

**Manitoba Production  
2001 To 2005**

Licence <b>18</b>		Well Name <b>Daly Unit No. 3 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.07-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,202.0
H2O	2005	5.0	4.6	5.1	5.2	5.1	5.1	5.6	18.9	29.3	28.2	26.2	28.6	5,892.5
OIL	2005	29.0	26.2	27.3	26.9	29.3	26.1	27.1	25.7	24.2	24.7	24.6	26.0	40,470.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,837.0
H2O	2004	18.2	17.0	16.2	16.3	16.5	16.9	16.9	16.0	14.9	9.1	5.0	4.8	5,725.6
OIL	2004	6.6	6.4	6.9	6.6	6.8	6.5	6.7	6.7	6.4	17.9	26.9	28.7	40,153.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	29.0	30.0	31.0	18,471.0
H2O	2003	16.9	15.3	17.4	18.3	17.7	16.6	18.0	14.1	18.6	18.9	21.0	19.9	5,557.8
OIL	2003	8.7	7.1	7.5	7.6	7.5	7.0	6.8	5.6	6.8	6.4	6.4	6.6	40,020.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,117.0
H2O	2002	14.9	14.7	18.6	18.3	18.8	17.8	18.8	17.6	18.2	18.2	16.1	12.5	5,345.1
OIL	2002	40.0	36.5	39.9	39.3	39.9	29.9	16.9	17.1	17.0	16.6	15.7	15.4	39,936.5
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,752.0
H2O	2001	31.7	16.5	17.8	22.9	19.9	23.8	14.1	13.3	15.4	12.5	11.5	14.3	5,140.6
OIL	2001	5.9	5.4	5.6	5.9	29.6	40.9	42.7	40.5	38.9	40.4	39.1	40.5	39,612.3
Licence <b>36</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.02-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1130.0	1080.0	1203.0	1112.0	1125.0	1081.0	1150.0	1058.0	850.0	1110.0	975.0	859.0	464,831.7
WIN	2004	1316.0	1285.0	1292.0	1639.0	1621.0	1651.0	1673.0	1663.0	1565.0	1713.0	1930.0	1335.0	452,098.7
WIN	2003	981.0	865.0	1164.0	986.0	155.0	344.0	750.0	685.0	755.0	444.0	803.0	1386.0	433,415.7
WIN	2002	230.0	0.0	236.0	177.0	397.0	251.0	182.0	173.0	604.0	887.0	928.0	697.0	424,097.7
WIN	2001	589.0	313.0	355.0	368.0	372.0	465.0	326.0	356.0	412.0	322.0	360.0	450.0	419,335.7
Licence <b>77</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.02-11-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	373.0	297.0	331.0	328.0	332.0	319.0	339.0	312.0	251.0	327.0	300.0	290.0	195,896.6
WIN	2004	758.0	400.0	402.0	379.0	375.0	385.0	390.0	294.0	253.0	432.0	233.0	406.0	192,097.6
WIN	2003	346.0	316.0	404.0	369.0	582.0	107.0	2204.0	2013.0	2219.0	1305.0	2358.0	799.0	187,390.6
WIN	2002	999.0	0.0	1021.0	489.0	510.0	948.0	683.0	647.0	561.0	639.0	332.0	249.0	174,368.6
WIN	2001	589.0	313.0	355.0	368.0	372.0	465.0	326.0	356.0	412.0	322.0	180.0	225.0	167,290.6
Licence <b>137</b>		Well Name <b>Daly Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-04-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,462.0
H2O	2005	99.0	91.7	101.1	98.0	103.2	98.0	100.3	98.9	92.4	92.1	90.3	93.0	134,415.8
OIL	2005	17.8	16.3	18.6	17.7	18.4	17.2	17.6	17.7	14.9	8.8	8.8	9.0	55,280.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,097.0
H2O	2004	11.0	122.5	139.1	124.4	128.4	121.6	115.4	97.3	112.9	101.6	90.4	95.8	133,257.8
OIL	2004	30.4	29.4	33.3	32.5	32.4	29.7	30.7	29.3	29.1	23.1	17.4	17.0	55,097.8
DAY	2003	31.0	28.0	26.0	0.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,731.0
H2O	2003	141.0	135.9	136.5	0.0	132.5	145.0	114.4	96.1	108.4	113.2	111.8	116.4	131,997.4
OIL	2003	34.8	27.7	27.8	0.0	31.6	34.6	32.1	25.2	30.5	32.3	30.4	30.2	54,763.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	17,407.0
H2O	2002	150.3	139.8	151.2	148.0	151.7	152.8	153.3	141.3	164.1	157.7	152.8	189.3	130,646.2
OIL	2002	26.0	24.1	27.1	25.2	27.2	26.7	34.1	30.4	36.8	35.9	34.2	32.7	54,426.3
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,046.0



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2001 To 2005**

Licence <b>137</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-04-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
RO	2001	98.2	105.3	105.1	105.1	97.7	95.9	140.8	146.0	118.5	130.9	133.1	132.7	<b>128,793.9</b>
L	2001	17.5	15.0	15.8	16.0	15.4	22.8	23.7	23.6	24.0	25.1	23.8	25.1	<b>54,065.9</b>
Licence <b>153</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-01-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>19,337.0</b>
RO	2005	1.9	1.7	1.9	1.9	2.0	24.4	95.5	100.3	125.6	120.6	112.3	122.8	<b>14,553.8</b>
L	2005	10.5	9.5	9.9	9.8	10.7	11.6	18.0	15.8	14.6	14.8	14.8	15.7	<b>74,703.0</b>
AY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>18,972.0</b>
RO	2004	35.3	24.7	2.3	2.3	2.4	2.3	2.3	2.3	2.0	1.9	1.8	1.9	<b>13,842.9</b>
L	2004	25.9	20.3	7.5	7.3	7.5	7.1	7.3	7.2	7.1	8.2	9.9	10.5	<b>74,547.3</b>
AY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>18,609.0</b>
RO	2003	34.3	29.0	32.9	34.5	33.5	31.1	35.1	33.1	35.3	38.6	39.8	37.4	<b>13,761.4</b>
L	2003	33.9	27.7	28.9	29.4	29.4	27.1	27.5	26.7	26.5	26.6	25.1	25.5	<b>74,421.5</b>
AY	2002	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	<b>18,246.0</b>
RO	2002	20.3	19.9	25.3	24.8	25.6	36.9	40.1	52.4	54.4	54.3	48.5	37.2	<b>13,346.8</b>
L	2002	68.6	62.1	68.2	66.9	68.4	56.4	45.4	69.2	69.3	67.8	64.4	63.1	<b>74,087.2</b>
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,886.0</b>
RO	2001	60.1	31.4	35.1	43.5	27.4	32.0	19.1	17.8	21.0	16.8	15.6	19.4	<b>12,907.1</b>
L	2001	77.2	70.3	75.5	76.6	74.2	69.3	72.6	68.1	66.7	68.7	66.4	68.7	<b>73,317.4</b>
Licence <b>167</b>		Well Name <b>Daly Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
IN	2005	225.0	221.0	247.0	263.0	266.0	256.0	400.0	534.0	403.0	993.0	915.0	839.0	<b>385,129.8</b>
IN	2004	68.0	46.0	47.0	42.0	42.0	48.0	49.0	68.0	52.0	115.0	213.0	254.0	<b>379,567.8</b>
IN	2003	299.0	249.0	368.0	306.0	0.0	277.0	13.0	12.0	13.0	8.0	14.0	72.0	<b>378,523.8</b>
IN	2002	330.0	0.0	338.0	9.0	240.0	31.0	31.0	0.0	173.0	252.0	269.0	202.0	<b>376,892.8</b>
IN	2001	246.0	130.0	148.0	154.0	155.0	194.0	136.0	148.0	172.0	134.0	158.0	198.0	<b>375,017.8</b>
Licence <b>168</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-02-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	30.0	30.0	31.0	<b>18,917.0</b>
RO	2005	2.9	2.7	3.0	3.1	3.0	2.9	3.2	4.6	5.1	10.9	10.4	11.3	<b>2,957.2</b>
L	2005	11.9	10.8	11.2	11.0	12.2	10.6	11.0	9.3	3.1	6.9	7.1	7.5	<b>23,945.2</b>
AY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,569.0</b>
RO	2004	1.0	1.0	0.9	0.9	0.9	1.0	1.0	0.9	0.9	2.2	2.9	2.8	<b>2,894.1</b>
L	2004	21.4	20.8	22.1	20.5	21.9	21.0	21.5	21.4	20.8	16.7	10.9	11.7	<b>23,832.6</b>
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,204.0</b>
RO	2003	1.0	0.8	1.0	1.1	1.1	1.0	1.1	1.1	1.1	1.2	1.2	1.2	<b>2,877.7</b>
L	2003	24.0	23.0	24.0	24.5	24.3	23.4	22.8	23.1	21.9	22.1	20.7	21.6	<b>23,601.9</b>
AY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,839.0</b>
RO	2002	9.7	9.5	12.1	11.7	12.2	4.8	1.2	1.2	1.2	1.2	1.0	0.8	<b>2,864.8</b>
L	2002	13.6	12.5	13.7	13.3	13.6	20.1	25.4	25.6	25.6	25.1	23.6	23.4	<b>23,326.5</b>
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,474.0</b>
RO	2001	13.7	7.1	8.0	9.0	10.4	15.4	9.2	8.5	9.9	7.9	7.5	9.3	<b>2,798.2</b>
L	2001	3.8	3.5	3.6	10.5	14.3	13.9	14.6	13.6	13.2	13.4	13.3	13.8	<b>23,091.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>169</b>		Well Name <b>Daly Unit No. 3 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-01-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8	
Licence <b>176</b>		Well Name <b>Daly Unit No. 3 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-01-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,016.2	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,016.2	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,016.2	
WIN	2002	77.0	0.0	79.0	548.0	160.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,016.2	
WIN	2001	737.0	391.0	443.0	461.0	465.0	581.0	407.0	445.0	516.0	402.0	327.0	409.0	191,152.2	
Licence <b>180</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-03-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	15,632.0	
H2O	2005	137.5	133.2	144.6	115.3	132.5	154.0	159.1	143.6	132.6	124.4	151.7	126.5	110,995.6	
OIL	2005	8.6	9.5	11.5	8.6	9.1	8.7	9.1	8.1	10.7	10.5	10.2	10.8	13,700.2	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,270.0	
H2O	2004	152.7	129.5	138.5	108.1	179.1	167.3	136.6	153.3	143.0	168.2	191.5	141.5	109,340.6	
OIL	2004	9.5	10.3	10.8	10.2	10.5	9.9	10.4	10.4	10.2	10.5	10.2	8.3	13,584.8	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	14,904.0	
H2O	2003	216.8	190.7	190.2	186.9	171.0	172.7	185.6	183.8	214.6	156.8	144.0	180.4	107,531.3	
OIL	2003	11.8	10.6	11.5	11.1	11.5	10.1	10.3	8.2	9.6	9.9	9.4	9.6	13,463.6	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,545.0	
H2O	2002	218.4	183.1	242.2	201.0	196.8	190.5	211.8	197.4	201.4	198.4	192.0	209.6	105,337.8	
OIL	2002	12.1	10.9	12.0	11.6	12.0	12.1	12.5	12.1	11.7	12.0	11.6	11.8	13,340.0	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,180.0	
H2O	2001	227.0	201.0	209.0	201.0	207.0	201.0	205.0	200.1	218.1	225.4	218.1	225.4	102,895.2	
OIL	2001	12.0	10.8	13.1	13.5	13.3	13.5	13.8	14.0	11.8	12.2	11.8	12.1	13,197.6	
Licence <b>183</b>		Well Name <b>Daly Unit No. 3 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.03-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,065.0	
H2O	2005	96.5	88.3	98.7	66.4	99.4	92.2	87.8	92.3	115.6	111.0	103.3	112.9	72,404.6	
OIL	2005	34.7	31.4	32.6	21.4	35.4	30.7	30.7	27.1	24.8	25.4	25.4	26.9	104,009.7	
DAY	2004	31.0	29.0	31.0	29.0	10.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	18,710.0	
H2O	2004	179.8	163.6	157.6	149.3	47.2	0.0	0.0	155.2	145.1	120.6	96.1	95.1	71,240.2	
OIL	2004	30.0	29.2	31.0	28.4	9.1	0.0	0.0	30.1	29.2	32.0	32.5	34.8	103,663.2	
DAY	2003	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	13.0	15.0	18,427.0	
H2O	2003	165.6	146.9	168.1	176.6	134.4	160.0	179.4	175.7	180.5	197.3	84.9	94.0	69,930.6	
OIL	2003	33.4	31.9	33.6	34.2	26.7	31.8	31.9	32.2	30.7	30.9	12.2	14.6	103,376.9	
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,102.0	
H2O	2002	145.4	137.6	175.2	176.7	183.0	178.8	201.6	189.0	194.7	193.5	172.4	132.8	68,067.2	
OIL	2002	49.2	43.2	47.4	48.0	49.1	38.7	35.6	36.0	35.9	35.0	33.1	32.5	103,032.8	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,738.0	



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Licence <b>183</b>		Well Name <b>Daly Unit No. 3 Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.03-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
RO	2001	161.3	84.1	94.2	116.6	151.0	230.3	134.8	129.1	149.7	116.9	111.5	139.5	<b>65,986.5</b>
L	2001	41.0	37.3	40.1	40.6	50.2	50.1	51.6	49.6	47.9	47.8	47.8	49.8	<b>102,549.1</b>
Licence <b>189</b>		Well Name <b>Daly Unit No. 3 Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.05-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,704.0</b>
RO	2005	24.6	22.5	25.1	25.4	25.4	24.7	27.2	35.4	44.7	42.9	40.0	43.7	<b>30,282.9</b>
L	2005	13.1	11.9	12.4	12.2	13.4	11.8	12.3	31.4	29.5	30.1	30.0	31.9	<b>102,228.9</b>
AY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,339.0</b>
RO	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	24.3	24.1	<b>29,901.3</b>
L	2004	33.4	32.5	34.1	33.4	34.2	32.9	33.6	33.5	32.6	22.6	12.2	13.1	<b>101,988.9</b>
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,973.0</b>
RO	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>29,836.3</b>
L	2003	37.4	35.9	37.5	38.3	37.7	36.7	35.5	36.1	34.3	34.5	32.4	33.7	<b>101,640.8</b>
AY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,608.0</b>
RO	2002	2.3	2.1	2.8	2.7	2.9	2.8	3.2	3.1	3.2	0.0	0.0	0.0	<b>29,836.3</b>
L	2002	64.5	58.5	64.2	62.8	64.2	63.6	68.8	69.5	69.4	39.2	37.0	36.5	<b>101,210.8</b>
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,243.0</b>
RO	2001	28.3	14.7	16.7	20.3	10.0	3.5	2.1	2.0	2.3	1.9	1.7	2.1	<b>29,811.2</b>
L	2001	38.2	34.5	37.6	37.6	58.8	65.5	69.0	65.3	62.7	64.7	62.6	65.2	<b>100,512.6</b>
Licence <b>191</b>		Well Name <b>Daly Unit No. 3</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.13-01-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>19,046.0</b>
RO	2005	10.0	9.2	10.3	10.4	10.4	10.1	11.2	12.9	21.5	20.7	19.3	21.2	<b>7,932.8</b>
L	2005	52.6	47.7	49.5	48.9	53.7	47.3	49.0	40.9	30.2	30.7	30.8	32.5	<b>72,247.4</b>
AY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,681.0</b>
RO	2004	8.4	12.2	29.8	29.7	30.0	30.8	30.7	29.3	27.3	17.3	10.1	9.9	<b>7,765.6</b>
L	2004	54.9	49.8	47.4	45.7	46.9	45.1	46.2	46.2	44.6	48.7	49.3	52.8	<b>71,733.6</b>
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,316.0</b>
RO	2003	7.7	6.9	7.9	8.2	8.0	7.6	8.4	8.2	8.4	9.2	9.4	9.0	<b>7,500.1</b>
L	2003	61.0	58.9	61.5	63.0	62.4	60.2	58.5	59.3	56.3	56.6	53.2	55.3	<b>71,156.0</b>
AY	2002	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>17,951.0</b>
RO	2002	20.0	19.7	23.4	24.3	25.2	25.6	9.3	8.8	9.0	9.0	8.0	6.0	<b>7,401.2</b>
L	2002	54.1	49.0	50.5	52.7	53.8	53.4	65.3	66.0	65.8	64.3	60.7	58.3	<b>70,449.8</b>
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	<b>17,589.0</b>
RO	2001	27.6	14.3	16.3	19.8	21.4	31.7	19.0	12.3	20.7	16.7	15.4	19.1	<b>7,212.9</b>
L	2001	31.9	28.9	31.4	31.4	56.6	54.9	57.8	37.9	52.6	54.2	52.5	54.3	<b>69,755.9</b>
Licence <b>193</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.08-11-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
IN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>149,576.5</b>
IN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>149,576.5</b>
IN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>149,576.5</b>
IN	2002	768.0	0.0	785.0	408.0	448.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>149,576.5</b>
IN	2001	516.0	274.0	310.0	322.0	325.0	407.0	285.0	312.0	361.0	282.0	121.0	152.0	<b>147,167.5</b>



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Licence <b>196</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-09-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,961.0
H2O	2005	102.9	95.6	105.2	102.0	107.3	102.1	104.4	102.8	88.8	71.2	69.7	71.9	25,348.4
OIL	2005	20.2	18.5	21.2	20.1	20.9	19.4	20.0	20.0	16.9	9.5	9.5	9.6	41,491.6
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,596.0
H2O	2004	5.6	61.9	70.7	62.8	61.1	61.8	58.7	49.1	57.4	76.3	94.1	99.7	24,224.5
OIL	2004	24.9	24.1	27.6	26.7	25.1	24.6	25.3	23.9	24.0	22.3	19.8	19.3	41,285.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,232.0
H2O	2003	67.0	64.4	77.4	76.8	72.3	68.8	54.3	48.8	54.3	57.2	56.5	59.2	23,465.3
OIL	2003	19.4	15.5	18.5	17.8	20.2	19.4	17.9	20.8	24.9	26.5	24.9	25.0	40,998.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	29.0	31.0	30.0	26.0	17,869.0
H2O	2002	84.0	78.5	85.0	82.6	84.7	83.2	70.4	65.1	74.9	75.3	72.5	74.7	22,708.3
OIL	2002	22.4	20.8	23.5	21.8	23.4	21.0	18.5	16.5	19.8	20.3	19.2	15.3	40,747.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,516.0
H2O	2001	39.9	41.3	40.3	57.7	66.9	53.7	78.6	81.4	66.0	73.6	74.8	74.0	21,777.4
OIL	2001	14.6	12.1	12.5	18.5	21.0	19.6	20.4	20.3	20.6	21.7	20.6	21.6	40,504.9
Licence <b>207</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-09-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,996.0
H2O	2005	35.3	33.9	37.3	36.2	38.1	36.2	37.0	36.5	30.3	21.4	20.9	21.5	16,964.3
OIL	2005	8.2	7.7	8.8	8.4	8.8	8.1	8.3	8.4	6.7	2.7	2.8	2.8	21,337.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,632.0
H2O	2004	1.5	17.6	20.0	17.8	18.3	17.5	16.7	13.9	16.3	25.1	33.4	35.3	16,579.7
OIL	2004	8.8	8.5	9.7	9.4	9.4	8.7	8.9	8.5	8.5	8.5	8.3	8.1	21,256.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,266.0
H2O	2003	25.1	24.1	29.0	28.7	27.1	25.8	20.3	13.9	15.5	16.2	16.0	16.8	16,346.3
OIL	2003	8.7	6.9	8.4	8.0	9.1	8.6	8.0	7.3	8.9	9.4	8.7	8.8	21,150.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	29.0	30.0	31.0	17,903.0
H2O														



Licence 211		Well Name Dally Unit No. 1				Dev V					Mineral Rights FREEHOLD											
UWI	100.11-04-010-28W1.00				Field Name	Dally					Pool Name	Lodgepole A					Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	591,059.8								
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,330.2								
Licence 213		Well Name Dally Unit No. 1				Dev V					Mineral Rights FREEHOLD											
UWI	100.02-09-010-28W1.00				Field Name	Dally					Pool Name	Lodgepole A					Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,046.0								
H2O	2005	44.4	43.1	47.5	46.1	48.5	46.1	47.1	46.5	44.0	45.1	44.2	45.5	22,021.3								
OIL	2005	13.2	12.8	14.6	13.9	14.4	13.4	13.7	13.8	17.7	29.3	29.1	29.4	46,957.6								
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,682.0								
H2O	2004	2.8	31.4	36.0	31.9	32.9	31.4	29.8	25.0	29.1	36.1	42.5	45.0	21,473.2								
OIL	2004	25.6	24.7	28.3	27.4	27.3	25.1	25.9	24.6	24.6	18.8	13.6	13.2	46,742.3								
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,316.0								
H2O	2003	36.3	34.8	41.8	41.5	39.1	37.2	29.4	24.8	27.8	29.1	28.7	30.1	21,099.3								
OIL	2003	29.3	23.3	27.9	26.8	30.5	29.2	27.0	21.3	25.7	27.2	25.5	25.5	46,463.2								
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	17,953.0								
H2O	2002	52.7	49.2	53.2	51.8	53.1	47.2	39.6	36.2	42.1	40.7	39.2	48.8	20,698.7								
OIL	2002	23.3	21.7	24.4	22.6	24.3	23.5	28.8	25.4	31.0	30.4	28.8	27.6	46,144.0								
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,592.0								
H2O	2001	31.2	32.5	32.0	39.5	41.6	33.7	49.3	51.0	41.5	46.1	46.8	46.4	20,144.9								
OIL	2001	23.4	19.5	20.3	23.1	21.7	20.5	21.1	21.0	21.4	22.5	21.4	22.4	45,832.2								
Licence 214		Well Name Dally Unit No. 3 WIW				Dev V					Mineral Rights FREEHOLD											
UWI	100.12-12-010-28W1.00				Field Name	Dally					Pool Name	Lodgepole A					Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2								
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2								
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2								
WIN	2002	615.0	0.0	628.0	662.0	557.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2								
WIN	2001	442.0	234.0	266.0	276.0	279.0	349.0	244.0	267.0	309.0	241.0	169.0	211.0	139,160.2								
Licence 216		Well Name Dally Unit No. 3 WIW				Dev V					Mineral Rights FREEHOLD											
UWI	100.13-02-010-28W1.00				Field Name	Dally					Pool Name	Lodgepole A					Field Code	1	Pool Code	59A	Unit	



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Licence <b>224</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-12-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,103.0
H2O	2005	1.8	1.7	1.8	1.9	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	3,053.7
OIL	2005	53.4	48.5	45.5	49.7	54.6	75.4	97.3	85.9	78.9	80.4	80.5	85.1	68,227.7
DAY	2004	30.0	18.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,741.0
H2O	2004	3.9	2.3	1.0	3.6	3.6	3.7	3.6	3.5	3.2	2.5	1.9	1.9	3,043.9
OIL	2004	65.6	40.8	19.5	67.7	69.1	66.1	67.7	67.7	66.0	59.4	50.2	53.6	67,392.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,409.0
H2O	2003	3.7	3.4	3.7	4.0	3.8	3.8	4.0	3.9	4.1	4.4	4.6	4.4	3,009.2
OIL	2003	75.1	72.7	75.4	77.1	77.0	73.7	72.1	72.5	69.4	69.9	65.7	67.7	66,699.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,044.0
H2O	2002	0.8	0.8	1.1	1.1	1.0	1.0	1.2	1.1	1.2	4.3	3.9	3.0	2,961.4
OIL	2002	75.1	68.1	74.9	73.4	74.4	74.2	80.8	81.8	80.9	78.8	74.9	73.3	65,830.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,679.0
H2O	2001	5.6	2.9	3.3	4.1	1.6	1.3	0.7	0.7	0.9	0.7	0.6	0.8	2,940.9
OIL	2001	64.4	59.0	63.0	64.4	76.5	76.1	79.6	74.9	73.0	75.5	72.9	75.1	64,920.2
Licence <b>225</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-02-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	26.0	30.0	31.0	18,536.0
H2O	2005	15.8	14.5	16.2	16.4	16.4	15.9	17.5	17.7	8.0	16.0	17.2	18.8	9,542.2
OIL	2005	43.9	39.7	41.3	40.7	44.8	39.4	40.9	38.0	17.1	36.2	42.0	44.3	43,989.7
DAY	2004	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	18,193.0
H2O	2004	19.0	17.4	16.5	15.5	16.9	17.2	17.2	16.4	15.2	15.4	15.8	15.7	9,351.8
OIL	2004	44.9	43.7	45.9	41.6	45.8	43.9	45.0	45.0	43.4	40.3	41.1	44.0	43,521.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,831.0
H2O	2003	17.5	15.6	17.5	18.7	18.1	17.2	19.0	18.6	18.8	20.9	21.5	20.5	9,153.6
OIL	2003	49.9	48.3	49.6	51.2	51.0	48.4	47.7	48.2	45.3	46.4	43.5	44.9	42,996.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	17,466.0
H2O	2002	20.1	19.6	25.0	24.4	25.2	20.9	21.4	19.9	20.4	20.4	18.3	13.1	8,929.7
OIL	2002	49.7	44.9	49.5	48.4	49.5	49.1	53.5	53.5	53.4	52.4	49.6	45.6	42,422.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	17,103.0
H2O	2001	24.5	12.9	14.3	18.1	21.4	30.0	18.2	17.3	20.7	16.1	15.4	19.3	8,681.0
OIL	2001	86.3	79.2	84.7	60.5	51.9	47.6	50.9	48.7	48.4	48.2	48.2	50.2	41,823.3
Licence <b>230</b>		Well Name <b>Daly Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-02-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	384.0	324.0	361.0	351.0	355.0	341.0	363.0	334.0	269.0	350.0	338.0	295.0	216,322.7
WIN	2004	1089.0	329.0	330.0	353.0	349.0	513.0	520.0	430.0	387.0	379.0	446.0	342.0	212,257.7
WIN	2003	542.0	469.0	645.0	537.0	168.0	393.0	547.0	499.0	550.0	324.0	585.0	1148.0	206,790.7
WIN	2002	154.0	0.0	157.0	23.0	593.0	209.0	197.0	187.0	345.0	77.0	505.0	379.0	200,383.7
WIN	2001	540.0	287.0	325.0	338.0	341.0	426.0	298.0	327.0	378.0	295.0	92.0	115.0	197,557.7
Licence <b>233</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-04-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	18,993.0
H2O	2005	281.9	261.6	288.0	279.2	293.7	279.4	262.8	281.7	250.1	218.4	214.1	220.7	77,559.9
OIL	2005	22.3	20.4	23.3	22.2	23.0	21.6	20.2	22.1	26.1	38.3	38.3	38.6	67,134.0



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Licence <b>233</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-04-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,630.0</b>
H2O	2004	17.7	195.9	222.6	198.8	205.3	191.3	184.7	155.7	180.5	220.5	257.7	273.0	<b>74,428.3</b>
OIL	2004	20.7	20.0	22.7	22.2	22.1	19.9	20.9	19.9	19.8	21.6	21.8	21.3	<b>66,817.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>18,264.0</b>
H2O	2003	225.6	217.4	260.5	257.5	243.5	232.1	183.0	153.7	171.5	181.0	174.7	186.1	<b>72,124.6</b>
OIL	2003	23.7	18.9	22.6	21.5	24.6	23.7	21.9	17.1	20.5	21.9	20.2	20.6	<b>66,564.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>17,901.0</b>
H2O	2002	298.3	277.5	300.1	294.0	301.1	299.7	297.5	226.0	256.7	252.3	244.5	302.7	<b>69,638.0</b>
OIL	2002	24.3	22.5	25.3	23.6	25.3	23.5	28.0	20.6	24.4	24.5	23.3	22.3	<b>66,307.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>17,540.0</b>
H2O	2001	206.9	214.8	220.4	241.4	236.3	184.3	270.6	285.4	235.4	259.8	264.2	263.4	<b>66,287.6</b>
OIL	2001	32.4	26.9	29.1	27.8	22.7	20.6	21.4	21.7	22.4	23.3	22.3	23.4	<b>66,019.9</b>
Licence <b>236</b>		Well Name <b>Enerplus Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-10-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,909.0</b>
H2O	2005	5.8	5.4	5.9	6.0	6.0	5.8	6.4	6.7	15.4	26.3	24.5	26.7	<b>10,326.7</b>
OIL	2005	29.5	27.0	28.1	27.7	30.5	26.8	27.8	24.6	18.3	11.5	11.5	12.1	<b>15,875.2</b>
DAY	2004	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,544.0</b>
H2O	2004	65.2	65.8	66.0	65.3	66.4	67.7	68.1	64.4	60.3	29.0	5.7	5.7	<b>10,185.8</b>
OIL	2004	21.5	23.2	25.6	24.5	25.2	24.1	24.9	24.7	24.1	27.2	27.7	29.6	<b>15,599.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>15,183.0</b>
H2O	2003	69.4	61.7	70.1	74.0	71.3	69.0	74.6	73.6	75.2	82.3	84.7	78.8	<b>9,556.2</b>
OIL	2003	27.6	26.6	27.7	28.4	28.1	27.1	26.3	26.7	25.3	25.5	24.0	24.1	<b>15,297.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>14,819.0</b>
H2O	2002	17.2	16.9	21.5	20.8	21.6	50.5	84.0	78.6	81.2	81.1	71.8	54.2	<b>8,671.5</b>
OIL	2002	21.4	19.4	21.4	20.7	21.2	24.2	29.4	29.7	29.6	29.0	27.3	26.3	<b>14,980.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,455.0</b>
H2O	2001	43.8	23.3	26.2	32.3	37.8	80.6	54.4	15.3	17.7	14.3	13.2	16.6	<b>8,072.1</b>
OIL	2001	13.4	12.4	13.4	13.5	15.4	11.3	10.0	21.7	20.8	21.5	20.8	21.7	<b>14,680.5</b>
Licence <b>237</b>		Well Name <b>Fawn Lulu Lake Prov. Dual</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.16-14-001-21W1.02</b>	Field Name <b>Lulu Lake</b>				Pool Name <b>Lodgepole WL A</b>		Field Code <b>4</b>	Pool Code <b>52A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,057.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>125,943.4</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,719.1</b>
DAY	2001	11.0	26.0	29.0	23.0	25.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	<b>11,057.0</b>
H2O	2001	11.3	114.8	69.6	52.9	33.4	40.6	25.0	0.0	0.0	0.0	0.0	0.0	<b>125,943.4</b>
OIL	2001	4.8	25.2	20.0	14.2	14.1	21.9	11.0	0.0	0.0	0.0	0.0	0.0	<b>15,719.1</b>
UWI	<b>100.16-14-001-21W1.03</b>	Field Name <b>Lulu Lake</b>				Pool Name <b>Lodgepole Virden</b>		Field Code <b>4</b>	Pool Code <b>53</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>327,741.3</b>
WIN	2001	11.3	114.8	69.6	52.9	33.4	25.0	0.0	0.0	0.0	0.0	0.0	39.0	<b>327,741.3</b>
Licence <b>260</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-03-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



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Licence <b>260</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-03-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	20.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	<b>17,821.0</b>
H2O	2005	14.1	12.6	14.0	13.5	9.0	0.0	18.3	18.2	17.7	17.5	16.8	17.4	<b>3,038.5</b>
OIL	2005	13.9	12.8	14.3	13.8	9.7	0.0	13.6	17.6	17.1	16.8	16.2	15.4	<b>9,529.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,504.0</b>
H2O	2004	14.3	13.3	14.0	13.5	14.1	13.5	13.9	13.8	13.5	14.1	13.8	14.2	<b>2,869.4</b>
OIL	2004	14.1	13.1	13.9	13.3	13.6	12.9	13.8	13.9	13.5	13.9	13.6	13.4	<b>9,368.2</b>
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	27.0	31.0	19.0	20.0	<b>17,138.0</b>
H2O	2003	13.0	12.3	13.1	12.6	10.4	10.4	10.5	5.2	8.6	9.6	5.7	10.3	<b>2,703.4</b>
OIL	2003	12.3	11.8	13.0	12.3	12.7	12.0	12.4	6.4	10.3	11.7	7.2	9.4	<b>9,205.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,815.0</b>
H2O	2002	11.9	10.2	11.3	10.9	12.1	12.0	13.2	12.7	12.0	12.4	12.0	13.1	<b>2,581.7</b>
OIL	2002	11.8	10.5	11.6	11.2	11.5	11.4	13.0	12.5	12.0	12.1	11.7	12.1	<b>9,073.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	25.0	<b>16,450.0</b>
H2O	2001	11.5	11.0	12.0	11.5	11.4	11.0	11.5	11.6	11.6	12.0	10.1	10.4	<b>2,437.9</b>
OIL	2001	14.6	13.3	13.9	13.8	13.5	13.7	14.0	14.0	13.5	13.8	11.5	11.4	<b>8,932.3</b>
Licence <b>261</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-34-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,146.0</b>
H2O	2005	9.0	8.1	9.0	8.7	9.0	8.8	9.0	9.0	8.7	8.8	8.6	9.0	<b>2,068.8</b>
OIL	2005	9.4	8.8	9.6	9.3	10.0	9.6	9.9	9.9	9.6	9.5	9.3	9.7	<b>7,010.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,781.0</b>
H2O	2004	9.4	8.7	9.3	9.0	9.2	8.7	9.0	9.1	8.7	9.0	8.7	8.9	<b>1,963.1</b>
OIL	2004	8.4	9.1	9.7	9.3	9.6	9.0	9.5	9.5	9.3	9.6	9.3	9.1	<b>6,896.3</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>17,415.0</b>
H2O	2003	9.3	8.7	9.6	9.0	9.1	8.9	9.0	9.0	8.7	8.8	8.4	9.0	<b>1,855.4</b>
OIL	2003	8.7	8.1	8.7	8.4	8.6	7.5	8.1	8.1	7.8	8.1	7.9	8.1	<b>6,784.9</b>
DAY	2002	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,055.0</b>
H2O	2002	9.2	7.7	10.5	9.8	10.0	9.9	10.2	9.8	9.8	9.9	9.6	9.9	<b>1,747.9</b>
OIL	2002	9.3	10.1	12.5	12.0	12.4	12.1	9.9	9.6	9.0	9.1	8.8	9.1	<b>6,686.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>16,693.0</b>
H2O	2001	10.0	8.5	10.0	10.0	9.9	9.5	10.0	10.1	8.5	8.8	7.9	8.7	<b>1,631.6</b>
OIL	2001	11.0	10.1	9.9	9.5	9.5	9.7	10.5	10.8	10.7	11.0	9.9	9.4	<b>6,562.9</b>
Licence <b>263</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-12-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	121.0	119.0	132.0	129.0	130.0	125.0	133.0	122.0	98.0	128.0	120.0	110.0	<b>143,751.8</b>
WIN	2004	0.0	400.0	402.0	63.0	63.0	64.0	65.0	17.0	269.0	398.0	291.0	161.0	<b>142,284.8</b>
WIN	2003	144.0	131.0	181.0	149.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>140,091.8</b>
WIN	2002	77.0	0.0	79.0	113.0	193.0	99.0	99.0	0.0	173.0	178.0	130.0	97.0	<b>139,486.8</b>
WIN	2001	147.0	78.0	89.0	92.0	93.0	116.0	81.0	89.0	103.0	80.0	92.0	115.0	<b>138,248.8</b>
Licence <b>264</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-05-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,939.0</b>
H2O	2005	437.7	406.1	447.1	433.5	456.0	433.7	443.6	437.3	347.0	200.5	196.6	202.7	<b>74,449.7</b>
OIL	2005	23.5	21.5	24.6	23.4	24.3	22.7	23.2	23.3	19.8	11.5	11.5	11.5	<b>42,322.5</b>



**Manitoba Production  
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Licence <b>264</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.16-05-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,574.0
H2O	2004	4.4	49.2	56.3	50.0	51.6	48.9	46.7	39.4	45.7	227.3	400.0	423.8	70,007.9
OIL	2004	18.5	17.9	20.4	19.7	19.7	18.1	18.7	17.9	17.8	21.3	23.0	22.5	42,081.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	18,208.0
H2O	2003	56.7	54.6	65.5	65.1	61.2	55.5	46.0	38.9	43.6	44.8	44.9	47.1	68,564.6
OIL	2003	21.2	16.9	20.2	19.4	22.1	20.1	19.5	15.4	18.6	19.4	18.4	18.4	41,846.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	17,846.0
H2O	2002	80.4	75.4	81.5	79.3	81.2	81.4	80.2	56.7	66.0	62.8	61.4	76.6	67,940.7
OIL	2002	13.6	12.6	14.2	13.1	14.1	13.2	15.6	18.5	22.3	21.6	20.8	20.0	41,616.6
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,485.0
H2O	2001	177.6	191.7	191.2	191.2	158.2	50.6	75.9	78.6	63.7	70.5	71.7	70.9	67,057.8
OIL	2001	20.0	17.2	18.2	18.5	15.8	11.6	12.4	12.3	12.5	13.1	12.4	13.0	41,417.0
Licence <b>267</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.13-03-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,783.0
H2O	2005	190.9	177.2	195.0	189.1	198.9	189.2	193.5	190.7	172.2	161.6	158.5	163.4	79,848.4
OIL	2005	16.0	14.6	16.7	16.0	16.5	15.4	15.8	15.8	13.9	11.2	11.2	11.2	55,220.2
DAY	2004	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	18,418.0
H2O	2004	7.5	86.1	97.6	83.9	90.2	85.3	81.0	68.3	79.2	124.3	174.4	184.8	77,668.2
OIL	2004	34.9	35.0	39.5	37.1	38.5	35.2	36.3	34.7	34.5	22.8	15.7	15.2	55,045.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,055.0
H2O	2003	180.8	174.3	208.9	206.1	195.2	184.6	146.7	123.0	139.0	145.2	102.4	81.6	76,505.6
OIL	2003	33.1	26.4	31.7	30.2	34.6	32.7	30.6	24.0	29.2	30.9	33.6	35.7	54,666.5
DAY	2002	31.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	17,692.0
H2O	2002	136.2	122.1	137.0	134.1	137.4	151.3	197.9	179.6	208.8	201.9	196.0	242.5	74,617.8
OIL	2002	32.7	29.2	34.0	31.7	34.1	30.7	32.6	28.6	34.8	34.3	32.7	31.1	54,293.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,332.0
H2O	2001	179.2	185.9	182.7	157.0	107.0	86.9	124.5	131.2	106.5	111.5	120.5	119.3	72,573.0
OIL	2001	32.6	27.0	28.0	31.5	30.3	28.6	29.0	29.3	29.9	29.6	29.9	31.2	53,907.3
Licence <b>269</b>		Well Name <b>Daly Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	100.04-10-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,691.0
H2O	2005	0.7	0.7	0.6	0.7	0.6	0.7	0.7	0.6	3.6	8.7	8.6	8.8	3,323.6
OIL	2005	14.8	13.5	15.5	14.7	15.2	14.3	14.6	14.7	15.8	18.9	19.0	19.1	21,418.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	18,326.0
H2O	2004	0.1	2.0	2.3	2.0	2.1	2.0	1.9	1.6	1.8	1.1	0.6	0.6	3,288.6
OIL	2004	5.6	5.4	6.1	6.0	6.0	5.5	5.7	5.4	5.4	10.5	14.5	14.1	21,228.0
DAY	2003	31.0	28.0	15.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,961.0
H2O	2003	7.2	6.9	4.1	8.2	7.8	7.4	5.9	1.6	1.7	1.9	1.8	1.9	3,270.5
OIL	2003	27.0	21.6	12.5	24.6	28.2	26.9	25.0	4.7	5.6	6.0	5.6	5.6	21,137.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	17,614.0
H2O	2002	12.7	11.7	12.7	12.2	12.7	12.7	12.6	9.2	8.4	8.1	7.8	9.6	3,214.1
OIL	2002	30.7	28.4	32.0	29.4	32.0	29.7	35.4	27.0	28.7	28.0	26.7	25.4	20,944.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	17,253.0
H2O	2001	5.6	5.8	5.8	7.4	9.9	8.0	11.8	12.3	8.9	11.0	11.2	11.2	3,083.7
OIL	2001	25.0	20.7	21.8	25.3	28.7	26.9	28.0	27.8	25.4	29.6	28.1	29.6	20,591.1



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Licence <b>270</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.09-02-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	5.0	30.0	31.0	18,792.0
H2O	2005	10.5	9.7	10.8	11.0	10.9	10.7	11.7	11.4	5.2	1.8	11.1	12.0	3,942.3
OIL	2005	41.0	37.3	38.7	38.3	42.0	37.1	38.4	30.4	9.2	3.6	22.3	23.7	32,430.8
DAY	2004	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,470.0
H2O	2004	33.5	30.4	28.5	28.2	29.7	30.5	30.4	28.8	26.9	18.0	10.5	10.3	3,825.5
OIL	2004	11.2	10.8	11.2	10.8	11.4	11.0	11.3	11.2	10.8	25.8	38.4	41.0	32,068.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,106.0
H2O	2003	27.8	27.5	31.2	33.1	31.9	30.5	33.4	32.8	33.6	36.6	37.9	36.3	3,519.8
OIL	2003	16.3	12.0	12.5	12.8	12.7	12.1	11.9	11.9	11.4	11.5	10.8	11.2	31,863.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,741.0
H2O	2002	17.7	17.4	22.1	21.5	22.2	16.4	15.1	14.1	14.4	14.6	12.9	10.0	3,127.2
OIL	2002	23.0	21.0	22.9	22.3	23.0	32.3	40.2	40.3	40.0	39.6	37.3	36.9	31,716.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,376.0
H2O	2001	18.0	9.4	10.4	15.1	18.8	28.2	16.8	15.8	18.4	14.3	13.7	16.8	2,928.8
OIL	2001	38.2	34.7	37.3	27.3	23.8	23.6	24.5	23.3	22.6	22.5	22.5	23.1	31,338.0
Licence <b>272</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.10-02-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	5.0	22.0	31.0	18,778.0
H2O	2005	1.3	1.2	1.3	1.4	1.3	1.4	1.4	3.4	3.7	1.3	5.8	8.6	2,227.7
OIL	2005	23.1	21.0	21.8	21.6	23.7	20.9	21.6	15.7	3.5	1.4	6.4	9.3	15,358.4
DAY	2004	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,464.0
H2O	2004	3.3	2.9	2.9	2.8	2.9	3.0	3.0	2.5	2.6	2.0	1.3	1.3	2,195.6
OIL	2004	2.2	1.9	2.2	2.1	2.1	2.1	2.2	1.9	2.1	12.3	21.7	23.2	15,168.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,102.0
H2O	2003	3.0	2.7	3.1	3.3	3.2	3.0	3.3	3.2	3.3	3.6	3.8	3.5	2,165.1
OIL	2003	2.4	2.2	2.5	2.4	2.5	2.3	2.3	2.3	2.2	2.2	2.1	2.1	15,092.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	17,737.0
H2O	2002	6.3	6.2	7.9	7.7	8.1	8.2	9.3	3.5	3.6	3.5	3.1	2.4	2,126.1
OIL	2002	12.0	11.0	12.0	11.7	11.9	11.9	12.9	2.6	2.6	2.5	2.3	2.2	15,064.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,373.0
H2O	2001	12.0	6.2	7.0	6.9	6.8	10.1	6.0	5.7	6.5	5.1	4.9	6.1	2,056.3
OIL	2001	14.2	13.0	14.0	12.2	12.6	12.2	12.9	12.2	11.6	11.8	11.7	12.1	14,969.3
Licence <b>273</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.06-04-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,791.0
H2O	2005	121.9	113.2	124.6	120.7	127.1	120.8	123.5	121.7	114.2	91.5	82.7	85.2	26,300.7
OIL	2005	41.6	38.0	43.5	41.5	43.0	40.2	41.1	41.2	42.1	29.5	24.1	24.3	49,704.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,426.0
H2O	2004	4.4	49.6	56.5	50.3	52.0	49.4	46.9	39.4	45.4	79.3	111.3	116.1	24,953.6
OIL	2004	16.5	15.9	18.2	17.7	17.6	16.2	16.7	15.8	15.7	30.8	40.7	39.1	49,254.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,060.0
H2O	2003	68.6	66.1	79.3	74.2	61.7	58.7	46.3	39.1	43.8	45.8	45.2	47.3	24,253.0
OIL	2003	39.4	31.5	37.6	29.7	19.6	18.7	17.4	13.7	16.6	17.5	16.5	16.4	48,993.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	17,697.0
H2O	2002	76.4	71.2	76.5	75.2	77.1	76.9	75.9	68.7	79.9	76.9	74.3	92.4	23,576.9
OIL	2002	35.2	32.7	36.4	34.1	36.7	34.2	40.5	34.3	41.6	40.9	38.8	37.2	48,718.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,336.0



Licence <b>273</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.06-04-010-28W1.00</b>				Field Name <b>Daly</b>	Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	73.9	76.9	76.3	70.8	60.5	48.8	71.4	74.1	60.2	66.7	67.8	67.1	22,655.5
OIL	2001	35.0	29.0	30.4	35.2	32.9	30.9	31.9	31.8	32.3	33.9	32.3	33.8	48,276.0
Licence <b>274</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.05-04-010-28W1.00</b>				Field Name <b>Daly</b>	Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	18,439.0
H2O	2005	2313.1	2146.3	2362.8	2291.0	2410.3	2292.3	2269.0	2310.9	2144.1	2143.3	2062.7	2126.3	1,111,253.7
OIL	2005	89.9	82.2	94.0	89.7	92.8	86.7	85.7	89.0	89.8	98.1	94.8	95.6	86,420.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	18,075.0
H2O	2004	172.6	1917.3	2162.9	1935.1	2009.3	1803.2	1782.4	1521.0	1742.0	1947.2	2113.9	2240.0	1,084,381.6
OIL	2004	37.6	36.4	41.0	40.0	40.0	34.7	37.4	36.1	35.4	67.4	87.9	85.7	85,331.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	17,710.0
H2O	2003	2207.1	2127.6	2535.1	2515.6	2381.8	2270.6	1790.8	1501.8	1003.4	1766.6	1750.2	1818.5	1,063,034.7
OIL	2003	43.0	34.2	40.7	39.1	44.8	42.9	39.7	31.1	22.3	39.7	37.6	37.3	84,752.3
DAY	2002	31.0	28.0	31.0	30.0	19.0	30.0	31.0	27.0	30.0	31.0	30.0	26.0	17,359.0
H2O	2002	2175.1	1970.7	2132.2	2089.8	1292.5	2310.1	2417.6	2211.4	2511.5	2464.3	2391.6	2486.0	1,039,365.6
OIL	2002	74.8	69.6	78.4	73.1	47.3	50.5	42.4	37.5	44.4	44.4	42.3	33.9	84,299.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	27.0	31.0	13.0	27.0	28.0	30.0	31.0	17,015.0
H2O	2001	2287.6	2372.5	2370.9	2197.9	1778.7	1280.3	2072.4	880.7	1595.7	1748.1	1988.8	1984.2	1,012,912.8
OIL	2001	57.7	47.8	50.4	63.1	68.9	57.6	66.0	27.0	61.2	63.4	67.5	71.1	83,661.3
Licence <b>278</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.09-03-010-28W1.00</b>				Field Name <b>Daly</b>	Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	18,080.0
H2O	2005	13.6	12.3	13.8	13.5	14.0	13.8	14.3	14.3	13.8	13.1	16.5	17.0	4,852.4
OIL	2005	20.4	18.5	20.8	20.0	21.8	21.0	21.7	21.6	21.0	16.6	19.2	20.8	16,781.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	17,722.0
H2O	2004	13.1	12.1	12.7	12.3	13.1	12.6	13.1	13.6	13.2	13.6	13.3	8.8	4,682.4
OIL	2004	18												



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Licence **281** Well Name **Daly Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.04-11-010-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>	Pool Code <i>59A</i>	Unit <i>3</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,972.0
H2O	2005	18.6	16.9	18.9	19.1	19.1	3.1	0.0	0.0	0.0	0.0	0.0	0.0	3,979.2
OIL	2005	55.3	50.1	52.0	51.4	56.5	65.8	71.6	63.2	58.0	59.1	59.1	62.7	46,385.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,607.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	16.7	18.4	18.2	3,883.5
OIL	2004	57.4	55.8	58.9	57.3	58.7	56.1	57.4	57.4	54.6	54.6	51.8	55.4	45,680.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,241.0
H2O	2003	1.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.8
OIL	2003	45.1	53.3	64.4	65.3	65.4	63.0	61.1	61.4	58.8	59.3	55.7	56.8	45,005.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,876.0
H2O	2002	28.7	28.0	35.7	35.0	36.2	36.6	42.4	39.6	41.0	1.5	1.4	1.0	3,819.0
OIL	2002	60.8	55.1	60.6	59.3	60.6	60.0	65.4	66.1	65.9	47.3	45.0	44.1	44,295.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,511.0
H2O	2001	43.2	22.4	25.5	31.0	34.3	45.3	27.2	25.6	29.5	23.8	22.0	27.6	3,491.9
OIL	2001	61.4	55.4	60.4	60.4	67.0	61.7	65.0	61.6	59.1	61.0	58.9	61.5	43,605.4

Licence **282** Well Name **Daly Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.03-11-010-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>		Pool Code <i>59A</i>		Unit <i>3</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,983.0
H2O	2005	1.9	1.7	1.9	1.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,152.6
OIL	2005	20.0	18.3	19.0	18.8	20.6	32.7	33.9	29.9	27.6	28.0	28.0	29.6	21,658.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,618.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.9	1.9	1,143.2
OIL	2004	24.4	23.7	25.2	24.4	24.9	24.0	24.6	24.5	23.8	22.3	18.8	20.0	21,351.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,252.0
H2O	2003	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,138.2
OIL	2003	26.3	25.5	27.4	28.0	27.8	26.8	26.0	26.3	25.0	25.2	23.7	24.3	21,071.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,887.0
H2O	2002	6.4	6.2	8.0	7.7	8.1	8.2	9.4	8.8	9.0	1.6	1.4	1.1	1,136.0
OIL	2002	25.0	22.8	25.0	24.4	24.9	24.7	26.8	27.2	27.1	27.5	26.0	25.7	20,758.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,522.0
H2O	2001	12.7	6.6	7.4	9.1	7.6	10.1	6.0	5.7	6.5	5.3	4.9	6.1	1,060.1
OIL	2001	24.5	22.3	24.0	24.3	26.5	25.6	26.7	25.3	24.3	25.3	24.5	25.3	20,451.6

Licence **291** Well Name **Daly Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI 100.15-12-010-28W1.00				Field Name <i>Daly</i>		Pool Name <i>Lodgepole A</i>					Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	18,740.0	
H2O	2005	250.0	228.4	255.6	257.9	257.6	250.5	276.6	248.2	294.8	386.1	359.7	393.0	91,156.9	
OIL	2005	29.0	26.2	27.3	26.9	29.6	26.0	27.0	45.9	55.7	77.3	77.4	81.9	48,632.5	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,389.0	
H2O	2004	362.9	330.4	312.2	319.0	318.2	328.0	327.2	311.4	292.0	280.6	248.8	246.5	87,698.5	
OIL	2004	15.2	14.7	15.3	15.1	15.4	14.8	15.2	15.2	14.8	22.0	27.1	29.1	48,102.3	
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	21.0	31.0	29.0	31.0	18,023.0	
H2O	2003	333.1	298.8	339.2	355.5	345.8	323.0	361.9	287.8	252.0	398.1	386.2	391.3	84,021.3	
OIL	2003	16.8	16.4	17.1	17.3	17.3	16.1	16.2	13.2	10.8	15.7	13.9	15.2	47,888.4	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,674.0	
H2O	2002	322.6	319.2	409.7	399.6	413.5	376.5	406.7	381.2	393.2	389.6	347.9	267.2	79,948.6	
OIL	2002	35.6	27.1	26.8	26.2	26.8	20.3	18.1	18.3	18.2	17.6	16.8	16.4	47,702.4	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,309.0	



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Licence <b>291</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.15-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2001	456.6	236.0	268.8	327.1	370.4	509.4	305.5	287.9	332.1	258.4	246.7	309.6	75,521.7	
OIL	2001	16.8	15.3	16.6	16.6	25.5	36.1	38.1	36.1	34.6	34.4	34.5	36.1	47,434.2	
Licence <b>297</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.03-04-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	17,054.0	
H2O	2005	19.9	18.5	20.3	19.7	20.7	19.7	20.2	19.9	18.6	19.6	19.4	15.5	11,389.4	
OIL	2005	3.6	3.3	3.7	3.6	3.7	3.5	3.5	3.6	3.7	5.6	6.1	4.7	21,019.7	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,696.0	
H2O	2004	1.6	17.8	20.3	18.1	18.7	17.8	16.9	14.1	16.0	17.4	18.2	19.3	11,157.4	
OIL	2004	6.4	6.2	7.1	6.8	6.8	6.4	6.6	6.3	6.1	4.9	3.6	3.5	20,971.1	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	16,331.0	
H2O	2003	44.7	43.1	51.7	29.7	22.1	20.9	16.6	14.1	15.8	16.4	16.2	17.0	10,961.2	
OIL	2003	13.1	10.4	12.5	8.2	7.7	7.3	6.9	5.4	6.4	6.9	6.4	6.5	20,900.4	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	15,968.0	
H2O	2002	29.1	27.2	29.3	28.7	29.3	29.4	29.0	14.3	49.1	50.4	48.4	60.4	10,652.9	
OIL	2002	10.9	10.1	11.4	10.6	11.4	10.7	12.7	3.9	13.1	13.6	12.9	12.4	20,802.7	
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,617.0	
H2O	2001	15.1	15.9	15.3	42.0	44.3	36.2	52.3	28.1	22.7	25.5	26.0	25.5	10,228.3	
OIL	2001	0.0	0.0	0.0	9.6	10.9	10.4	10.6	9.8	10.0	10.6	10.1	10.5	20,669.0	
Licence <b>298</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.04-04-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,720.0	
H2O	2005	77.0	71.5	78.7	76.3	80.3	76.3	78.0	77.0	72.2	83.4	85.1	87.8	27,834.8	
OIL	2005	21.2	19.3	22.0	21.1	21.8	20.4	20.8	20.9	21.3	20.4	19.3	19.5	41,468.1	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	18,355.0	
H2O	2004	6.6	72.8	82.9	74.0	76.4	72.4	68.7	57.5	65.0	69.1	70.4	74.6	26,891.2	
OIL	2004	18.6	18.0	20.4	19.8	19.8	18.2	18.8	17.8	17.2	20.0	20.6	20.2	41,220.1	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,990.0	
H2O	2003	83.8	80.8	96.8	95.9	90.5	85.6	68.0	57.2	64.5	67.3	66.5	69.2	26,100.8	
OIL	2003	21.3	17.0	20.3	19.4	22.2	21.1	19.6	15.4	18.7	19.7	18.6	18.4	40,990.7	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	17,627.0	
H2O	2002	71.8	67.1	72.3	70.8	72.5	79.9	90.1	83.2	96.8	93.9	90.9	112.7	25,174.7	
OIL	2002	17.9	16.7	18.6	17.3	18.6	17.5	20.7	18.3	22.3	22.0	20.9	20.0	40,759.0	
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,266.0	
H2O	2001	91.0	94.5	92.3	104.6	102.4	83.0	121.0	69.6	56.5	62.8	63.8	62.9	24,172.7	
OIL	2001	35.0	29.1	30.0	23.4	18.3	17.2	17.7	16.2	16.4	17.2	16.4	17.1	40,528.2	
Licence <b>302</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.03-03-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,363.0	
H2O	2005	52.7	50.9	56.4	45.2	56.8	60.8	62.9	57.4	55.5	46.1	45.4	44.2	9,437.2	
OIL	2005	11.3	13.6	15.2	12.7	13.1	12.6	13.0	12.8	12.3	12.0	11.6	12.8	11,003.1	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	17.0	30.0	31.0	17,000.0	
H2O	2004	62.0	58.0	62.0	58.3	61.8	59.7	61.7	61.7	51.7	27.9	59.2	56.4	8,802.9	
OIL	2004	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	13.0	7.0	12.3	12.6	10,850.1	



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Licence **302**      Well Name **Kiwi Daly**      Dev **V**      Mineral Rights **FREEHOLD**

UWI		Field Name				Pool Name				Field Code		Pool Code		Unit
100.03-03-010-28W1.00		Daly				Lodgepole A				1		59A		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	23.0	28.0	31.0	30.0	31.0	14.0	15.0	24.0	30.0	31.0	30.0	31.0	16,652.0
H2O	2003	8.5	10.1	11.0	10.9	11.0	29.2	31.2	52.5	65.4	60.6	58.5	62.4	8,122.5
OIL	2003	11.8	14.3	15.8	15.0	15.5	7.0	7.5	12.0	15.0	15.5	15.0	15.5	10,683.2
DAY	2002	31.0	28.0	31.0	25.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	16,334.0
H2O	2002	9.5	8.6	9.5	7.7	7.5	7.5	8.4	8.1	8.3	8.4	8.1	6.9	7,711.2
OIL	2002	13.6	12.3	13.6	8.7	8.1	8.9	13.9	13.4	13.4	13.6	13.1	11.8	10,523.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,984.0
H2O	2001	19.0	15.8	9.5	9.0	9.0	8.8	9.5	9.2	9.0	9.3	9.0	9.3	7,612.7
OIL	2001	14.8	13.4	14.4	13.7	13.4	13.5	13.8	13.6	13.0	13.4	12.9	13.3	10,378.9

Licence **303**      Well Name **Centoba Virden**      Dev **V**      Mineral Rights **FREEHOLD**

UWI	100.09-28-010-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	3,923.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,334.6
OIL	2005	0.0	0.0	0.0	0.2	0.2	0.0	0.6	0.2	0.2	0.2	0.5	0.0	16,317.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	16.0	15.0	18.0	0.0	28.0	0.0	0.0	3,709.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.0	0.0	0.0	0.0	0.0	36,334.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	1.6	1.4	1.5	0.0	0.9	0.0	0.0	16,315.1
DAY	2003	8.0	0.0	17.0	30.0	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	3,632.0
H2O	2003	0.0	0.0	6.0	1.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	36,328.3
OIL	2003	1.0	0.0	4.0	7.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0	16,309.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	3.0	5.0	4.0	28.0	22.0	11.0	3,558.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	230.7	102.0	0.0	36,318.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.5	1.0	5.8	6.1	1.8	16,293.6
DAY	2001	0.0	0.0	0.0	11.0	0.0	3.0	3.0	12.0	4.0	6.0	5.0	0.0	3,485.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,970.6
OIL	2001	0.0	0.0	0.0	3.0	0.0	1.0	1.0	3.0	1.1	2.1	1.2	0.0	16,276.5

Licence **304**      Well Name **Daly Unit No. 3 Prov.**      Dev **V**      Mineral Rights **CROWN**

UWI 100.01-11-010-28W1.00			Field Name <i>Daly</i>			Pool Name <i>Lodgepole A</i>					Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,833.0	
H2O	2005	120.1	109.7	122.7	123.9	123.7	120.3	132.8	41.4	47.8	45.9	42.7	46.6	31,523.5	
OIL	2005	98.7	89.4	92.9	91.7	100.8	88.7	92.0	59.6	54.0	55.0	55.1	58.2	85,114.6	
DAY	2004	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,468.0	
H2O	2004	4.9	5.7	5.5	5.5	5.5	5.6	5.7	5.3	5.0	83.0	118.6	118.4	30,445.9	
OIL	2004	39.3	47.5	50.5	49.1	49.9	48.0	49.2	48.8	47.5	73.9	91.8	99.0	84,178.5	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	20.0	18,108.0	
H2O	2003	5.6	5.1	5.8	6.1	5.9	5.7	6.3	6.1	6.3	6.8	2.9	4.3	30,077.2	
OIL	2003	53.7	52.9	55.3	56.0	55.4	54.0	52.3	52.7	50.5	50.7	19.9	31.6	83,484.0	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	13.0	0.0	1.0	0.0	10.0	17,771.0	
H2O	2002	81.4	79.6	101.5	99.0	102.4	100.2	120.0	46.6	0.0	0.3	0.0	1.5	30,010.3	
OIL	2002	42.7	38.7	42.5	41.6	42.6	40.7	46.0	19.2	0.0	1.8	0.0	17.2	82,899.0	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,536.0	
H2O	2001	24.1	12.4	14.2	17.2	20.3	98.9	77.1	72.7	83.8	67.6	62.3	78.1	29,277.8	
OIL	2001	48.5	43.8	47.8	47.8	54.5	46.1	45.6	43.2	41.5	42.8	41.4	43.2	82,566.0	

Licence **306**      Well Name **Daly Unit No. 1**      Dev **V**      Mineral Rights **FREEHOLD**

UWI	100.08-09-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>1</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>306</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	100.08-09-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,887.0
H2O	2005	76.2	78.3	86.1	83.6	87.8	83.6	85.5	84.2	99.9	149.8	146.8	151.4	52,635.5
OIL	2005	31.1	31.4	35.9	34.3	35.4	33.1	33.8	34.0	29.9	21.0	21.0	21.2	26,769.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,525.0
H2O	2004	4.8	53.7	61.4	54.5	56.3	53.6	50.9	42.5	49.8	63.9	77.1	81.6	51,422.3
OIL	2004	45.8	44.4	50.6	48.9	48.9	45.1	46.5	44.0	44.1	39.2	33.6	32.8	26,407.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	11,159.0
H2O	2003	81.5	78.5	94.0	93.6	87.8	83.8	66.1	42.4	47.6	49.6	49.0	50.5	50,772.2
OIL	2003	52.4	41.7	50.0	48.0	54.6	52.1	48.3	38.1	46.0	48.7	45.8	45.0	25,883.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	10,796.0
H2O	2002	101.4	94.9	101.1	99.9	102.4	102.5	89.3	81.6	94.8	91.7	88.3	110.1	49,947.8
OIL	2002	58.3	54.3	60.2	56.7	60.8	56.8	51.7	45.5	55.4	54.6	51.6	49.6	25,312.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,435.0
H2O	2001	70.7	73.9	72.7	73.7	66.9	65.2	94.9	98.4	79.9	88.8	90.3	89.4	48,789.8
OIL	2001	46.8	39.1	40.7	42.0	37.7	51.4	53.0	52.8	53.7	56.5	53.7	56.1	24,656.9
Licence <b>307</b>		Well Name <b>Centoba Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	100.15-28-010-26W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
UWI	100.15-28-010-26W1.02	Field Name <b>Virden</b>				Pool Name <b>Ashville</b>				Field Code <b>5</b>		Pool Code <b>11</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,154.0
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,154.0
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,154.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,154.0
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,154.0
Licence <b>308</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	100.08-05-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	28.0	30.0	30.0	27.0	15,320.0
H2O	2005	1835.2	1695.4	1869.7	1807.7	1827.6	1743.0	1812.7	1779.3	1579.3	1722.0	1681.3	1500.7	659,876.7
OIL	2005	39.2	35.7	40.9	38.9	38.7	36.3	37.7	37.7	36.4	43.9	43.6	38.1	40,090.9
DAY	2004	0.0	0.0	6.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	14,964.0
H2O	2004	0.0	0.0	286.2	1344.6	1390.7	1253.8	1246.7	1051.0	1225.3	1456.1	1663.2	1767.7	639,022.8



**Manitoba Production  
2001 To 2005**

Licence **308**      Well Name **Daly Unit No. 1**      Dev **V**      Mineral Rights **FREEHOLD**

UWI			Field Name			Pool Name					Field Code		Pool Code		Unit
100.08-05-010-28W1.00			Daly			Lodgepole A					1		59A		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2004	0.0	0.0	4.9	25.0	24.9	21.8	23.6	22.5	22.5	32.4	38.1	37.2	39,623.8	
DAY	2003	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	17.0	31.0	30.0	0.0	14,684.0	
H2O	2003	1544.3	1488.8	1754.8	1759.5	1662.2	1332.8	1253.0	1047.4	666.0	1236.1	1224.7	0.0	626,337.5	
OIL	2003	27.0	21.6	25.4	24.6	28.1	22.6	25.0	19.5	13.4	25.0	23.6	0.0	39,370.9	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	27.0	29.0	31.0	30.0	31.0	14,369.0	
H2O	2002	1690.8	1478.4	1599.2	1546.6	1606.6	1569.6	1641.5	1528.3	1729.9	1723.6	1673.5	2035.6	611,367.9	
OIL	2002	31.8	28.7	32.3	29.6	32.3	26.5	25.9	23.3	27.6	27.9	26.6	24.9	39,115.1	
DAY	2001	13.0	8.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	14,011.0	
H2O	2001	844.7	596.9	2090.5	1754.2	1446.6	1153.0	1655.3	1735.5	1407.8	1577.8	1615.4	1611.4	591,544.3	
OIL	2001	24.1	13.6	50.3	40.2	30.5	28.4	28.8	29.0	29.4	31.2	30.0	31.5	38,777.7	

Licence **310**      Well Name **Daly Unit No. 1**      Dev **V**      Mineral Rights **FREEHOLD**

UWI	100.12-04-010-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>					Field Code <i>1</i>	Pool Code <i>59A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,756.0
H2O	2005	3116.9	2875.1	3175.3	2924.4	3130.1	3071.9	3112.7	3105.5	2889.2	2941.0	2871.5	2972.3	879,039.3
OIL	2005	22.9	20.9	23.9	21.6	22.8	22.0	22.2	22.6	22.9	25.8	25.6	26.0	84,855.1
DAY	2004	31.0	29.0	31.0	29.0	28.0	23.0	31.0	31.0	25.0	31.0	30.0	28.0	18,393.0
H2O	2004	180.8	2003.6	2269.7	1945.9	1877.4	1515.5	1870.4	1576.9	1511.8	2354.9	2824.8	2710.0	842,853.4
OIL	2004	38.1	36.7	41.6	39.0	36.3	28.3	38.0	36.3	29.8	29.1	22.2	19.7	84,575.9
DAY	2003	23.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	26.0	18,046.0
H2O	2003	1744.4	2188.3	2457.2	2639.9	2484.4	2379.8	1877.0	1571.5	1050.8	1836.6	1834.3	1569.8	820,211.7
OIL	2003	23.5	31.6	38.2	39.6	45.2	43.4	40.1	31.5	22.6	40.0	38.0	31.2	84,180.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	27.0	29.0	31.0	30.0	21.0	17,710.0
H2O	2002	2364.7	1744.2	1884.0	1821.5	1892.4	1815.6	1797.8	1684.1	1904.1	1907.6	1844.9	1518.4	796,577.7
OIL	2002	45.7	35.6	40.1	36.9	40.1	36.0	42.7	38.6	45.6	46.4	44.1	28.1	83,755.9
DAY	2001	31.0	28.0	31.0	21.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	17,362.0
H2O	2001	2432.7	2526.3	2521.2	1727.7	2198.0	1711.4	2626.3	2752.9	2277.5	2566.8	2617.3	2606.9	774,398.4
OIL	2001	74.6	61.8	65.3	34.2	35.1	32.2	46.9	47.2	48.9	52.2	49.7	52.4	83,276.0

Licence **311**      Well Name **Centoba Virden**      Dev **V**      Mineral Rights **FREEHOLD**

UWI	100.10-28-010-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>					Field Code <i>5</i>	Pool Code <i>59B</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	28.0	17.0	8.0	31.0	0.0	0.0	6,414.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	16.1	16.4	0.0	0.0	0.0	0.0	281,619.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	7.5	1.5	0.9	1.0	0.0	0.0	18,999.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	29.0	0.0	21.0	0.0	0.0	0.0	0.0	6,330.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	90.2	0.0	7.0	0.0	0.0	0.0	0.0	281,586.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	8.3	0.0	3.9	0.0	0.0	0.0	0.0	18,988.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,280.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,489.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,976.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,280.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,489.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,976.6

Licence **314**      Well Name **Kiwi Mustang Daly**      Dev **V**      Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence <b>314</b>		Well Name <b>Kiwi Mustang Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-33-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,996.0
H2O	2005	3.3	3.1	3.4	3.1	3.3	3.3	3.4	3.5	3.4	3.6	3.6	3.8	1,804.9
OIL	2005	12.0	11.9	13.3	12.9	13.2	12.9	13.3	13.3	12.9	13.4	12.9	13.4	8,741.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,631.0
H2O	2004	2.2	1.6	4.1	3.0	1.9	2.9	2.1	1.2	2.0	3.0	2.8	3.1	1,764.1
OIL	2004	12.8	11.9	12.4	11.0	11.1	11.6	12.4	11.3	12.5	10.0	10.4	11.9	8,586.3
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,265.0
H2O	2003	3.0	3.3	5.1	5.8	1.9	2.0	1.9	1.4	2.4	2.2	1.4	2.5	1,734.2
OIL	2003	11.0	11.2	11.9	13.2	13.1	12.6	12.8	10.6	14.1	13.8	11.6	13.0	8,447.0
DAY	2002	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,902.0
H2O	2002	4.7	1.1	2.2	2.9	1.4	2.1	2.1	2.7	2.1	1.8	8.6	4.4	1,701.3
OIL	2002	14.8	11.9	14.8	15.1	14.1	10.4	11.9	12.3	11.4	11.7	9.4	11.1	8,298.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	25.0	25.0	30.0	29.0	30.0	30.0	30.0	11,540.0
H2O	2001	3.1	3.4	4.0	2.0	2.1	2.3	4.9	3.0	4.3	2.0	1.2	3.1	1,665.2
OIL	2001	13.1	12.0	13.0	12.9	12.9	10.2	9.9	18.0	16.5	16.0	14.1	14.2	8,149.2
Licence <b>316</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-02-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	5.0	30.0	31.0	18,694.0
H2O	2005	22.3	20.5	23.1	23.2	23.3	22.5	24.9	19.1	3.3	1.2	7.3	7.9	4,816.8
OIL	2005	7.3	6.8	7.0	7.0	7.6	6.7	7.0	9.9	6.5	2.5	15.6	16.5	39,563.6
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,372.0
H2O	2004	11.6	10.6	10.2	9.8	10.4	10.6	10.6	10.0	9.3	18.4	22.2	22.2	4,618.2
OIL	2004	26.6	25.7	27.3	25.4	27.1	26.1	26.8	26.6	25.9	17.3	7.0	7.6	39,463.2
DAY	2003	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,007.0
H2O	2003	8.2	9.6	10.8	11.5	11.0	10.8	11.6	11.4	11.4	12.8	13.1	12.6	4,462.3
OIL	2003	22.4	28.6	29.7	30.4	30.2	29.2	28.4	28.6	26.5	27.3	25.8	26.8	39,193.8
DAY	2002	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	17,649.0
H2O	2002	15.4	8.5	19.2	18.6	19.3	17.9	13.2	12.3	12.7	12.6	11.2	8.4	4,327.5
OIL	2002	27.3	13.9	27.1	26.5	27.2	27.2	31.8	32.2	32.0	31.1	29.5	28.1	38,859.9
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,297.0
H2O	2001	12.0	6.4	7.3	10.9	16.4	24.2	14.6	13.7	15.8	12.3	11.8	14.8	4,158.2
OIL	2001	29.9	28.0	30.5	28.3	28.5	27.7	29.1	27.6	26.4	26.4	26.4	27.5	38,526.0
Licence <b>318</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-05-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	18,527.0
H2O	2005	1218.0	1130.1	1244.1	1206.4	1228.2	1207.0	1234.6	1216.8	1141.7	1057.5	1009.1	900.3	533,325.6
OIL	2005	23.9	21.8	24.9	23.8	23.8	23.0	23.5	23.6	24.0	32.9	34.6	30.2	58,717.2
DAY	2004	27.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	18,167.0
H2O	2004	77.3	0.0	0.0	0.0	0.0	765.8	918.5	783.7	909.0	1015.6	1113.1	1179.5	519,531.8
OIL	2004	30.0	0.0	0.0	0.0	0.0	26.4	34.4	33.3	33.0	28.3	23.3	22.7	58,407.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	26.0	30.0	31.0	17,932.0
H2O	2003	1135.4	1094.3	1311.3	1296.3	1225.4	1112.8	921.3	773.9	872.7	764.1	900.4	937.0	512,769.3
OIL	2003	39.4	31.5	37.7	36.0	41.1	37.5	36.5	28.6	34.7	30.7	34.5	34.3	58,175.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	4.0	26.0	30.0	27.0	30.0	31.0	17,575.0
H2O	2002	1176.2	1161.0	1256.3	1228.3	1258.3	1253.9	1243.8	1086.4	1291.8	1088.9	1230.3	1524.4	500,424.4
OIL	2002	34.4	31.3	35.3	32.8	35.2	32.8	39.0	32.9	40.8	35.1	38.9	37.1	57,753.3
DAY	2001	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,246.0



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Licence <b>318</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-05-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2001	330.0	1060.9	1060.0	1058.6	940.1	689.2	1012.4	1049.7	852.2	940.3	956.2	951.9	<b>485,624.8</b>	
OIL	2001	17.1	43.9	46.4	47.2	40.2	30.9	32.1	32.0	32.6	33.9	32.3	33.9	<b>57,327.7</b>	
Licence <b>319</b>		Well Name <b>Zargon Virden</b>				Dev <b>V</b>					Mineral Rights <b>POROTIONAL</b>				
UWI <b>100.12-27-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	<b>18,114.0</b>	
H2O	2005	3860.8	3652.9	3964.3	3742.6	3469.1	3574.8	5351.6	5494.4	4747.3	3493.9	4573.9	4744.5	<b>1,459,290.7</b>	
OIL	2005	29.1	28.3	31.8	33.3	31.7	30.7	33.3	29.6	29.9	26.6	31.2	30.2	<b>36,686.1</b>	
DAY	2004	31.0	29.0	31.0	30.0	26.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>17,758.0</b>	
H2O	2004	3474.6	3324.9	3478.3	3621.4	3063.2	3949.2	4587.5	4349.1	4301.2	4346.7	4195.6	4125.0	<b>1,408,620.6</b>	
OIL	2004	33.0	31.2	33.1	31.1	27.0	35.4	32.7	30.8	32.4	32.5	31.7	32.5	<b>36,320.4</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,400.0</b>	
H2O	2003	2984.9	3556.0	3242.5	3420.2	3916.0	3656.5	3686.2	3656.8	3531.7	3666.2	3494.6	3425.9	<b>1,361,803.9</b>	
OIL	2003	30.6	29.6	26.4	31.3	34.2	32.7	33.1	33.3	32.3	34.4	32.6	32.9	<b>35,937.0</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,035.0</b>	
H2O	2002	2805.5	2490.4	2928.5	2733.5	2778.9	2515.1	2749.2	2790.5	2706.6	2797.6	2625.3	2724.4	<b>1,319,566.4</b>	
OIL	2002	33.4	30.5	31.8	30.7	31.0	29.9	32.8	30.8	29.4	26.2	31.7	28.8	<b>35,553.6</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,670.0</b>	
H2O	2001	3184.5	2584.9	2831.6	1760.3	2526.5	2521.6	2556.8	2569.3	2462.9	2657.5	2679.8	2075.6	<b>1,286,920.9</b>	
OIL	2001	31.1	27.4	31.7	30.2	30.5	31.2	35.0	33.5	29.3	29.8	32.2	31.4	<b>35,186.6</b>	
Licence <b>321</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-05-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	<b>18,802.0</b>	
H2O	2005	180.6	167.6	184.5	178.9	185.2	179.0	183.1	180.4	169.3	136.8	124.1	98.4	<b>131,933.2</b>	
OIL	2005	16.0	14.6	16.7	15.9	16.3	15.4	15.7	15.8	16.1	12.1	10.2	7.9	<b>51,579.6</b>	
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>18,444.0</b>	
H2O	2004	377.6	4194.5	4796.0	4258.2	4301.7	4075.7	3979.2	3327.5	3836.6	1989.5	154.1	174.9	<b>129,965.3</b>	
OIL	2004	129.5	125.5	143.2	138.7	135.5	124.1	131.7	124.7	123.2	64.4	14.6	15.2	<b>51,406.9</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>18,081.0</b>	
H2O	2003	191.6	184.6	221.3	219.2	206.7	196.3	3919.7	3312.3	3712.6	3877.4	3830.0	4010.6	<b>94,499.8</b>	
OIL	2003	46.4	37.1	44.3	42.4	48.4	46.2	136.8	108.0	130.4	137.7	129.6	129.6	<b>50,136.6</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	<b>17,718.0</b>	
H2O	2002	77.5	71.0	77.7	76.5	78.3	78.2	76.2	29.6	35.5	214.7	207.5	257.8	<b>70,617.5</b>	
OIL	2002	3.8	3.5	3.9	3.6	3.9	3.6	4.2	11.0	13.9	48.2	45.8	43.8	<b>49,099.7</b>	
DAY	2001	10.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>17,358.0</b>	
H2O	2001	12.9	41.4	40.7	58.1	61.2	49.6	72.6	75.4	56.4	67.7	68.8	68.2	<b>69,337.0</b>	
OIL	2001	9.4	24.1	25.1	10.5	3.5	3.3	3.4	3.4	3.2	3.6	3.5	3.6	<b>48,910.5</b>	
Licence <b>322</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-05-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	<b>18,606.0</b>	
H2O	2005	222.2	209.5	230.6	223.7	235.2	302.8	431.2	425.0	398.7	401.4	393.5	651.1	<b>401,169.1</b>	
OIL	2005	0.0	0.0	0.0	0.0	0.0	6.2	15.7	15.8	16.1	17.9	17.9	15.6	<b>55,841.8</b>	
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>18,245.0</b>	
H2O	2004	52.6	583.6	634.3	592.3	611.7	567.3	549.1	462.9	536.8	324.0	206.4	218.6	<b>397,044.2</b>	
OIL	2004	7.4	7.2	7.7	7.9	7.9	7.1	7.5	7.2	7.0	2.6	0.0	0.0	<b>55,736.6</b>	



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Licence <b>322</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-05-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	14.0	28.0	3.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	<b>17,882.0</b>
H2O	2003	253.8	757.5	105.5	779.7	725.1	691.2	545.2	457.1	516.5	510.3	532.8	553.4	<b>391,704.6</b>
OIL	2003	7.9	21.3	3.0	10.9	8.9	8.5	7.8	6.1	7.4	7.4	7.4	7.4	<b>55,667.1</b>
DAY	2002	31.0	19.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	23.0	<b>17,566.0</b>
H2O	2002	805.2	463.4	778.4	778.5	797.5	792.4	774.8	576.6	654.8	642.3	623.5	551.9	<b>385,276.5</b>
OIL	2002	28.0	9.4	17.7	17.8	19.0	17.7	20.8	15.6	18.5	18.5	17.7	12.1	<b>55,563.1</b>
DAY	2001	10.0	28.0	31.0	11.0	3.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	<b>17,222.0</b>
H2O	2001	278.4	895.1	893.1	327.4	76.8	645.2	951.3	974.3	441.9	760.3	782.7	780.8	<b>377,037.2</b>
OIL	2001	10.4	26.7	28.2	10.5	2.5	23.4	24.5	25.7	24.6	39.9	38.3	40.4	<b>55,350.3</b>
Licence <b>323</b>		Well Name <b>Daly Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-01-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	526.0	459.0	511.0	468.0	474.0	455.0	484.0	401.0	313.0	0.0	0.0	0.0	<b>157,261.7</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>153,170.7</b>
WIN	2003	206.0	179.0	235.0	210.0	86.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>153,170.7</b>
WIN	2002	499.0	0.0	510.0	27.0	299.0	99.0	101.0	96.0	259.0	338.0	188.0	141.0	<b>152,254.7</b>
WIN	2001	835.0	443.0	503.0	522.0	527.0	659.0	461.0	505.0	584.0	456.0	238.0	299.0	<b>149,697.7</b>
Licence <b>324</b>		Well Name <b>Daly Unit No. 3 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-10-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,262.0</b>
H2O	2005	31.0	28.5	31.9	32.2	32.2	31.2	34.6	35.5	40.4	38.9	36.1	39.6	<b>14,648.2</b>
OIL	2005	37.9	34.6	35.9	35.4	39.0	34.2	35.6	30.9	26.5	27.1	27.1	28.6	<b>22,419.8</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,897.0</b>
H2O	2004	21.1	19.2	18.6	18.6	17.5	19.2	19.2	18.1	17.0	27.0	30.8	30.6	<b>14,236.1</b>
OIL	2004	20.8	20.2	21.5	20.7	20.0	20.5	21.0	20.8	20.2	29.3	35.5	38.0	<b>22,027.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,533.0</b>
H2O	2003	19.6	17.3	19.7	20.8	20.1	19.5	21.0	20.7	21.2	23.2	23.9	22.7	<b>13,979.2</b>
OIL	2003	23.3	22.3	23.3	23.8	23.7	22.8	22.1	22.4	21.3	21.5	20.2	20.8	<b>21,738.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,168.0</b>
H2O	2002	21.3	21.0	26.6	25.9	26.8	22.9	23.6	22.1	22.9	22.8	20.3	15.6	<b>13,729.5</b>
OIL	2002	29.7	27.1	29.6	29.0	29.5	25.0	24.7	25.0	24.9	24.4	22.9	22.6	<b>21,471.0</b>
DAY	2001	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,803.0</b>
H2O	2001	26.0	13.1	14.8	18.8	21.9	32.6	19.4	18.4	21.9	17.3	16.4	20.5	<b>13,457.7</b>
OIL	2001	31.7	27.8	29.9	31.4	35.6	34.8	36.4	34.0	28.9	29.0	29.0	30.0	<b>21,156.6</b>
Licence <b>325</b>		Well Name <b>Daly Unit No. 3 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.10-10-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,805.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.5	3.3	3.1	3.4	<b>2,768.6</b>
OIL	2005	7.5	6.8	7.1	6.9	7.6	6.7	7.0	9.8	20.5	20.9	21.0	22.2	<b>24,214.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,440.0</b>
H2O	2004	12.8	11.6	11.1	11.2	11.4	11.6	11.5	11.0	10.3	4.2	0.0	0.0	<b>2,754.7</b>
OIL	2004	73.5	71.5	75.5	72.6	75.1	71.8	73.5	73.6	71.6	41.1	7.0	7.5	<b>24,070.7</b>
DAY	2003	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,074.0</b>
H2O	2003	1.3	1.1	1.0	1.4	8.0	11.8	12.8	12.5	12.8	14.1	14.5	13.7	<b>2,648.0</b>
OIL	2003	27.3	26.4	20.4	28.0	62.1	80.6	78.2	78.7	75.4	75.8	71.2	72.7	<b>23,356.4</b>



**Manitoba Production  
2001 To 2005**

Licence **325** Well Name **Daly Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.10-10-010-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>3</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,717.0
H2O	2002	0.3	0.3	0.4	0.3	0.3	1.0	1.6	1.5	1.6	1.5	1.4	1.0	2,543.0
OIL	2002	44.7	40.4	44.5	43.6	44.6	34.4	29.3	29.5	29.5	28.6	27.2	26.6	22,659.6
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,352.0
H2O	2001	8.9	4.5	5.3	6.2	1.7	0.5	0.3	0.2	0.3	0.3	0.2	0.3	2,531.8
OIL	2001	19.7	17.2	19.3	19.1	42.1	45.4	47.7	45.2	43.5	44.7	43.3	45.2	22,236.7

Licence **327** Well Name **Daly Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-05-010-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	17,826.0
H2O	2005	5803.1	5277.7	5992.4	5702.4	5999.0	5539.0	5718.0	5751.6	5306.5	5432.0	5326.0	4220.6	1,339,935.6
OIL	2005	152.0	136.2	160.5	150.1	155.4	140.9	145.4	149.0	149.5	169.3	169.1	131.0	46,324.4
DAY	2004	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	17,469.0
H2O	2004	367.3	3799.9	4634.2	4135.3	4203.0	3836.4	3757.1	3080.2	3681.1	4603.5	5360.3	5711.7	1,273,867.3
OIL	2004	90.6	81.7	99.5	96.8	95.1	83.9	89.4	82.9	85.0	127.0	150.2	147.3	44,516.0
DAY	2003	24.0	20.0	31.0	30.0	30.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	17,107.0
H2O	2003	2470.5	2136.4	3695.5	3625.0	4330.7	4834.2	3751.1	3200.5	2134.8	3761.3	3726.2	3854.5	1,226,697.3
OIL	2003	40.6	29.2	50.4	47.7	85.7	103.4	94.1	75.1	54.0	96.0	90.7	89.6	43,286.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	16,772.0
H2O	2002	3872.0	3527.9	3809.3	3735.9	3827.2	3773.1	3718.4	3198.6	3633.1	3571.0	3459.9	4286.9	1,185,176.6
OIL	2002	41.0	26.3	29.5	27.5	29.5	27.2	32.1	45.9	54.5	54.6	51.9	49.5	42,430.1
DAY	2001	10.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,411.0
H2O	2001	1055.5	3393.6	3286.2	3457.6	3144.8	2538.1	3718.6	3856.8	3132.3	3462.5	3521.1	3505.7	1,140,763.3
OIL	2001	55.6	142.6	146.0	94.1	52.4	49.1	51.0	50.8	51.7	54.0	51.4	54.0	41,960.6

Licence **328** Well Name **Daly Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-05-010-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,479.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306,373.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,589.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	14,479.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	968.3	0.0	0.0	0.0	0.0	306,373.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	29,589.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,448.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305,404.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,588.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,448.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305,404.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,588.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,448.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305,404.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,588.4

Licence **331** Well Name **Centoba Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI <i>100.16-28-010-26W1.00</i>			Field Name <i>Virden</i>			Pool Name <i>Lodgepole B</i>					Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	8,388.0
H2O	2005	157.0	120.0	188.0	142.5	142.0	0.0	127.0	152.6	148.3	130.3	144.5	144.8	65,429.1



**Manitoba Production  
2001 To 2005**

Licence <b>331</b>		Well Name <b>Centoba Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-28-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	15.1	11.0	16.6	13.8	14.0	0.0	13.1	10.8	11.8	11.3	8.2	10.2	8,495.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,053.0
H2O	2004	169.5	137.9	146.3	154.5	150.9	148.0	154.0	163.0	139.0	131.9	153.5	130.0	63,832.1
OIL	2004	13.9	15.2	15.9	16.4	16.1	14.3	14.1	14.9	14.8	13.1	14.5	13.3	8,359.3
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,687.0
H2O	2003	158.0	179.6	156.0	141.5	151.0	139.0	152.5	145.5	127.1	186.0	146.0	178.0	62,053.6
OIL	2003	17.6	19.0	19.9	18.9	13.0	15.0	14.0	14.9	11.9	18.1	14.3	15.8	8,182.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,324.0
H2O	2002	142.0	138.3	144.9	129.7	148.5	136.0	168.5	163.3	156.0	165.7	136.0	146.0	60,193.4
OIL	2002	11.3	13.1	16.0	16.0	17.5	18.5	15.6	19.6	18.5	18.1	15.8	18.3	7,990.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,959.0
H2O	2001	179.6	136.4	169.5	150.1	138.0	173.0	173.5	176.8	176.1	171.0	153.0	165.0	58,418.5
OIL	2001	14.3	16.8	26.0	18.5	14.0	13.7	16.9	20.7	20.6	19.8	18.5	12.0	7,792.1
Licence <b>333</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-32-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,981.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785,656.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,981.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785,656.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,981.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785,656.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,981.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785,656.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,981.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785,656.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
Licence <b>335</b>		Well Name <b>Zargon Virden</b>				Dev <b>V</b>		Mineral Rights <b>PORTIONAL</b>						
UWI	<b>100.05-27-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	13.0	31.0	30.0	23.0	30.0	31.0	18,182.0
H2O	2005	2304.7	2107.4	2287.0	2160.1	2001.8	2028.0	784.9	2053.4	2958.9	2175.1	2638.7	2737.2	1,316,899.9
OIL	2005	30.2	27.2	30.6	21.0	29.9	28.6	19.7	44.7	41.5	34.7	34.7	33.6	45,140.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,845.0
H2O	2004	2004.5	1918.0	2005.1	2089.1	2113.0	2208.4	2646.6	2509.1	2481.6	2507.8	2420.4	2379.5	1,290,662.7
OIL	2004	31.4	29.8	31.4	29.6	30.1	31.8	31.1	29.3	30.6	30.9	30.5	31.6	44,764.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,480.0
H2O	2003	1877.0	2058.6	1870.1	1973.2	2259.2	2042.0	2126.8	2109.5	2037.6	2114.9	2016.5	1964.0	1,263,379.6
OIL	2003	30.6	29.6	26.4	30.4	32.7	31.2	31.3	31.5	30.8	32.4	31.1	31.3	44,395.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,115.0
H2O	2002	1870.4	1706.9	1956.7	1822.4	1852.5	1676.8	1773.7	1798.3	1763.2	1823.1	1918.2	1822.1	1,238,930.2
OIL	2002	30.8	30.0	31.8	30.7	31.0	29.9	32.8	30.8	29.4	26.2	31.7	28.8	44,026.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,750.0
H2O	2001	2303.0	2020.7	1972.3	1428.9	2056.3	1928.4	1888.6	1897.8	2047.0	1835.1	1794.0	1385.8	1,217,145.9
OIL	2001	32.6	28.9	32.1	30.2	30.5	31.6	35.0	33.5	29.2	29.8	37.5	32.1	43,662.7



**Manitoba Production  
2001 To 2005**

Licence <b>336</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI <b>100.02-28-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	30.0	28.0	31.0	20.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	9,172.0		
H2O	2005	1241.0	1158.4	1284.4	828.6	0.0	0.0	499.8	0.0	0.0	0.0	0.0	0.0	518,661.4		
OIL	2005	2.1	2.1	2.2	1.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	15,863.0		
DAY	2004	22.0	20.0	20.0	20.0	31.0	30.0	15.0	31.0	20.0	10.0	15.0	31.0	9,052.0		
H2O	2004	864.3	787.2	799.1	791.3	1226.4	1188.8	604.5	1249.3	806.0	409.1	602.1	1244.3	513,649.2		
OIL	2004	2.3	2.0	1.8	1.9	3.0	3.0	1.5	2.8	1.6	1.0	1.2	2.3	15,852.6		
DAY	2003	20.0	28.0	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	22.0	8.0	8,787.0		
H2O	2003	597.8	1101.0	1230.4	1190.7	1230.4	396.9	0.0	0.0	0.0	0.0	873.2	317.5	503,076.8		
OIL	2003	2.3	2.4	3.2	3.1	3.1	1.0	0.0	0.0	0.0	0.0	2.6	1.1	15,828.2		
DAY	2002	28.0	28.0	28.0	15.0	31.0	20.0	30.0	30.0	30.0	25.0	30.0	10.0	8,607.0		
H2O	2002	754.3	754.6	759.1	406.7	840.5	542.4	813.6	813.6	880.1	733.4	880.1	293.4	496,138.9		
OIL	2002	10.8	10.1	10.0	5.0	10.5	5.0	6.2	10.4	4.9	4.1	4.9	1.0	15,809.4		
DAY	2001	31.0	27.0	28.0	30.0	31.0	30.0	20.0	30.0	20.0	30.0	28.0	20.0	8,302.0		
H2O	2001	616.0	536.5	566.2	599.1	564.1	542.2	489.3	601.4	549.0	798.2	744.9	538.8	487,667.1		
OIL	2001	9.6	9.3	11.0	11.8	10.0	13.6	9.6	14.2	8.4	12.5	11.1	7.9	15,726.5		
Licence <b>339</b>		Well Name <b>Kiwi Virden SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-28-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2005	7181.6	7014.0	7769.0	6104.9	5686.1	5499.1	5061.9	840.0	845.0	3682.0	3787.8	7785.0	2,562,535.5		
WIN	2004	5419.5	6390.7	6345.5	5954.2	7630.7	7419.9	6022.4	7683.6	6693.3	6370.1	6621.3	7730.0	2,501,279.1		
WIN	2003	4562.7	6850.9	7667.5	7272.3	6497.1	4829.1	5500.1	370.4	0.0	4966.5	6740.6	4348.2	2,420,997.9		
WIN	2002	4255.1	3150.8	3380.4	2647.5	4434.9	2894.4	3690.7	3690.7	2671.8	1632.3	4327.3	3060.0	2,361,392.5		
WIN	2001	3347.6	2739.4	2613.4	3232.9	3462.2	3439.8	3466.4	3791.6	3505.6	4243.3	4408.6	4011.2	2,321,556.6		
Licence <b>342</b>		Well Name <b>Zargon Virden SWD</b>						Dev <b>V</b>		Mineral Rights <b>PORTIONAL</b>						
UWI <b>100.06-27-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2005	7516.0	7024.0	7623.0	7215.2	6677.3	6840.9	7830.0	9278.3	9144.0	6964.0	8796.0	9124.0	5,258,400.2		
WIN	2004	6681.5	6394.0	6689.0	6964.0	6443.0	7480.0	8822.2	8363.8	8271.7	8360.0	8068.0	7932.3	5,164,367.5		
WIN	2003	6225.0	6858.0	6234.1	6577.3	7531.0	6964.1	7089.0	7032.1	6791.8	7050.0	6721.0	6577.0	5,073,898.0		
WIN	2002	5767.0	5193.0	5979.0	5619.0	5712.0	5143.0	5591.0	5644.0	5474.0	5658.0	5704.0	5728.0	4,992,247.6		
WIN	2001	6568.0	5510.0	5823.0	3855.0	5490.0	5346.0	5467.0	5489.0	5599.0	5575.0	5566.0	4273.0	4,925,035.6		
Licence <b>345</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.03-11-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,517.0		
H2O	2005	93.6	102.5	112.3	116.6	112.9	112.2	110.6	108.5	80.0	74.6	72.2	74.2	48,538.9		
OIL	2005	35.4	31.8	34.7	33.2	34.1	32.4	32.7	32.3	10.6	7.8	8.0	8.0	23,098.6		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	18,152.0		
H2O	2004	106.3	102.2	109.1	103.4	111.4	121.9	126.1	144.1	93.6	104.6	98.9	98.9	47,368.7		
OIL	2004	6.9	6.5	6.6	6.6	6.6	6.3	6.4	6.7	12.5	34.4	32.8	35.6	22,797.6		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	17,791.0		
H2O	2003	121.9	91.7	107.8	104.2	103.4	105.6	105.4	106.6	102.2	99.9	99.6	103.6	46,048.2		
OIL	2003	9.0	9.4	10.3	9.8	10.3	10.0	7.4	7.3	6.8	7.0	6.7	6.9	22,629.7		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,427.0		
H2O	2002	139.5	131.4	134.0	118.3	187.6	179.9	187.4	202.7	183.3	179.3	132.9	97.1	44,796.3		
OIL	2002	14.1	12.6	15.9	17.3	11.1	10.6	10.1	10.2	10.3	10.2	9.3	8.7	22,528.8		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,064.0		



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Licence <b>345</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.03-11-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	143.3	92.4	103.0	101.0	131.2	137.7	137.8	131.4	137.1	152.1	151.3	145.6	<b>42,922.9</b>
OIL	2001	18.9	17.1	17.5	17.7	21.5	21.7	23.3	10.3	9.8	15.8	15.3	14.3	<b>22,388.4</b>
Licence <b>350</b>		Well Name <b>Kiwi Virden</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-28-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,363.0</b>
H2O	2005	801.2	725.8	803.5	699.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>601,942.2</b>
OIL	2005	2.4	2.1	2.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>24,606.8</b>
DAY	2004	20.0	25.0	0.0	21.0	31.0	30.0	20.0	31.0	24.0	20.0	20.0	31.0	<b>10,246.0</b>
H2O	2004	493.2	616.5	0.0	542.1	800.1	778.1	518.8	804.1	622.6	518.8	519.0	801.2	<b>598,911.9</b>
OIL	2004	3.1	3.4	0.0	3.2	3.8	4.2	2.5	3.0	2.4	1.8	1.7	2.6	<b>24,598.2</b>
DAY	2003	20.0	28.0	31.0	30.0	31.0	15.0	15.0	15.0	0.0	16.0	30.0	15.0	<b>9,973.0</b>
H2O	2003	161.1	682.1	756.1	731.7	756.1	365.9	365.9	368.4	0.0	390.2	731.4	365.7	<b>591,897.4</b>
OIL	2003	3.1	3.6	4.8	5.2	5.3	2.5	2.5	2.3	0.0	4.1	8.1	3.8	<b>24,566.5</b>
DAY	2002	30.0	28.0	31.0	10.0	31.0	20.0	23.0	30.0	30.0	20.0	30.0	10.0	<b>9,727.0</b>
H2O	2002	250.1	233.4	258.4	83.2	257.9	166.4	191.3	239.2	218.2	145.5	218.3	72.8	<b>586,222.8</b>
OIL	2002	7.5	7.0	6.8	0.6	2.9	2.0	2.1	10.2	5.9	3.9	5.8	1.9	<b>24,521.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	0.0	30.0	15.0	25.0	26.0	25.0	<b>9,434.0</b>
H2O	2001	89.1	80.5	96.8	94.3	58.2	54.1	0.0	201.2	181.2	206.4	214.6	208.4	<b>583,888.1</b>
OIL	2001	8.7	9.1	9.6	9.6	6.7	7.6	0.0	9.4	2.1	6.0	5.9	5.0	<b>24,464.6</b>
Licence <b>351</b>		Well Name <b>Daly Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-08-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,911.0</b>
H2O	2005	25.9	24.0	26.4	25.7	27.0	25.7	26.2	25.9	22.3	17.9	17.5	18.0	<b>13,794.9</b>
OIL	2005	8.7	8.0	9.1	8.8	9.0	8.5	8.7	8.7	7.8	5.7	5.7	5.9	<b>16,504.3</b>
DAY	2004	30.0	29.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,546.0</b>
H2O	2004	3.0	34.2	39.3	35.0	34.0	32.1	32.6	27.5	31.9	27.8	23.6	25.1	<b>13,512.4</b>
OIL	2004	16.1	16.1	18.5	18.0	16.8	15.4	17.0	16.2	16.2	12.1	8.5	8.4	<b>16,409.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>16,185.0</b>
H2O	2003	39.5	38.2	45.7	45.5	42.7	40.7	32.1	27.1	30.4	31.8	31.4	32.9	<b>13,166.3</b>
OIL	2003	19.1	15.3	18.3	17.6	19.9	19.1	17.6	13.9	16.9	17.8	16.8	16.7	<b>16,230.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>15,822.0</b>
H2O	2002	23.8	22.6	24.4	23.7	24.3	24.3	24.0	21.9	25.6	44.6	43.0	53.5	<b>12,728.3</b>
OIL	2002	10.2	9.6	10.9	10.1	10.8	10.2	11.9	10.5	12.8	20.0	18.9	18.2	<b>16,021.4</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,461.0</b>
H2O	2001	5.6	5.9	5.7	5.8	7.1	15.5	22.2	23.4	19.0	21.2	21.5	21.4	<b>12,372.6</b>
OIL	2001	1.4	1.2	1.2	1.2	2.2	9.1	9.3	9.4	9.5	10.1	9.5	10.0	<b>15,867.3</b>
Licence <b>352</b>		Well Name <b>Kiwi Daly</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-03-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,364.0</b>
H2O	2005	11.3	10.1	11.4	11.1	11.5	11.2	11.5	11.6	11.1	11.0	10.5	10.8	<b>3,159.9</b>
OIL	2005	12.4	11.6	12.9	12.6	13.0	12.5	13.1	13.1	12.6	12.2	11.7	12.5	<b>10,487.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	8.0	<b>16,999.0</b>
H2O	2004	12.8	11.8	12.4	12.0	12.4	12.0	10.0	11.2	10.8	11.2	11.9	3.2	<b>3,026.8</b>
OIL	2004	12.7	11.6	12.4	12.0	12.4	12.0	10.6	12.7	12.3	12.7	12.3	3.2	<b>10,337.1</b>



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Licence **352**      Well Name **Kiwi Daly**      Dev **V**      Mineral Rights **FREEHOLD**

UWI		Field Name				Pool Name				Field Code		Pool Code		Unit
100.08-03-010-28W1.00		Daly				Lodgepole A				1		59A		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	27.0	16,662.0
H2O	2003	10.1	10.1	11.1	11.5	12.6	12.1	12.4	8.4	12.0	12.4	12.1	12.4	2,895.1
OIL	2003	12.9	12.9	14.5	13.8	14.2	13.5	13.9	9.2	12.8	13.0	12.4	11.6	10,200.2
DAY	2002	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	28.0	16,314.0
H2O	2002	10.0	9.0	9.9	8.3	8.1	8.0	9.0	8.8	8.6	8.9	7.1	8.1	2,757.9
OIL	2002	12.9	11.3	12.5	10.4	12.4	12.2	13.1	12.7	12.0	12.3	9.9	11.1	10,045.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,961.0
H2O	2001	10.5	9.5	10.5	10.3	10.2	10.0	10.5	10.6	9.5	9.5	9.2	9.5	2,654.1
OIL	2001	13.5	12.4	13.0	14.0	13.7	14.0	14.3	14.3	12.8	13.2	12.7	13.1	9,902.7

Licence **354**      Well Name **Tundra Pierson Prov.**      Dev **V**      Mineral Rights **CROWN**

UWI	100.07-11-003-29W1.00	Field Name <i>Pierson</i>				Pool Name <i>Mission Canyon 3a C</i>					Field Code <i>7</i>	Pool Code <i>43C</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	17,627.0
H2O	2005	133.8	118.1	134.0	123.2	128.5	123.2	119.1	120.4	121.6	120.8	123.7	128.9	70,291.6
OIL	2005	13.7	12.0	13.3	13.8	14.3	13.6	13.3	13.0	13.1	13.1	13.2	13.5	28,558.1
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,265.0
H2O	2004	123.8	118.8	128.1	124.6	125.7	130.1	133.8	134.6	128.2	128.5	124.9	129.4	68,796.3
OIL	2004	13.9	12.9	14.1	13.4	13.3	13.5	14.0	14.3	13.8	14.5	13.5	13.7	28,398.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,901.0
H2O	2003	134.4	119.8	129.0	122.8	125.1	125.6	126.1	126.8	124.4	126.2	120.7	118.0	67,265.8
OIL	2003	13.9	12.7	14.0	13.7	14.3	13.9	14.1	14.3	14.1	14.2	13.7	14.2	28,233.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,536.0
H2O	2002	104.5	97.9	112.4	106.9	106.4	103.6	133.8	134.7	131.6	144.2	130.7	136.2	65,766.9
OIL	2002	15.2	12.9	14.9	14.0	14.1	13.8	14.1	13.6	14.0	15.4	14.3	14.7	28,066.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,171.0
H2O	2001	101.6	92.4	102.7	100.7	103.1	95.7	100.4	102.6	99.1	102.3	96.2	99.1	64,324.0
OIL	2001	15.7	15.3	16.7	14.9	14.1	13.1	13.8	14.7	14.3	14.7	14.2	14.6	27,895.2

Licence **357**      Well Name **Zargon Virden**      Dev **V**      Mineral Rights **PORTIONAL**

UWI		100.04-27-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,125.0											
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822,782.1											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,365.1											
DAY	2004	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,125.0											
H2O	2004	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822,782.1											
OIL	2004	0.0	0.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,365.1											
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,124.0											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822,780.6											
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,360.6											
DAY	2002	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,124.0											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822,780.6											
OIL	2002	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,360.6											
DAY	2001	0.0	0.0	0.0	0.0	0.0	4.0	1.0	0.0	0.0	0.0	1.0	0.0	15,123.0											
H2O	2001	0.0	0.0	0.0	0.0	0.0	19.8	4.7	0.0	0.0	0.0	1.0	0.0	822,780.6											
OIL	2001	0.0	0.0	0.0	0.0	0.0	8.2	4.5	0.0	0.0	0.0	0.9	0.0	45,358.6											

Licence **358**      Well Name **Virden Roselea Unit No. 1**      Dev **V**      Mineral Rights **FREEHOLD**

UWI **100.16-23-010-26W1.00**      Field Name **Virden**      Pool Name **Lodgepole B**      Field Code **5**      Pool Code **59B**      Unit **1**



**Manitoba Production  
2001 To 2005**

Licence **358** Well Name **Virден Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.16-23-010-26W1.00	Field Name <i>Virđen</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	27.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,370.0
H2O	2005	171.8	153.9	147.8	163.4	166.2	176.0	170.7	41.3	33.8	33.4	30.5	33.6	169,445.5
OIL	2005	5.8	5.2	5.0	5.6	7.6	6.6	7.9	2.5	2.1	2.0	1.9	2.0	22,827.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,011.0
H2O	2004	224.5	208.0	225.2	228.6	247.7	228.1	249.1	227.2	150.8	177.2	174.9	173.0	168,123.1
OIL	2004	6.0	5.7	6.3	6.1	6.4	6.0	6.2	5.2	5.1	6.1	5.7	5.8	22,773.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,645.0
H2O	2003	198.1	183.5	165.8	202.8	248.0	229.0	263.2	259.2	184.0	223.5	221.0	319.3	165,608.8
OIL	2003	5.4	4.7	5.2	5.4	6.1	5.9	6.2	6.0	5.6	5.9	5.7	6.4	22,702.6
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	17,280.0
H2O	2002	208.4	193.7	215.5	195.4	190.8	227.6	227.2	287.4	251.1	287.8	215.0	213.8	162,911.4
OIL	2002	3.0	2.7	3.7	2.8	3.8	4.9	5.0	5.1	5.3	5.6	5.0	5.1	22,634.1
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,919.0
H2O	2001	281.6	223.6	253.2	248.1	349.0	284.3	404.6	374.7	223.4	215.5	194.7	205.5	160,197.7
OIL	2001	2.5	2.2	2.5	2.5	3.9	4.7	3.3	3.2	3.1	3.3	3.0	3.1	22,582.1

Licence **361** Well Name **Kiwi Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-03-010-28W1.00		Field Name <i>Daly</i>			Pool Name <i>Lodgepole A</i>					Field Code <i>1</i>		Pool Code <i>59A</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,533.0	
H2O	2005	9.4	8.5	10.2	9.9	10.4	11.6	12.1	12.1	11.7	11.7	11.4	11.7	3,901.6	
OIL	2005	21.0	20.1	23.3	20.2	20.9	20.0	21.1	21.0	20.4	20.1	19.2	20.4	12,984.7	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	16,168.0	
H2O	2004	9.6	8.7	9.3	9.0	9.3	9.0	9.3	9.3	9.0	9.4	9.2	6.5	3,770.9	
OIL	2004	20.0	20.2	21.3	20.4	21.1	20.4	21.1	21.2	20.4	21.0	20.4	14.3	12,737.0	
DAY	2003	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	15,812.0	
H2O	2003	10.2	8.9	9.6	9.1	9.3	9.8	9.9	9.9	9.3	9.6	9.0	9.6	3,663.3	
OIL	2003	23.2	20.9	22.9	19.1	20.9	20.1	21.1	21.1	20.4	21.1	20.5	19.1	12,495.2	
DAY	2002	31.0	28.0	31.0	28.0	31.0	28.0	31.0	28.0	25.0	28.0	25.0	22.0	15,454.0	
H2O	2002	9.0	7.9	8.9	8.6	8.8	8.7	10.1	9.7	8.5	9.5	8.5	7.4	3,549.1	
OIL	2002	27.9	25.1	27.7	24.8	25.6	24.2	26.6	24.0	21.2	23.5	20.9	16.6	12,244.8	
DAY	2001	29.0	25.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	15,118.0	
H2O	2001	20.7	16.6	9.5	9.5	9.4	6.5	7.0	7.0	9.5	10.2	9.9	10.2	3,443.5	
OIL	2001	28.4	25.0	28.0	28.0	28.4	26.5	26.0	26.0	26.0	27.6	26.7	28.5	11,956.7	

Licence **362** Well Name **Kiwi Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.14-34-009-28W1.00			Field Name		Daly		Pool Name				Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,460.0											
H2O	2005	9.0	8.2	8.6	8.4	8.6	8.4	8.7	8.8	8.4	8.2	8.0	8.4	1,854.0											
OIL	2005	9.2	8.6	11.8	9.4	10.2	9.8	10.2	10.0	9.6	9.4	9.2	9.6	7,080.1											
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,095.0											
H2O	2004	9.1	8.4	9.0	8.6	8.8	8.4	8.7	8.7	8.5	8.7	8.6	9.0	1,752.3											
OIL	2004	9.3	9.0	9.6	9.0	9.3	9.0	9.4	9.4	9.4	9.6	9.4	8.9	6,963.1											
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,729.0											
H2O	2003	8.2	7.8	8.1	8.8	9.0	9.3	9.6	9.6	9.0	9.0	8.7	9.2	1,647.8											
OIL	2003	9.0	8.9	9.6	9.0	9.3	9.0	9.4	9.4	9.0	9.3	9.1	9.3	6,851.8											
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,366.0											
H2O	2002	9.5	9.5	9.5	8.4	8.6	8.6	8.9	8.8	8.5	8.2	7.9	8.2	1,541.5											
OIL	2002	11.9	10.8	12.0	11.6	12.0	11.9	10.9	10.5	9.9	10.0	9.6	9.9	6,741.5											
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,001.0											



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Licence <b>362</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-34-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	11.0	9.5	11.0	10.5	10.4	10.0	11.0	10.8	9.5	9.8	8.6	9.5	<b>1,436.9</b>
OIL	2001	11.0	10.0	10.9	10.2	10.2	10.1	10.8	10.7	10.4	10.7	10.0	11.1	<b>6,610.5</b>
Licence <b>363</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-05-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	<b>18,249.0</b>
H2O	2005	0.4	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3.2	4.0	3.1	<b>2,900.1</b>
OIL	2005	4.9	1.1	5.1	4.8	5.0	4.7	4.8	4.8	4.8	5.2	5.1	4.0	<b>12,954.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,912.0</b>
H2O	2004	0.2	2.5	2.8	2.5	2.7	2.5	2.3	1.9	2.3	1.3	0.3	0.3	<b>2,887.2</b>
OIL	2004	17.0	16.4	18.8	18.3	18.2	16.7	17.3	16.3	16.2	10.0	4.7	4.6	<b>12,900.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>17,546.0</b>
H2O	2003	2.9	2.7	3.3	3.3	3.1	2.9	2.4	2.0	2.2	2.3	2.3	2.3	<b>2,865.6</b>
OIL	2003	19.4	15.2	18.6	17.9	20.3	19.1	17.9	14.1	17.2	18.0	17.1	16.9	<b>12,725.8</b>
DAY	2002	25.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>17,183.0</b>
H2O	2002	8.0	9.4	10.1	9.9	10.1	10.1	9.8	9.2	3.7	3.2	3.1	3.9	<b>2,833.9</b>
OIL	2002	15.5	18.0	20.1	18.7	20.1	18.7	21.8	19.6	20.8	20.3	19.2	18.5	<b>12,514.1</b>
DAY	2001	6.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,828.0</b>
H2O	2001	3.4	5.3	18.4	14.2	7.9	6.5	9.4	9.8	8.0	8.7	8.9	8.9	<b>2,743.4</b>
OIL	2001	2.9	3.6	13.3	16.7	18.2	17.0	17.7	17.6	17.9	18.7	17.7	18.7	<b>12,282.8</b>
Licence <b>364</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-33-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,365.0</b>
H2O	2005	13.0	12.0	13.2	12.9	13.5	12.9	13.1	12.9	12.1	15.6	16.3	16.8	<b>9,589.1</b>
OIL	2005	11.5	10.4	12.0	11.5	11.8	11.0	11.3	11.3	11.6	16.8	17.9	18.0	<b>17,785.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>18,000.0</b>
H2O	2004	0.5	5.4	6.2	5.5	5.7	5.5	5.2	4.3	4.8	8.4	11.8	12.6	<b>9,424.8</b>
OIL	2004	4.1	4.0	4.5	4.4	4.4	4.1	4.1	3.9	3.7	8.2	11.2	10.9	<



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Licence <b>372</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.05-11-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,618.0
H2O	2005	63.6	71.8	78.7	81.8	80.5	78.6	77.5	76.0	59.9	56.1	54.5	55.9	20,148.1
OIL	2005	27.2	25.2	27.5	26.4	27.4	25.8	26.0	25.6	26.2	25.4	26.2	26.3	27,852.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	18,254.0
H2O	2004	48.2	46.1	48.9	46.8	50.4	54.6	57.2	64.6	50.7	72.7	69.4	68.8	19,313.2
OIL	2004	24.7	22.7	23.2	23.2	23.3	22.3	22.9	23.6	19.2	27.1	26.1	28.0	27,537.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,893.0
H2O	2003	49.6	37.3	43.8	42.5	41.7	42.5	47.3	48.2	47.8	43.3	44.6	46.5	18,634.8
OIL	2003	23.6	24.2	26.8	25.6	26.5	25.9	26.3	25.9	25.3	24.1	23.9	24.3	27,250.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,529.0
H2O	2002	53.0	50.9	51.3	45.6	75.5	72.9	76.1	81.7	73.8	73.1	53.5	39.6	18,099.7
OIL	2002	4.2	3.7	4.7	5.2	28.7	27.6	26.4	26.3	26.6	26.9	24.0	22.6	26,948.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,166.0
H2O	2001	56.4	36.6	41.3	39.4	51.8	53.7	54.0	49.4	52.2	58.2	58.4	55.5	17,352.7
OIL	2001	40.6	36.7	38.3	37.8	46.4	46.0	49.7	16.3	2.9	4.7	4.6	4.3	26,721.6
Licence <b>385</b>		Well Name <b>Zargon Virden</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.01-27-010-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,368.0
H2O	2005	800.1	562.0	609.7	592.5	534.5	549.9	893.3	912.2	640.2	588.6	703.8	730.0	305,740.2
OIL	2005	58.3	55.3	63.8	66.5	63.0	61.5	70.8	62.8	60.1	78.6	63.2	66.9	60,588.6
DAY	2004	31.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18,003.0
H2O	2004	534.4	511.6	535.1	557.2	563.3	599.9	705.9	669.2	661.8	669.5	645.3	634.6	297,623.4
OIL	2004	65.2	60.5	66.0	59.2	62.8	64.1	65.3	61.9	65.2	65.0	63.4	63.9	59,817.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,640.0
H2O	2003	759.0	558.0	497.7	526.2	602.5	562.5	567.3	562.7	543.3	563.9	538.2	527.9	290,335.6
OIL	2003	57.9	56.1	49.9	60.6	68.1	66.2	66.1	66.4	64.8	68.5	65.1	65.6	59,055.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,275.0
H2O	2002	467.6	426.7	468.8	455.6	463.1	392.2	457.2	435.1	455.0	471.5	578.8	605.4	283,526.4
OIL	2002	71.2	60.4	72.9	67.7	74.1	69.0	65.8	70.5	65.0	60.1	48.5	43.3	58,300.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,910.0
H2O	2001	451.5	395.7	479.0	305.3	423.4	401.5	435.8	438.0	454.2	480.1	456.1	347.2	277,849.4
OIL	2001	57.2	52.0	60.5	54.3	57.9	69.5	78.2	82.2	83.2	74.9	80.2	80.4	57,531.5
Licence <b>387</b>		Well Name <b>North Virden Scallion Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.09-10-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,395.0
H2O	2005	39.5	43.5	47.6	49.5	48.7	56.8	57.8	57.5	47.0	45.2	43.0	44.2	20,579.0
OIL	2005	12.9	11.6	12.6	12.3	12.6	11.4	11.4	11.5	11.6	11.6	11.7	11.7	38,500.3
DAY	2004	30.0	25.0	31.0	30.0	24.0	9.0	31.0	31.0	25.0	31.0	30.0	31.0	18,030.0
H2O	2004	40.1	33.9	42.4	40.3	33.4	14.3	49.2	55.9	37.6	44.1	42.0	41.6	19,998.7
OIL	2004	11.7	9.5	11.3	11.3	8.8	3.3	11.1	11.5	9.4	12.6	12.0	12.9	38,357.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,702.0
H2O	2003	46.9	34.8	41.5	40.0	36.6	36.9	40.3	41.3	41.2	38.9	38.6	40.2	19,523.9
OIL	2003	10.2	10.3	11.6	11.0	12.7	12.7	12.6	12.6	12.3	12.3	11.7	11.8	38,232.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,337.0
H2O	2002	77.6	73.8	74.3	66.1	71.4	69.1	71.4	77.3	69.8	68.8	50.7	37.3	19,046.7
OIL	2002	23.1	20.7	26.1	28.5	12.4	12.0	11.4	11.3	11.5	11.6	10.4	9.7	38,090.2
DAY	2001	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,974.0



**Manitoba Production  
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Licence <b>387</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-10-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	31.5	20.3	22.2	21.3	28.8	30.0	30.0	73.4	76.1	85.1	84.6	81.1	<b>18,239.1</b>
OIL	2001	10.8	9.7	9.8	9.7	12.3	12.2	13.1	17.0	16.1	26.0	25.3	23.6	<b>37,901.5</b>
Licence <b>404</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-11-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1087.0	1075.0	1189.0	1207.0	1458.0	1205.0	1318.0	1191.0	1241.0	1399.0	1373.0	1466.0	<b>757,739.9</b>
WIN	2004	1160.0	1174.0	1252.0	1116.0	1165.0	1134.0	1131.0	1054.0	892.0	1310.0	1028.0	1037.0	<b>742,530.9</b>
WIN	2003	981.0	442.0	0.0	0.0	1829.0	1584.0	1554.0	1559.0	1146.0	1385.0	1345.0	1155.0	<b>729,077.9</b>
WIN	2002	1465.0	1329.0	1474.0	1508.0	1980.0	1915.0	1866.0	1733.0	1912.0	1858.0	874.0	916.0	<b>716,097.9</b>
WIN	2001	2185.0	1972.0	2170.0	2122.0	2222.0	1573.0	1625.0	1438.0	1672.0	2191.0	1416.0	1393.0	<b>697,267.9</b>
Licence <b>405</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.07-11-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>18,593.0</b>
H2O	2005	63.3	71.7	78.4	81.5	80.2	78.3	75.6	76.8	75.6	69.5	70.4	72.4	<b>34,475.6</b>
OIL	2005	13.4	12.5	13.6	13.1	13.6	12.8	12.6	12.9	22.3	21.7	23.3	23.5	<b>20,189.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>18,231.0</b>
H2O	2004	100.8	96.7	103.3	97.9	105.5	115.8	119.4	136.3	79.8	73.1	69.2	69.0	<b>33,581.9</b>
OIL	2004	10.6	9.8	10.0	10.0	10.1	9.8	9.9	10.3	8.8	13.5	12.9	14.0	<b>19,993.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,870.0</b>
H2O	2003	100.2	74.8	88.3	85.4	84.7	86.4	99.5	100.9	100.1	94.5	94.3	98.1	<b>32,415.1</b>
OIL	2003	7.7	7.9	8.8	8.4	8.8	8.6	11.1	11.1	10.8	10.8	10.4	10.5	<b>19,864.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>17,505.0</b>
H2O	2002	0.9	0.9	0.9	0.8	139.0	134.4	139.3	151.0	136.6	133.5	99.3	72.4	<b>31,307.9</b>
OIL	2002	91.7	82.0	102.9	112.6	10.6	10.1	9.7	9.8	9.8	9.7	8.9	8.2	<b>19,749.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>17,142.0</b>
H2O	2001	97.9	63.1	71.5	68.8	89.6	93.6	94.2	0.8	0.8	1.0	1.1	1.0	<b>30,298.9</b>
OIL	2001	18.9	17.0	17.7	17.6	21.5	21.5	23.3	67.4	60.2	102.8	100.0	93.3	<b>19,283.2</b>
Licence <b>407</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-26-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>12,046.0</b>
H2O	2005	482.9	432.4	476.8	458.6	468.9	519.8	521.7	193.9	166.6	164.3	150.1	165.8	<b>217,794.9</b>
OIL	2005	31.6	28.2	31.1	26.7	25.0	21.8	26.8	11.5	10.0	9.6	9.0	9.2	<b>7,524.9</b>
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,684.0</b>
H2O	2004	388.8	361.9	394.3	395.6	390.2	390.1	431.4	332.2	331.8	498.0	491.7	486.2	<b>213,593.1</b>
OIL	2004	6.7	6.4	7.3	6.9	6.6	6.8	7.0	6.6	25.8	33.1	30.4	31.6	<b>7,284.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,321.0</b>
H2O	2003	342.7	317.5	296.3	345.1	429.5	398.2	455.7	449.0	318.5	387.2	384.3	552.8	<b>208,700.9</b>
OIL	2003	6.1	5.3	6.1	6.0	6.9	6.7	7.0	6.7	6.3	6.7	6.4	7.2	<b>7,109.2</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>10,956.0</b>
H2O	2002	37.6	349.8	389.3	352.9	337.0	393.9	420.5	516.6	434.5	499.2	375.0	371.9	<b>204,024.1</b>
OIL	2002	0.2	0.2	0.2	0.2	3.3	5.5	6.0	6.0	6.0	6.3	5.7	5.9	<b>7,031.8</b>
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	29.0	1.0	1.0	31.0	30.0	31.0	<b>10,592.0</b>
H2O	2001	439.4	336.6	395.6	387.1	619.1	516.2	687.4	21.9	13.7	391.0	353.4	373.0	<b>199,545.9</b>
OIL	2001	4.4	4.0	4.4	4.4	2.1	0.3	0.2	0.0	0.0	0.2	0.2	0.2	<b>6,986.3</b>



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Licence <b>413</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.01-11-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	18,007.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	26,461.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	18,662.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	18,002.0
H2O	2004	46.3	44.6	47.7	45.1	48.7	53.3	54.9	63.0	23.9	0.0	0.0	0.0	26,454.4
OIL	2004	6.9	6.5	6.6	6.5	6.6	6.3	6.4	6.6	3.3	0.0	0.0	0.0	18,661.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,744.0
H2O	2003	47.9	36.6	42.4	40.9	40.6	41.5	46.1	46.6	46.0	43.9	43.9	45.3	26,026.9
OIL	2003	6.6	6.9	7.6	7.1	7.5	7.3	7.4	7.3	7.1	7.1	6.9	6.9	18,605.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,379.0
H2O	2002	57.5	54.2	55.1	48.6	73.8	70.7	73.5	79.7	72.1	70.3	52.6	38.1	25,505.2
OIL	2002	6.7	6.0	7.6	8.2	8.2	7.8	7.4	7.5	7.5	7.5	6.9	6.3	18,519.8
DAY	2001	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,016.0
H2O	2001	60.4	40.6	46.0	42.9	57.6	60.4	60.5	54.0	56.4	62.5	62.1	59.9	24,759.0
OIL	2001	7.7	7.3	7.7	7.4	9.2	9.2	9.9	5.0	4.7	7.5	7.3	6.9	18,432.2
Licence <b>419</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-02-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,484.0
H2O	2005	44.9	49.2	53.0	55.9	55.1	105.2	113.8	113.2	92.5	87.4	84.7	87.1	35,737.5
OIL	2005	27.2	24.4	26.2	25.6	26.7	7.4	3.8	3.9	4.0	3.8	4.0	4.0	20,407.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	18,119.0
H2O	2004	82.2	79.2	84.2	80.1	86.4	94.5	97.5	112.0	62.0	50.2	47.5	47.3	34,795.5
OIL	2004	14.0	13.0	13.3	13.2	13.3	12.8	13.0	13.6	14.0	26.4	25.2	27.3	20,246.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	17,758.0
H2O	2003	85.2	63.7	75.2	71.5	72.0	73.6	71.2	81.9	81.9	77.4	77.7	80.2	33,872.4
OIL	2003	13.5	13.8	15.3	14.4	15.3	14.9	13.2	14.8	14.4	14.4	13.9	14.0	20,047.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	17,397.0
H2O	2002	52.7	49.8	50.9	44.8	130.5	125.2	130.7	141.3	127.8	124.9	83.7	67.7	32,960.9
OIL	2002	42.1	37.5	47.7	51.8	16.5	15.8	15.1	15.2	15.2	15.3	12.5	12.8	19,875.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,037.0
H2O	2001	101.4	65.3	72.8	71.2	92.8	96.8	97.1	79.8	51.8	57.7	57.4	55.1	31,830.9
OIL	2001	16.2	14.6	15.0	15.1	18.4	18.4	19.8	13.9	29.3	47.3	45.9	43.0	19,578.2
Licence <b>423</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.06-11-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1207.0	1041.0	1365.0	1369.0	1823.0	1507.0	1334.0	1206.0	1481.0	1588.0	1500.0	1529.0	238,489.4
WIN	2004	1179.0	1121.0	1196.0	1145.0	1196.0	1188.0	1185.0	1289.0	1115.0	1443.0	1321.0	1010.0	221,539.4
WIN	2003	1138.0	553.0	1211.0	1139.0	894.0	934.0	1191.0	1195.0	879.0	1308.0	1270.0	1174.0	207,151.4
WIN	2002	1088.0	987.0	1095.0	905.0	1586.0	1159.0	912.0	882.0	1062.0	1032.0	1014.0	1062.0	194,265.4
WIN	2001	1571.0	1418.0	1560.0	1525.0	1597.0	1130.0	1168.0	1033.0	1202.0	1575.0	1052.0	1035.0	181,481.4
Licence <b>424</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-10-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,407.0
H2O	2005	87.8	97.0	106.3	110.4	108.7	100.0	97.2	96.8	79.1	74.8	72.4	72.6	35,529.7
OIL	2005	6.8	6.2	6.8	6.5	6.8	6.8	7.0	7.0	7.1	6.9	7.1	7.0	18,901.2



[illegible]



**Manitoba Production  
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Licence <b>431</b>		Well Name <b>Virden Roselea Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-24-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2411.0	2540.0	2784.0	2569.0	1802.0	1673.0	1459.0	1932.0	1978.0	2215.0	2334.0	3029.0	<b>1,068,226.5</b>
WIN	2004	2425.0	2857.0	3178.0	1959.0	2138.0	2435.0	2749.0	2433.0	2239.0	2800.0	2202.0	2257.0	<b>1,041,500.5</b>
WIN	2003	2193.0	2019.0	2014.0	2221.0	2454.0	2412.0	2597.0	2535.0	1866.0	2369.0	2529.0	2318.0	<b>1,011,828.5</b>
WIN	2002	2647.0	2412.0	2644.0	2606.0	2377.0	2321.0	2390.0	2505.0	2845.0	1802.0	2066.0	2147.0	<b>984,301.5</b>
WIN	2001	1345.0	1185.0	1325.0	1269.0	0.0	0.0	0.0	1892.0	1936.0	2126.0	2404.0	2463.0	<b>955,539.5</b>
Licence <b>435</b>		Well Name <b>Enerplus Pierson Prov. SWD</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.10-11-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>				Field Code <b>7</b>		Pool Code <b>43C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>563,774.4</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>563,774.4</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>563,774.4</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>563,774.4</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>563,774.4</b>
Licence <b>442</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-02-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>18,433.0</b>
H2O	2005	54.9	63.2	69.1	71.8	70.7	85.3	87.2	86.8	71.0	67.1	65.0	61.4	<b>33,013.3</b>
OIL	2005	8.0	7.6	8.3	8.0	8.3	12.6	13.7	13.7	13.9	13.6	13.9	12.9	<b>28,295.7</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>18,071.0</b>
H2O	2004	51.7	51.0	54.7	51.8	55.9	61.0	63.2	72.2	50.8	64.3	60.9	60.6	<b>32,159.8</b>
OIL	2004	10.2	9.8	10.0	9.9	10.0	9.6	9.9	10.2	7.5	8.2	7.9	8.4	<b>28,161.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,711.0</b>
H2O	2003	54.9	42.1	48.5	47.0	46.6	47.5	51.9	53.3	53.0	50.0	50.2	51.9	<b>31,461.7</b>
OIL	2003	10.2	10.6	11.5	11.0	11.5	11.2	11.2	11.2	10.9	10.8	10.4	10.6	<b>28,049.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	<b>17,346.0</b>
H2O	2002	66.4	62.6	64.0	56.5	84.5	81.1	83.3	91.3	82.5	80.9	54.0	43.8	<b>30,864.8</b>
OIL	2002	7.6	6.7	8.5	9.3	12.5	11.9	11.3	11.4	11.5	11.5	9.4	9.7	<b>27,918.5</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,986.0</b>
H2O	2001	91.0	58.6	63.6	63.5	83.2	86.5	86.7	75.0	64.9	69.1	72.2	69.4	<b>30,013.9</b>
OIL	2001	24.3	21.9	22.0	22.7	27.6	27.6	29.6	13.0	5.3	8.0	8.3	7.7	<b>27,797.2</b>
Licence <b>445</b>		Well Name <b>Enerplus Daly Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.03-32-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,480.0</b>
H2O	2005	12907.5	14068.7	15752.3	16195.0	17268.1	15969.7	15580.9	14802.3	14136.9	14777.2	15329.1	15554.5	<b>1,561,381.4</b>
OIL	2005	90.3	96.1	94.4	58.7	58.1	58.9	37.6	5.1	5.0	5.4	19.9	49.9	<b>39,032.5</b>
DAY	2004	31.0	28.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	<b>17,121.0</b>
H2O	2004	15782.2	14652.0	15430.9	3503.7	15885.8	15456.5	15820.9	13765.8	15509.0	15629.2	14065.9	16421.2	<b>1,379,039.2</b>
OIL	2004	141.2	120.1	117.2	137.1	103.0	119.0	124.2	78.2	110.4	109.9	96.2	108.3	<b>38,453.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	20.0	15.0	28.0	30.0	30.0	31.0	<b>16,761.0</b>
H2O	2003	24790.0	22482.4	24568.3	23717.9	25212.7	24529.7	16109.0	10016.6	12407.8	13037.5	12964.4	14917.8	<b>1,207,116.1</b>
OIL	2003	116.4	140.6	118.1	153.2	140.5	137.0	101.7	29.2	114.4	112.4	120.2	126.1	<b>37,088.3</b>
DAY	2002	3.0	10.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>16,426.0</b>
H2O	2002	1522.9	5666.3	17375.4	17165.8	18561.7	25420.5	27188.9	27631.8	26101.2	26408.3	24473.4	25874.9	<b>982,362.0</b>
OIL	2002	24.5	92.1	269.3	260.5	229.8	282.1	253.3	229.4	227.9	220.4	206.3	260.3	<b>35,678.5</b>
DAY	2001	31.0	28.0	15.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	<b>16,110.0</b>



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Licence <b>445</b>		Well Name <b>Enerplus Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.03-32-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	2230.3	2050.5	1331.0	12492.4	13517.3	12467.2	13251.3	12089.4	11466.6	11301.2	13284.0	0.0	<b>738,970.9</b>
OIL	2001	46.3	56.5	33.3	167.2	186.0	179.0	179.1	144.8	127.4	193.8	247.1	232.0	<b>33,122.6</b>
Licence <b>451</b>		Well Name <b>Zargon Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-27-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>18,090.0</b>
H2O	2005	550.4	701.7	762.4	720.0	667.9	688.2	800.2	818.3	797.6	706.4	879.6	912.3	<b>232,215.9</b>
OIL	2005	19.6	30.0	32.8	34.9	33.2	32.2	39.7	35.3	36.4	40.7	34.1	35.0	<b>51,318.8</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	<b>17,740.0</b>
H2O	2004	668.0	639.5	669.0	696.3	703.5	722.5	882.2	836.3	827.1	836.0	806.7	793.2	<b>223,210.9</b>
OIL	2004	36.3	32.7	34.9	32.6	32.0	35.2	34.5	32.6	34.3	34.0	33.2	26.5	<b>50,914.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,383.0</b>
H2O	2003	604.1	685.4	623.8	657.7	753.3	703.1	708.7	703.1	679.2	705.0	671.7	659.2	<b>214,130.6</b>
OIL	2003	30.8	32.4	29.3	13.9	36.1	34.7	34.9	34.8	34.1	36.2	34.1	34.7	<b>50,516.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,018.0</b>
H2O	2002	623.5	569.0	625.0	607.5	617.5	558.9	610.9	620.1	549.2	565.8	581.7	576.1	<b>205,976.3</b>
OIL	2002	37.2	38.8	41.4	40.0	40.3	36.0	38.8	37.0	35.3	33.9	38.2	34.6	<b>50,130.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,653.0</b>
H2O	2001	629.0	508.7	540.1	360.5	483.8	474.7	581.1	583.9	634.9	602.3	635.1	464.4	<b>198,871.1</b>
OIL	2001	40.4	34.7	40.0	38.4	39.6	37.5	41.6	42.6	40.3	38.9	35.9	40.0	<b>49,678.6</b>
Licence <b>452</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-10-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>18,441.0</b>
H2O	2005	92.7	102.2	111.9	116.3	114.4	81.0	67.8	73.3	59.9	57.6	54.9	56.4	<b>37,797.3</b>
OIL	2005	24.5	22.3	24.3	23.3	24.2	24.6	23.2	25.2	25.6	25.3	25.7	25.7	<b>48,371.3</b>
DAY	2004	31.0	29.0	31.0	23.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>18,078.0</b>
H2O	2004	117.2	110.6	119.3	87.0	122.8	133.2	139.0	157.4	98.3	103.4	98.7	97.8	<b>36,808.9</b>
OIL	2004	24.9	22.6	23.4	18.0	23.6	22.6	23.1	23.8	18.6	23.8	23.0	24.6	<b>48,077.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,724.0</b>
H2O	2003	155.3	118.9	137.4	132.9	101.0	97.6	115.1	117.4	116.5	109.7	109.6	113.2	<b>35,424.2</b>
OIL	2003	29.8	31.2	33.8	32.3	25.3	23.3	26.5	26.2	25.6	25.3	24.4	24.6	<b>47,805.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>17,359.0</b>
H2O	2002	169.8	162.2	164.0	145.5	236.3	227.9	238.4	256.4	231.6	228.6	168.8	123.8	<b>33,999.6</b>
OIL	2002	27.1	24.5	30.8	33.7	36.2	34.8	33.4	33.3	33.5	33.9	30.5	28.5	<b>47,477.1</b>
DAY	2001	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>16,996.0</b>
H2O	2001	65.4	42.8	46.5	42.0	60.8	62.7	63.9	160.7	158.4	185.7	186.1	177.4	<b>31,646.3</b>
OIL	2001	18.6	17.0	17.0	15.9	21.5	21.4	23.2	20.0	18.0	30.5	29.9	27.7	<b>47,096.9</b>
Licence <b>454</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.05-01-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	23.0	0.0	30.0	30.0	31.0	31.0	13.0	5.0	30.0	31.0	<b>14,115.0</b>
H2O	2005	1.2	1.2	0.9	0.0	1.3	1.3	1.5	1.0	0.0	0.0	0.0	0.0	<b>2,523.1</b>
OIL	2005	17.8	16.3	12.5	0.0	17.7	16.1	16.8	9.9	0.4	0.1	1.0	1.0	<b>7,710.0</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,832.0</b>
H2O	2004	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.9	1.3	1.3	<b>2,514.7</b>
OIL	2004	19.9	19.3	20.7	19.1	20.3	19.5	20.1	19.9	19.4	19.0	16.7	17.9	<b>7,600.4</b>



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Licence <b>454</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.05-01-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,467.0</b>
H2O	2003	0.4	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.4	<b>2,508.3</b>
OIL	2003	22.2	21.4	22.3	22.8	22.6	21.8	21.2	21.4	20.4	20.4	19.2	20.1	<b>7,368.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>13,102.0</b>
H2O	2002	5.2	5.2	6.5	6.4	6.5	6.8	7.9	7.2	7.5	0.4	0.4	0.3	<b>2,504.0</b>
OIL	2002	16.0	14.6	16.0	15.6	16.0	16.0	17.3	17.5	17.4	23.4	21.9	21.1	<b>7,112.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>12,738.0</b>
H2O	2001	8.8	4.6	5.1	4.8	5.6	8.4	5.0	4.6	5.5	4.2	4.0	5.0	<b>2,443.7</b>
OIL	2001	8.3	7.7	8.2	14.7	16.8	16.4	17.3	16.2	15.6	15.6	15.7	16.3	<b>6,900.0</b>
Licence <b>462</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.02-13-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,359.0</b>
H2O	2005	53.7	49.1	20.0	20.2	20.1	13.7	21.7	29.4	41.6	40.0	37.2	40.7	<b>18,913.8</b>
OIL	2005	16.6	15.1	11.6	11.4	12.5	7.7	11.5	18.0	20.6	20.9	21.0	22.2	<b>47,874.8</b>
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>18,003.0</b>
H2O	2004	73.8	67.2	65.1	64.8	58.9	66.5	67.0	63.3	59.4	53.9	52.6	52.9	<b>18,526.4</b>
OIL	2004	11.5	11.1	11.9	11.4	10.5	11.2	11.6	11.5	11.2	12.7	15.3	16.7	<b>47,685.7</b>
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	1.0	0.0	20.0	31.0	30.0	31.0	<b>17,642.0</b>
H2O	2003	68.3	60.3	64.1	72.9	70.3	67.9	2.3	0.0	49.6	81.1	83.4	80.2	<b>17,781.0</b>
OIL	2003	12.8	12.3	11.9	13.1	13.0	12.6	0.4	0.0	7.9	11.8	11.1	11.6	<b>47,539.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,350.0</b>
H2O	2002	47.0	46.3	58.0	57.2	59.3	68.1	82.8	76.2	80.0	77.3	70.7	53.4	<b>17,080.6</b>
OIL	2002	67.0	61.2	66.0	65.3	66.8	30.6	13.6	13.5	13.7	13.0	12.7	12.2	<b>47,420.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	<b>16,986.0</b>
H2O	2001	77.4	40.3	45.3	55.9	53.2	74.9	44.5	40.6	48.4	34.3	36.3	45.1	<b>16,304.3</b>
OIL	2001	68.3	62.2	66.9	67.8	71.4	68.5	71.7	65.6	65.1	59.0	65.5	67.7	<b>46,985.0</b>
Licence <b>467</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.04-25-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>18,564.0</b>
H2O	2005	783.7	701.7	773.9	688.9	632.1	669.5	645.2	590.1	618.3	609.7	557.0	615.3	<b>300,587.0</b>
OIL	2005	22.0	19.6	21.6	17.2	14.5	12.5	14.0	13.3	14.9	14.4	13.6	13.7	<b>27,511.8</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,201.0</b>
H2O	2004	467.0	435.0	473.5	475.2	498.4	477.0	518.1	576.3	692.2	797.0	797.9	789.0	<b>292,701.6</b>
OIL	2004	13.9	13.3	15.1	14.4	14.7	14.2	14.6	16.6	22.4	22.8	21.1	22.0	<b>27,320.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	<b>17,836.0</b>
H2O	2003	412.0	381.4	356.3	421.5	515.9	478.6	476.2	539.3	382.6	465.0	462.0	663.9	<b>285,705.0</b>
OIL	2003	12.7	11.0	12.7	12.7	14.4	13.9	12.6	13.9	13.1	13.9	13.5	15.1	<b>27,115.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,475.0</b>
H2O	2002	537.3	499.1	555.5	503.5	445.4	473.5	505.5	621.0	521.9	598.8	447.1	447.2	<b>280,150.3</b>
OIL	2002	14.7	13.1	17.8	13.4	11.7	11.5	12.5	12.4	12.6	13.1	11.9	12.2	<b>26,955.9</b>
DAY	2001	31.0	28.0	31.0	30.0	14.0	30.0	31.0	22.0	1.0	15.0	30.0	31.0	<b>17,110.0</b>
H2O	2001	642.3	510.2	579.9	565.2	389.4	755.1	1066.0	706.2	15.3	256.6	504.3	532.2	<b>273,994.5</b>
OIL	2001	12.8	11.8	12.6	12.5	6.9	16.6	11.2	7.9	0.3	7.5	14.7	15.0	<b>26,799.0</b>
Licence <b>468</b>		Well Name <b>Enerplus Daly Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.14-29-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>



**Manitoba Production  
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Licence <b>468</b>		Well Name <b>Enerplus Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-29-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,660.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,572,354.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	1.0	0.0	0.0	0.0	14,660.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3087.0	111.4	0.0	0.0	0.0	1,572,354.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	0.8	0.0	0.0	0.0	42,500.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,628.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,569,156.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,483.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,628.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,569,156.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,483.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,628.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,569,156.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,483.5
Licence <b>470</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-23-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,891.0
H2O	2005	15.9	14.2	15.6	17.1	25.8	27.4	26.4	14.4	15.1	15.0	13.6	15.1	42,901.1
OIL	2005	11.2	10.0	11.0	9.2	7.0	6.1	7.2	1.3	1.5	1.3	1.4	1.3	16,638.9
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,528.0
H2O	2004	3.0	2.6	67.7	120.5	130.6	120.9	131.4	119.2	49.4	15.8	16.1	16.0	42,685.5
OIL	2004	1.0	0.9	22.0	37.0	38.9	36.7	37.6	29.2	6.2	11.4	10.8	11.2	16,570.4
DAY	2003	31.0	3.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	30.0	29.0	31.0	17,163.0
H2O	2003	2.7	0.2	0.0	0.0	0.0	1.2	3.6	3.5	2.5	2.9	2.9	4.3	41,892.3
OIL	2003	1.0	0.0	0.0	0.0	0.0	0.5	1.1	1.0	1.0	1.1	1.0	1.1	16,327.5
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	11.0	30.0	31.0	16,935.0
H2O	2002	20.6	19.1	21.2	19.2	20.1	24.6	26.2	32.2	10.4	1.4	2.9	2.9	41,868.5
OIL	2002	12.9	11.5	15.7	11.7	12.4	14.1	15.4	15.2	5.2	0.3	1.0	1.0	16,319.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	1.0	30.0	30.0	31.0	16,591.0
H2O	2001	35.6	27.7	32.3	31.3	37.6	28.1	39.9	26.4	0.7	20.6	19.3	20.4	41,667.7
OIL	2001	4.9	4.4	4.9	4.8	17.3	20.4	13.9	9.7	0.4	13.7	12.8	13.1	16,203.3
Licence <b>477</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-24-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,360.0
H2O	2005	183.2	164.0	177.9	241.6	322.3	341.4	331.2	389.5	414.3	408.5	373.2	412.3	44,566.0
OIL	2005	0.8	0.6	0.7	1.7	2.6	2.2	2.7	5.8	6.8	6.4	6.1	6.2	16,223.9
DAY	2004	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,997.0
H2O	2004	37.3	31.7	204.1	265.0	285.0	266.0	289.0	268.1	173.0	188.9	186.5	184.3	40,806.6
OIL	2004	5.4	4.7	1.3	0.0	0.0	0.0	0.0	0.0	0.5	0.7	0.8	0.7	16,181.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,634.0
H2O	2003	33.0	30.4	28.6	33.8	41.3	36.4	43.8	43.2	30.6	37.2	36.9	53.1	38,427.7
OIL	2003	4.8	4.2	4.9	4.8	5.5	5.1	5.5	5.3	5.0	5.3	5.2	5.7	16,167.2
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,270.0
H2O	2002	49.5	45.9	51.2	46.4	36.1	37.9	40.4	49.8	41.8	47.9	35.8	35.9	37,979.4
OIL	2002	7.7	6.9	9.3	7.0	4.9	4.4	4.7	4.7	4.8	5.0	4.5	4.7	16,105.9
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	21.0	15.0	31.0	30.0	31.0	16,906.0



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Licence <b>477</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-24-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	73.7	58.5	64.9	64.9	91.0	67.8	96.5	60.1	27.5	51.4	46.4	49.0	<b>37,460.8</b>
OIL	2001	10.5	9.6	10.2	10.3	12.5	12.1	8.3	5.4	4.2	8.5	7.6	7.8	<b>16,037.3</b>
Licence <b>479</b>		Well Name <b>Enerplus Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-31-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	28.0	<b>16,709.0</b>
H2O	2005	1529.1	1582.8	1760.8	1753.1	1878.9	1750.7	1727.8	1355.9	1115.9	1448.1	1340.1	1292.7	<b>338,037.8</b>
OIL	2005	30.9	31.2	32.6	27.2	27.1	27.6	32.8	33.1	27.9	44.1	54.7	42.6	<b>27,775.7</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,364.0</b>
H2O	2004	779.6	733.5	782.4	174.2	805.4	729.0	785.9	698.3	760.9	1377.6	1714.5	1832.5	<b>319,501.9</b>
OIL	2004	26.0	22.4	22.2	25.3	19.4	20.9	22.9	14.7	20.2	30.0	33.8	34.8	<b>27,363.9</b>
DAY	2003	31.0	28.0	30.0	0.0	17.0	30.0	20.0	30.0	30.0	3.0	0.0	28.0	<b>16,001.0</b>
H2O	2003	1221.1	1102.0	1166.7	0.0	681.1	1207.5	619.5	1143.3	662.9	50.8	0.0	652.9	<b>308,328.1</b>
OIL	2003	29.7	36.6	43.4	0.0	28.8	39.5	54.3	22.9	22.7	1.6	0.0	20.5	<b>27,071.3</b>
DAY	2002	24.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,754.0</b>
H2O	2002	487.8	654.7	644.7	673.4	720.0	1028.5	1127.9	1052.4	996.1	989.8	910.7	973.7	<b>299,820.3</b>
OIL	2002	6.2	10.2	10.0	10.3	13.6	17.5	16.1	28.1	15.3	14.4	13.5	17.2	<b>26,771.3</b>
DAY	2001	31.0	28.0	26.0	27.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	30.0	<b>15,399.0</b>
H2O	2001	1101.0	1012.3	1159.9	1109.1	1023.4	1025.8	1045.6	916.1	936.8	946.6	834.3	0.0	<b>289,560.6</b>
OIL	2001	9.7	11.8	12.4	12.1	12.3	12.9	12.4	9.6	9.1	14.2	13.0	7.3	<b>26,598.9</b>
Licence <b>481</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-25-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>18,537.0</b>
H2O	2005	178.0	159.4	172.9	133.0	79.5	84.3	82.0	84.2	88.2	87.0	79.5	87.8	<b>149,532.4</b>
OIL	2005	20.9	18.7	20.3	12.0	3.4	2.9	3.7	10.1	11.5	11.0	10.3	10.6	<b>38,444.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,174.0</b>
H2O	2004	129.9	121.1	131.8	132.2	143.4	132.7	144.1	150.7	157.3	183.5	181.3	179.3	<b>148,216.6</b>
OIL	2004	15.0	14.3	16.2	15.5	16.2	15.4	15.7	17.2	21.4	21.9	20.1	20.9	<b>38,308.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>17,808.0</b>
H2O	2003	114.6	106.2	99.1	117.3	143.5	133.2	148.6	150.0	106.4	129.4	128.5	184.7	<b>146,429.3</b>
OIL	2003	13.7	11.8	13.8	13.7	15.5	15.0	15.3	14.9	14.2	15.0	14.4	16.1	<b>38,099.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,444.0</b>
H2O	2002	257.3	239.1	266.1	241.2	258.7	143.8	138.4	172.8	146.4	166.5	124.4	124.4	<b>144,867.8</b>
OIL	2002	43.4	38.7	52.5	39.5	42.6	14.8	13.3	13.3	13.5	14.2	12.8	13.1	<b>37,925.7</b>
DAY	2001	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>17,079.0</b>
H2O	2001	340.3	270.4	299.7	301.6	427.5	351.8	500.4	445.9	284.5	266.6	240.8	254.3	<b>142,588.7</b>
OIL	2001	41.3	37.6	39.9	40.7	62.3	68.1	46.8	44.0	46.3	47.5	42.9	43.8	<b>37,614.0</b>
Licence <b>482</b>		Well Name <b>Daly Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-12-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	877.0	810.0	902.0	936.0	947.0	910.0	968.0	891.0	716.0	934.0	871.0	799.0	<b>568,749.4</b>
WIN	2004	100.0	721.0	724.0	780.0	771.0	732.0	742.0	860.0	620.0	206.0	301.0	772.0	<b>558,188.4</b>
WIN	2003	557.0	0.0	0.0	749.0	0.0	236.0	8.0	8.0	9.0	5.0	9.0	105.0	<b>550,859.4</b>
WIN	2002	307.0	0.0	314.0	172.0	83.0	414.0	414.0	0.0	173.0	236.0	668.0	502.0	<b>549,173.4</b>
WIN	2001	1031.0	547.0	621.0	645.0	651.0	814.0	570.0	624.0	722.0	563.0	268.0	335.0	<b>545,890.4</b>



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Licence <b>487</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.12-11-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	626.0	634.0	664.0	646.0	608.0	1283.0	439.0	397.0	635.0	980.0	844.0	975.0	<b>189,495.6</b>
WIN	2004	474.0	616.0	657.0	508.0	530.0	547.0	546.0	575.0	372.0	831.0	547.0	599.0	<b>180,764.6</b>
WIN	2003	715.0	591.0	1181.0	1110.0	506.0	878.0	852.0	855.0	629.0	715.0	695.0	472.0	<b>173,962.6</b>
WIN	2002	305.0	276.0	307.0	560.0	1455.0	670.0	518.0	454.0	425.0	413.0	637.0	668.0	<b>164,763.6</b>
WIN	2001	615.0	555.0	610.0	597.0	625.0	442.0	457.0	404.0	470.0	616.0	294.0	290.0	<b>158,075.6</b>
Licence <b>489</b>		Well Name <b>Virden Roselea Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-23-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>17,122.0</b>
H2O	2005	2799.7	2507.1	2749.9	2618.4	2426.8	2627.3	2109.3	1756.1	1840.3	1814.7	1658.0	1792.0	<b>738,505.2</b>
OIL	2005	218.0	194.6	213.3	186.6	179.7	158.8	147.6	158.4	177.9	170.9	161.1	159.8	<b>98,731.6</b>
DAY	2004	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,759.0</b>
H2O	2004	2739.4	2531.6	2778.0	2378.1	3022.6	2775.8	3039.5	2955.8	2473.3	2802.4	2850.8	2819.0	<b>711,805.6</b>
OIL	2004	230.8	218.7	249.5	202.4	249.6	233.8	241.4	239.4	222.4	221.6	209.4	217.9	<b>96,604.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	30.0	<b>16,397.0</b>
H2O	2003	2251.2	2126.0	1894.2	2112.6	3026.0	2754.6	3211.2	3163.7	2238.9	2727.8	2389.7	3664.6	<b>678,639.3</b>
OIL	2003	269.2	208.1	207.9	198.9	238.5	226.0	240.7	230.1	216.8	230.2	196.3	234.1	<b>93,868.0</b>
DAY	2002	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,036.0</b>
H2O	2002	2343.5	1999.7	2442.3	2214.3	2138.7	2548.9	2720.7	3280.2	2809.7	3222.7	2406.9	2387.6	<b>647,078.8</b>
OIL	2002	246.6	201.8	301.3	226.5	227.2	257.0	280.3	272.0	280.3	294.0	265.6	271.0	<b>91,171.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,674.0</b>
H2O	2001	2999.2	2382.6	2729.6	2642.7	4559.8	3593.2	4571.7	4233.8	2611.3	2434.6	2199.5	2278.0	<b>616,563.6</b>
OIL	2001	255.4	233.6	254.9	250.8	182.0	238.9	266.9	260.8	265.3	271.4	245.0	245.8	<b>88,047.6</b>
Licence <b>503</b>		Well Name <b>Virden Roselea Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-23-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>18,412.0</b>
H2O	2005	265.0	237.3	261.6	242.7	209.5	222.0	215.3	85.0	89.0	87.8	80.2	88.6	<b>136,525.8</b>
OIL	2005	59.7	53.3	58.8	50.1	45.8	39.5	47.0	14.6	16.5	15.8	14.9	15.1	<b>44,115.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,049.0</b>
H2O	2004	285.5	264.9	289.5	290.6	315.3	290.4	316.8	301.3	234.0	265.1	269.8	266.8	<b>134,441.8</b>
OIL	2004	43.6	41.5	47.1	44.9	47.2	44.3	45.6	49.8	60.9	60.7	57.4	59.7	<b>43,684.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,683.0</b>
H2O	2003	251.9	233.4	216.9	257.8	315.4	280.0	334.7	329.8	234.1	284.3	278.9	405.9	<b>131,051.8</b>
OIL	2003	39.7	34.4	39.6	39.7	45.1	41.6	45.4	43.5	41.0	43.5	41.5	47.0	<b>43,081.7</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,319.0</b>
H2O	2002	160.4	149.0	165.8	150.3	209.0	289.3	309.4	372.0	319.3	366.1	273.5	272.3	<b>127,628.7</b>
OIL	2002	54.3	48.4	65.8	49.5	38.1	35.9	39.2	37.9	39.1	41.0	37.1	38.0	<b>42,579.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,955.0</b>
H2O	2001	281.2	223.4	255.7	247.5	293.4	219.1	311.3	288.8	177.9	165.8	150.0	158.3	<b>124,592.3</b>
OIL	2001	44.0	40.2	43.9	43.1	78.5	85.3	58.5	57.2	58.1	59.4	53.8	54.9	<b>42,055.4</b>
Licence <b>505</b>		Well Name <b>Tundra Pierson Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.02-11-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>				Field Code <b>7</b>		Pool Code <b>43C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	<b>15,496.0</b>
H2O	2005	230.3	199.0	224.1	198.6	214.3	206.6	198.5	206.9	201.5	204.8	218.9	228.3	<b>132,762.4</b>
OIL	2005	8.9	7.7	8.5	8.4	8.8	8.6	8.3	8.6	8.3	8.3	8.7	9.0	<b>19,121.0</b>



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Licence <b>505</b>		Well Name <b>Tundra Pierson Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.02-11-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>				Field Code <b>7</b>		Pool Code <b>43C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,134.0
H2O	2004	214.7	207.2	221.2	209.0	228.3	218.9	224.5	220.3	206.2	213.2	212.5	223.3	130,230.6
OIL	2004	8.8	8.4	8.9	8.5	9.0	8.5	8.8	8.7	8.3	8.8	8.6	8.8	19,018.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,768.0
H2O	2003	233.3	219.2	235.4	223.8	223.1	220.8	221.1	223.2	217.4	219.6	209.8	205.1	127,631.3
OIL	2003	10.7	8.6	9.4	9.1	9.4	9.0	9.1	9.2	9.0	9.1	8.8	9.0	18,914.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,403.0
H2O	2002	188.3	177.4	199.3	187.3	187.6	183.5	235.8	236.9	226.0	237.4	215.9	231.9	124,979.5
OIL	2002	12.8	10.9	12.5	11.7	11.8	11.7	11.7	11.3	11.5	12.0	11.2	11.9	18,804.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	14,038.0
H2O	2001	183.0	176.7	192.7	184.4	188.1	171.1	177.2	189.8	183.7	172.1	173.5	182.3	122,472.2
OIL	2001	14.2	8.9	9.5	9.0	9.3	8.5	7.3	8.0	10.2	11.7	11.9	12.6	18,663.4
Licence <b>508</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-28-008-27W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>1</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,794.0
H2O	2005	3.0	1.5	1.7	1.8	1.6	1.3	1.8	2.0	2.7	1.5	2.2	1.0	64,301.8
OIL	2005	11.0	11.5	11.8	10.2	6.4	5.1	10.2	11.0	12.8	10.0	12.1	5.5	30,430.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,429.0
H2O	2004	2.4	1.4	2.0	2.0	1.5	1.5	1.4	2.0	1.3	1.5	1.5	2.5	64,279.7
OIL	2004	13.6	13.1	16.0	13.0	11.5	11.5	13.6	14.0	12.2	13.5	10.5	10.0	30,313.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,063.0
H2O	2003	0.8	0.8	0.5	0.8	2.3	1.2	1.1	1.1	1.5	1.5	1.0	0.8	64,258.7
OIL	2003	11.2	14.5	14.0	9.2	12.8	12.8	12.9	12.9	12.5	12.5	14.0	14.2	30,160.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	10,698.0
H2O	2002	1.5	0.5	0.5	0.5	0.5	0.5	0.2	0.9	0.5	0.8	0.8	0.5	64,245.3
OIL	2002	13.5	12.5	13.5	14.5	11.0	12.5	10.8	11.0	12.0	13.2	11.2	12.0	30,007.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	10,334.0
H2O														



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Licence <b>514</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-16-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,536.0</b>
H2O	2005	639.1	732.9	802.6	833.5	807.4	742.8	740.9	737.6	603.1	580.1	551.9	567.5	<b>173,921.2</b>
OIL	2005	44.1	41.5	45.2	43.6	44.5	40.7	41.9	42.0	42.7	42.2	42.7	42.9	<b>38,536.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>18,172.0</b>
H2O	2004	296.8	285.7	305.3	288.4	312.0	341.0	351.8	403.1	301.3	750.2	707.5	706.9	<b>165,581.8</b>
OIL	2004	25.9	23.9	24.5	24.3	24.5	23.7	23.9	24.9	22.3	45.1	42.9	46.4	<b>38,022.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,811.0</b>
H2O	2003	356.2	271.7	315.0	303.6	302.0	308.2	305.8	298.1	294.8	280.9	278.4	289.8	<b>160,531.8</b>
OIL	2003	31.2	32.5	35.5	33.8	35.3	34.5	29.6	27.2	26.5	26.6	25.3	25.8	<b>37,670.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>17,446.0</b>
H2O	2002	448.3	422.6	430.9	380.2	575.3	553.1	574.7	623.5	563.6	549.9	411.2	282.9	<b>156,927.3</b>
OIL	2002	13.6	12.1	15.4	16.7	16.6	15.9	15.1	15.2	15.3	15.3	13.9	29.7	<b>37,306.5</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,083.0</b>
H2O	2001	474.9	305.6	335.6	334.8	434.6	455.3	456.4	422.3	440.6	488.6	486.1	467.8	<b>151,111.1</b>
OIL	2001	40.2	36.2	36.6	37.7	45.8	45.9	49.4	10.0	9.5	15.2	14.9	13.9	<b>37,111.7</b>
Licence <b>519</b>		Well Name <b>6660894 Canada Daly</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-23-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	0.0	7.0	30.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	<b>3,761.0</b>
H2O	2005	3.0	0.0	3.5	5.0	8.0	5.0	11.0	5.0	2.0	4.0	4.0	3.0	<b>1,393.4</b>
OIL	2005	9.0	0.0	4.9	17.7	7.1	11.4	19.1	12.2	11.2	12.3	9.1	8.9	<b>2,183.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,490.0</b>
H2O	2004	7.0	12.0	7.5	8.0	2.0	0.0	0.0	6.0	5.5	6.0	6.0	3.0	<b>1,339.9</b>
OIL	2004	11.8	12.8	11.9	14.2	7.3	8.1	14.0	14.0	11.0	10.0	8.2	10.3	<b>2,060.7</b>
DAY	2003	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	30.0	31.0	<b>3,124.0</b>
H2O	2003	1.0	1.0	6.0	6.0	6.0	5.5	6.0	4.0	0.0	0.0	6.0	6.0	<b>1,276.9</b>
OIL	2003	3.6	13.3	4.0	13.4	11.6	9.2	9.1	9.0	0.0	0.0	12.7	11.3	<b>1,927.1</b>
DAY	2002	31.0	15.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,831.0</b>
H2O	2002	4.0	5.0	1.6	6.0	59.5	6.0	6.0	6.0	6.0	4.0	0.5	4.0	<b>1,229.4</b>
OIL	2002	16.9	5.3	8.0	20.7	0.0	9.0	9.6	13.4	17.5	12.0	10.0	11.7	<b>1,829.9</b>
DAY	2001	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	<b>2,480.0</b>
H2O	2001	18.5	5.0	11.2	2.6	4.0	10.0	2.5	4.0	5.0	0.0	5.0	5.0	<b>1,120.8</b>
OIL	2001	11.0	16.7	8.6	17.0	14.3	9.8	16.1	13.7	13.8	0.0	13.5	14.1	<b>1,695.8</b>
Licence <b>520</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-10-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,499.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>94,433.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>34,196.3</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,499.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>94,433.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>34,196.3</b>
Licence <b>522</b>		Well Name <b>Virden Roselea Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-23-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>18,305.0</b>
H2O	2005	547.6	490.4	540.8	527.7	564.0	597.4	570.2	1255.9	1372.5	1353.2	1236.4	1365.7	<b>286,742.4</b>



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Licence **522** Well Name **Virден Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-23-010-26W1.00				Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2005	23.2	20.8	22.8	21.0	24.6	21.4	25.0	52.9	61.1	58.6	55.3	56.1	47,305.9			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,942.0			
H2O	2004	451.4	419.4	457.8	459.4	494.1	459.9	500.9	507.2	483.8	548.2	557.6	551.4	276,320.6			
OIL	2004	19.9	19.0	21.5	20.4	21.3	20.3	20.8	21.7	23.7	23.6	22.3	23.2	46,863.1			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,576.0			
H2O	2003	398.2	368.8	343.5	407.6	498.6	456.4	529.1	521.3	369.9	449.5	441.7	641.9	270,429.5			
OIL	2003	18.1	15.6	18.1	18.2	20.5	19.6	20.8	19.8	18.8	19.8	19.0	21.4	46,605.4			
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,211.0			
H2O	2002	373.3	346.8	386.1	349.9	363.9	456.3	488.6	589.2	504.6	578.9	432.2	431.2	265,003.0			
OIL	2002	14.1	12.6	17.2	12.9	13.5	16.3	17.8	17.3	17.8	18.7	16.9	17.3	46,375.7			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	15.0	31.0	30.0	31.0	16,847.0			
H2O	2001	543.0	423.7	492.8	477.1	653.2	511.4	657.4	0.0	207.2	387.0	350.2	369.6	259,702.0			
OIL	2001	27.9	25.1	27.8	27.5	24.6	22.3	13.9	0.0	7.6	15.6	14.0	14.4	46,183.3			

Licence **525** Well Name **Virден Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-25-010-26W1.00			Field Name	Virден	Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,389.0			
H2O	2005	266.0	238.2	262.7	268.9	296.4	314.1	319.9	731.4	766.5	755.8	690.5	762.8	225,242.5			
OIL	2005	13.8	12.3	13.5	16.3	21.7	18.7	22.2	24.1	27.0	25.9	24.5	24.7	53,265.6			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,026.0			
H2O	2004	117.1	109.5	119.2	119.6	128.6	120.1	130.5	161.5	235.0	274.4	270.8	267.8	219,569.3			
OIL	2004	11.5	11.1	12.4	11.8	12.3	11.7	12.0	12.6	14.0	14.4	13.2	13.8	53,020.9			
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	17,660.0			
H2O	2003	102.9	95.2	89.7	106.1	129.8	112.8	128.5	130.6	93.1	117.0	116.3	167.2	217,515.2			
OIL	2003	10.4	8.9	10.5	10.6	11.9	10.8	11.2	11.1	10.5	11.5	11.2	12.5	52,870.1			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,300.0			
H2O	2002	370.0	337.8	382.6	346.9	371.0	193.7	127.6	156.4	131.4	150.8	112.6	112.6	216,126.0			
OIL	2002	36.9	32.3	44.9	33.6	36.3	14.2	10.4	10.2	10.4	10.8	9.8	10.1	52,739.0			
DAY	2001	31.0	28.0	30.0	30.0	18.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	16,935.0			
H2O	2001	393.7	312.7	346.7	348.3	345.7	504.6	687.9	638.9	409.1	381.9	345.6	364.7	213,332.6			
OIL	2001	62.1	56.8	60.0	61.3	37.3	58.0	38.1	37.3	39.4	40.4	36.5	37.3	52,479.1			

Licence **527** Well Name **Enerplus Daly Prov. SWD**

Dev **V**

Mineral Rights **CROWN**

UWI	100.05-29-009-28W1.00			Field Name <i>Daly</i>		Pool Name <i>Lodgepole A</i>					Field Code <i>1</i>		Pool Code <i>59A</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	30151.0	29904.0	33034.0	29416.0	34278.0	31871.0	31375.0	28972.0	25005.0	28988.3	28769.0	30270.0	7,000,065.6	
WIN	2004	31766.0	29636.0	30612.0	30998.0	32259.0	31306.0	28613.0	30207.0	31293.0	32710.0	31338.0	34867.0	6,638,032.3	
WIN	2003	27965.0	24572.0	27777.0	25903.0	28362.0	28187.0	18252.0	14427.0	24388.0	26210.0	25468.0	29886.0	6,262,427.3	
WIN	2002	24226.0	18741.0	27888.0	27573.0	27936.0	28268.2	30563.0	30834.0	29095.0	29106.0	27196.0	28781.0	5,961,030.3	
WIN	2001	0.0	13693.0	15869.0	24913.0	27127.0	26434.0	27689.0	27092.0	25126.0	25426.0	25779.0	26965.0	5,630,823.1	

Licence **529** Well Name **Daly Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI 102.12-04-010-28W1.02			Field Name Daly			Pool Name Lodgepole A					Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	4089.0	806.0	888.0	852.0	878.0	863.0	909.0	909.0	927.0	877.0	830.0	795.0	838,861.3	
WIN	2004	1480.0	0.0	0.0	0.0	0.0	0.0	0.0	678.0	814.0	865.0	862.0	890.0	825,238.3	
WIN	2003	0.0	0.0	1642.0	1776.0	992.0	1790.0	1914.0	1612.0	1382.0	1870.0	1869.0	1475.0	819,649.3	
WIN	2002	1074.0	928.0	1026.0	830.0	1299.0	997.0	3711.0	799.0	927.0	556.0	1560.0	1741.0	803,327.3	
WIN	2001	636.0	914.0	1017.0	894.0	818.0	675.0	1012.0	952.0	816.0	927.0	1081.0	1077.0	787,879.3	



**Manitoba Production  
2001 To 2005**

Licence <b>531</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-23-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,801.0
H2O	2005	262.6	235.2	259.4	247.1	240.3	254.5	242.9	387.1	430.3	424.2	387.6	428.2	140,217.6
OIL	2005	8.2	7.3	8.0	10.9	25.1	21.6	25.3	11.4	10.3	9.8	9.3	9.4	23,478.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,438.0
H2O	2004	306.7	283.5	311.1	312.1	338.4	310.9	340.3	318.9	232.2	271.0	267.4	264.5	136,418.2
OIL	2004	20.3	19.3	21.9	20.8	21.9	20.5	21.2	18.3	8.3	8.5	7.8	8.2	23,321.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,072.0
H2O	2003	270.6	250.7	232.2	276.9	338.7	312.0	359.5	354.2	251.4	305.4	301.1	436.1	132,861.2
OIL	2003	18.4	16.0	18.4	18.5	20.9	20.1	21.1	20.2	19.1	20.1	19.4	21.8	23,124.4
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,707.0
H2O	2002	338.1	308.8	349.8	317.1	277.2	311.0	332.0	398.2	342.8	393.2	293.7	291.5	129,172.4
OIL	2002	3.3	2.9	4.0	3.0	10.7	16.6	18.2	17.6	18.2	19.0	17.2	17.6	22,890.4
DAY	2001	31.0	27.0	30.0	30.0	31.0	30.0	28.0	0.0	1.0	30.0	30.0	31.0	16,343.0
H2O	2001	325.1	249.1	285.5	286.4	534.7	460.2	591.6	0.0	12.3	337.4	315.1	332.5	125,219.0
OIL	2001	12.5	11.1	12.1	12.3	6.9	5.1	3.2	0.0	0.1	3.5	3.2	3.3	22,742.1
Licence <b>535</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.05-02-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	12.0	5.0	30.0	31.0	16,528.0
H2O	2005	1.3	1.2	1.4	1.4	1.3	1.3	1.4	1.7	1.0	0.3	2.4	2.7	9,701.8
OIL	2005	21.5	19.5	20.3	19.9	22.0	19.4	20.0	14.7	1.5	0.5	3.8	3.9	14,960.2
DAY	2004	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,207.0
H2O	2004	12.1	10.9	10.5	9.8	10.6	10.9	10.9	10.2	9.6	4.9	1.4	1.2	9,684.4
OIL	2004	27.3	26.4	28.1	25.0	27.8	26.7	27.4	27.2	26.4	24.4	20.1	21.5	14,793.2
DAY	2003	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,843.0
H2O	2003	1.4	6.3	11.3	11.9	11.5	11.1	12.0	11.8	12.1	13.3	13.5	13.0	9,581.4
OIL	2003	13.8	23.5	30.7	31.2	31.1	29.8	29.1	29.3	27.9	28.2	26.4	27.3	14,484.9
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,483.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	2.0	1.9	1.7	1.3	9,452.2
OIL	2002	27.3	24.6	26.3	26.5	27.1	26.7	29.3	17.9	17.8	17.3	16.4	16.1	14,156.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	15,119.0
H2O	2001	22.7	11.7	13.3	16.3	19.1	25.7	0.0	0.0	0.0	0.0	0.0	0.0	9,443.4
OIL	2001	43.2	38.9	42.5	42.5	48.5	43.8	28.1	26.0	26.5	26.4	26.3	27.5	13,883.3
Licence <b>543</b>		Well Name <b>Virden Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-23-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3796.0	3208.0	3516.0	3245.0	3207.0	2978.0	2597.0	1503.0	1539.0	1066.0	901.0	1300.0	871,832.7
WIN	2004	2475.0	2191.0	2437.0	2000.0	2183.0	1795.0	2026.0	2014.0	1694.0	2397.0	2284.0	2341.0	842,976.7
WIN	2003	2149.0	2195.0	2417.0	2820.0	2067.0	2590.0	2716.0	2878.0	2119.0	2019.0	2155.0	2366.0	817,139.7
WIN	2002	2426.0	2211.0	2418.0	2472.0	2183.0	2285.0	2445.0	2563.0	2974.0	1852.0	2042.0	2122.0	788,648.7
WIN	2001	2076.0	1829.0	2045.0	1958.0	2106.0	2394.0	3138.0	2336.0	2390.0	2625.0	1502.0	1539.0	760,655.7
Licence <b>555</b>		Well Name <b>Virden Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-25-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2796.0	0.0	0.0	0.0	3902.0	3623.0	3160.0	3229.0	3305.0	3445.0	3416.0	4559.0	1,028,450.2
WIN	2004	2584.0	1821.0	2026.0	1925.0	2101.0	2714.0	3063.0	2836.0	2485.0	2785.0	2901.0	2973.0	997,015.2
WIN	2003	2641.0	2801.0	2799.0	2395.0	2882.0	2984.0	2772.0	3010.0	2216.0	2645.0	2824.0	2470.0	966,801.2



**Manitoba Production  
2001 To 2005**

Licence **555** Well Name **Virde Roselea Unit No. 3 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.07-25-010-26W1.00**

Field Name **Virde**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	1617.0	1474.0	2107.0	2757.0	1982.0	2759.0	3019.0	3165.0	3395.0	2087.0	3510.0	3648.0	<b>934,362.2</b>
WIN	2001	540.0	476.0	532.0	509.0	0.0	0.0	0.0	759.0	777.0	853.0	2479.0	2540.0	<b>902,842.2</b>

Licence **560** Well Name **Kiwi Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.10-28-008-27W1.00**

Field Name **Daly**

Pool Name **Lodgepole C**

Field Code **1**

Pool Code **59C**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,618.0</b>
H2O	2005	1.0	1.0	2.0	2.0	1.8	1.2	1.6	1.7	1.6	2.3	1.9	0.6	<b>25,622.5</b>
OIL	2005	10.0	9.0	12.0	11.0	7.7	4.8	9.9	9.3	9.4	13.2	10.6	5.8	<b>13,427.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,253.0</b>
H2O	2004	1.5	0.5	1.5	1.5	1.0	1.5	1.3	1.1	1.2	1.1	1.4	0.5	<b>25,603.8</b>
OIL	2004	11.5	10.5	10.5	10.5	9.5	11.5	11.2	10.4	12.3	11.9	10.6	10.0	<b>13,314.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,887.0</b>
H2O	2003	0.4	0.5	0.2	0.7	1.9	1.0	1.0	1.0	1.0	1.4	0.5	0.5	<b>25,589.7</b>
OIL	2003	8.6	8.4	9.3	5.3	9.4	11.0	10.0	9.0	11.0	11.6	9.0	9.0	<b>13,184.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>5,522.0</b>
H2O	2002	1.5	0.5	0.6	0.5	1.0	0.5	0.0	1.0	0.5	0.5	0.6	0.4	<b>25,579.6</b>
OIL	2002	10.0	11.5	10.0	10.5	16.0	10.0	7.0	11.0	7.5	10.0	9.2	9.6	<b>13,072.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>5,158.0</b>
H2O	2001	0.6	0.6	0.5	0.5	0.5	0.7	0.5	0.5	0.5	0.5	1.0	0.9	<b>25,572.0</b>
OIL	2001	12.8	12.0	11.0	12.0	12.0	12.2	11.5	11.5	11.0	12.5	10.0	10.1	<b>12,950.3</b>

Licence **562** Well Name **Tundra Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-12-003-29W1.00**

Field Name **Pierson**

Pool Name **Mission Canyon 3a C**

Field Code **7**

Pool Code **43C**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,760.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>102,684.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,449.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,760.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>102,684.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,449.9</b>

Licence **564** Well Name **Kiwi Daly Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.06-28-008-27W1.00**

Field Name **Daly**

Pool Name **Lodgepole C**

Field Code **1**

Pool Code **59C**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	<b>9,708.0</b>
H2O	2005	1.2	0.5	0.2	0.0	1.7	1.4	0.9	1.0	0.5	1.1	0.8	0.0	<b>37,857.4</b>
OIL	2005	3.8	5.0	4.8	0.0	5.8	4.6	4.1	4.5	3.0	4.9	3.2	0.0	<b>18,049.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>9,404.0</b>
H2O	2004	0.0	0.0	0.5	0.5	1.0	1.0	0.3	0.5	0.5	0.2	0.8	0.5	<b>37,848.1</b>
OIL	2004	3.0	3.5	4.5	3.5	4.5	4.5	2.7	3.0	3.5	2.8	3.7	3.5	<b>18,005.4</b>
DAY	2003	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>9,038.0</b>
H2O	2003	0.0	0.3	0.0	0.0	2.2	0.2	0.2	0.5	0.5	0.5	0.4	0.5	<b>37,842.3</b>
OIL	2003	4.0	6.2	1.5	0.0	10.0	4.3	3.8	5.0	4.0	4.0	3.6	3.5	<b>17,962.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>8,703.0</b>
H2O	2002	0.5	0.5	0.4	0.5	0.5	0.4	0.5	0.5	0.0	0.2	0.5	0.0	<b>37,837.0</b>
OIL	2002	4.0	5.5	3.6	4.5	5.0	3.6	5.0	5.5	3.5	4.3	6.5	3.5	<b>17,912.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>8,339.0</b>
H2O	2001	0.6	0.5	0.5	0.7	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.5	<b>37,832.5</b>
OIL	2001	4.8	4.5	5.0	4.0	7.0	2.5	5.0	2.5	6.5	5.0	3.0	4.0	<b>17,858.3</b>



**Manitoba Production  
2001 To 2005**

Licence <b>567</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-23-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
Licence <b>572</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-25-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	18,569.0
H2O	2005	42.8	40.0	48.8	50.3	70.7	65.0	68.3	44.5	34.0	35.8	34.9	38.4	119,556.5
OIL	2005	13.4	12.2	13.8	13.6	13.1	11.1	14.2	10.8	9.4	9.5	9.4	9.2	68,456.1
DAY	2004	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,210.0
H2O	2004	48.2	38.8	34.1	25.5	27.4	24.8	29.5	29.5	38.5	43.4	43.5	44.0	118,983.0
OIL	2004	15.0	11.9	17.1	17.2	17.8	17.5	17.7	16.0	13.2	13.9	13.4	13.6	68,316.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,849.0
H2O	2003	48.7	45.5	45.6	54.6	51.4	46.5	49.8	46.3	34.5	44.4	47.2	62.6	118,555.8
OIL	2003	16.3	14.5	16.8	16.3	16.5	16.2	16.3	16.1	15.3	15.4	15.1	15.3	68,132.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,484.0
H2O	2002	89.8	83.4	90.9	91.1	68.3	58.9	53.3	64.7	53.2	55.6	50.2	51.5	117,978.7
OIL	2002	15.3	15.8	19.2	19.9	17.1	17.2	16.7	16.9	16.1	17.0	15.9	15.9	67,942.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,119.0
H2O	2001	191.5	147.3	160.3	154.0	101.9	99.3	138.2	70.0	52.4	65.0	60.7	90.6	117,167.8
OIL	2001	35.1	31.1	34.7	34.2	26.5	25.3	23.0	21.8	16.4	16.5	15.1	15.4	67,739.0
Licence <b>576</b>		Well Name <b>Daly Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.04-13-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	165.0	178.0	198.0	205.0	207.0	199.0	212.0	501.0	358.0	642.0	762.0	699.0	363,295.9
WIN	2004	200.0	244.0	246.0	148.0	146.0	289.0	292.0	379.0	336.0	374.0	270.0	196.0	358,969.9
WIN	2003	423.0	372.0	537.0	555.0	1449.0	500.0	140.0	128.0	141.0	83.0	150.0	211.0	355,849.9
WIN	2002	384.0	0.0	393.0	258.0	86.0	1414.0	1699.0	1610.0	216.0	292.0	534.0	401.0	351,160.9
WIN	2001	835.0	443.0	503.0	522.0	527.0	659.0	461.0	505.0	584.0	456.0	719.0	901.0	343,873.9
Licence <b>578</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-28-008-27W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>1</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,498.0
H2O	2005	2.9	1.5	2.0	1.7	3.4	1.5	1.2	1.3	1.3	2.1	2.2	0.9	84,277.4
OIL	2005	11.1	10.0	12.5	9.8	10.6	6.0	9.8	9.2	9.2	11.4	11.3	5.1	21,414.7



**Manitoba Production  
2001 To 2005**

Licence <b>578</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-28-008-27W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>1</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,133.0
RO	2004	1.4	1.5	1.5	2.5	2.0	1.5	1.0	1.0	1.1	0.9	0.8	2.1	84,255.4
L	2004	10.1	11.0	9.5	12.5	11.5	11.0	11.0	11.0	11.4	10.1	9.7	10.9	21,298.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,767.0
RO	2003	0.5	1.0	0.3	0.8	2.5	0.6	0.9	1.5	0.7	0.6	1.2	1.2	84,238.1
L	2003	13.0	11.0	6.7	12.7	13.8	9.4	10.6	13.5	10.8	10.4	14.8	14.8	21,169.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	10,402.0
RO	2002	1.0	0.5	0.4	0.5	0.5	1.0	0.5	1.2	0.5	0.5	0.8	0.5	84,226.3
L	2002	10.5	13.0	10.6	14.0	6.5	11.5	11.0	13.2	11.5	11.5	11.1	11.0	21,027.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	10,038.0
RO	2001	0.7	0.7	0.5	1.1	0.5	0.5	0.5	0.8	0.5	0.5	1.0	0.8	84,218.4
L	2001	14.8	12.0	11.5	15.5	11.5	13.0	11.5	12.2	11.5	11.5	11.0	11.2	20,892.1
Licence <b>579</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-25-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	18,342.0
RO	2005	2136.2	1994.8	2471.6	2334.0	1382.9	1186.5	1245.7	1851.6	1889.4	1985.4	1940.0	2133.5	703,907.6
L	2005	65.6	60.0	69.0	66.9	83.4	70.4	90.2	107.6	111.1	112.3	111.7	109.9	130,988.5
DAY	2004	31.0	29.0	31.0	30.0	14.0	21.0	31.0	31.0	29.0	28.0	30.0	31.0	17,982.0
RO	2004	1038.5	1006.9	1109.2	990.4	481.1	672.5	1146.9	1222.4	1818.1	1937.1	2167.3	2192.3	681,356.0
L	2004	52.9	50.9	50.6	48.3	22.6	34.3	49.7	49.3	61.5	61.2	65.6	66.7	129,930.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	17,646.0
RO	2003	1050.2	981.1	982.5	1177.1	1108.4	1002.3	906.5	998.1	743.3	959.0	1015.5	1351.4	665,573.3
L	2003	57.9	51.4	59.6	57.8	58.0	57.6	48.9	56.9	54.3	54.5	53.5	54.1	129,316.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	17,285.0
RO	2002	1171.3	1086.2	1185.4	1186.5	1281.3	1268.3	1130.2	1174.3	1147.4	1199.2	1081.1	1110.4	653,297.9
L	2002	54.4	55.7	67.8	70.5	59.5	61.0	58.0	50.1	57.0	60.0	56.3	56.0	128,652.3
DAY	2001	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,924.0
RO	2001	999.7	1189.8	1274.5	1244.1	1331.7	1292.8	1766.7	898.2	682.7	848.5	790.1	1179.2	639,276.3
L	2001	41.7	57.2	62.9	63.0	94.1	89.5	79.7	75.9	58.2	58.5	53.5	54.6	127,946.0
Licence <b>583</b>		Well Name <b>Virden Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.05-23-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	21.0	30.0	30.0	31.0	18,031.0
RO	2005	452.9	438.2	390.2	424.7	493.3	431.9	429.2	539.2	408.4	592.1	194.9	127.5	351,143.4
L	2005	17.5	15.9	17.3	16.5	17.6	11.7	18.2	18.0	8.5	12.0	12.0	11.7	40,934.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,686.0
RO	2004	247.1	705.4	586.0	637.9	532.2	507.1	546.0	530.8	547.7	501.3	456.8	456.8	346,220.9
L	2004	11.1	10.4	10.8	10.5	10.4	9.5	9.8	9.7	9.8	14.9	17.6	18.0	40,757.5
DAY	2003	30.0	28.0	31.0	30.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	17,320.0
RO	2003	673.7	652.7	653.0	686.9	606.8	663.9	833.2	796.8	657.4	754.3	713.2	595.7	339,965.8
L	2003	11.8	12.0	13.1	11.9	10.7	11.4	12.8	13.8	12.6	13.0	11.2	11.6	40,615.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,964.0
RO	2002	978.0	741.8	953.3	942.3	856.4	713.2	788.3	750.4	710.9	529.6	562.8	679.2	331,678.2
L	2002	20.6	20.2	20.5	18.9	17.0	15.7	19.3	17.9	16.1	13.3	14.1	12.5	40,469.1
DAY	2001	4.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	16,601.0
RO	2001	136.1	0.0	462.1	871.0	1020.1	698.9	850.4	890.8	915.0	865.3	679.3	957.0	322,472.0
L	2001	1.2	0.0	4.7	8.6	9.3	9.0	10.1	23.8	20.9	22.3	20.0	21.0	40,263.0



**Manitoba Production  
2001 To 2005**

Licence <b>586</b>		Well Name <b>Enerplus Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.05-28-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	15.0	24.0	17,248.0
H2O	2005	2559.9	2302.4	2561.1	2549.9	2718.3	2461.7	2496.3	2351.6	2218.7	1926.0	798.9	1352.7	530,430.0
OIL	2005	79.5	69.8	72.8	60.7	60.2	59.6	73.0	88.4	85.4	63.7	21.6	29.4	16,882.0
DAY	2004	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,907.0
H2O	2004	2462.6	2273.5	2464.9	550.4	2544.2	2460.7	2509.9	2229.9	2410.8	2566.0	2504.4	2665.6	504,132.5
OIL	2004	5.6	4.8	4.8	5.5	4.2	4.8	5.2	3.2	4.4	49.3	76.1	78.0	16,117.9
DAY	2003	29.0	14.0	31.0	30.0	31.0	30.0	20.0	30.0	27.0	31.0	30.0	31.0	16,543.0
H2O	2003	1864.7	906.5	1956.4	2185.1	2418.0	2361.9	1478.2	3173.9	1890.2	2120.4	2020.3	2318.9	476,489.6
OIL	2003	33.7	22.3	54.0	62.6	64.0	52.7	47.4	15.8	4.4	4.6	4.8	5.1	15,872.0
DAY	2002	24.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	16,209.0
H2O	2002	914.4	1105.0	1054.9	1102.5	1167.3	1712.0	2124.9	2036.7	1921.9	1647.9	1757.0	1873.5	451,795.1
OIL	2002	22.6	17.3	12.8	13.1	17.2	25.6	44.4	37.9	38.4	31.6	33.9	43.2	15,500.6
DAY	2001	31.0	28.0	22.0	27.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	15,858.0
H2O	2001	915.2	841.5	818.4	694.8	561.1	562.3	602.5	1978.8	1843.0	1816.4	1569.5	0.0	433,377.1
OIL	2001	10.3	12.6	11.1	4.7	2.9	2.9	3.0	36.6	31.6	51.0	47.3	26.9	15,162.6
Licence <b>588</b>		Well Name <b>Kripa Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-01-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,910.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,381.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,910.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,381.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,910.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,381.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,910.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,381.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,910.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,381.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
Licence <b>591</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-25-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	18,355.0
H2O	2005	694.7	648.7	816.9	759.1	813.6	739.3	776.3	1015.8	1008.9	1060.1	1036.0	1139.2	254,622.1
OIL	2005	76.0	69.4	81.1	77.4	69.0	57.2	73.2	52.3	43.4	43.9	43.7	43.0	80,189.7
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,995.0
H2O	2004	585.6	567.6	620.1	533.5	594.0	542.9	646.6	616.7	652.7	703.7	704.8	712.9	244,113.5
OIL	2004	36.3	34.9	34.4	31.6	33.9	33.8	34.1	41.4	78.5	78.9	75.9	77.1	79,460.1
DAY	2003	31.0	28.0	31.0	30.0	15.0	16.0	31.0	31.0	30.0	31.0	28.0	31.0	17,630.0
H2O	2003	592.2	553.0	555.3	663.6	303.0	302.1	605.6	562.8	419.1	540.8	522.8	761.9	236,632.4
OIL	2003	39.7	35.3	41.1	39.6	19.4	21.1	39.7	39.1	37.2	37.4	33.5	37.2	78,869.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,297.0
H2O	2002	620.2	574.6	628.0	629.5	718.0	715.6	648.7	786.7	648.5	676.1	609.4	627.5	230,250.2
OIL	2002	27.2	27.9	34.0	35.4	38.7	41.9	40.6	40.9	39.2	41.2	38.7	38.5	78,449.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	16,932.0



**Manitoba Production  
2001 To 2005**

Licence <b>591</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-25-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	776.5	596.2	650.1	623.5	770.0	747.4	1043.7	510.7	363.2	450.0	419.1	625.6	<b>222,367.4</b>
OIL	2001	53.2	47.1	52.7	51.8	73.2	69.5	63.3	58.0	29.8	29.3	26.9	27.4	<b>78,004.8</b>
Licence <b>592</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-09-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,207.0</b>
H2O	2005	13.5	13.8	17.4	18.1	17.8	111.0	127.8	125.5	104.1	100.1	95.2	97.9	<b>34,018.4</b>
OIL	2005	3.9	3.3	4.1	4.0	4.1	29.7	35.2	34.7	35.8	35.4	35.9	36.1	<b>56,749.4</b>
DAY	2004	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,847.0</b>
H2O	2004	54.3	46.4	55.5	52.4	57.2	62.0	63.9	73.8	46.5	16.0	15.3	15.3	<b>33,176.2</b>
OIL	2004	6.7	5.5	6.3	6.2	6.3	6.1	6.2	6.5	5.3	4.1	4.0	4.2	<b>56,487.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,489.0</b>
H2O	2003	56.2	42.6	49.7	47.5	47.3	48.7	53.7	54.2	54.0	51.1	50.6	52.6	<b>32,617.6</b>
OIL	2003	6.5	6.6	7.3	6.9	7.2	7.1	7.2	7.0	6.9	6.8	6.6	6.6	<b>56,419.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>17,124.0</b>
H2O	2002	52.2	49.3	50.0	44.5	85.8	82.2	86.2	92.8	83.8	82.4	61.7	44.6	<b>32,009.4</b>
OIL	2002	12.9	11.5	14.5	15.9	7.8	7.5	7.1	7.2	7.2	7.3	6.7	6.1	<b>56,337.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,761.0</b>
H2O	2001	27.9	17.9	20.5	19.7	25.6	26.8	26.8	49.5	51.6	57.2	57.0	54.8	<b>31,193.9</b>
OIL	2001	8.1	7.3	7.6	7.6	9.3	9.3	10.0	9.5	9.1	14.6	14.1	13.2	<b>56,225.4</b>
Licence <b>597</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-23-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	21.0	30.0	30.0	31.0	<b>18,234.0</b>
H2O	2005	410.3	396.9	353.5	384.6	446.8	391.3	388.8	488.5	243.2	334.3	110.1	72.0	<b>168,397.6</b>
OIL	2005	34.5	31.4	34.1	32.4	34.7	23.1	36.0	35.6	18.6	26.7	26.6	25.8	<b>41,923.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,889.0</b>
H2O	2004	108.1	306.7	256.3	279.1	231.4	221.9	237.5	232.7	238.2	342.4	413.7	413.7	<b>164,377.3</b>
OIL	2004	19.9	18.5	19.2	18.7	18.6	17.0	17.4	17.4	17.4	27.0	34.6	35.6	<b>41,564.3</b>
DAY	2003	31.0	28.0	31.0	30.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,523.0</b>
H2O	2003	304.6	285.7	284.0	300.5	263.2	288.7	364.5	348.5	287.7	328.0	312.1	260.6	<b>161,095.6</b>
OIL	2003	21.7	21.4	23.2	21.2	18.9	20.1	23.0	24.7	22.6	23.1	19.9	20.7	<b>41,303.0</b>
DAY	2002	31.0	26.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>17,166.0</b>
H2O	2002	361.0	261.1	361.2	354.7	347.0	276.2	326.6	309.0	294.6	219.5	233.2	295.3	<b>157,467.5</b>
OIL	2002	28.1	26.3	28.7	26.4	23.0	19.2	25.0	23.1	20.9	17.4	18.2	22.1	<b>41,042.5</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,807.0</b>
H2O	2001	367.3	351.5	323.9	323.2	378.0	260.4	324.0	371.6	346.8	327.8	255.7	371.6	<b>153,828.1</b>
OIL	2001	30.9	27.9	32.4	31.4	33.7	30.7	31.5	29.0	29.3	31.1	27.9	30.1	<b>40,764.1</b>
Licence <b>598</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-23-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,684.0</b>
H2O	2005	221.3	214.1	190.7	214.7	241.0	211.0	209.8	267.6	285.5	288.7	95.1	62.2	<b>175,219.0</b>
OIL	2005	16.3	14.8	16.1	15.9	16.4	10.9	17.0	17.5	18.5	19.3	19.2	18.6	<b>29,495.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,329.0</b>
H2O	2004	113.8	322.9	270.0	294.0	243.7	233.7	250.0	245.0	250.6	238.8	223.3	223.2	<b>172,717.3</b>
OIL	2004	22.7	21.1	21.8	21.3	21.1	19.4	19.8	19.7	19.8	17.9	16.3	16.8	<b>29,295.0</b>



**Manitoba Production  
2001 To 2005**

Licence **598** Well Name **Virден Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.07-23-010-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	26.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>16,963.0</b>
H2O	2003	320.7	300.8	298.9	316.4	277.3	303.9	384.4	367.0	302.9	345.3	317.6	274.4	<b>169,808.3</b>
OIL	2003	24.8	24.4	26.5	24.2	21.5	22.9	26.2	28.2	25.7	26.3	21.9	23.6	<b>29,057.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>16,607.0</b>
H2O	2002	335.6	254.7	327.2	321.5	346.3	319.7	353.2	334.2	318.7	237.5	252.8	310.9	<b>165,998.7</b>
OIL	2002	13.7	13.5	13.6	12.6	17.6	20.2	24.7	22.8	20.7	17.1	18.1	25.2	<b>28,761.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,244.0</b>
H2O	2001	299.0	276.8	253.3	252.3	314.5	225.5	276.6	318.6	312.2	295.2	231.7	337.3	<b>162,286.4</b>
OIL	2001	9.8	8.5	9.9	9.5	3.9	0.3	0.3	1.6	13.8	14.7	13.3	14.3	<b>28,541.3</b>

Licence **602** Well Name **Daly Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-13-010-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	12.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,022.0</b>
H2O	2005	4.6	10.8	28.7	28.9	28.9	28.1	31.0	32.6	40.8	39.2	36.5	40.0	<b>8,151.2</b>
OIL	2005	18.8	44.1	56.1	55.5	60.9	53.6	55.6	49.1	45.1	46.0	46.0	48.6	<b>27,413.9</b>
DAY	2004	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,676.0</b>
H2O	2004	14.2	14.4	14.5	14.4	14.5	15.0	14.9	14.1	13.2	13.2	11.7	11.6	<b>7,801.1</b>
OIL	2004	29.1	31.3	34.6	33.4	34.3	32.9	33.7	33.4	32.5	40.8	45.2	48.3	<b>26,834.5</b>
DAY	2003	31.0	28.0	28.0	30.0	31.0	29.0	28.0	30.0	23.0	31.0	30.0	31.0	<b>17,315.0</b>
H2O	2003	15.2	13.5	13.7	16.1	15.6	14.6	14.4	15.5	12.5	18.0	18.6	17.8	<b>7,635.4</b>
OIL	2003	37.4	35.9	33.6	38.4	38.0	35.4	31.4	34.6	26.2	34.4	32.4	33.7	<b>26,405.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,965.0</b>
H2O	2002	11.6	11.5	14.5	14.1	14.6	15.0	18.2	17.0	17.6	17.8	15.7	12.2	<b>7,449.9</b>
OIL	2002	46.0	41.9	45.8	44.9	45.8	45.7	40.7	40.0	39.7	39.3	36.9	36.5	<b>25,993.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,600.0</b>
H2O	2001	28.2	14.6	16.3	20.3	23.5	35.2	20.8	18.7	11.9	9.7	9.0	11.1	<b>7,270.1</b>
OIL	2001	37.2	34.0	36.1	37.0	41.5	40.9	42.3	40.7	44.8	46.5	44.9	46.1	<b>25,490.4</b>

Licence **603** Well Name **North Virден Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.10-10-011-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3761.0	4362.0	4729.0	3986.0	5300.0	3949.0	4434.0	4008.0	4197.0	4282.0	4353.0	4655.0	<b>1,513,300.3</b>
WIN	2004	3518.0	3428.0	3657.0	3140.0	3280.0	3443.0	3434.0	3522.0	2952.0	3394.0	4197.0	4175.0	<b>1,461,284.3</b>
WIN	2003	4845.0	3408.0	5499.0	5169.0	5702.0	3804.0	3579.0	3591.0	2640.0	3698.0	3592.0	3503.0	<b>1,419,144.3</b>
WIN	2002	3953.0	3586.0	3978.0	5100.0	1418.0	5826.0	0.0	4655.0	5665.0	5504.0	4315.0	4521.0	<b>1,370,114.3</b>
WIN	2001	3482.0	3143.0	3458.0	3382.0	3541.0	2506.0	2590.0	2291.0	2665.0	3492.0	3821.0	3759.0	<b>1,321,593.3</b>

Licence **607** Well Name **Virден Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.06-23-010-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>18,001.0</b>
H2O	2005	209.8	203.1	180.7	183.2	228.5	200.1	198.9	244.8	246.9	249.6	82.2	53.8	<b>127,563.7</b>
OIL	2005	16.3	14.8	16.1	14.3	16.4	10.9	17.0	17.6	18.7	19.6	19.4	18.9	<b>18,783.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,649.0</b>
H2O	2004	118.0	334.7	279.9	304.7	252.5	242.2	259.1	253.8	259.9	234.4	211.6	211.6	<b>125,282.1</b>
OIL	2004	7.7	7.2	7.5	7.2	7.2	6.6	6.7	6.7	6.8	12.9	16.4	16.9	<b>18,583.2</b>
DAY	2003	23.0	4.0	31.0	30.0	26.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	<b>17,283.0</b>
H2O	2003	246.4	44.0	309.8	328.0	287.3	0.0	0.0	0.0	70.7	357.8	340.6	284.5	<b>122,319.7</b>
OIL	2003	5.0	1.1	9.0	8.2	7.2	0.0	0.0	0.0	2.0	9.0	7.8	8.1	<b>18,473.4</b>



**Manitoba Production  
2001 To 2005**

Licence <b>607</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-23-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>17,070.0</b>
H2O	2002	324.3	246.3	316.2	310.5	335.5	296.6	338.7	320.2	305.4	227.5	252.8	321.8	<b>120,050.6</b>
OIL	2002	1.4	1.4	1.4	1.3	3.0	5.7	7.2	6.6	6.0	5.0	5.6	6.9	<b>18,416.0</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,708.0</b>
H2O	2001	359.3	336.3	310.3	304.0	270.6	184.1	225.8	264.5	303.4	287.0	223.9	325.7	<b>116,454.8</b>
OIL	2001	5.4	4.9	5.6	5.4	9.0	8.7	9.9	8.3	1.4	1.5	1.4	1.4	<b>18,364.5</b>
Licence <b>608</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-25-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1346.0	1203.0	1319.0	1217.0	565.0	525.0	458.0	1074.0	1099.0	1206.0	1229.0	1195.0	<b>364,333.3</b>
WIN	2004	151.0	192.0	214.0	27.0	30.0	28.0	31.0	258.0	292.0	297.0	1360.0	1394.0	<b>351,897.3</b>
WIN	2003	462.0	463.0	295.0	205.0	166.0	50.0	63.0	373.0	274.0	160.0	170.0	144.0	<b>347,623.3</b>
WIN	2002	1029.0	938.0	949.0	1074.0	1019.0	861.0	1124.0	1179.0	1649.0	795.0	1197.0	1244.0	<b>344,798.3</b>
WIN	2001	914.0	805.0	900.0	861.0	1158.0	1317.0	1726.0	1285.0	1315.0	1444.0	1127.0	1155.0	<b>331,740.3</b>
Licence <b>610</b>		Well Name <b>Canada West Virден</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-26-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	10.0	14.0	25.0	8.5	12.5	0.0	12.5	0.0	0.0	0.0	0.0	0.0	<b>12,435.5</b>
H2O	2005	1.0	2.2	10.0	8.2	14.9	0.0	13.0	0.0	0.0	0.0	0.0	0.0	<b>552,533.9</b>
OIL	2005	5.0	6.6	3.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	<b>18,295.3</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	15.0	10.0	11.0	<b>12,353.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.5	0.0	0.0	<b>552,484.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	4.5	2.0	2.0	<b>18,279.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,307.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>552,481.6</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,266.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,307.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>552,481.6</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,266.4</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,307.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>552,481.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,266.4</b>
Licence <b>612</b>		Well Name <b>Tundra Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.03-11-003-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>				Field Code <b>7</b>		Pool Code <b>43C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	29.0	31.0	<b>17,307.0</b>
H2O	2005	442.3	426.1	485.1	422.8	434.2	408.4	392.5	429.9	413.6	382.4	405.5	441.3	<b>100,567.1</b>
OIL	2005	26.0	20.6	23.0	18.5	18.3	16.9	16.5	17.7	17.0	15.9	16.6	17.5	<b>19,806.3</b>
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,947.0</b>
H2O	2004	414.4	404.3	405.8	425.8	462.9	444.5	456.1	453.5	426.8	425.6	412.8	427.9	<b>95,483.0</b>
OIL	2004	26.4	25.0	25.4	26.6	28.2	26.7	27.5	27.5	26.4	27.5	25.6	25.9	<b>19,581.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,583.0</b>
H2O	2003	467.2	426.1	455.1	433.8	444.7	426.3	441.3	441.7	429.7	449.1	403.5	393.4	<b>90,322.6</b>
OIL	2003	28.0	25.9	28.4	27.4	28.8	26.7	27.8	28.2	27.7	28.8	26.3	27.1	<b>19,263.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,219.0</b>
H2O	2002	367.0	347.5	390.2	367.1	370.0	311.7	478.9	496.1	460.7	477.1	434.1	468.5	<b>85,110.7</b>
OIL	2002	29.8	25.7	29.2	27.1	27.8	23.9	29.0	28.8	27.9	28.9	27.1	29.5	<b>18,932.0</b>



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Licence <b>612</b>		Well Name <b>Tundra Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.03-11-003-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>		Field Code <b>7</b>		Pool Code <b>43C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,858.0</b>
H2O	2001	377.8	339.5	377.9	367.9	379.9	354.7	366.0	370.9	348.5	360.0	345.5	353.9	<b>80,141.8</b>
OIL	2001	29.0	26.1	29.0	28.1	29.4	27.4	28.3	30.0	28.9	29.1	29.2	29.7	<b>18,597.3</b>
Licence <b>621</b>		Well Name <b>Kiwi Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-28-008-27W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>1</b>		Pool Code <b>59C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	0.0	31.0	0.0	20.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	<b>9,834.0</b>
H2O	2005	0.0	0.0	0.0	0.0	6.2	0.0	0.0	22.5	0.0	0.0	0.0	0.0	<b>52,554.5</b>
OIL	2005	1.0	0.0	0.5	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23,386.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	30.0	31.0	<b>9,727.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>52,525.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0	1.0	<b>23,381.1</b>
DAY	2003	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,636.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>52,525.8</b>
OIL	2003	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23,378.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	0.0	0.0	<b>9,605.0</b>
H2O	2002	0.5	0.5	0.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>52,525.8</b>
OIL	2002	2.5	3.0	1.3	4.5	1.5	1.0	2.5	0.0	0.5	2.0	0.0	0.0	<b>23,377.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>9,332.0</b>
H2O	2001	0.5	0.4	0.5	0.3	0.0	0.0	0.4	0.3	0.5	0.5	0.0	0.5	<b>52,524.1</b>
OIL	2001	4.6	3.2	3.0	3.5	2.0	0.0	5.1	3.0	2.5	2.0	3.0	2.0	<b>23,358.5</b>
Licence <b>622</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-13-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	25.0	<b>18,272.0</b>
H2O	2005	58.1	53.4	59.7	60.3	60.2	57.6	64.6	95.9	99.9	133.8	124.7	108.4	<b>73,072.8</b>
OIL	2005	17.0	15.5	16.1	15.9	17.5	15.2	16.0	21.1	16.4	23.3	23.3	19.6	<b>46,044.6</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,921.0</b>
H2O	2004	109.2	99.3	96.1	92.2	95.7	99.4	99.1	94.6	87.8	74.1	58.1	57.6	<b>72,096.2</b>
OIL	2004	18.7	18.1	19.3	17.9	18.9	18.4	18.9	18.9	18.1	18.0	16.1	17.1	<b>45,827.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,556.0</b>
H2O	2003	101.0	89.8	101.9	107.8	104.0	100.5	108.9	107.2	109.6	119.7	123.3	118.6	<b>71,033.0</b>
OIL	2003	20.8	20.1	20.9	21.4	21.3	20.4	19.9	20.2	19.1	19.2	18.0	18.9	<b>45,609.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,191.0</b>
H2O	2002	119.1	72.1	170.8	179.9	186.4	137.4	122.4	114.6	119.1	118.0	104.6	80.9	<b>69,740.7</b>
OIL	2002	45.4	21.4	40.3	35.4	36.3	26.2	22.3	22.5	22.6	21.9	20.6	20.4	<b>45,369.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,826.0</b>
H2O	2001	158.9	82.1	90.7	112.9	129.0	192.8	116.0	109.3	126.1	98.3	93.8	116.8	<b>68,215.4</b>
OIL	2001	38.4	34.7	36.8	39.8	47.9	47.2	49.8	47.1	45.4	45.2	45.2	46.8	<b>45,033.8</b>
Licence <b>623</b>		Well Name <b>Virden Roselea Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-30-010-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	5810.0	7263.0	7960.0	7347.0	7376.0	6850.0	5973.0	7308.0	7481.0	8121.0	8109.0	2096.0	<b>2,092,971.9</b>
WIN	2004	6647.0	6187.0	6884.0	5122.0	5591.0	5448.0	6149.0	4834.0	5036.0	6384.0	5298.0	5430.0	<b>2,011,277.9</b>
WIN	2003	6793.0	5876.0	5975.0	7171.0	6242.0	6426.0	6419.0	6692.0	4927.0	4916.0	5248.0	6354.0	<b>1,942,267.9</b>
WIN	2002	5661.0	5160.0	6464.0	6082.0	6929.0	6664.0	7107.0	7450.0	6967.0	5932.0	8074.0	8390.0	<b>1,869,228.9</b>
WIN	2001	3197.0	2817.0	3150.0	3015.0	0.0	0.0	0.0	4496.0	4602.0	5053.0	5784.0	5927.0	<b>1,788,348.9</b>



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Licence <b>624</b>		Well Name <b>Gale Force Daly Prov. SWD</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI	<b>100.03-12-009-28W1.00</b>					Field Name <b>Daly</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>1</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,023,243.8</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,023,243.8</b>
Licence <b>625</b>		Well Name <b>Virден Roselea Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.15-24-010-26W1.00</b>					Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2892.0	2602.0	2852.0	2632.0	4146.0	3850.0	3358.0	3766.0	3855.0	3855.0	3981.0	5345.0	<b>662,731.5</b>
WIN	2004	2508.0	2834.0	3154.0	1979.0	2161.0	1663.0	1877.0	2908.0	2472.0	2929.0	2705.0	2773.0	<b>619,597.5</b>
WIN	2003	1937.0	2274.0	2014.0	2229.0	2744.0	2812.0	2758.0	2827.0	2081.0	2498.0	2666.0	2398.0	<b>589,634.5</b>
WIN	2002	2867.0	2613.0	2149.0	2757.0	2356.0	2438.0	2649.0	2777.0	3184.0	1886.0	2098.0	2180.0	<b>560,396.5</b>
WIN	2001	1038.0	914.0	1023.0	979.0	0.0	0.0	0.0	1460.0	1494.0	1641.0	1577.0	1616.0	<b>530,442.5</b>
Licence <b>631</b>		Well Name <b>Fawn Lulu Lake Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI	<b>100.15-14-001-21W1.02</b>					Field Name <b>Lulu Lake</b>		Pool Name <b>Lodgepole WL A</b>			Field Code <b>4</b>		Pool Code <b>52A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,617.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>95,988.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,162.3</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,617.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>95,988.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,162.3</b>
Licence <b>643</b>		Well Name <b>Virден Roselea Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-30-010-25W1.00</b>					Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,716.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>315,947.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>30,711.4</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	<b>15,716.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	645.1	0.0	0.0	0.0	0.0	<b>315,947.1</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	0.0	0.0	0.0	<b>30,711.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,685.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>315,302.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>30,706.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,685.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>315,302.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>30,706.0</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,685.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>315,302.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>30,706.0</b>
Licence <b>644</b>		Well Name <b>Virден Roselea Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.14-24-010-26W1.00</b>					Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>18,423.0</b>
H2O	2005	123.2	110.2	121.6	99.8	80.9	85.7	81.5	29.9	31.3	30.8	28.2	31.1	<b>112,942.3</b>
OIL	2005	22.2	19.9	21.9	14.2	8.6	7.5	8.8	6.8	7.6	7.4	6.9	7.0	<b>38,110.1</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,060.0</b>
H2O	2004	153.0	142.3	155.1	155.6	159.1	156.0	169.7	156.9	108.8	127.1	125.4	124.0	<b>112,088.1</b>



**Manitoba Production  
2001 To 2005**

Licence **644** Well Name **Virden Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.14-24-010-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	12.3	11.7	13.4	12.7	12.6	12.6	12.9	15.5	22.7	23.3	21.3	22.2	37,971.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,695.0
H2O	2003	134.9	124.9	116.6	138.0	169.0	148.7	179.3	176.7	123.2	152.3	151.1	217.4	110,355.1
OIL	2003	11.3	9.7	11.3	11.3	12.8	11.6	12.9	12.3	11.4	12.4	11.9	13.4	37,778.1
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,331.0
H2O	2002	191.1	177.5	197.5	179.0	185.9	160.2	163.8	203.2	170.9	196.2	146.4	146.3	108,523.0
OIL	2002	14.4	12.8	17.4	13.1	13.7	10.6	10.9	10.9	11.1	11.7	10.5	10.8	37,635.8
DAY	2001	31.0	28.0	23.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	16,967.0
H2O	2001	223.3	177.5	150.8	196.5	319.5	261.3	371.7	331.3	212.3	198.0	178.9	188.9	106,405.0
OIL	2001	25.3	23.1	18.7	24.7	25.9	22.6	15.5	14.6	15.5	15.7	14.3	14.6	37,487.9

Licence **647** Well Name **Enerplus Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.14-21-009-28W1.00					Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,995.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360,339.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,943.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	1.0	0.0	0.0	0.0	15,995.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	823.9	29.7	0.0	0.0	0.0	360,339.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	0.2	0.0	0.0	0.0	31,943.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,963.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359,486.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,936.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,963.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359,486.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,936.2
DAY	2001	31.0	28.0	25.0	26.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	15,963.0
H2O	2001	1098.3	1009.8	1124.7	980.1	884.1	413.9	0.0	0.0	0.0	0.0	0.0	0.0	359,486.1
OIL	2001	10.0	12.3	12.4	9.3	9.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	31,936.2

Licence **650** Well Name **Daly Unit No. 3 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.11-13-010-28W1.00					Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1371.0	1350.0	1503.0	1522.0	1539.0	1479.0	1483.0	1269.0	976.0	1273.0	1187.0	1043.0	252,817.4
WIN	2004	1563.0	1340.0	1347.0	1518.0	1501.0	1165.0	1180.0	1364.0	1239.0	1055.0	1323.0	1481.0	236,822.4
WIN	2003	867.0	766.0	1025.0	835.0	185.0	1387.0	1276.0	1165.0	1284.0	755.0	1365.0	1647.0	220,746.4
WIN	2002	230.0	0.0	236.0	1794.0	184.0	152.0	217.0	206.0	561.0	804.0	817.0	614.0	208,189.4
WIN	2001	982.0	521.0	591.0	614.0	620.0	775.0	543.0	594.0	687.0	537.0	936.0	1172.0	202,374.4

Licence **653** Well Name **Virden Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.16-25-010-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	26.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	18,231.0
H2O	2005	209.5	194.1	246.3	195.8	69.9	52.5	55.1	26.4	2.3	2.5	2.4	2.7	64,035.4
OIL	2005	42.2	38.3	45.2	36.8	9.6	6.3	8.0	4.3	0.5	0.5	0.5	0.5	18,602.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,875.0
H2O	2004	94.6	91.6	101.7	90.2	96.9	88.0	104.4	115.1	187.7	210.5	210.8	215.0	62,975.9
OIL	2004	12.5	12.0	12.0	11.4	11.8	11.6	11.7	16.3	41.6	43.6	41.9	43.0	18,410.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,509.0
H2O	2003	95.6	89.2	90.1	107.2	100.9	91.9	97.8	90.8	67.6	87.3	93.1	123.0	61,369.4



**Manitoba Production  
2001 To 2005**

Licence <b>653</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.16-25-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2003	13.7	12.1	14.2	13.6	13.8	13.7	13.6	13.4	12.8	12.9	12.7	12.8	18,140.7	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	17,144.0	
H2O	2002	117.3	108.8	116.7	118.8	118.7	115.4	101.3	127.1	105.2	109.2	98.4	101.7	60,234.9	
OIL	2002	5.2	5.4	6.4	6.8	12.6	14.4	13.5	14.0	13.6	14.2	13.3	13.3	17,981.4	
DAY	2001	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,780.0	
H2O	2001	109.6	84.1	88.5	88.0	68.8	82.2	181.1	92.0	68.8	85.5	79.7	118.9	58,896.3	
OIL	2001	18.8	16.7	18.0	18.4	0.3	2.5	7.8	7.4	5.6	5.6	5.1	5.3	17,848.7	
Licence <b>655</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.01-25-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	18,296.0	
H2O	2005	460.7	412.5	455.0	437.6	448.2	518.3	516.9	884.1	926.5	913.6	797.6	882.4	265,887.3	
OIL	2005	59.5	53.1	58.5	50.2	48.2	50.0	58.6	44.4	49.9	47.9	43.2	43.8	60,460.6	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,935.0	
H2O	2004	393.8	365.9	399.3	400.7	431.0	401.2	436.9	438.7	408.3	476.0	469.1	463.9	258,233.9	
OIL	2004	45.2	43.0	48.8	46.4	48.5	46.0	47.3	51.0	60.7	62.3	57.2	59.4	59,853.3	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	17,569.0	
H2O	2003	347.4	321.8	299.7	355.5	435.0	390.3	429.3	454.8	322.7	392.1	388.6	559.9	253,149.1	
OIL	2003	41.2	35.5	41.2	41.1	46.7	43.6	43.8	45.0	42.5	45.0	43.5	48.7	59,237.5	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	17,206.0	
H2O	2002	602.9	548.5	621.5	563.1	603.6	421.1	426.2	522.4	410.7	505.0	377.1	376.2	248,452.0	
OIL	2002	19.1	16.7	23.1	17.4	18.7	36.1	40.5	40.0	37.7	42.5	38.4	39.4	58,719.7	
DAY	2001	30.0	28.0	30.0	30.0	19.0	30.0	30.0	30.0	30.0	30.0	0.0	31.0	16,843.0	
H2O	2001	707.6	580.9	644.0	648.8	625.6	807.3	1098.9	1040.8	667.4	601.9	0.0	593.3	242,473.7	
OIL	2001	71.1	67.1	70.9	72.6	34.7	29.4	19.3	19.3	20.4	20.2	0.0	19.3	58,350.1	
Licence <b>657</b>		Well Name <b>Oillex Ebor Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.03-26-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,113.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,020.8	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,853.8	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,113.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,020.8	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,853.8	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,113.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,020.8	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,853.8	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,113.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,020.8	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,853.8	
Licence <b>660</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.16-24-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,329.0	
H2O	2005	593.2	531.2	585.8	449.1	280.4	297.1	301.4	334.9	351.1	346.2	316.3	349.4	236,696.8	
OIL	2005	16.1	14.3	15.8	35.4	63.6	55.0	54.7	13.8	15.5	14.9	14.0	14.2	57,973.1	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,966.0	



Manitoba Production 2001 To 2005															
Licence	660	Well Name Virden Roselea Unit No. 1						Dev	V	Mineral Rights FREEHOLD					
UWI	100.16-24-010-26W1.00	Field Name Virden						Pool Name Lodgepole B			Field Code 5	Pool Code 59B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2004	307.6	292.5	318.4	319.4	343.6	320.7	348.4	401.6	524.0	611.9	604.0	597.2	231,960.7	
OIL	2004	29.6	28.9	32.7	31.2	32.5	31.0	31.7	28.1	16.4	16.9	15.4	16.1	57,645.8	
DAY	2003	29.0	20.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,600.0	
H2O	2003	256.8	180.3	239.5	283.4	346.9	305.7	368.1	362.7	251.5	312.7	310.6	446.4	226,971.4	
OIL	2003	25.6	16.7	27.6	27.6	31.2	28.7	31.6	30.1	27.9	30.2	29.3	32.6	57,335.3	
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	17,246.0	
H2O	2002	415.7	386.2	429.9	389.6	303.7	310.4	336.3	363.7	350.9	402.7	300.6	300.7	223,306.8	
OIL	2002	15.0	13.3	18.2	13.6	19.5	24.3	26.9	23.4	27.1	28.4	25.8	26.5	56,996.2	
DAY	2001	30.0	27.0	30.0	29.0	14.0	30.0	28.0	0.0	18.0	30.0	30.0	31.0	16,887.0	
H2O	2001	469.2	364.5	427.0	411.0	311.8	560.4	732.8	0.0	276.6	416.7	390.2	411.8	219,016.4	
OIL	2001	17.6	15.7	17.6	17.1	10.4	23.2	14.6	0.0	9.6	15.9	14.8	15.1	56,734.2	
Licence	667	Well Name North Virden Scallion Unit No. 1						Dev	V	Mineral Rights FREEHOLD					
UWI	100.09-09-011-26W1.00	Field Name Virden						Pool Name Lodgepole A			Field Code 5	Pool Code 59A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	16,294.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	0.0	0.0	182,609.8	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	31,233.8	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	16,289.0	
H2O	2004	157.2	151.3	161.7	152.8	165.2	180.6	186.4	213.4	80.7	0.0	0.0	0.0	182,587.0	
OIL	2004	4.6	4.3	4.4	4.3	4.3	4.3	4.2	4.5	2.2	0.0	0.0	0.0	31,232.9	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,031.0	
H2O	2003	162.6	124.1	143.7	138.6	137.8	140.7	156.3	157.9	156.1	148.8	148.7	153.5	181,137.7	
OIL	2003	4.4	4.7	5.0	4.8	5.0	4.9	5.0	4.9	4.7	4.7	4.6	4.7	31,195.8	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	15,666.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.1	179,368.9	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	31,138.4	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,635.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179,239.8	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0								



**Manitoba Production  
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Licence <b>672</b>		Well Name <b>Virden Roselea Unit No. 3 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-25-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1293.0	0.0	0.0	0.0	1756.0	1631.0	1422.0	1396.0	1429.0	771.0	2130.0	2746.0	<b>629,023.7</b>
WIN	2004	2534.0	1450.0	1614.0	2054.0	2242.0	1120.0	1264.0	1208.0	824.0	2146.0	1743.0	1787.0	<b>614,449.7</b>
WIN	2003	1937.0	1954.0	1980.0	1956.0	2219.0	1116.0	2149.0	2031.0	1495.0	2185.0	2332.0	2422.0	<b>594,463.7</b>
WIN	2002	1397.0	1273.0	2300.0	964.0	1684.0	1927.0	1950.0	2044.0	1406.0	1550.0	550.0	572.0	<b>570,687.7</b>
WIN	2001	2284.0	2012.0	2250.0	2153.0	1474.0	1676.0	2196.0	1635.0	1673.0	1837.0	1427.0	1462.0	<b>553,070.7</b>
Licence <b>678</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-23-010-26W1.02</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,377.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>239,063.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,866.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,377.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>239,063.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,866.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,377.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>239,063.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,866.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,377.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>239,063.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,866.2</b>
DAY	2001	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,377.0</b>
H2O	2001	74.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>239,063.0</b>
OIL	2001	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,866.2</b>
Licence <b>679</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-16-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	4221.2	0.0	5916.0	8644.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,040,673.5</b>
WIN	2004	9303.5	8412.5	9276.0	8575.9	9632.0	8610.0	8057.0	10561.3	10340.0	7603.9	6725.1	5722.9	<b>2,021,892.3</b>
WIN	2003	10037.9	10037.9	7700.4	7999.7	59774.0	6804.3	8424.6	9446.2	9145.2	9129.8	8447.6	9893.4	<b>1,919,072.2</b>
WIN	2002	4289.6	4516.7	6811.2	6171.4	2320.3	5404.2	8115.0	4126.3	7485.4	7485.4	4800.5	6250.5	<b>1,762,231.2</b>
WIN	2001	411.7	2836.0	2371.0	2320.5	1977.5	5384.0	9913.0	12030.0	9002.5	7550.8	6030.3	3913.0	<b>1,694,454.7</b>
Licence <b>680</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-16-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	28.0	29.0	26.0	22.0	22.0	2.0	31.0	28.0	31.0	<b>11,086.0</b>
H2O	2005	5274.4	5516.4	6260.9	6110.0	6003.0	5265.8	4318.7	4365.5	252.5	5192.9	4930.1	5396.6	<b>1,512,912.4</b>
OIL	2005	110.2	94.7	106.9	96.7	100.2	84.2	70.8	72.1	5.3	83.8	64.8	69.4	<b>34,349.6</b>
DAY	2004	31.0	27.0	30.0	30.0	31.0	30.0	28.0	18.0	21.0	29.0	28.0	30.0	<b>10,778.0</b>
H2O	2004	5647.1	5054.1	5645.3	5439.3	6000.5	6414.9	6068.6	4418.8	4240.6	5464.6	5186.1	5267.9	<b>1,454,025.6</b>
OIL	2004	45.5	39.1	41.9	42.4	43.6	41.1	38.1	25.4	33.6	99.6	95.3	104.9	<b>33,390.5</b>
DAY	2003	24.0	26.0	30.0	30.0	29.0	28.0	31.0	30.0	27.0	31.0	29.0	31.0	<b>10,445.0</b>
H2O	2003	4322.1	3903.4	4787.7	4783.0	4461.3	4422.6	5549.8	5479.6	5095.4	5345.8	5192.0	5539.0	<b>1,389,177.8</b>
OIL	2003	43.3	53.4	61.5	60.7	59.5	56.7	53.6	46.3	42.3	46.7	43.7	45.5	<b>32,740.0</b>
DAY	2002	31.0	28.0	31.0	25.0	27.0	30.0	28.0	20.0	30.0	27.0	0.0	31.0	<b>10,099.0</b>
H2O	2002	6551.8	6177.2	6279.0	4616.6	7416.8	8317.8	7769.6	6001.0	8480.2	7203.4	0.0	4480.8	<b>1,330,296.1</b>
OIL	2002	60.4	53.9	68.1	61.6	59.4	66.3	56.8	40.7	64.1	55.7	0.0	53.7	<b>32,126.8</b>
DAY	2001	16.0	28.0	31.0	30.0	31.0	8.0	30.0	29.0	30.0	31.0	30.0	31.0	<b>9,791.0</b>



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Licence <b>680</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-16-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	5054.0	6311.0	7112.5	6902.4	8960.1	2298.2	9111.2	7566.5	6423.7	7009.7	7084.4	6638.1	<b>1,257,001.9</b>
OIL	2001	27.8	48.6	50.5	50.6	61.4	15.2	64.3	32.2	42.0	66.5	65.7	59.9	<b>31,486.1</b>
Licence <b>682</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-10-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,265.0</b>
H2O	2005	149.8	163.5	179.0	186.0	183.0	120.5	107.2	106.7	87.3	84.0	79.9	82.1	<b>82,349.7</b>
OIL	2005	10.6	9.5	10.3	10.0	10.3	7.6	7.3	7.3	7.4	7.3	7.4	7.5	<b>55,102.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,900.0</b>
H2O	2004	128.3	123.2	131.8	124.4	134.8	147.1	151.9	174.3	119.2	167.4	157.3	157.6	<b>80,820.7</b>
OIL	2004	11.1	10.2	10.5	10.4	10.6	10.2	10.3	10.7	9.1	10.3	9.8	10.5	<b>54,999.5</b>
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,539.0</b>
H2O	2003	166.0	126.2	146.8	134.2	140.4	143.7	130.4	128.7	127.5	121.2	120.1	125.2	<b>79,103.4</b>
OIL	2003	11.7	12.2	13.3	12.0	13.2	13.0	12.0	11.6	11.4	11.4	10.9	11.1	<b>54,875.8</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>17,175.0</b>
H2O	2002	78.3	73.7	75.0	66.7	97.2	96.6	100.9	109.2	98.6	96.3	72.2	131.9	<b>77,493.0</b>
OIL	2002	16.9	15.0	19.1	20.8	19.9	19.7	18.8	18.9	19.1	19.0	17.4	11.1	<b>54,732.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>16,813.0</b>
H2O	2001	199.0	128.2	145.4	140.2	182.1	190.8	179.0	151.9	77.3	85.8	85.2	81.5	<b>76,396.4</b>
OIL	2001	16.2	14.6	15.2	15.2	18.4	18.6	18.7	10.4	11.8	19.0	18.5	17.2	<b>54,516.3</b>
Licence <b>683</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-25-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,124.0</b>
H2O	2005	181.7	168.9	213.7	188.9	161.2	146.4	153.8	124.6	108.5	114.0	111.4	122.5	<b>123,552.8</b>
OIL	2005	19.7	18.0	21.1	20.2	18.7	15.5	19.9	22.0	22.0	22.3	22.1	21.7	<b>28,975.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,764.0</b>
H2O	2004	209.2	202.8	224.1	198.4	214.5	194.1	231.0	201.7	165.4	183.4	183.6	186.5	<b>121,757.2</b>
OIL	2004	23.7	22.8	22.8	21.6	22.4	22.1	22.3	20.6	19.7	20.4	19.7	20.1	<b>28,732.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,398.0</b>
H2O	2003	211.5	197.5	198.4	237.1	223.2	202.5	216.3	201.1	149.7	193.1	205.2	272.2	<b>119,362.5</b>
OIL	2003	25.9	23.1	26.9	26.0	26.1	26.0	25.9	25.5	24.4	24.4	24.1	24.3	<b>28,474.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,033.0</b>
H2O	2002	203.5	188.9	206.2	206.4	252.5	255.2	231.5	281.0	231.9	241.5	217.7	224.3	<b>116,854.7</b>
OIL	2002	13.8	14.2	17.4	18.0	24.3	27.4	26.5	26.7	25.7	26.9	25.3	25.2	<b>28,171.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,668.0</b>
H2O	2001	319.9	246.0	267.5	257.3	232.1	227.1	313.1	159.2	119.3	148.0	138.1	206.0	<b>114,114.1</b>
OIL	2001	55.2	48.9	54.6	53.9	24.1	23.1	20.7	19.9	14.9	15.0	13.7	14.0	<b>27,900.1</b>
Licence <b>692</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-13-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	29.0	30.0	20.0	<b>18,318.0</b>
H2O	2005	42.5	39.2	43.8	44.2	44.1	42.9	47.4	41.3	22.2	41.1	41.0	28.5	<b>28,852.0</b>
OIL	2005	21.7	19.9	20.6	20.4	22.3	19.7	20.4	15.8	6.4	12.6	13.5	9.1	<b>34,700.9</b>
DAY	2004	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,981.0</b>
H2O	2004	40.7	37.0	35.9	33.2	36.1	37.1	37.0	34.9	32.8	32.6	37.8	42.2	<b>28,373.8</b>
OIL	2004	28.6	27.8	29.6	26.5	29.3	28.2	28.8	28.7	27.9	34.9	27.3	22.0	<b>34,498.5</b>



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Licence <b>692</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-13-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,617.0
H2O	2003	37.6	33.6	38.0	40.2	38.8	36.9	40.6	40.0	40.9	44.7	46.0	44.2	27,936.5
OIL	2003	31.9	30.8	32.1	32.8	32.6	30.9	30.5	30.9	29.3	29.5	27.8	28.8	34,158.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,252.0
H2O	2002	55.1	54.2	68.7	66.9	69.4	58.9	45.7	42.7	44.1	44.1	39.0	30.3	27,455.0
OIL	2002	13.6	12.5	13.6	13.3	13.6	25.5	34.1	34.4	34.4	33.5	31.7	31.1	33,791.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,887.0
H2O	2001	83.7	43.5	48.9	57.1	58.9	87.6	52.1	49.1	57.1	46.1	42.4	52.8	26,835.9
OIL	2001	34.8	31.7	34.0	27.2	14.3	14.0	14.6	13.8	13.4	13.8	13.4	13.8	33,499.7
Licence <b>695</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.05-25-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2403.0	0.0	0.0	0.0	3276.0	3042.0	2653.0	3501.0	3584.0	3363.0	2670.0	3480.0	769,216.6
WIN	2004	2709.0	2205.0	2454.0	2109.0	2302.0	2547.0	2874.0	3086.0	2432.0	3051.0	2555.0	2619.0	741,244.6
WIN	2003	2017.0	2378.0	2115.0	2335.0	2952.0	2948.0	2989.0	2871.0	2114.0	2737.0	2922.0	2590.0	710,301.6
WIN	2002	3088.0	2815.0	2292.0	2954.0	2716.0	2577.0	2099.0	2201.0	3144.0	1920.0	2808.0	2918.0	679,333.6
WIN	2001	1204.0	1061.0	1186.0	1135.0	1527.0	1736.0	2275.0	1693.0	1733.0	1903.0	2854.0	2925.0	647,801.6
Licence <b>696</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-25-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,856.0
H2O	2005	19.5	17.5	19.3	13.1	4.9	5.1	5.1	4.7	5.0	4.9	4.5	4.9	42,243.0
OIL	2005	7.9	7.1	7.8	4.1	0.4	0.4	0.4	0.6	0.5	0.6	0.5	0.5	41,723.1
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,493.0
H2O	2004	36.0	33.6	36.5	36.6	38.4	36.8	39.9	34.6	17.3	20.1	19.9	19.7	42,134.5
OIL	2004	16.1	15.4	17.5	16.6	16.8	16.4	16.9	14.9	8.0	8.4	7.6	7.9	41,692.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	17,128.0
H2O	2003	31.7	29.5	27.4	32.5	39.8	36.9	36.6	41.5	29.5	35.9	35.6	51.2	41,765.1
OIL	2003	14.7	12.7	14.7	14.7	16.7	16.0	14.6	16.1	15.2	16.1	15.5	17.4	41,529.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,767.0
H2O	2002	45.3	42.0	46.8	42.4	45.6	37.7	39.0	47.8	40.2	46.2	34.5	34.4	41,337.0
OIL	2002	12.6	11.1	15.2	11.4	12.3	13.3	14.5	14.3	14.4	15.2	13.7	14.0	41,345.4
DAY	2001	31.0	28.0	31.0	30.0	1.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	16,402.0
H2O	2001	52.8	42.0	48.0	46.8	2.4	0.0	0.0	23.8	50.3	47.0	42.5	44.8	40,835.1
OIL	2001	15.2	14.0	15.2	15.1	0.6	0.0	0.0	3.9	13.4	13.8	12.5	12.7	41,183.4
Licence <b>698</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-25-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	4849.0	5276.0	5782.0	5337.0	3283.0	3049.0	2659.0	1503.0	1539.0	820.0	819.0	1509.0	1,048,843.7
WIN	2004	4030.0	1695.0	1886.0	3571.0	2898.0	2957.0	3338.0	3464.0	3236.0	4489.0	3847.0	3943.0	1,012,418.7
WIN	2003	4108.0	3218.0	3571.0	3464.0	3325.0	2798.0	3094.0	3207.0	2361.0	2983.0	3184.0	3853.0	973,064.7
WIN	2002	2426.0	2211.0	2174.0	2030.0	2072.0	2730.0	2476.0	2596.0	2635.0	2345.0	2633.0	2736.0	933,898.7
WIN	2001	2242.0	1975.0	2209.0	2114.0	2843.0	3232.0	4236.0	3153.0	3227.0	3544.0	2779.0	2848.0	904,834.7
Licence <b>699</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.03-15-011-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>



**Manitoba Production  
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Licence **699** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.03-15-011-26W1.00					Field Name		Virden					Pool Name					Lodgepole A					Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2005	31.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	17,970.0																				
H2O	2005	313.4	342.0	338.2	389.0	366.4	440.0	476.6	474.4	388.0	373.2	355.1	353.3	215,062.6																				
OIL	2005	13.0	11.6	11.4	12.3	12.2	11.1	10.7	10.6	10.8	10.6	10.8	10.5	81,284.0																				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,610.0																				
H2O	2004	319.0	306.6	327.7	309.5	335.3	366.0	377.7	433.2	292.4	350.0	330.2	329.8	210,453.0																				
OIL	2004	8.8	8.1	8.3	8.2	8.3	8.1	8.1	8.5	7.4	12.6	12.1	13.0	81,148.4																				
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,249.0																				
H2O	2003	329.4	246.9	291.7	280.8	279.2	285.5	316.7	319.9	316.8	301.5	298.8	311.1	206,375.6																				
OIL	2003	8.5	8.6	9.6	9.1	9.5	9.3	9.5	9.2	9.0	9.1	8.7	8.8	81,036.9																				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,884.0																				
H2O	2002	542.2	511.0	520.6	459.2	695.9	667.7	694.7	752.4	680.2	663.4	496.9	262.0	202,797.3																				
OIL	2002	9.8	8.7	11.0	12.0	12.0	11.5	10.9	10.9	11.1	11.0	10.0	8.0	80,928.0																				
DAY	2001	13.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,521.0																				
H2O	2001	179.0	0.0	160.4	300.8	390.4	409.1	409.9	510.1	532.1	571.6	587.3	561.0	195,851.1																				
OIL	2001	2.3	0.0	2.7	5.1	6.2	6.2	6.6	7.2	6.9	10.6	10.7	9.9	80,801.1																				

Licence **701** Well Name **Oilex Ebor Unit No. 1 SWD**

Dev **V**

Mineral Rights **FREEHOLD**

UWI			100.04-26-009-29W1.00			Field Name			Daly			Pool Name			Lodgepole D			Field Code		1		Pool Code		59D		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199,598.7															
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199,598.7															

Licence **706** Well Name **Daly Unit No. 3 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI 100.07-13-010-28W1.00				Field Name <i>Daly</i>		Pool Name <i>Lodgepole A</i>					Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	384.0	378.0	421.0	410.0	414.0	398.0	424.0	390.0	313.0	409.0	381.0	349.0	180,919.7	
WIN	2004	158.0	573.0	576.0	564.0	558.0	604.0	612.0	470.0	491.0	590.0	508.0	440.0	176,248.7	
WIN	2003	903.0	832.0	983.0	645.0	0.0	683.0	568.0	519.0	572.0	336.0	608.0	166.0	170,104.7	
WIN	2002	230.0	0.0	236.0	761.0	895.0	63.0	0.0	0.0	561.0	814.0	827.0	621.0	163,289.7	
WIN	2001	275.0	146.0	166.0	172.0	174.0	217.0	152.0	166.0	192.0	150.0	29.0	37.0	158,281.7	

Licence **707** Well Name **Daly Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.06-13-010-28W1.00					Field Name		Daly					Pool Name					Lodgepole A					Field Code		1		Pool Code		59A		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,223.0																				
H2O	2005	27.2	24.9	27.8	28.1	28.0	27.3	30.1	17.2	11.6	11.1	10.3	11.3	13,558.4																				
OIL	2005	67.5	61.1	63.6	62.7	68.9	60.7	62.9	53.0	47.4	48.2	48.3	51.1	60,562.5																				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,858.0																				
H2O	2004	31.5	28.6	27.6	27.7	27.9	28.5	28.5	27.0	25.4	28.1	27.1	26.8	13,303.5																				
OIL	2004	28.3	27.5	29.0	28.2	28.8	27.6	28.3	28.2	27.5	48.1	63.4	67.7	59,867.1																				
DAY	2003	31.0	28.0	28.0	30.0	31.0	30.0	28.0	30.0	23.0	31.0	30.0	31.0	17,492.0																				
H2O	2003	29.0	25.9	26.3	30.9	30.1	28.8	27.8	29.4	23.4	34.5	35.6	34.1	12,968.8																				
OIL	2003	31.3	30.3	28.4	32.2	32.1	30.7	26.6	29.0	21.5	29.2	27.4	28.2	59,434.5																				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,141.0																				
H2O	2002	32.4	31.7	40.4	39.4	40.8	34.0	35.4	32.8	33.9	33.9	30.2	23.2	12,613.0																				
OIL	2002	39.0	35.3	38.9	38.0	38.9	33.3	33.6	33.7	33.6	32.8	31.2	30.5	59,087.6																				
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	16,776.0																				
H2O	2001	20.3	10.6	11.9	14.8	31.0	51.1	29.4	28.7	33.3	26.9	24.7	30.8	12,204.9																				
OIL	2001	72.6	66.1	71.0	72.0	48.4	39.6	40.0	39.1	37.9	39.1	37.8	39.2	58,668.8																				



**Manitoba Production  
2001 To 2005**

Licence <b>710</b>		Well Name <b>Fawn Lulu Lake Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-23-001-21W1.02</b>	Field Name <b>Lulu Lake</b>				Pool Name <b>Lodgepole WL A</b>		Field Code <b>4</b>		Pool Code <b>52A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,166.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>67,593.6</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,403.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,166.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>67,593.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,403.2</b>
Licence <b>712</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-30-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,269.0</b>
H2O	2005	490.4	456.0	576.7	535.9	705.7	676.1	709.8	823.8	847.6	890.7	870.4	957.1	<b>232,690.1</b>
OIL	2005	30.9	28.0	33.0	31.4	43.7	39.9	51.2	55.9	57.1	57.8	57.4	56.7	<b>121,435.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,909.0</b>
H2O	2004	596.4	578.2	637.1	568.6	611.5	551.8	658.5	577.6	459.3	496.8	497.7	503.4	<b>224,149.9</b>
OIL	2004	47.6	45.8	45.6	43.5	45.0	44.3	44.8	40.3	31.8	32.1	30.8	31.4	<b>120,892.2</b>
DAY	2003	31.0	28.0	31.0	30.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>17,543.0</b>
H2O	2003	598.3	558.3	559.8	676.0	472.2	575.7	616.7	550.3	422.2	544.9	583.3	775.9	<b>217,413.0</b>
OIL	2003	51.6	46.0	53.4	52.1	38.8	52.0	52.0	49.2	48.3	48.6	48.1	48.8	<b>120,409.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,187.0</b>
H2O	2002	681.2	631.9	689.6	690.3	737.8	728.2	659.6	801.2	659.2	688.5	620.7	637.8	<b>210,479.4</b>
OIL	2002	44.1	45.4	55.2	57.5	52.6	55.0	53.0	53.6	51.2	54.1	50.7	50.4	<b>119,820.3</b>
DAY	2001	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	<b>16,822.0</b>
H2O	2001	780.8	600.3	653.6	627.8	508.3	752.2	1050.4	531.2	397.1	446.0	459.7	686.3	<b>202,253.4</b>
OIL	2001	98.0	86.7	97.0	95.6	50.2	72.9	66.3	62.8	47.3	43.0	43.6	44.4	<b>119,197.5</b>
Licence <b>714</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-15-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,418.0</b>
H2O	2005	806.1	879.7	963.3	1000.4	985.0	1173.4	1294.1	1270.9	1053.4	990.0	956.0	991.0	<b>248,110.3</b>
OIL	2005	46.1	41.2	44.9	43.2	44.9	51.2	57.9	57.1	58.9	56.8	58.5	59.3	<b>94,448.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>18,053.0</b>
H2O	2004	605.0	582.1	622.2	587.7	635.9	694.9	717.0	821.7	571.0	900.5	849.2	848.4	<b>235,747.0</b>
OIL	2004	41.8	38.7	39.7	39.3	39.6	38.2	38.7	40.4	34.5	44.8	42.7	46.1	<b>93,828.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,692.0</b>
H2O	2003	601.6	458.7	532.0	512.6	505.6	520.8	597.1	607.3	600.9	572.4	572.1	590.6	<b>227,311.4</b>
OIL	2003	41.4	43.2	47.1	44.8	46.5	45.9	45.4	44.1	42.8	43.0	41.4	41.7	<b>93,343.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	<b>17,327.0</b>
H2O	2002	908.5	856.3	872.2	769.5	1165.9	1119.3	1163.9	1221.7	1140.6	1112.5	832.8	477.8	<b>220,639.7</b>
OIL	2002	15.5	13.7	17.4	18.9	18.8	18.0	17.1	16.7	17.3	17.3	15.8	39.4	<b>92,816.2</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,965.0</b>
H2O	2001	807.5	537.8	608.6	588.1	747.1	798.9	800.8	854.7	890.5	957.6	984.0	947.4	<b>208,998.7</b>
OIL	2001	13.4	12.4	12.9	12.9	15.3	15.8	17.0	11.3	10.7	16.7	16.8	15.7	<b>92,590.3</b>
Licence <b>718</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-15-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>17,911.0</b>
H2O	2005	1927.5	2103.7	2288.1	2292.7	2355.3	2397.2	2423.9	2192.3	1940.3	1862.1	1775.6	1885.6	<b>2,089,896.7</b>



**Manitoba Production  
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Licence **718** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-15-011-26W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	50.0	44.7	48.5	45.0	48.9	60.4	70.9	64.5	71.1	61.7	39.1	40.6	171,822.6
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	28.0	31.0	17,549.0
H2O	2004	1975.5	1756.3	2036.2	1925.7	2076.6	2273.6	2346.1	2676.9	1744.7	2124.5	1895.2	2028.8	2,064,452.4
OIL	2004	54.4	46.6	51.9	51.4	51.7	49.9	50.4	52.5	43.4	48.0	43.2	50.1	171,177.2
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,193.0
H2O	2003	2365.9	1741.1	2095.4	2020.0	2007.2	2048.0	2010.8	1987.7	1907.9	1872.9	1877.9	1932.8	2,039,592.3
OIL	2003	35.1	35.4	39.9	37.9	39.8	39.0	54.5	57.5	54.2	56.1	54.2	54.5	170,583.7
DAY	2002	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,829.0
H2O	2002	2677.6	2320.9	2561.6	2264.0	3436.6	3297.3	3425.7	3709.9	3358.9	3271.2	2446.3	1884.8	2,015,724.7
OIL	2002	49.6	40.6	55.9	60.7	60.3	57.7	54.9	55.2	55.8	55.4	50.6	33.5	170,025.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	16,468.0
H2O	2001	2883.0	1857.9	2102.6	2029.3	2634.6	2768.0	2763.1	2513.6	2617.4	2903.5	2900.3	2700.0	1,981,069.9
OIL	2001	56.9	51.2	53.3	53.2	64.7	65.2	69.7	36.3	34.5	55.3	54.0	48.8	169,395.4

Licence **721** Well Name **Virden Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.11-13-010-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>		Unit <i>3</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	29.0	26.0	29.0	18,248.0
H2O	2005	16.0	15.5	13.8	14.0	17.4	15.2	15.1	19.2	20.1	19.7	5.8	4.1	95,917.4
OIL	2005	9.5	8.6	9.4	8.2	9.6	6.3	9.9	10.6	11.3	11.4	10.3	10.6	51,377.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	17,903.0
H2O	2004	17.8	50.9	42.3	46.0	38.3	36.6	39.4	38.3	39.5	25.0	10.8	16.1	95,741.5
OIL	2004	7.9	7.4	7.7	7.4	7.5	6.8	6.9	7.0	7.0	8.7	6.4	9.8	51,261.3
DAY	2003	24.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,547.0
H2O	2003	38.8	6.4	47.1	49.6	51.8	53.2	60.2	57.5	47.5	54.4	51.5	42.6	95,340.5
OIL	2003	6.7	1.1	9.3	8.4	8.9	8.9	9.1	9.8	8.9	9.2	7.9	8.1	51,170.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	17,213.0
H2O	2002	100.7	77.8	100.0	98.4	87.3	71.2	78.4	74.6	70.8	52.7	45.0	48.9	94,779.9
OIL	2002	14.8	14.8	15.1	13.8	9.2	6.7	8.2	7.5	6.7	5.7	6.8	8.9	51,074.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,850.0
H2O	2001	87.0	78.7	72.1	71.8	91.5	64.8	80.2	92.6	96.3	90.4	71.0	103.3	93,874.1
OIL	2001	4.6	3.9	4.6	4.5	11.0	13.9	15.7	14.5	15.4	16.2	14.6	15.7	50,956.3

Licence **726** Well Name **Virden Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.03-30-010-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	18,451.0
H2O	2005	131.8	122.3	155.0	143.9	138.1	121.2	127.2	140.7	141.0	148.1	144.8	159.2	66,165.6
OIL	2005	31.7	28.8	33.9	32.3	22.4	17.0	21.7	23.8	24.5	24.8	24.6	24.2	41,473.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,091.0
H2O	2004	143.9	139.5	154.4	137.3	147.6	133.8	159.0	142.4	123.7	132.8	132.9	135.2	64,492.3
OIL	2004	24.5	23.5	23.5	22.4	23.1	22.9	23.0	23.8	32.7	32.8	31.5	32.2	41,163.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,725.0
H2O	2003	145.5	135.9	136.7	163.1	153.6	139.5	148.8	138.3	103.0	132.9	140.6	187.3	62,809.8
OIL	2003	26.9	23.8	27.7	26.8	26.9	26.8	26.8	26.4	25.2	25.2	24.7	25.1	40,847.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,360.0
H2O	2002	127.4	118.4	129.3	129.3	171.4	175.5	159.3	193.4	159.7	166.2	149.8	154.6	61,084.6
OIL	2002	20.9	21.4	26.0	27.1	26.7	28.2	27.3	27.5	26.5	27.8	26.1	26.0	40,535.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,995.0
H2O	2001	211.5	162.8	177.0	170.0	145.6	141.8	197.4	99.9	74.7	90.1	86.6	129.3	59,250.3
OIL	2001	34.2	30.4	33.9	33.4	36.4	34.6	31.3	29.8	22.4	21.9	20.7	21.1	40,224.0



**Manitoba Production  
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Licence <b>727</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-13-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>			Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	25.0	18,138.0
H2O	2005	62.7	57.3	64.1	64.7	64.6	62.8	69.4	64.6	53.8	72.2	67.1	58.4	16,136.6
OIL	2005	98.1	88.9	92.4	91.3	100.2	88.3	91.5	75.9	48.2	68.6	68.6	57.8	74,647.8
DAY	2004	31.0	24.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,787.0
H2O	2004	76.2	57.3	66.3	62.2	63.2	68.9	68.8	65.6	61.4	44.9	50.6	61.8	15,374.9
OIL	2004	60.5	48.6	61.8	56.0	57.8	58.9	60.5	60.5	58.9	55.3	75.8	98.4	73,678.0
DAY	2003	31.0	28.0	23.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	17,430.0
H2O	2003	82.4	74.0	62.2	76.3	75.9	63.8	76.0	74.2	76.6	83.7	86.2	82.2	14,627.7
OIL	2003	48.5	47.0	36.3	61.4	75.7	60.2	64.3	64.7	61.9	62.3	58.7	60.5	72,925.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	17,077.0
H2O	2002	43.5	42.5	54.1	52.9	54.7	55.4	97.2	93.5	96.5	96.4	86.1	64.4	13,714.2
OIL	2002	62.5	56.6	62.2	60.9	62.2	61.5	53.6	52.2	51.9	50.9	48.4	46.1	72,223.5
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,713.0
H2O	2001	72.4	37.8	40.7	48.0	45.9	68.5	40.8	38.5	44.8	36.1	33.3	41.3	12,877.0
OIL	2001	94.6	86.2	89.2	81.5	64.0	63.4	66.2	62.7	60.8	62.7	60.6	62.7	71,554.5
Licence <b>728</b>		Well Name <b>Virđen Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-30-010-25W1.00</b>		Field Name <b>Virđen</b>				Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	18,312.0
H2O	2005	70.9	66.0	83.4	77.5	98.7	939.0	98.6	125.0	134.2	141.1	137.8	151.6	49,470.9
OIL	2005	24.8	22.5	26.4	25.2	27.4	23.9	30.5	38.0	42.0	42.5	42.3	41.7	87,847.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,952.0
H2O	2004	55.5	53.8	59.3	53.0	57.0	51.3	60.6	56.5	62.0	71.8	72.0	72.8	47,347.1
OIL	2004	40.8	39.2	39.1	37.2	38.6	37.9	38.0	33.2	23.9	25.8	24.7	25.2	87,460.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	17,586.0
H2O	2003	55.7	52.0	52.2	62.9	59.3	53.6	57.5	52.9	39.8	51.3	52.4	72.3	46,621.5
OIL	2003	44.4	39.4	45.7	44.6	44.7	44.5	44.6	43.7	41.9	42.1	39.9	41.8	87,056.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,222.0
H2O	2002	108.8	100.9	110.1	110.2	78.3	67.8	61.4	74.4	61.4	64.2	57.8	59.4	45,959.6
OIL	2002	78.2	80.1	97.5	101.5	52.7	47.1	45.4	45.8	43.9	46.4	43.4	43.3	86,539.1
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,857.0
H2O	2001	152.9	117.3	123.8	122.7	123.6	120.7	167.6	83.1	63.4	73.7	73.3	109.5	45,004.9
OIL	2001	125.3	110.9	120.0	122.1	135.4	129.5	117.1	108.7	83.7	78.7	77.0	78.6	85,813.8
Licence <b>730</b>		Well Name <b>Oilex Ebor Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.06-26-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>			Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,671.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,726.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,629.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,671.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,726.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,629.1
Licence <b>731</b>		Well Name <b>North Virđen Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-10-011-26W1.00</b>		Field Name <b>Virđen</b>				Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,369.0
H2O	2005	117.2	125.8	140.7	146.1	143.9	130.6	126.7	126.1	103.1	99.2	94.4	97.1	56,031.7



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Licence **731** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI 100.11-10-011-26W1.00				Field Name Virden		Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2005	6.0	5.3	6.0	5.7	5.9	7.2	7.5	7.6	7.7	7.6	7.7	7.8	43,379.9	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	18,004.0	
H2O	2004	170.3	163.1	174.4	164.6	179.0	194.7	200.9	231.3	151.6	131.0	123.3	123.9	54,580.8	
OIL	2004	13.2	12.1	12.4	12.3	12.5	12.0	12.1	12.8	10.4	5.9	5.6	6.1	43,297.9	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,643.0	
H2O	2003	128.9	97.3	114.0	109.4	108.8	111.6	164.1	164.7	169.2	160.5	159.0	165.5	52,572.7	
OIL	2003	11.3	11.7	12.8	12.1	12.7	12.5	14.0	13.4	13.5	13.5	12.9	13.1	43,170.5	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	17,279.0	
H2O	2002	149.3	140.8	143.2	126.9	197.4	189.5	197.6	213.4	192.9	188.1	136.4	102.4	50,919.7	
OIL	2002	19.6	17.4	22.2	24.1	13.8	13.2	12.6	12.6	12.8	12.7	11.2	10.7	43,017.0	
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,917.0	
H2O	2001	87.8	58.7	66.4	64.0	83.2	87.0	87.3	140.9	144.5	152.6	162.3	155.5	48,941.8	
OIL	2001	13.1	12.1	12.7	12.6	15.4	15.4	16.6	14.4	13.5	20.6	21.4	20.0	42,834.1	

Licence **734** Well Name **Virden Roselea Unit No. 3 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI 100.03-23-010-26W1.00				Field Name Virden		Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	2274.0	2924.0	2503.0	2576.0	1537.0	1804.0	1800.0	800.0	1843.0	2008.0	1156.0	660.0	1,231,574.8	
WIN	2004	3123.0	3210.0	3210.0	3080.0	2922.0	2259.0	2440.0	2303.0	3135.0	2113.0	2522.0	3040.0	1,209,689.8	
WIN	2003	2085.0	2819.0	2931.0	3096.0	3033.0	2975.0	2975.0	2975.0	2613.0	3015.0	3015.0	3015.0	1,176,332.8	
WIN	2002	3694.0	2747.0	2336.0	2589.0	0.0	0.0	0.0	0.0	3697.0	0.0	1800.0	1836.0	1,141,785.8	
WIN	2001	3024.0	2727.0	2635.0	2693.0	2852.0	1947.0	2435.0	3100.0	3115.0	2977.0	3075.0	3739.0	1,123,086.8	

Licence **735** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.12-15-011-26W1.00					Field Name		Virden					Pool Name					Lodgepole A					Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,231.0																				
H2O	2005	375.8	410.1	449.1	466.4	459.1	448.7	441.9	439.9	312.3	289.0	275.0	282.7	158,131.7																				
OIL	2005	56.7	50.7	55.3	53.2	55.3	51.8	52.2	52.3	23.6	16.0	16.3	16.3	80,607.9																				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	21.0	31.0	17,866.0																				
H2O	2004	258.1	248.2	265.2	250.5	271.3	296.2	299.5	350.6	245.6	413.0	273.2	392.3	153,481.7																				
OIL	2004	28.4	26.2	27.0	26.7	26.9	25.9	25.7	27.4	24.7	54.2	36.2	56.3	80,108.2																				
DAY	2003	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,514.0																				
H2O	2003	275.6	210.4	204.8	235.4	233.2	239.0	258.7	258.9	256.4	243.6	243.9	251.8	149,918.0																				
OIL	2003	35.6	37.2	34.0	38.6	40.2	39.5	32.7	29.9	29.0	29.1	28.1	28.3	79,722.6																				
DAY	2002	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	17,154.0																				
H2O	2002	302.6	334.2	333.5	302.4	457.6	439.9	457.0	495.3	447.7	436.7	305.7	219.3	147,006.3																				
OIL	2002	18.2	18.9	23.6	26.3	26.1	25.0	23.7	23.9	24.1	24.0	20.5	33.9	79,320.4																				
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	16,797.0																				
H2O	2001	398.7	256.5	291.2	281.0	364.8	374.3	383.1	335.9	350.5	382.6	386.7	360.3	142,474.4																				
OIL	2001	35.1	31.5	33.0	32.9	39.9	39.2	43.1	15.8	15.0	23.7	23.3	21.2	79,032.2																				

Licence **737** Well Name **Virden Roselea Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI 100.07-30-010-25W1.00				Field Name Virden		Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	1730.0	5418.0	5938.0	5481.0	3650.0	3389.0	2956.0	2362.0	2418.0	1887.0	2162.0	3668.0	628,757.8	
WIN	2004	2575.0	3064.0	3409.0	2252.0	2458.0	2199.0	2482.0	2780.0	2060.0	2754.0	2277.0	2334.0	587,698.8	
WIN	2003	2355.0	2280.0	2544.0	2062.0	2689.0	1009.0	2541.0	1315.0	968.0	1105.0	1179.0	2462.0	557,054.8	
WIN	2002	735.0	670.0	1637.0	837.0	1462.0	1292.0	1910.0	2003.0	808.0	1500.0	2218.0	2305.0	534,545.8	
WIN	2001	1329.0	1171.0	1309.0	1253.0	1684.0	1915.0	2510.0	1869.0	1912.0	2100.0	1014.0	1039.0	517,168.8	



**Manitoba Production  
2001 To 2005**

Licence <b>738</b>		Well Name <b>Virden Roselea Unit No. 3 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-23-010-26W1.02</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1176.0	1390.0	1280.0	1317.0	711.0	777.0	1025.0	1120.0	936.0	1381.0	670.0	405.0	<b>715,080.5</b>
WIN	2004	1985.0	2168.0	2168.0	2046.0	1941.0	1602.0	1730.0	1277.0	1015.0	1159.0	993.0	1304.0	<b>702,892.5</b>
WIN	2003	3166.0	1757.0	1913.0	1359.0	1847.0	1812.0	1812.0	1812.0	1591.0	2438.0	2438.0	2438.0	<b>683,504.5</b>
WIN	2002	2216.0	1648.0	1660.0	1685.0	2310.0	2339.0	2511.0	2511.0	2430.0	0.0	240.0	245.0	<b>659,121.5</b>
WIN	2001	665.0	600.0	580.0	592.0	627.0	428.0	536.0	682.0	685.0	655.0	1845.0	2243.0	<b>639,326.5</b>
Licence <b>739</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-23-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>18,065.0</b>
H2O	2005	336.1	325.1	268.1	291.8	338.9	296.8	294.9	314.1	234.1	236.8	77.9	51.0	<b>208,335.4</b>
OIL	2005	14.1	12.8	12.2	11.6	12.4	8.3	13.0	11.6	9.6	10.0	10.0	9.7	<b>34,493.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,711.0</b>
H2O	2004	151.5	431.9	359.3	391.1	325.9	310.9	334.5	327.7	335.4	345.9	339.0	338.9	<b>205,269.8</b>
OIL	2004	14.4	13.4	13.9	13.4	13.5	12.3	12.6	12.6	12.6	13.8	14.2	14.5	<b>34,358.4</b>
DAY	2003	31.0	28.0	31.0	30.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,345.0</b>
H2O	2003	426.8	400.1	399.9	421.1	368.3	406.5	510.8	488.4	403.0	461.9	437.2	365.2	<b>201,277.8</b>
OIL	2003	15.7	15.4	16.9	15.3	13.7	14.6	16.6	17.9	16.3	16.8	14.4	15.0	<b>34,197.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>16,988.0</b>
H2O	2002	425.7	323.8	415.9	410.3	429.6	392.0	432.9	411.5	390.1	290.7	324.3	415.8	<b>196,188.6</b>
OIL	2002	31.4	30.9	31.3	28.9	18.9	14.0	17.1	15.9	14.3	11.9	13.1	16.0	<b>34,008.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>16,625.0</b>
H2O	2001	383.3	354.8	324.6	323.4	559.4	383.2	466.7	511.7	398.3	376.7	295.8	430.5	<b>191,526.0</b>
OIL	2001	15.6	13.7	15.8	15.2	35.0	34.1	38.2	34.0	31.9	33.9	30.5	33.0	<b>33,764.9</b>
Licence <b>740</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.09-16-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>17,690.0</b>
H2O	2005	2138.0	2333.3	2537.9	2543.0	2612.4	2552.9	2514.4	2314.5	2272.2	2239.0	2073.6	2201.9	<b>2,664,760.8</b>
OIL	2005	33.9	30.5	32.9	30.6	33.1	31.0	31.3	29.0	69.8	74.1	73.1	75.9	<b>120,482.8</b>
DAY	2004	26.0	20.0	31.0	29.0	31.0	30.0	31.0	24.0	25.0	31.0	28.0	27.0	<b>17,328.0</b>
H2O	2004	1673.6	1326.3	2058.9	1848.8	2096.6	2298.9	2372.3	2095.8	1824.0	2330.6	2102.2	1905.4	<b>2,636,427.7</b>
OIL	2004	36.9	28.1	42.0	39.5	41.8	40.4	40.8	32.9	35.5	32.2	29.3	28.8	<b>119,937.6</b>
DAY	2003	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,995.0</b>
H2O	2003	1927.9	1454.5	1761.8	1689.0	1631.7	1673.7	1953.6	2009.5	1929.3	1878.4	1896.1	1943.7	<b>2,612,494.3</b>
OIL	2003	39.5	40.9	46.5	44.0	44.6	44.0	46.8	46.6	43.9	45.0	43.9	43.8	<b>119,509.4</b>
DAY	2002	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	29.0	24.0	31.0	<b>16,633.0</b>
H2O	2002	2098.7	1974.5	2011.5	1537.8	2606.7	2921.6	3255.9	3545.1	3016.3	2680.1	1850.3	1584.9	<b>2,590,745.1</b>
OIL	2002	8.0	7.2	9.0	8.5	9.5	27.7	37.9	38.3	45.7	42.4	35.8	38.9	<b>118,979.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,281.0</b>
H2O	2001	2434.3	1568.6	1775.3	1713.5	2224.4	2259.1	2333.6	1968.6	2054.7	2278.8	2272.9	2120.0	<b>2,561,661.7</b>
OIL	2001	30.7	27.7	28.8	28.8	34.9	34.0	37.6	5.9	5.6	9.0	8.8	7.9	<b>118,671.0</b>
Licence <b>743</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-13-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>18,153.0</b>
H2O	2005	300.2	290.5	258.7	262.1	327.0	286.4	284.5	357.4	372.2	592.1	242.3	158.5	<b>238,001.3</b>
OIL	2005	18.5	16.8	18.2	16.1	18.6	12.4	19.3	19.1	18.8	19.2	19.0	18.3	<b>90,514.3</b>



**Manitoba Production  
2001 To 2005**

Licence **743** Well Name **Virден Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.10-13-010-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	17,801.0
H2O	2004	154.6	438.7	366.7	399.1	331.0	317.3	339.7	287.9	299.6	309.0	201.8	302.8	234,269.4
OIL	2004	19.1	17.8	18.5	18.0	18.0	16.4	16.8	16.2	16.5	18.0	12.3	19.0	90,300.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	17,445.0
H2O	2003	189.7	179.4	178.2	357.8	449.1	458.7	521.4	490.4	411.4	469.0	431.4	372.8	230,521.2
OIL	2003	16.2	16.1	17.5	19.2	21.7	21.5	22.1	23.4	21.7	22.2	18.5	19.9	90,093.4
DAY	2002	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	17,081.0
H2O	2002	536.3	378.7	437.3	384.6	419.1	332.9	363.6	312.2	278.4	168.6	146.5	184.9	226,011.9
OIL	2002	20.4	18.7	15.4	11.8	11.8	12.4	15.4	18.5	19.1	14.1	13.7	16.6	89,853.4
DAY	2001	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,720.0
H2O	2001	631.8	584.9	539.5	536.9	588.0	377.6	417.6	480.7	502.7	473.5	370.1	538.4	222,068.8
OIL	2001	10.6	9.2	10.7	10.4	10.5	13.6	21.3	19.5	20.8	22.0	19.7	21.3	89,665.5

Licence **744** Well Name **Virден Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.09-26-010-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	28.0	30.0	30.0	25.0	19.0	31.0	30.0	31.0	30.0	31.0	18,094.0
H2O	2005	1033.4	965.1	1091.0	1527.1	1889.3	1784.0	1143.0	2404.9	2315.8	2433.5	2377.9	2615.0	167,423.9
OIL	2005	26.7	24.4	25.7	62.5	77.0	66.1	51.7	140.4	150.9	152.6	151.7	149.5	28,650.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	17,750.0
H2O	2004	1073.6	1045.0	1153.0	1027.8	1105.3	998.7	1190.3	1072.0	765.1	1046.8	1048.5	1056.2	145,843.9
OIL	2004	49.5	47.7	47.6	45.3	47.0	46.2	46.8	40.9	21.8	27.8	26.7	27.0	27,571.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	17,390.0
H2O	2003	1090.0	1018.1	1021.4	1221.7	1131.9	1041.9	1114.6	902.1	616.9	995.4	1055.7	1393.8	133,261.6
OIL	2003	54.4	48.3	56.1	54.3	53.5	54.3	54.3	46.6	40.8	51.2	50.3	50.5	27,097.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	17,035.0
H2O	2002	1124.5	1043.8	1139.2	1140.2	1317.2	1316.2	1192.5	1298.7	1137.8	1244.6	1121.9	1154.3	120,658.1
OIL	2002	11.7	12.0	14.6	15.2	46.1	57.3	55.3	50.0	51.1	56.4	52.8	52.6	26,482.5
DAY	2001	31.0	28.0	31.0	28.0	31.0	30.0	1.0	8.0	30.0	31.0	30.0	31.0	16,674.0
H2O	2001	1313.7	1008.6	1090.7	975.6	1275.7	1244.5	56.0	220.4	657.2	811.0	760.6	1135.3	106,427.2
OIL	2001	51.4	45.5	50.6	46.5	29.9	19.3	0.5	4.2	12.5	12.6	11.5	11.8	26,007.4

Licence **748** Well Name **Virден Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.13-13-010-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	18,026.0
H2O	2005	710.2	687.2	611.9	620.0	773.4	677.3	673.1	845.5	952.7	1036.4	341.3	223.3	431,052.6
OIL	2005	21.8	19.9	21.6	19.1	22.0	14.6	22.8	22.6	20.2	19.0	18.9	18.4	44,234.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	17,674.0
H2O	2004	257.3	728.8	610.2	664.2	550.0	528.1	564.3	552.9	566.0	678.7	477.5	716.2	422,900.3
OIL	2004	50.8	47.2	49.1	47.7	47.4	43.6	44.4	44.2	44.4	30.9	14.7	22.6	43,993.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	13.0	0.0	7.0	31.0	30.0	31.0	17,318.0
H2O	2003	869.5	815.6	809.5	858.0	872.1	762.3	363.5	0.0	154.0	779.5	742.6	613.5	416,006.1
OIL	2003	36.0	35.5	38.4	35.1	40.5	57.0	24.6	0.0	12.9	58.8	51.0	52.3	43,506.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	17,025.0
H2O	2002	972.1	746.1	958.2	940.0	970.3	872.8	964.5	911.3	869.8	629.8	666.1	839.6	408,366.0
OIL	2002	25.5	25.3	25.7	23.6	34.2	39.6	48.7	44.7	40.6	30.8	30.1	36.4	43,064.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,662.0
H2O	2001	1114.8	1009.7	931.5	928.2	1086.9	686.8	765.7	880.0	920.4	870.1	677.7	985.7	398,025.4
OIL	2001	67.7	58.0	67.4	65.2	70.1	48.7	26.8	24.6	26.3	27.8	24.9	26.9	42,659.2



**Manitoba Production  
2001 To 2005**

Licence <b>750</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.02-30-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	18,309.0
H2O	2005	179.8	167.9	211.4	196.5	288.1	282.3	296.4	252.1	210.8	221.5	216.4	238.0	124,751.8
OIL	2005	32.6	29.8	34.8	33.2	34.1	29.4	37.5	31.1	25.0	25.3	25.1	24.8	53,625.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,949.0
H2O	2004	199.5	192.3	213.5	190.3	204.6	184.8	220.4	196.8	167.9	182.2	182.5	184.6	121,990.6
OIL	2004	33.9	32.5	32.6	31.0	32.1	31.6	32.0	30.8	33.3	33.9	32.6	33.1	53,263.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,583.0
H2O	2003	201.8	188.5	189.1	226.2	213.0	192.8	206.4	191.8	142.8	184.3	194.3	259.7	119,671.2
OIL	2003	37.2	33.0	38.3	37.1	37.3	37.2	37.1	36.6	34.8	35.0	34.3	34.8	52,873.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,218.0
H2O	2002	174.3	162.0	176.8	176.9	236.5	243.6	220.6	268.1	220.8	230.4	207.7	213.6	117,280.5
OIL	2002	30.2	31.0	37.8	39.2	37.3	39.1	37.9	38.1	36.7	38.5	36.1	36.1	52,441.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,853.0
H2O	2001	274.1	211.1	229.5	220.5	198.4	186.7	268.9	136.2	101.7	126.7	118.0	176.1	114,749.2
OIL	2001	50.0	44.4	49.6	48.8	52.4	48.3	45.3	42.9	32.4	32.6	29.9	30.4	52,003.0
Licence <b>755</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-26-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	17.0	11.0	31.0	30.0	30.0	30.0	31.0	12,792.0
H2O	2005	2441.2	2269.5	2870.8	3312.7	4079.9	2521.1	1339.5	6065.9	6071.1	6656.0	6917.2	7565.7	871,778.9
OIL	2005	17.7	16.1	19.0	41.1	52.4	29.5	19.1	82.2	114.4	135.2	142.8	140.0	33,876.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	23.0	31.0	26.0	31.0	12,461.0
H2O	2004	2912.7	2823.5	3121.4	2777.1	2986.9	2703.6	3216.5	2634.5	1724.5	2463.0	2108.8	2505.3	819,668.3
OIL	2004	23.4	22.6	22.5	21.4	22.1	21.9	22.1	18.9	13.7	18.5	15.1	18.1	33,066.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	12,108.0
H2O	2003	2945.5	2750.5	2764.9	3301.0	3108.7	2820.4	3012.2	2799.4	2084.4	2689.9	2762.5	3772.6	787,690.5
OIL	2003	25.7	22.8	26.6	25.7	25.7	25.7	25.7	25.2	24.1	24.2	23.0	23.9	32,826.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	11,744.0
H2O	2002	2866.9	2662.0	2906.2	2908.5	3506.2	3563.0	3223.2	3702.3	3014.0	3363.2	3031.4	3124.9	752,878.5
OIL	2002	13.7	14.0	17.0	17.7	23.9	27.2	26.1	25.0	23.6	26.6	25.0	24.9	32,528.0
DAY	2001	31.0	28.0	31.0	30.0	8.0	0.0	0.0	3.0	24.0	31.0	30.0	31.0	11,382.0
H2O	2001	3404.5	2582.9	2842.3	2665.1	871.1	0.0	0.0	223.9	1341.2	2148.3	1964.1	2902.8	715,006.7
OIL	2001	50.5	44.0	49.8	47.9	17.8	0.0	0.0	5.4	33.2	43.0	22.2	13.8	32,263.3
Licence <b>760</b>		Well Name <b>Daly Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.16-04-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,031.0
H2O	2005	66.1	61.3	67.5	65.4	68.9	65.5	67.0	66.0	58.2	52.0	51.0	52.6	46,964.4
OIL	2005	13.6	12.4	14.2	13.6	14.1	13.1	13.4	13.5	14.2	16.6	16.6	16.8	40,079.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,666.0
H2O	2004	5.4	59.4	67.3	60.2	62.1	58.8	55.9	47.1	54.6	55.1	60.4	64.0	46,222.9
OIL	2004	12.4	12.0	13.6	13.3	13.3	12.1	12.5	11.9	11.9	12.5	13.3	13.0	39,907.5
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,301.0
H2O	2003	114.6	114.1	136.7	102.7	73.7	70.3	55.4	46.5	52.5	54.7	54.2	56.3	45,572.6
OIL	2003	14.7	12.1	14.5	13.3	14.7	14.2	13.1	10.3	12.5	13.1	12.5	12.3	39,755.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	16,939.0
H2O	2002	54.0	50.1	54.2	53.1	54.5	70.5	94.5	75.3	132.8	132.3	128.3	158.9	44,640.9
OIL	2002	22.6	20.9	23.5	22.0	23.5	19.5	19.0	14.6	16.7	15.8	15.0	14.4	39,598.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	29.0	30.0	31.0	16,581.0



**Manitoba Production  
2001 To 2005**

Licence <b>760</b>		Well Name <b>Daly Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.16-04-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	97.9	101.9	101.4	101.8	88.1	34.2	34.2	52.1	42.4	42.8	47.7	47.6	<b>43,582.4</b>
OIL	2001	8.7	7.2	7.6	7.7	7.7	19.7	13.9	20.3	20.8	19.8	20.7	21.8	<b>39,370.9</b>
Licence <b>768</b>		Well Name <b>Virden Roselea Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-30-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,225.0</b>
H2O	2005	238.2	222.4	280.1	260.2	240.2	201.6	211.6	242.0	272.9	286.7	280.3	308.1	<b>72,814.7</b>
OIL	2005	28.1	25.7	30.0	28.6	21.3	15.9	20.4	23.9	27.2	27.5	27.3	26.9	<b>125,382.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,865.0</b>
H2O	2004	320.9	311.0	331.8	269.3	289.6	262.0	311.9	268.1	219.6	240.3	240.6	244.4	<b>69,770.4</b>
OIL	2004	47.8	45.9	37.1	14.8	15.4	15.1	15.2	16.8	28.6	29.1	28.0	28.5	<b>125,080.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,499.0</b>
H2O	2003	324.4	303.1	304.5	363.6	342.4	302.8	331.8	303.3	229.7	296.3	314.6	417.5	<b>66,460.9</b>
OIL	2003	52.4	46.5	54.0	52.1	52.5	50.9	52.2	50.6	49.0	49.3	48.4	49.0	<b>124,757.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,134.0</b>
H2O	2002	284.0	263.8	287.9	288.2	381.5	383.0	354.6	431.1	355.6	370.4	333.9	344.1	<b>62,626.9</b>
OIL	2002	55.0	56.5	68.9	71.6	55.3	53.9	53.2	53.7	51.6	54.3	50.8	50.7	<b>124,150.9</b>
DAY	2001	29.0	28.0	28.0	30.0	31.0	26.0	2.0	31.0	30.0	30.0	30.0	31.0	<b>16,769.0</b>
H2O	2001	278.8	234.2	228.5	244.9	324.5	272.7	28.3	222.5	166.3	200.1	192.5	287.3	<b>58,548.8</b>
OIL	2001	51.0	49.4	49.4	54.4	95.8	79.0	5.4	78.6	59.2	57.6	54.5	55.6	<b>123,475.4</b>
Licence <b>769</b>		Well Name <b>Virden Roselea Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-26-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	28.0	30.0	30.0	30.0	31.0	<b>18,166.0</b>
H2O	2005	39.2	36.6	46.1	34.4	0.4	0.4	0.4	7.7	8.6	8.9	9.0	9.9	<b>13,475.0</b>
OIL	2005	7.6	6.9	8.1	7.2	4.8	4.0	5.1	10.1	9.5	8.1	8.3	8.2	<b>19,248.2</b>
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>17,810.0</b>
H2O	2004	2.9	2.7	3.1	2.8	2.9	2.8	3.2	10.2	34.5	39.6	39.5	40.2	<b>13,273.4</b>
OIL	2004	5.0	4.6	4.8	4.6	4.5	4.7	4.7	5.3	4.8	7.8	7.5	7.6	<b>19,160.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,446.0</b>
H2O	2003	3.0	2.8	2.8	3.3	3.1	2.8	3.0	2.8	2.1	2.8	2.9	3.8	<b>13,089.0</b>
OIL	2003	5.5	4.8	5.6	5.4	5.4	5.4	5.5	5.4	5.1	5.1	4.9	5.1	<b>19,094.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,081.0</b>
H2O	2002	8.5	7.8	8.6	8.6	4.9	3.6	3.2	3.9	3.2	3.3	3.1	3.2	<b>13,053.8</b>
OIL	2002	11.8	11.9	14.4	15.1	7.5	5.7	5.5	5.6	5.3	5.7	5.3	5.3	<b>19,031.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,716.0</b>
H2O	2001	12.2	9.4	10.2	9.7	10.2	9.5	13.1	6.6	5.0	6.1	5.7	8.7	<b>12,991.9</b>
OIL	2001	33.8	29.9	33.5	32.9	25.4	19.5	17.5	16.4	12.6	12.5	11.6	11.8	<b>18,932.1</b>
Licence <b>770</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.15-16-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>17,799.0</b>
H2O	2005	2294.0	2513.7	2734.0	2739.7	2814.5	2750.2	2643.3	2435.5	2150.4	2051.3	1905.3	2017.3	<b>2,607,570.3</b>
OIL	2005	30.8	27.7	30.0	27.8	30.2	28.2	27.9	25.8	31.6	31.3	31.0	32.0	<b>112,160.0</b>
DAY	2004	31.0	27.0	31.0	30.0	31.0	29.0	27.0	31.0	25.0	31.0	23.0	31.0	<b>17,438.0</b>
H2O	2004	2146.0	1909.6	2220.6	2059.3	2255.5	2348.4	2187.0	2915.7	1993.0	2543.8	1860.3	2424.3	<b>2,578,521.1</b>
OIL	2004	21.3	18.2	20.3	19.7	20.2	18.5	16.9	20.6	18.1	29.8	21.9	30.9	<b>111,805.7</b>



**Manitoba Production  
2001 To 2005**

Licence <b>770</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>								Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.15-16-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2003	31.0	25.0	27.0	30.0	29.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	17,091.0		
H2O	2003	2225.4	1503.9	1702.5	1902.8	1764.3	1775.5	2122.8	2161.8	2078.2	2020.7	2042.5	2091.0	2,551,657.6		
OIL	2003	20.5	18.9	20.1	22.2	21.6	21.0	22.8	22.5	21.3	21.7	21.2	21.2	111,549.3		
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	31.0	20.0	30.0	31.0	27.0	31.0	16,738.0		
H2O	2002	3002.2	2823.1	2280.6	2371.4	3857.9	3271.8	3398.1	2370.5	3354.9	3236.1	2372.9	1778.1	2,528,266.2		
OIL	2002	29.5	26.1	33.2	33.6	35.8	20.3	22.8	14.8	23.3	23.0	20.5	19.6	111,294.3		
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	16,389.0		
H2O	2001	3125.0	2013.5	2279.1	2196.5	2855.7	2799.6	2986.1	2813.7	2936.6	3204.8	3259.4	3111.9	2,494,148.6		
OIL	2001	32.8	29.6	30.8	30.7	37.3	35.2	40.2	21.6	20.4	32.3	32.1	29.9	110,991.8		
Licence <b>772</b>		Well Name <b>Virden Roselea Unit No. 3 WIW</b>								Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-13-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2005	0.0	0.0	0.0	0.0	1166.0	1155.0	847.0	1466.0	1146.0	1125.0	0.0	0.0	352,764.1		
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345,859.1		
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345,859.1		
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345,859.1		
WIN	2001	1270.0	1145.0	1107.0	1131.0	1198.0	818.0	1022.0	1302.0	1308.0	1251.0	0.0	0.0	345,859.1		
Licence <b>774</b>		Well Name <b>Virden Roselea Unit No. 1</b>								Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-26-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	13.0	0.0	0.0	0.0	0.0	0.0	15,359.0		
H2O	2005	4967.6	4638.9	5841.8	5427.7	6000.8	5732.1	2410.8	0.0	0.0	0.0	0.0	0.0	1,531,745.6		
OIL	2005	54.6	49.9	58.4	55.5	97.9	113.1	58.0	0.0	0.0	0.0	0.0	0.0	44,612.2		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	18.0	29.0	30.0	31.0	15,170.0		
H2O	2004	4929.0	4779.1	5263.3	4700.0	5013.6	4559.0	4777.1	4968.5	2778.5	4707.4	4984.2	5098.1	1,496,725.9		
OIL	2004	47.1	45.3	45.1	43.0	44.2	43.8	39.0	43.7	33.6	53.1	53.9	55.5	44,124.8		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,821.0		
H2O	2003	5413.1	5028.2	4662.5	5586.6	5260.4	4676.7	5097.2	4737.1	3498.4	4551.7	4818.9	6361.6	1,440,168.1		
OIL	2003	44.7	40.3	53.1	51.5	51.7	50.5	51.5	50.7	48.1	48.6	47.6	47.9	43,577.5		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	16.0	23.0	13.0	30.0	31.0	14,456.0		
H2O	2002	5351.8	4963.5	5285.1	5421.3	5994.1	5994.4	5181.4	3244.3	4067.3	2285.3	5109.2	5538.7	1,380,475.7		
OIL	2002	44.8	46.0	54.7	58.2	66.1	73.1	67.4	35.1	51.1	29.0	67.4	52.4	42,991.3		
DAY	2001	31.0	25.0	30.0	30.0	7.0	0.0	0.0	3.0	26.0	31.0	30.0	31.0	14,132.0		
H2O	2001	6136.0	4066.1	4887.8	4926.4	1373.7	0.0	0.0	403.7	2625.0	3876.9	3609.5	5387.6	1,322,039.3		
OIL	2001	56.5	43.2	53.3	55.1	17.5	0.0	0.0	6.2	40.4	48.3	44.2	45.0	42,346.0		
Licence <b>778</b>		Well Name <b>North Virden Scallion Unit No. 1</b>								Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-15-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,260.0		
H2O	2005	622.2	679.0	743.6	772.3	723.5	742.9	731.7	718.6	593.4	570.2	542.5	557.7	150,785.5		
OIL	2005	8.5	7.5	8.3	8.0	7.9	7.7	7.8	7.8	18.2	20.5	20.8	20.8	86,557.6		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,896.0		
H2O	2004	338.0	324.9	347.2	327.9	355.3	387.8	400.8	458.3	331.5	695.1	655.5	654.9	142,787.9		
OIL	2004	7.2	6.7	6.8	6.7	6.8	6.5	6.6	6.9	6.0	8.3	7.8	8.5	86,413.8		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,535.0		
H2O	2003	295.7	220.8	261.5	251.7	250.3	256.0	325.6	338.9	335.7	311.7	319.3	329.6	137,510.7		
OIL	2003	10.4	10.6	11.8	11.3	11.7	11.5	8.5	7.5	7.3	7.2	7.1	7.1	86,329.0		



**Manitoba Production  
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Licence <b>778</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-15-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>17,170.0</b>
H2O	2002	466.7	439.7	448.0	395.3	598.8	575.0	597.9	647.3	585.2	570.8	427.8	234.9	<b>134,013.9</b>
OIL	2002	21.3	18.9	24.0	26.0	25.8	24.7	23.5	23.6	23.8	23.8	21.6	9.9	<b>86,217.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>16,807.0</b>
H2O	2001	419.8	267.2	311.6	300.3	390.4	402.3	396.4	394.3	458.0	508.2	505.4	486.5	<b>128,026.5</b>
OIL	2001	37.2	33.0	35.5	35.4	43.0	42.5	44.8	20.1	14.8	23.8	23.1	21.6	<b>85,950.1</b>
Licence <b>782</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-10-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,079.0</b>
H2O	2005	49.7	55.7	61.0	63.5	62.4	39.6	34.8	34.6	28.2	27.2	25.9	26.7	<b>79,417.0</b>
OIL	2005	5.0	4.6	5.0	4.9	5.0	7.2	7.8	7.9	8.0	7.8	8.0	8.0	<b>46,996.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,714.0</b>
H2O	2004	25.0	23.9	25.5	24.2	26.3	28.5	29.5	34.0	24.8	56.6	53.9	53.7	<b>78,907.7</b>
OIL	2004	6.1	5.5	5.7	5.6	5.7	5.5	5.5	5.8	4.8	4.9	4.8	5.2	<b>46,917.2</b>
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>17,353.0</b>
H2O	2003	59.6	47.4	56.3	53.9	53.5	55.1	28.2	25.0	24.8	23.5	22.6	24.4	<b>78,501.8</b>
OIL	2003	8.4	9.3	10.3	9.8	10.2	10.1	6.8	6.3	6.1	6.1	5.7	6.0	<b>46,852.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>16,991.0</b>
H2O	2002	49.5	46.5	47.8	42.1	97.1	93.3	97.6	105.1	95.1	93.3	69.3	50.6	<b>78,027.5</b>
OIL	2002	4.0	3.6	4.6	5.0	11.0	10.6	10.1	10.2	10.2	10.3	9.2	8.6	<b>46,757.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,628.0</b>
H2O	2001	77.4	50.0	56.5	54.7	71.1	74.4	74.4	46.8	48.8	54.1	53.8	51.8	<b>77,140.2</b>
OIL	2001	13.5	12.2	12.6	12.6	15.4	15.5	16.6	3.0	2.8	4.6	4.3	4.2	<b>46,659.6</b>
Licence <b>783</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.16-16-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	<b>18,261.0</b>
H2O	2005	294.6	321.5	352.1	365.6	360.0	351.8	323.2	330.6	378.1	374.0	355.7	365.7	<b>159,444.6</b>
OIL	2005	16.3	14.6	15.9	15.3	15.9	15.0	14.1	14.5	16.6	16.5	16.8	16.9	<b>99,711.8</b>
DAY	2004	16.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	30.0	<b>17,899.0</b>
H2O	2004	140.7	198.4	279.8	264.2	286.5	312.8	307.6	369.2	251.5	329.1	310.3	297.6	<b>155,271.7</b>
OIL	2004	10.5	14.3	19.5	19.2	19.5	18.8	18.1	19.8	16.7	15.9	15.1	15.8	<b>99,523.4</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,562.0</b>
H2O	2003	355.8	262.6	309.9	303.3	301.8	308.8	288.9	273.2	270.7	257.4	257.3	263.8	<b>151,924.0</b>
OIL	2003	13.7	13.8	15.3	14.8	15.5	15.3	20.3	21.6	21.0	21.1	20.3	20.3	<b>99,320.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>17,198.0</b>
H2O	2002	472.4	452.5	460.5	401.9	616.0	591.2	614.2	665.0	601.1	587.0	439.8	283.3	<b>148,470.5</b>
OIL	2002	16.8	15.1	19.2	20.5	20.7	19.8	18.9	18.9	19.1	19.0	17.4	13.0	<b>99,107.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,835.0</b>
H2O	2001	559.6	360.6	402.0	394.5	512.0	537.3	537.7	451.3	471.1	522.5	519.6	500.2	<b>142,285.6</b>
OIL	2001	30.2	27.2	27.9	28.3	34.4	34.6	37.1	12.5	11.8	19.0	18.5	17.3	<b>98,888.8</b>
Licence <b>784</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-13-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	19.0	25.0	31.0	30.0	30.0	30.0	31.0	<b>17,854.0</b>
H2O	2005	261.0	252.5	222.4	253.1	284.2	225.1	199.4	310.7	336.3	353.0	116.2	76.1	<b>195,521.1</b>



**Manitoba Production  
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Licence **784** Well Name **Virден Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.15-13-010-26W1.00					Field Name <b>Virден</b>					Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2005	21.3	19.4	20.9	20.9	21.6	13.0	18.0	22.1	15.4	9.5	9.5	9.2	41,877.2				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	17,507.0				
H2O	2004	154.0	437.0	365.4	397.8	329.8	316.2	338.3	254.4	260.4	268.5	175.5	263.2	192,631.1				
OIL	2004	29.1	27.0	28.2	27.3	27.2	24.9	25.4	19.1	19.1	20.9	14.4	22.1	41,676.4				
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	13.0	0.0	7.0	30.0	30.0	31.0	17,151.0				
H2O	2003	434.1	407.1	404.6	428.3	447.3	457.0	217.3	0.0	92.2	452.2	444.7	371.4	189,070.6				
OIL	2003	31.9	31.4	34.1	31.0	32.9	32.6	14.1	0.0	7.4	32.7	29.1	30.3	41,391.7				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,859.0				
H2O	2002	641.4	487.0	625.4	614.1	507.1	388.3	428.9	405.8	386.8	288.1	323.1	420.8	184,914.4				
OIL	2002	31.1	30.5	30.9	28.4	25.0	22.7	27.9	25.7	23.2	19.3	24.5	32.3	41,084.2				
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	16,496.0				
H2O	2001	539.8	490.8	460.9	459.4	537.8	360.1	417.0	402.4	601.1	568.4	442.7	644.4	179,397.6				
OIL	2001	33.7	28.8	34.2	33.1	35.6	32.4	29.6	43.9	31.6	33.6	30.0	32.5	40,762.7				

Licence **785** Well Name **Virден Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.07-13-010-26W1.00					Field Name <b>Virден</b>					Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	24.0	30.0	29.0	31.0	18,038.0				
H2O	2005	7.1	6.9	6.1	6.8	7.7	6.8	6.7	8.5	196.0	269.6	94.4	63.9	78,330.7				
OIL	2005	5.6	5.1	5.5	5.5	5.6	3.8	5.8	5.8	20.1	28.0	11.6	11.7	27,856.0				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	17,690.0				
H2O	2004	17.7	51.6	42.9	46.7	38.8	37.2	39.9	30.6	227.4	87.9	7.1	7.1	77,650.2				
OIL	2004	5.5	5.4	5.5	5.3	5.3	4.9	5.0	3.9	4.4	5.2	5.6	5.8	27,741.9				
DAY	2003	10.0	4.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	17,330.0				
H2O	2003	16.3	6.5	47.7	50.3	52.5	52.1	49.1	58.3	48.6	55.1	52.1	43.5	77,015.3				
OIL	2003	2.0	0.8	6.7	6.1	6.4	6.2	5.3	7.1	6.5	6.6	5.7	6.0	27,680.1				
DAY	2002	31.0	19.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	28.0	31.0	17,017.0				
H2O	2002	77.3	39.4	0.0	74.4	80.7	74.7	82.5	78.3	74.8	51.3	36.4	49.5	76,483.2				
OIL	2002	19.7	13.0	0.0	18.1	18.2	11.7	14.4	13.3	12.0	9.2	4.8	6.4	27,614.7				
DAY	2001	31.0	28.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,698.0				
H2O	2001	133.8	121.3	106.2	105.0	92.2	47.4	59.9	69.9	72.8	68.2	53.6	78.0	75,763.9				
OIL	2001	2.5	2.2	2.4	2.3	13.0	17.7	20.6	19.0	20.2	21.2	19.2	20.8	27,473.9				

Licence **794** Well Name **Gerrand Maples SWD**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.07-08-010-26W1.00					Field Name <b>Virден</b>					Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2005	6829.0	6185.0	6521.0	6232.0	6290.0	7030.0	7225.0	7214.0	5586.0	6770.0	7260.0	7557.0	2,083,099.2				
WIN	2004	5820.0	6538.0	6931.0	6793.0	6780.0	6741.0	6974.0	7006.0	6736.0	6809.0	6678.0	6913.0	2,002,400.2				
WIN	2003	5820.0	6231.0	6771.0	6780.0	7170.0	6549.0	6014.0	5714.0	7285.0	7083.0	6814.0	7027.0	1,921,681.2				
WIN	2002	7554.0	6609.0	7014.0	6930.0	7120.0	6617.0	6587.0	7134.0	7041.0	7179.0	6331.0	6663.0	1,842,423.2				
WIN	2001	7294.0	6354.0	7332.0	6200.0	7610.0	7484.0	7751.0	7904.0	7176.0	7635.0	7348.0	7658.0	1,759,644.2				

Licence **795** Well Name **Virден Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-36-010-26W1.00					Field Name <b>Virден</b>					Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2005	31.0	28.0	31.0	27.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	14,301.0				
H2O	2005	331.9	310.0	390.4	322.3	447.2	410.1	430.6	404.0	364.9	383.5	374.7	412.1	152,940.7				
OIL	2005	19.2	17.5	20.5	17.3	25.0	21.1	27.1	22.4	15.1	15.3	15.2	15.0	15,622.2				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,944.0				
H2O	2004	353.5	342.7	378.1	337.0	362.5	327.6	390.3	345.1	299.1	336.2	336.7	340.6	148,359.0				



**Manitoba Production  
2001 To 2005**

Licence <b>795</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.02-36-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	21.5	20.6	20.5	19.5	20.3	19.9	20.2	18.8	19.0	20.0	19.2	19.5	<b>15,391.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>13,578.0</b>
H2O	2003	357.4	333.9	335.0	400.6	377.2	341.8	365.5	339.7	253.0	326.4	310.7	459.9	<b>144,209.6</b>
OIL	2003	23.4	20.8	24.2	23.4	23.5	23.4	23.4	23.0	22.1	22.2	19.5	21.9	<b>15,152.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,216.0</b>
H2O	2002	355.8	330.2	360.4	360.8	429.9	417.2	391.1	474.9	391.3	408.1	367.9	378.6	<b>140,008.5</b>
OIL	2002	37.2	38.3	46.5	48.4	30.5	23.9	23.9	24.2	23.1	24.4	22.9	22.7	<b>14,881.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>12,852.0</b>
H2O	2001	444.8	341.4	371.8	357.0	391.7	383.7	550.0	278.0	208.0	241.7	240.7	359.2	<b>135,342.3</b>
OIL	2001	15.1	13.3	14.9	14.7	33.6	39.7	56.0	53.1	40.0	37.6	36.8	37.5	<b>14,515.7</b>
Licence <b>796</b>		Well Name <b>Gerrand Maples</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-08-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	<b>17,624.0</b>
H2O	2005	2264.0	2063.0	2243.0	2237.0	2283.0	2351.0	2402.0	2400.0	2431.0	2344.0	2310.0	2420.0	<b>1,026,648.2</b>
OIL	2005	18.5	15.0	18.0	17.8	16.8	20.0	18.8	18.5	14.3	17.9	21.0	21.1	<b>35,506.0</b>
DAY	2004	26.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>17,263.0</b>
H2O	2004	1933.0	2144.0	2301.0	2262.0	2269.0	2253.0	2304.0	2314.0	2252.0	2264.0	2227.0	2292.0	<b>998,900.2</b>
OIL	2004	18.4	19.0	19.5	20.1	20.0	19.5	16.8	18.0	19.0	19.0	18.5	18.4	<b>35,288.3</b>
DAY	2003	26.0	27.0	31.0	30.0	31.0	30.0	26.0	23.0	28.0	31.0	30.0	31.0	<b>16,905.0</b>
H2O	2003	1920.0	2042.0	2248.0	2249.0	2384.0	2112.0	1982.0	1866.0	2380.0	2372.0	2261.0	2304.0	<b>972,085.2</b>
OIL	2003	17.4	16.0	20.3	20.1	21.3	20.1	17.8	17.4	16.2	21.0	20.1	20.1	<b>35,062.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	28.0	31.0	<b>16,561.0</b>
H2O	2002	2502.0	2209.0	2308.0	2294.0	2279.0	2202.0	2194.0	2341.0	2336.0	2371.0	2081.0	2172.0	<b>945,965.2</b>
OIL	2002	22.9	20.0	20.0	21.3	22.3	21.0	21.1	22.0	20.0	20.4	19.2	19.7	<b>34,834.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,200.0</b>
H2O	2001	2398.0	2102.0	2317.0	2053.0	2517.0	2412.0	2550.0	2614.0	2462.0	2517.0	2476.0	2568.0	<b>918,676.2</b>
OIL	2001	22.3	20.6	21.8	17.5	22.0	24.8	26.2	22.6	21.0	23.0	23.1	22.7	<b>34,584.4</b>
Licence <b>797</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.03-26-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1302.0	0.0	0.0	0.0	2329.0	2163.0	1886.0	1181.0	1209.0	1066.0	754.0	1478.0	<b>374,666.0</b>
WIN	2004	251.0	222.0	247.0	374.0	408.0	327.0	369.0	443.0	259.0	1545.0	1413.0	1448.0	<b>361,298.0</b>
WIN	2003	961.0	632.0	651.0	728.0	124.0	114.0	385.0	351.0	258.0	245.0	262.0	240.0	<b>353,992.0</b>
WIN	2002	1250.0	1139.0	1301.0	1359.0	1213.0	1022.0	1022.0	1071.0	1366.0	806.0	1085.0	1128.0	<b>349,041.0</b>
WIN	2001	540.0	476.0	532.0	509.0	684.0	778.0	1020.0	759.0	777.0	853.0	1052.0	1078.0	<b>335,279.0</b>
Licence <b>798</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-13-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	1991.0	1875.0	1687.0	2302.0	2111.0	2086.0	0.0	0.0	<b>509,704.1</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>497,652.1</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>497,652.1</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>497,652.1</b>
WIN	2001	907.0	818.0	791.0	808.0	856.0	584.0	730.0	930.0	934.0	893.0	0.0	0.0	<b>497,652.1</b>
Licence <b>805</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-24-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>



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Licence <b>805</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-24-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	17,990.0
H2O	2005	385.1	344.9	380.4	337.2	307.4	325.5	315.8	157.9	594.6	832.5	760.6	840.2	97,980.8
OIL	2005	12.5	11.1	12.3	30.5	49.8	43.0	51.2	31.5	110.9	149.2	140.7	142.6	21,440.3
DAY	2004	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,629.0
H2O	2004	58.6	47.0	249.0	319.4	343.6	320.7	342.7	328.3	303.0	397.3	392.2	387.8	92,398.7
OIL	2004	11.2	9.2	8.1	6.8	7.2	6.9	6.9	6.8	9.9	13.1	12.1	12.5	20,655.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,268.0
H2O	2003	51.6	47.8	44.6	52.8	64.6	57.0	68.6	67.5	47.1	58.2	57.9	81.8	88,909.1
OIL	2003	10.3	8.9	10.3	10.3	11.6	10.7	11.8	11.2	10.5	11.2	10.9	12.0	20,544.3
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,904.0
H2O	2002	13.0	12.1	13.3	12.3	37.7	59.4	63.3	77.8	65.4	75.0	56.5	56.0	88,209.6
OIL	2002	2.0	1.8	2.4	1.8	6.2	9.2	10.1	10.0	10.1	10.6	9.6	9.8	20,414.6
DAY	2001	31.0	27.0	23.0	30.0	31.0	30.0	31.0	21.0	15.0	31.0	30.0	31.0	16,540.0
H2O	2001	86.0	65.9	57.9	75.7	58.0	17.9	25.4	15.9	7.2	13.5	12.2	13.0	87,667.8
OIL	2001	8.9	7.8	6.5	8.7	6.1	3.2	2.2	1.5	1.1	2.2	2.0	2.1	20,331.0
Licence <b>806</b>		Well Name <b>North Virден Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-28-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	700.0	406.0	409.0	455.0	350.0	226.0	145.0	107.0	191.0	126.0	177.0	407.0	67,100.0
WIN	2004	492.0	441.0	490.0	352.0	383.0	277.0	276.0	392.0	353.0	437.0	207.0	688.0	63,401.0
WIN	2003	1127.0	912.0	1124.0	1174.0	779.0	911.0	2401.0	2388.0	2333.0	72.0	73.0	502.0	58,613.0
WIN	2002	87.0	76.0	73.0	3.0	1055.0	884.0	828.0	0.0	0.0	0.0	1099.0	1018.0	44,817.0
WIN	2001	444.0	387.0	431.0	436.0	401.0	386.0	420.0	408.0	391.0	396.0	35.0	37.0	39,694.0
Licence <b>807</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-33-009-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,869.0
H2O	2005	233.0	213.2	238.9	237.8	295.7	324.6	321.8	323.1	314.4	328.9	330.6	350.8	155,434.8
OIL	2005	3.5	3.2	3.7	3.7	7.2	10.5	10.4	10.3	10.5	11.6	11.3	11.5	22,033.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,504.0
H2O	2004	350.7	331.8	352.1	339.9	346.4	322.9	345.3	296.8	354.8	224.8	216.5	232.0	151,922.0
OIL	2004	19.1	17.5	17.7	18.6	18.8	17.3	18.0	17.1	17.6	3.9	3.5	3.7	21,935.9
DAY	2003	31.0	28.0	24.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	17,139.0
H2O	2003	304.3	277.3	231.7	220.4	310.2	303.4	318.2	347.3	335.8	351.4	327.6	352.8	148,208.0
OIL	2003	20.8	20.2	18.3	17.2	23.9	21.1	21.3	21.8	20.8	20.5	18.6	19.8	21,763.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	5.0	0.0	0.0	16,790.0
H2O	2002	169.5	153.3	173.7	174.7	181.2	342.6	569.4	474.0	92.7	44.5	0.0	0.0	144,527.6
OIL	2002	1.8	1.9	2.3	2.1	2.4	6.0	8.8	17.4	4.6	3.1	0.0	0.0	21,518.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	29.0	30.0	31.0	30.0	31.0	16,535.0
H2O	2001	204.0	175.0	213.9	197.9	202.3	198.1	131.3	98.4	109.9	125.0	132.2	163.3	142,152.0
OIL	2001	2.5	2.3	2.7	2.6	2.5	2.4	2.4	1.9	2.3	2.1	1.4	1.6	21,468.4
Licence <b>808</b>		Well Name <b>North Virден Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-15-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2914.0	2963.0	3276.0	3291.0	2131.0	3431.0	3834.0	3466.0	3336.0	3190.0	3134.0	3223.0	1,518,727.4
WIN	2004	3244.0	2871.0	3062.0	2928.0	3058.0	3109.0	3102.0	3078.0	2403.0	3169.0	2936.0	3125.0	1,480,538.4
WIN	2003	1969.0	3190.0	2242.0	2107.0	1568.0	0.0	2859.0	2869.0	2109.0	3395.0	3297.0	3230.0	1,444,453.4



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Licence <b>808</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>								Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>100.02-15-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	2103.0	1908.0	2116.0	0.0	2164.0	1990.0	1598.0	4258.0	1558.0	1514.0	1754.0	1838.0	<b>1,415,618.4</b>
WIN	2001	3209.0	2897.0	3187.0	3117.0	3263.0	2310.0	2387.0	2111.0	2456.0	3218.0	2033.0	2000.0	<b>1,392,817.4</b>
Licence <b>810</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>								Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>100.12-10-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	891.0	985.0	1182.0	1172.0	1337.0	1105.0	1081.0	977.0	1255.0	1308.0	1092.0	1293.0	<b>1,019,952.4</b>
WIN	2004	1098.0	1127.0	1203.0	956.0	999.0	1041.0	1038.0	984.0	955.0	1239.0	1008.0	976.0	<b>1,006,274.4</b>
WIN	2003	1049.0	951.0	1211.0	1139.0	1670.0	1356.0	1838.0	1844.0	1356.0	1385.0	1158.0	1093.0	<b>993,650.4</b>
WIN	2002	1117.0	1013.0	1124.0	1365.0	1098.0	1877.0	1704.0	1618.0	1841.0	1789.0	935.0	979.0	<b>977,600.4</b>
WIN	2001	2117.0	1911.0	2102.0	2056.0	2152.0	1523.0	1574.0	1393.0	1620.0	2123.0	1080.0	1062.0	<b>961,140.4</b>
Licence <b>812</b>		Well Name <b>North Virden Scallion Unit No. 1</b>								Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>100.07-15-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,091.0</b>
H2O	2005	93.9	103.1	112.9	117.2	115.4	112.8	111.1	118.6	98.3	94.6	90.0	92.5	<b>45,441.9</b>
OIL	2005	12.0	10.8	11.9	11.4	11.8	11.0	11.2	5.0	5.1	5.1	5.1	5.2	<b>73,283.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,726.0</b>
H2O	2004	69.5	66.5	71.2	67.2	73.1	79.5	82.0	94.5	65.5	104.9	98.9	99.5	<b>44,181.5</b>
OIL	2004	6.7	6.2	6.3	6.3	6.4	6.0	6.1	6.4	5.7	11.7	11.1	12.2	<b>73,178.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,365.0</b>
H2O	2003	71.5	53.6	63.6	61.0	60.6	62.3	68.8	69.5	69.1	63.9	65.4	67.5	<b>43,209.2</b>
OIL	2003	6.4	6.6	7.3	6.8	7.2	7.1	7.1	7.0	6.9	6.7	6.6	6.6	<b>73,087.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>17,000.0</b>
H2O	2002	188.2	178.8	180.4	160.3	241.4	232.9	242.6	261.6	236.5	230.7	173.5	57.1	<b>42,432.4</b>
OIL	2002	7.6	6.8	8.6	9.3	9.1	8.9	8.4	8.4	8.5	8.5	7.8	6.1	<b>73,004.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,637.0</b>
H2O	2001	38.5	24.1	28.1	27.1	35.2	35.6	36.9	178.1	185.6	206.2	205.0	197.4	<b>40,048.4</b>
OIL	2001	8.1	7.1	7.6	7.6	9.3	9.0	9.9	5.6	5.3	8.5	8.3	7.7	<b>72,906.9</b>
Licence <b>813</b>		Well Name <b>North Virden Scallion Unit No. 1</b>								Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>100.11-15-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,198.0</b>
H2O	2005	180.3	197.4	216.1	224.4	221.0	216.0	209.2	211.7	199.4	198.1	188.5	193.8	<b>77,265.8</b>
OIL	2005	2.2	1.9	2.1	2.0	2.1	1.9	1.9	1.9	12.3	14.7	14.8	14.8	<b>76,403.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	21.0	31.0	<b>17,833.0</b>
H2O	2004	144.8	138.8	148.5	140.2	152.2	165.7	168.2	196.0	135.2	201.5	131.0	188.8	<b>74,809.9</b>
OIL	2004	18.7	17.3	17.7	17.5	17.7	17.0	16.9	17.9	14.4	2.1	1.3	2.1	<b>76,330.8</b>
DAY	2003	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	<b>17,481.0</b>
H2O	2003	168.6	127.7	125.1	143.3	142.5	146.0	147.5	144.9	143.8	96.1	136.5	141.0	<b>72,899.0</b>
OIL	2003	22.1	22.9	21.1	23.8	25.0	24.6	21.1	19.6	19.2	13.4	18.4	18.5	<b>76,170.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	<b>17,130.0</b>
H2O	2002	246.1	231.8	237.8	209.8	296.8	248.6	258.5	279.3	252.6	246.3	172.8	133.9	<b>71,236.0</b>
OIL	2002	6.4	5.7	7.4	8.0	14.1	26.0	24.8	24.8	25.1	25.0	21.3	21.1	<b>75,920.5</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,769.0</b>
H2O	2001	216.6	144.0	163.4	157.7	204.8	214.9	215.1	199.9	243.2	267.6	268.3	256.2	<b>68,421.7</b>
OIL	2001	23.5	21.8	22.8	22.8	27.7	27.8	29.9	12.8	4.5	7.2	7.0	6.6	<b>75,710.8</b>



**Manitoba Production  
2001 To 2005**

Licence <b>815</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.13-12-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,246.0
H2O	2005	4.5	4.2	4.7	4.6	4.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	1,626.9
OIL	2005	57.8	52.8	54.8	54.2	59.5	37.2	20.4	18.1	16.6	16.8	16.9	17.9	30,127.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,881.0
H2O	2004	1.0	0.9	0.9	0.9	0.9	1.0	1.0	0.9	0.1	3.0	4.5	4.4	1,601.9
OIL	2004	21.1	20.2	21.8	21.1	21.6	20.8	21.3	21.3	19.4	37.4	54.8	58.4	29,704.3
DAY	2003	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,516.0
H2O	2003	0.4	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.5	1.1	1,582.4
OIL	2003	31.4	36.3	38.5	39.1	38.7	37.4	36.2	36.7	34.9	35.1	33.0	21.0	29,365.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,156.0
H2O	2002	5.5	5.5	6.9	6.8	7.0	7.1	8.3	7.7	7.9	0.4	0.4	0.2	1,577.1
OIL	2002	30.2	27.4	30.2	29.5	30.1	29.7	32.6	32.9	32.8	39.9	37.9	37.2	28,946.8
DAY	2001	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,791.0
H2O	2001	0.0	0.0	0.0	5.1	6.0	8.8	5.3	5.0	5.7	4.7	4.2	5.3	1,513.4
OIL	2001	12.4	21.8	23.7	27.7	31.6	30.6	32.3	30.6	29.4	30.4	29.3	30.5	28,556.4
Licence <b>817</b>		Well Name <b>2928419 MB Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.04-09-010-26W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	25.0	25.0	31.0	29.0	29.0	24.0	24.0	24.0	15.0	15.0	28.0	10.0	12,372.0
H2O	2005	6250.0	6250.0	7750.0	6960.0	6964.0	6384.0	6384.0	6384.0	6384.0	4402.0	4402.0	2500.0	1,517,701.8
OIL	2005	62.5	62.5	77.5	58.0	56.8	47.8	57.2	56.4	37.2	29.6	51.2	15.9	31,403.7
DAY	2004	24.0	22.0	23.0	30.0	29.0	24.0	29.0	25.0	27.0	31.0	27.0	29.0	12,093.0
H2O	2004	7451.4	7451.4	9046.4	9277.8	9429.6	9445.2	9698.4	9242.4	8029.2	7107.4	6750.0	7250.0	1,446,687.8
OIL	2004	39.4	38.2	43.1	46.1	47.1	44.8	74.6	62.8	52.9	76.3	54.0	72.5	30,791.1
DAY	2003	28.0	27.0	28.0	28.0	28.0	17.0	23.0	30.0	22.0	22.0	26.0	27.0	11,773.0
H2O	2003	7926.1	7176.4	8104.8	7725.9	7973.9	6029.1	8759.3	9249.9	7880.4	8430.4	7904.1	7938.7	1,346,508.6
OIL	2003	35.5	32.6	34.5	34.0	34.3	30.4	51.9	53.0	38.3	46.1	43.4	40.5	30,139.3
DAY	2002	29.0	27.0	21.0	26.0	27.0	25.0	27.0	21.0	12.0	26.0	28.0	26.0	11,467.0
H2O	2002	8332.5	7848.5	8622.4	7927.7	8104.3	7965.7	8102.1	7072.3	7408.5	8036.1	7949.2	7490.5	1,251,409.6
OIL	2002	37.1	39.1	37.7	35.3	40.6	37.2	43.8	49.2	33.6	35.5	36.5	25.0	29,664.8
DAY	2001	27.0	28.0	31.0	30.0	28.0	23.0	23.0	28.0	28.0	31.0	28.0	26.0	11,172.0
H2O	2001	6721.0	7392.0	7502.0	7260.0	5808.0	5808.0	7260.0	5940.0	7590.0	7920.0	7330.4	8120.7	1,156,549.8
OIL	2001	42.7	39.9	43.6	35.5	35.2	36.1	32.9	39.0	38.8	50.7	44.1	39.5	29,214.2
Licence <b>819</b>		Well Name <b>2928419 MB Virden SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.06-09-010-26W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	14503.0	13620.0	15648.0	14609.0	15305.0	12768.0	12768.0	12768.0	0.0	11002.0	11002.0	0.0	2,919,514.3
WIN	2004	13548.0	13602.0	16448.0	15463.0	15716.0	15742.0	16164.0	15404.0	13382.0	9658.0	9506.0	15142.0	2,785,521.3
WIN	2003	14411.0	13048.0	14736.0	14047.0	14498.0	10962.0	15926.0	16818.0	14328.0	15328.0	14371.0	14434.0	2,615,746.3
WIN	2002	15150.0	14270.0	15677.0	14414.0	14735.0	14483.0	14731.0	12858.7	13470.0	14611.0	14453.0	13619.0	2,442,839.3
WIN	2001	12232.0	13440.0	13652.0	13209.0	10572.0	10572.0	13215.0	10800.0	13800.0	14400.0	13328.0	14765.0	2,270,367.6
Licence <b>826</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.13-15-011-26W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,258.0
H2O	2005	23.3	25.7	28.1	29.2	28.7	28.1	27.7	77.9	71.7	69.0	65.6	67.5	13,597.9
OIL	2005	12.5	11.5	12.4	11.9	12.4	11.6	11.7	10.9	10.8	10.6	10.9	10.9	55,360.4



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Licence <b>826</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-15-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	21.0	31.0	17,893.0
H2O	2004	76.6	74.5	78.9	75.7	81.3	88.1	92.2	104.2	66.3	26.1	17.2	24.4	13,055.4
OIL	2004	22.2	20.9	21.2	21.3	21.3	20.5	21.0	21.6	17.8	12.3	8.2	12.5	55,222.3
DAY	2003	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,541.0
H2O	2003	80.4	61.4	59.3	68.6	67.3	68.7	76.3	77.7	77.3	70.3	72.5	74.9	12,249.9
OIL	2003	21.7	22.6	20.5	23.5	24.2	23.7	24.1	23.7	23.2	22.2	22.2	22.3	55,001.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	17,182.0
H2O	2002	84.7	80.9	81.8	72.7	108.7	104.8	109.3	117.6	106.3	105.1	72.3	63.9	11,395.2
OIL	2002	25.2	22.7	28.5	31.2	30.6	29.4	28.0	28.1	28.2	28.5	24.0	20.6	54,727.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,821.0
H2O	2001	20.9	13.4	15.4	14.7	19.2	19.9	20.1	80.7	83.4	92.6	92.8	88.0	10,287.1
OIL	2001	21.5	19.1	20.3	20.1	24.6	24.5	26.3	18.7	17.5	28.4	27.7	25.5	54,402.6
Licence <b>829</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-18-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	17,512.0
H2O	2005	120.5	116.6	103.9	105.2	131.2	114.9	114.2	143.5	151.7	156.0	51.3	33.6	99,859.0
OIL	2005	4.8	4.5	4.8	4.3	4.9	3.2	5.1	5.0	10.1	16.7	16.7	16.1	16,373.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	17,160.0
H2O	2004	89.6	255.5	212.4	231.1	192.8	183.8	197.8	116.6	120.2	124.0	81.1	121.5	98,516.4
OIL	2004	3.9	3.7	3.8	3.8	3.7	3.4	3.6	4.3	4.3	4.7	3.3	5.0	16,277.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,804.0
H2O	2003	252.2	236.4	236.6	248.8	260.0	267.2	301.9	288.7	238.2	273.3	258.4	215.8	96,590.0
OIL	2003	4.3	4.2	4.7	4.2	4.5	4.4	4.5	4.9	4.5	4.7	4.0	4.1	16,229.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,439.0
H2O	2002	261.7	198.6	255.2	252.2	267.9	244.8	270.5	257.5	243.9	181.7	193.2	246.0	93,512.5
OIL	2002	20.3	19.9	20.1	18.7	10.5	4.1	4.9	4.6	4.2	3.4	3.6	4.4	16,176.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	16,076.0
H2O	2001	228.9	211.9	195.5	194.5	238.3	155.1	205.4	239.1	247.0	233.3	181.9	262.6	90,639.3
OIL	2001	35.9	31.4	36.5	35.2	26.0	17.5	21.3	19.8	20.8	22.0	19.7	21.1	16,058.1
Licence <b>833</b>		Well Name <b>Ka-Bert Virden</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-15-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,295.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291,634.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,715.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,295.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291,634.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,715.9
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,295.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291,634.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,715.9
DAY	2002	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,295.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291,634.4
OIL	2002	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,715.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	5.0	10.0	0.0	16,285.0
H2O	2001	208.0	285.0	293.0	243.0	231.0	239.0	238.0	224.0	217.0	18.0	10.0	0.0	291,634.4
OIL	2001	11.7	11.0	15.0	12.3	13.2	11.6	6.2	9.3	7.4	2.1	2.4	0.0	16,715.0



**Manitoba Production  
2001 To 2005**

Licence <b>834</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.10-15-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	2383.0	2522.0	2766.0	2512.0	3599.0	2936.0	2796.0	2527.0	2539.0	3065.0	2947.0	2040.0	<b>986,402.8</b>	
WIN	2004	1840.0	1685.0	1798.0	1688.0	1763.0	1935.0	1930.0	2218.0	1796.0	2465.0	2289.0	2492.0	<b>953,770.8</b>	
WIN	2003	1049.0	2257.0	1211.0	1138.0	2855.0	2158.0	2007.0	2014.0	1481.0	2126.0	2065.0	1832.0	<b>929,871.8</b>	
WIN	2002	1995.0	1809.0	2007.0	2284.0	2957.0	2856.0	2912.0	2506.0	2833.0	2752.0	935.0	979.0	<b>907,678.8</b>	
WIN	2001	1912.0	1726.0	1899.0	1857.0	1944.0	1376.0	1422.0	1258.0	1463.0	1917.0	1928.0	1897.0	<b>880,853.8</b>	
Licence <b>835</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.02-21-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>18,218.0</b>	
H2O	2005	12682.1	13840.9	15054.3	15084.7	15496.7	15017.2	14834.7	13949.0	11905.1	11265.0	10634.4	10932.1	<b>2,018,396.8</b>	
OIL	2005	233.6	209.3	226.3	210.3	227.9	211.6	214.0	202.8	215.2	293.9	254.6	255.9	<b>294,033.4</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	<b>17,855.0</b>	
H2O	2004	13587.7	13135.8	14039.1	13185.6	14340.5	15025.9	16036.4	17596.4	11796.4	14167.9	13360.6	13240.7	<b>1,857,700.6</b>	
OIL	2004	722.7	671.4	688.7	678.4	688.1	636.4	664.4	665.5	399.8	227.3	216.2	232.1	<b>291,278.0</b>	
DAY	2003	30.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,497.0</b>	
H2O	2003	13538.7	10370.3	12375.3	12027.7	11928.2	11432.8	13421.0	13390.9	13400.8	12879.9	12856.7	13201.9	<b>1,688,187.6</b>	
OIL	2003	666.9	699.0	783.3	751.4	784.6	721.3	772.9	747.7	734.5	743.1	715.4	716.4	<b>284,787.0</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	28.0	<b>17,135.0</b>	
H2O	2002	8644.0	7440.8	8177.0	6633.5	10580.0	9019.0	11805.2	12169.2	12495.3	14530.8	10795.0	9879.8	<b>1,537,363.4</b>	
OIL	2002	432.4	389.6	455.6	411.0	449.4	409.9	817.4	797.2	715.7	758.8	635.5	583.3	<b>275,950.5</b>	
DAY	2001	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>16,781.0</b>	
H2O	2001	12960.3	8352.9	9388.2	8526.6	8043.5	7609.3	7505.0	8592.3	7642.7	8881.2	8249.4	8260.7	<b>1,415,193.8</b>	
OIL	2001	655.6	590.2	611.0	574.0	540.0	529.4	592.5	549.7	450.5	454.9	473.7	449.1	<b>269,094.7</b>	
Licence <b>836</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.01-15-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,942.0</b>	
H2O	2005	179.6	192.6	214.7	222.9	219.5	337.9	414.0	412.0	337.0	337.0	355.8	365.7	<b>119,049.5</b>	
OIL	2005	27.6	24.2	26.9	25.9	26.9	35.4	42.7	42.8	43.6	40.2	32.8	33.0	<b>72,822.0</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,577.0</b>	
H2O	2004	211.8	203.5	217.5	205.3	222.6	242.9	250.7	287.6	191.6	200.7	189.2	189.0	<b>115,460.8</b>	
OIL	2004	28.4	26.2	27.0	26.6	26.9	26.0	26.2	27.5	23.2	26.8	25.5	27.6	<b>72,420.0</b>	
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,216.0</b>	
H2O	2003	180.8	148.7	175.8	169.0	168.2	172.1	206.5	212.3	210.4	200.0	200.0	204.8	<b>112,848.4</b>	
OIL	2003	13.8	15.6	17.3	16.5	17.2	17.0	27.9	30.0	29.0	29.2	28.1	28.0	<b>72,102.1</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>16,853.0</b>	
H2O	2002	258.8	244.0	248.0	219.2	332.1	318.5	331.6	358.9	324.5	316.5	237.3	157.9	<b>110,599.8</b>	
OIL	2002	32.6	29.0	36.8	40.0	39.7	37.9	36.2	36.4	36.7	36.6	33.4	14.6	<b>71,832.5</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,490.0</b>	
H2O	2001	250.5	164.5	186.4	179.2	233.6	240.0	244.5	243.5	253.3	281.4	280.4	269.4	<b>107,252.5</b>	
OIL	2001	47.8	43.7	45.6	45.4	55.3	54.6	59.6	23.9	22.6	36.5	35.5	33.2	<b>71,422.6</b>	
Licence <b>837</b>		Well Name <b>Daly Unit No. 3 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.09-11-010-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,244.0</b>	
H2O	2005	6.7	6.0	6.8	6.8	6.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,900.0</b>	
OIL	2005	58.6	53.2	55.3	54.6	60.0	65.1	72.7	64.2	59.0	60.2	60.1	63.6	<b>44,676.7</b>	



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Licence <b>837</b>		Well Name <b>Daly Unit No. 3 Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.09-11-010-28W1.00</b>					Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,879.0
H2O	2004	2.6	2.3	2.3	2.2	2.3	2.3	2.4	2.2	1.1	4.6	6.5	6.5	3,864.8
OIL	2004	71.8	69.6	73.7	71.6	73.3	69.9	71.8	71.8	57.5	57.6	55.1	58.8	43,950.1
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,513.0
H2O	2003	2.1	1.8	2.1	2.5	2.5	2.3	2.6	2.6	2.6	2.7	2.9	2.8	3,827.5
OIL	2003	84.2	78.6	85.2	81.7	81.6	77.9	76.4	76.8	73.5	73.9	69.5	71.7	43,147.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,149.0
H2O	2002	1.4	1.4	1.7	1.7	1.7	1.8	2.0	1.9	2.0	4.0	2.1	1.6	3,798.0
OIL	2002	54.1	49.0	53.9	52.7	54.0	53.4	58.1	58.3	58.2	73.9	83.9	82.2	42,216.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,784.0
H2O	2001	8.8	4.5	5.1	6.3	3.6	2.2	1.3	1.2	1.5	1.1	1.1	1.3	3,774.7
OIL	2001	55.9	50.8	54.6	55.4	58.6	54.9	57.3	54.3	52.6	54.2	52.4	54.7	41,484.9
Licence <b>842</b>		Well Name <b>Gerrand Maples</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.01-08-010-26W1.00</b>					Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	29.0	14.0	15.0	30.0	31.0	31.0	8.0	27.0	30.0	31.0	17,428.0
H2O	2005	2294.0	2068.0	2017.0	1727.0	1736.0	2334.0	2392.0	2388.0	733.0	2166.0	2520.0	2617.0	1,064,526.7
OIL	2005	18.6	15.2	16.1	7.5	7.5	20.5	19.3	19.0	5.6	16.8	22.1	23.1	34,910.5
DAY	2004	26.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	17,124.0
H2O	2004	1962.0	2214.0	2318.0	2241.0	2219.0	2214.0	2338.0	2354.0	2243.0	2283.0	2213.0	2320.0	1,039,534.7
OIL	2004	18.5	19.3	19.8	20.5	20.4	20.0	17.3	19.0	19.4	19.1	18.6	18.6	34,719.2
DAY	2003	26.0	27.0	31.0	30.0	31.0	30.0	26.0	23.0	28.0	31.0	30.0	31.0	16,766.0
H2O	2003	1948.0	2084.0	2252.0	2256.0	2412.0	2233.0	2001.0	1921.0	2420.0	2370.0	2312.0	2415.0	1,012,615.7
OIL	2003	18.6	17.2	22.1	21.9	22.4	20.8	18.2	17.8	16.3	22.3	21.3	21.3	34,488.7
DAY	2002	31.0	28.0	27.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	28.0	31.0	16,422.0
H2O	2002	2535.0	2196.0	2274.0	2229.0	2431.0	2205.0	2185.0	2412.0	2384.0	2440.0	2102.0	2214.0	985,991.7
OIL	2002	23.2	20.0	19.8	20.8	23.5	21.6	21.6	23.2	20.6	21.1	19.5	21.0	34,248.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,067.0
H2O	2001	2536.0	2187.0	2503.0	2042.0	2583.0	2503.0	2589.0	2618.0	2312.0	2508.0	2405.0	2478.0	958,384.7
OIL	2001	23.2	21.1	23.1	20.3	24.0	25.7	28.7	24.1	22.1	24.0	24.1	23.2	33,992.6
Licence <b>844</b>		Well Name <b>Daly Unit No. 3 Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.07-11-010-28W1.00</b>					Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	18,264.0
H2O	2005	2.2	1.9	2.2	2.2	2.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	1,480.6
OIL	2005	34.2	31.0	32.2	31.8	35.0	50.4	58.4	51.6	47.4	48.3	48.4	40.8	36,101.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,905.0
H2O	2004	0.8	0.7	0.6	0.6	0.7	0.6	0.6	0.6	0.1	1.3	2.2	2.2	1,469.4
OIL	2004	47.7	46.4	49.0	47.7	48.8	46.5	47.7	47.8	40.6	37.3	32.1	34.3	35,592.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,539.0
H2O	2003	0.6	0.7	0.7	0.7	0.6	0.6	0.7	0.7	0.8	0.8	0.8	0.7	1,458.4
OIL	2003	52.9	51.3	53.4	54.3	54.3	52.3	50.8	51.0	48.9	49.2	46.2	47.1	35,066.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,174.0
H2O	2002	0.8	2.1	2.8	2.7	2.8	2.9	3.3	3.1	3.1	3.1	2.8	0.5	1,450.0
OIL	2002	47.9	50.2	55.3	54.1	55.2	54.7	59.7	60.3	60.1	58.4	55.4	51.6	34,454.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,809.0
H2O	2001	7.1	3.7	4.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,420.0
OIL	2001	41.3	37.3	40.1	40.4	45.7	44.4	46.7	44.2	42.5	43.8	42.3	44.1	33,791.7



Licence <b>847</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.02-24-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	22.0	31.0	30.0	25.0	12,987.0	
H2O	2005	0.5	0.5	0.5	0.6	0.5	0.5	0.5	2.0	2.4	3.3	3.1	2.7	1,668.2	
OIL	2005	26.8	24.2	25.2	24.4	25.6	23.3	24.9	17.6	9.9	14.2	14.2	12.0	14,978.4	
DAY	2004	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,639.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.5	1,651.1	
OIL	2004	37.6	36.7	38.5	34.9	38.5	36.8	37.7	37.6	36.7	32.2	25.1	26.8	14,736.1	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,275.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,649.7	
OIL	2003	23.9	23.2	24.2	24.6	24.5	23.6	23.0	23.0	22.1	22.2	35.4	37.6	14,317.0	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,910.0	
H2O	2002	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.1	0.0	0.0	0.0	1,649.7	
OIL	2002	48.4	43.8	48.1	47.1	48.3	47.8	52.1	52.6	33.9	25.1	23.8	23.3	14,009.7	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,545.0	
H2O	2001	0.0	0.0	0.0	0.0	0.3	0.4	0.3	0.2	0.3	0.2	0.2	0.3	1,646.9	
OIL	2001	35.3	31.9	34.8	34.8	50.6	49.2	51.7	48.9	47.1	48.5	46.8	48.9	13,515.4	
Licence <b>848</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.03-21-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	28.0	28.0	31.0	26.0	0.0	30.0	30.0	27.0	24.0	31.0	23.0	31.0	17,845.0	
H2O	2005	1579.7	1908.8	2090.1	1863.2	0.0	2088.3	1979.5	1740.6	1280.2	1687.6	1468.9	2005.8	502,357.7	
OIL	2005	69.2	68.7	74.8	61.7	0.0	70.0	68.0	51.5	47.1	67.2	69.5	92.7	200,458.4	
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	25.0	31.0	30.0	27.0	17,536.0	
H2O	2004	1159.6	1116.2	1193.0	1126.8	1091.1	1310.1	1375.1	1574.7	1110.8	1938.1	1842.5	1553.8	482,665.0	
OIL	2004	88.5	81.8	84.0	83.2	75.1	79.6	81.8	85.4	72.1	74.0	70.9	64.8	199,718.0	
DAY	2003	7.0	28.0	30.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	17,182.0	
H2O	2003	332.6	1138.0	1275.8	1101.5	1263.7	1290.9	1069.0	1164.5	1151.9	1097.4	1097.1	1126.4	466,273.2	
OIL	2003	6.9	32.6	34.3	29.2	35.3	34.6	85.6	93.3	90.6	90.8	87.5	87.7	198,776.8	
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	2.0	18.0	24.0	16,848.	



**Manitoba Production  
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Licence **851** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.14-15-011-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,777.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,223.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,133.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	15,777.0
H2O	2004	36.0	34.7	37.1	35.0	37.9	41.5	42.8	49.0	22.5	0.0	0.0	0.0	7,223.0
OIL	2004	2.3	2.1	2.2	2.2	2.2	2.1	2.1	2.2	1.3	0.0	0.0	0.0	17,133.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,516.0
H2O	2003	37.3	28.5	33.0	31.8	31.6	32.3	35.9	36.2	35.8	34.1	34.2	35.2	6,886.5
OIL	2003	2.2	2.3	2.5	2.4	2.5	2.5	2.5	2.5	2.4	2.4	2.3	2.3	17,114.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	15,151.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	6,480.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	17,086.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,120.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,451.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,083.9

Licence **852** Well Name **Canada West Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.13-26-010-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	7.0	10.0	0.0	19.0	14.5	0.0	0.0	5.0	30.0	2.0	2.0	2.0	13,222.5
H2O	2005	0.0	0.0	0.0	8.2	1.8	0.0	0.0	0.3	1.4	0.1	0.1	0.1	302,808.4
OIL	2005	0.8	0.7	0.0	0.0	1.1	0.0	0.0	0.7	0.2	0.2	0.2	0.2	22,728.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	15.0	10.0	9.0	13,131.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.3	1.0	1.0	22,724.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,088.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,717.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,088.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,717.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,088.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,717.5

Licence **856** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.07-21-011-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	18,213.0
H2O	2005	561.6	617.8	676.6	702.6	680.6	653.5	665.8	1279.7	1046.5	1006.6	957.8	984.6	287,648.6
OIL	2005	44.2	40.0	43.4	41.8	42.8	39.3	41.1	48.1	49.0	48.3	49.0	49.2	108,529.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,849.0
H2O	2004	603.1	575.7	615.7	581.2	634.0	687.3	715.2	812.7	546.3	627.3	591.5	595.8	277,814.9
OIL	2004	14.6	13.4	13.7	13.6	13.7	13.2	13.5	14.0	13.3	43.0	40.9	44.6	107,993.0
DAY	2003	28.0	12.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,488.0
H2O	2003	1005.7	365.4	979.7	944.2	946.8	918.5	1065.3	1076.1	1072.8	1014.1	701.4	581.3	270,229.1
OIL	2003	12.3	6.1	15.5	14.7	15.5	14.5	15.3	15.0	14.6	14.6	14.2	14.3	107,741.5
DAY	2002	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	28.0	28.0	17,143.0
H2O	2002	607.5	572.3	586.9	517.9	720.5	1276.7	1684.1	1812.0	1664.8	1637.3	1224.9	785.7	259,557.8
OIL	2002	14.7	13.0	16.7	18.1	16.5	15.6	15.1	15.1	15.4	15.5	14.2	11.6	107,574.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,786.0



**Manitoba Production  
2001 To 2005**

Licence <b>856</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-21-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	846.9	547.2	620.1	596.9	777.0	813.1	816.4	573.9	598.6	663.2	662.3	635.9	<b>246,467.2</b>
OIL	2001	33.6	30.4	31.7	31.6	38.3	38.5	41.5	10.8	10.2	16.5	16.1	15.0	<b>107,393.4</b>
Licence <b>857</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-22-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1966.0	2281.0	2408.0	2337.0	2290.0	2334.0	2373.0	2145.0	2624.0	2463.0	2357.0	2573.0	<b>997,544.3</b>
WIN	2004	2214.0	2005.0	2139.0	1907.0	1992.0	2008.0	2003.0	2045.0	612.0	1972.0	2035.0	2189.0	<b>969,393.3</b>
WIN	2003	1935.0	1822.0	2189.0	2068.0	2016.0	2357.0	2194.0	2202.0	1619.0	2126.0	2065.0	2205.0	<b>946,272.3</b>
WIN	2002	2633.0	2388.0	2649.0	2571.0	2532.0	2673.0	2057.0	1797.0	1770.0	1720.0	1724.0	1806.0	<b>921,474.3</b>
WIN	2001	2028.0	1831.0	2014.0	1969.0	2062.0	1460.0	1508.0	1334.0	1552.0	2034.0	2545.0	2504.0	<b>895,154.3</b>
Licence <b>871</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-22-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,278.0</b>
H2O	2005	525.5	576.5	590.6	655.7	645.6	630.8	621.3	757.8	826.6	795.1	756.5	777.7	<b>227,826.0</b>
OIL	2005	15.7	14.2	14.4	14.8	15.3	14.4	14.5	19.3	28.5	28.1	28.5	28.6	<b>134,348.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,915.0</b>
H2O	2004	608.7	583.4	623.7	589.0	639.9	696.4	721.9	823.2	550.5	587.3	553.9	551.5	<b>219,666.3</b>
OIL	2004	10.9	10.0	10.2	10.2	10.3	9.9	10.1	10.5	9.1	15.2	14.5	15.6	<b>134,112.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,554.0</b>
H2O	2003	715.8	538.2	631.9	609.1	605.8	621.4	627.3	608.9	604.7	573.8	570.2	592.1	<b>212,136.9</b>
OIL	2003	13.2	13.6	15.0	14.3	14.9	14.7	12.6	11.4	11.1	11.0	10.7	10.8	<b>133,975.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	<b>17,189.0</b>
H2O	2002	612.7	531.0	583.7	473.5	750.0	847.1	653.5	612.1	622.2	727.4	537.5	401.3	<b>204,837.7</b>
OIL	2002	15.0	13.6	15.8	14.3	15.5	18.8	17.0	15.1	13.4	14.2	11.8	8.9	<b>133,822.5</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,833.0</b>
H2O	2001	1369.9	826.0	837.3	917.6	571.8	535.3	545.5	620.2	601.2	619.3	588.9	586.7	<b>197,485.7</b>
OIL	2001	35.0	29.8	31.4	33.1	30.5	18.1	14.6	15.3	17.3	15.5	16.5	15.6	<b>133,649.1</b>
Licence <b>876</b>		Well Name <b>Daly Unit No. 3 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.11-11-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,186.0</b>
H2O	2005	8.7	8.0	8.9	9.0	9.0	8.7	9.7	10.1	12.7	12.2	11.4	12.3	<b>36,742.6</b>
OIL	2005	6.1	5.5	5.7	5.7	6.2	5.5	5.7	5.0	4.6	4.8	4.7	5.0	<b>17,929.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>17,821.0</b>
H2O	2004	37.5	34.1	33.0	32.8	33.2	34.1	34.0	30.4	23.0	14.7	8.6	8.5	<b>36,621.9</b>
OIL	2004	11.7	11.4	12.2	11.8	12.1	11.6	11.9	11.1	9.7	7.9	5.7	6.1	<b>17,864.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,456.0</b>
H2O	2003	32.7	30.8	35.0	36.9	35.7	34.4	37.4	36.8	37.5	41.1	42.2	40.1	<b>36,298.0</b>
OIL	2003	16.2	12.6	13.2	13.5	13.4	12.8	12.5	12.7	12.1	12.1	11.4	11.6	<b>17,741.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,091.0</b>
H2O	2002	26.8	26.5	33.4	32.6	33.8	34.5	39.0	37.0	38.2	38.2	33.9	26.2	<b>35,857.4</b>
OIL	2002	16.1	14.5	16.0	15.6	15.9	15.9	16.9	17.5	17.3	17.0	16.0	15.8	<b>17,587.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,726.0</b>
H2O	2001	11.6	6.0	6.8	8.4	21.9	42.7	25.4	23.9	27.2	21.7	20.7	25.7	<b>35,457.3</b>
OIL	2001	38.7	35.4	37.9	38.5	26.3	16.4	17.1	16.3	15.3	15.6	15.6	16.3	<b>17,392.8</b>



Manitoba Production 2001 To 2005														
Licence <b>877</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-22-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	7136.0	6788.0	7261.0	7158.0	6890.0	7913.0	7812.0	7062.0	4500.0	4478.0	4259.0	4530.0	<b>2,321,985.2</b>
WIN	2004	7654.0	6299.0	6720.0	5638.0	5888.0	5578.0	5564.0	5824.0	4714.0	6675.0	6312.0	7004.0	<b>2,246,198.2</b>
WIN	2003	4899.0	4310.0	5499.0	5169.0	2723.0	6855.0	5308.0	5326.0	3916.0	5959.0	5788.0	7621.0	<b>2,172,328.2</b>
WIN	2002	5723.0	5191.0	5758.0	2758.0	2679.0	0.0	2778.0	2564.0	2762.0	2683.0	4364.0	4572.0	<b>2,108,955.2</b>
WIN	2001	4712.0	4253.0	4679.0	4575.0	4790.0	3391.0	3504.0	3100.0	3606.0	4725.0	5531.0	5442.0	<b>2,067,123.2</b>
Licence <b>878</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-14-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	27.0	30.0	31.0	<b>15,499.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.7	191.3	176.5	64.6	42.2	<b>26,843.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.4	82.6	54.6	60.5	58.5	<b>14,262.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	<b>15,353.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	<b>26,205.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	<b>13,907.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,337.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>26,201.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,905.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,337.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>26,201.1</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,905.1</b>
DAY	2001	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,337.0</b>
H2O	2001	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>26,201.1</b>
OIL	2001	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,905.1</b>
Licence <b>879</b>		Well Name <b>Tundra Virden</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-21-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,138.0</b>
H2O	2005	1140.3	1079.7	1525.8	1501.1	1486.7	1446.4	1533.3	1511.0	1504.5	1534.6	1534.9	1560.8	<b>265,676.4</b>
OIL														



**Manitoba Production  
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Licence <b>883</b>		Well Name <b>Oilex Ebor Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-26-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,996.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>190,273.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,434.1</b>
Licence <b>884</b>		Well Name <b>Oilex Ebor Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-26-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,479.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>125,320.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,856.1</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,479.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>125,320.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,856.1</b>
Licence <b>885</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-21-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	29.0	31.0	16.0	19.0	29.0	30.0	31.0	30.0	31.0	<b>18,056.0</b>
H2O	2005	570.0	657.5	719.9	716.5	736.1	383.7	434.2	659.7	576.7	557.0	531.3	546.2	<b>221,120.1</b>
OIL	2005	5.2	4.9	5.3	4.9	5.4	2.7	3.1	4.7	5.1	33.0	51.3	51.5	<b>178,232.6</b>
DAY	2004	29.0	29.0	31.0	28.0	4.0	10.0	31.0	31.0	25.0	31.0	30.0	30.0	<b>17,721.0</b>
H2O	2004	579.6	594.6	637.4	561.6	84.0	237.3	734.7	841.3	568.4	673.0	629.4	613.6	<b>214,031.3</b>
OIL	2004	3.9	3.8	4.0	3.7	0.5	1.3	3.9	4.0	3.5	5.3	5.0	5.3	<b>178,055.5</b>
DAY	2003	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	<b>17,412.0</b>
H2O	2003	858.4	657.0	687.6	733.9	727.5	744.9	606.1	622.2	615.5	586.3	586.2	502.8	<b>207,276.4</b>
OIL	2003	75.6	79.3	77.9	82.1	85.7	84.1	4.5	4.4	4.2	4.3	4.2	3.5	<b>178,011.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	29.0	<b>17,055.0</b>
H2O	2002	739.8	641.8	700.0	567.9	905.5	1015.7	787.4	752.4	717.7	815.1	661.2	638.5	<b>199,348.0</b>
OIL	2002	86.0	78.0	90.6	81.7	89.4	106.8	97.6	88.2	73.6	76.2	69.7	67.5	<b>177,501.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,695.0</b>
H2O	2001	1315.1	791.7	826.5	885.8	548.9	492.7	485.3	743.8	725.8	760.3	706.2	706.9	<b>190,405.0</b>
OIL	2001	80.6	68.7	74.5	76.7	70.3	65.4	73.1	87.4	99.4	90.4	94.2	89.3	<b>176,496.2</b>
Licence <b>888</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-28-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>17,438.0</b>
H2O	2005	428.2	385.2	435.5	433.3	413.5	381.7	347.7	379.9	369.6	386.8	388.7	412.5	<b>318,324.0</b>
OIL	2005	10.9	9.6	11.4	11.2	11.9	13.1	11.9	13.0	13.1	14.5	14.1	14.3	<b>33,867.5</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,075.0</b>
H2O	2004	95.5	93.4	98.3	96.4	97.4	94.0	97.1	83.5	99.8	406.4	391.4	419.5	<b>313,561.4</b>
OIL	2004	82.2	77.9	78.1	83.0	83.6	79.8	80.1	76.1	78.4	11.9	10.8	11.2	<b>33,718.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	14.0	<b>16,710.0</b>
H2O	2003	2626.7	2414.6	2581.9	2479.6	2278.0	84.6	94.9	99.3	96.0	82.8	0.0	45.1	<b>311,488.7</b>
OIL	2003	63.0	61.6	71.4	67.9	78.5	93.1	100.1	98.7	93.8	76.4	0.0	40.0	<b>32,965.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	19.0	0.0	0.0	<b>16,397.0</b>
H2O	2002	3405.3	3055.8	3454.8	3481.6	3613.8	3236.9	3976.4	3855.5	1944.2	1522.2	0.0	0.0	<b>298,605.2</b>
OIL	2002	42.2	45.3	53.3	51.4	55.7	63.7	68.3	62.4	34.1	35.6	0.0	0.0	<b>32,120.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>16,118.0</b>
H2O	2001	784.6	667.8	819.5	756.4	784.7	762.9	3215.8	12040.2	12964.8	14787.4	11648.1	3283.4	<b>267,058.7</b>



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Licence <b>888</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-28-009-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	7.7	6.8	8.2	7.6	7.6	7.1	57.3	236.3	274.9	242.8	135.4	38.4	<b>31,608.9</b>
Licence <b>890</b>		Well Name <b>Daly Unit No. 3 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.15-11-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	25.0	<b>18,184.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.2	1.5	1.3	1.2	<b>4,615.9</b>
OIL	2005	16.6	15.0	15.7	15.5	17.0	15.0	15.6	20.1	27.9	39.6	39.6	33.3	<b>45,387.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,833.0</b>
H2O	2004	15.8	14.4	13.7	13.9	14.0	14.3	14.2	13.5	12.7	4.9	0.0	0.0	<b>4,610.4</b>
OIL	2004	37.9	36.9	39.0	38.0	38.8	37.1	38.0	38.0	37.0	26.4	15.7	16.7	<b>45,116.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,467.0</b>
H2O	2003	12.6	13.0	14.7	15.4	14.9	14.5	15.7	15.3	15.8	17.3	17.8	16.9	<b>4,479.0</b>
OIL	2003	42.7	40.7	42.6	43.3	43.1	41.6	40.3	40.6	38.9	39.2	36.8	37.9	<b>44,717.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>17,102.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	3.0	2.7	2.6	2.7	2.5	1.9	<b>4,295.1</b>
OIL	2002	40.4	36.5	40.1	39.3	40.2	39.8	49.4	50.1	48.2	48.5	46.0	45.0	<b>44,229.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,738.0</b>
H2O	2001	8.6	4.6	5.2	6.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,279.7</b>
OIL	2001	56.3	52.2	57.0	57.0	50.2	41.0	43.1	40.8	39.3	40.4	39.1	40.8	<b>43,706.1</b>
Licence <b>891</b>		Well Name <b>Tundra Virден SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-21-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>466,073.5</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>466,073.5</b>
WIN	2003	2628.9	2500.4	2498.2	2451.8	2960.8	2885.5	2704.1	1613.9	1353.4	510.0	0.0	0.0	<b>466,073.5</b>
WIN	2002	1955.7	1933.7	2374.8	2289.5	2377.4	2445.0	2375.4	1220.6	1684.8	1972.3	643.3	1515.6	<b>443,966.5</b>
WIN	2001	2374.4	2167.0	2315.3	2225.6	2277.3	2387.1	2431.8	2468.0	2258.8	2025.8	1710.8	1828.9	<b>421,178.4</b>
Licence <b>892</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-14-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1007.0	1221.0	1087.0	1118.0	590.0	556.0	573.0	1884.0	1415.0	819.0	375.0	276.0	<b>440,400.1</b>
WIN	2004	1382.0	1435.0	1435.0	1451.0	1376.0	964.0	1041.0	2003.0	1312.0	902.0	1133.0	1164.0	<b>429,479.1</b>
WIN	2003	1416.0	1329.0	1404.0	1575.0	1532.0	1502.0	1502.0	1502.0	1319.0	1255.0	1255.0	1255.0	<b>413,881.1</b>
WIN	2002	800.0	595.0	277.0	588.0	633.0	249.0	267.0	267.0	1430.0	1262.0	2493.0	2543.0	<b>397,035.1</b>
WIN	2001	423.0	382.0	369.0	377.0	399.0	273.0	341.0	434.0	436.0	417.0	666.0	810.0	<b>385,631.1</b>
Licence <b>894</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-22-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,113.0</b>
H2O	2005	953.6	1040.8	1139.7	1183.6	1165.3	1138.7	1121.5	1155.0	1001.7	963.5	897.6	942.3	<b>383,595.6</b>
OIL	2005	21.2	19.0	20.7	20.0	20.7	19.4	19.6	19.8	20.8	20.5	20.3	20.9	<b>107,888.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	25.0	31.0	30.0	31.0	<b>17,748.0</b>
H2O	2004	882.9	849.7	908.1	857.6	928.2	980.4	1030.1	1101.9	817.2	1065.3	1004.6	1003.7	<b>370,892.3</b>
OIL	2004	16.0	14.7	15.1	15.0	15.2	14.1	14.4	14.2	13.3	20.6	19.6	21.3	<b>107,645.3</b>
DAY	2003	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,390.0</b>



**Manitoba Production  
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Licence **894** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.13-22-011-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	968.0	344.3	858.8	827.5	803.8	790.4	877.5	886.5	877.0	835.4	835.1	862.0	<b>359,462.6</b>
OIL	2003	19.4	9.4	22.1	21.0	20.2	16.9	17.1	16.8	16.3	16.4	15.7	15.9	<b>107,451.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>17,040.0</b>
H2O	2002	834.5	723.7	789.8	640.6	1021.4	1145.5	888.4	848.6	859.6	1000.3	745.8	720.1	<b>349,696.3</b>
OIL	2002	22.0	20.0	23.2	21.0	22.9	27.4	25.1	22.6	20.1	21.2	17.9	17.4	<b>107,244.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,677.0</b>
H2O	2001	2079.4	1230.9	1339.3	1402.4	870.4	756.2	734.9	839.2	816.4	857.4	796.8	796.6	<b>339,478.0</b>
OIL	2001	13.7	11.4	13.0	13.1	11.9	16.4	21.5	22.4	25.5	23.2	24.2	22.8	<b>106,983.8</b>

Licence **900** Well Name **Virden Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-18-010-25W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	26.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,415.0</b>
H2O	2005	89.5	89.5	79.6	77.7	100.7	88.2	87.7	110.1	102.4	81.1	23.3	15.2	<b>71,738.7</b>
OIL	2005	15.0	14.1	15.3	13.1	15.7	10.3	16.2	16.1	11.6	4.1	1.5	1.5	<b>43,209.2</b>
DAY	2004	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	<b>17,064.0</b>
H2O	2004	165.9	485.8	406.7	442.8	354.8	352.1	376.1	90.1	92.3	95.2	62.2	93.2	<b>70,793.7</b>
OIL	2004	27.7	26.7	27.7	26.9	25.9	24.6	25.0	13.8	14.0	15.1	10.4	16.0	<b>43,074.7</b>
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,710.0</b>
H2O	2003	483.2	453.2	435.3	476.7	497.9	496.8	578.2	552.8	456.3	519.5	495.0	413.3	<b>67,776.5</b>
OIL	2003	31.3	31.0	32.4	30.5	32.4	31.3	33.1	35.6	32.5	33.3	28.7	29.8	<b>42,820.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>16,346.0</b>
H2O	2002	413.9	314.7	404.1	396.4	405.6	356.2	393.5	371.8	355.0	264.5	370.1	467.7	<b>61,918.3</b>
OIL	2002	13.3	13.2	13.4	12.3	25.1	35.3	43.5	39.8	36.2	29.9	26.2	31.9	<b>42,439.0</b>
DAY	2001	4.0	0.0	0.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,983.0</b>
H2O	2001	3.3	0.0	0.0	3.5	24.8	90.7	363.2	422.7	389.7	366.8	285.8	416.1	<b>57,404.8</b>
OIL	2001	0.6	0.0	0.0	0.8	5.3	6.7	12.5	11.6	13.6	14.5	13.0	14.0	<b>42,118.9</b>

Licence **907** Well Name **North Virden Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.08-28-011-26W1.02					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2404.0	2205.0	2510.0	2071.0	2922.0	2997.0	3581.0	3458.0	3130.0	3631.0	2949.0	3015.0	<b>701,509.8</b>
WIN	2004	1988.0	1572.0	1746.0	2269.0	2467.0	2415.0	2411.0	2484.0	2184.0	2551.0	2662.0	2448.0	<b>666,636.8</b>
WIN	2003	2136.0	1654.0	1871.0	1953.0	0.0	355.0	2154.0	2143.0	2093.0	38.0	39.0	2026.0	<b>639,439.8</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1525.0	1366.0	1436.0	2082.0	1929.0	<b>622,977.8</b>
WIN	2001	761.0	663.0	740.0	748.0	688.0	661.0	721.0	700.0	670.0	678.0	0.0	0.0	<b>614,639.8</b>

Licence **909** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.03-22-011-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,198.0</b>
H2O	2005	225.0	245.5	268.9	279.2	274.9	268.6	264.6	393.0	341.7	328.7	312.7	321.5	<b>98,886.6</b>
OIL	2005	10.6	9.5	10.3	10.0	10.3	9.6	9.7	13.5	14.5	14.3	14.5	14.6	<b>61,261.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,833.0</b>
H2O	2004	290.2	278.9	298.1	281.5	305.0	332.9	344.0	393.4	261.4	251.3	236.9	234.9	<b>95,362.3</b>
OIL	2004	12.9	11.9	12.3	12.2	12.3	11.8	11.9	12.4	10.6	10.3	9.8	10.6	<b>61,119.6</b>
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>17,472.0</b>
H2O	2003	279.4	225.0	264.9	255.3	254.3	259.3	288.0	291.0	288.1	274.2	264.9	283.0	<b>91,853.8</b>
OIL	2003	11.6	12.7	14.0	13.4	14.1	13.8	13.9	13.7	13.2	13.2	12.4	12.9	<b>60,980.6</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	23.0	<b>17,110.0</b>



Manitoba Production 2001 To 2005														
Licence <b>909</b>		Well Name <b>North Virden Scallion Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.03-22-011-26W1.00</b>		Field Name <b>Virden</b>			Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	247.1	223.3	244.0	197.9	315.2	353.6	274.4	261.9	265.3	309.1	191.7	176.4	88,626.4
OIL	2002	13.5	12.8	14.8	13.3	14.5	17.5	15.9	14.4	12.7	13.6	9.5	8.8	60,821.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,759.0
H2O	2001	323.3	194.9	207.6	217.8	135.0	194.5	228.1	259.2	253.3	264.5	246.1	242.4	85,566.5
OIL	2001	13.4	11.4	12.7	12.8	11.7	11.7	13.7	14.3	16.2	14.7	15.4	14.4	60,660.4
Licence <b>910</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.04-27-011-26W1.00</b>		Field Name <b>Virden</b>			Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	540.0	737.0	738.0	642.0	518.0	493.0	237.0	387.0	218.0	326.0	328.0	480.0	90,334.4
WIN	2004	602.0	593.0	658.0	514.0	559.0	516.0	515.0	477.0	518.0	278.0	345.0	559.0	84,690.4
WIN	2003	1081.0	817.0	1054.0	1100.0	1159.0	328.0	2253.0	2241.0	2189.0	739.0	751.0	614.0	78,556.4
WIN	2002	867.0	759.0	728.0	517.0	957.0	1139.0	1232.0	753.0	774.0	814.0	1054.0	976.0	64,230.4
WIN	2001	824.0	718.0	801.0	811.0	745.0	716.0	781.0	758.0	726.0	735.0	0.0	0.0	53,660.4
Licence <b>912</b>		Well Name <b>North Virden Scallion Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.06-22-011-26W1.00</b>		Field Name <b>Virden</b>			Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,046.0
H2O	2005	873.7	953.6	1044.2	1084.4	1033.2	1043.3	1011.0	1016.0	800.0	789.3	751.0	772.0	139,850.2
OIL	2005	41.8	37.4	40.8	39.2	39.5	38.2	38.0	37.8	36.1	36.5	37.0	37.3	168,037.8
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	17,682.0
H2O	2004	660.6	613.6	679.3	641.6	694.4	758.7	783.3	896.7	453.8	976.1	920.5	912.2	128,678.5
OIL	2004	23.7	21.2	22.6	22.4	22.5	21.8	22.0	23.0	14.9	40.7	38.7	41.5	167,578.2
DAY	2003	8.0	0.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,329.0
H2O	2003	168.7	0.0	207.3	562.9	559.7	572.0	655.8	663.2	656.2	624.9	621.2	644.9	119,687.7
OIL	2003	10.5	0.0	16.6	44.5	46.5	45.6	26.3	25.1	24.4	24.4	23.4	23.7	167,263.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	14.0	18.0	24.0	17,035.0
H2O	2002	567.0	491.8	537.3	435.9	694.1	779.2	604.4	561.0	458.0	296.4	304.6	405.6	113,750.9
OIL	2002	46.6	42.2	49.2	44.3	48.4	58.0							



**Manitoba Production  
2001 To 2005**

Licence <b>913</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-27-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>89,901.4</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>121,484.4</b>
Licence <b>916</b>		Well Name <b>Daly Unit No. 3 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.01-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	21.0	31.0	30.0	31.0	<b>18,128.0</b>
H2O	2005	3.4	3.1	3.5	3.6	3.5	3.5	3.8	9.1	11.0	15.1	14.1	15.5	<b>8,350.4</b>
OIL	2005	45.1	40.8	42.5	41.9	46.1	40.6	42.1	23.5	14.0	20.3	20.3	21.5	<b>45,591.9</b>
DAY	2004	26.0	17.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,775.0</b>
H2O	2004	90.8	57.7	94.2	95.0	93.5	97.8	97.5	93.1	87.0	35.6	3.4	3.3	<b>8,261.2</b>
OIL	2004	77.0	52.2	93.8	91.7	91.5	89.6	91.8	91.8	89.4	66.2	42.3	45.2	<b>45,193.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,427.0</b>
H2O	2003	28.2	30.2	34.3	35.9	34.9	32.6	103.8	105.3	108.5	118.6	122.2	114.7	<b>7,412.3</b>
OIL	2003	25.1	18.6	19.3	19.7	19.7	18.3	93.6	98.3	94.0	94.7	89.0	90.3	<b>44,270.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	12.0	31.0	<b>17,063.0</b>
H2O	2002	2.5	2.5	3.1	3.0	3.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,543.1</b>
OIL	2002	39.4	35.7	39.2	38.4	39.2	48.8	59.6	60.3	60.1	56.4	22.2	54.3	<b>43,590.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,717.0</b>
H2O	2001	20.7	11.0	12.6	15.3	5.7	3.9	2.4	2.2	2.6	2.1	1.9	2.4	<b>6,527.6</b>
OIL	2001	59.9	55.7	60.7	60.6	47.0	40.6	42.7	39.9	38.3	39.5	38.1	39.8	<b>43,036.5</b>
Licence <b>921</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.06-11-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	345.0	362.0	403.0	392.0	397.0	381.0	406.0	373.0	300.0	391.0	343.0	315.0	<b>164,685.5</b>
WIN	2004	800.0	523.0	525.0	543.0	537.0	508.0	514.0	396.0	341.0	408.0	270.0	523.0	<b>160,277.5</b>
WIN	2003	774.0	708.0	899.0	781.0	345.0	147.0	1767.0	1614.0	1779.0	1046.0	1891.0	843.0	<b>154,389.5</b>
WIN	2002	77.0	0.0	79.0	449.0	519.0	466.0	405.0	383.0	518.0	718.0	721.0	542.0	<b>141,795.5</b>
WIN	2001	442.0	234.0	266.0	276.0	279.0	349.0	244.0	267.0	309.0	241.0	110.0	138.0	<b>136,918.5</b>
Licence <b>922</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-28-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,210.0</b>
H2O	2005	136.7	145.7	164.8	147.8	162.2	161.6	160.5	165.5	151.2	122.0	125.3	133.5	<b>50,988.8</b>
OIL	2005	6.8	6.2	7.4	6.8	7.3	6.9	7.1	7.1	9.9	15.2	14.5	15.2	<b>108,378.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,846.0</b>
H2O	2004	167.4	152.0	161.2	155.2	156.8	167.9	150.6	142.8	142.9	137.8	134.5	133.3	<b>49,212.0</b>
OIL	2004	29.2	28.7	29.0	26.3	26.9	26.0	27.0	25.1	19.0	6.9	7.2	6.8	<b>108,268.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	<b>17,480.0</b>
H2O	2003	190.7	158.7	183.9	199.5	204.2	199.2	181.0	126.1	181.1	187.0	174.7	184.8	<b>47,409.6</b>
OIL	2003	27.7	27.3	31.5	29.3	33.9	31.8	32.4	22.8	31.8	31.7	30.7	30.8	<b>108,010.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	<b>17,124.0</b>
H2O	2002	162.1	143.7	165.2	139.5	213.1	210.8	203.4	194.4	197.4	187.6	154.1	131.3	<b>45,238.7</b>
OIL	2002	28.3	25.8	32.5	29.8	29.0	30.8	30.5	30.4	28.4	30.2	32.7	28.6	<b>107,648.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	<b>16,764.0</b>
H2O	2001	284.1	164.7	169.9	185.3	193.0	188.9	194.9	209.4	175.1	158.2	134.3	148.1	<b>43,136.1</b>
OIL	2001	27.9	25.4	31.7	29.8	29.5	28.1	26.8	33.5	26.3	29.3	27.6	29.2	<b>107,291.7</b>



**Manitoba Production  
2001 To 2005**

Licence <b>923</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-28-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,149.0
H2O	2005	176.7	184.0	208.1	193.2	204.8	204.0	202.6	209.1	195.4	171.7	175.8	187.4	101,087.1
OIL	2005	10.8	9.5	11.3	10.7	11.2	10.6	11.0	10.8	14.7	20.8	19.8	20.8	60,978.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	17,784.0
H2O	2004	238.1	216.6	229.7	221.2	227.3	239.3	214.2	203.4	194.7	174.5	169.9	158.6	98,774.3
OIL	2004	31.3	30.9	31.2	28.2	29.4	28.0	28.9	26.9	21.4	10.7	11.0	9.8	60,816.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,420.0
H2O	2003	271.2	225.7	262.0	283.7	291.0	284.0	258.0	254.0	257.5	266.4	249.0	263.4	96,286.8
OIL	2003	29.7	29.3	33.8	31.4	36.3	34.1	34.7	34.6	34.1	34.0	32.8	33.1	60,528.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,055.0
H2O	2002	230.7	204.7	234.9	198.4	303.5	299.8	289.3	277.1	281.5	267.4	219.2	226.5	93,120.9
OIL	2002	30.4	27.7	34.8	31.9	31.1	33.0	32.7	32.6	30.4	32.3	35.0	37.1	60,130.8
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,690.0
H2O	2001	294.7	164.9	176.6	192.7	206.9	240.5	248.8	272.5	248.4	225.0	190.9	217.6	90,087.9
OIL	2001	30.0	26.5	34.4	32.3	32.3	28.0	26.9	34.0	28.1	31.4	29.5	32.3	59,741.8
Licence <b>925</b>		Well Name <b>Enerplus Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.09-20-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	23.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	15,834.0
H2O	2005	13108.4	11886.8	12898.4	8847.9	12337.6	11618.9	11500.9	10397.6	7468.5	10789.8	11269.8	12036.8	2,321,620.0
OIL	2005	18.5	16.3	24.8	32.0	41.5	42.8	51.1	59.4	43.8	64.3	74.7	64.3	56,898.1
DAY	2004	31.0	29.0	29.0	28.0	31.0	30.0	23.0	23.0	30.0	31.0	30.0	31.0	15,485.0
H2O	2004	12671.2	11909.8	11861.9	2675.2	12949.8	12588.0	9440.5	8348.5	12401.5	13064.8	12984.5	13874.5	2,187,458.6
OIL	2004	119.5	102.9	94.9	110.3	88.4	102.2	78.2	50.0	93.1	50.7	17.9	18.4	56,364.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	15,139.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9366.3	10939.8	10424.7	11928.7	2,052,688.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0	99.4	101.8	106.3	55,438.1
DAY	2002	28.0	28.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,021.0
H2O	2002	7018.8	7945.3	8746.5	8561.1	7411.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,010,028.9
OIL	2002	54.9	62.7	65.9	63.1	67.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,039.6
DAY	2001	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	14,879.0
H2O	2001	9488.1	8652.9	11265.7	9490.8	11117.1	11964.2	12789.0	12107.1	10879.0	11288.9	9980.2	0.0	1,970,345.9
OIL	2001	99.3	120.4	141.9	98.3	92.5	92.9	93.6	78.5	65.3	104.8	95.5	56.3	54,725.1
Licence <b>927</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.01-21-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,058.0
H2O	2005	413.9	455.5	498.7	518.0	509.9	498.3	479.0	680.3	556.3	535.1	509.2	523.4	145,996.7
OIL	2005	20.4	18.4	20.1	19.3	20.1	18.8	18.6	13.4	13.6	13.5	13.7	13.8	154,569.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,693.0
H2O	2004	384.4	366.9	392.4	370.4	404.0	438.1	455.8	517.9	352.3	462.5	435.9	439.3	139,819.1
OIL	2004	14.9	13.8	14.2	14.0	14.2	13.6	13.9	14.4	12.6	19.8	18.9	20.6	154,365.6
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,332.0
H2O	2003	506.4	414.5	476.3	459.0	456.6	470.1	415.3	383.0	381.8	361.0	360.8	372.5	134,799.2
OIL	2003	17.0	19.0	20.4	19.4	20.4	20.2	17.1	15.7	15.4	15.3	14.8	14.8	154,180.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,969.0
H2O	2002	466.1	404.1	441.6	358.2	570.4	640.9	492.9	470.9	476.9	554.8	417.2	399.4	129,741.9
OIL	2002	20.5	18.6	21.6	19.5	21.3	25.6	23.2	20.9	18.5	19.6	16.7	15.9	153,971.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,606.0



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Licence <b>927</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.01-21-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2001	983.7	594.7	633.5	663.5	411.7	367.1	364.5	435.6	455.3	478.8	445.5	445.3	<b>124,048.5</b>	
OIL	2001	32.2	27.5	30.5	30.7	28.1	26.0	29.3	26.8	23.6	21.6	22.5	21.3	<b>153,729.3</b>	
Licence <b>930</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.10-11-010-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>524,835.0</b>	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>524,835.0</b>	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>524,835.0</b>	
WIN	2002	154.0	0.0	157.0	227.0	388.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>524,835.0</b>	
WIN	2001	319.0	169.0	192.0	200.0	201.0	252.0	176.0	193.0	223.0	174.0	143.0	179.0	<b>523,909.0</b>	
Licence <b>931</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.12-27-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,126.0</b>	
H2O	2005	163.9	171.0	193.4	183.8	190.2	189.6	188.3	194.3	294.7	601.5	617.8	658.4	<b>74,052.1</b>	
OIL	2005	55.3	49.4	58.6	57.0	57.9	54.9	56.8	56.0	58.1	41.1	39.2	41.2	<b>95,500.6</b>	
DAY	2004	24.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,761.0</b>	
H2O	2004	205.6	140.5	255.3	245.8	253.6	262.1	239.1	226.1	174.3	88.6	157.9	159.3	<b>70,405.2</b>	
OIL	2004	52.0	38.4	66.6	60.2	62.8	58.6	62.0	57.6	47.5	28.2	57.2	54.9	<b>94,875.1</b>	
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,414.0</b>	
H2O	2003	302.6	247.4	266.8	316.6	325.3	315.6	286.8	282.3	287.4	296.2	276.8	291.1	<b>67,997.0</b>	
OIL	2003	63.7	61.5	66.2	67.3	78.1	72.7	74.1	73.7	73.0	72.4	70.2	70.1	<b>94,229.1</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,051.0</b>	
H2O	2002	257.9	228.9	262.1	221.4	339.2	334.6	320.2	308.0	312.8	297.3	244.6	251.7	<b>64,502.1</b>	
OIL	2002	65.2	59.4	74.6	68.5	66.8	70.7	69.5	69.5	65.0	69.1	75.0	79.3	<b>93,386.1</b>	
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,686.0</b>	
H2O	2001	268.9	156.1	160.8	173.4	197.6	269.1	277.6	304.2	278.0	251.1	213.1	242.8	<b>61,123.4</b>	
OIL	2001	67.2	61.5	76.7	71.4	71.4	60.2	57.6	72.7	60.4	67.2	63.2	69.3	<b>92,553.5</b>	
Licence <b>932</b>		Well Name <b>2928419 MB Virden SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.13-16-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	10250.0	9985.0	9990.0	9790.0	9820.0	9775.0	9990.0	9750.0	9150.0	9950.0	9850.0	9885.0	<b>2,861,211.4</b>	
WIN	2004	9925.0	9850.0	9975.0	9995.0	9962.0	9775.0	9310.0	9990.0	9080.0	9025.0	9985.0	4960.0	<b>2,743,026.4</b>	
WIN	2003	9075.0	9005.0	8850.0	8750.0	9050.0	9675.0	9950.0	9975.0	9990.0	9890.0	9875.0	9990.0	<b>2,631,194.4</b>	
WIN	2002	9425.0	9389.0	9150.0	9050.0	9175.0	907.5	9050.0	9025.0	9015.0	9005.0	9002.0	9001.0	<b>2,517,119.4</b>	
WIN	2001	12037.0	10833.0	10920.0	12158.0	9750.0	9675.0	9875.0	9470.0	9205.0	9660.0	0.0	9512.0	<b>2,415,924.9</b>	
Licence <b>935</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.13-27-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,050.0</b>	
H2O	2005	78.8	82.1	92.9	88.2	91.3	89.0	88.9	93.3	99.4	124.4	127.8	136.2	<b>83,637.1</b>	
OIL	2005	12.1	10.7	12.8	12.4	12.6	11.6	12.1	12.2	16.3	22.6	21.5	22.6	<b>82,042.0</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,685.0</b>	
H2O	2004	213.6	194.3	189.1	135.1	138.9	138.5	131.0	124.2	107.4	77.2	75.8	76.8	<b>82,444.8</b>	
OIL	2004	24.5	24.2	21.8	12.9	13.5	12.1	13.3	12.3	12.2	12.0	12.5	12.0	<b>81,862.5</b>	



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Licence **935** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.13-27-011-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	23.0	19.0	26.0	30.0	31.0	30.0	31.0	17,320.0
H2O	2003	348.3	289.7	336.3	364.4	260.9	195.2	141.6	190.9	231.2	239.0	223.4	236.2	80,842.9
OIL	2003	65.9	64.9	75.0	69.6	28.5	20.5	16.6	22.7	26.7	26.6	25.8	25.9	81,679.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,979.0
H2O	2002	296.4	263.2	301.7	254.8	390.1	383.6	371.5	355.5	361.2	343.2	281.4	290.6	77,785.8
OIL	2002	67.4	61.4	77.2	70.9	69.1	72.9	72.6	72.1	67.5	71.7	77.6	82.3	81,210.5
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,614.0
H2O	2001	363.6	218.1	224.7	248.6	267.3	307.0	319.5	350.1	317.3	289.0	245.2	279.2	73,892.6
OIL	2001	33.6	31.8	39.7	37.9	41.1	61.8	59.6	75.3	62.0	69.6	65.4	71.7	80,347.8

Licence **938** Well Name **Virden Roselea Unit No. 3 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.04-18-010-25W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	848.0	777.0	888.0	960.0	820.0	1089.0	0.0	0.0	460,094.2
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454,712.2
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454,712.2
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454,712.2
WIN	2001	1512.0	1363.0	1318.0	1346.0	2167.0	1479.0	1850.0	2356.0	2367.0	2263.0	0.0	0.0	454,712.2

Licence **939** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-28-011-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	18,078.0
H2O	2005	402.2	418.6	473.6	449.9	465.9	440.9	461.1	475.7	525.2	735.6	755.5	805.3	153,235.3
OIL	2005	28.4	25.3	30.0	29.2	29.7	26.7	29.1	28.7	31.0	24.5	23.3	24.5	74,409.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	17,714.0
H2O	2004	407.9	371.7	394.1	379.5	389.4	365.7	367.0	349.1	373.5	395.5	386.5	392.6	146,825.8
OIL	2004	26.9	26.5	26.8	24.2	25.2	21.4	24.8	23.2	24.8	28.3	29.3	28.3	74,079.3
DAY	2003	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,351.0
H2O	2003	369.8	386.7	449.6	486.1	499.2	483.3	442.7	435.7	441.3	457.2	427.5	451.9	142,253.3
OIL	2003	20.3	25.0	29.0	26.9	31.3	29.0	29.8	29.7	29.3	29.2	28.3	28.4	73,769.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	24.0	16,992.0
H2O	2002	396.1	351.5	402.6	340.0	521.0	513.7	495.8	475.4	285.9	459.0	375.6	300.4	136,922.3
OIL	2002	26.1	23.8	29.9	27.4	26.7	28.3	28.1	28.0	15.5	27.8	30.0	24.7	73,433.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,646.0
H2O	2001	453.4	263.1	271.8	302.4	321.1	412.0	426.4	467.0	427.0	385.6	327.2	372.8	132,005.3
OIL	2001	20.8	19.0	23.8	22.8	22.7	24.1	23.1	29.1	24.2	27.0	25.4	27.7	73,117.1

Licence **941** Well Name **Daly Unit No. 3 Prov. WIW**

Dev **V**

Mineral Rights **CROWN**

UWI	100.12-11-010-28W1.00					Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	389.0	378.0	421.0	404.0	409.0	392.0	418.0	412.0	313.0	409.0	392.0	359.0	358,667.6
WIN	2004	1347.0	759.0	762.0	601.0	594.0	663.0	671.0	679.0	620.0	403.0	275.0	386.0	353,971.6
WIN	2003	387.0	349.0	0.0	0.0	561.0	567.0	0.0	0.0	0.0	0.0	0.0	1420.0	346,211.6
WIN	2002	384.0	0.0	393.0	562.0	614.0	1361.0	657.0	623.0	475.0	645.0	356.0	267.0	342,927.6
WIN	2001	737.0	391.0	443.0	461.0	465.0	581.0	407.0	445.0	516.0	402.0	253.0	317.0	336,590.6

Licence **943** Well Name **North Virden Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.14-27-011-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
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Licence <b>943</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-27-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1181.0	1178.0	1326.0	1167.0	1320.0	1312.0	1290.0	1189.0	1034.0	1163.0	852.0	887.0	<b>672,657.8</b>
WIN	2004	1381.0	1051.0	1167.0	1280.0	1392.0	1340.0	1337.0	1562.0	1331.0	1365.0	1516.0	1247.0	<b>658,758.8</b>
WIN	2003	0.0	1097.0	1523.0	1590.0	0.0	1417.0	1594.0	1586.0	1549.0	1329.0	1350.0	1407.0	<b>642,789.8</b>
WIN	2002	2383.0	2086.0	2003.0	789.0	1425.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>628,347.8</b>
WIN	2001	2029.0	1767.0	1972.0	1995.0	1834.0	1763.0	1922.0	1867.0	1787.0	1809.0	1490.0	1596.0	<b>619,661.8</b>
Licence <b>944</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-14-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	28.0	30.0	30.0	21.0	31.0	30.0	30.0	30.0	30.0	29.0	<b>17,422.0</b>
H2O	2005	1492.8	1444.4	1161.7	1448.1	1560.4	1423.8	1415.0	1720.0	1671.9	1677.5	552.3	338.1	<b>446,123.8</b>
OIL	2005	45.7	41.4	40.7	44.5	44.1	30.6	47.7	45.6	62.5	66.3	66.1	59.8	<b>29,091.2</b>
DAY	2004	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,074.0</b>
H2O	2004	489.3	1789.4	1486.8	1618.3	1335.8	1286.6	1385.3	1346.7	1389.4	1490.0	1505.7	1505.4	<b>430,217.8</b>
OIL	2004	50.6	60.5	62.6	60.7	60.2	55.4	57.0	56.4	57.1	52.7	45.9	47.1	<b>28,496.2</b>
DAY	2003	31.0	28.0	31.0	28.0	8.0	8.0	8.0	8.0	8.0	8.0	23.0	31.0	<b>16,715.0</b>
H2O	2003	1766.6	1655.7	1656.6	1639.9	444.0	452.1	515.5	493.0	410.9	462.9	1368.3	1511.3	<b>413,589.1</b>
OIL	2003	71.1	69.9	76.2	65.0	18.0	17.7	18.3	19.7	18.2	18.4	49.1	67.5	<b>27,830.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	29.0	30.0	31.0	<b>16,495.0</b>
H2O	2002	1001.2	570.0	572.6	566.0	971.7	924.6	1177.2	2000.3	1887.3	1399.9	1488.2	1718.2	<b>401,212.3</b>
OIL	2002	22.0	13.7	8.5	7.9	23.5	26.7	37.8	79.3	81.2	68.1	71.5	72.3	<b>27,320.9</b>
DAY	2001	31.0	28.0	29.0	30.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,137.0</b>
H2O	2001	978.0	905.3	775.6	818.3	331.8	635.5	773.4	895.7	944.5	885.9	695.5	1012.4	<b>386,935.1</b>
OIL	2001	16.1	14.0	15.2	15.6	7.4	20.3	22.7	21.0	22.5	23.7	21.3	23.1	<b>26,808.4</b>
Licence <b>945</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.14-11-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>207,224.1</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>207,224.1</b>
WIN	2003	0.0	602.0	0.0	382.0	2394.0	1499.0	30.0	27.0	30.0	18.0	32.0	39.0	<b>207,224.1</b>
WIN	2002	461.0	0.0	471.0	385.0	459.0	440.0	2806.0	2660.0	2330.0	559.0	606.0	455.0	<b>202,171.1</b>
WIN	2001	1081.0	573.0	650.0	675.0	682.0	852.0	597.0	653.0	756.0	590.0	881.0	1103.0	<b>190,539.1</b>
Licence <b>948</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-22-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1751.0	1847.0	1861.0	1916.0	1776.0	1460.0	1512.0	1367.0	23257.0	2211.0	2130.0	2801.0	<b>1,069,096.1</b>
WIN	2004	1634.0	1453.0	1550.0	1399.0	1461.0	1541.0	1537.0	1705.0	1728.0	1979.0	1608.0	1751.0	<b>1,025,207.1</b>
WIN	2003	1669.0	1723.0	1753.0	1648.0	2848.0	2144.0	1765.0	1771.0	1302.0	1810.0	1758.0	1627.0	<b>1,005,861.1</b>
WIN	2002	2045.0	1855.0	2058.0	1982.0	2301.0	2749.0	2905.0	2564.0	2974.0	2890.0	1487.0	1558.0	<b>984,043.1</b>
WIN	2001	1707.0	1541.0	1695.0	1658.0	1736.0	1229.0	1269.0	1123.0	1307.0	1712.0	1977.0	1945.0	<b>956,675.1</b>
Licence <b>949</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-27-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,081.0</b>
H2O	2005	135.0	140.4	158.8	150.9	156.3	155.7	154.7	159.5	175.2	193.2	198.4	211.5	<b>82,382.4</b>
OIL	2005	25.4	22.7	26.8	26.2	26.5	25.2	26.0	25.7	27.7	26.6	25.3	26.7	<b>68,737.9</b>



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Licence **949** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.11-27-011-26W1.00					Field Name		Virden		Pool Name					Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,716.0														
H2O	2004	203.5	184.9	196.1	188.8	194.3	200.7	183.1	173.7	159.3	132.0	129.3	131.7	80,392.8														
OIL	2004	58.5	57.5	58.2	52.5	54.8	51.2	53.9	50.3	41.5	25.3	26.2	25.3	68,427.1														
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,350.0														
H2O	2003	231.9	192.8	223.7	241.7	249.1	242.5	221.0	216.8	220.1	227.5	212.6	224.8	78,315.4														
OIL	2003	55.5	54.6	63.1	58.5	67.9	63.7	64.8	64.5	63.7	63.3	61.4	61.6	67,871.9														
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,985.0														
H2O	2002	197.6	175.3	197.6	169.6	259.8	256.2	274.2	236.5	240.3	228.3	187.4	193.3	75,610.9														
OIL	2002	56.8	51.8	63.9	59.6	58.2	61.6	61.1	60.7	56.9	60.4	65.3	69.2	67,129.3														
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	16,620.0														
H2O	2001	303.0	175.9	181.1	202.2	209.1	201.5	195.7	232.9	213.0	192.4	163.3	186.0	72,994.8														
OIL	2001	46.4	42.4	52.9	50.9	50.0	46.9	42.1	63.3	52.6	58.6	55.1	60.4	66,403.8														

Licence **950** Well Name **Ka-Bert Virden SWD**

Dev **V**

Mineral Rights **FREEHOLD**

UWI			100.07-15-010-26W1.00			Field Name		Virden		Pool Name			Lodgepole B			Field Code		5		Pool Code		59B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,046,038.4													
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,046,038.4													
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,046,038.4													
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,046,038.4													
WIN	2001	770.0	1015.0	1072.0	868.0	907.0	842.0	460.0	480.0	742.4	98.0	25.0	0.0	1,046,038.4													

Licence **953** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.11-22-011-26W1.00			Field Name <i>Virden</i>		Pool Name <i>Lodgepole A</i>					Field Code <i>5</i>		Pool Code <i>59A</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,987.0	
H2O	2005	281.1	306.8	335.9	348.9	343.4	335.6	330.5	309.5	224.0	215.5	205.0	210.7	404,833.4	
OIL	2005	5.4	4.9	5.4	5.1	5.3	5.0	5.1	5.6	6.5	6.5	6.5	6.6	166,422.5	
DAY	2004	31.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	25.0	31.0	30.0	31.0	17,622.0	
H2O	2004	275.6	247.2	283.6	267.9	289.8	285.1	326.9	374.4	253.9	314.0	296.1	295.8	401,386.5	
OIL	2004	5.5	4.8	5.2	5.2	5.3	4.6	5.1	5.4	4.6	5.3	5.0	5.5	166,354.6	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,266.0	
H2O	2003	310.1	233.1	269.0	265.0	245.2	246.8	274.1	276.9	273.9	259.5	260.9	269.3	397,876.2	
OIL	2003	9.3	9.6	10.3	10.1	6.7	5.8	5.9	5.9	5.6	5.7	5.5	5.5	166,293.1	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,901.0	
H2O	2002	265.1	231.9	252.9	205.1	327.1	367.0	284.4	271.8	275.4	320.3	238.9	230.7	394,692.4	
OIL	2002	10.4	9.6	11.1	10.0	10.9	13.1	11.9	10.8	9.6	10.1	8.5	8.3	166,207.2	
DAY	2001	31.0	28.0	31.0	13.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,538.0	
H2O	2001	263.6	157.5	169.2	76.9	21.3	190.7	236.3	268.7	260.4	272.4	255.1	253.4	391,421.8	
OIL	2001	31.4	26.6	29.7	13.0	5.3	14.6	10.2	10.6	12.1	11.0	11.5	10.8	166,082.9	

Licence **957** Well Name **North Virden Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI			100.06-27-011-26W1.00			Field Name		Virden		Pool Name			Lodgepole A			Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
WIN	2005	3650.0	4277.0	4773.0	3979.0	4443.0	4549.0	4535.0	5120.0	4123.0	4602.0	5819.0	5677.0	862,418.1													
WIN	2004	2400.0	1812.0	2012.0	2101.0	2285.0	2390.0	2386.0	2555.0	2278.0	1762.0	3896.0	3497.0	806,871.1													
WIN	2003	0.0	210.0	807.0	842.0	0.0	1882.0	2105.0	2094.0	2045.0	1934.0	1965.0	2446.0	777,497.1													
WIN	2002	173.0	152.0	146.0	27.0	289.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	761,167.1													
WIN	2001	1332.0	1160.0	1294.0	1309.0	1204.0	1157.0	1261.0	1225.0	1173.0	1187.0	0.0	0.0	760,380.1													



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Licence **958** Well Name **North Virden Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.16-28-011-26W1.00				Field Name		Virden				Pool Name				Lodgepole A				Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
WIN	2005	884.0	1155.0	1128.0	1138.0	808.0	852.0	855.0	788.0	884.0	823.0	649.0	1034.0	548,550.3																	
WIN	2004	854.0	1127.0	1251.0	0.0	0.0	971.0	969.0	954.0	765.0	1232.0	1096.0	956.0	537,552.3																	
WIN	2003	1065.0	850.0	1124.0	1174.0	1104.0	241.0	764.0	757.0	740.0	1108.0	1126.0	870.0	527,377.3																	
WIN	2002	780.0	683.0	655.0	568.0	971.0	1119.0	1173.0	708.0	911.0	957.0	1038.0	962.0	516,454.3																	
WIN	2001	1142.0	994.0	1109.0	1122.0	1032.0	992.0	1081.0	1050.0	1005.0	1018.0	1047.0	1122.0	505,929.3																	

Licence **959** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.07-22-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	15,906.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	0.0	0.0	97,683.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	80,031.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	17.0	0.0	0.0	0.0	15,901.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.8	82.6	0.0	0.0	0.0	97,664.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	1.9	0.0	0.0	0.0	80,031.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,853.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97,402.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,026.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,853.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97,402.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,026.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,853.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97,402.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,026.3

Licence **960** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.15-22-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,788.0
H2O	2005	71.7	78.2	85.7	88.9	87.6	85.5	84.3	96.4	97.4	92.9	87.5	90.1	32,690.1
OIL	2005	14.8	13.3	14.5	14.0	14.5	13.5	13.7	21.1	35.0	34.6	35.1	35.2	50,690.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,423.0
H2O	2004	45.1	43.1	46.1	43.4	47.5	51.4	53.5	60.7	43.0	79.3	75.5	74.7	31,643.9
OIL	2004	17.4	15.9	16.4	16.2	16.5	15.7	16.1	16.6	14.0	14.3	13.8	14.8	50,431.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,062.0
H2O	2003	66.4	50.0	58.4	54.5	49.6	50.3	48.2	44.9	44.8	42.3	39.3	42.7	30,980.6
OIL	2003	15.9	16.3	18.0	16.9	17.0	16.5	18.0	18.1	17.8	17.7	15.8	16.8	50,243.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,699.0
H2O	2002	57.2	49.3	54.2	43.9	69.5	78.0	61.0	57.8	58.5	68.6	50.7	49.0	30,389.2
OIL	2002	18.1	16.3	19.0	17.2	18.6	22.3	20.5	18.3	16.2	17.4	14.5	14.0	50,039.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	16,336.0
H2O	2001	82.0	49.5	52.8	55.2	34.3	44.3	50.6	55.6	56.2	58.8	54.6	54.7	29,691.5
OIL	2001	29.5	25.2	27.9	28.2	25.8	18.4	17.5	17.8	20.9	18.9	19.8	18.8	49,826.7

Licence **961** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.03-27-011-26W1.00				Field Name		Virden				Pool Name				Lodgepole A				Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,358.0																	
H2O	2005	101.7	106.4	120.4	114.3	118.5	117.9	117.2	120.9	94.6	83.5	85.8	91.5	54,684.1																	
OIL	2005	23.7	21.2	25.2	24.6	24.8	23.6	24.4	24.0	31.4	33.4	31.9	33.5	80,274.1																	



**Manitoba Production  
2001 To 2005**

Licence <b>961</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-27-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,993.0
H2O	2004	131.5	119.8	126.6	122.4	126.5	133.5	119.2	112.6	108.4	99.5	97.4	99.8	53,411.4
OIL	2004	19.4	19.2	19.4	17.4	18.4	17.5	18.1	16.8	18.8	23.5	24.4	23.7	79,952.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,627.0
H2O	2003	90.5	76.0	87.6	94.7	161.0	151.9	142.8	140.6	143.4	147.5	137.9	145.8	52,014.2
OIL	2003	17.9	17.8	20.4	19.0	22.6	20.5	21.6	21.4	21.4	21.1	20.5	20.6	79,715.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,263.0
H2O	2002	76.0	68.5	79.1	66.7	102.3	100.9	96.5	91.5	94.1	89.5	73.8	75.8	50,494.5
OIL	2002	18.1	16.8	21.1	19.4	19.0	20.1	19.7	19.5	18.4	19.5	21.3	22.5	79,471.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	2,898.0
H2O	2001	227.3	131.7	135.9	151.6	156.8	136.1	155.9	152.6	79.6	75.7	64.2	73.2	49,479.8
OIL	2001	46.4	42.3	53.0	50.9	50.0	42.1	44.7	49.0	16.3	19.1	17.9	19.7	79,235.6
Licence <b>962</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-22-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,026.0
H2O	2005	1705.0	1891.2	2037.6	2150.8	2117.5	2069.2	2038.0	2055.5	1720.8	1646.2	1574.9	1619.0	253,468.4
OIL	2005	90.3	82.2	88.1	86.2	89.5	83.9	84.6	70.0	43.9	43.0	43.9	44.1	72,215.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	16.0	16.0	25.0	31.0	30.0	31.0	17,661.0
H2O	2004	1269.1	1221.6	1305.6	1233.2	1312.5	1409.6	742.4	889.8	1352.7	1935.9	1825.6	1824.0	230,842.7
OIL	2004	52.9	48.9	50.2	49.7	49.3	46.8	24.1	26.3	50.1	89.3	85.0	91.9	71,366.1
DAY	2003	31.0	14.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,331.0
H2O	2003	1416.5	542.3	810.3	1211.1	1127.1	1136.1	1261.7	1274.6	1260.6	1201.1	1200.7	1239.4	214,520.7
OIL	2003	22.7	11.9	16.7	24.6	52.3	56.2	57.0	55.7	54.1	54.3	52.4	52.7	70,701.6
DAY	2002	31.0	28.0	31.0	22.0	28.0	25.0	31.0	31.0	30.0	26.0	23.0	29.0	16,991.0
H2O	2002	1268.1	1099.8	1200.1	713.9	1385.7	1466.4	1367.5	1306.6	1323.7	1227.4	837.0	1053.9	200,839.2
OIL	2002	87.8	79.6	92.5	61.1	81.4	67.8	69.4	62.7	55.6	20.9	16.1	20.3	70,191.0
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,656.0
H2O	2001	2049.4	1235.3	1277.3	1382.2	857.7	1008.6	1118.1	1275.2	1242.5	1303.3	1210.8	1210.4	186,589.1
OIL	2001	88.4	75.4	81.1	84.4	77.3	74.4	85.0	89.3	101.3	92.3	96.1	90.9	69,475.8
Licence <b>964</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-13-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	24.0	30.0	29.0	31.0	17,966.0
H2O	2005	98.3	95.1	84.6	94.9	107.0	75.9	93.1	117.0	173.4	227.9	72.6	49.1	169,232.7
OIL	2005	5.5	5.0	5.5	5.4	5.6	3.0	5.9	5.8	9.6	13.1	12.7	12.6	60,086.6
DAY	2004	30.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	17,622.0
H2O	2004	71.7	210.1	175.7	191.3	148.2	152.1	162.6	155.6	163.2	141.8	49.5	99.1	167,943.8
OIL	2004	10.9	10.4	10.9	10.5	9.8	9.6	9.8	9.5	9.8	8.1	2.8	5.7	59,996.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	17,274.0
H2O	2003	286.4	245.3	194.5	206.0	215.2	219.7	217.5	239.0	199.4	224.6	206.7	178.7	166,222.9
OIL	2003	13.1	12.6	13.1	11.9	12.7	12.6	11.2	13.9	12.9	13.0	10.8	11.7	59,889.1
DAY	2002	30.0	19.0	0.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	16,914.0
H2O	2002	500.5	264.3	0.0	495.1	433.9	343.4	357.7	364.0	347.1	259.1	219.3	277.5	163,589.9
OIL	2002	41.2	28.2	0.0	38.9	25.9	18.1	21.0	20.8	18.8	15.6	10.9	13.3	59,739.6
DAY	2001	30.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	29.0	16,593.0
H2O	2001	650.8	609.1	561.8	549.8	541.0	309.9	399.0	438.7	484.8	457.5	357.0	483.4	159,728.0
OIL	2001	72.0	63.7	74.1	70.4	53.3	37.1	43.9	38.5	43.3	45.8	41.0	41.4	59,486.9



**Manitoba Production  
2001 To 2005**

Licence <b>967</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-28-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,262.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,642.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89,897.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	9.0	0.0	0.0	0.0	16,262.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	39.5	0.0	0.0	0.0	76,642.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	11.8	0.0	0.0	0.0	89,897.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,222.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,464.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89,847.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,222.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,464.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89,847.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,222.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,464.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89,847.2
Licence <b>968</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-28-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,223.0
H2O	2005	76.7	79.5	90.1	85.6	88.6	88.3	87.7	90.5	79.4	30.2	31.0	33.1	50,150.1
OIL	2005	6.8	6.0	7.1	6.8	7.1	6.6	6.9	6.8	9.2	16.1	15.3	16.1	57,312.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,858.0
H2O	2004	75.1	66.7	71.2	69.8	71.7	75.4	67.5	64.1	69.5	75.7	73.5	74.3	49,289.4
OIL	2004	6.8	6.5	6.7	6.1	6.4	6.1	6.2	5.8	6.1	6.7	6.9	6.7	57,201.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,492.0
H2O	2003	85.5	71.2	82.5	89.5	91.6	88.7	81.3	80.0	81.3	83.9	78.5	83.0	48,434.9
OIL	2003	6.4	6.3	7.3	6.8	7.9	7.4	7.4	7.4	7.4	7.4	7.2	7.2	57,124.6
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,127.0
H2O	2002	72.4	64.2	74.1	60.6	95.2	93.1	90.9	87.3	88.7	84.2	69.1	71.3	47,437.9
OIL	2002	6.6	5.9	7.6	6.6	6.7	7.1	7.1	7.1	6.6	6.9	7.6	8.1	57,038.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,763.0
H2O	2001	79.5	46.1	47.5	53.0	58.0	76.0	78.5	86.0	78.5	71.0	60.2	68.6	46,486.8
OIL	2001	20.8	19.1	23.8	22.9	20.4	6.1	5.9	7.4	6.1	6.8	6.4	7.0	56,954.6
Licence <b>970</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-15-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,791.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,352.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,589.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	17.0	0.0	0.0	0.0	14,791.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	33.7	0.0	0.0	0.0	41,352.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1	6.5	0.0	0.0	0.0	12,589.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,743.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,245.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,571.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,743.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,245.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,571.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,743.0



**Manitoba Production  
2001 To 2005**

Licence <b>970</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-15-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>41,245.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,571.4</b>
Licence <b>976</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-27-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,934.0</b>
H2O	2005	66.7	69.4	78.6	74.7	77.3	75.9	65.3	67.4	66.7	69.6	71.4	76.1	<b>49,438.3</b>
OIL	2005	18.7	16.7	19.8	19.3	19.5	18.4	18.5	18.1	20.8	20.8	19.8	20.8	<b>38,840.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,569.0</b>
H2O	2004	127.1	115.5	122.5	117.9	121.4	127.7	114.4	108.5	74.6	21.4	64.1	64.9	<b>48,579.2</b>
OIL	2004	22.8	22.3	22.6	20.4	21.3	20.2	20.9	19.6	26.3	40.8	19.3	18.6	<b>38,609.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	<b>17,203.0</b>
H2O	2003	104.0	86.2	100.3	119.6	155.6	151.5	137.5	135.5	105.4	142.1	132.8	140.5	<b>47,399.2</b>
OIL	2003	21.6	21.2	24.5	22.7	26.4	24.7	25.1	25.0	19.0	24.6	23.8	24.0	<b>38,334.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,845.0</b>
H2O	2002	88.3	78.4	89.8	76.1	116.2	114.6	111.0	106.2	107.8	102.8	83.8	86.7	<b>45,888.2</b>
OIL	2002	22.0	20.1	25.2	23.2	22.5	23.9	23.8	23.6	22.1	23.6	25.3	26.9	<b>38,051.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,480.0</b>
H2O	2001	159.1	92.3	95.1	106.1	109.4	92.5	95.4	104.5	95.6	86.3	73.2	83.5	<b>44,726.5</b>
OIL	2001	16.2	14.9	18.6	17.8	17.6	20.4	19.5	24.6	20.4	22.8	21.4	23.5	<b>37,769.4</b>
Licence <b>979</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-28-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,903.0</b>
H2O	2005	175.7	196.5	215.2	218.6	220.1	215.0	211.8	210.3	172.4	223.0	177.4	182.4	<b>117,002.5</b>
OIL	2005	22.4	20.7	22.5	21.1	22.5	21.0	21.2	21.3	21.6	47.1	37.6	37.7	<b>74,049.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,538.0</b>
H2O	2004	248.1	238.7	255.1	241.1	260.6	285.1	294.2	336.7	204.6	198.0	189.8	189.6	<b>114,584.1</b>
OIL	2004	27.0	25.0	25.6	25.4	25.6	24.8	24.9	26.0	19.5	22.0	21.3	23.1	<b>73,732.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,177.0</b>
H2O	2003	256.6	195.9	226.9	218.6	217.5	221.9	246.7	249.1	246.4	234.7	234.6	238.3	<b>111,642.5</b>
OIL	2003	25.9	27.1	29.4	27.9	29.3	28.7	29.1	28.5	27.7	27.7	26.8	26.5	<b>73,442.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>16,812.0</b>
H2O	2002	303.0	286.0	290.7	256.5	388.7	372.9	388.0	420.5	380.2	370.8	277.6	203.8	<b>108,855.3</b>
OIL	2002	7.6	6.8	8.6	9.3	9.2	8.8	8.4	8.4	8.6	8.5	7.8	24.6	<b>73,107.5</b>
DAY	2001	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,449.0</b>
H2O	2001	309.1	199.2	214.8	210.7	283.6	319.0	319.4	285.0	297.2	329.3	328.0	315.3	<b>104,916.6</b>
OIL	2001	30.4	27.4	27.2	27.7	33.9	10.5	11.2	5.6	5.3	8.5	8.3	7.8	<b>72,990.9</b>
Licence <b>980</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-22-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	<b>11,426.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	21.9	22.5	<b>11,654.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	2.8	2.9	<b>7,523.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	17.0	0.0	0.0	0.0	<b>11,348.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	16.1	0.0	0.0	0.0	<b>11,597.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	1.3	0.0	0.0	0.0	<b>7,516.4</b>



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Licence **980** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.01-22-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,300.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,546.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,512.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,300.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,546.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,512.8
DAY	2001	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,300.0
H2O	2001	0.0	0.0	0.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,546.1
OIL	2001	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,512.8

Licence **981** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.08-22-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,892.0
H2O	2005	968.2	1056.6	1157.1	1201.6	1183.1	1156.0	1138.6	1133.4	926.9	891.5	848.2	872.0	170,649.5
OIL	2005	118.8	106.4	115.9	111.5	115.9	108.5	109.4	109.6	111.6	110.2	111.6	112.2	73,084.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,527.0
H2O	2004	395.9	382.6	407.3	386.3	417.8	456.7	469.5	540.0	408.7	1081.6	1019.9	1009.4	158,116.3
OIL	2004	34.9	32.5	33.2	33.0	33.3	32.1	32.3	33.9	33.1	115.5	110.0	117.8	71,742.8
DAY	2003	31.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,166.0
H2O	2003	439.9	145.6	393.3	379.1	377.2	385.0	401.1	396.1	394.9	376.2	376.1	388.2	151,140.6
OIL	2003	30.9	13.9	35.4	33.7	35.3	34.6	36.6	36.7	36.0	36.0	34.7	34.9	71,101.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,817.0
H2O	2002	382.3	331.5	361.8	293.5	467.9	524.9	407.0	385.7	393.9	458.3	338.9	329.9	146,687.9
OIL	2002	35.3	32.2	37.2	33.6	36.7	44.0	40.0	35.9	32.1	34.1	28.4	27.7	70,702.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,454.0
H2O	2001	580.8	350.2	373.1	391.3	242.5	301.2	338.2	384.4	363.1	393.0	365.1	365.5	142,012.3
OIL	2001	59.1	50.4	55.9	56.3	51.5	36.5	34.4	35.9	39.5	37.2	38.7	36.7	70,285.3

Licence **982** Well Name **Virden Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.15-14-010-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	12.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	18,070.0
H2O	2005	50.5	21.0	43.5	49.1	55.1	48.1	47.9	65.2	76.1	76.9	25.3	16.5	89,920.5
OIL	2005	36.5	14.1	35.9	35.4	36.7	24.3	38.1	35.9	32.6	33.9	33.8	32.7	47,975.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,731.0
H2O	2004	13.9	40.0	32.6	36.3	30.2	28.9	31.0	30.2	31.1	43.0	51.0	50.9	89,345.3
OIL	2004	25.8	24.5	24.8	24.7	24.6	22.5	23.1	22.8	23.1	30.9	36.6	37.6	47,585.5
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,365.0
H2O	2003	39.3	37.2	37.1	39.1	39.6	41.9	47.4	45.0	37.5	42.9	40.6	33.9	88,926.2
OIL	2003	28.6	28.4	30.9	28.0	28.8	29.6	30.4	32.4	29.8	30.6	26.3	27.4	47,264.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	17,001.0
H2O	2002	139.4	106.0	136.0	134.0	145.6	135.4	144.6	141.8	134.6	100.3	106.6	32.4	88,444.7
OIL	2002	57.9	57.2	57.8	53.2	53.4	53.0	63.0	60.0	54.1	44.9	47.1	34.6	46,913.3
DAY	2001	31.0	28.0	31.0	30.0	1.0	1.0	2.0	30.0	30.0	31.0	30.0	31.0	16,639.0
H2O	2001	190.8	176.7	162.1	161.5	4.2	2.5	6.3	120.2	131.2	123.0	96.6	139.9	86,988.0
OIL	2001	63.2	55.4	64.1	62.0	1.8	1.5	3.5	53.3	59.3	62.4	56.2	60.6	46,277.1

Licence **983** Well Name **Daly Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.13-11-010-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **3**



**Manitoba Production  
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Licence **983** Well Name **Daly Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.13-11-010-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>	Pool Code <i>59A</i>	Unit <i>3</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	18,216.0
H2O	2005	26.3	24.1	27.0	27.3	27.3	13.3	0.0	0.0	0.0	0.0	0.0	0.0	13,400.6
OIL	2005	29.5	26.9	28.1	27.7	30.5	36.6	48.3	42.6	39.1	39.9	39.8	33.5	52,709.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,857.0
H2O	2004	16.7	15.2	14.7	14.7	14.8	15.3	15.2	14.2	13.5	22.5	26.2	26.1	13,255.3
OIL	2004	28.0	27.2	28.9	28.0	28.7	27.5	28.2	27.5	27.4	28.8	27.7	29.9	52,286.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,491.0
H2O	2003	15.5	13.8	15.6	16.5	15.9	15.4	16.6	16.4	16.8	18.4	18.9	18.3	13,046.2
OIL	2003	31.3	30.1	31.5	32.1	31.9	30.7	29.9	30.3	28.7	28.8	27.2	28.2	51,948.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,126.0
H2O	2002	50.7	49.8	63.1	61.4	63.8	64.9	74.6	69.9	72.0	18.1	16.0	12.5	12,848.1
OIL	2002	13.0	11.8	12.9	12.7	13.0	13.0	14.0	14.1	14.0	32.9	31.0	30.5	51,588.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,761.0
H2O	2001	24.9	13.1	14.7	18.0	47.7	80.5	48.0	45.2	52.1	42.3	39.0	48.6	12,231.3
OIL	2001	38.5	35.0	37.9	38.2	19.4	13.3	13.9	13.2	12.7	13.1	12.7	13.2	51,375.1

Licence **985** Well Name **Routledge Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.15-28-009-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole C</i>				Field Code <i>5</i>		Pool Code <i>59C</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,534.0
H2O	2005	165.2	149.2	168.0	167.1	147.1	126.6	125.4	126.0	122.6	128.2	128.9	136.8	92,282.9
OIL	2005	42.7	37.8	44.9	43.9	23.1	7.8	7.8	7.8	7.9	8.7	8.5	8.6	16,916.8
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,169.0
H2O	2004	150.5	142.3	145.6	144.5	148.6	143.3	148.2	126.2	152.6	158.0	152.2	163.2	90,591.8
OIL	2004	9.1	8.4	8.2	8.9	9.1	8.7	8.6	8.1	8.5	46.7	42.5	44.0	16,667.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,804.0
H2O	2003	130.9	120.3	128.6	123.5	134.5	130.6	143.8	150.6	145.6	150.7	145.4	151.3	88,816.6
OIL	2003	10.1	9.8	11.3	10.8	11.6	10.2	10.8	10.6	10.1	9.8	9.3	9.4	16,456.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	16,439.0
H2O	2002	200.6	179.8	204.1	205.2	212.9	161.4	198.1	80.5	0.0	0.0	0.0	0.0	87,160.8
OIL	2002	10.2	11.0	12.9	12.4	13.5	10.1	10.9	4.2	0.0	0.0	0.0	0.0	16,332.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	16,214.0
H2O	2001	193.0	164.3	201.0	185.8	192.5	187.3	124.1	96.1	121.1	147.7	155.4	195.6	85,718.2
OIL	2001	10.2	9.1	10.8	10.2	10.3	9.5	9.5	7.9	11.8	11.5	8.5	9.4	16,247.5

Licence **986** Well Name **Enerplus Scallion SWD**

Dev **V**

Mineral Rights **FREEHOLD**

UWI 100.06-16-011-26W1.00			Field Name Virden			Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	999.9	1644.5	1681.5	1408.3	748.0	1178.0	514.9	2,823,719.9
WIN	2004	0.0	0.0	0.0	333.0	134.0	120.0	332.5	694.5	223.5	493.0	0.0	0.0	2,815,544.8
WIN	2003	632.5	609.5	42.0	1058.4	0.0	3498.4	1920.8	1378.0	826.0	529.7	11.7	112.5	2,813,214.3
WIN	2002	0.0	0.0	0.0	467.0	2296.5	1097.0	2384.0	2009.8	2700.0	1359.2	1024.5	1014.6	2,802,594.8
WIN	2001	0.0	0.0	0.0	0.0	1273.6	472.0	2509.7	2148.7	557.0	561.0	293.8	0.0	2,788,242.2

Licence **987** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.08-15-011-26W1.00				Field Name		Virden				Pool Name				Lodgepole A				Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2005	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,014.0																	
H2O	2005	87.9	98.4	107.8	55.9	110.2	107.6	106.1	182.9	149.6	144.0	137.0	140.8	60,423.2																	
OIL	2005	28.4	26.1	28.4	13.6	28.4	26.5	26.8	43.6	44.4	43.9	44.4	44.7	100,516.7																	



**Manitoba Production  
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Licence **987** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.08-15-011-26W1.00				Field Name		Virden				Pool Name				Lodgepole A				Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,664.0																	
H2O	2004	120.6	115.6	123.7	116.8	126.8	138.0	143.0	163.8	108.1	100.4	95.0	94.6	58,995.0																	
OIL	2004	32.8	30.3	31.1	30.7	31.1	29.9	30.2	31.6	26.6	28.2	26.9	29.0	100,117.5																	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,303.0																	
H2O	2003	102.9	77.9	91.0	85.8	86.8	89.0	114.7	120.7	119.7	107.6	113.7	117.4	57,548.6																	
OIL	2003	23.2	24.1	26.5	24.6	26.2	25.7	33.1	34.5	33.5	31.8	32.3	32.6	99,759.1																	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,939.0																	
H2O	2002	143.2	135.1	137.7	121.5	183.8	176.3	183.9	198.6	179.5	175.1	131.5	81.7	56,321.4																	
OIL	2002	36.0	32.0	40.7	44.1	43.8	41.7	39.9	40.0	40.4	40.2	36.8	22.2	99,411.0																	
DAY	2001	30.0	9.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	16,576.0																	
H2O	2001	175.1	38.1	134.4	129.7	191.8	211.7	205.1	142.1	140.8	156.1	155.4	149.5	54,473.5																	
OIL	2001	46.0	14.0	45.4	45.3	62.4	65.7	68.3	21.7	25.1	40.3	39.1	36.6	98,953.2																	

Licence **988** Well Name **Eureka Rossen Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.04-28-010-26W1.00					Field Name		Virden					Pool Name					Lodgepole B					Field Code		5		Pool Code		59B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2005	30.0	27.0	29.0	30.0	29.0	26.0	25.0	27.0	25.0	26.0	25.0	27.0	14,412.0																				
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	15,445.8																				
OIL	2005	17.7	15.8	16.5	17.6	16.9	15.4	15.3	16.5	13.2	15.8	16.3	14.9	22,098.2																				
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	29.0	22.0	25.0	14,086.0																				
H2O	2004	1.0	1.0	0.0	1.0	0.0	1.0	0.0	13.0	0.0	0.0	36.0	0.0	15,444.8																				
OIL	2004	17.5	14.5	14.6	18.6	13.7	14.9	12.2	23.1	16.2	13.8	10.2	14.6	21,906.3																				
DAY	2003	29.0	26.0	26.0	27.0	29.0	29.0	31.0	31.0	29.0	30.0	29.0	30.0	13,750.0																				
H2O	2003	0.0	0.0	1.0	0.0	1.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	15,391.8																				
OIL	2003	17.6	11.0	22.7	16.2	18.6	12.0	14.8	16.0	13.7	16.2	15.4	17.5	21,722.4																				
DAY	2002	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	25.0	29.0	29.0	28.0	13,404.0																				
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.5	0.0	0.0	0.0	15,387.8																				
OIL	2002	19.7	10.8	14.0	16.1	14.8	19.1	14.1	21.0	12.9	15.4	15.6	14.8	21,530.7																				
DAY	2001	18.0	26.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	29.0	28.0	13,053.0																				
H2O	2001	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	3.4	0.0	0.0	0.0	15,385.3																				
OIL	2001	15.9	14.4	19.5	18.6	16.7	13.5	21.6	16.5	21.3	18.6	18.1	15.6	21,342.4																				

Licence **991** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.15-27-011-26W1.00					Field Name		Virden					Pool Name					Lodgepole A					Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	4.0	30.0	31.0	30.0	31.0	18,060.0																				
H2O	2005	244.3	253.9	287.2	272.8	282.6	272.8	193.7	199.8	197.7	206.1	211.6	225.5	104,158.5																				
OIL	2005	13.1	11.7	13.9	13.5	13.7	13.3	17.8	17.5	20.2	20.1	19.2	20.1	91,790.1																				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,722.0																				
H2O	2004	248.3	226.2	234.6	230.9	237.0	249.9	223.4	212.4	227.3	239.6	234.4	237.8	101,310.5																				
OIL	2004	25.2	24.7	24.4	22.6	23.4	22.4	23.2	21.6	18.7	13.2	13.6	13.1	91,596.0																				
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	17,356.0																				
H2O	2003	282.9	235.1	273.6	295.6	304.1	296.5	269.3	265.1	174.6	278.2	260.0	274.9	98,508.7																				
OIL	2003	23.9	23.4	27.0	25.1	29.1	27.3	27.8	27.8	17.7	27.1	26.3	26.4	91,349.9																				
DAY	2002	31.0	28.0	31.0	27.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	17,001.0																				
H2O	2002	159.6	141.6	162.2	123.7	350.1	269.8	312.9	354.5	360.1	279.5	228.4	236.5	95,298.8																				
OIL	2002	17.2	15.7	19.6	16.3	20.9	14.7	17.5	15.1	14.3	26.0	28.0	29.7	91,041.0																				
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,644.0																				
H2O	2001	306.9	178.1	183.5	204.5	211.7	203.5	210.2	185.8	172.3	155.9	132.3	150.5	92,319.9																				
OIL	2001	34.8	31.8	39.7	38.1	37.5	35.1	33.5	18.9	16.0	17.8	16.7	18.3	90,806.0																				



**Manitoba Production  
2001 To 2005**

Licence <b>992</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.04-33-009-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,448.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185,851.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,115.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	14,448.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.8	0.0	0.0	0.0	0.0	185,851.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	15,115.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,432.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185,600.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,110.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,432.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185,600.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,110.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,432.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185,600.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,110.8
Licence <b>993</b>		Well Name <b>Mineraloid Routledge SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.05-33-009-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,971,812.3
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,971,812.3
Licence <b>996</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-15-011-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,742.0
H2O	2005	32.3	35.5	38.9	40.4	39.8	38.9	38.3	47.2	39.1	36.4	35.8	36.8	22,350.3
OIL	2005	16.8	15.2	16.6	15.9	16.6	15.5	15.6	6.5	6.9	6.6	6.8	6.8	22,000.1
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,378.0
H2O	2004	28.1	27.8	29.6	28.0	30.6	33.1	34.5	39.2	26.7	36.1	34.3	33.8	21,890.9
OIL	2004	7.4	7.0	7.1	7.1	7.2	6.9	7.0	7.3	6.7	16.4	15.7	16.7	21,854.3
DAY	2003	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,018.0
H2O	2003	30.1	22.9	26.6	25.7	21.8	25.9	28.7	29.0	28.9	27.2	27.3	28.2	21,509.1
OIL	2003	7.3	7.6	8.2	7.9	7.1	8.0	8.1	8.0	7.8	7.7	7.4	7.5	21,741.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,657.0
H2O	2002	50.3	47.5	48.3	42.9	64.6	61.9	64.9	69.9	63.1	62.1	46.1	23.9	21,186.8
OIL	2002	8.7	7.6	9.8	10.6	10.6	10.0	9.7	9.6	9.7	9.8	8.8	6.9	21,649.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,294.0
H2O	2001	58.4	37.3	43.4	41.8	54.4	57.0	57.0	47.7	49.6	55.1	54.9	52.8	20,541.3
OIL	2001	21.3	18.9	20.3	20.3	24.6	24.8	26.6	6.4	6.1	9.7	9.4	8.9	21,537.4
Licence <b>998</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-22-011-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,013.0
H2O	2005	255.3	278.6	305.0	316.8	311.9	304.8	300.2	352.2	367.6	353.6	336.4	345.8	90,945.4
OIL	2005	42.1	37.7	41.1	39.6	41.1	38.4	38.8	39.8	42.1	41.6	42.2	42.4	123,039.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,648.0
H2O	2004	255.4	252.7	270.1	255.0	275.9	301.6	311.3	356.5	240.9	285.2	268.9	268.7	87,117.2
OIL	2004	21.4	20.3	20.7	20.7	20.7	20.1	20.2	21.2	19.1	41.0	38.9	42.2	122,552.5



**Manitoba Production  
2001 To 2005**

Licence **998** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-22-011-26W1.00					Field Name		Virden		Pool Name					Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,287.0														
H2O	2003	266.7	200.6	236.5	214.0	213.8	218.5	255.0	263.7	260.7	248.5	230.4	250.9	83,775.0														
OIL	2003	33.8	34.7	38.4	27.0	26.3	25.7	24.4	23.2	22.4	22.5	20.1	21.4	122,246.0														
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,924.0														
H2O	2002	229.9	199.4	217.5	176.5	281.4	315.7	244.6	233.8	236.8	275.5	205.5	198.4	80,915.7														
OIL	2002	38.3	34.8	40.4	36.5	39.9	47.6	43.5	39.3	34.8	37.0	31.1	30.1	121,926.1														
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,561.0														
H2O	2001	518.5	312.5	333.0	349.2	216.4	202.0	203.0	231.1	225.5	236.3	219.5	219.6	78,100.7														
OIL	2001	69.1	58.9	65.3	65.8	60.2	40.8	37.3	39.0	44.3	40.3	42.0	39.8	121,472.8														

Licence **999** Well Name **Virden Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.11-07-010-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>3</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	21.0	30.0	23.0	30.0	31.0	30.0	31.0	17,253.0
H2O	2005	534.1	516.8	460.2	466.3	581.7	509.4	489.9	471.8	513.7	362.3	77.9	51.0	359,477.8
OIL	2005	26.0	23.6	25.7	22.8	26.2	17.4	26.2	19.9	1.7	0.0	0.0	0.0	17,787.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	16,909.0
H2O	2004	258.8	738.7	613.7	668.0	557.5	531.1	571.9	555.9	573.5	564.6	359.2	538.6	354,442.7
OIL	2004	20.1	18.7	19.4	18.8	18.8	17.1	17.6	17.4	17.6	23.2	17.5	26.9	17,598.1
DAY	2003	31.0	28.0	30.0	30.0	31.0	14.0	0.0	26.0	30.0	31.0	30.0	31.0	16,553.0
H2O	2003	924.7	866.6	839.2	911.9	927.9	360.6	0.0	698.8	688.4	789.9	753.1	623.9	347,911.2
OIL	2003	18.1	17.9	18.9	17.6	19.5	10.5	0.0	20.9	22.7	23.4	20.2	20.9	17,365.0
DAY	2002	31.0	28.0	31.0	30.0	0.0	30.0	31.0	28.0	30.0	1.0	27.0	31.0	16,241.0
H2O	2002	1027.5	779.4	1001.6	990.0	0.0	913.6	991.5	852.5	901.5	7.7	635.9	901.7	339,526.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	14.2	20.9	17.5	17.5	0.1	13.6	18.5	17,154.4
DAY	2001	4.0	0.0	17.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	15,943.0
H2O	2001	129.3	0.0	459.4	820.7	958.3	614.1	800.1	901.5	969.3	909.2	713.8	1030.7	330,523.3
OIL	2001	0.7	0.0	3.0	5.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,052.1

Licence **1001** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.07-27-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,979.0
H2O	2005	92.7	91.8	109.2	103.7	107.4	99.2	28.8	29.7	29.4	30.7	31.5	33.5	69,884.4
OIL	2005	25.4	21.6	26.8	26.2	26.4	23.5	9.3	9.2	10.5	10.4	10.0	10.5	35,928.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,615.0
H2O	2004	109.7	99.8	103.6	101.9	104.7	110.3	98.7	93.7	105.4	117.8	89.1	90.2	69,096.8
OIL	2004	43.5	42.6	42.2	39.0	40.6	38.6	40.0	37.4	24.9	0.0	26.3	25.3	35,718.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	17,249.0
H2O	2003	125.0	103.7	120.8	130.5	134.3	130.8	118.9	117.0	87.0	122.8	114.8	121.4	67,871.9
OIL	2003	41.2	40.4	46.9	43.4	50.4	47.2	48.1	47.9	34.5	47.0	45.6	45.7	35,317.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,892.0
H2O	2002	106.2	94.3	108.0	91.5	139.6	137.9	133.3	127.8	129.6	123.5	100.7	104.4	66,444.9
OIL	2002	41.9	38.2	48.0	44.2	42.9	45.5	45.3	45.1	42.2	45.0	48.3	51.4	34,779.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,527.0
H2O	2001	185.7	107.7	111.0	123.8	127.7	111.1	114.6	125.6	114.9	103.7	88.0	100.2	65,048.1
OIL	2001	20.9	19.1	23.9	22.9	23.2	38.9	37.1	46.9	39.0	43.4	40.8	44.8	34,241.6

Licence **1002** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-27-011-26W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>1002</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-27-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,026.0
H2O	2005	85.0	88.6	100.2	95.1	98.6	94.6	61.8	63.8	63.1	65.8	67.5	72.1	115,710.1
OIL	2005	31.5	28.1	33.4	32.5	33.0	29.1	9.3	9.2	10.6	10.5	10.0	10.5	64,270.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,661.0
H2O	2004	197.5	179.3	186.0	183.0	188.5	198.1	177.7	168.3	135.9	83.2	81.7	82.6	114,753.9
OIL	2004	48.9	48.0	47.5	43.8	45.7	43.3	45.0	42.0	38.0	31.5	32.7	31.3	64,022.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	17,295.0
H2O	2003	224.9	186.3	216.9	234.3	241.8	235.1	213.5	210.2	149.6	220.6	206.1	218.0	112,892.1
OIL	2003	46.4	45.4	52.6	48.7	56.7	53.1	54.0	53.8	37.2	52.8	51.2	51.3	63,524.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,939.0
H2O	2002	190.9	169.5	194.3	164.6	251.4	247.6	240.0	229.4	232.9	222.3	181.0	187.5	110,334.8
OIL	2002	47.2	43.1	54.1	49.8	48.4	51.2	51.0	50.7	47.4	50.6	54.4	57.8	62,921.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,574.0
H2O	2001	246.2	142.9	147.2	164.0	169.9	163.5	168.7	226.1	206.3	186.7	158.4	180.4	107,823.4
OIL	2001	16.2	14.8	18.5	17.8	17.4	16.4	15.6	52.9	43.8	48.9	46.0	50.4	62,315.9
Licence <b>1003</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-28-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,704.0
H2O	2005	308.5	338.9	371.2	385.5	379.5	370.8	365.3	363.6	297.4	291.2	277.2	284.9	91,453.8
OIL	2005	50.0	45.1	49.1	47.2	49.1	45.9	46.4	46.5	47.3	41.5	41.8	42.1	54,094.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,339.0
H2O	2004	222.1	212.4	227.2	215.9	232.1	255.2	263.4	300.0	237.9	344.9	325.4	327.0	87,419.8
OIL	2004	40.7	37.4	38.3	38.2	38.3	37.2	37.6	39.0	33.0	48.7	46.3	50.4	53,542.8
DAY	2003	31.0	26.0	14.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,978.0
H2O	2003	283.0	162.8	86.7	194.6	194.7	197.6	220.8	221.8	213.3	209.1	209.0	215.7	84,256.3
OIL	2003	34.5	37.8	18.8	41.8	44.1	42.9	43.8	42.6	40.2	41.5	40.0	40.3	53,057.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,633.0
H2O	2002	259.8	246.8	251.0	221.4	333.3	319.8	334.9	361.0	326.4	318.4	239.6	270.2	81,847.2
OIL	2002	28.9	26.0	32.8	35.6	35.1	33.6	32.2	32.2	32.6	32.4	29.8	28.2	52,589.4
DAY	2001	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,270.0
H2O	2001	148.0	184.6	209.4	200.5	262.4	275.3	275.7	246.0	256.6	284.6	283.2	272.5	78,364.6
OIL	2001	18.1	31.5	33.0	32.7	40.0	40.2	43.1	21.3	20.2	32.5	31.6	29.6	52,210.0
Licence <b>1007</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-22-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,734.0
H2O	2005	129.8	141.5	140.0	161.0	158.5	155.0	152.6	154.2	129.7	124.8	118.7	122.0	52,867.8
OIL	2005	11.0	9.8	9.6	10.3	10.7	9.9	10.1	11.1	13.1	13.0	13.1	13.2	32,279.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,372.0
H2O	2004	157.4	151.6	161.9	153.0	165.4	180.9	186.7	213.6	139.8	145.0	136.7	136.6	51,180.0
OIL	2004	14.3	13.3	13.6	13.5	13.5	13.2	13.2	13.8	11.3	10.6	10.1	10.9	32,144.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,011.0
H2O	2003	122.7	93.9	108.8	105.0	113.6	117.8	148.3	158.1	156.4	149.0	138.1	150.4	49,251.4
OIL	2003	25.1	26.4	28.6	27.2	20.4	18.4	16.5	15.1	14.7	14.7	13.2	14.0	31,993.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	16,648.0
H2O	2002	105.0	90.9	100.1	81.2	128.5	144.1	112.6	107.0	105.4	126.8	94.6	91.3	47,689.3
OIL	2002	28.4	25.7	30.0	27.2	29.4	35.3	32.4	29.2	25.1	27.5	23.2	22.4	31,759.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,286.0



**Manitoba Production  
2001 To 2005**

Licence	1007		Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI	100.16-22-011-26W1.00			Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2001	252.0	151.9	162.0	165.9	105.2	94.6	93.4	106.4	103.7	108.7	101.0	101.1	46,401.8	
OIL	2001	32.3	27.6	30.5	30.0	28.1	25.2	27.8	29.0	33.0	30.0	31.3	29.6	31,423.2	
Licence	1009		Well Name Routledge Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI	100.10-28-009-25W1.00			Field Name Virden		Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,716.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,350.0	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,235.5	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	10,716.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.8	0.0	0.0	0.0	0.0	58,350.0	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	9,235.5	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,700.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,132.2	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,233.6	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,700.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,132.2	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,233.6	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,700.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,132.2	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,233.6	
Licence	1010		Well Name North Virden Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI	100.14-28-011-26W1.00			Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	1365.0	1224.0	1407.0	1348.0	1515.0	613.0	1412.0	1346.0	755.0	1371.0	1704.0	1534.0	858,996.7	
WIN	2004	1145.0	967.0	1074.0	0.0	0.0	1346.0	1343.0	1359.0	1183.0	861.0	915.0	1399.0	843,402.7	
WIN	2003	1510.0	1267.0	1447.0	1511.0	1604.0	1217.0	1384.0	1377.0	1345.0	1224.0	1243.0	1167.0	831,810.7	
WIN	2002	1430.0	1252.0	1202.0	1125.0	1554.0	1643.0	1704.0	1002.0	1184.0	1245.0	1472.0	1364.0	815,514.7	
WIN	2001	698.0	608.0	678.0	686.0	630.0	606.0	661.0	642.0	614.0	622.0	867.0	929.0	799,337.7	
Licence	1011		Well Name Virden Roselea Unit No. 3				Dev V				Mineral Rights FREEHOLD				
	UWI	100.05-14-010-26W1.00			Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,380.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53,301.1	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,479.6	
DAY	2004	8.0	7.0	25.0	29.0	28.0	27.0	28.0	16.0	0.0	0.0	0.0	0.0	16,380.0	
H2O	2004	7.0	19.7	53.2	71.5	55.7	51.9	55.5	32.1	0.0	0.0	0.0	0.0	53,301.1	
OIL	2004	0.7	0.5	1.8	2.3	2.1	1.8	1.9	1.2	0.0	0.0	0.0	0.0	16,479.6	
DAY	2003	31.0	28.0	31.0	29.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	16,212.0	
H2O	2003	81.4	76.3	75.7	75.6	20.3	20.7	23.5	22.5	18.8	21.1	20.1	16.8	52,954.5	
OIL	2003	2.8	2.7	3.0	2.5	0.7	0.7	0.8	0.8	0.6	0.7	0.6	0.7	16,467.3	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,029.0	
H2O	2002	177.1	134.5	172.8	169.5	180.8	165.4	182.7	172.7	164.9	122.8	130.5	78.7	52,481.7	
OIL	2002	6.7	6.6	6.7	6.2	4.9	4.1	5.0	4.7	4.1	3.5	3.7	2.7	16,450.7	
DAY	2001	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,666.0	
H2O	2001	137.9	124.9	106.8	111.4	162.8	111.6	136.9	158.3	166.0	156.6	122.3	177.9	50,629.3	
OIL	2001	1.6	1.4	1.4	1.4	6.3	6.1	6.9	6.4	6.8	7.2	6.5	7.0	16,391.8	



**Manitoba Production  
2001 To 2005**

Licence <b>1012</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-14-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	30.0	17,827.0
H2O	2005	421.5	407.8	363.2	395.2	459.0	402.0	399.5	501.8	522.6	336.1	68.5	43.4	108,436.9
OIL	2005	23.6	21.4	23.3	22.1	23.7	15.8	24.7	24.4	23.9	25.4	25.7	24.0	19,295.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,474.0
H2O	2004	90.3	255.9	214.3	233.3	193.1	184.9	198.1	194.1	198.6	330.4	425.1	425.0	104,116.3
OIL	2004	8.7	8.0	8.4	8.1	8.1	7.5	7.5	7.5	7.6	16.4	23.7	24.3	19,017.3
DAY	2003	31.0	28.0	31.0	29.0	8.0	8.0	8.0	8.0	8.0	8.0	23.0	31.0	17,108.0
H2O	2003	228.5	214.2	212.6	212.3	57.0	57.9	66.2	63.3	52.7	59.5	195.6	217.8	101,173.2
OIL	2003	17.7	17.5	18.9	16.3	4.4	4.3	4.5	4.9	4.5	4.6	6.5	9.0	18,881.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,887.0
H2O	2002	280.2	212.8	273.2	267.9	291.6	270.2	298.5	281.9	269.2	200.6	213.3	221.0	99,535.6
OIL	2002	36.2	35.5	35.9	33.0	21.6	13.1	16.1	14.7	13.3	11.1	11.6	17.9	18,768.4
DAY	2001	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,523.0
H2O	2001	348.5	326.2	278.2	299.9	292.2	175.3	215.1	248.9	262.3	246.2	193.2	279.6	96,455.2
OIL	2001	8.2	7.2	7.9	8.2	25.2	32.9	37.1	34.2	36.8	38.7	34.8	37.5	18,508.4
Licence <b>1017</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-13-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	24.0	29.0	31.0	21.0	31.0	16.0	0.0	0.0	0.0	29.0	17,799.0
H2O	2005	78.3	75.7	52.3	73.1	85.3	74.7	74.2	48.1	0.0	0.0	0.0	19.8	28,293.9
OIL	2005	45.9	41.7	35.1	43.1	46.2	30.7	48.0	24.4	0.0	0.0	0.0	43.8	28,449.2
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	17,559.0
H2O	2004	25.9	74.5	59.8	67.3	56.1	53.4	57.6	55.1	57.8	65.3	78.4	79.0	27,712.4
OIL	2004	26.7	25.2	25.3	25.2	25.4	23.1	23.7	23.0	23.7	33.8	45.8	47.4	28,090.3
DAY	2003	30.0	28.0	26.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	17,197.0
H2O	2003	31.8	25.5	11.7	19.2	38.4	77.8	73.6	84.1	70.1	79.6	75.2	62.9	26,982.2
OIL	2003	17.8	15.3	8.2	9.7	15.0	30.4	26.1	33.5	30.9	31.5	27.0	28.0	27,742.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,843.0
H2O	2002	80.8	61.3	78.8	77.9	69.8	31.9	35.2	33.6	31.8	23.7	25.2	32.1	26,332.3
OIL	2002	19.7	19.4	19.6	18.1	17.9	17.3	21.2	19.6	17.7	14.7	15.4	18.9	27,468.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	16,480.0
H2O	2001	63.8	57.8	53.1	53.0	62.1	44.3	62.7	70.6	76.2	71.8	56.1	81.7	25,750.2
OIL	2001	51.3	43.9	50.9	49.4	53.2	36.2	20.5	18.4	20.2	21.4	19.2	20.8	27,249.1
Licence <b>1018</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-13-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	21.0	31.0	30.0	24.0	30.0	30.0	31.0	17,997.0
H2O	2005	335.3	324.4	288.9	305.8	365.2	319.8	317.8	386.3	404.5	519.5	171.1	112.0	417,618.1
OIL	2005	16.8	15.2	16.5	15.4	16.9	11.2	17.5	16.7	16.2	21.3	21.3	20.6	39,073.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,650.0
H2O	2004	237.4	672.6	563.2	613.2	507.6	487.5	520.8	510.3	522.3	432.5	338.2	338.1	413,767.5
OIL	2004	10.0	9.3	9.7	9.4	9.3	8.5	8.7	8.7	8.7	13.2	16.8	17.3	38,867.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	17,284.0
H2O	2003	669.1	627.6	622.8	660.1	689.5	703.5	697.3	765.5	639.0	719.3	685.5	572.4	408,023.8
OIL	2003	11.0	10.8	11.7	10.7	11.3	11.2	10.1	12.4	11.5	11.6	10.0	10.4	38,738.1
DAY	2002	31.0	16.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	31.0	16,923.0
H2O	2002	957.7	391.6	0.0	916.0	924.0	819.6	905.6	855.5	816.9	529.4	460.7	647.7	399,972.2
OIL	2002	12.9	6.8	0.0	11.7	19.2	23.0	28.3	25.9	23.5	13.6	8.2	11.0	38,605.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,606.0



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Licence <b>1018</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-13-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	956.1	866.0	797.9	782.8	902.4	603.4	737.1	867.6	896.9	846.4	660.4	944.3	<b>391,747.5</b>
OIL	2001	38.5	33.0	38.2	36.5	22.0	11.8	13.3	12.4	13.1	13.9	12.4	13.2	<b>38,421.3</b>
Licence <b>1019</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-28-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,482.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>134,752.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>28,386.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	<b>15,482.0</b>
H2O	2004	180.3	173.6	185.6	175.4	189.6	207.2	213.8	245.0	92.7	0.0	0.0	0.0	<b>134,752.1</b>
OIL	2004	4.6	4.3	4.4	4.3	4.4	4.2	4.2	4.4	2.1	0.0	0.0	0.0	<b>28,386.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,224.0</b>
H2O	2003	186.5	142.4	164.9	159.0	158.2	161.4	179.3	181.2	179.1	170.7	170.7	176.2	<b>133,088.9</b>
OIL	2003	4.4	4.6	5.1	4.8	5.0	4.9	5.0	4.8	4.7	4.7	4.5	4.6	<b>28,349.5</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	<b>14,859.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.1	<b>131,059.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	<b>28,292.4</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,828.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>130,911.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>28,288.2</b>
Licence <b>1020</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-04-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	<b>16,810.0</b>
H2O	2005	7.6	7.0	7.8	7.5	7.9	7.6	6.8	7.6	7.2	15.1	17.2	17.8	<b>11,227.7</b>
OIL	2005	9.1	8.2	9.5	9.0	9.3	8.7	7.7	8.9	9.1	41.9	51.5	51.8	<b>12,790.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>16,449.0</b>
H2O	2004	1.3	14.1	16.2	14.4	14.8	14.1	13.4	11.2	12.2	9.8	7.0	7.3	<b>11,110.6</b>
OIL	2004	7.6	7.4	8.5	8.2	8.1	7.6	7.8	7.4	6.8	8.3	8.9	8.6	<b>12,565.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>16,085.0</b>
H2O	2003	5.6	5.5	6.5	6.6	6.1	5.7	4.6	3.8	4.3	4.5	9.8	13.5	<b>10,974.8</b>
OIL	2003	5.7	4.5	5.4	5.2	5.9	5.5	5.2	4.0	5.0	5.3	6.7	7.7	<b>12,470.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>15,723.0</b>
H2O	2002	14.0	13.2	14.1	13.9	14.3	14.3	14.0	5.7	6.6	6.5	6.2	7.8	<b>10,898.3</b>
OIL	2002	22.1	20.6	23.1	21.4	23.1	21.6	25.3	4.9	6.1	6.0	5.6	5.4	<b>12,404.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>15,362.0</b>
H2O	2001	2.9	3.1	3.0	3.0	8.4	7.8	11.5	11.5	9.7	12.4	12.6	12.4	<b>10,767.7</b>
OIL	2001	9.0	7.5	7.9	8.0	57.8	66.0	68.5	65.6	69.4	21.4	20.3	21.3	<b>12,219.0</b>
Licence <b>1022</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-27-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>18,028.0</b>
H2O	2005	118.6	123.5	139.9	132.9	137.5	137.1	136.1	140.4	125.7	93.2	95.7	102.1	<b>62,927.4</b>
OIL	2005	18.4	16.4	19.6	19.0	19.3	18.3	19.0	18.7	42.4	99.6	94.9	99.8	<b>43,030.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,663.0</b>
H2O	2004	115.0	105.4	111.7	107.6	110.7	116.4	104.4	99.0	107.2	115.2	114.2	115.9	<b>61,444.7</b>
OIL	2004	21.0	20.8	21.0	19.0	19.8	18.8	19.5	18.2	14.8	8.0	19.1	18.4	<b>42,545.4</b>



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Licence	1022		Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI	100.01-27-011-26W1.00			Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2003	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	26.0	31.0	30.0	31.0	17,297.0	
H2O	2003	170.6	141.5	164.6	177.9	140.8	113.9	125.5	123.5	108.7	129.6	121.1	128.1	60,122.0	
OIL	2003	35.4	34.7	40.3	37.3	24.3	19.0	23.3	23.4	20.0	22.9	22.2	22.3	42,327.0	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,941.0	
H2O	2002	101.1	89.8	102.9	87.1	188.9	187.9	182.0	172.0	176.8	168.5	137.4	142.3	58,476.2	
OIL	2002	27.8	25.3	31.9	29.3	36.8	39.2	38.9	38.3	36.3	38.6	41.6	44.2	42,001.9	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,576.0	
H2O	2001	157.9	91.6	95.2	105.3	109.8	104.9	109.2	118.7	108.5	98.8	83.8	94.7	56,739.5	
OIL	2001	25.3	23.1	29.1	27.7	27.5	25.5	24.7	30.9	25.6	28.8	27.1	29.4	41,573.7	
Licence	1023		Well Name North Virden Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-27-011-26W1.00			Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	1365.0	1451.0	1537.0	1692.0	1488.0	1399.0	1473.0	1511.0	1306.0	1564.0	1389.0	1468.0	1,020,450.9	
WIN	2004	1386.0	1274.0	1414.0	1442.0	1568.0	1561.0	1558.0	1745.0	1437.0	1544.0	1460.0	1865.0	1,002,807.9	
WIN	2003	0.0	1287.0	1094.0	1142.0	1634.0	1540.0	1496.0	1488.0	1453.0	1737.0	1765.0	1412.0	984,553.9	
WIN	2002	2210.0	1934.0	1857.0	1078.0	303.0	1746.0	1736.0	1316.0	1548.0	1628.0	0.0	0.0	968,505.9	
WIN	2001	1585.0	1381.0	1541.0	1559.0	1433.0	1377.0	1501.0	1459.0	1396.0	1413.0	0.0	0.0	953,149.9	
Licence	1026		Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
	UWI	100.01-31-009-29W1.03			Field Name Daly		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	0.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,146.0	
H2O	2005	3.0	2.5	0.0	2.6	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,107.6	
OIL	2005	7.5	6.3	0.0	6.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,080.2	
DAY	2004	31.0	29.0	30.0	29.0	9.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	3,033.0	
H2O	2004	3.4	3.2	3.1	2.9	0.9	0.0	0.0	0.0	0.0	2.1	3.2	3.1	1,091.6	
OIL	2004	6.7	6.2	6.3	6.4	2.0	0.0	0.0	0.0	0.0	5.1	8.2	8.0	1,057.5	
DAY	2003	31.0	26.0	31.0	30.0	31.0	30.0	31.0	9.0	28.0	31.0	28.0	31.0	2,827.0	
H2O	2003	3.4	2.9	3.3	3.1	3.3	3.1	3.4	0.9	2.9	3.5	3.2	3.4	1,069.7	
OIL	2003	8.1	6.5	8.0	7.5	7.7	7.7	7.6	2.1	6.2	6.9	6.4	7.2	1,008.6	
DAY	2002	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	21.0	30.0	31.0	2,490.0	
H2O	2002	2.8	2.6	2.7	2.8	2.9	2.7	2.7	2.9	3.0	2.2	3.3	3.4	1,033.3	
OIL	2002	7.9	6.7	7.2	7.8	7.8	7.4	7.7	8.2	7.9	5.8	7.7	8.6	926.7	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,138.0	
H2O	2001	12.3	10.8	9.0	8.5	11.6	12.3	11.0	11.3	12.1	10.9	2.9	2.8	999.3	
OIL	2001	24.5	12.8	14.1	13.9	12.7	10.8	12.3	12.2	11.0	11.3	8.7	8.2	836.0	
Licence	1027		Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI	100.16-15-011-26W1.00			Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,306.4	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	16,029.0	
H2O	2004	15.5	14.9	15.9	15.1	16.3	17.7	18.3	21.0	9.6	0.0	0.0	0.0	56,306.4	
OIL	2004	2.3	2.2	2.2	2.2	2.1	2.1	2.1	2.2	1.3	0.0	0.0	0.0	11,554.2	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,768.0	
H2O	2003	16.0	12.2	14.2	13.7	13.6	13.9	15.4	15.5	15.4	14.6	14.7	15.1	56,162.1	
OIL	2003	2.3	2.3	2.5	2.3	2.5	2.4	2.5	2.5	2.4	2.4	2.3	2.3	11,535.5	



Licence		1027		Well Name		North Virden Scallion Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-15-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	15,403.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	55,987.8									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	11,506.8									
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,372.0									
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,975.1									
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,504.7									
Licence		1028		Well Name		North Virden Scallion Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.09-21-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	18,006.0									
H2O	2005	1114.9	1221.7	1337.8	1331.5	1367.9	777.4	658.8	636.8	544.9	530.2	496.6	521.4	389,615.0									
OIL	2005	40.2	36.0	39.2	36.2	39.2	16.2	12.7	12.4	13.2	13.1	13.1	13.5	155,947.1									
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,644.0									
H2O	2004	632.0	606.3	742.5	971.8	1054.6	1153.0	1189.6	1358.1	926.8	1245.5	1174.4	1162.4	379,075.1									
OIL	2004	18.9	17.5	16.3	12.7	13.0	12.5	12.6	13.1	12.5	39.1	37.2	39.8	155,662.1									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	30.0	30.0	31.0	17,283.0									
H2O	2003	665.4	594.7	711.0	685.4	684.0	695.9	507.0	632.7	627.8	576.9	591.0	615.3	366,858.1									
OIL	2003	14.0	16.1	17.8	16.9	17.8	17.3	14.2	19.9	19.4	18.8	18.5	18.8	155,416.9									
DAY	2002	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	28.0	30.0	29.0	16,927.0									
H2O	2002	599.8	522.4	567.4	462.3	285.0	263.7	610.3	581.3	588.9	620.6	510.8	493.2	359,271.0									
OIL	2002	19.5	17.7	20.5	18.5	20.9	20.6	18.2	16.3	14.5	13.8	12.9	12.5	155,207.4									
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,572.0									
H2O	2001	1444.0	869.2	927.5	971.2	602.7	538.8	532.6	605.4	589.8	618.9	574.8	575.2	353,165.3									
OIL	2001	22.3	19.0	21.0	21.2	19.5	17.3	19.0	19.9	22.5	20.6	21.4	20.3	155,001.5									
Licence		1029		Well Name		North Virden Scallion Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-21-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	30.0	31																	



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Licence <b>1037</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-07-010-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	494,711.1
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	494,711.1
WIN	2001	2117.0	1909.0	1845.0	1885.0	1996.0	1363.0	1704.0	2170.0	2180.0	2084.0	0.0	0.0	494,711.1
Licence <b>1038</b>		Well Name <b>Virден Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-14-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,247.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111,077.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,155.6
DAY	2004	8.0	7.0	25.0	29.0	28.0	27.0	28.0	21.0	0.0	0.0	0.0	0.0	17,247.0
H2O	2004	22.5	63.6	171.5	230.4	179.7	167.3	178.7	135.5	0.0	0.0	0.0	0.0	111,077.7
OIL	2004	3.2	3.0	9.9	11.9	11.1	9.9	10.2	7.8	0.0	0.0	0.0	0.0	18,155.6
DAY	2003	31.0	28.0	31.0	28.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	17,074.0
H2O	2003	260.2	243.9	244.0	235.1	65.4	66.7	76.0	72.6	60.6	68.1	65.0	54.3	109,928.5
OIL	2003	14.3	14.2	15.4	12.7	3.6	3.6	3.7	4.0	3.7	3.7	3.1	3.3	18,088.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	16,892.0
H2O	2002	352.7	267.5	348.9	347.7	372.5	338.8	374.6	322.1	326.4	251.7	267.4	253.8	108,416.6
OIL	2002	16.7	16.4	9.6	5.3	7.6	11.7	14.3	12.0	11.6	9.9	10.4	14.6	18,003.3
DAY	2001	25.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,533.0
H2O	2001	260.6	292.7	242.1	269.1	324.2	223.8	272.2	317.9	332.7	314.4	244.9	356.4	104,592.5
OIL	2001	16.8	17.8	18.6	20.0	18.0	15.4	17.2	16.0	17.0	18.1	16.2	17.6	17,863.2
Licence <b>1039</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-14-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2788.0	2644.0	2310.0	2377.0	1461.0	1405.0	1574.0	1760.0	1916.0	1809.0	938.0	610.0	910,669.2
WIN	2004	2573.0	2681.0	2681.0	2529.0	2399.0	2063.0	2227.0	2654.0	2723.0	1810.0	2318.0	2641.0	889,077.2
WIN	2003	2513.0	2398.0	2642.0	2749.0	2605.0	2555.0	2555.0	2555.0	2244.0	2647.0	2647.0	2847.0	859,778.2
WIN	2002	4002.0	2976.0	2429.0	2431.0	3058.0	2843.0	3053.0	3053.0	2631.0	2817.0	3859.0	3936.0	828,821.2
WIN	2001	1452.0	1309.0	1265.0	1292.0	1369.0	934.0	1169.0	1488.0	1495.0	1429.0	3331.0	4050.0	791,733.2
Licence <b>1040</b>		Well Name <b>Virден Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-02-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	17,713.0
H2O	2005	734.3	710.4	632.6	712.2	799.6	700.2	695.9	653.1	361.5	365.5	120.4	78.7	218,849.8
OIL	2005	10.4	9.4	10.3	10.2	10.5	6.9	10.9	16.5	23.9	24.9	24.8	24.0	39,050.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,358.0
H2O	2004	182.7	517.4	433.4	471.9	390.5	375.2	400.6	392.6	401.8	601.6	740.5	740.4	212,285.4
OIL	2004	6.5	6.0	6.3	6.1	6.0	5.6	5.7	5.6	5.6	8.3	10.5	10.7	38,867.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,992.0
H2O	2003	514.8	482.9	479.1	508.0	530.6	541.2	616.1	589.1	491.8	553.4	527.5	440.5	206,636.8
OIL	2003	7.1	7.0	7.6	6.9	7.3	7.2	7.5	8.1	7.4	7.5	6.5	6.8	38,784.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,627.0
H2O	2002	735.6	558.5	717.1	703.1	767.9	485.4	536.2	506.5	483.7	360.5	392.1	498.2	200,361.8
OIL	2002	13.7	13.5	13.7	12.5	12.6	8.7	10.6	9.8	8.9	7.4	6.3	7.2	38,697.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,263.0
H2O	2001	523.0	473.7	437.0	435.4	507.2	369.9	570.1	658.3	688.5	648.1	507.0	737.9	193,617.0
OIL	2001	11.8	10.1	11.8	11.4	12.2	11.8	14.2	13.1	13.9	14.7	13.3	14.4	38,573.0



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Licence <b>1043</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	9.0	28.0	31.0	6.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,768.0	
H2O	2005	0.7	2.4	2.7	0.5	0.3	2.6	2.9	3.0	3.9	3.7	3.5	3.8	9,089.2	
OIL	2005	8.9	27.8	28.9	5.7	3.0	27.6	28.7	36.0	36.5	37.1	37.2	39.4	15,082.1	
DAY	2004	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	16,477.0	
H2O	2004	15.1	15.9	15.3	15.4	15.5	15.9	15.9	15.1	4.4	3.0	2.7	2.1	9,059.2	
OIL	2004	10.2	11.4	12.1	11.8	12.0	11.6	11.8	11.8	19.4	25.8	28.9	24.5	14,765.3	
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	19.0	31.0	30.0	31.0	16,121.0	
H2O	2003	16.1	14.3	16.3	17.3	16.6	15.6	17.4	13.9	10.8	19.2	19.7	19.0	8,922.9	
OIL	2003	13.2	12.6	13.2	13.4	13.3	12.5	12.5	10.3	7.4	12.1	11.4	11.9	14,574.0	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,773.0	
H2O	2002	15.2	15.0	18.9	18.5	19.2	18.0	19.6	18.3	19.0	18.9	16.7	13.0	8,726.7	
OIL	2002	8.1	7.2	8.0	7.8	8.0	11.3	14.0	14.2	14.1	13.8	13.0	12.8	14,430.2	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,408.0	
H2O	2001	30.7	16.0	17.8	22.1	18.1	24.2	14.4	13.6	15.7	12.8	11.7	14.6	8,516.4	
OIL	2001	8.9	8.2	8.7	8.9	8.6	8.2	8.6	8.1	7.7	8.0	7.8	8.1	14,297.9	
Licence <b>1044</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-14-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	17,904.0	
H2O	2005	90.2	96.6	107.7	106.4	110.2	107.7	106.1	104.2	176.3	215.0	225.9	224.7	186,039.8	
OIL	2005	12.1	10.7	11.8	10.8	11.8	11.0	11.1	11.0	2.6	8.3	12.6	12.2	76,483.1	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	17,541.0	
H2O	2004	127.0	122.1	130.5	123.5	133.4	145.7	150.6	172.2	95.9	100.7	95.0	95.0	184,368.8	
OIL	2004	9.3	8.5	8.7	8.7	8.7	8.5	8.6	8.9	7.1	11.8	11.2	12.2	76,357.1	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,182.0	
H2O	2003	95.5	71.7	84.5	81.6	80.9	82.6	119.5	127.4	124.0	120.0	120.0	121.8	182,877.2	
OIL	2003	15.5	15.9	17.6	16.8	17.5	17.1	11.4	9.8	9.3	9.5	9.2	9.0	76,244.9	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,817.0	
H2O	2002	115.8	109.2	110.9	98.0	147.0	141.0	146.6	158.8	143.5	140.2	104.7	76.0	181,647.7	
OIL	2002	21.4	19.2	24.2	26.3	19.4	18.2	17.4	17.4	17.6	17.6	16.0	14.8	76,086.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,454.0	
H2O	2001	62.5	40.2	46.0	44.1	57.6	60.0	60.5	108.9	112.8	126.0	125.3	120.7	180,156.0	
OIL	2001	8.0	7.2	7.6	7.5	9.2	9.2	9.9	15.8	14.8	24.1	23.4	21.8	75,856.8	
Licence <b>1047</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-21-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	2061.0	2432.0	3327.0	1937.0	2533.0	2202.0	2635.0	2382.0	1961.0	2883.0	2746.0	2905.0	1,501,497.5	
WIN	2004	1952.0	2388.0	2548.0	2798.0	2923.0	3370.0	3361.0	3473.0	0.0	1760.0	1628.0	1643.0	1,471,493.5	
WIN	2003	2616.0	2438.0	2798.0	2531.0	554.0	1778.0	2158.0	2165.0	1592.0	1797.0	1746.0	1944.0	1,443,649.5	
WIN	2002	2415.0	2191.0	2430.0	1789.0	1534.0	992.0	566.0	499.0	637.0	619.0	2331.0	2442.0	1,419,532.5	
WIN	2001	2185.0	1972.0	2170.0	2122.0	2222.0	1573.0	1625.0	1438.0	1672.0	2191.0	2334.0	2297.0	1,401,087.5	
Licence <b>1050</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-21-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,984.0	
H2O	2005	59.1	64.6	70.7	62.0	72.3	70.6	69.5	120.6	98.6	94.8	90.2	92.7	61,412.9	
OIL	2005	10.3	9.2	10.0	8.2	10.1	9.4	9.4	13.7	13.9	13.8	13.9	14.0	35,490.6	



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Licence <b>1050</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.14-21-011-26W1.00</b>					Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,623.0			
H2O	2004	88.6	84.6	90.5	85.4	93.1	100.9	105.1	119.4	78.5	65.0	61.7	62.2	60,447.2			
OIL	2004	9.2	8.5	8.7	8.6	8.8	8.4	8.5	8.9	7.6	9.9	9.4	10.3	35,354.7			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,262.0			
H2O	2003	94.3	72.6	84.2	80.4	80.0	82.3	89.0	88.3	88.0	83.3	83.1	85.9	59,412.2			
OIL	2003	16.5	17.4	18.9	17.8	18.7	18.4	12.2	9.7	9.4	9.4	9.0	9.2	35,247.9			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,897.0			
H2O	2002	142.9	134.6	138.0	121.8	183.3	176.1	184.3	198.2	179.1	174.7	131.7	75.6	58,400.8			
OIL	2002	17.7	15.9	20.2	21.9	21.6	20.6	19.8	19.8	19.9	19.9	18.3	15.8	35,081.3			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,534.0			
H2O	2001	55.5	35.7	40.8	39.1	51.2	53.2	53.8	64.9	140.1	156.6	155.7	149.1	56,560.5			
OIL	2001	10.7	9.6	10.2	10.0	12.3	12.2	13.2	7.8	12.3	20.0	19.4	18.1	34,849.9			
Licence <b>1051</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.15-21-011-26W1.00</b>					Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,879.0			
H2O	2005	91.9	100.4	109.9	107.8	112.3	109.8	108.1	205.0	167.6	161.3	153.4	157.7	72,816.8			
OIL	2005	5.8	5.1	5.6	5.1	5.6	5.3	5.3	9.5	9.7	9.5	9.6	9.7	48,450.7			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,515.0			
H2O	2004	154.9	148.9	159.2	150.4	162.7	177.9	183.6	210.2	137.6	102.7	96.9	96.8	71,231.6			
OIL	2004	41.8	38.7	39.6	39.3	39.6	38.3	38.6	40.4	32.5	5.6	5.3	5.8	48,364.9			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,154.0			
H2O	2003	170.6	130.4	151.0	145.5	144.8	147.7	156.9	155.5	153.8	146.5	145.1	151.1	69,449.8			
OIL	2003	23.9	25.0	27.1	25.8	27.1	26.5	39.7	44.1	42.8	42.9	41.0	41.6	47,999.4			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,789.0			
H2O	2002	120.8	113.8	116.0	102.4	155.0	148.7	154.8	167.7	151.7	147.9	110.7	135.6	67,650.9			
OIL	2002	32.8	29.3	37.2	40.2	40.0	38.2	36.5	36.6	37.0	36.7	33.6	22.8	47,591.9			
DAY	2001	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,426.0			
H2O	2001	106.2	132.4	150.1	145.0	188.2	197.4	197.7	168.4	118.6	131.6	130.9	126.0	66,025.8			
OIL	2001	4.6	8.0	8.4	8.4	10.1	10.2	10.9	7.8	22.9	36.8	35.7	33.5	47,171.0			
Licence <b>1052</b>		Well Name <b>Virden Roselea Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.01-30-010-25W1.00</b>					Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole B</b>		Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	17,900.0			
H2O	2005	591.7	550.0	695.8	646.4	363.7	188.2	197.5	277.7	426.2	447.8	437.6	481.2	97,500.0			
OIL	2005	18.0	16.4	19.3	18.4	32.2	32.9	42.1	32.9	9.9	10.0	9.9	9.8	52,018.4			
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,540.0			
H2O	2004	262.4	236.8	281.3	250.3	269.1	243.6	289.8	327.2	538.9	596.9	597.8	607.2	92,196.2			
OIL	2004	13.3	11.9	12.8	12.1	12.6	12.4	12.6	13.0	18.2	18.8	18.0	18.3	51,766.6			
DAY	2003	31.0	28.0	29.0	30.0	24.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	17,176.0			
H2O	2003	265.4	247.8	233.0	298.5	216.6	213.8	271.4	252.2	187.9	234.6	257.5	341.5	87,694.9			
OIL	2003	14.6	12.9	14.1	14.6	11.3	12.3	14.6	14.4	13.6	13.2	13.5	13.7	51,592.6			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,825.0			
H2O	2002	351.3	326.1	356.0	356.3	336.0	320.6	290.4	352.6	290.9	303.0	273.2	281.6	84,674.7			
OIL	2002	9.4	9.7	11.8	12.3	14.1	15.4	14.9	15.0	14.4	15.2	14.1	14.1	51,429.8			
DAY	2001	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	16,460.0			
H2O	2001	98.2	75.4	76.7	78.7	401.1	377.4	543.6	274.9	205.5	247.3	238.0	355.2	80,836.7			
OIL	2001	38.2	33.8	35.3	37.2	16.5	15.2	14.3	13.5	10.2	9.9	9.4	9.6	51,269.4			



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Licence <b>1053</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-30-010-25W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	17,677.0
H2O	2005	243.7	227.6	268.1	266.2	258.5	223.3	234.4	210.8	177.0	186.0	181.8	199.8	66,230.6
OIL	2005	10.8	9.9	10.8	11.0	6.6	4.2	5.4	6.2	7.1	7.3	7.1	7.1	51,830.8
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,319.0
H2O	2004	268.6	251.4	286.8	256.1	275.4	248.5	296.6	264.8	227.7	238.1	247.2	250.1	63,553.4
OIL	2004	12.3	11.4	11.8	11.2	11.6	11.4	11.6	9.1	7.3	10.9	10.8	11.0	51,737.3
DAY	2003	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,955.0
H2O	2003	271.6	253.8	254.1	304.4	222.1	252.7	277.7	258.1	192.3	244.1	262.6	349.4	60,442.1
OIL	2003	13.5	12.0	13.9	13.4	10.5	13.1	13.4	13.3	12.6	12.5	12.5	12.6	51,606.9
DAY	2002	19.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,597.0
H2O	2002	159.5	0.0	0.0	264.3	323.0	328.1	297.1	360.9	285.2	310.1	279.6	287.2	57,299.2
OIL	2002	5.8	0.0	0.0	12.4	13.2	14.2	13.7	13.8	12.6	14.0	13.1	13.0	51,453.6
DAY	2001	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	31.0	16,304.0
H2O	2001	140.8	108.1	108.0	112.6	296.6	287.1	401.9	203.2	152.0	176.9	0.0	262.6	54,404.2
OIL	2001	5.1	4.5	4.7	5.0	16.5	15.6	14.2	13.5	10.2	9.5	0.0	9.6	51,327.8
Licence <b>1054</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-27-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,145.0
H2O	2005	359.4	373.5	422.7	401.5	415.8	414.3	411.5	424.4	417.4	427.8	439.3	468.3	109,453.8
OIL	2005	8.0	7.2	8.5	8.2	8.3	8.0	8.3	8.1	21.5	55.2	52.4	55.2	75,809.5
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,780.0
H2O	2004	257.5	234.8	230.1	239.6	245.8	259.3	231.7	220.4	187.7	129.4	345.0	350.4	104,477.9
OIL	2004	14.1	14.0	13.0	12.8	13.1	12.5	12.9	12.1	22.0	42.0	8.3	8.0	75,560.6
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	17,416.0
H2O	2003	293.4	235.3	283.9	306.8	315.3	307.8	279.5	275.1	241.4	288.7	269.8	285.3	101,546.2
OIL	2003	13.4	12.8	15.3	14.2	16.3	15.4	15.6	15.6	13.3	15.3	14.9	14.9	75,375.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,056.0
H2O	2002	263.3	233.8	267.6	226.2	346.3	324.0	312.9	300.2	305.0	289.8	236.9	245.4	98,163.9
OIL	2002	33.7	30.7	38.5	35.4	34.6	14.9	14.7	14.6	13.8	14.6	15.8	16.8	75,198.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,691.0
H2O	2001	303.0	175.8	181.2	202.2	209.2	274.4	283.6	310.8	283.8	256.6	217.6	248.1	94,812.5
OIL	2001	11.6	10.6	13.2	12.7	12.5	31.0	29.7	37.5	31.2	34.8	32.7	35.8	74,920.7
Licence <b>1058</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-26-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,973.0
H2O	2005	218.5	227.1	256.9	244.1	252.8	237.2	250.1	258.0	156.9	104.2	107.0	114.1	111,464.6
OIL	2005	22.5	20.0	23.8	23.1	23.4	21.0	23.1	22.6	16.1	10.2	9.7	10.2	27,083.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,609.0
H2O	2004	357.0	330.7	350.6	337.9	346.2	365.4	326.5	309.2	277.3	216.1	209.7	212.7	109,037.7
OIL	2004	20.8	20.9	21.1	19.1	19.8	18.8	19.5	18.2	19.6	22.6	23.3	22.3	26,857.5
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	17,243.0
H2O	2003	413.4	343.8	378.5	432.6	444.1	432.4	393.8	387.7	255.0	407.0	380.3	402.0	105,398.4
OIL	2003	20.0	19.8	21.6	21.3	24.6	23.0	23.4	23.3	15.0	22.9	22.3	22.4	26,611.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,889.0
H2O	2002	352.2	312.5	354.3	302.5	463.2	456.8	441.1	423.0	429.7	408.6	333.9	345.8	100,727.8
OIL	2002	20.5	18.7	23.2	21.5	21.1	22.3	22.0	22.0	20.6	21.9	23.6	25.1	26,351.9
DAY	2001	30.0	28.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	30.0	30.0	31.0	16,524.0



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Licence <b>1058</b>		Well Name <b>North Virden Scallion Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.05-26-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	518.3	310.4	320.2	357.3	368.2	291.0	366.8	415.6	379.7	343.1	291.1	331.6	<b>96,104.2</b>
OIL	2001	26.0	24.5	30.7	29.5	28.8	15.0	17.5	22.9	19.1	21.2	19.9	21.8	<b>26,089.4</b>
Licence <b>1060</b>		Well Name <b>Daly Unit No. 3</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.16-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,468.0</b>
H2O	2005	5.3	4.9	5.4	5.5	5.5	5.2	5.9	6.6	8.5	8.1	7.6	8.3	<b>6,492.4</b>
OIL	2005	25.9	23.5	24.3	24.0	26.4	22.9	24.2	16.4	12.6	12.8	12.8	13.6	<b>19,578.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,103.0</b>
H2O	2004	3.7	3.3	3.2	3.2	3.3	3.3	3.3	3.1	2.9	4.7	5.3	5.2	<b>6,415.6</b>
OIL	2004	3.4	3.3	3.4	3.4	3.4	3.3	3.3	3.3	3.3	14.8	24.3	26.0	<b>19,339.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	20.0	31.0	30.0	31.0	<b>16,737.0</b>
H2O	2003	3.4	3.1	3.4	3.6	3.5	3.3	3.6	2.9	2.3	3.9	4.1	3.9	<b>6,371.1</b>
OIL	2003	3.7	3.6	3.7	3.8	3.8	3.6	3.6	2.9	2.2	3.3	3.2	3.3	<b>19,244.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>16,388.0</b>
H2O	2002	3.6	3.5	4.5	4.4	4.5	4.6	5.4	3.9	4.0	3.9	3.5	2.4	<b>6,330.1</b>
OIL	2002	3.4	3.1	3.4	3.3	3.3	3.3	3.6	4.0	4.0	3.9	3.7	3.3	<b>19,203.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,025.0</b>
H2O	2001	33.4	17.4	19.5	24.1	19.6	5.0	3.4	3.2	3.7	3.0	2.8	3.4	<b>6,281.9</b>
OIL	2001	9.3	8.5	9.2	9.2	8.1	3.0	3.6	3.4	3.3	3.4	3.3	3.4	<b>19,161.2</b>
Licence <b>1061</b>		Well Name <b>Daly Unit No. 3 Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.03-14-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	<b>18,013.0</b>
H2O	2005	36.4	33.5	37.6	38.0	37.9	11.1	10.2	10.7	13.5	12.9	12.1	10.5	<b>13,762.8</b>
OIL	2005	120.4	110.1	114.4	112.9	124.1	130.5	136.9	120.9	111.1	113.2	113.2	95.3	<b>67,554.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,654.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	29.7	36.4	36.1	<b>13,498.4</b>
OIL	2004	110.0	108.5	115.4	111.5	112.3	108.2	112.5	111.9	105.7	114.5	113.3	121.0	<b>66,151.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,288.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,383.5</b>
OIL	2003	124.7	119.9	125.4	127.9	127.1	122.4	118.9	120.3	114.5	115.2	108.3	112.4	<b>64,806.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,923.0</b>
H2O	2002	43.5	42.9	54.2	52.9	54.8	55.8	64.2	60.1	62.0	61.9	0.0	0.0	<b>13,383.5</b>
OIL	2002	118.3	107.7	117.6	115.2	117.9	117.2	127.2	128.6	128.1	125.1	123.4	119.6	<b>63,369.5</b>
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,558.0</b>
H2O	2001	38.7	20.0	22.7	26.7	44.0	69.1	41.5	39.1	45.0	36.4	33.5	41.7	<b>12,831.2</b>
OIL	2001	115.4	104.3	113.5	109.9	125.3	120.8	127.0	120.4	115.7	119.2	115.3	119.4	<b>61,923.6</b>
Licence <b>1068</b>		Well Name <b>North Virden Scallion Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.12-28-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,524.0</b>
H2O	2005	77.8	94.6	103.6	107.5	106.0	103.5	102.0	101.5	83.0	165.5	160.2	164.7	<b>83,680.3</b>
OIL	2005	4.4	4.4	4.8	4.5	4.8	4.4	4.5	4.5	4.6	5.4	5.4	5.5	<b>23,677.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,162.0</b>
H2O	2004	97.4	93.5	99.9	94.6	102.0	112.0	115.5	131.8	86.0	96.5	91.0	91.3	<b>82,310.4</b>
OIL	2004	7.4	6.8	7.0	7.0	7.0	6.8	6.8	7.2	4.9	4.7	4.4	4.9	<b>23,620.3</b>



**Manitoba Production  
2001 To 2005**

Licence **1068** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.12-28-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>16,801.0</b>
H2O	2003	100.7	76.9	89.1	85.6	85.4	86.9	96.8	97.5	93.5	91.9	91.9	94.8	<b>81,098.9</b>
OIL	2003	7.0	7.4	8.1	7.6	8.0	7.9	8.0	7.8	7.4	7.6	7.3	7.3	<b>23,545.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>16,437.0</b>
H2O	2002	185.2	175.0	177.8	156.8	237.7	227.6	237.3	256.6	232.0	226.3	169.7	80.0	<b>80,007.9</b>
OIL	2002	19.4	17.4	22.0	23.8	23.7	22.5	21.6	21.6	21.8	21.8	19.9	6.8	<b>23,454.0</b>
DAY	2001	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,074.0</b>
H2O	2001	108.4	69.8	79.2	50.3	101.9	191.9	195.3	174.2	181.8	201.8	200.6	193.1	<b>77,645.9</b>
OIL	2001	13.5	12.1	12.6	8.3	15.8	26.5	29.0	14.2	13.5	21.8	21.2	19.8	<b>23,211.7</b>

Licence **1069** Well Name **North Virden Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.12-23-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	570.0	516.0	521.0	566.0	653.0	533.0	489.0	537.0	483.0	556.0	537.0	787.0	<b>356,552.0</b>
WIN	2004	587.0	450.0	499.0	497.0	541.0	516.0	515.0	680.0	777.0	914.0	576.0	513.0	<b>349,804.0</b>
WIN	2003	807.0	483.0	812.0	848.0	829.0	802.0	735.0	731.0	714.0	710.0	722.0	599.0	<b>342,739.0</b>
WIN	2002	607.0	531.0	510.0	388.0	766.0	699.0	881.0	842.0	683.0	718.0	786.0	729.0	<b>333,947.0</b>
WIN	2001	1078.0	939.0	1048.0	1060.0	974.0	937.0	1021.0	992.0	949.0	961.0	838.0	898.0	<b>325,807.0</b>

Licence **1070** Well Name **Virden Roselea Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.09-30-010-25W1.00**

Field Name **Virden**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2106.0	1693.0	1856.0	1713.0	1794.0	1666.0	1453.0	1941.0	1987.0	4265.0	2932.0	2673.0	<b>132,519.5</b>
WIN	2004	393.0	511.0	568.0	952.0	1040.0	849.0	958.0	1289.0	804.0	1187.0	842.0	863.0	<b>106,440.5</b>
WIN	2003	939.0	1003.0	987.0	1076.0	1127.0	937.0	1015.0	818.0	602.0	491.0	524.0	376.0	<b>96,184.5</b>
WIN	2002	1029.0	938.0	1343.0	861.0	1129.0	803.0	464.0	486.0	630.0	789.0	917.0	953.0	<b>86,289.5</b>
WIN	2001	498.0	439.0	491.0	470.0	632.0	718.0	941.0	701.0	717.0	787.0	376.0	385.0	<b>75,947.5</b>

Licence **1072** Well Name **Daly Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	17.0	31.0	30.0	31.0	<b>17,984.0</b>
H2O	2005	10.6	9.9	10.8	10.5	11.0	10.5	10.8	8.9	5.6	10.0	9.8	10.1	<b>2,675.5</b>
OIL	2005	40.1	36.7	42.0	40.0	41.3	38.7	39.5	33.3	22.9	45.1	45.0	45.3	<b>25,399.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,637.0</b>
H2O	2004	0.2	1.4	1.8	1.5	1.5	1.5	1.4	1.2	1.4	5.6	9.7	10.3	<b>2,557.0</b>
OIL	2004	21.8	21.2	24.0	23.4	23.4	21.3	22.0	21.0	20.9	31.3	39.3	38.2	<b>24,929.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>17,272.0</b>
H2O	2003	2.6	2.5	3.0	3.0	2.8	2.7	2.1	1.1	1.4	1.4	1.4	1.5	<b>2,519.5</b>
OIL	2003	30.1	24.0	28.7	27.4	31.4	30.1	27.8	18.1	21.6	23.2	21.9	21.7	<b>24,621.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>16,909.0</b>
H2O	2002	5.7	5.2	5.7	5.6	5.8	5.8	5.7	3.9	3.0	2.9	2.8	3.5	<b>2,494.0</b>
OIL	2002	40.0	36.9	41.7	38.9	41.6	38.6	46.2	32.7	31.9	31.2	29.6	28.2	<b>24,315.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,548.0</b>
H2O	2001	4.8	5.0	5.0	5.0	4.5	3.7	5.3	5.5	4.5	4.9	5.0	5.0	<b>2,438.4</b>
OIL	2001	46.5	38.5	40.7	41.9	37.3	34.9	36.4	36.2	36.8	38.5	36.5	38.5	<b>23,878.4</b>

Licence **1074** Well Name **Virden Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.04-13-010-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **3**



**Manitoba Production  
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Licence <b>1074</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-13-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	27.0	27.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	17,818.0
H2O	2005	6.8	6.7	5.3	6.6	7.7	9.6	10.5	13.0	13.7	13.8	4.5	3.0	18,649.6
OIL	2005	56.4	51.0	50.1	54.7	58.7	19.6	21.0	20.8	20.5	21.3	21.2	20.5	75,778.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,470.0
H2O	2004	4.0	11.5	9.6	10.5	8.7	8.0	8.8	8.5	45.4	25.3	7.1	7.2	18,548.4
OIL	2004	36.4	33.9	35.4	34.3	34.1	30.3	32.0	31.1	12.6	37.5	58.2	60.1	75,362.7
DAY	2003	30.0	26.0	31.0	29.0	31.0	30.0	27.0	31.0	29.0	31.0	29.0	31.0	17,105.0
H2O	2003	11.0	9.8	10.5	11.0	11.7	11.8	11.9	13.0	10.5	12.2	11.2	9.7	18,393.8
OIL	2003	38.9	36.3	42.5	37.7	41.3	40.7	36.9	45.2	40.6	42.5	35.3	38.0	74,926.8
DAY	2002	29.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	16,750.0
H2O	2002	36.7	29.2	35.1	32.4	37.4	38.3	43.8	41.4	39.4	29.5	8.7	11.0	18,259.5
OIL	2002	91.9	94.9	90.7	79.1	74.9	61.3	77.9	71.6	64.8	53.7	33.6	40.7	74,450.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	16,391.0
H2O	2001	54.2	49.1	45.3	45.2	52.8	31.3	30.7	34.6	37.3	35.0	27.5	33.5	17,876.6
OIL	2001	59.0	50.6	58.8	56.9	61.1	73.2	103.1	92.3	101.7	107.1	96.4	87.6	73,615.8
Licence <b>1079</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-23-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	17,196.0
H2O	2005	299.8	328.6	359.8	373.7	367.9	359.5	354.1	352.4	253.7	159.3	151.6	155.8	81,307.1
OIL	2005	58.0	52.1	56.7	54.6	56.7	53.1	53.5	53.7	48.4	38.7	39.3	39.5	31,684.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	16,834.0
H2O	2004	148.7	142.5	152.4	143.8	156.3	170.9	176.3	201.1	189.5	335.0	317.2	315.6	77,790.9
OIL	2004	25.6	23.6	24.3	24.0	24.3	23.5	23.7	24.7	27.2	56.4	53.9	58.1	31,080.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,473.0
H2O	2003	169.2	126.7	149.4	144.1	170.4	178.4	163.8	148.8	147.6	140.2	139.3	144.6	75,341.6
OIL	2003	14.6	15.0	16.5	15.7	28.7	30.3	28.6	26.9	26.3	26.2	25.2	25.5	30,690.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,108.0
H2O	2002	151.9	132.1	144.0	116.9	186.5	193.9	113.5	108.4	145.7	174.8	129.9	125.3	73,519.1
OIL	2002	45.7	41.6	48.3	43.6	47.7	24.2	18.2	16.5	14.8	16.0	13.4	12.9	30,411.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,745.0
H2O	2001	489.3	294.6	314.3	329.6	204.2	149.7	134.7	153.0	149.4	156.5	145.3	145.5	71,796.2
OIL	2001	32.5	27.7	30.7	30.9	28.3	34.6	44.6	46.7	53.0	48.2	50.3	47.6	30,068.5
Licence <b>1080</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-26-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,025.0
H2O	2005	278.0	289.6	327.8	311.4	322.5	321.3	319.1	329.2	298.5	233.6	239.9	255.7	127,277.4
OIL	2005	17.9	16.0	19.0	18.5	18.7	17.8	18.5	18.2	20.5	19.8	18.9	19.8	67,688.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	17,660.0
H2O	2004	394.5	358.0	379.7	367.3	374.9	395.6	355.0	336.3	291.6	229.2	267.6	270.6	123,750.8
OIL	2004	18.8	18.5	18.6	16.9	17.5	16.7	17.4	16.2	14.7	13.1	18.6	17.8	67,464.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	17,295.0
H2O	2003	399.6	330.8	385.2	416.1	483.2	469.5	426.5	419.9	367.9	442.4	411.8	435.4	119,730.5
OIL	2003	22.0	21.6	25.1	23.2	21.9	20.5	20.8	20.7	17.6	20.4	19.7	19.7	67,260.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,934.0
H2O	2002	338.6	300.3	344.1	292.3	445.3	440.2	426.3	407.3	413.7	394.8	322.9	332.9	114,742.2
OIL	2002	22.4	20.5	25.7	23.7	23.0	24.4	24.3	24.2	22.6	24.1	26.0	27.5	67,006.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	16,569.0



**Manitoba Production  
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Licence <b>1080</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-26-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	350.5	204.5	210.6	233.8	243.1	337.5	366.6	399.3	364.9	331.5	281.4	318.8	<b>110,283.5</b>
OIL	2001	20.8	19.0	23.8	22.8	22.5	19.8	19.9	25.0	20.8	23.3	21.9	23.8	<b>66,718.5</b>
Licence <b>1084</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-33-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,962.0</b>
H2O	2005	52.8	243.1	275.1	261.3	270.6	269.6	267.8	276.2	230.6	224.0	237.7	253.4	<b>90,095.3</b>
OIL	2005	7.9	12.4	14.7	14.3	14.5	13.8	14.3	14.1	23.2	23.7	23.2	24.5	<b>65,889.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	29.0	0.0	18.0	<b>16,620.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.6	0.0	0.0	0.0	0.0	<b>87,233.1</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	66.0	69.9	0.0	43.4	<b>65,688.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,512.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>87,039.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>65,492.2</b>
DAY	2002	31.0	24.0	25.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,512.0</b>
H2O	2002	144.5	110.2	118.8	124.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>87,039.5</b>
OIL	2002	17.2	13.5	16.0	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>65,492.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,402.0</b>
H2O	2001	155.7	90.4	93.0	103.9	113.9	146.1	155.9	170.9	156.2	141.1	119.8	136.4	<b>86,541.6</b>
OIL	2001	21.7	19.9	24.9	23.9	22.7	15.3	15.2	19.3	15.9	17.8	16.7	18.4	<b>65,427.4</b>
Licence <b>1085</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-23-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>17,906.0</b>
H2O	2005	154.9	176.1	186.6	200.2	197.1	192.6	189.7	188.8	138.1	164.5	157.1	161.6	<b>76,433.5</b>
OIL	2005	5.0	4.6	4.9	4.8	5.0	4.7	4.7	4.8	4.4	13.5	13.9	14.0	<b>80,064.9</b>
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,546.0</b>
H2O	2004	152.5	136.4	156.7	148.0	160.3	175.3	180.8	206.8	144.4	180.2	170.0	169.8	<b>74,326.2</b>
OIL	2004	13.2	11.3	12.5	12.4	12.5	12.0	12.2	12.6	8.2	5.1	4.8	5.2	<b>79,980.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,187.0</b>
H2O	2003	143.2	109.8	127.0	122.4	132.2	136.5	151.4	152.9	151.5	144.1	144.1	148.8	<b>72,345.0</b>
OIL	2003	18.5	19.4	21.1	20.1	15.2	14.0	14.2	13.9	13.5	13.5	13.1	13.1	<b>79,858.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>16,822.0</b>
H2O	2002	123.3	106.9	117.0	94.9	151.0	169.2	131.6	125.5	127.2	148.2	110.3	106.5	<b>70,681.1</b>
OIL	2002	21.1	19.0	22.2	20.0	21.8	26.2	23.9	21.6	19.1	20.3	17.0	16.5	<b>79,669.0</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	<b>16,459.0</b>
H2O	2001	392.4	244.1	260.5	267.1	169.2	123.7	109.4	72.2	121.3	127.0	118.0	118.2	<b>69,169.5</b>
OIL	2001	41.6	36.6	40.6	40.0	37.5	23.7	20.4	12.4	24.3	22.2	23.0	21.9	<b>79,420.3</b>
Licence <b>1087</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-23-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>17,188.0</b>
H2O	2005	39.8	43.5	47.6	49.4	48.6	47.6	46.9	46.6	34.2	54.8	52.7	54.2	<b>39,573.2</b>
OIL	2005	6.0	5.4	5.9	5.6	5.9	5.6	5.6	5.6	5.1	15.9	16.5	16.6	<b>44,263.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	<b>16,826.0</b>
H2O	2004	12.2	11.6	12.2	11.7	12.7	13.9	14.4	14.8	20.6	44.5	41.9	41.5	<b>39,007.3</b>
OIL	2004	6.1	5.6	5.6	5.6	5.7	5.5	5.5	5.2	4.6	5.9	5.6	6.0	<b>44,164.2</b>



**Manitoba Production  
2001 To 2005**

Licence **1087** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.05-23-011-26W1.00				Field Name		Virden				Pool Name		Lodgepole A				Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,468.0															
H2O	2003	50.0	38.2	44.1	42.5	41.7	43.2	23.6	12.1	12.0	11.2	11.5	11.7	38,755.3															
OIL	2003	5.5	5.8	6.3	6.0	6.2	6.1	6.4	6.3	6.2	6.1	5.9	5.8	44,097.3															
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,103.0															
H2O	2002	65.4	56.8	62.0	50.4	80.1	90.0	70.0	43.7	44.2	51.6	38.4	37.1	38,413.5															
OIL	2002	22.0	20.0	23.2	21.0	22.9	27.3	25.0	6.4	5.7	6.1	5.1	4.9	44,024.7															
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	15,740.0															
H2O	2001	43.8	26.4	27.3	29.5	18.3	44.7	58.2	34.1	64.6	67.6	62.7	62.7	37,723.8															
OIL	2001	16.1	13.7	14.7	15.4	14.0	17.1	21.5	11.6	25.5	23.2	24.2	22.9	43,835.1															

Licence **1090** Well Name **Routledge Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.11-28-009-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole C</i>				Field Code <i>5</i>	Pool Code <i>59C</i>	Unit <i>1</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,377.0
H2O	2005	226.6	205.8	230.5	229.3	233.9	149.1	103.0	103.4	100.6	105.3	105.9	112.3	115,574.1
OIL	2005	4.6	4.0	4.8	4.7	4.8	7.6	8.9	8.9	9.1	9.9	9.8	9.8	21,772.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,012.0
H2O	2004	378.8	358.4	380.1	370.0	374.1	360.9	372.8	320.3	383.6	216.8	208.8	223.8	113,668.4
OIL	2004	6.0	5.5	5.6	5.9	5.9	5.7	5.7	6.1	5.6	5.1	4.6	4.8	21,685.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,646.0
H2O	2003	328.9	302.3	323.3	310.3	338.0	328.1	361.4	378.4	365.8	375.3	341.6	381.0	109,720.0
OIL	2003	6.5	6.5	7.4	7.1	7.6	6.7	7.1	7.0	6.6	6.4	5.7	6.2	21,619.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	19.0	0.0	0.0	16,283.0
H2O	2002	426.2	382.2	433.5	435.7	452.4	405.3	497.9	482.8	243.5	190.6	0.0	0.0	105,585.6
OIL	2002	4.4	4.7	5.6	5.4	5.8	6.7	7.1	6.5	3.6	3.7	0.0	0.0	21,538.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	16,004.0
H2O	2001	271.7	232.1	284.9	261.8	270.6	254.6	175.1	135.3	231.3	312.6	330.2	410.6	101,635.5
OIL	2001	12.7	11.4	13.5	12.7	12.7	11.2	11.8	9.7	7.6	5.0	3.7	4.0	21,484.7

Licence **1092** Well Name **Virden Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.03-18-010-25W1.00				Field Name		Virden				Pool Name		Lodgepole B				Field Code		5		Pool Code		59B		Unit		3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	30.0	31.0	16,762.0																
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0	232.0	204.0	67.2	43.9	155,577.0																
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	5.0	9.8	9.7	9.4	37,677.7																
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	16,631.0																
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.8	0.0	0.0	0.0	0.0	154,949.9																
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	37,643.4																
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,610.0																
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154,812.1																
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,642.7																
DAY	2002	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,610.0																
H2O	2002	265.3	79.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154,812.1																
OIL	2002	1.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,642.7																
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,568.0																
H2O	2001	328.0	303.7	280.1	278.4	274.8	162.4	207.3	241.1	249.7	235.2	183.9	267.8	154,467.1																
OIL	2001	5.3	4.6	5.3	5.2	2.8	1.2	1.4	1.3	1.5	1.5	1.3	1.4	37,640.8																

Licence **1093** Well Name **Virden Roselea Unit No. 3 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-07-010-25W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>
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**Manitoba Production  
2001 To 2005**

Licence	<b>1093</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.10-07-010-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	2180.0	1833.0	1913.0	2337.0	1923.0	2243.0	0.0	0.0	<b>781,710.1</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>769,281.1</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>769,281.1</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>769,281.1</b>
WIN	2001	1210.0	1091.0	1054.0	1077.0	1141.0	779.0	974.0	1240.0	1246.0	1191.0	0.0	0.0	<b>769,281.1</b>
Licence	<b>1094</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.13-14-011-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,199.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>26,994.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,669.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	<b>12,199.0</b>
H2O	2004	41.2	39.7	42.5	40.1	43.3	47.4	48.9	55.9	25.7	0.0	0.0	0.0	<b>26,994.1</b>
OIL	2004	7.0	6.4	6.6	6.5	6.6	6.3	6.4	6.7	3.9	0.0	0.0	0.0	<b>9,669.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,938.0</b>
H2O	2003	42.6	32.6	37.7	36.3	36.1	36.9	41.0	41.4	41.0	39.0	39.0	40.3	<b>26,609.4</b>
OIL	2003	6.6	6.9	7.6	7.1	7.5	7.4	7.5	7.3	7.1	7.1	6.8	6.9	<b>9,612.9</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	<b>11,573.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	<b>26,145.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	<b>9,527.1</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,542.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>26,111.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,520.8</b>
Licence	<b>1100</b>		Well Name <b>North Virден Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.14-23-011-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	368.0	412.0	409.0	449.0	330.0	453.0	221.0	193.0	354.0	222.0	183.0	180.0	<b>366,028.1</b>
WIN	2004	372.0	332.0	369.0	285.0	310.0	252.0	251.0	314.0	271.0	311.0	194.0	321.0	<b>362,254.1</b>
WIN	2003	186.0	173.0	217.0	226.0	335.0	46.0	582.0	579.0	566.0	408.0	414.0	379.0	<b>358,672.1</b>
WIN	2002	520.0	455.0	437.0	214.0	508.0	0.0	356.0	339.0	228.0	239.0	181.0	168.0	<b>354,561.1</b>
WIN	2001	127.0	110.0	123.0	125.0	115.0	110.0	120.0	117.0	112.0	113.0	466.0	499.0	<b>350,916.1</b>
Licence	<b>1101</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.04-33-011-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,843.0</b>
H2O	2005	286.7	297.6	336.8	319.9	331.2	330.0	327.8	338.2	341.6	357.2	366.9	391.1	<b>147,397.1</b>
OIL	2005	34.9	31.0	36.8	35.8	36.3	34.5	35.7	35.1	31.2	29.7	28.3	29.8	<b>34,392.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,478.0</b>
H2O	2004	372.8	339.9	360.4	347.2	355.9	375.6	332.8	319.2	409.6	572.0	274.8	279.1	<b>143,372.1</b>
OIL	2004	18.8	18.6	18.7	16.9	17.6	16.8	17.2	16.2	24.4	44.7	35.9	34.8	<b>33,993.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>17,112.0</b>
H2O	2003	428.7	348.3	415.1	448.4	456.5	445.8	404.9	398.6	389.9	418.1	390.8	412.8	<b>139,032.8</b>
OIL	2003	34.9	33.5	39.8	36.9	21.8	20.5	20.8	20.8	19.8	20.4	19.8	19.8	<b>33,712.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>16,748.0</b>
H2O	2002	175.4	157.2	181.7	153.4	235.0	231.8	203.8	417.6	443.6	423.6	346.4	358.7	<b>134,074.9</b>
OIL	2002	30.3	28.0	35.4	32.5	31.7	33.5	30.3	24.2	34.6	38.1	41.1	43.7	<b>33,404.1</b>
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,385.0</b>



Manitoba Production 2001 To 2005														
Licence	1101	Well Name North Virden Scallion Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	213.2	123.7	127.5	137.5	150.8	186.2	192.2	210.8	192.5	174.0	147.6	168.2	130,746.7
OIL	2001	34.3	31.3	39.2	36.4	35.5	28.5	27.3	34.5	28.7	31.9	30.0	32.8	33,000.7
Licence	1103	Well Name Leader et al Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.03-24-010-28W1.00	Field Name Daly				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,012.0
H2O	2005	45.4	43.3	47.2	45.0	46.7	45.2	46.9	46.4	45.5	48.5	47.5	46.0	31,413.3
OIL	2005	51.5	40.2	50.4	48.1	47.9	45.0	46.5	46.3	43.1	32.6	40.3	45.9	64,675.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,647.0
H2O	2004	50.3	48.8	51.4	45.6	49.9	54.0	49.8	49.7	44.7	49.2	51.0	46.8	30,859.7
OIL	2004	41.1	43.3	44.5	42.9	46.0	41.1	44.6	51.9	50.7	50.1	55.6	52.4	64,137.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,281.0
H2O	2003	48.8	45.2	49.0	47.3	49.7	48.0	49.3	48.7	47.5	49.6	48.4	49.8	30,268.5
OIL	2003	48.8	44.1	47.1	45.4	47.5	46.0	46.1	45.5	43.7	44.5	42.2	45.6	63,573.2
DAY	2002	31.0	28.0	29.0	30.0	31.0	0.0	31.0	31.0	30.0	30.0	30.0	31.0	16,917.0
H2O	2002	129.2	118.7	66.1	49.8	47.7	44.6	49.2	49.1	44.7	44.7	47.9	48.9	29,687.2
OIL	2002	44.7	39.6	42.4	43.1	47.3	41.2	47.4	47.0	44.2	47.7	48.3	49.1	63,026.7
DAY	2001	31.0	28.0	31.0	30.0	15.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	16,585.0
H2O	2001	125.4	112.0	125.2	119.5	60.4	115.1	127.0	132.5	123.8	125.6	125.5	129.7	28,946.6
OIL	2001	46.7	41.5	43.9	43.4	20.0	42.0	49.4	47.5	45.6	46.0	42.6	45.5	62,484.7
Licence	1104	Well Name Daly Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.07-24-010-28W1.00	Field Name Daly				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	4.0	0.0	4.0	31.0	22.0	31.0	30.0	25.0	12,271.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,180.6
OIL	2005	98.1	89.0	92.4	91.2	13.0	0.0	11.8	80.8	53.2	75.7	75.7	63.8	10,730.1
DAY	2004	29.0	28.0	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	12,004.0
H2O	2004	0.9	0.9	1.0	0.8	0.9	1.0	0.9	0.9	0.9	0.4	0.0	0.0	2,180.6
OIL	2004	3.9	4.0	4.3	3.9	4.2	4.2	4.2	4.1	4.1	50.0	92.1	98.4	9,985.4
DAY	2003	31.0	28.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	15.0			



**Manitoba Production  
2001 To 2005**

Licence **1108** Well Name **West Butler Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI		Field Name				Pool Name				Field Code		Pool Code		Unit
100.13-29-009-29W1.00		Daly				Lodgepole F				1		59F		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,866.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	805.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,734.3
DAY	2002	0.0	0.0	0.0	0.0	12.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	12,866.0
H2O	2002	0.0	0.0	0.0	0.0	1.0	4.3	2.1	0.0	0.0	0.0	0.0	0.0	805.3
OIL	2002	0.0	0.0	0.0	0.0	3.6	7.9	8.1	0.0	0.0	0.0	0.0	0.0	8,734.3
DAY	2001	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,793.0
H2O	2001	1.3	0.8	0.6	0.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	797.9
OIL	2001	9.2	8.8	9.8	9.2	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,714.7

Licence **1109** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.16-27-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,877.0
H2O	2005	7.4	7.6	8.7	8.3	8.6	8.5	8.5	8.8	6.6	0.9	1.0	1.1	10,120.3
OIL	2005	20.0	17.9	21.2	20.6	21.0	19.9	20.7	20.3	20.8	14.0	13.3	14.0	23,034.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,512.0
H2O	2004	26.4	24.3	25.8	25.0	25.5	26.9	24.2	22.8	13.8	0.0	7.1	7.3	10,044.3
OIL	2004	13.1	13.1	13.2	12.0	12.3	11.8	12.2	11.4	9.4	5.8	20.8	20.1	22,810.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	17,146.0
H2O	2003	30.7	25.4	29.4	32.0	32.9	31.8	28.3	28.4	22.3	29.8	27.9	29.5	9,815.2
OIL	2003	12.6	12.5	14.3	13.3	15.5	14.4	14.3	14.7	11.0	14.3	14.0	14.0	22,655.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	30.0	16,788.0
H2O	2002	25.6	22.7	26.0	22.0	33.6	32.2	31.8	30.8	31.0	29.7	22.9	24.8	9,466.8
OIL	2002	40.5	36.9	46.4	42.6	41.5	42.4	43.3	43.5	40.4	43.3	13.8	15.3	22,490.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	16,427.0
H2O	2001	15.2	8.8	9.1	10.1	10.4	9.9	10.4	29.2	27.5	24.9	21.2	24.1	9,133.7
OIL	2001	16.3	14.8	18.5	17.7	17.4	16.0	15.6	43.8	37.4	41.9	39.3	43.0	22,040.4

Licence **1110** Well Name **Virden Roselea Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI <i>100.15-30-010-25W1.00</i>				Field Name <i>Virden</i>		Pool Name <i>Lodgepole B</i>					Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3093.0	2246.0	2461.0	2272.0	1848.0	1716.0	1496.0	1998.0	2046.0	1558.0	1843.0	3427.0	175,228.0
WIN	2004	109.0	355.0	395.0	1007.0	1099.0	1155.0	1304.0	1337.0	1110.0	1461.0	1202.0	1232.0	149,224.0
WIN	2003	1291.0	1277.0	1437.0	1569.0	1472.0	522.0	1365.0	964.0	710.0	577.0	616.0	104.0	137,458.0
WIN	2002	2132.0	1943.0	1763.0	790.0	1358.0	1401.0	346.0	363.0	647.0	1097.0	1412.0	1467.0	125,554.0
WIN	2001	1204.0	1061.0	1186.0	1135.0	1527.0	1736.0	2275.0	1693.0	1733.0	1903.0	751.0	770.0	110,835.0

Licence **1111** Well Name **Virden Roselea Unit No. 3 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI <i>100.16-02-010-26W1.00</i>				Field Name <i>Virden</i>		Pool Name <i>Lodgepole B</i>					Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>3</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1943.0	3590.0	3522.0	3624.0	795.0	663.0	944.0	1040.0	914.0	940.0	739.0	513.0	978,670.2
WIN	2004	3482.0	3693.0	3693.0	3474.0	3296.0	5857.0	6324.0	5452.0	4579.0	3993.0	3540.0	3932.0	959,443.2
WIN	2003	3469.0	3053.0	3027.0	3397.0	2996.0	2938.0	2938.0	2938.0	2581.0	3455.0	3455.0	3455.0	908,128.2
WIN	2002	2463.0	1832.0	3689.0	3637.0	4933.0	4265.0	4580.0	4580.0	3262.0	3904.0	0.0	0.0	870,426.2
WIN	2001	3629.0	3272.0	3162.0	3231.0	3422.0	2336.0	2921.0	3720.0	3737.0	3573.0	2050.0	2492.0	833,281.2

Licence **1112** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-33-011-26W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>1112</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-33-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,770.0
H2O	2005	158.1	155.3	179.7	176.4	182.6	181.9	180.8	186.5	172.8	178.2	183.0	195.2	116,450.3
OIL	2005	21.5	18.0	21.9	22.0	22.4	21.2	21.9	21.6	23.2	22.9	21.7	22.8	23,646.8
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,407.0
H2O	2004	207.7	189.4	200.8	193.4	191.9	209.2	185.4	177.8	169.0	156.1	151.5	153.9	114,319.8
OIL	2004	24.5	24.2	24.5	22.1	22.2	22.0	22.5	21.2	20.9	21.6	22.1	21.4	23,385.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	17,042.0
H2O	2003	330.4	273.3	319.9	345.5	254.3	248.3	225.5	222.0	217.3	232.9	217.7	230.1	112,133.7
OIL	2003	32.7	31.9	37.3	34.5	28.5	26.8	27.2	27.2	25.9	26.6	25.8	25.9	23,116.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,678.0
H2O	2002	278.4	249.9	286.2	241.7	370.3	365.3	352.5	338.1	343.6	326.5	267.0	276.4	109,016.5
OIL	2002	33.2	30.4	38.3	35.2	34.3	36.3	36.0	35.9	33.6	35.7	38.5	40.9	22,766.2
DAY	2001	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	16,313.0
H2O	2001	139.8	84.0	86.5	96.4	126.2	277.0	296.4	332.1	303.3	274.1	232.7	264.7	105,320.6
OIL	2001	34.7	32.9	41.0	39.3	37.9	29.1	28.9	37.3	31.0	34.5	32.5	35.6	22,337.9
Licence <b>1113</b>		Well Name <b>Virden Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-07-010-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	15.0	0.0	16,332.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.2	476.5	480.1	79.0	0.0	187,462.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	8.6	9.5	4.7	0.0	15,333.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	16,250.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.8	0.0	0.0	0.0	0.0	186,321.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	15,309.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,234.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186,124.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,307.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	16,234.0
H2O	2002	496.7	376.7	484.1	478.5	518.4	481.3	34.6	0.0	0.0	0.0	0.0	0.0	186,124.6
OIL	2002	6.4	6.3	6.4	5.9	5.9	5.8	0.5	0.0	0.0	0.0	0.0	0.0	15,307.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,051.0
H2O	2001	503.6	466.2	430.2	425.0	478.2	309.3	392.7	457.3	475.7	446.2	347.5	502.1	183,254.3
OIL	2001	14.3	12.6	14.6	14.0	18.1	18.6	21.7	20.1	21.4	22.5	12.8	6.7	15,270.0
Licence <b>1114</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-33-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2190.0	2333.0	2572.0	2550.0	2700.0	2704.0	2817.0	2571.0	2592.0	3142.0	2759.0	967.0	825,802.7
WIN	2004	2104.0	1749.0	1942.0	2358.0	2565.0	2163.0	2159.0	542.0	595.0	2505.0	2274.0	2215.0	795,905.7
WIN	2003	2162.0	1609.0	1971.0	2058.0	100.0	2041.0	381.0	379.0	370.0	2150.0	2184.0	2144.0	772,734.7
WIN	2002	1777.0	1555.0	1493.0	1272.0	1803.0	1923.0	106.0	2437.0	1776.0	1867.0	2107.0	1952.0	755,185.7
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2037.0	2182.0	735,117.7
Licence <b>1115</b>		Well Name <b>Virden Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-02-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	16,898.0
H2O	2005	370.6	358.6	319.4	359.5	403.6	353.5	455.1	693.8	722.7	755.0	240.6	157.4	294,524.1
OIL	2005	6.4	5.7	6.2	6.2	6.4	4.3	7.6	8.5	8.3	9.0	8.7	8.4	43,565.1



**Manitoba Production  
2001 To 2005**

Licence <b>1115</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-02-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,542.0</b>
H2O	2004	244.8	693.2	549.4	632.1	506.2	492.7	536.7	525.9	538.2	460.0	373.9	373.8	<b>289,334.3</b>
OIL	2004	6.2	5.8	5.6	5.8	5.6	5.3	5.4	5.5	5.5	6.0	6.3	6.6	<b>43,479.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,178.0</b>
H2O	2003	689.8	647.0	641.8	680.6	710.9	712.8	825.5	789.3	658.7	741.4	706.7	590.1	<b>283,407.4</b>
OIL	2003	6.9	6.7	7.3	6.7	7.1	6.9	7.3	7.8	7.1	7.3	6.2	6.5	<b>43,409.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>15,813.0</b>
H2O	2002	546.4	415.4	533.5	523.0	571.2	766.0	846.3	799.3	763.4	568.8	543.1	667.4	<b>275,012.8</b>
OIL	2002	9.4	9.3	9.5	8.7	8.7	7.7	9.5	8.6	7.9	6.5	5.9	6.9	<b>43,326.0</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	<b>15,449.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.9	<b>267,469.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	<b>43,227.4</b>
Licence <b>1122</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-14-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,676.0</b>
H2O	2005	806.5	780.4	694.9	756.2	878.4	769.2	764.5	685.3	317.4	320.8	105.7	69.2	<b>123,485.4</b>
OIL	2005	21.2	19.2	20.9	19.9	21.3	14.2	22.1	26.8	32.8	34.2	34.1	33.0	<b>37,024.6</b>
DAY	2004	31.0	29.0	31.0	29.0	28.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>17,322.0</b>
H2O	2004	159.5	452.2	367.6	395.5	308.1	286.8	307.7	343.0	348.1	606.0	813.5	813.4	<b>116,536.9</b>
OIL	2004	48.8	45.2	45.8	44.0	41.1	36.7	37.5	42.5	42.3	31.7	21.2	21.9	<b>36,724.9</b>
DAY	2003	31.0	28.0	31.0	29.0	8.0	8.0	8.0	8.0	8.0	8.0	23.0	31.0	<b>16,966.0</b>
H2O	2003	376.4	353.1	350.2	349.6	93.9	95.7	109.0	104.3	86.9	97.9	345.8	385.0	<b>111,335.5</b>
OIL	2003	54.4	53.6	57.9	49.8	13.5	13.4	13.9	14.9	13.7	13.9	36.7	50.9	<b>36,266.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,745.0</b>
H2O	2002	350.6	273.2	350.9	344.2	372.7	344.4	380.6	359.6	343.3	255.7	271.9	364.3	<b>108,587.7</b>
OIL	2002	46.3	46.9	47.4	43.5	37.1	32.7	40.3	36.9	33.6	27.7	29.2	55.1	<b>35,879.6</b>
DAY	2001	29.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	<b>16,381.0</b>
H2O	2001	295.1	285.8	244.9	262.7	307.6	209.0	248.0	297.1	336.1	318.6	248.1	349.6	<b>104,576.3</b>
OIL	2001	38.2	34.9	37.7	39.3	42.3	40.9	44.5	42.5	48.4	51.4	45.9	48.2	<b>35,402.9</b>
Licence <b>1126</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-07-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>17,761.0</b>
H2O	2005	289.5	280.1	249.4	252.8	315.3	276.1	274.4	344.7	239.2	240.9	71.7	50.2	<b>188,056.3</b>
OIL	2005	5.8	5.3	5.7	5.1	5.9	3.9	6.1	5.9	5.0	5.4	4.8	5.0	<b>18,283.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	<b>17,410.0</b>
H2O	2004	14.6	41.8	34.7	37.1	31.5	30.0	32.4	31.6	32.4	189.4	194.7	292.0	<b>185,172.0</b>
OIL	2004	1.2	1.1	1.1	1.2	1.1	1.1	1.1	1.1	1.1	5.2	3.9	6.0	<b>18,219.6</b>
DAY	2003	5.0	4.0	30.0	30.0	31.0	21.0	31.0	7.0	7.0	31.0	30.0	31.0	<b>17,054.0</b>
H2O	2003	42.0	32.8	234.9	255.4	230.3	30.5	49.3	10.7	8.8	44.6	42.2	35.2	<b>184,209.8</b>
OIL	2003	1.0	0.9	6.5	6.0	5.6	1.0	1.4	0.3	0.3	1.4	1.2	1.3	<b>18,194.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	0.0	14.0	<b>16,796.0</b>
H2O	2002	538.1	408.2	524.6	518.6	424.9	291.9	322.5	306.9	290.8	2.5	0.0	113.4	<b>183,193.1</b>
OIL	2002	0.6	0.6	0.5	0.5	7.5	13.0	16.0	14.7	13.3	0.1	0.0	2.9	<b>18,167.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,508.0</b>
H2O	2001	537.2	497.4	458.8	453.4	510.3	327.4	419.1	488.1	507.7	476.2	373.8	544.3	<b>179,450.7</b>
OIL	2001	7.1	6.1	7.2	6.8	3.0	0.5	0.6	0.5	0.6	0.6	0.5	0.5	<b>18,097.8</b>



**Manitoba Production  
2001 To 2005**

Licence <b>1127</b>		Well Name <b>West Butler Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.02-31-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole F</b>				Field Code <b>1</b>		Pool Code <b>59F</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	15,648.0
H2O	2005	1.3	1.3	1.2	1.3	1.3	1.3	1.3	1.3	1.3	1.1	1.1	1.3	448.1
OIL	2005	16.6	16.6	17.3	18.2	18.0	18.1	18.6	20.1	18.9	18.8	19.0	19.8	17,048.0
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	15,295.0
H2O	2004	1.7	1.7	1.6	1.5	1.6	1.7	1.6	1.7	1.2	1.8	1.6	1.6	433.0
OIL	2004	17.7	16.4	16.9	17.3	18.5	19.6	19.1	18.4	17.3	23.0	21.5	21.0	16,828.0
DAY	2003	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	14,936.0
H2O	2003	1.7	1.5	1.6	1.5	1.6	1.5	1.7	1.6	1.5	1.7	1.7	1.7	413.7
OIL	2003	21.3	17.2	19.6	19.2	20.2	20.3	20.1	19.4	16.9	18.3	18.2	18.8	16,601.3
DAY	2002	31.0	28.0	30.0	27.0	31.0	29.0	31.0	31.0	30.0	21.0	30.0	31.0	14,576.0
H2O	2002	1.4	1.3	1.3	1.3	1.4	1.3	1.4	1.5	1.5	1.1	1.6	1.7	394.4
OIL	2002	20.7	17.6	19.0	18.4	20.7	19.6	20.9	21.7	20.8	15.2	20.2	22.6	16,371.8
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	14,226.0
H2O	2001	1.5	1.4	1.5	1.4	1.9	2.0	1.8	1.8	2.0	1.8	1.5	1.4	377.6
OIL	2001	24.9	22.4	24.8	24.4	21.6	19.0	21.4	20.0	18.5	19.8	22.8	21.6	16,134.4
Licence <b>1130</b>		Well Name <b>Leader et al Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.06-24-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,919.0
H2O	2005	15.1	14.4	15.7	15.0	15.6	15.3	15.6	15.5	15.2	16.2	15.8	15.3	33,239.3
OIL	2005	21.2	16.6	20.7	19.8	19.7	18.7	19.1	19.1	17.8	13.4	16.6	18.9	20,478.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,554.0
H2O	2004	22.0	21.4	22.5	19.9	21.8	23.6	21.8	15.5	14.0	15.3	15.9	15.6	33,054.6
OIL	2004	13.7	14.4	14.8	14.3	15.3	13.7	14.9	15.3	14.9	14.7	16.4	21.6	20,256.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,188.0
H2O	2003	21.3	19.8	21.4	20.7	21.7	21.0	21.6	21.3	20.8	21.7	21.2	21.8	32,825.3
OIL	2003	16.3	14.7	15.7	15.1	15.8	15.3	15.4	15.2	14.6	14.8	14.1	15.2	20,072.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,824.0
H2O	2002	48.4	44.5	46.1	21.8	20.9	20.2	21.5	21.5	20.9	20.0	21.0	21.4	32,571.0
OIL	2002	14.0	12.4	14.9	14.4	15.8	14.2	15.8	15.7	14.7	16.3	16.1	16.3	19,890.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,459.0
H2O	2001	47.0	42.0	46.9	44.8	46.8	43.9	47.6	53.0	49.5	50.3	47.1	48.6	32,242.8
OIL	2001	14.6	13.0	13.7	13.6	12.9	13.4	15.4	14.8	14.3	14.3	13.3	14.2	19,709.7
Licence <b>1131</b>		Well Name <b>Norcoul Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-15-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,021.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211,972.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,451.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,021.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211,972.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,451.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,021.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211,972.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,451.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,021.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211,972.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,451.6
DAY	2001	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	13,021.0



**Manitoba Production  
2001 To 2005**

Licence <b>1131</b>		Well Name <b>Norcoul Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-15-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>	Pool Code <b>59B</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>211,972.7</b>
OIL	2001	2.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,451.6</b>
Licence <b>1132</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-33-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,416.0</b>
H2O	2005	12.3	12.8	14.4	13.7	14.2	14.1	14.1	14.5	17.1	18.3	18.8	20.1	<b>26,584.3</b>
OIL	2005	14.9	13.1	15.6	15.2	15.4	14.6	15.1	14.9	10.1	9.0	8.6	9.0	<b>20,758.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>17,051.0</b>
H2O	2004	22.3	20.5	21.9	21.1	21.6	22.7	20.2	18.7	16.8	12.1	11.8	11.9	<b>26,399.9</b>
OIL	2004	11.3	11.3	11.5	10.3	10.7	10.2	10.5	9.6	11.5	14.9	15.2	14.7	<b>20,602.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,686.0</b>
H2O	2003	35.1	29.1	34.0	36.7	37.7	36.8	33.5	32.9	33.3	34.5	32.3	34.1	<b>26,178.3</b>
OIL	2003	16.3	16.0	18.6	17.3	20.1	18.8	19.1	19.0	18.7	18.6	18.1	18.1	<b>20,460.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,321.0</b>
H2O	2002	29.5	26.4	30.4	25.7	39.2	38.9	37.5	35.9	36.4	34.7	28.3	29.3	<b>25,768.3</b>
OIL	2002	16.5	15.2	19.2	17.5	17.0	18.2	18.0	17.9	16.8	17.9	19.2	20.4	<b>20,242.1</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>15,956.0</b>
H2O	2001	40.3	24.2	24.9	27.8	29.2	31.2	32.2	35.3	32.2	29.1	24.7	28.1	<b>25,376.1</b>
OIL	2001	22.4	21.2	26.4	25.5	23.9	15.4	14.8	18.7	15.6	17.3	16.2	17.8	<b>20,028.3</b>
Licence <b>1136</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-33-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	15.0	27.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,799.0</b>
H2O	2005	62.1	34.5	62.3	69.3	103.7	179.7	178.5	184.2	217.7	232.6	238.9	254.7	<b>58,066.7</b>
OIL	2005	33.9	16.1	30.5	34.7	39.1	63.7	65.9	64.9	54.9	51.7	49.2	51.8	<b>64,008.4</b>
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,462.0</b>
H2O	2004	96.1	88.0	90.3	89.8	92.1	97.2	86.1	82.6	73.9	61.3	59.5	60.4	<b>56,248.5</b>
OIL	2004	42.4	42.0	41.1	38.3	39.8	38.1	38.9	36.7	34.9	34.0	34.9	33.7	<b>63,452.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	31.0	<b>17,097.0</b>
H2O	2003	85.0	78.7	105.6	115.0	117.2	103.9	104.8	103.1	104.5	94.3	101.2	105.2	<b>55,271.2</b>
OIL	2003	30.5	33.8	45.7	42.7	49.0	41.8	47.2	47.1	46.3	40.2	44.8	44.2	<b>62,997.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	<b>16,739.0</b>
H2O	2002	188.0	168.8	193.2	163.2	250.0	246.6	237.9	228.3	214.6	220.4	180.2	69.3	<b>54,052.7</b>
OIL	2002	75.0	69.1	86.7	79.6	77.7	82.2	81.6	81.3	70.4	80.8	87.2	37.2	<b>62,483.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	24.0	30.0	31.0	<b>16,377.0</b>
H2O	2001	82.3	47.7	48.0	54.8	52.5	21.6	23.9	26.2	23.9	17.4	110.8	178.8	<b>51,692.2</b>
OIL	2001	26.7	24.4	29.9	29.3	26.3	8.8	9.0	11.3	9.4	8.3	52.3	80.5	<b>61,575.1</b>
Licence <b>1139</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-33-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	326.0	499.0	552.0	368.0	296.0	253.0	260.0	158.0	225.0	178.0	197.0	527.0	<b>29,314.0</b>
WIN	2004	361.0	378.0	420.0	346.0	377.0	313.0	313.0	379.0	418.0	358.0	288.0	350.0	<b>25,475.0</b>
WIN	2003	378.0	330.0	555.0	579.0	595.0	606.0	273.0	272.0	265.0	379.0	385.0	368.0	<b>21,174.0</b>
WIN	2002	347.0	303.0	291.0	218.0	1140.0	879.0	632.0	538.0	410.0	431.0	368.0	341.0	<b>16,189.0</b>
WIN	2001	266.0	232.0	259.0	262.0	241.0	231.0	252.0	245.0	235.0	237.0	500.0	536.0	<b>10,291.0</b>



**Manitoba Production  
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Licence **1144** Well Name **Daly Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.13-06-010-27W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,860.0
H2O	2005	2.9	2.7	3.0	0.0	0.0	0.0	0.0	4.6	7.7	7.6	6.9	7.5	4,359.9
OIL	2005	15.3	13.9	14.4	0.0	0.0	0.0	0.0	1.3	1.6	1.7	1.7	1.8	5,696.8
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,503.0
H2O	2004	4.0	3.6	3.5	3.6	3.5	3.6	3.6	3.4	3.2	3.2	2.8	2.9	4,317.0
OIL	2004	10.6	10.3	10.8	10.6	10.6	10.4	10.6	10.6	10.3	12.9	14.4	15.3	5,645.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,138.0
H2O	2003	3.7	3.4	3.7	4.0	3.8	3.6	4.0	3.9	4.0	4.4	4.5	4.3	4,276.1
OIL	2003	11.7	11.3	11.9	12.1	12.0	11.2	11.2	11.3	10.8	11.0	10.3	10.5	5,507.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,774.0
H2O	2002	1.1	1.1	1.4	1.4	1.3	2.4	4.6	4.3	4.4	4.3	3.9	3.0	4,228.8
OIL	2002	15.1	13.7	15.0	14.7	15.1	13.7	12.6	12.7	12.8	12.3	11.6	11.5	5,372.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,409.0
H2O	2001	17.3	8.9	10.0	12.5	9.8	1.8	1.0	1.0	1.1	0.9	0.9	1.0	4,195.6
OIL	2001	6.8	6.3	6.7	6.8	10.5	15.4	16.0	15.1	14.0	15.0	14.6	15.2	5,211.6

Licence **1148** Well Name **West Butler Unit No. 1 Prov. WIW**

Dev **V**

Mineral Rights **CROWN**

UWI	100.16-30-009-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole F</b>					Field Code <b>1</b>		Pool Code <b>59F</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,428.4
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,428.4

Licence **1150** Well Name **Viriden Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-07-010-25W1.00	Field Name <b>Viriden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	11.0	31.0	21.0	31.0	31.0	30.0	4.0	0.0	0.0	14,911.0
H2O	2005	0.0	0.0	0.0	65.2	199.7	174.8	173.8	218.3	227.4	30.7	0.0	0.0	104,959.1
OIL	2005	0.0	0.0	0.0	0.8	2.5	1.6	2.5	2.5	2.5	0.3	0.0	0.0	10,801.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	14,752.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3	0.0	0.0	0.0	0.0	103,869.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	10,788.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,736.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103,776.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,787.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,736.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103,776.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,787.7
DAY	2001	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,736.0
H2O	2001	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103,776.9
OIL	2001	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,787.7

Licence **1154** Well Name **North Viriden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.01-05-012-26W1.00	Field Name <b>Viriden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,819.0
H2O	2005	74.3	77.2	87.3	82.9	85.9	85.6	85.0	87.7	61.8	60.6	62.2	66.3	54,131.3
OIL	2005	7.8	6.9	8.2	8.0	8.1	7.7	7.9	7.8	7.2	6.8	6.5	6.8	37,077.1
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,454.0
H2O	2004	137.6	129.4	137.3	132.2	135.8	143.1	126.9	121.6	102.2	73.5	71.2	72.2	53,214.5
OIL	2004	34.7	35.1	35.6	32.2	33.5	32.0	32.7	30.8	22.6	7.8	8.1	7.7	36,987.4



**Manitoba Production  
2001 To 2005**

Licence **1154** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.01-05-012-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,089.0
H2O	2003	161.8	130.8	156.9	169.2	173.9	170.1	154.4	149.4	154.0	159.2	148.9	157.4	51,831.5
OIL	2003	33.9	32.4	38.7	35.8	41.5	39.1	39.8	38.8	38.9	38.8	37.5	37.7	36,674.6
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,724.0
H2O	2002	136.4	122.4	140.4	110.7	181.3	179.1	172.9	165.7	168.2	159.9	131.0	135.4	49,945.5
OIL	2002	34.3	31.6	39.7	34.1	35.4	37.6	37.4	37.2	34.8	37.0	40.0	42.4	36,221.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,361.0
H2O	2001	165.3	96.7	99.6	110.2	95.4	143.0	148.7	162.9	147.7	134.5	114.1	129.0	48,142.1
OIL	2001	19.3	17.8	22.2	21.2	25.5	31.9	30.6	38.7	31.9	35.8	33.6	36.6	35,780.2

Licence **1157** Well Name **Virden Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.16-07-010-25W1.00**

Field Name **Virden**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	16,482.0
H2O	2005	891.1	862.3	767.8	777.9	970.5	849.9	844.6	1060.9	747.8	355.0	113.2	74.1	270,858.3
OIL	2005	6.6	6.0	6.5	5.8	6.6	4.4	6.8	6.8	7.2	8.5	8.2	7.9	18,744.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	16,129.0
H2O	2004	187.9	536.4	445.6	485.0	404.7	385.6	415.3	406.8	416.5	744.3	599.2	898.7	262,543.2
OIL	2004	26.0	24.3	25.1	24.3	24.4	22.2	22.8	22.8	22.9	13.0	4.4	6.8	18,663.0
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,773.0
H2O	2003	529.4	496.3	476.5	522.2	545.6	560.8	633.5	601.0	499.8	573.3	542.2	452.9	256,617.2
OIL	2003	28.4	28.0	29.3	27.6	29.4	29.3	30.0	32.0	29.4	30.3	26.0	27.0	18,424.0
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	0.0	0.0	0.0	14.0	15,409.0
H2O	2002	252.8	191.7	246.5	243.5	255.3	236.8	262.1	420.9	0.0	0.0	0.0	231.8	250,183.7
OIL	2002	2.8	2.7	2.7	2.6	2.5	2.5	3.0	14.9	0.0	0.0	0.0	13.0	18,077.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	15,155.0
H2O	2001	479.6	443.9	409.6	407.5	429.7	258.5	336.0	390.1	407.9	235.5	175.6	255.7	247,842.3
OIL	2001	27.2	23.7	26.6	26.7	14.1	5.6	6.7	6.1	6.5	3.3	2.7	2.9	18,030.6

Licence **1162** Well Name **Leader et al Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-24-010-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,876.0
H2O	2005	1284.0	1137.4	1336.5	1271.0	1324.9	1295.0	1327.7	1312.6	1287.7	1086.9	1342.6	1304.7	540,931.5
OIL	2005	48.1	34.8	47.0	44.9	44.9	42.4	43.4	43.1	40.2	24.1	37.5	43.0	52,442.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,513.0
H2O	2004	1157.4	1111.1	1144.6	1037.9	1137.0	1206.2	1134.6	1134.4	1030.8	1118.0	1160.8	1325.7	525,620.5
OIL	2004	32.8	34.3	34.6	34.1	36.5	31.9	35.3	27.1	26.8	26.2	29.1	49.1	51,949.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,147.0
H2O	2003	1135.0	1038.9	1127.2	1088.7	1131.3	1092.5	1122.6	1109.9	1082.7	1130.9	1101.9	1136.6	511,922.0
OIL	2003	39.5	35.2	37.6	36.3	37.7	36.4	36.5	36.1	34.7	35.4	33.5	36.1	51,551.3
DAY	2002	31.0	28.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	16,783.0
H2O	2002	988.4	898.9	1065.2	1020.7	1085.6	954.5	1122.1	1115.1	1085.9	1041.7	1092.0	1115.8	498,623.8
OIL	2002	41.8	36.8	40.3	30.8	37.4	30.7	37.6	37.1	35.0	38.8	38.3	38.9	51,116.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,424.0
H2O	2001	942.8	856.4	940.8	903.6	945.5	887.0	948.3	1003.1	938.0	951.6	959.9	982.9	486,037.9
OIL	2001	43.0	38.8	40.5	40.3	38.6	39.6	45.2	44.0	42.4	42.7	39.9	42.3	50,672.8

Licence **1165** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.06-23-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**



**Manitoba Production  
2001 To 2005**

Licence <b>1165</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.06-23-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	29.0	17,409.0	
H2O	2005	539.2	592.4	648.7	673.7	663.3	648.2	638.4	635.5	464.9	321.3	300.0	288.5	100,834.0	
OIL	2005	23.8	21.5	23.4	22.5	23.4	21.8	22.0	22.1	20.1	50.0	51.6	48.4	12,957.9	
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	28.0	31.0	17,049.0	
H2O	2004	188.0	167.4	192.4	181.7	197.7	216.1	223.0	253.9	293.4	582.7	533.7	562.9	94,419.9	
OIL	2004	4.9	4.1	4.6	4.5	4.6	4.4	4.4	4.6	8.1	22.3	20.7	23.6	12,607.3	
DAY	2003	31.0	27.0	23.0	30.0	26.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	16,693.0	
H2O	2003	48.4	35.7	30.8	41.1	34.5	29.2	181.3	181.7	186.8	177.0	176.8	180.6	90,827.0	
OIL	2003	2.7	2.7	2.2	2.8	2.5	2.1	5.1	4.9	5.0	5.0	4.8	4.8	12,496.5	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,352.0	
H2O	2002	41.2	35.6	39.0	31.8	50.6	56.8	44.3	42.1	42.7	49.9	37.1	35.7	89,523.1	
OIL	2002	8.5	7.7	8.9	8.1	3.1	3.7	3.4	3.1	2.7	2.9	2.4	2.4	12,451.9	
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,989.0	
H2O	2001	186.3	112.3	115.8	125.5	77.7	47.3	36.7	41.7	40.6	42.6	39.6	39.6	89,016.3	
OIL	2001	13.5	11.5	12.3	12.8	11.7	8.5	8.2	8.7	9.9	8.9	9.4	8.9	12,395.0	
Licence <b>1166</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>100.01-11-010-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole B</b>		Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,004.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,355.4	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,053.3	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	15,004.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.7	0.0	0.0	0.0	0.0	90,355.4	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	16,053.3	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,988.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,270.7	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,051.1	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,988.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,270.7	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,051.1	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,988.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,270.7	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,051.1	
Licence <b>1169</b>		Well Name <b>Leader et al Daly SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.11-24-010-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	1344.5	1195.1	1399.4	1331.0	1387.2	1355.5	1390.2	1374.5	1348.4	1151.6	1405.9	1366.0	591,034.2	
WIN	2004	1229.7	1181.3	1218.5	1007.0	1208.7	1287.8	1207.2	1199.6	1096.4	1182.5	1231.3	1388.1	574,984.9	
WIN	2003	1205.1	1103.9	1197.6	1156.7	1202.7	1161.5	1193.5	1179.9	1151.0	1202.2	1171.5	1208.2	560,546.8	
WIN	2002	1166.0	1062.1	1177.4	1092.3	1154.2	1019.3	0.0	1185.7	1154.5	1106.4	1160.9	1186.1	546,413.0	
WIN	2001	1115.2	1010.4	1112.9	1067.9	1052.7	1046.0	1122.9	1188.6	1111.3	1127.5	1132.5	1161.2	533,948.1	
Licence <b>1172</b>		Well Name <b>Virden Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.06-18-010-25W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole B</b>		Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	26.0	31.0	21.0	31.0	31.0	19.0	31.0	30.0	31.0	17,005.0	
H2O	2005	684.2	662.0	589.5	575.2	745.2	652.5	648.5	814.6	537.3	449.3	42.6	27.8	178,801.7	
OIL	2005	54.4	49.4	53.6	45.9	54.8	36.4	56.8	56.2	35.0	24.9	0.0	0.0	34,991.5	



**Manitoba Production  
2001 To 2005**

Licence <b>1172</b>		Well Name <b>Virden Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-18-010-25W1.00</b>				Field Name <b>Virden</b>	Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>	Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	16,664.0
H2O	2004	59.8	170.3	141.8	154.4	128.6	122.8	131.9	128.6	132.3	502.9	460.1	690.0	172,373.0
OIL	2004	13.4	12.5	12.9	12.6	12.6	11.5	11.8	11.7	11.7	38.8	36.4	56.1	34,524.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,308.0
H2O	2003	156.1	145.5	145.3	153.1	162.2	178.2	201.7	192.8	159.2	182.2	172.7	144.1	169,549.5
OIL	2003	24.1	23.6	25.6	23.2	23.2	15.1	15.5	16.6	15.1	15.5	13.4	13.9	34,282.1
DAY	2002	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	15,943.0
H2O	2002	173.0	131.2	168.7	166.7	236.9	282.1	312.5	296.8	281.9	210.0	156.8	151.1	167,556.4
OIL	2002	8.3	8.2	8.3	7.7	19.7	30.3	37.2	34.3	31.0	25.6	22.6	24.4	34,057.3
DAY	2001	4.0	0.0	0.0	5.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	15,582.0
H2O	2001	21.4	0.0	0.0	23.0	161.1	106.1	135.7	158.0	163.2	154.1	120.1	174.9	164,988.7
OIL	2001	1.0	0.0	0.0	1.2	7.9	7.5	8.7	8.1	8.5	9.0	8.1	8.8	33,799.7
Licence <b>1176</b>		Well Name <b>Daly Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-04-010-28W1.00</b>				Field Name <b>Daly</b>	Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,776.0
H2O	2005	1.3	1.2	1.3	1.3	1.4	1.3	1.3	1.3	2.9	5.6	5.6	5.7	6,127.3
OIL	2005	24.1	22.1	25.2	24.1	24.5	23.3	23.8	23.9	21.8	18.9	19.0	19.1	27,204.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,411.0
H2O	2004	0.7	8.2	9.3	8.3	8.6	8.1	7.7	6.5	7.6	3.9	1.2	1.3	6,097.1
OIL	2004	30.5	29.5	33.7	32.6	32.6	29.7	31.0	29.1	29.4	25.5	23.7	23.0	26,934.2
DAY	2003	31.0	24.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,046.0
H2O	2003	7.4	29.5	58.8	58.5	27.3	9.6	7.6	6.4	7.2	7.5	7.4	7.8	6,025.7
OIL	2003	27.5	67.5	131.3	126.2	77.3	34.8	32.2	25.5	30.7	32.4	30.5	30.5	26,583.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	16,687.0
H2O	2002	11.0	10.3	11.0	10.9	11.1	10.8	11.0	7.4	8.6	8.4	8.0	10.0	5,790.7
OIL	2002	46.4	42.9	48.3	44.9	48.3	43.6	53.3	23.9	29.2	28.6	27.1	26.1	25,937.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,326.0
H2O	2001	7.7	8.0	8.1	8.0	7.3	7.0	10.3	10.7	8.7	9.6	9.8	9.7	5,672.2
OIL	2001	40.3	33.4	35.3	35.8	32.2	40.3	42.1	41.9	42.7	44.5	42.3	44.7	25,474.9
Licence <b>1187</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-11-010-26W1.00</b>				Field Name <b>Virden</b>	Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>	Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	17,741.0
H2O	2005	404.0	390.9	348.0	391.8	439.9	385.2	382.8	363.7	206.3	212.2	69.8	45.7	82,293.9
OIL	2005	4.6	4.1	4.5	4.5	4.7	3.0	4.9	11.8	20.7	21.8	21.8	21.1	43,132.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,386.0
H2O	2004	67.4	191.2	159.9	174.1	144.3	130.7	148.0	145.1	148.5	206.5	364.1	407.3	78,653.6
OIL	2004	24.1	22.4	23.3	22.6	22.5	19.5	21.2	21.1	21.1	10.5	3.5	4.8	43,005.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,021.0
H2O	2003	197.4	185.0	185.5	196.3	203.6	199.9	227.3	215.6	181.4	204.5	194.6	162.6	76,366.5
OIL	2003	23.2	22.9	25.1	22.7	24.8	27.1	27.9	29.8	27.7	28.0	24.1	25.1	42,788.4
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,656.0
H2O	2002	234.2	187.8	244.2	239.7	249.2	223.4	246.7	233.4	222.5	165.8	165.8	193.0	74,012.8
OIL	2002	31.6	32.9	33.7	30.9	22.4	15.8	19.5	17.9	16.3	13.4	16.5	23.8	42,480.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	28.0	16,295.0
H2O	2001	208.7	189.1	173.0	172.4	201.9	144.2	192.1	219.0	233.7	211.8	172.8	226.0	71,407.1
OIL	2001	68.6	58.7	67.6	65.5	70.3	51.8	34.7	31.5	34.4	34.9	32.7	31.8	42,205.3



**Manitoba Production  
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Licence	<b>1188</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>						Dev	<b>V</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>100.14-02-010-26W1.00</b>			Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1077.0	2213.0	1980.0	2037.0	795.0	635.0	855.0	729.0	871.0	1730.0	1129.0	597.0	<b>584,330.8</b>
WIN	2004	1756.0	1631.0	1631.0	1696.0	1609.0	2192.0	2367.0	1872.0	2640.0	2216.0	2534.0	2508.0	<b>569,682.8</b>
WIN	2003	1828.0	1643.0	1576.0	1768.0	1787.0	1753.0	1753.0	1753.0	1539.0	1775.0	1775.0	1775.0	<b>545,030.8</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	122.0	<b>524,305.8</b>
WIN	2001	726.0	654.0	632.0	646.0	684.0	467.0	584.0	744.0	747.0	715.0	0.0	0.0	<b>524,063.8</b>
Licence	<b>1189</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>						Dev	<b>V</b>		Mineral Rights <b>CROWN</b>		
UWI	<b>100.04-14-010-28W1.00</b>			Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>175,233.2</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>175,233.2</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>175,233.2</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>175,233.2</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>175,233.2</b>
Licence	<b>1192</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>						Dev	<b>V</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>100.14-12-010-26W1.00</b>			Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	976.0	777.0	775.0	942.0	965.0	862.0	0.0	0.0	<b>252,569.4</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>247,272.4</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>247,272.4</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>247,272.4</b>
WIN	2001	605.0	545.0	527.0	539.0	570.0	389.0	487.0	620.0	623.0	595.0	0.0	0.0	<b>247,272.4</b>
Licence	<b>1195</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>						Dev	<b>V</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>100.12-07-010-25W1.00</b>			Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>528,291.7</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>528,291.7</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>528,291.7</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>528,291.7</b>
WIN	2001	103.0	93.0	90.0	92.0	97.0	66.0	83.0	105.0	106.0	101.0	0.0	0.0	<b>528,291.7</b>
Licence	<b>1196</b>		Well Name <b>Virден Roselea Unit No. 3 Prov.</b>						Dev	<b>V</b>		Mineral Rights <b>CROWN</b>		
UWI	<b>100.07-11-010-26W1.00</b>			Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	<b>16,624.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.7	49.5	<b>122,144.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	7.5	<b>19,587.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	<b>16,578.0</b>
H2O	2004	11.9	33.6	28.2	30.7	25.5	24.4	26.1	13.2	0.0	0.0	0.0	0.0	<b>122,058.8</b>
OIL	2004	8.5	7.8	8.2	8.0	7.9	7.2	7.4	3.8	0.0	0.0	0.0	0.0	<b>19,576.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,349.0</b>
H2O	2003	33.3	31.4	31.1	33.0	34.5	35.3	39.9	38.1	31.8	36.0	34.4	28.7	<b>121,865.2</b>
OIL	2003	9.3	9.2	9.9	9.0	9.6	9.5	9.7	10.5	9.7	9.8	8.5	8.8	<b>19,517.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>15,984.0</b>
H2O	2002	33.3	25.3	32.4	31.8	34.8	32.2	35.7	33.9	32.2	23.9	25.4	32.4	<b>121,457.7</b>
OIL	2002	9.5	9.3	9.4	8.7	8.7	8.7	10.7	9.8	8.8	7.4	7.7	9.3	<b>19,403.7</b>
DAY	2001	0.0	0.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,621.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>1196</b>		Well Name <b>Virден Roselea Unit No. 3 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.07-11-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	9.5	26.5	31.0	21.1	26.0	30.0	31.4	29.6	23.1	33.5	<b>121,084.4</b>
OIL	2001	0.0	0.0	3.0	8.4	9.0	8.7	9.8	9.1	9.7	10.3	9.1	9.9	<b>19,295.7</b>
Licence <b>1197</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-12-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,020.0</b>
H2O	2005	9.4	9.7	8.1	9.1	10.3	9.0	9.0	17.8	28.0	29.2	9.3	6.1	<b>22,806.3</b>
OIL	2005	20.2	18.3	19.9	19.6	20.3	13.5	21.0	13.5	3.4	3.7	3.6	3.4	<b>14,705.8</b>
DAY	2004	31.0	29.0	31.0	30.0	8.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,664.0</b>
H2O	2004	22.4	64.0	41.7	35.0	7.6	18.7	30.0	29.4	29.8	19.3	9.5	9.5	<b>22,651.3</b>
OIL	2004	0.8	0.7	4.8	7.9	2.1	4.9	7.3	7.3	7.3	14.5	20.2	20.8	<b>14,545.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	13.0	0.0	1.0	0.0	20.0	31.0	<b>16,331.0</b>
H2O	2003	63.1	59.1	59.2	62.3	65.1	66.9	31.3	0.0	1.5	0.0	43.5	54.0	<b>22,334.4</b>
OIL	2003	0.8	0.8	0.9	0.8	0.8	0.8	0.4	0.0	0.0	0.0	0.5	0.8	<b>14,446.8</b>
DAY	2002	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>16,085.0</b>
H2O	2002	66.9	50.8	65.1	64.4	65.3	64.8	71.6	68.2	64.6	48.1	51.1	61.5	<b>21,828.4</b>
OIL	2002	3.3	3.2	3.3	3.1	2.9	3.1	3.7	3.4	3.1	2.6	2.7	0.8	<b>14,440.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,724.0</b>
H2O	2001	302.8	274.2	253.0	252.1	145.0	42.4	52.5	60.3	63.1	59.4	46.4	67.6	<b>21,086.0</b>
OIL	2001	12.8	11.0	12.8	12.4	6.8	3.1	3.5	3.2	3.4	3.6	3.2	3.5	<b>14,405.0</b>
Licence <b>1198</b>		Well Name <b>Virден Roselea Unit No. 3 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-11-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3211.0	1828.0	1496.0	1540.0	1135.0	1055.0	1098.0	1369.0	1473.0	1246.0	689.0	393.0	<b>1,126,490.3</b>
WIN	2004	2940.0	3044.0	3044.0	2916.0	2766.0	2278.0	2459.0	2128.0	1997.0	1771.0	1770.0	1923.0	<b>1,109,957.3</b>
WIN	2003	3135.0	2518.0	2649.0	3019.0	2590.0	2541.0	2541.0	2541.0	2231.0	2943.0	2943.0	2943.0	<b>1,080,921.3</b>
WIN	2002	3694.0	2747.0	2570.0	2679.0	3552.0	3611.0	3878.0	3878.0	3507.0	4041.0	5530.0	5641.0	<b>1,048,327.3</b>
WIN	2001	786.0	709.0	685.0	700.0	741.0	506.0	633.0	806.0	810.0	774.0	3075.0	3739.0	<b>1,002,999.3</b>
Licence <b>1199</b>		Well Name <b>Norcoul Virден</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-15-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,973.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>244,897.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>19,004.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,973.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>244,897.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>19,004.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,973.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>244,897.9</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>19,004.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,973.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>244,897.9</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>19,004.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	11.0	13.0	0.0	<b>15,973.0</b>
H2O	2001	199.0	273.0	280.0	231.0	221.0	228.0	222.0	214.0	207.0	60.0	15.0	0.0	<b>244,897.9</b>
OIL	2001	14.0	10.2	14.5	13.0	12.0	12.0	6.0	9.0	7.3	5.2	3.3	0.0	<b>19,004.2</b>



**Manitoba Production  
2001 To 2005**

Licence	<b>1202</b>		Well Name <b>Virден Roselea Unit No. 3 Prov. WIW</b>						Dev	<b>V</b>		Mineral Rights <b>CROWN</b>		
UWI	<b>100.14-11-010-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1098.0	1090.0	916.0	943.0	643.0	692.0	759.0	880.0	1052.0	1040.0	566.0	332.0	<b>834,176.2</b>
WIN	2004	1840.0	1042.0	1042.0	1302.0	1235.0	939.0	1014.0	983.0	1056.0	889.0	841.0	1005.0	<b>824,165.2</b>
WIN	2003	1828.0	1683.0	1431.0	1606.0	1644.0	1613.0	1613.0	1613.0	1416.0	1919.0	1919.0	1919.0	<b>810,977.2</b>
WIN	2002	1139.0	847.0	1734.0	1740.0	2253.0	2019.0	2168.0	2168.0	1359.0	1575.0	2299.0	2345.0	<b>790,773.2</b>
WIN	2001	762.0	687.0	664.0	679.0	719.0	491.0	613.0	781.0	785.0	750.0	948.0	1153.0	<b>769,127.2</b>
Licence	<b>1204</b>		Well Name <b>Virден Roselea Unit No. 3 Prov. WIW</b>						Dev	<b>V</b>		Mineral Rights <b>CROWN</b>		
UWI	<b>100.08-11-010-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	4390.0	3744.0	944.0	4461.0	3592.0	3518.0	0.0	0.0	<b>643,360.1</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>622,711.1</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>622,711.1</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>622,711.1</b>
WIN	2001	2601.0	2345.0	2266.0	2316.0	2453.0	1674.0	2094.0	2666.0	2678.0	2561.0	0.0	0.0	<b>622,711.1</b>
Licence	<b>1208</b>		Well Name <b>North Virден Scallion Unit No. 1</b>						Dev	<b>V</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>100.08-05-012-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,312.0</b>
H2O	2005	273.9	284.6	322.1	306.0	316.8	315.7	313.6	323.5	131.3	106.6	109.5	116.7	<b>36,832.4</b>
OIL	2005	19.4	17.2	20.4	19.8	20.1	19.1	19.8	19.5	18.3	17.7	16.8	17.7	<b>27,868.8</b>
DAY	2004	7.0	0.0	11.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	<b>16,947.0</b>
H2O	2004	24.6	0.0	36.6	101.1	103.8	109.4	73.3	93.0	158.8	270.8	262.9	266.6	<b>33,912.1</b>
OIL	2004	7.0	0.0	10.7	27.7	28.9	27.5	21.3	26.6	24.5	19.4	19.9	19.2	<b>27,643.0</b>
DAY	2003	31.0	28.0	31.0	2.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	<b>16,661.0</b>
H2O	2003	123.8	99.9	119.9	5.8	0.0	0.0	0.0	0.0	3.9	0.0	0.0	3.9	<b>32,411.2</b>
OIL	2003	29.2	27.9	33.4	1.4	0.0	0.0	0.0	0.0	1.1	0.0	0.0	1.0	<b>27,410.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,567.0</b>
H2O	2002	103.8	93.1	107.3	90.6	138.0	136.6	132.1	126.7	128.6	122.3	100.0	103.5	<b>32,054.0</b>
OIL	2002	29.4	27.1	34.3	31.4	30.5	32.4	32.2	32.1	30.0	32.0	34.4	36.6	<b>27,316.3</b>
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,202.0</b>
H2O	2001	117.3	65.7	70.2	78.2	164.6	216.3	223.5	198.2	113.7	102.6	87.2	99.2	<b>30,671.4</b>
OIL	2001	5.7	5.1	6.7	6.4	17.8	24.4	23.2	31.0	27.7	30.9	29.0	31.7	<b>26,933.9</b>
Licence	<b>1210</b>		Well Name <b>Virден Roselea Unit No. 3</b>						Dev	<b>V</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>100.05-12-010-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,823.0</b>
H2O	2005	67.1	64.9	52.4	62.6	73.1	64.0	63.6	79.8	83.2	85.1	28.2	18.5	<b>144,815.8</b>
OIL	2005	4.6	4.2	4.1	4.3	4.7	3.1	4.8	4.8	4.6	6.4	7.5	7.2	<b>15,288.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,471.0</b>
H2O	2004	57.6	164.2	136.6	149.2	124.0	118.2	127.2	121.6	127.5	97.2	67.6	67.6	<b>144,073.3</b>
OIL	2004	1.8	1.6	1.7	1.7	1.6	1.5	1.6	1.5	1.5	3.2	4.6	4.8	<b>15,227.9</b>
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	<b>16,105.0</b>
H2O	2003	162.3	152.0	146.0	160.0	167.2	171.8	122.2	184.1	154.8	174.3	166.1	138.8	<b>142,714.8</b>
OIL	2003	1.9	1.8	2.0	1.9	2.0	2.0	1.3	2.1	2.0	2.0	1.7	1.8	<b>15,200.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	30.0	31.0	<b>15,752.0</b>
H2O	2002	273.7	208.0	267.2	263.1	287.3	152.5	168.1	159.8	136.1	111.7	122.6	158.2	<b>140,815.2</b>
OIL	2002	6.2	6.0	6.1	5.7	5.6	3.5	4.4	4.0	3.2	2.9	2.2	1.9	<b>15,178.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>15,392.0</b>



**Manitoba Production  
2001 To 2005**

Licence	<b>1210</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.05-12-010-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	121.1	109.7	100.3	98.3	204.4	173.3	212.7	239.6	257.7	241.7	189.7	274.0	<b>138,506.9</b>
OIL	2001	5.2	4.4	5.0	4.8	5.5	5.6	6.4	5.6	6.3	6.6	5.9	6.4	<b>15,126.6</b>
Licence	<b>1211</b>		Well Name <b>Virден Roselea Unit No. 3 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.16-11-010-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	704.0	679.0	603.0	621.0	568.0	364.0	484.0	355.0	421.0	555.0	337.0	181.0	<b>406,613.6</b>
WIN	2004	1405.0	1216.0	1216.0	1376.0	1306.0	847.0	915.0	1052.0	520.0	882.0	834.0	672.0	<b>400,741.6</b>
WIN	2003	1540.0	1316.0	1115.0	1282.0	1966.0	1340.0	1340.0	1340.0	1177.0	1479.0	1479.0	1479.0	<b>388,500.6</b>
WIN	2002	1601.0	1191.0	664.0	909.0	2039.0	1507.0	1618.0	1618.0	1593.0	1978.0	2871.0	2929.0	<b>371,647.6</b>
WIN	2001	1028.0	927.0	896.0	915.0	970.0	662.0	828.0	1054.0	1059.0	1012.0	1333.0	1620.0	<b>351,129.6</b>
Licence	<b>1213</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.13-33-011-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,099.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50,986.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>58,291.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,099.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50,986.7</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>58,291.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,099.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50,986.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>58,291.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,099.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50,986.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>58,291.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,099.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50,986.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>58,291.8</b>
Licence	<b>1219</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.12-33-011-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,834.0</b>
H2O	2005	310.6	323.3	365.9	347.5	360.0	358.5	356.2	367.4	188.2	168.1	172.6	184.0	<b>84,810.1</b>
OIL	2005	19.6	17.3	20.6	20.1	20.3	19.4	20.1	19.7	17.8	17.1	16.1	17.1	<b>48,189.7</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,469.0</b>
H2O	2004	325.4	295.5	313.4	303.0	283.1	327.7	290.3	277.5	287.7	306.6	298.6	302.5	<b>81,307.8</b>
OIL	2004	16.2	15.9	16.0	14.6	13.8	14.5	14.8	13.9	15.5	19.7	20.2	19.4	<b>47,964.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>17,105.0</b>
H2O	2003	272.7	226.4	265.1	285.3	293.1	281.4	255.2	255.9	251.3	264.0	313.0	359.3	<b>77,696.5</b>
OIL	2003	28.1	27.6	32.2	29.7	34.4	31.9	32.3	32.8	31.4	31.6	21.2	17.1	<b>47,770.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,741.0</b>
H2O	2002	230.4	206.7	237.2	200.3	306.3	302.6	291.6	279.2	283.6	270.5	220.4	229.1	<b>74,373.8</b>
OIL	2002	28.5	26.3	33.0	30.3	29.5	31.3	31.0	30.9	28.9	30.8	33.1	35.3	<b>47,419.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,376.0</b>
H2O	2001	269.0	156.1	160.8	175.4	194.2	243.4	245.5	275.1	251.5	226.7	192.7	219.6	<b>71,315.9</b>
OIL	2001	16.3	14.8	18.6	17.3	19.0	26.7	24.9	32.2	26.7	29.8	28.1	30.7	<b>47,050.8</b>



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Licence	<b>1220</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.14-33-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>						Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1033.0	905.0	874.0	969.0	1050.0	859.0	1199.0	917.0	878.0	1067.0	859.0	1314.0	<b>480,552.6</b>
WIN	2004	984.0	765.0	850.0	989.0	1076.0	928.0	926.0	1046.0	824.0	795.0	852.0	921.0	<b>468,628.6</b>
WIN	2003	843.0	619.0	1074.0	1121.0	1329.0	1207.0	833.0	829.0	809.0	1065.0	1082.0	1003.0	<b>457,672.6</b>
WIN	2002	823.0	721.0	692.0	571.0	561.0	1426.0	1412.0	523.0	911.0	957.0	822.0	761.0	<b>445,858.6</b>
WIN	2001	1142.0	994.0	1109.0	1122.0	1032.0	992.0	1081.0	1050.0	1005.0	1018.0	1239.0	1328.0	<b>435,678.6</b>
Licence	<b>1222</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>			
UWI	<b>100.11-11-010-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>						Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,609.0</b>
H2O	2005	31.7	30.6	27.3	30.7	34.5	30.2	30.1	29.8	19.5	20.4	6.5	4.2	<b>72,271.3</b>
OIL	2005	3.7	3.3	3.6	3.6	3.7	2.5	3.9	4.3	4.9	5.3	5.1	5.0	<b>30,486.3</b>
DAY	2004	31.0	29.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,253.0</b>
H2O	2004	15.4	43.8	36.3	31.7	33.0	96.4	103.7	101.7	103.2	66.4	31.9	32.0	<b>71,975.8</b>
OIL	2004	5.9	5.6	5.7	4.4	5.5	22.7	23.3	23.2	23.1	13.5	3.6	3.8	<b>30,437.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,893.0</b>
H2O	2003	43.2	40.5	40.5	42.7	44.5	45.7	51.7	49.5	41.3	46.8	44.3	36.9	<b>71,280.3</b>
OIL	2003	6.5	6.5	6.9	6.3	6.8	6.7	6.9	7.4	6.8	6.9	6.0	6.2	<b>30,297.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>16,528.0</b>
H2O	2002	60.1	45.6	58.6	57.3	62.8	27.7	26.3	25.5	24.1	18.0	25.2	42.2	<b>70,752.7</b>
OIL	2002	9.0	8.7	8.9	8.1	8.3	2.5	2.1	2.0	1.9	1.5	3.3	6.6	<b>30,217.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,165.0</b>
H2O	2001	57.4	52.0	47.5	47.4	55.5	38.0	46.6	53.6	56.5	53.0	41.5	60.2	<b>70,279.3</b>
OIL	2001	8.2	7.1	8.1	7.8	8.4	8.2	9.2	8.4	9.1	9.5	8.6	9.4	<b>30,154.3</b>
Licence	<b>1224</b>		Well Name <b>Virden Roselea Unit No. 3 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.14-01-010-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>						Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3570.0	2265.0	1986.0	2043.0	1544.0	1604.0	1558.0	1822.0	1560.0	1766.0	949.0	725.0	<b>503,552.1</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2737.0	2407.0	2295.0	<b>482,160.1</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>474,721.1</b>
WIN	2002	3386.0	2518.0	2828.0	2783.0	3872.0	3611.0	3878.0	3878.0	0.0	0.0	0.0	0.0	<b>474,721.1</b>
WIN	2001	665.0	600.0	580.0	592.0	627.0	428.0	536.0	682.0	685.0	655.0	2819.0	3427.0	<b>447,967.1</b>
Licence	<b>1230</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>			
UWI	<b>100.10-11-010-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>						Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	28.0	30.0	31.0	<b>17,854.0</b>
H2O	2005	581.3	562.4	500.8	563.8	633.1	554.4	551.0	549.6	367.1	346.4	122.2	80.0	<b>191,355.3</b>
OIL	2005	33.8	30.6	33.4	32.9	34.0	22.5	35.3	35.4	35.5	34.5	36.8	35.7	<b>33,358.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,501.0</b>
H2O	2004	154.8	446.7	373.2	406.4	337.1	323.1	345.8	339.0	346.9	489.7	586.3	586.1	<b>185,943.2</b>
OIL	2004	18.8	17.7	18.6	17.9	17.9	16.4	16.8	16.7	16.8	26.3	34.0	34.9	<b>32,958.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,135.0</b>
H2O	2003	443.5	415.9	413.7	437.5	457.0	451.6	530.6	507.4	412.8	477.9	454.2	380.4	<b>181,208.1</b>
OIL	2003	21.0	20.7	22.4	20.3	21.7	20.8	22.1	23.8	21.5	22.3	19.2	20.0	<b>32,705.5</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>16,771.0</b>
H2O	2002	309.7	240.3	312.4	304.8	404.4	493.2	536.9	516.3	491.8	366.4	367.7	430.2	<b>175,825.6</b>
OIL	2002	30.2	30.5	31.1	28.4	26.9	23.3	28.1	26.2	23.8	19.7	19.2	21.4	<b>32,449.7</b>
DAY	2001	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,409.0</b>



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Licence	<b>1230</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>			
UWI	<b>100.10-11-010-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>						Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	305.7	276.8	241.7	240.3	296.4	202.5	249.2	284.5	300.9	273.7	221.6	314.6	<b>171,051.5</b>
OIL	2001	28.7	24.7	27.1	26.2	29.5	28.8	32.5	29.6	32.0	32.5	30.3	32.0	<b>32,140.9</b>
Licence	<b>1232</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-04-012-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>						Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	789.0	847.0	1029.0	817.0	734.0	819.0	817.0	802.0	823.0	830.0	1140.0	1147.0	<b>354,177.8</b>
WIN	2004	0.0	757.0	840.0	989.0	1076.0	787.0	785.0	765.0	771.0	1000.0	839.0	752.0	<b>343,583.8</b>
WIN	2003	864.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>334,222.8</b>
WIN	2002	520.0	455.0	437.0	418.0	859.0	0.0	0.0	1151.0	774.0	814.0	842.0	780.0	<b>333,358.8</b>
WIN	2001	888.0	773.0	863.0	873.0	802.0	771.0	841.0	817.0	782.0	791.0	786.0	842.0	<b>326,308.8</b>
Licence	<b>1233</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.06-26-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>						Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	772.0	754.0	824.0	1377.0	821.0	639.0	664.0	666.0	599.0	660.0	590.0	807.0	<b>417,544.6</b>
WIN	2004	718.0	635.0	705.0	782.0	851.0	774.0	773.0	869.0	736.0	1246.0	702.0	734.0	<b>408,371.6</b>
WIN	2003	1065.0	252.0	1084.0	1132.0	535.0	829.0	408.0	405.0	396.0	801.0	814.0	732.0	<b>398,846.6</b>
WIN	2002	87.0	76.0	73.0	527.0	855.0	784.0	568.0	558.0	455.0	479.0	1038.0	962.0	<b>390,393.6</b>
WIN	2001	1078.0	939.0	1048.0	1060.0	974.0	937.0	1021.0	992.0	949.0	961.0	914.0	979.0	<b>383,931.6</b>
Licence	<b>1234</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.07-33-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>						Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	1.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	30.0	31.0	<b>16,245.0</b>
H2O	2005	0.0	8.6	0.0	0.0	0.0	0.0	0.0	44.7	228.5	201.9	207.0	220.6	<b>70,049.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	11.5	10.9	11.5	<b>58,395.4</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	0.0	0.0	6.0	<b>16,117.0</b>
H2O	2004	231.3	217.6	231.0	222.2	228.2	240.4	213.3	204.3	142.2	0.0	0.0	43.9	<b>69,138.4</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>58,354.0</b>
DAY	2003	31.0	12.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,847.0</b>
H2O	2003	128.7	46.0	100.5	229.0	292.7	285.3	259.1	255.1	258.6	267.6	250.2	260.7	<b>67,164.0</b>
OIL	2003	3.7	1.5	3.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>58,354.0</b>
DAY	2002	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,508.0</b>
H2O	2002	108.4	97.2	111.7	72.3	144.1	142.5	137.6	131.9	134.1	127.4	104.2	107.7	<b>64,530.5</b>
OIL	2002	3.7	3.4	4.4	3.1	3.9	4.1	4.1	4.1	3.8	4.1	4.4	4.7	<b>58,344.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>15,150.0</b>
H2O	2001	219.0	126.9	130.9	145.9	146.9	114.6	118.3	129.6	118.4	107.0	90.8	103.4	<b>63,111.4</b>
OIL	2001	42.7	38.9	48.7	46.8	40.5	3.5	3.4	4.3	3.5	4.0	3.7	4.0	<b>58,296.9</b>
Licence	<b>1236</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>			
UWI	<b>100.09-11-010-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>						Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,815.0</b>
H2O	2005	106.1	102.7	91.4	102.9	115.6	101.2	100.6	149.2	188.4	190.4	62.7	41.0	<b>111,634.7</b>
OIL	2005	22.5	20.5	22.2	22.0	22.7	15.1	23.6	24.6	25.9	27.0	26.9	26.1	<b>21,341.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,460.0</b>
H2O	2004	68.3	193.6	161.8	176.1	146.1	140.0	149.8	146.8	150.3	130.0	107.0	107.1	<b>110,282.5</b>
OIL	2004	8.5	7.9	8.2	8.0	7.9	7.2	7.3	7.4	7.4	15.8	22.7	23.3	<b>21,061.9</b>



**Manitoba Production  
2001 To 2005**

Licence **1236** Well Name **Virден Roselea Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI		100.09-11-010-26W1.00				Field Name		Virden				Pool Name		Lodgepole B				Field Code		5		Pool Code		59B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	17,094.0															
H2O	2003	198.9	186.6	185.5	196.3	202.6	192.3	207.8	220.0	183.6	207.0	196.9	164.5	108,605.6															
OIL	2003	6.5	6.4	7.0	6.4	7.7	9.1	8.8	10.5	9.8	9.8	8.5	8.8	20,930.3															
DAY	2002	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,733.0															
H2O	2002	289.5	224.6	292.0	286.8	302.6	290.4	320.9	303.7	289.4	215.7	195.7	192.9	106,263.6															
OIL	2002	9.7	9.7	10.0	9.2	9.0	9.2	11.2	10.4	9.4	7.7	7.0	6.6	20,831.0															
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	16,372.0															
H2O	2001	138.6	125.5	114.9	114.5	134.1	90.3	109.0	263.4	280.8	253.4	206.8	293.2	103,059.4															
OIL	2001	15.2	13.0	15.0	14.5	15.5	14.9	16.5	9.4	10.2	10.4	9.7	10.2	20,721.9															

Licence **1237** Well Name **Virден Roselea Unit No. 3 Prov. WIW**

Dev **V**

Mineral Rights **CROWN**

UWI 100.12-11-010-26W1.00				Field Name Virden		Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1021.0	653.0	467.0	480.0	265.0	121.0	468.0	560.0	1284.0	712.0	0.0	425.0	323,917.4
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1114.0	700.0	712.0	317,461.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314,935.4
WIN	2002	924.0	687.0	836.0	824.0	1192.0	1095.0	1176.0	1176.0	1038.0	1327.0	0.0	0.0	314,935.4
WIN	2001	302.0	273.0	264.0	269.0	285.0	195.0	243.0	310.0	311.0	298.0	769.0	935.0	304,660.4

Licence **1238** Well Name **North Virден Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI <i>100.15-23-011-26W1.00</i>				Field Name <i>Virden</i>		Pool Name <i>Lodgepole A</i>					Field Code <i>5</i>		Pool Code <i>59A</i>	Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	540.0	395.0	539.0	338.0	646.0	246.0	183.0	523.0	503.0	519.0	459.0	600.0	97,906.5
WIN	2004	638.0	504.0	560.0	464.0	504.0	602.0	601.0	431.0	436.0	550.0	476.0	495.0	92,415.5
WIN	2003	538.0	441.0	560.0	584.0	654.0	670.0	654.0	650.0	635.0	547.0	556.0	650.0	86,154.5
WIN	2002	563.0	493.0	473.0	235.0	574.0	0.0	696.0	314.0	364.0	383.0	524.0	486.0	79,015.5
WIN	2001	698.0	608.0	678.0	686.0	630.0	606.0	661.0	642.0	614.0	622.0	547.0	586.0	73,910.5

Licence **1241** Well Name **Virден Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.12-12-010-26W1.00	Field Name <i>Virден</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>		Unit <i>3</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	16,753.0
H2O	2005	233.3	233.2	207.6	232.7	262.5	229.9	228.4	318.7	377.8	381.9	125.8	82.3	185,311.1
OIL	2005	13.7	12.7	13.9	13.6	14.2	9.5	14.7	14.1	13.3	13.9	13.8	13.3	31,631.6
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,399.0
H2O	2004	135.8	392.9	317.9	357.7	296.5	284.4	304.2	290.8	305.1	278.2	243.0	243.1	182,397.0
OIL	2004	22.2	21.0	21.1	21.3	21.2	19.4	19.8	19.2	19.8	17.3	14.1	14.5	31,470.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	13.0	0.0	1.0	0.0	20.0	31.0	16,034.0
H2O	2003	390.3	366.1	363.8	385.2	402.2	404.0	195.5	0.0	11.8	0.0	267.1	333.9	178,947.4
OIL	2003	24.8	24.4	26.4	24.2	25.7	24.9	11.0	0.0	0.9	0.0	15.2	23.6	31,240.0
DAY	2002	31.0	28.0	31.0	30.0	3.0	1.0	3.0	30.0	30.0	29.0	30.0	31.0	15,788.0
H2O	2002	439.0	333.6	428.2	420.8	43.6	18.2	47.8	552.2	544.1	405.4	298.9	378.3	175,827.5
OIL	2002	26.3	25.9	26.2	24.1	2.3	0.6	1.8	19.3	18.1	14.9	20.7	25.2	31,038.9
DAY	2001	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,511.0
H2O	2001	516.3	467.6	430.3	428.7	310.2	277.2	342.8	394.0	412.0	388.3	303.4	441.6	171,917.4
OIL	2001	33.4	28.6	33.1	32.1	20.3	24.1	27.3	25.2	26.8	28.3	25.4	27.4	30,833.5

Licence **1242** Well Name **North Virден Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-04-012-26W1.00	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
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Licence <b>1242</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-04-012-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,661.0
YO	2005	34.1	35.7	40.4	38.3	39.7	39.5	39.3	40.5	33.1	33.5	34.4	36.6	27,901.8
L	2005	11.5	10.2	12.1	11.9	12.0	11.4	11.8	11.6	8.4	7.8	7.4	7.8	52,471.1
AY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,296.0
YO	2004	34.9	32.7	34.9	33.4	34.5	36.2	32.2	30.7	32.2	33.7	33.0	33.3	27,456.7
L	2004	9.9	10.0	10.1	9.1	9.5	9.1	9.3	8.7	9.5	11.6	11.9	11.5	52,347.2
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,931.0
YO	2003	40.6	33.8	39.5	42.5	43.9	43.2	39.2	38.3	39.0	40.2	37.7	39.8	27,055.0
L	2003	6.9	6.8	7.9	7.3	11.3	11.1	11.3	11.2	11.0	11.0	10.6	10.6	52,227.0
AY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,566.0
YO	2002	34.6	31.1	35.8	30.2	45.9	45.0	43.5	41.6	42.3	40.1	33.0	33.9	26,577.3
L	2002	7.5	6.9	8.7	8.0	7.7	7.7	7.7	7.5	7.2	7.5	8.2	8.7	52,110.0
AY	2001	1.0	0.0	25.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	16,201.0
YO	2001	1.7	0.0	25.2	34.2	36.7	36.0	37.2	40.2	36.6	34.2	29.1	33.1	26,120.3
L	2001	0.5	0.0	12.6	14.8	14.1	6.9	6.6	8.2	6.8	7.9	7.4	8.1	52,016.7

Licence		1250		Well Name						North Virden Scallion Unit No. 1						Dev		V		Mineral Rights						FREEHOLD	
UWI		100.03-04-012-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1					
Prod	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,797.0													
CO	2005	212.0	220.6	249.7	237.1	245.6	244.7	243.0	250.7	241.5	250.8	257.4	274.4	113,689.9													
L	2005	6.9	6.2	7.4	7.1	7.3	6.9	7.2	7.1	9.9	10.2	9.7	10.2	119,374.4													
AY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	17,432.0													
CO	2004	116.2	109.2	99.9	52.6	54.2	57.0	50.7	43.7	107.6	209.2	203.7	206.4	110,762.4													
L	2004	9.4	9.5	9.2	7.3	7.5	7.3	7.4	6.3	7.0	7.0	7.2	7.0	119,278.3													
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,070.0													
CO	2003	136.5	113.1	132.5	142.8	146.7	143.6	130.4	126.0	130.0	134.3	125.6	132.8	109,452.0													
L	2003	9.1	8.9	10.5	9.7	11.2	10.5	10.8	10.5	10.5	10.4	10.1	10.1	119,186.2													
AY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,705.0													
CO	2002	114.8	103.1	118.0	100.2	152.7	150.9	146.0	139.7	142.0	134.8	110.6	114.2	107,857.7													
L	2002	9.2	8.4	10.7	9.8	9.5	10.1	10.1	10.0	9.4	10.0	10.8	11.5	119,063.9													
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,340.0													



**Manitoba Production  
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Licence	<b>1250</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.03-04-012-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	159.1	92.4	93.4	106.2	119.3	121.7	123.6	137.5	125.2	113.3	96.4	109.5	<b>106,330.7</b>
OIL	2001	13.2	12.1	14.7	14.5	11.4	8.7	8.2	10.5	8.7	9.6	9.1	9.9	<b>118,944.4</b>
Licence	<b>1253</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.05-11-010-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,516.0</b>
H2O	2005	462.4	447.4	398.3	74.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>234,757.1</b>
OIL	2005	7.8	7.0	7.6	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>30,559.0</b>
DAY	2004	0.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,421.0</b>
H2O	2004	0.0	0.0	152.1	481.9	402.2	410.6	442.0	433.2	439.7	467.6	466.3	466.3	<b>233,374.2</b>
OIL	2004	0.0	0.0	1.1	1.1	1.2	8.1	8.3	8.2	8.2	8.2	7.9	8.0	<b>30,535.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	0.0	0.0	0.0	<b>16,132.0</b>
H2O	2003	76.7	71.9	72.0	75.7	79.1	81.3	91.8	87.8	19.8	0.0	0.0	0.0	<b>229,212.3</b>
OIL	2003	6.3	6.2	6.7	6.0	6.4	6.4	6.6	7.1	1.7	0.0	0.0	0.0	<b>30,475.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>15,881.0</b>
H2O	2002	123.8	93.9	120.6	119.3	102.5	75.1	83.0	79.0	74.9	55.8	59.1	74.9	<b>228,556.2</b>
OIL	2002	18.3	18.1	18.2	16.8	12.5	8.9	11.0	10.1	9.1	7.6	6.7	6.4	<b>30,421.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>15,518.0</b>
H2O	2001	37.6	34.0	31.2	31.0	36.3	48.2	93.2	110.6	116.7	109.5	86.0	124.1	<b>227,494.3</b>
OIL	2001	8.4	7.2	8.3	8.1	8.7	12.2	18.5	17.5	18.8	19.8	17.8	19.2	<b>30,277.9</b>
Licence	<b>1254</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.10-23-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>14,417.0</b>
H2O	2005	651.3	710.8	778.4	808.4	795.8	777.6	765.9	762.4	539.4	72.4	68.9	70.8	<b>103,534.3</b>
OIL	2005	59.5	53.2	57.9	55.7	58.0	54.2	54.8	54.9	48.6	16.3	16.5	16.6	<b>25,292.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>14,055.0</b>
H2O	2004	512.5	500.8	535.2	505.5	547.5	598.7	617.7	706.5	527.2	727.5	686.2	680.0	<b>96,732.2</b>
OIL	2004	84.6	79.4	81.4	80.6	81.4	78.6	79.4	82.9	59.7	57.8	55.0	59.0	<b>24,746.1</b>
DAY	2003	31.0	28.0	31.0	15.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	<b>13,694.0</b>
H2O	2003	536.3	411.3	475.6	229.7	0.0	0.0	281.3	522.4	503.1	489.6	492.2	508.1	<b>89,586.9</b>
OIL	2003	81.9	86.1	93.3	44.5	0.0	0.0	50.2	90.4	85.5	87.6	84.9	85.5	<b>23,866.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>13,419.0</b>
H2O	2002	462.4	401.7	438.1	355.4	566.9	635.4	492.7	470.2	476.3	554.8	413.2	399.0	<b>85,137.3</b>
OIL	2002	93.1	84.7	98.2	88.6	96.9	116.0	105.8	95.5	84.6	89.8	75.5	73.1	<b>23,076.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	31.0	<b>13,056.0</b>
H2O	2001	235.6	141.6	151.4	158.3	98.4	305.0	409.5	465.5	454.7	353.0	0.0	441.5	<b>79,471.2</b>
OIL	2001	18.8	15.9	17.8	17.8	16.4	58.9	90.7	94.8	108.0	72.9	0.0	96.6	<b>21,974.6</b>
Licence	<b>1264</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.03-34-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,753.0</b>
H2O	2005	39.6	41.1	46.5	44.2	45.7	45.6	45.3	46.7	39.7	40.1	41.2	43.9	<b>44,537.4</b>
OIL	2005	17.2	15.3	18.1	17.6	17.9	16.9	17.5	17.2	15.0	14.0	13.3	14.0	<b>67,584.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,388.0</b>
H2O	2004	37.0	33.7	35.8	34.4	35.4	36.6	33.3	31.6	25.4	14.8	38.0	38.5	<b>44,017.8</b>
OIL	2004	17.2	16.9	17.2	15.5	16.2	15.1	15.9	14.8	12.2	6.9	17.7	17.0	<b>67,390.6</b>



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Licence <b>1264</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-34-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,022.0
H2O	2003	71.6	59.6	69.2	75.0	49.2	44.2	40.1	39.5	40.1	41.5	38.8	41.0	43,623.3
OIL	2003	19.1	18.8	21.6	20.1	20.3	18.7	19.0	19.1	18.8	18.6	18.0	18.2	67,208.0
DAY	2002	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,657.0
H2O	2002	47.1	52.3	61.6	52.4	80.0	78.9	76.5	73.2	74.4	70.8	57.8	59.9	43,013.5
OIL	2002	15.1	17.1	22.1	20.5	19.9	21.1	21.0	20.8	19.5	20.8	22.3	23.8	66,977.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	21.0	16,300.0
H2O	2001	136.0	78.8	81.4	90.5	90.2	62.2	65.7	71.8	65.6	59.5	50.4	38.9	42,228.6
OIL	2001	34.4	31.4	39.2	37.6	34.7	17.7	17.3	21.7	18.0	20.1	18.9	14.1	66,733.7
Licence <b>1265</b>		Well Name <b>Daly Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-14-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	13,850.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	712.9
OIL	2005	7.4	6.8	7.1	6.9	7.6	17.2	26.1	23.1	21.2	21.7	21.6	18.2	14,731.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,491.0
H2O	2004	6.3	5.7	5.5	5.5	5.5	5.7	5.7	5.3	0.7	0.0	0.0	0.0	712.9
OIL	2004	44.5	43.1	45.6	44.3	45.3	43.2	44.4	43.6	20.6	12.5	7.0	7.5	14,546.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,125.0
H2O	2003	5.7	5.2	5.9	6.1	6.0	5.8	6.2	6.1	6.2	6.9	7.1	6.8	667.0
OIL	2003	49.3	47.6	49.7	50.5	50.5	48.7	47.2	47.4	45.5	45.7	43.0	44.3	14,144.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	12,760.0
H2O	2002	4.8	4.6	6.0	5.7	6.0	6.0	6.8	6.6	6.8	6.8	5.9	4.6	593.0
OIL	2002	49.1	44.5	48.9	47.8	49.0	48.4	51.1	53.4	53.2	51.6	49.0	48.0	13,575.4
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,396.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	5.3	4.5	4.2	4.9	3.9	3.6	4.6	522.4
OIL	2001	28.5	26.5	28.9	29.0	33.1	44.6	52.4	48.8	47.7	49.3	47.5	49.6	12,981.4
Licence <b>1266</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-04-012-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1068.0	1132.0	1202.0	1091.0	1097.0	972.0	954.0	1024.0	987.0	823.0	826.0	774.0	511,335.4
WIN	2004	909.0	866.0	962.0	1000.0	1088.0	885.0	883.0	908.0	865.0	914.0	971.0	909.0	499,385.4
WIN	2003	1102.0	908.0	1114.0	1163.0	0.0	1121.0	806.0	802.0	783.0	892.0	907.0	926.0	488,225.4
WIN	2002	737.0	645.0	619.0	632.0	1078.0	0.0	0.0	1251.0	1047.0	1101.0	1074.0	995.0	477,701.4
WIN	2001	824.0	718.0	801.0	811.0	1261.0	1212.0	1321.0	1284.0	1228.0	1244.0	844.0	904.0	468,522.4
Licence <b>1268</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-05-012-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,313.0
H2O	2005	47.7	49.7	56.1	53.4	55.2	55.0	54.6	56.4	72.1	77.9	80.0	85.2	42,652.4
OIL	2005	7.2	6.5	7.7	7.5	7.6	7.1	7.4	7.3	10.9	11.1	10.6	11.2	19,359.6
DAY	2004	7.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,948.0
H2O	2004	10.9	0.0	19.2	44.8	46.1	48.5	43.1	41.2	43.1	44.6	45.8	46.4	41,909.1
OIL	2004	1.7	0.0	3.2	7.0	7.4	7.0	7.2	6.8	7.7	9.9	7.5	7.2	19,257.5
DAY	2003	31.0	27.0	31.0	24.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	16,653.0
H2O	2003	54.7	42.7	53.2	46.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	1.7	41,475.4
OIL	2003	7.4	6.8	8.4	6.3	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.2	19,184.9



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Licence <b>1268</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-05-012-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,538.0</b>
H2O	2002	46.0	41.3	47.6	40.2	61.3	60.6	58.6	56.1	56.9	54.1	44.5	45.8	<b>41,275.4</b>
OIL	2002	7.5	6.8	8.7	8.0	7.7	8.3	8.2	8.2	7.6	8.1	8.7	9.2	<b>19,155.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,173.0</b>
H2O	2001	102.2	59.4	61.1	68.1	59.0	48.7	50.4	55.2	50.4	45.5	38.8	44.0	<b>40,662.4</b>
OIL	2001	10.1	9.3	11.6	11.2	9.0	7.1	6.7	8.5	7.1	7.8	7.3	8.1	<b>19,058.5</b>
Licence <b>1270</b>		Well Name <b>Virden Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-12-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	30.0	<b>13,061.0</b>
H2O	2005	625.3	605.0	508.3	583.7	681.0	596.4	659.8	908.2	645.8	956.3	314.9	196.0	<b>311,185.4</b>
OIL	2005	35.7	32.5	33.2	33.4	36.0	23.9	38.2	38.4	37.7	39.4	39.2	36.1	<b>18,434.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>12,709.0</b>
H2O	2004	334.2	948.0	792.6	862.8	715.4	686.0	734.0	701.8	736.1	695.9	630.6	615.3	<b>303,904.7</b>
OIL	2004	46.9	43.4	45.2	43.9	43.7	40.1	40.8	39.8	40.9	39.3	35.9	36.0	<b>18,010.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	<b>12,343.0</b>
H2O	2003	941.7	883.1	877.8	928.9	970.5	974.9	703.4	1077.4	899.2	1013.9	964.5	805.6	<b>295,452.0</b>
OIL	2003	51.2	50.5	54.7	49.9	53.0	51.6	33.7	58.2	53.7	54.3	46.9	48.8	<b>17,514.9</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>11,989.0</b>
H2O	2002	846.0	643.1	826.0	813.4	1164.9	1627.0	1802.3	1705.1	1625.4	1211.0	926.1	912.8	<b>284,411.1</b>
OIL	2002	40.7	40.1	40.5	37.3	54.0	86.9	107.1	98.3	89.2	74.0	55.4	52.0	<b>16,908.4</b>
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,627.0</b>
H2O	2001	560.9	480.9	467.4	457.9	699.6	535.8	659.1	752.9	796.4	753.1	586.5	849.7	<b>270,308.0</b>
OIL	2001	10.3	8.3	10.2	9.7	28.6	37.5	42.3	38.6	41.6	44.1	39.4	42.5	<b>16,132.9</b>
Licence <b>1272</b>		Well Name <b>Virden Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-01-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	29.0	31.0	<b>16,481.0</b>
H2O	2005	634.7	614.1	546.9	613.2	691.2	605.3	598.1	747.3	778.2	786.9	250.4	169.5	<b>251,571.1</b>
OIL	2005	10.6	9.7	10.5	10.3	10.7	7.1	16.3	21.1	20.8	21.6	20.9	20.8	<b>21,518.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,127.0</b>
H2O	2004	277.5	776.8	658.2	716.5	593.0	556.3	608.3	596.1	599.9	642.5	640.1	640.0	<b>244,535.3</b>
OIL	2004	13.0	11.9	12.5	12.2	12.1	10.8	11.3	11.3	11.1	11.3	10.7	11.0	<b>21,337.6</b>
DAY	2003	31.0	28.0	30.0	29.0	31.0	30.0	13.0	0.0	19.0	31.0	30.0	31.0	<b>15,761.0</b>
H2O	2003	836.2	758.8	740.3	797.5	813.5	801.2	392.3	0.0	472.9	840.3	801.1	668.9	<b>237,230.1</b>
OIL	2003	13.7	12.9	13.8	12.9	14.5	14.2	6.3	0.0	9.5	15.0	13.0	13.4	<b>21,198.4</b>
DAY	2002	31.0	28.0	31.0	30.0	13.0	1.0	12.0	31.0	30.0	29.0	30.0	31.0	<b>15,458.0</b>
H2O	2002	832.4	635.3	815.8	800.0	366.3	31.7	383.9	991.9	947.3	681.7	661.6	809.2	<b>229,307.1</b>
OIL	2002	21.7	21.4	21.7	19.9	8.4	0.8	10.6	26.8	24.4	19.6	13.3	13.9	<b>21,059.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,161.0</b>
H2O	2001	860.5	779.4	719.0	703.5	838.9	560.5	699.4	743.5	783.3	739.3	576.8	817.8	<b>221,350.0</b>
OIL	2001	12.9	10.9	12.8	12.1	13.3	12.6	14.5	20.7	22.2	23.5	21.0	22.3	<b>20,856.7</b>
Licence <b>1274</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-04-012-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1329.0	1822.0	1903.0	1896.0	1993.0	1632.0	1710.0	1625.0	1844.0	1667.0	1357.0	1241.0	<b>265,520.2</b>
WIN	2004	1366.0	803.0	892.0	1386.0	1507.0	1395.0	1392.0	1640.0	1401.0	1405.0	1297.0	1387.0	<b>245,501.2</b>



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Licence <b>1274</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-04-012-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2003	1448.0	1196.0	1371.0	1432.0	1394.0	1586.0	1241.0	1234.0	1205.0	1329.0	1350.0	1392.0	<b>229,630.2</b>
WIN	2002	650.0	569.0	546.0	622.0	1095.0	1094.0	1481.0	758.0	1366.0	1436.0	1411.0	1308.0	<b>213,452.2</b>
WIN	2001	381.0	331.0	370.0	374.0	344.0	331.0	360.0	350.0	335.0	339.0	855.0	916.0	<b>201,116.2</b>
Licence <b>1275</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.04-11-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,781.0</b>
H2O	2005	21.7	21.0	18.7	20.5	23.7	20.7	22.4	30.3	31.5	31.8	10.5	6.9	<b>25,953.4</b>
OIL	2005	5.3	4.8	5.3	5.0	5.4	3.5	6.4	7.3	7.2	7.4	7.5	7.2	<b>47,910.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,427.0</b>
H2O	2004	17.9	50.9	42.4	46.1	38.3	39.8	42.8	41.8	42.9	32.3	22.0	21.9	<b>25,693.7</b>
OIL	2004	16.4	15.2	15.8	15.3	15.3	13.6	13.9	13.8	13.9	9.7	5.3	5.5	<b>47,837.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,061.0</b>
H2O	2003	41.4	38.8	38.6	40.8	45.9	53.2	60.2	57.7	48.1	54.4	51.6	43.1	<b>25,254.6</b>
OIL	2003	12.3	12.0	13.2	11.9	14.8	18.4	19.0	20.4	18.7	19.1	16.4	17.1	<b>47,684.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>16,696.0</b>
H2O	2002	51.7	39.2	50.4	49.7	59.0	57.6	63.7	60.4	57.5	42.8	39.6	40.1	<b>24,680.8</b>
OIL	2002	15.6	15.4	15.6	14.4	15.7	16.3	20.0	18.5	16.6	13.8	12.7	12.5	<b>47,490.9</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,333.0</b>
H2O	2001	64.8	60.6	55.5	55.2	64.8	38.8	40.1	45.9	48.7	45.6	35.8	51.8	<b>24,069.1</b>
OIL	2001	21.4	18.9	21.8	21.1	22.6	18.5	16.2	14.7	15.9	16.8	15.2	16.2	<b>47,303.8</b>
Licence <b>1276</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-01-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>15,453.0</b>
H2O	2005	252.4	244.3	217.5	245.0	275.0	240.8	239.3	300.6	313.1	316.6	104.3	68.2	<b>121,067.0</b>
OIL	2005	4.9	4.4	4.8	4.7	4.8	3.3	5.0	5.0	4.9	5.2	5.1	5.0	<b>11,918.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,098.0</b>
H2O	2004	114.6	324.6	271.8	296.0	244.9	235.3	251.4	246.2	252.0	259.9	254.7	254.6	<b>118,249.9</b>
OIL	2004	5.0	4.6	4.9	4.7	4.7	4.3	4.3	4.3	4.4	4.8	4.9	5.0	<b>11,861.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,732.0</b>
H2O	2003	323.0	297.6	300.4	318.7	332.9	339.4	386.5	366.5	308.5	347.0	330.9	276.3	<b>115,243.9</b>
OIL	2003	5.5	5.3	5.8	5.4	5.6	5.6	5.8	6.1	5.7	5.8	5.0	5.2	<b>11,805.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>14,367.0</b>
H2O	2002	323.2	245.4	315.0	309.0	337.3	313.4	346.3	327.0	312.4	232.8	247.4	312.4	<b>111,316.2</b>
OIL	2002	5.6	5.6	5.6	5.1	5.2	5.2	6.3	5.8	5.2	4.4	4.5	5.6	<b>11,738.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	<b>14,003.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	<b>107,694.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	<b>11,674.8</b>
Licence <b>1280</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-01-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	27.0	30.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,030.0</b>
H2O	2005	184.6	197.7	176.7	197.9	230.8	202.1	457.0	875.7	912.0	922.2	303.6	198.6	<b>491,779.1</b>
OIL	2005	9.7	9.7	10.7	10.5	11.3	7.5	24.2	35.6	35.0	36.5	36.3	35.1	<b>45,394.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,682.0</b>
H2O	2004	361.2	1022.5	856.5	932.5	771.7	727.0	791.1	775.7	793.9	489.5	213.7	213.7	<b>486,920.2</b>



**Manitoba Production  
2001 To 2005**

Licence **1280** Well Name **Virден Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.02-01-010-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	42.2	39.0	40.7	39.5	39.3	35.4	36.7	36.7	36.8	24.1	11.3	11.5	45,132.1
DAY	2003	31.0	28.0	30.0	29.0	31.0	30.0	9.0	0.0	21.0	31.0	30.0	31.0	16,316.0
H2O	2003	1017.6	923.3	916.0	970.5	1044.6	1042.5	353.5	0.0	680.3	1093.5	1042.5	870.6	478,971.2
OIL	2003	46.1	44.0	47.6	43.3	47.5	46.0	14.1	0.0	33.8	48.8	42.2	43.9	44,738.9
DAY	2002	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,015.0
H2O	2002	605.1	552.8	795.0	779.4	851.3	790.8	873.7	825.1	788.1	567.0	779.4	981.7	469,016.3
OIL	2002	55.3	65.5	74.2	68.1	68.6	68.1	83.7	76.8	69.7	55.9	38.6	46.7	44,281.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	21.0	15,663.0
H2O	2001	988.0	894.9	825.5	808.9	963.2	669.1	816.9	972.5	1022.9	935.8	651.2	554.0	459,826.9
OIL	2001	77.0	65.9	76.7	72.9	79.7	62.4	47.1	44.7	47.9	49.1	59.5	52.7	43,510.4

Licence **1282** Well Name **Virден Roselea Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.03-12-010-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	13,734.0
H2O	2005	182.9	176.9	157.6	170.6	199.1	174.4	166.2	200.5	208.9	218.1	69.5	45.5	158,080.8
OIL	2005	3.9	3.6	3.9	3.7	3.9	2.6	4.2	4.3	4.2	4.5	4.4	4.3	11,258.2
DAY	2004	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,379.0
H2O	2004	83.1	170.7	195.5	185.0	153.7	147.2	156.0	154.4	158.1	133.4	163.7	184.4	156,110.6
OIL	2004	10.4	7.0	7.9	3.2	3.3	3.0	3.0	3.0	3.1	2.3	3.3	4.0	11,210.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	13,021.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.6	240.3	200.1	154,225.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	10.5	10.9	11,157.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,936.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153,563.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,131.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,936.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153,563.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,131.3

Licence **1287** Well Name **Virден Roselea Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.15-11-010-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	21.0	31.0	22.0	30.0	31.0	30.0	31.0	17,661.0
H2O	2005	49.2	47.6	40.7	47.7	53.6	47.0	46.7	41.6	61.1	44.9	9.9	6.5	27,122.4
OIL	2005	27.0	24.5	25.5	26.2	27.1	18.0	28.1	19.8	27.4	16.6	7.2	7.0	29,838.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,315.0
H2O	2004	12.1	34.7	28.5	31.3	26.2	24.9	26.8	26.3	26.6	40.4	49.6	49.6	26,625.9
OIL	2004	17.0	15.9	16.4	15.9	16.0	14.6	15.0	14.9	14.9	21.9	27.1	27.8	29,584.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,949.0
H2O	2003	34.3	32.1	32.1	33.7	35.6	35.1	41.0	39.2	32.7	37.1	35.0	29.3	26,248.9
OIL	2003	18.6	18.4	20.1	18.2	19.5	18.6	19.7	21.2	19.5	20.0	17.1	17.7	29,367.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,585.0
H2O	2002	32.0	24.2	31.1	30.5	33.8	31.9	35.3	33.6	31.9	23.7	25.5	33.3	25,831.7
OIL	2002	13.6	13.4	13.6	12.5	13.2	14.2	17.4	16.2	14.6	12.1	13.6	19.1	29,138.5
DAY	2001	29.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,222.0
H2O	2001	16.5	14.7	14.1	14.5	16.9	11.6	14.2	16.4	28.9	27.2	22.2	32.0	25,464.9
OIL	2001	9.3	8.0	9.5	9.6	10.3	10.0	11.3	10.4	13.7	14.1	13.2	14.3	28,965.0

Licence **1292** Well Name **Virден Roselea Unit No. 3 WIW**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence	<b>1292</b>	Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-12-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	1991.0	1419.0	1372.0	1697.0	1190.0	1588.0	0.0	0.0	<b>503,245.9</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>493,988.9</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>493,988.9</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>493,988.9</b>
WIN	2001	726.0	654.0	632.0	646.0	684.0	467.0	584.0	744.0	747.0	715.0	0.0	0.0	<b>493,988.9</b>
Licence	<b>1293</b>	Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.16-10-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,346.0</b>
H2O	2005	180.0	174.2	155.0	174.6	196.0	171.7	170.6	237.6	276.3	284.0	93.5	61.2	<b>112,125.6</b>
OIL	2005	21.6	19.6	21.4	21.0	21.8	14.5	22.6	19.7	15.8	16.7	16.6	16.1	<b>22,629.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,991.0</b>
H2O	2004	77.6	219.8	184.1	200.5	165.9	155.8	170.2	166.8	170.7	181.1	181.5	181.5	<b>109,950.9</b>
OIL	2004	12.0	11.1	11.6	11.2	11.1	10.1	10.5	10.4	10.4	16.7	21.7	22.3	<b>22,401.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,625.0</b>
H2O	2003	222.5	208.6	206.9	219.5	228.6	229.9	261.8	250.3	209.0	230.1	224.2	187.2	<b>107,895.4</b>
OIL	2003	16.9	16.8	18.0	16.5	16.9	13.4	13.8	14.9	13.7	13.6	12.0	12.5	<b>22,242.7</b>
DAY	2002	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,260.0</b>
H2O	2002	282.4	213.6	284.3	278.9	233.2	168.8	186.4	176.1	168.2	125.3	133.2	215.2	<b>105,216.8</b>
OIL	2002	35.3	34.6	36.3	33.2	21.3	12.5	15.5	14.2	12.8	10.6	11.2	17.1	<b>22,063.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>15,898.0</b>
H2O	2001	267.7	242.5	223.7	221.7	261.0	175.0	225.3	258.1	273.0	246.9	201.0	292.6	<b>102,751.2</b>
OIL	2001	32.3	27.7	32.2	31.0	33.5	31.9	37.6	34.4	37.1	37.6	35.1	38.0	<b>21,809.1</b>
Licence	<b>1296</b>	Well Name <b>2928419 MB Virден</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.16-17-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,526.0</b>
H2O	2005	2767.0	2995.0	2905.0	2847.0	2841.0	2750.0	2810.0	2740.0	2570.0	2850.0	2730.0	2770.0	<b>1,356,193.6</b>
OIL	2005	33.8	30.2	35.5	35.9	35.1	30.0	30.7	28.6	19.9	23.8	23.9	24.2	<b>27,205.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,161.0</b>
H2O	2004	2977.0	2955.0	2955.0	2975.0	2890.0	2644.0	2514.0	2697.0	2363.0	2256.0	2715.0	2237.0	<b>1,322,618.6</b>
OIL	2004	19.5	23.0	20.0	20.0	27.4	22.0	19.0	19.9	19.7	16.7	30.9	19.9	<b>26,853.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,795.0</b>
H2O	2003	210.0	200.0	250.0	295.0	2504.0	3050.0	3084.0	3092.0	3097.0	3060.0	2986.0	2997.0	<b>1,290,440.6</b>
OIL	2003	19.2	16.7	10.7	15.3	19.9	58.2	39.7	39.5	38.5	33.9	19.9	36.8	<b>26,595.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,430.0</b>
H2O	2002	1883.0	1870.0	1830.0	1810.0	1835.0	1810.0	1920.0	60.0	105.0	200.0	205.0	202.0	<b>1,265,615.6</b>
OIL	2002	15.9	14.6	14.2	12.7	15.8	15.5	14.6	13.2	13.3	18.2	13.7	10.7	<b>26,247.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,065.0</b>
H2O	2001	1926.0	1735.0	2907.0	2918.0	2048.0	2030.0	2074.0	1988.0	1830.0	1932.0	1900.0	1880.0	<b>1,251,885.6</b>
OIL	2001	15.7	14.6	15.5	16.4	16.0	8.4	15.4	8.1	8.4	10.5	10.9	15.8	<b>26,075.1</b>
Licence	<b>1303</b>	Well Name <b>Virден Roselea Unit No. 1 Prov. WIW</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.05-29-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2761.0	1818.0	1992.0	1839.0	199.0	184.0	161.0	644.0	659.0	443.0	74.0	377.0	<b>1,048,034.7</b>
WIN	2004	2726.0	3537.0	3936.0	2789.0	3044.0	3180.0	3589.0	3376.0	2206.0	2374.0	4621.0	4737.0	<b>1,036,883.7</b>
WIN	2003	4064.0	3309.0	4250.0	4927.0	4327.0	4637.0	4620.0	3645.0	2684.0	3885.0	4147.0	2606.0	<b>996,768.7</b>



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Licence <b>1303</b>		Well Name <b>Virden Roselea Unit No. 1 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.05-29-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	1397.0	1273.0	1108.0	814.0	3063.0	3314.0	2712.0	2843.0	2295.0	3028.0	3726.0	3872.0	<b>949,667.7</b>
WIN	2001	581.0	512.0	573.0	548.0	737.0	838.0	1098.0	818.0	837.0	919.0	2854.0	2925.0	<b>920,222.7</b>
Licence <b>1309</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-10-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	5.0	29.0	21.0	31.0	11.0	9.0	30.0	30.0	31.0	<b>17,032.0</b>
H2O	2005	1008.8	976.1	869.1	163.1	1027.8	962.1	956.1	426.2	249.4	840.7	276.8	181.1	<b>412,549.3</b>
OIL	2005	12.4	11.3	12.3	2.1	11.7	8.3	12.9	4.5	6.4	22.4	22.3	21.6	<b>41,352.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>16,745.0</b>
H2O	2004	418.6	1193.4	1200.5	1853.3	1544.7	1473.5	1571.9	1502.8	1576.2	1309.8	1017.4	1017.2	<b>404,612.0</b>
OIL	2004	24.3	22.6	43.3	88.5	88.5	80.9	82.3	79.9	82.2	47.5	12.5	12.7	<b>41,204.2</b>
DAY	2003	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,380.0</b>
H2O	2003	1325.3	1242.2	1201.4	1263.2	1277.9	1248.1	1411.4	1349.7	1126.2	1248.8	1208.0	1009.1	<b>388,932.7</b>
OIL	2003	35.8	35.4	37.2	33.6	31.6	27.3	28.1	30.2	27.8	27.6	24.3	25.3	<b>40,539.0</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>16,017.0</b>
H2O	2002	1732.2	1346.7	1750.9	1724.6	1580.6	1272.8	1403.4	1334.2	1265.4	942.6	1007.6	1291.0	<b>374,021.4</b>
OIL	2002	29.9	30.2	30.8	28.4	24.6	21.6	26.6	24.6	22.1	18.4	23.9	36.5	<b>40,174.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	29.0	<b>15,655.0</b>
H2O	2001	1632.7	1478.9	1364.3	1359.4	1591.8	1091.6	1393.8	1606.7	1632.3	1529.0	1243.3	1683.1	<b>357,369.4</b>
OIL	2001	37.2	31.8	37.0	35.9	38.5	34.8	32.1	29.5	30.6	32.2	30.0	30.3	<b>39,857.2</b>
Licence <b>1312</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-33-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,616.0</b>
H2O	2005	28.3	29.4	33.3	31.6	32.7	32.6	32.4	33.4	241.2	284.9	292.6	305.9	<b>92,138.9</b>
OIL	2005	11.3	10.0	11.9	11.6	11.7	11.1	11.5	11.3	15.2	15.5	14.7	15.2	<b>85,497.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,251.0</b>
H2O	2004	236.8	219.2	232.4	223.8	229.9	242.1	214.9	205.8	134.0	28.0	27.1	27.4	<b>90,760.6</b>
OIL	2004	26.4	26.5	26.8	24.2	25.1	24.0	24.7	23.2	18.7	11.3	11.6	11.2	<b>85,346.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,885.0</b>
H2O	2003	273.8	226.9	265.1	286.4	294.9	287.3	260.9	256.9	260.5	269.5	251.9	266.4	<b>88,739.2</b>
OIL	2003	25.5	25.0	29.0	26.9	31.3	29.3	29.8	29.7	29.3	29.2	28.2	28.4	<b>85,093.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,520.0</b>
H2O	2002	231.0	207.3	237.6	200.7	307.2	303.2	292.7	280.3	284.7	271.1	221.2	229.1	<b>85,538.7</b>
OIL	2002	25.7	23.7	29.9	27.4	26.7	28.3	28.1	28.0	26.2	27.9	29.9	31.8	<b>84,751.6</b>
DAY	2001	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,155.0</b>
H2O	2001	355.0	206.0	212.2	210.2	249.6	243.8	251.7	275.7	251.9	227.6	193.2	220.1	<b>82,472.6</b>
OIL	2001	59.2	54.1	67.6	57.6	41.7	24.1	23.1	29.1	24.2	27.0	25.3	27.7	<b>84,418.0</b>
Licence <b>1315</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-23-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	374.0	354.0	465.0	303.0	296.0	593.0	313.0	100.0	572.0	311.0	374.0	527.0	<b>564,084.0</b>
WIN	2004	512.0	370.0	411.0	453.0	492.0	399.0	399.0	510.0	530.0	517.0	125.0	291.0	<b>559,502.0</b>
WIN	2003	0.0	384.0	953.0	995.0	490.0	601.0	609.0	606.0	592.0	504.0	512.0	522.0	<b>554,493.0</b>
WIN	2002	650.0	569.0	546.0	180.0	623.0	434.0	520.0	424.0	182.0	191.0	0.0	0.0	<b>547,725.0</b>
WIN	2001	824.0	718.0	801.0	811.0	745.0	716.0	781.0	758.0	726.0	735.0	692.0	742.0	<b>543,406.0</b>



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Licence	<b>1319</b>	Well Name <b>Daly Unit No. 3 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-14-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,342.0</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,342.0</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,342.0</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,342.0</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,342.0</b>
Licence	<b>1321</b>	Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-01-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	24.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>17,264.0</b>
H2O	2005	441.9	366.5	380.7	426.9	481.3	421.5	418.9	526.2	548.0	407.5	102.1	66.8	<b>315,802.1</b>
OIL	2005	8.7	6.8	8.6	8.5	8.8	5.9	9.2	9.0	8.9	9.2	9.2	9.0	<b>43,684.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,913.0</b>
H2O	2004	142.5	403.6	338.1	368.1	304.6	280.1	312.5	306.3	308.2	376.8	445.7	445.6	<b>311,213.8</b>
OIL	2004	12.7	11.8	12.3	11.9	11.8	10.4	11.1	11.0	10.8	9.7	8.8	9.0	<b>43,582.7</b>
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	<b>16,549.0</b>
H2O	2003	486.1	456.0	452.2	463.5	453.3	415.1	193.7	459.6	383.5	431.7	411.4	343.6	<b>307,181.7</b>
OIL	2003	11.0	10.8	11.7	10.3	13.0	14.0	6.0	15.8	14.6	14.7	12.7	13.2	<b>43,451.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,203.0</b>
H2O	2002	584.7	443.8	570.0	558.9	610.4	398.2	420.8	397.9	380.1	283.2	358.5	470.3	<b>302,232.0</b>
OIL	2002	23.8	23.5	23.6	21.7	21.9	11.3	13.1	12.1	11.0	9.1	9.2	11.0	<b>43,303.6</b>
DAY	2001	12.0	11.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>15,839.0</b>
H2O	2001	215.8	198.5	466.0	454.7	540.9	369.1	437.0	520.2	547.3	514.3	402.9	586.5	<b>296,755.2</b>
OIL	2001	10.0	8.6	25.5	24.2	26.4	24.7	23.8	22.6	24.2	25.6	23.0	24.9	<b>43,112.3</b>
Licence	<b>1322</b>	Well Name <b>Virден Roselea Unit No. 3 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.08-10-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	5253.0	5072.0	4654.0	4789.0	3134.0	3088.0	3696.0	4221.0	3962.0	3845.0	1718.0	1216.0	<b>1,346,010.6</b>
WIN	2004	5963.0	5869.0	5869.0	6085.0	5773.0	4653.0	5025.0	4782.0	6485.0	5436.0	5336.0	5355.0	<b>1,301,362.6</b>
WIN	2003	5733.0	5237.0	5504.0	6138.0	5653.0	5545.0	5545.0	5470.0	4870.0	5215.0	5215.0	5215.0	<b>1,234,731.6</b>
WIN	2002	4802.0	3572.0	4347.0	4407.0	2433.0	2900.0	3114.0	3114.0	5138.0	5641.0	6296.0	6423.0	<b>1,169,316.6</b>
WIN	2001	1210.0	1091.0	1054.0	1077.0	1141.0	779.0	974.0	1240.0	1246.0	1191.0	3998.0	4860.0	<b>1,117,129.6</b>
Licence	<b>1324</b>	Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-33-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,583.0</b>
H2O	2005	342.1	356.6	403.5	383.2	381.9	395.4	392.8	405.1	174.0	145.0	148.9	158.7	<b>85,317.4</b>
OIL	2005	29.9	26.7	31.7	30.9	30.0	29.7	30.7	30.3	13.8	10.5	10.0	10.5	<b>114,386.1</b>
DAY	2004	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>17,219.0</b>
H2O	2004	304.7	246.3	327.6	315.4	324.6	341.3	303.5	290.1	313.5	337.8	329.3	322.2	<b>81,630.2</b>
OIL	2004	30.6	23.0	19.0	17.1	17.9	17.0	17.5	16.4	20.8	30.1	30.9	28.8	<b>114,101.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,858.0</b>
H2O	2003	346.0	287.2	335.0	353.9	373.2	363.0	329.7	324.6	329.6	340.6	318.3	336.6	<b>77,873.9</b>
OIL	2003	28.9	28.4	32.9	29.9	35.5	33.2	33.8	33.7	33.3	33.0	32.0	32.1	<b>113,832.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,493.0</b>
H2O	2002	212.4	191.8	218.3	185.7	389.1	383.7	369.0	354.2	359.7	343.1	279.6	289.4	<b>73,836.2</b>
OIL	2002	9.7	9.0	11.2	10.4	30.4	32.2	31.8	31.6	29.7	31.7	34.0	36.1	<b>113,445.6</b>
DAY	2001	31.0	28.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	<b>16,128.0</b>



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Licence	<b>1324</b>	Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-33-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	371.2	215.4	222.0	247.4	248.0	237.3	250.6	234.6	233.2	210.7	178.8	203.3	<b>70,260.2</b>
OIL	2001	27.8	25.4	31.8	30.5	29.0	27.0	26.4	10.1	9.2	10.2	9.6	10.5	<b>113,147.8</b>
Licence	<b>1325</b>	Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-23-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>17,630.0</b>
H2O	2005	637.3	796.1	871.7	905.3	891.3	871.0	857.9	854.0	624.6	778.8	744.5	765.2	<b>298,304.5</b>
OIL	2005	50.8	52.2	56.8	54.6	56.8	53.2	53.6	53.7	48.9	55.7	56.4	56.7	<b>39,929.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,271.0</b>
H2O	2004	877.0	842.5	900.5	852.5	919.9	1007.9	1039.9	1191.1	762.7	812.7	768.4	756.4	<b>288,706.8</b>
OIL	2004	19.9	18.3	18.9	18.7	18.8	18.2	18.4	19.2	24.0	56.5	53.9	57.4	<b>39,280.5</b>
DAY	2003	31.0	28.0	31.0	28.0	29.0	29.0	20.0	31.0	30.0	31.0	30.0	31.0	<b>16,910.0</b>
H2O	2003	577.9	647.8	800.3	704.4	717.6	757.2	553.8	879.0	856.7	823.9	821.2	856.6	<b>277,975.3</b>
OIL	2003	9.1	18.0	21.6	18.7	20.1	20.4	13.6	20.8	20.1	20.3	19.5	19.8	<b>38,938.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>16,561.0</b>
H2O	2002	497.1	432.0	470.4	382.3	608.6	683.9	528.3	495.4	512.1	596.9	445.2	428.9	<b>268,978.9</b>
OIL	2002	10.3	9.3	10.8	9.8	10.7	12.8	11.6	10.3	9.4	9.9	8.3	8.0	<b>38,716.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,198.0</b>
H2O	2001	1484.9	892.6	953.9	976.6	619.9	481.3	440.5	500.8	486.6	511.8	475.4	475.4	<b>262,897.8</b>
OIL	2001	40.3	34.3	38.0	37.4	35.1	16.8	10.0	10.4	11.8	10.8	11.3	10.7	<b>38,595.1</b>
Licence	<b>1326</b>	Well Name <b>Virden Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-20-010-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>895,995.2</b>
WIN	2001	104.0	91.0	102.0	98.0	132.0	150.0	196.0	146.0	149.0	164.0	0.0	0.0	<b>895,995.2</b>
Licence	<b>1330</b>	Well Name <b>Virden Roselea Unit No. 3 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.01-10-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	7.0	0.0	0.0	28.0	30.0	30.0	30.0	31.0	<b>17,388.0</b>
H2O	2005	1492.6	1444.2	1286.0	1399.6	367.1	0.0	0.0	1501.4	1593.2	1610.8	530.4	347.0	<b>704,697.6</b>
OIL	2005	26.7	24.3	26.4	25.1	6.1	0.0	0.0	13.4	0.0	0.0	0.0	0.0	<b>45,328.4</b>
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,113.0</b>
H2O	2004	870.1	2464.4	1930.5	2250.6	1863.1	1789.3	1911.3	1872.9	1879.7	1735.6	1505.4	1505.2	<b>693,125.3</b>
OIL	2004	48.8	45.2	42.8	31.8	31.6	29.1	29.6	29.5	29.0	28.9	26.9	27.6	<b>45,206.4</b>
DAY	2003	31.0	28.0	29.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,749.0</b>
H2O	2003	1946.6	1825.9	1694.7	1911.7	2522.1	2577.1	2933.8	2805.4	2341.5	2635.5	2511.6	2097.5	<b>671,547.2</b>
OIL	2003	25.6	25.3	25.6	14.5	54.4	54.7	56.4	60.7	56.0	56.6	48.9	50.8	<b>44,805.6</b>
DAY	2002	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,392.0</b>
H2O	2002	2407.7	1762.8	2347.3	2302.4	2465.5	2257.9	2494.9	2356.8	2250.3	1676.8	1581.2	1878.9	<b>643,743.8</b>
OIL	2002	45.4	43.0	45.1	41.5	37.3	33.8	41.5	38.1	34.6	28.7	24.3	26.0	<b>44,276.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	<b>16,029.0</b>
H2O	2001	2289.4	2073.8	1913.0	1906.3	2232.1	1516.7	1875.8	2085.0	2179.2	2130.4	1659.9	2415.0	<b>617,961.3</b>
OIL	2001	41.6	35.6	41.4	40.1	43.0	41.6	47.2	41.8	44.6	48.9	43.8	47.4	<b>43,836.8</b>
Licence	<b>1337</b>	Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-23-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		



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Licence <b>1337</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-23-010-28W1.00</b>				Field Name <b>Daly</b>	Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	21.0	31.0	30.0	25.0	17,200.0	
H2O	2005	975.8	899.0	1005.7	1015.2	1013.8	985.8	842.8	703.9	395.5	555.9	517.7	450.3	306,842.2	
OIL	2005	152.1	139.0	144.5	142.6	156.7	137.9	110.8	67.1	21.7	32.4	32.4	27.3	42,332.8	
DAY	2004	31.0	29.0	31.0	30.0	26.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	16,857.0	
H2O	2004	428.0	388.3	375.8	369.8	311.2	280.2	387.6	368.4	344.1	341.8	733.2	970.0	297,480.8	
OIL	2004	73.2	70.9	75.5	71.8	61.3	51.6	73.5	73.2	71.2	89.0	127.7	153.8	41,168.3	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	29.0	31.0	16,504.0	
H2O	2003	394.7	352.3	400.0	421.2	407.7	389.5	426.8	383.9	429.5	413.9	455.2	456.1	292,182.4	
OIL	2003	81.5	78.5	82.1	83.7	83.2	79.3	77.9	72.2	75.0	66.5	66.7	72.3	40,175.6	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,146.0	
H2O	2002	419.8	352.8	404.7	395.2	402.9	416.7	475.6	449.5	463.5	461.5	410.1	316.6	287,251.6	
OIL	2002	31.4	57.5	80.5	78.9	79.3	80.2	86.3	88.0	87.7	85.5	80.8	79.5	39,256.7	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	15,781.0	
H2O	2001	795.8	411.4	467.1	570.1	527.9	666.5	398.5	357.3	433.1	338.2	322.8	402.3	282,282.7	
OIL	2001	46.6	42.1	45.9	45.9	39.8	32.0	33.6	30.2	30.6	30.6	30.6	31.6	38,341.1	

Licence <b>1338</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-26-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,395.0
H2O	2005	52.5	54.7	61.9	58.8	60.9	55.5	22.1	22.8	22.6	23.5	24.1	25.8	47,776.5
OIL	2005	28.8	25.7	30.6	29.7	30.1	26.0	8.5	8.4	9.6	9.6	9.1	9.6	42,313.3
DAY	2004	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,031.0
H2O	2004	52.2	46.7	74.5	72.0	73.6	77.6	69.6	63.9	65.4	62.8	50.5	51.1	47,291.3
OIL	2004	12.6	15.8	33.7	30.6	31.7	30.2	31.3	28.2	23.8	13.6	29.9	28.8	42,087.6
DAY	2003	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	16,670.0
H2O	2003	49.3	44.6	58.2	63.2	49.0	62.4	57.3	56.5	37.0	59.3	55.4	58.5	46,531.4
OIL	2003	13.6	12.9	13.7	12.9	11.2	13.8	14.1	14.1	9.0	13.9	13.4	13.4	41,777.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,322.0
H2O	2002	24.0	21.3	24.6	20.7	31.5	31.3	30.1	28.9	29.3	28.0	22.8	41.1	45,880.7
OIL	2002	26.0	23.6	29.8	27.4	26.6	28.3	27.9	27.9	26.2	27.9	29.9	17.0	41,621.4
DAY	2001	1.0	8.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	15,957.0
H2O	2001	2.1	10.5	38.5	42.8	44.3	24.9	25.1	28.5	26.0	23.6	20.0	22.6	45,547.1
OIL	2001	0.6	4.8	21.2	20.2	19.9	23.9	22.2	29.1	24.1	27.0	25.3	27.6	41,302.9

Licence <b>1339</b>		Well Name <b>Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.07-28-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,411.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,754.0	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,749.3	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	16,411.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.5	0.0	0.0	0.0	0.0	160,754.0	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	27,749.3	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,395.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,655.5	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,747.3	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	19.0	0.0	0.0	16,395.0	
H2O	2002	735.3	495.2	561.5	562.3	587.1	240.2	295.5	286.6	255.3	114.3	0.0	0.0	160,655.5	
OIL	2002	303.1	1.0	1.1	1.1	1.1	4.7	5.2	4.7	4.6	2.7	0.0	0.0	27,747.3	
DAY	2001	31.0	28.0	30.0	29.0	31.0	28.0	28.0	30.0	30.0	30.0	30.0	31.0	16,104.0	



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Licence	<b>1339</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.07-28-009-25W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>	Pool Code <b>59C</b>	Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	686.8	589.2	693.8	639.6	681.2	667.1	442.2	342.7	362.1	394.2	430.7	610.8	<b>156,522.2</b>
OIL	2001	12.8	11.4	13.0	12.2	12.5	11.7	11.7	9.7	4.6	0.9	0.7	110.3	<b>27,418.0</b>
Licence	<b>1340</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.07-10-010-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>3</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	29.0	30.0	31.0	<b>17,343.0</b>
H2O	2005	2787.4	2697.1	2401.5	2703.8	3035.8	2531.8	2556.8	3307.4	3428.4	3350.7	1141.4	746.8	<b>934,733.9</b>
OIL	2005	55.4	50.2	54.7	53.9	55.8	35.2	56.0	60.5	64.1	64.6	66.6	64.4	<b>32,083.1</b>
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	<b>16,991.0</b>
H2O	2004	1072.7	3046.5	2379.3	2769.6	2299.0	2201.8	2358.6	2255.3	2247.3	2320.8	2811.4	2810.9	<b>904,045.0</b>
OIL	2004	38.0	35.4	34.4	35.7	35.6	32.7	33.3	32.3	31.6	39.4	55.7	57.1	<b>31,401.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,631.0</b>
H2O	2003	3022.6	2834.5	2820.5	2961.2	3102.6	3185.8	3616.9	3458.6	2886.5	3258.0	3096.1	2585.9	<b>875,471.8</b>
OIL	2003	41.6	41.1	44.5	40.2	42.9	42.7	44.0	47.4	43.6	44.1	38.1	39.6	<b>30,940.5</b>
DAY	2002	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	<b>16,266.0</b>
H2O	2002	2533.1	1520.0	2473.4	2435.4	3260.4	3515.8	3890.6	3684.6	3508.5	2523.7	2459.4	2925.3	<b>838,642.6</b>
OIL	2002	88.3	68.7	88.0	81.1	67.4	56.5	69.6	64.1	58.0	46.3	40.0	42.2	<b>30,430.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,910.0</b>
H2O	2001	2594.5	2350.1	2159.1	2151.2	2512.4	1718.7	2125.7	2426.7	2370.6	2241.9	1755.8	2543.6	<b>803,912.4</b>
OIL	2001	27.5	23.6	27.2	26.4	28.2	27.5	31.3	34.1	89.8	95.2	85.7	92.3	<b>29,660.5</b>
Licence	<b>1342</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.12-24-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1365.0	1369.0	1581.0	1325.0	1326.0	1325.0	1336.0	1466.0	1191.0	1475.0	1455.0	1414.0	<b>821,650.8</b>
WIN	2004	1290.0	1072.0	1190.0	1341.0	1459.0	1401.0	1399.0	1098.0	1072.0	1338.0	1297.0	1358.0	<b>805,022.8</b>
WIN	2003	0.0	990.0	1366.0	1427.0	1449.0	852.0	1044.0	1038.0	1014.0	1296.0	1316.0	1315.0	<b>789,707.8</b>
WIN	2002	1690.0	1479.0	1420.0	493.0	1327.0	1418.0	1540.0	1401.0	1366.0	1436.0	0.0	0.0	<b>776,600.8</b>
WIN	2001	444.0	387.0	431.0	436.0	401.0	386.0	420.0	408.0	391.0	396.0	1565.0	1677.0	<b>763,030.8</b>
Licence	<b>1346</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.01-23-010-28W1.00</b>		Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>3</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	25.0	<b>17,131.0</b>
H2O	2005	1402.5	1281.7	1433.8	1387.0	1445.4	1382.1	1551.8	1259.5	525.6	704.1	656.0	570.5	<b>396,533.8</b>
OIL	2005	4.8	4.4	4.5	4.4	4.9	4.2	4.5	35.9	61.7	87.8	87.8	73.9	<b>24,147.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>16,781.0</b>
H2O	2004	1022.7	927.8	900.8	886.0	901.0	931.7	929.5	829.5	822.5	1262.0	1388.0	1382.8	<b>382,933.8</b>
OIL	2004	18.4	17.8	19.0	18.1	18.7	18.0	18.5	17.4	17.8	11.2	4.6	4.8	<b>23,768.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	25.0	27.0	31.0	<b>16,417.0</b>
H2O	2003	946.2	841.3	940.3	1009.9	974.2	924.2	1019.7	920.2	1026.3	910.0	1032.4	1111.3	<b>370,749.5</b>
OIL	2003	20.6	19.7	20.3	21.1	21.0	19.7	19.6	18.2	18.8	15.3	15.9	18.5	<b>23,584.3</b>
DAY	2002	31.0	28.0	24.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>16,063.0</b>
H2O	2002	1029.2	844.9	736.4	938.6	972.2	899.1	904.1	1062.6	1107.5	1106.4	986.8	758.9	<b>359,093.5</b>
OIL	2002	0.3	4.4	5.7	7.2	7.4	18.3	24.7	22.0	22.0	21.6	20.4	20.0	<b>23,355.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>15,708.0</b>
H2O	2001	1759.2	909.5	1032.6	1131.3	1100.4	1625.9	974.7	918.2	1058.5	825.0	787.5	986.8	<b>347,746.8</b>
OIL	2001	31.6	28.6	31.0	18.8	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	<b>23,181.6</b>



Manitoba Production 2001 To 2005														
Licence <b>1348</b>		Well Name <b>Virden Roselea Unit No. 3 Prov. WIW</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.08-02-010-26W1.00</b>		Field Name <b>Virden</b>			Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	753.0	620.0	489.0	504.0	106.0	250.0	226.0	391.0	617.0	513.0	364.0	194.0	341,344.4
WIN	2004	1023.0	1042.0	1042.0	982.0	932.0	1050.0	1134.0	1221.0	619.0	515.0	509.0	645.0	336,317.4
WIN	2003	1050.0	875.0	846.0	950.0	936.0	921.0	921.0	921.0	808.0	1046.0	1046.0	1046.0	325,603.4
WIN	2002	770.0	572.0	978.0	1218.0	1365.0	1031.0	1107.0	1107.0	1452.0	0.0	1745.0	1780.0	314,237.4
WIN	2001	254.0	229.0	221.0	226.0	240.0	164.0	204.0	260.0	262.0	250.0	641.0	779.0	301,112.4
Licence <b>1349</b>		Well Name <b>North Virden Scallion Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.11-26-011-26W1.00</b>		Field Name <b>Virden</b>			Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,280.0
H2O	2005	57.8	61.8	69.9	66.4	68.7	67.4	82.1	84.7	83.8	87.3	89.7	95.7	41,826.8
OIL	2005	12.1	10.9	13.1	12.7	12.9	12.1	15.2	14.9	17.1	17.1	16.2	17.1	45,272.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,916.0
H2O	2004	42.3	38.6	41.3	40.1	40.7	43.0	38.7	36.5	52.1	74.4	57.0	57.4	40,911.5
OIL	2004	11.3	11.2	11.3	10.3	10.6	10.2	10.6	9.8	12.8	19.3	12.7	12.3	45,100.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	16,550.0
H2O	2003	49.0	40.8	47.1	51.3	52.3	50.5	46.3	45.6	30.0	48.2	44.7	47.3	40,349.4
OIL	2003	10.8	10.7	12.3	11.5	13.2	12.3	12.7	12.6	8.0	12.4	12.0	12.0	44,958.4
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,195.0
H2O	2002	41.4	36.9	42.4	33.9	54.6	54.2	51.8	49.8	50.6	48.4	39.3	40.7	39,796.3
OIL	2002	11.0	10.0	12.7	11.1	11.4	12.1	11.8	11.9	11.1	11.8	12.8	13.6	44,817.9
DAY	2001	1.0	7.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	15,831.0
H2O	2001	2.4	10.6	45.3	50.1	52.0	42.8	43.1	49.3	44.7	40.6	34.5	39.0	39,252.3
OIL	2001	0.5	3.6	18.5	17.7	17.4	10.1	9.4	12.4	10.2	11.5	10.8	11.7	44,676.6
Licence <b>1350</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.06-28-009-25W1.00</b>		Field Name <b>Virden</b>			Pool Name <b>Lodgepole C</b>			Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,371.0
H2O	2005	727.9	660.9	740.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374,793.7
OIL	2005	11												



**Manitoba Production  
2001 To 2005**

Licence <b>1351</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-04-012-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	9.0	0.0	0.0	0.0	15,067.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.2	24.4	0.0	0.0	0.0	107,862.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.7	0.0	0.0	0.0	35,861.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,027.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,752.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,858.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,027.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,752.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,858.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,027.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,752.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,858.1
Licence <b>1354</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.11-24-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	16,911.0
H2O	2005	102.4	131.6	151.2	151.8	154.6	151.1	148.8	148.2	130.5	157.8	150.1	154.3	74,167.6
OIL	2005	37.2	39.3	44.9	41.9	45.0	42.1	42.5	42.5	42.1	49.5	50.2	50.5	22,608.1
DAY	2004	30.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	16,556.0
H2O	2004	119.9	119.0	119.3	112.0	129.9	142.4	146.9	167.8	113.8	140.9	133.2	128.5	72,435.2
OIL	2004	31.1	29.6	28.5	28.0	30.4	29.4	29.6	30.9	27.3	44.7	42.6	44.5	22,080.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,201.0
H2O	2003	146.8	111.7	129.5	124.8	111.2	110.7	122.9	124.1	123.1	112.5	116.9	121.0	70,861.6
OIL	2003	50.6	52.7	57.5	54.6	38.4	34.0	34.5	33.8	32.9	31.6	31.7	32.0	21,683.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	15,837.0
H2O	2002	180.3	169.8	174.1	152.4	224.2	216.5	224.5	243.4	220.0	215.2	159.4	116.6	69,406.4
OIL	2002	44.4	39.5	50.5	54.3	61.6	59.5	56.6	57.0	57.4	57.4	51.8	48.2	21,199.5
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,474.0
H2O	2001	149.6	96.9	108.1	105.5	132.1	143.4	144.6	169.7	177.1	197.6	196.4	188.5	67,110.0
OIL	2001	48.3	43.8	44.9	45.3	53.1	55.3	59.8	32.6	31.0	50.1	48.7	45.4	20,561.3
Licence <b>1358</b>		Well Name <b>Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-28-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,614.0
H2O	2005	420.2	381.0	430.8	428.7	437.1	204.9	159.6	160.2	155.8	163.1	163.9	174.0	112,235.3
OIL	2005	13.0	11.6	13.9	13.6	13.9	18.2	18.7	18.6	19.0	20.8	20.5	20.6	39,506.7
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,249.0
H2O	2004	175.0	165.5	168.5	170.9	172.8	166.7	172.3	148.1	176.9	403.6	387.1	415.0	108,956.0
OIL	2004	10.6	9.6	9.5	10.3	10.5	9.9	9.9	9.5	9.7	14.4	13.0	13.6	39,304.3
DAY	2003	26.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,884.0
H2O	2003	149.9	138.6	172.6	167.0	165.8	152.5	166.7	174.6	168.8	175.3	169.0	176.0	106,233.6
OIL	2003	18.4	18.1	24.5	23.5	17.6	11.8	12.3	12.1	11.5	11.3	10.7	10.8	39,173.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	14.0	17.0	6.0	7.0	16.0	16,528.0
H2O	2002	310.8	278.7	316.0	315.1	329.8	219.7	270.1	119.3	133.1	30.5	37.5	113.2	104,256.8
OIL	2002	21.7	23.3	27.5	26.2	28.7	22.2	23.8	10.0	12.0	3.7	4.9	11.5	38,991.2
DAY	2001	31.0	27.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	30.0	30.0	31.0	16,257.0
H2O	2001	308.5	254.9	323.5	297.3	306.3	299.7	199.3	153.7	187.2	221.9	242.5	302.9	101,783.0
OIL	2001	28.0	24.2	29.7	27.8	27.8	25.8	25.9	21.3	26.7	23.9	18.3	19.9	38,775.7



**Manitoba Production  
2001 To 2005**

Licence <b>1360</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.01-09-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,529.0
H2O	2005	24.5	22.8	25.0	24.3	25.6	24.4	24.9	24.5	30.4	47.9	47.0	48.4	36,106.2
OIL	2005	18.4	16.8	19.2	18.4	19.0	17.7	18.2	18.2	14.2	4.4	4.4	4.5	27,703.5
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,164.0
H2O	2004	3.9	43.3	49.5	44.0	44.0	43.2	41.1	34.4	40.1	31.2	22.4	23.8	35,736.5
OIL	2004	17.4	16.8	19.1	18.5	17.9	17.0	17.6	16.7	16.6	18.0	18.0	17.5	27,530.1
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	16,799.0
H2O	2003	50.0	48.1	57.7	54.4	53.9	51.4	40.5	34.3	38.5	40.1	39.6	41.5	35,315.6
OIL	2003	19.9	15.8	18.9	17.2	20.7	19.8	18.3	14.5	17.5	18.4	17.4	17.3	27,319.0
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	16,437.0
H2O	2002	50.5	47.2	51.1	49.8	49.3	53.5	54.7	50.0	58.1	56.1	54.1	67.3	34,765.6
OIL	2002	17.3	16.1	18.0	16.8	17.4	16.6	19.6	17.3	21.0	20.6	19.6	18.8	27,103.3
DAY	2001	31.0	28.0	29.0	0.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,077.0
H2O	2001	46.6	48.3	45.2	0.0	25.9	32.4	47.6	49.3	40.0	44.1	44.9	44.8	34,123.9
OIL	2001	16.0	13.2	13.0	0.0	8.0	15.2	15.8	15.7	16.0	16.7	15.9	16.7	26,884.2
Licence <b>1365</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.03-28-009-25W1.00</b>		Field Name <b>Viriden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,395.0
H2O	2005	509.0	477.2	539.3	536.7	547.2	531.5	526.8	529.0	514.9	538.5	541.4	574.4	251,530.4
OIL	2005	12.7	11.6	13.9	13.6	13.9	15.1	15.0	14.9	15.3	16.7	16.4	16.4	35,696.6
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	17,031.0
H2O	2004	790.8	748.0	735.8	772.4	780.9	753.2	778.4	669.6	725.5	505.3	484.7	519.6	245,164.5
OIL	2004	13.4	12.3	11.5	13.1	13.2	12.7	12.6	12.0	11.3	14.4	13.1	13.5	35,521.1
DAY	2003	26.0	24.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	28.0	31.0	16,670.0
H2O	2003	576.3	532.9	642.0	642.7	704.9	678.0	714.9	789.2	763.0	766.4	719.0	795.6	236,900.3
OIL	2003	12.3	12.1	15.8	15.7	17.0	14.7	14.8	15.5	14.7	14.0	12.8	13.9	35,368.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	17.0	9.0	7.0	16.0	16,319.0
H2O	2002	889.2	802.9	904.8	903.0	944.3	845.9	1039.2	974.1	511.7	175.6	144.3	435.3	228,575.4
OIL	2002	9.8	10.6	12.4	11.8	12.9	14.8	15.9	14.1	8.0	3.6	3.2	7.7	35,194.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	7.0	31.0	30.0	31.0	30.0	30.0	16,029.0
H2O	2001	1288.2	1096.4	1348.9	1209.0	1286.4	1250.5	209.4	641.4	626.6	659.2	693.8	829.1	220,005.1
OIL	2001	7.7	6.8	8.2	7.4	7.7	7.1	1.8	5.8	10.4	11.2	8.3	8.6	35,069.9
Licence <b>1370</b>		Well Name <b>Viriden Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-03-010-26W1.00</b>		Field Name <b>Viriden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3852.0	4047.0	3528.0	3630.0	2710.0	2125.0	2663.0	3164.0	3084.0	2919.0	1573.0	1017.0	1,118,089.4
WIN	2004	4894.0	5098.0	5098.0	4471.0	4241.0	3407.0	3679.0	3743.0	4744.0	4186.0	4043.0	4138.0	1,083,777.4
WIN	2003	4722.0	4583.0	4603.0	5011.0	4963.0	4868.0	4868.0	4868.0	4275.0	4458.0	4458.0	4458.0	1,032,035.4
WIN	2002	1016.0	756.0	4753.0	4504.0	1735.0	1514.0	1626.0	1626.0	4485.0	4880.0	4588.0	4680.0	975,900.4
WIN	2001	605.0	545.0	527.0	539.0	570.0	389.0	487.0	620.0	623.0	595.0	846.0	1028.0	939,737.4
Licence <b>1371</b>		Well Name <b>Viriden Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.06-01-010-26W1.00</b>		Field Name <b>Viriden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1810.0	1900.0	1633.0	1680.0	931.0	1048.0	1324.0	1395.0	1379.0	1460.0	861.0	477.0	617,869.0
WIN	2004	2627.0	2863.0	2863.0	2872.0	2724.0	2934.0	3169.0	2992.0	2063.0	1481.0	1624.0	1976.0	601,971.0
WIN	2003	2520.0	2238.0	2477.0	2779.0	2613.0	2563.0	2563.0	2563.0	2251.0	3116.0	3116.0	3116.0	571,783.0



**Manitoba Production  
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Licence	<b>1371</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.06-01-010-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	2247.0	1671.0	1894.0	1831.0	3001.0	2218.0	2382.0	2382.0	2664.0	995.0	1468.0	1497.0	<b>539,868.0</b>
WIN	2001	2540.0	2290.0	2213.0	2262.0	2396.0	1635.0	2045.0	2604.0	2616.0	2501.0	1871.0	2274.0	<b>515,618.0</b>
Licence	<b>1372</b>		Well Name <b>North Virден Scallion Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.13-24-011-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>17,629.0</b>
H2O	2005	190.1	207.4	227.2	232.1	232.3	227.1	223.6	222.6	302.8	571.8	553.8	569.2	<b>177,730.1</b>
OIL	2005	1.8	1.7	1.8	1.7	1.8	1.6	1.8	1.7	7.3	18.5	19.1	19.2	<b>33,849.0</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>17,267.0</b>
H2O	2004	210.8	202.8	216.5	195.0	221.1	242.2	250.0	285.7	188.3	212.4	200.3	198.5	<b>173,970.1</b>
OIL	2004	10.6	9.8	10.1	9.5	10.1	9.7	9.8	10.3	6.2	1.8	1.7	1.7	<b>33,771.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>16,907.0</b>
H2O	2003	281.1	210.4	244.1	239.2	238.3	242.8	202.5	211.3	209.3	197.0	199.1	205.9	<b>171,346.5</b>
OIL	2003	9.0	9.3	10.2	9.8	10.2	10.1	11.0	11.2	10.9	10.8	10.5	10.7	<b>33,679.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>16,543.0</b>
H2O	2002	391.5	369.7	375.8	331.5	502.5	482.4	432.6	466.5	421.7	412.0	305.7	223.2	<b>168,665.5</b>
OIL	2002	17.2	15.4	19.5	21.1	21.0	20.1	10.5	10.2	10.4	10.3	9.2	8.6	<b>33,556.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,180.0</b>
H2O	2001	526.7	340.4	385.6	371.7	472.8	436.8	412.9	368.4	383.7	426.5	424.0	407.9	<b>163,950.4</b>
OIL	2001	24.2	21.9	22.8	22.7	27.1	24.7	25.6	12.6	12.0	19.3	18.8	17.6	<b>33,382.5</b>
Licence	<b>1373</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.03-01-010-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>16,137.0</b>
H2O	2005	1168.8	1131.0	1007.0	1091.3	1273.0	1114.7	821.1	693.6	722.4	730.4	240.5	157.3	<b>321,549.1</b>
OIL	2005	19.9	18.1	19.6	18.7	20.1	13.3	20.0	19.1	18.7	19.6	19.4	18.8	<b>26,801.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,783.0</b>
H2O	2004	301.0	859.2	713.9	777.0	648.4	617.8	664.7	641.4	661.6	970.6	1178.8	1178.6	<b>311,398.0</b>
OIL	2004	22.8	21.3	21.9	21.4	21.4	19.5	20.1	19.6	19.9	20.5	20.0	20.6	<b>26,576.2</b>
DAY	2003	31.0	28.0	31.0	29.0	31.0	29.0	13.0	31.0	30.0	31.0	29.0	31.0	<b>15,417.0</b>
H2O	2003	757.8	710.2	710.7	722.3	871.2	868.5	420.9	970.5	809.8	918.7	839.5	725.6	<b>302,185.0</b>
OIL	2003	22.0	21.7	23.6	20.7	25.7	24.9	10.9	28.4	26.1	26.5	22.0	23.7	<b>26,327.2</b>
DAY	2002	22.0	6.0	0.0	1.0	1.0	0.0	1.0	0.0	0.0	11.0	30.0	31.0	<b>15,073.0</b>
H2O	2002	858.8	199.1	0.0	39.0	27.7	0.0	28.4	0.0	0.0	205.7	589.3	739.1	<b>292,859.3</b>
OIL	2002	25.9	7.8	0.0	1.1	1.1	0.0	1.4	0.0	0.0	10.0	20.5	22.4	<b>26,051.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>14,970.0</b>
H2O	2001	1099.4	995.9	918.7	900.2	1071.9	733.8	914.7	1089.1	1145.3	1082.8	843.3	1227.5	<b>290,172.2</b>
OIL	2001	64.1	54.9	63.8	60.8	66.5	50.6	37.0	35.1	37.6	39.8	35.7	38.6	<b>25,960.8</b>
Licence	<b>1377</b>		Well Name <b>North Virден Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.02-04-012-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	421.0	360.0	415.0	438.0	337.0	213.0	145.0	200.0	442.0	178.0	334.0	180.0	<b>239,992.5</b>
WIN	2004	95.0	391.0	434.0	508.0	553.0	307.0	307.0	327.0	294.0	437.0	507.0	344.0	<b>236,329.5</b>
WIN	2003	471.0	330.0	494.0	516.0	500.0	246.0	45.0	45.0	44.0	499.0	507.0	97.0	<b>231,825.5</b>
WIN	2002	477.0	417.0	401.0	37.0	592.0	759.0	531.0	1919.0	455.0	479.0	459.0	425.0	<b>228,031.5</b>
WIN	2001	571.0	497.0	555.0	561.0	516.0	496.0	541.0	525.0	503.0	509.0	471.0	505.0	<b>221,080.5</b>



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Licence <b>1381</b>		Well Name <b>North Virden Scallion Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.07-26-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	17,535.0
H2O	2005	1083.3	1182.4	1294.6	1344.7	1323.8	1257.7	1274.0	1268.3	927.7	349.6	317.7	326.6	166,342.9
OIL	2005	98.8	88.4	96.4	92.8	96.4	87.7	91.0	91.3	83.0	82.1	84.3	84.8	182,892.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	17,173.0
H2O	2004	458.9	441.5	471.8	445.7	482.3	509.8	544.1	622.8	637.5	1210.3	1122.3	1140.3	154,392.5
OIL	2004	49.9	46.1	47.3	46.8	47.4	44.1	46.1	48.2	49.4	96.2	89.9	99.0	181,815.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	16,813.0
H2O	2003	473.0	362.3	419.3	404.2	402.3	410.4	437.6	460.6	455.7	434.1	430.4	448.0	146,305.2
OIL	2003	47.6	49.9	54.2	51.7	54.1	53.0	51.5	52.6	51.1	51.2	49.0	49.7	181,104.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,449.0
H2O	2002	407.7	353.7	383.8	313.1	499.1	559.7	434.1	414.6	420.0	488.7	364.6	351.9	141,167.3
OIL	2002	54.0	49.1	56.7	51.5	56.2	67.4	61.5	55.5	49.2	52.2	43.9	42.4	180,489.3
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,086.0
H2O	2001	934.4	563.3	577.6	629.4	390.1	360.1	354.8	409.3	400.1	419.1	389.3	389.7	136,176.3
OIL	2001	42.4	36.2	38.5	40.4	37.0	42.7	51.9	55.0	62.5	57.0	59.3	56.1	179,849.7
Licence <b>1382</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.02-26-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	445.0	476.0	508.0	513.0	485.0	380.0	405.0	379.0	340.0	430.0	465.0	614.0	72,150.1
WIN	2004	115.0	80.0	89.0	0.0	0.0	31.0	31.0	510.0	601.0	53.0	56.0	472.0	66,710.1
WIN	2003	502.0	425.0	560.0	584.0	530.0	624.0	502.0	499.0	487.0	557.0	566.0	118.0	64,672.1
WIN	2002	1950.0	1707.0	1639.0	211.0	873.0	574.0	563.0	137.0	144.0	144.0	489.0	453.0	58,718.1
WIN	2001	698.0	608.0	678.0	686.0	630.0	606.0	661.0	642.0	614.0	622.0	0.0	0.0	49,823.1
Licence <b>1383</b>		Well Name <b>2928419 MB Virden</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.09-17-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,340.0
H2O	2005	2252.0	2003.0	1998.0	1958.0	1975.0	1955.0							



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Licence <b>1384</b>		Well Name <b>Virден Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.06-29-010-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	15,700.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.9	0.0	0.0	0.0	0.0	114,181.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	0.0	0.0	0.0	0.0	30,844.2
DAY	2003	31.0	28.0	28.0	13.0	0.0	1.0	0.0	0.0	0.0	5.0	21.0	0.0	15,677.0
H2O	2003	365.9	347.3	282.6	174.1	0.0	10.6	0.0	0.0	0.0	66.9	275.8	0.0	113,880.8
OIL	2003	27.9	25.4	27.9	13.1	0.0	0.8	0.0	0.0	0.0	4.4	17.3	0.0	30,821.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,550.0
H2O	2002	276.2	246.4	260.3	248.5	338.6	381.1	406.7	472.3	448.9	456.9	381.1	387.7	112,357.6
OIL	2002	22.9	19.7	16.4	13.2	15.2	17.5	33.5	33.9	30.5	29.3	27.7	28.4	30,704.6
DAY	2001	31.0	28.0	31.0	13.0	0.0	10.0	30.0	31.0	30.0	31.0	30.0	31.0	15,185.0
H2O	2001	248.1	199.5	213.3	86.1	0.0	113.1	285.7	582.0	452.5	316.4	286.0	275.7	108,052.9
OIL	2001	21.7	18.2	22.1	8.2	0.0	8.1	14.1	22.5	24.0	24.6	23.0	23.4	30,416.4
Licence <b>1392</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-33-011-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,882.0
H2O	2005	20.6	21.4	24.3	23.1	23.9	23.8	23.7	24.4	30.6	33.0	33.9	36.1	142,767.6
OIL	2005	15.3	13.6	16.2	15.7	15.9	15.1	15.7	15.4	13.4	12.6	12.1	12.7	25,119.0
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,517.0
H2O	2004	32.1	27.5	31.2	30.4	31.1	32.5	29.1	27.6	25.4	22.1	19.9	20.0	142,448.8
OIL	2004	4.4	4.1	4.4	4.0	4.2	4.0	4.1	3.8	6.8	13.3	15.7	15.1	24,945.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	16,154.0
H2O	2003	18.4	14.9	17.8	19.3	19.6	19.1	17.3	17.1	17.5	18.0	16.2	17.6	142,119.9
OIL	2003	6.9	6.6	8.0	7.4	8.4	7.9	8.0	8.0	7.9	7.9	7.4	7.6	24,861.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	15,790.0
H2O	2002	15.3	14.0	15.8	13.2	20.5	20.2	19.5	18.6	18.3	18.1	13.7	15.2	141,907.1
OIL	2002	6.9	6.4	8.0	7.3	7.3	7.6	7.6	7.5	6.8	7.6	7.5	8.6	24,769.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	15,428.0
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**Manitoba Production  
2001 To 2005**

Licence <b>1394</b>		Well Name <b>2928419 MB Virden</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-17-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,133.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>477,911.2</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,512.9</b>
DAY	2002	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,133.0</b>
H2O	2002	0.0	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>477,911.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,512.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,132.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>477,872.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,512.9</b>
Licence <b>1405</b>		Well Name <b>Virden Roselea Unit No. 3 WIW</b>					Dev <b>V</b>			Mineral Rights <b>CROWN</b>				
UWI <b>100.07-29-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	952.0	535.0	586.0	541.0	512.0	475.0	414.0	429.0	440.0	443.0	1098.0	472.0	<b>685,609.1</b>
WIN	2004	1722.0	3108.0	3458.0	3632.0	3965.0	4182.0	4720.0	5237.0	2963.0	3348.0	2127.0	2180.0	<b>678,712.1</b>
WIN	2003	1174.0	827.0	853.0	985.0	871.0	1216.0	1246.0	920.0	678.0	1240.0	1323.0	1647.0	<b>638,070.1</b>
WIN	2002	882.0	804.0	1083.0	798.0	1261.0	1314.0	1140.0	1195.0	897.0	851.0	1276.0	1326.0	<b>625,090.1</b>
WIN	2001	830.0	732.0	818.0	783.0	1053.0	1197.0	1569.0	1168.0	1195.0	1312.0	1352.0	1385.0	<b>612,263.1</b>
Licence <b>1418</b>		Well Name <b>Virden Roselea Unit No. 1 Prov.</b>					Dev <b>V</b>			Mineral Rights <b>CROWN</b>				
UWI <b>100.02-29-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	8.0	31.0	14.0	14.0	31.0	30.0	31.0	30.0	31.0	<b>17,021.0</b>
H2O	2005	94.3	87.0	92.1	24.3	132.1	98.3	119.3	242.7	163.6	157.2	147.9	148.7	<b>96,789.6</b>
OIL	2005	9.6	8.9	10.5	2.6	26.1	18.3	26.1	50.8	32.3	31.8	30.8	31.5	<b>27,566.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	<b>16,711.0</b>
H2O	2004	159.9	148.4	158.6	157.8	160.0	148.9	177.3	154.8	83.2	108.5	113.3	100.2	<b>95,282.1</b>
OIL	2004	19.5	18.4	19.2	18.6	18.9	18.3	23.2	19.6	7.6	10.5	10.1	10.3	<b>27,287.3</b>
DAY	2003	31.0	28.0	31.0	13.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,352.0</b>
H2O	2003	153.4	145.4	131.6	72.6	143.8	169.1	181.1	179.3	170.2	174.5	166.0	216.3	<b>93,611.2</b>
OIL	2003	20.7	18.9	23.1	9.6	17.4	20.9	21.3	21.1	20.8	20.7	18.4	20.0	<b>27,093.1</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,010.0</b>
H2O	2002	137.6	122.7	129.6	123.7	125.8	158.2	170.4	197.9	188.8	191.5	159.7	163.1	<b>91,707.9</b>
OIL	2002	25.6	22.0	18.3	14.7	13.4	13.3	24.9	25.2	22.8	21.8	20.6	21.3	<b>26,860.2</b>
DAY	2001	31.0	28.0	31.0	13.0	0.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,646.0</b>
H2O	2001	120.9	97.4	104.1	42.1	0.0	60.9	143.9	291.3	226.5	158.3	143.0	137.8	<b>89,838.9</b>
OIL	2001	8.9	7.4	9.0	3.3	0.0	3.6	5.9	25.2	26.9	27.6	25.9	26.2	<b>26,616.3</b>
Licence <b>1425</b>		Well Name <b>Virden Roselea Unit No. 1 Prov.</b>					Dev <b>V</b>			Mineral Rights <b>CROWN</b>				
UWI <b>100.01-29-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	15.0	31.0	25.0	21.0	31.0	28.0	31.0	30.0	31.0	<b>17,291.0</b>
H2O	2005	248.0	227.6	234.1	119.5	259.8	297.3	310.0	355.0	182.2	191.9	180.6	181.6	<b>120,741.8</b>
OIL	2005	22.0	20.5	23.1	11.5	28.9	29.0	35.1	34.5	13.6	14.8	14.4	14.6	<b>27,101.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	<b>16,959.0</b>
H2O	2004	301.1	279.5	299.9	297.3	301.2	281.4	333.6	297.3	226.1	283.9	296.5	263.3	<b>117,954.2</b>
OIL	2004	14.2	13.4	14.1	13.5	13.9	13.4	16.9	16.7	18.0	24.0	22.7	23.3	<b>26,839.0</b>
DAY	2003	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>16,600.0</b>
H2O	2003	288.7	273.8	248.8	157.2	337.4	318.4	342.3	337.7	320.3	328.6	288.9	407.1	<b>114,493.1</b>
OIL	2003	15.2	13.7	16.9	8.2	15.9	15.2	15.6	15.3	15.2	15.1	12.4	14.6	<b>26,634.9</b>



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Licence	<b>1425</b>		Well Name <b>Virден Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.01-29-010-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,253.0</b>
H2O	2002	253.9	226.2	239.2	228.2	242.9	123.6	120.5	290.1	356.9	360.5	300.7	308.3	<b>110,843.9</b>
OIL	2002	21.2	18.1	15.2	12.2	11.7	5.1	8.7	15.1	16.7	15.9	15.1	15.6	<b>26,461.6</b>
DAY	2001	31.0	28.0	31.0	13.0	15.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>15,888.0</b>
H2O	2001	229.1	184.7	197.2	79.7	162.0	318.6	273.1	538.9	405.7	292.9	264.8	255.2	<b>107,792.9</b>
OIL	2001	20.2	16.9	20.5	7.7	9.3	23.1	13.6	21.0	21.7	23.0	21.5	21.8	<b>26,291.0</b>
Licence	<b>1427</b>		Well Name <b>Virден Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.12-29-010-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,364.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>75,856.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,500.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,364.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>75,856.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,500.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,364.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>75,856.2</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,500.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	12.0	2.0	<b>15,364.0</b>
H2O	2002	208.5	186.0	196.5	187.6	134.1	121.8	129.9	150.6	143.6	131.5	48.3	8.0	<b>75,856.2</b>
OIL	2002	10.8	9.3	7.8	6.3	3.8	3.5	6.7	6.8	6.1	5.3	2.2	0.4	<b>13,500.6</b>
DAY	2001	31.0	28.0	31.0	13.0	0.0	11.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>15,049.0</b>
H2O	2001	118.3	95.3	101.8	41.1	0.0	59.8	140.8	440.6	331.3	239.2	216.2	208.3	<b>74,209.8</b>
OIL	2001	7.1	5.8	7.2	2.6	0.0	2.9	4.7	10.6	10.9	11.6	10.9	11.1	<b>13,431.6</b>
Licence	<b>1430</b>		Well Name <b>2928419 MB Virден</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.16-18-011-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,065.0</b>
H2O	2005	2371.0	2063.0	2188.0	2144.0	2154.0	2240.0	2290.0	2238.0	2050.0	2220.0	2290.0	2298.0	<b>989,172.1</b>
OIL	2005	26.2	19.7	19.9	19.8	19.9	19.8	19.9	19.5	18.6	19.8	19.7	19.9	<b>25,900.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,700.0</b>
H2O	2004	2085.0	2065.0	1995.0	2071.0	2192.0	2240.0	2151.0	2498.0	2272.0	2350.0	2590.0	2320.0	<b>962,626.1</b>
OIL	2004	18.6	19.9	18.7	19.9	22.9	17.0	14.1	17.1	17.6	14.1	19.9	18.9	<b>25,658.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,334.0</b>
H2O	2003	3515.0	3475.0	3526.0	2942.0	1840.0	1924.0	1990.0	1995.0	1998.0	1983.0	2050.0	2098.0	<b>935,797.1</b>
OIL	2003	20.2	18.2	11.7	16.2	19.7	18.8	17.2	18.2	19.9	19.5	18.0	19.9	<b>25,439.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,969.0</b>
H2O	2002	2032.0	1952.0	1922.0	1901.0	1927.0	1927.0	1972.0	3227.0	3090.0	3135.0	3184.0	3309.0	<b>906,461.1</b>
OIL	2002	17.0	15.6	15.3	14.0	17.3	17.0	15.9	15.3	15.4	19.4	14.5	11.5	<b>25,221.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,604.0</b>
H2O	2001	3129.0	2816.0	2100.0	2189.0	2047.0	2034.0	2074.0	1990.0	1934.0	2028.0	1995.0	1974.0	<b>876,883.1</b>
OIL	2001	15.9	14.3	15.1	16.4	15.9	9.2	16.9	9.0	9.9	13.0	14.1	16.7	<b>25,033.6</b>
Licence	<b>1432</b>		Well Name <b>Virден Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.08-29-010-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	10.0	31.0	14.0	15.0	31.0	30.0	31.0	30.0	31.0	<b>17,054.0</b>
H2O	2005	226.7	210.0	221.1	72.8	342.7	272.7	355.8	492.8	191.4	184.9	174.0	175.0	<b>211,238.6</b>



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Licence **1432** Well Name **Virден Roselea Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.08-29-010-25W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	10.3	9.7	11.2	3.5	18.0	12.0	18.0	22.2	6.1	6.0	5.9	6.0	30,282.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	16,741.0
H2O	2004	344.9	320.2	341.7	340.4	345.0	320.7	382.2	346.4	211.0	261.0	272.3	240.7	208,318.7
OIL	2004	7.7	7.3	7.6	7.3	7.6	7.2	9.2	9.3	8.6	11.3	10.8	10.9	30,153.9
DAY	2003	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	16,381.0
H2O	2003	330.7	313.9	283.5	181.1	380.3	364.7	390.0	386.9	367.0	376.4	329.2	466.3	204,592.2
OIL	2003	8.2	7.4	9.1	4.5	8.4	8.2	8.4	8.3	8.2	8.2	6.7	7.9	30,049.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,034.0
H2O	2002	336.0	299.6	316.7	302.2	319.8	344.0	367.7	426.9	406.7	413.0	344.4	351.4	200,422.2
OIL	2002	10.2	8.7	7.3	5.9	5.6	5.3	9.9	10.0	9.0	8.7	8.2	8.4	29,955.6
DAY	2001	31.0	28.0	31.0	25.0	0.0	10.0	28.0	8.0	30.0	31.0	30.0	31.0	15,669.0
H2O	2001	302.2	243.2	260.1	202.0	0.0	138.5	325.0	183.2	552.5	385.8	348.7	336.0	196,193.8
OIL	2001	9.7	8.0	9.8	7.1	0.0	3.6	5.8	2.6	10.7	10.9	10.3	10.4	29,858.4

Licence **1435** Well Name **Tundra Virден**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.01-20-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,803.0
H2O	2005	440.1	383.8	439.6	437.2	554.2	512.0	513.0	502.0	488.6	498.7	497.8	508.1	207,397.3
OIL	2005	17.5	15.3	18.2	19.1	30.8	29.7	28.4	28.3	27.1	27.4	26.1	26.6	27,610.9
DAY	2004	0.0	0.0	10.0	0.0	0.0	1.0	1.0	1.0	7.0	30.0	30.0	31.0	16,440.0
H2O	2004	0.0	0.0	140.1	0.0	0.0	0.0	0.0	0.0	100.2	423.8	430.3	446.6	201,622.2
OIL	2004	0.0	0.0	2.5	0.0	0.0	0.1	0.1	0.1	5.5	16.8	17.5	17.7	27,316.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	16,329.0
H2O	2003	503.1	453.5	490.9	486.1	502.4	485.1	436.0	0.0	0.0	0.0	0.0	0.0	200,081.2
OIL	2003	13.1	11.2	12.0	11.4	11.7	11.2	9.7	0.0	0.0	0.0	0.0	0.0	27,256.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	16,121.0
H2O	2002	415.0	373.8	413.3	390.7	411.0	422.3	437.9	416.7	383.9	499.4	507.0	510.6	196,724.1
OIL	2002	10.0	8.8	9.7	9.0	9.3	9.5	9.3	10.2	9.2	11.3	13.5	14.3	27,175.8
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	15,758.0
H2O	2001	442.6	400.8	424.9	403.8	410.7	410.6	427.9	423.1	404.2	426.5	400.6	408.9	191,542.5
OIL	2001	13.9	11.0	12.5	12.1	11.9	13.5	13.0	13.1	11.4	12.1	11.0	10.8	27,051.7

Licence **1440** Well Name **Virден Roselea Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.04-28-010-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	17,184.0
H2O	2005	195.7	180.3	190.9	188.5	150.3	119.6	189.9	190.1	168.1	162.3	152.8	153.7	98,863.0
OIL	2005	21.0	19.5	22.8	21.8	17.6	11.8	21.8	20.0	16.5	16.7	16.1	16.4	21,246.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	29.0	30.0	31.0	16,824.0
H2O	2004	250.0	232.1	248.0	246.7	250.0	232.7	277.0	257.3	180.7	208.2	234.9	207.7	96,820.8
OIL	2004	7.3	7.0	7.4	7.1	7.2	7.0	8.8	11.2	17.5	21.2	21.7	22.2	21,024.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,466.0
H2O	2003	239.7	227.4	205.7	263.3	280.1	264.4	283.0	280.3	266.0	272.7	259.5	338.0	93,995.5
OIL	2003	7.9	7.1	8.9	8.6	8.2	7.9	8.1	8.0	7.9	7.8	6.9	7.5	20,879.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	16,101.0
H2O	2002	281.2	250.8	265.0	252.9	197.5	97.7	172.0	263.0	251.0	254.4	212.2	254.9	90,815.4
OIL	2002	41.1	35.3	29.4	23.7	8.2	1.3	10.3	15.6	14.2	13.5	12.7	8.1	20,784.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,738.0
H2O	2001	219.0	171.3	187.8	175.1	319.2	303.0	260.0	593.1	461.1	322.9	291.8	281.3	88,062.8
OIL	2001	25.6	20.8	25.9	22.2	24.0	28.9	17.1	40.3	43.1	44.3	41.4	42.0	20,570.9



Licence <b>1441</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.10-26-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2005	47.0	1033.0	1153.0	899.0	815.0	1319.0	657.0	566.0	599.0	645.0	524.0	467.0	42,295.0		
WIN	2004	191.0	227.0	252.0	190.0	207.0	184.0	184.0	33.0	4.0	331.0	294.0	64.0	33,571.0		
WIN	2003	124.0	252.0	166.0	174.0	729.0	0.0	0.0	0.0	0.0	345.0	351.0	194.0	31,410.0		
WIN	2002	217.0	190.0	182.0	258.0	53.0	160.0	775.0	653.0	46.0	48.0	121.0	112.0	29,075.0		
WIN	2001	190.0	166.0	185.0	187.0	172.0	165.0	180.0	175.0	168.0	170.0	105.0	112.0	26,260.0		
Licence	<b>1445</b>	Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.01-28-009-25W1.00</b>				Field Name	<b>Virden</b>		Pool Name <b>Lodgepole C</b>			Field Code	<b>5</b>	Pool Code	<b>59C</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,482.0		
H2O	2005	260.2	236.4	264.7	263.5	268.5	243.0	237.3	238.3	231.9	242.6	243.9	258.7	185,886.8		
OIL	2005	18.8	16.7	19.7	19.3	19.8	14.9	13.6	13.5	13.8	15.1	14.8	14.9	54,833.6		
DAY	2004	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,117.0		
H2O	2004	282.0	266.8	283.1	275.4	243.4	268.6	277.5	238.5	285.2	249.0	239.9	257.1	182,897.8		
OIL	2004	17.8	16.4	16.6	17.5	15.4	16.9	16.8	16.0	16.5	20.5	18.7	19.3	54,638.7		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,755.0		
H2O	2003	274.0	251.8	268.9	257.8	257.9	243.9	268.4	281.0	271.8	282.4	272.5	283.7	179,731.3		
OIL	2003	26.9	26.2	30.4	28.8	24.4	19.8	20.9	20.6	19.6	19.2	18.1	18.5	54,430.3		
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	17.0	4.0	0.0	0.0	16,390.0		
H2O	2002	189.4	170.3	192.8	193.4	201.2	310.0	414.9	402.1	203.2	29.5	0.0	0.0	176,517.2		
OIL	2002	8.6	9.3	10.9	10.5	11.3	24.6	29.2	26.6	14.5	2.8	0.0	0.0	54,156.9		
DAY	2001	31.0	28.0	30.0	29.0	31.0	27.0	27.0	31.0	30.0	30.0	30.0	31.0	16,127.0		
H2O	2001	528.7	449.9	529.8	492.0	528.7	495.6	331.4	263.8	193.4	135.9	147.3	184.6	174,210.4		
OIL	2001	41.0	36.5	41.5	39.1	40.9	36.4	36.8	31.2	22.1	9.5	7.2	7.9	54,008.6		
Licence	<b>1450</b>	Well Name <b>Virden Roselea Unit No. 3</b>				Dev <b>V</b>										



**Manitoba Production  
2001 To 2005**

Licence <b>1465</b>		Well Name <b>Tundra Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-20-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,953.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,530,781.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,095.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,953.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,530,781.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,095.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,953.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,530,781.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,095.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,953.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,530,781.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,095.5
Licence <b>1470</b>		Well Name <b>Virden Roselea Unit No. 1 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-28-010-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1651.0	2059.0	2256.0	2082.0	1497.0	1390.0	1212.0	1718.0	1758.0	1591.0	1368.0	1478.0	795,076.0
WIN	2004	1923.0	1710.0	1902.0	1565.0	1708.0	1552.0	1751.0	1345.0	1302.0	1773.0	1713.0	1756.0	775,016.0
WIN	2003	1922.0	1746.0	1886.0	2100.0	1811.0	1488.0	1953.0	1490.0	1097.0	1737.0	1854.0	1838.0	755,016.0
WIN	2002	1838.0	1675.0	1914.0	2196.0	1906.0	1971.0	2248.0	2357.0	1907.0	1455.0	2202.0	2288.0	734,094.0
WIN	2001	457.0	402.0	450.0	431.0	2000.0	2275.0	2981.0	642.0	657.0	722.0	2366.0	2425.0	710,137.0
Licence <b>1472</b>		Well Name <b>Tundra Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-20-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	11.0	31.0	30.0	31.0	30.0	31.0	16,418.0
H2O	2005	31.8	27.4	30.0	29.0	29.0	17.1	12.4	28.3	28.2	27.2	27.2	25.9	81,590.6
OIL	2005	13.6	11.5	13.1	13.1	13.1	7.9	5.8	13.2	12.8	12.1	11.5	10.9	27,040.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	31.0	30.0	31.0	16,082.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.7	149.8	39.8	34.7	33.3	81,277.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	13.4	16.9	16.3	14.4	26,901.6
DAY	2003	0.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	15,942.0
H2O	2003	0.0	14.4	15.1	15.4	15.9	15.4	15.9	15.8	12.7	15.6	132.9	15.9	80,908.8
OIL	2003	0.0	6.7	6.9	6.8	7.0	6.7	6.7	5.4	4.4	5.9	6.7	4.3	26,830.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	25.0	31.0	7.0	0.0	15,629.0
H2O	2002	13.2	11.9	13.1	12.4	13.1	13.5	13.9	8.1	10.8	15.9	3.7	0.0	80,623.8
OIL	2002	6.0	5.3	5.8	5.4	5.6	5.8	5.6	3.7	4.9	6.8	1.9	0.0	26,763.0
DAY	2001	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	15,335.0
H2O	2001	14.0	12.7	13.6	12.8	12.8	13.0	13.6	13.4	12.8	13.5	12.7	13.0	80,494.2
OIL	2001	8.4	6.6	7.6	7.3	7.0	8.1	7.8	7.9	6.9	7.3	6.6	6.5	26,706.2
Licence <b>1476</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-04-012-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,803.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,533.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,017.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	9.0	0.0	0.0	0.0	14,803.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.7	17.1	0.0	0.0	0.0	31,533.9
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	1.4	0.0	0.0	0.0	15,017.6



**Manitoba Production  
2001 To 2005**

Licence **1476** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.07-04-012-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,763.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,457.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,011.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,763.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,457.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,011.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,763.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,457.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,011.7

Licence **1479** Well Name **Routledge Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.08-28-009-25W1.00**

Field Name **Virden**

Pool Name **Lodgepole C**

Field Code **5**

Pool Code **59C**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,339.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	11,339.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464.6	0.0	0.0	0.0	0.0	286,006.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	0.0	0.0	7,517.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,323.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,541.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,509.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	0.0	11,323.0
H2O	2002	1195.5	1072.9	1215.6	1222.7	1268.6	1136.5	1396.1	1353.6	1204.3	539.3	0.0	0.0	285,541.8
OIL	2002	12.4	13.2	15.7	15.1	16.3	18.6	20.0	18.2	17.6	10.5	0.0	0.0	7,509.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	8.0	29.0	30.0	30.0	30.0	30.0	11,031.0
H2O	2001	1439.2	1224.9	1503.1	1385.5	1439.2	1399.2	267.3	680.8	775.5	848.9	925.3	1127.2	273,936.7
OIL	2001	18.0	16.0	18.9	17.8	17.9	16.5	4.7	13.0	15.9	13.5	10.3	11.0	7,351.7

Licence **1481** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-24-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	13,172.0
H2O	2005	312.0	343.3	376.0	390.5	384.5	375.7	370.0	368.4	298.7	379.2	360.8	370.8	123,207.3
OIL	2005	9.6	8.8	9.4	9.1	9.5	8.8	8.9	9.0	10.4	16.1	16.2	16.4	21,619.2
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	12,810.0
H2O	2004	186.0	174.5	188.3	172.2	194.0	213.8	220.6	250.6	215.2	348.6	331.5	328.5	118,877.4
OIL	2004	8.0	7.3	7.6	7.3	7.7	7.4	7.5	7.8	6.5	9.3	9.0	9.6	21,487.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	12,450.0
H2O	2003	192.3	146.9	168.8	164.0	161.8	165.1	183.5	185.4	184.8	169.0	174.6	180.2	116,053.6
OIL	2003	7.8	8.1	8.7	8.4	8.7	8.5	8.7	8.5	8.2	8.0	7.9	8.1	21,392.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	12,086.0
H2O	2002	213.9	201.6	205.0	180.9	281.3	283.6	292.4	317.2	286.8	282.0	207.7	152.7	113,977.2
OIL	2002	11.2	10.0	12.6	13.7	12.4	9.1	8.6	8.7	8.7	8.8	7.9	7.3	21,292.4
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	11,723.0
H2O	2001	234.3	150.5	164.2	164.9	214.4	224.6	203.5	200.6	206.3	232.6	231.4	222.8	111,072.1
OIL	2001	13.5	12.2	12.2	12.7	15.3	15.4	15.0	8.2	7.6	12.5	12.1	11.4	21,173.4

Licence **1485** Well Name **Routledge Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.04-27-009-25W1.00**

Field Name **Virden**

Pool Name **Lodgepole C**

Field Code **5**

Pool Code **59C**

Unit **1**



Manitoba Production 2001 To 2005														
Licence <b>1485</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.04-27-009-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,407.0
H2O	2005	61.1	55.8	63.2	62.8	64.1	73.7	75.4	75.6	73.7	77.0	77.4	82.2	92,008.4
OIL	2005	22.5	20.2	24.0	23.5	24.2	16.5	14.4	14.3	14.6	16.1	15.7	15.8	29,598.9
DAY	2004	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,042.0
H2O	2004	62.1	58.7	61.8	60.2	53.5	59.1	61.2	52.1	62.3	58.4	56.7	60.9	91,166.4
OIL	2004	3.1	2.9	2.9	3.0	2.7	3.0	3.0	3.4	2.9	24.7	22.6	23.5	29,377.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	16,680.0
H2O	2003	90.7	83.2	89.1	86.3	64.0	54.1	57.0	62.4	60.4	62.2	59.5	62.5	90,459.4
OIL	2003	2.9	2.8	3.3	3.1	3.8	3.4	3.4	3.6	3.4	3.3	3.1	3.3	29,279.4
DAY	2002	31.0	27.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	16,316.0
H2O	2002	90.2	78.0	91.7	88.3	86.4	86.5	129.7	134.1	119.4	84.6	77.8	112.0	89,628.0
OIL	2002	12.0	12.5	15.3	14.0	14.4	18.4	4.1	2.8	2.7	2.6	2.5	2.9	29,240.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	8.0	30.0	30.0	31.0	30.0	31.0	15,957.0
H2O	2001	167.2	144.7	174.4	161.1	165.8	162.3	30.6	84.1	78.9	66.0	70.4	87.4	88,449.3
OIL	2001	17.7	15.9	18.6	17.5	17.5	16.3	4.6	13.5	15.7	13.6	10.2	11.0	29,135.8
Licence <b>1486</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-34-011-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,118.0
H2O	2005	9.8	10.1	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,709.6
OIL	2005	5.3	4.8	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,612.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,028.0
H2O	2004	12.4	11.3	12.0	11.5	11.9	12.5	11.2	10.7	10.5	9.6	9.3	9.5	6,678.2
OIL	2004	5.2	5.1	5.2	4.7	4.9	4.7	4.8	4.5	4.8	5.4	5.5	5.4	9,596.2
DAY	2003	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,662.0
H2O	2003	6.4	11.8	13.6	14.8	15.2	14.8	13.5	13.3	13.4	14.0	13.0	13.8	6,545.8
OIL	2003	2.2	4.9	5.5	5.3	6.0	5.6	5.8	5.8	5.7	5.7	5.5	5.5	9,536.0
DAY	2002	6.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,314.0
H2O	2002	2.3	10.8	12.3										



**Manitoba Production  
2001 To 2005**

Licence <b>1488</b>		Well Name <b>Tundra Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-20-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>346,839.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,934.7</b>
Licence <b>1492</b>		Well Name <b>Tundra Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-20-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,209.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>19,081.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,639.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,209.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>19,081.7</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,639.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,209.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>19,081.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,639.2</b>
DAY	2002	20.0	26.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,209.0</b>
H2O	2002	29.9	38.6	46.6	44.0	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>19,081.7</b>
OIL	2002	4.6	5.8	7.0	6.5	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,639.2</b>
DAY	2001	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	0.0	0.0	0.0	<b>13,081.0</b>
H2O	2001	49.9	45.2	47.9	45.5	45.3	46.3	48.3	47.7	45.6	0.0	0.0	0.0	<b>18,891.2</b>
OIL	2001	10.1	8.0	9.0	8.7	8.4	9.7	9.4	9.5	8.2	0.0	0.0	0.0	<b>7,610.7</b>
Licence <b>1494</b>		Well Name <b>Ka-Bert Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-15-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,528.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>366,594.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,577.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,528.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>366,594.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,577.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,528.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>366,594.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,577.6</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,528.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>366,594.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,577.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	0.0	6.0	27.0	2.0	0.0	0.0	<b>15,528.0</b>
H2O	2001	363.0	457.0	498.0	394.0	455.0	375.0	0.0	42.0	315.0	20.0	0.0	0.0	<b>366,594.3</b>
OIL	2001	13.1	10.1	14.4	12.0	12.0	12.3	0.0	2.0	7.1	0.8	0.0	0.0	<b>14,577.6</b>
Licence <b>1495</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-34-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,273.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>27,739.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,650.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	9.0	0.0	0.0	0.0	<b>13,273.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	10.9	0.0	0.0	0.0	<b>27,739.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	1.3	0.0	0.0	0.0	<b>7,650.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>1495</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-34-011-26W1.00</b>			Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,233.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,690.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,644.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,233.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,690.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,644.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,233.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,690.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,644.2
Licence <b>1496</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-27-009-25W1.00</b>			Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,713.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,824.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,973.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,713.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,824.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,973.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,713.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,824.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,973.8
DAY	2001	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,713.0
H2O	2001	184.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,824.8
OIL	2001	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,973.8
Licence <b>1497</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-24-011-26W1.00</b>			Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	872.0	789.0	855.0	706.0	1064.0	859.0	718.0	788.0	728.0	785.0	1101.0	1101.0	424,431.9
WIN	2004	979.0	744.0	826.0	821.0	893.0	971.0	969.0	889.0	754.0	795.0	883.0	629.0	414,065.9
WIN	2003	0.0	784.0	1139.0	1190.0	694.0	966.0	658.0	655.0	640.0	926.0	941.0	998.0	403,912.9
WIN	2002	455.0	398.0	382.0	10.0	957.0	919.0	738.0	663.0	592.0	622.0	0.0	0.0	394,321.9
WIN	2001	571.0	497.0	555.0	561.0	516.0	496.0	541.0	525.0	503.0	509.0	611.0	655.0	388,585.9
Licence <b>1500</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-34-011-26W1.00</b>			Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	819.0	458.0	502.0	671.0	808.0	719.0	741.0	759.0	925.0	704.0	917.0	967.0	393,503.9
WIN	2004	683.0	681.0	756.0	0.0	0.0	455.0	454.0	935.0	807.0	285.0	88.0	705.0	384,513.9
WIN	2003	0.0	0.0	0.0	0.0	844.0	1034.0	757.0	753.0	735.0	739.0	751.0	696.0	378,664.9
WIN	2002	693.0	607.0	583.0	201.0	753.0	819.0	897.0	678.0	683.0	718.0	0.0	0.0	372,355.9
WIN	2001	1268.0	1105.0	1233.0	1247.0	1146.0	1102.0	1201.0	1167.0	1117.0	1131.0	954.0	1022.0	365,723.9
Licence <b>1502</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-24-011-26W1.00</b>			Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	13,478.0
H2O	2005	238.5	260.3	285.0	296.0	291.3	284.8	274.4	279.2	319.1	554.7	527.8	542.6	159,412.4



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Licence **1502** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.04-24-011-26W1.00				Field Name		Virden				Pool Name				Lodgepole A				Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
OIL	2005	26.7	23.9	26.0	25.1	26.1	24.3	24.0	24.7	19.6	16.6	16.8	16.9	24,895.4																	
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	13,116.0																	
H2O	2004	294.7	278.7	300.6	272.8	309.6	338.7	349.4	400.0	254.0	266.4	251.2	251.0	155,258.7																	
OIL	2004	28.9	26.3	27.1	25.8	27.4	26.5	26.6	27.8	21.6	26.0	24.6	26.7	24,624.7																	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,756.0																	
H2O	2003	304.7	232.5	269.4	259.8	258.2	263.6	292.9	295.8	292.8	278.8	278.7	287.9	151,691.6																	
OIL	2003	27.6	28.9	31.3	29.9	31.2	30.7	31.0	30.4	29.5	29.6	28.6	28.7	24,309.4																	
DAY	2002	21.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	12,391.0																	
H2O	2002	236.1	293.6	336.3	296.8	448.2	431.6	448.5	486.4	439.8	429.2	318.9	242.1	148,376.5																	
OIL	2002	25.6	30.2	42.9	46.6	46.1	44.1	42.1	42.4	42.8	42.6	38.6	26.3	23,952.0																	
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,041.0																	
H2O	2001	367.2	236.3	257.4	258.9	336.0	352.6	353.1	329.6	344.0	381.7	379.5	363.6	143,969.0																	
OIL	2001	62.0	55.8	56.0	58.2	70.7	71.1	76.3	27.9	26.5	42.5	41.3	38.5	23,481.7																	

Licence **1503** Well Name **Tundra Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.12-20-011-26W1.00				Field Name		Virden		Pool Name				Lodgepole A		Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2005	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,130.0													
H2O	2005	1372.0	1209.4	1332.3	1216.4	2004.2	1940.5	2001.6	1999.9	1956.6	2007.1	1980.0	1970.7	564,038.1													
OIL	2005	19.7	17.4	19.9	19.3	37.5	37.7	36.8	37.4	36.2	37.0	33.6	32.5	34,001.1													
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	26.0	31.0	15,769.0													
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	792.9	1152.3	1383.2	543,047.4													
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	5.8	19.6	33,636.1													
DAY	2003	31.0	28.0	30.0	30.0	29.0	30.0	31.0	26.0	30.0	30.0	26.0	4.0	15,695.0													
H2O	2003	1689.8	1523.1	1586.8	1632.6	1592.1	1629.3	1681.2	1407.6	1341.8	1606.0	1246.6	128.6	539,719.0													
OIL	2003	28.9	24.6	25.3	25.1	24.3	24.6	24.5	16.7	16.2	21.3	15.8	3.4	33,603.8													
DAY	2002	16.0	28.0	31.0	30.0	31.0	30.0	20.0	19.0	25.0	17.0	7.0	8.0	15,370.0													
H2O	2002	708.1	1255.5	1388.2	1312.3	1380.1	1418.5	957.3	857.9	1140.8	899.6	397.3	437.9	522,653.5													
OIL	2002	11.2	19.4	21.3	19.8	20.5	21.0	13.4	13.7	18.0	13.3	7.0	8.0	33,353.1													
DAY	2001	31.0	28.0	30.0	24.0	30.0	30.0	30.0	31.0	30.0	31.0	9.0	0.0	15,108.0													
H2O	2001	1486.5	1346.1	1427.0	1117.1	1349.2	1363.9	1437.1	1421.1	1357.7	1432.7	375.5	0.0	510,500.0													
OIL	2001	30.7	24.3	27.6	22.0	25.6	29.3	28.6	28.9	25.1	26.7	6.8	0.0	33,166.5													

Licence **1506** Well Name **Routledge Unit No. 1 Prov. WIW**

Dev **V**

Mineral Rights **CROWN**

UWI 100.13-22-009-25W1.00			Field Name Virden			Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0

Licence **1515** Well Name **Routledge Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI			100.12-22-009-25W1.00			Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	16,860.0											
H2O	2005	257.8	234.1	262.2	260.9	266.0	213.9	223.7	224.6	218.5	228.7	229.8	243.9	114,480.1											
OIL	2005	10.9	9.7	11.5	11.2	11.5	11.9	12.6	12.6	12.9	14.1	13.9	13.9	23,765.7											
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,497.0											
H2O	2004	266.5	252.1	267.4	259.3	263.1	253.8	262.3	224.8	269.6	246.6	237.7	254.6	111,616.0											



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Licence **1515** Well Name **Routledge Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI		Field Name				Pool Name				Field Code		Pool Code		Unit
100.12-22-009-25W1.00		Virden				Lodgepole C				5		59C		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	8.1	7.6	7.6	8.0	8.1	7.7	7.8	8.0	7.6	11.9	10.9	11.3	23,619.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,131.0
H2O	2003	251.5	231.1	247.0	237.5	241.8	229.8	253.3	265.2	256.5	266.9	257.4	265.2	108,558.2
OIL	2003	7.6	7.4	8.7	8.3	9.9	9.0	9.6	9.4	9.0	8.8	8.3	8.3	23,514.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	15,766.0
H2O	2002	414.0	372.1	421.1	422.6	439.5	310.3	381.8	369.2	328.4	234.7	214.3	308.3	105,555.0
OIL	2002	12.4	13.3	15.6	15.0	16.4	7.7	8.3	7.6	7.3	6.9	6.8	7.7	23,410.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	15,403.0
H2O	2001	302.1	257.2	314.7	290.8	302.1	293.7	187.7	145.7	201.6	305.9	321.0	397.5	101,338.7
OIL	2001	7.7	6.8	8.1	7.6	7.7	7.1	6.9	5.7	10.2	14.0	10.3	11.2	23,285.1

Licence **1516** Well Name **Virден Roselea Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	102.03-11-010-26W1.02	Field Name <i>Virđen</i>				Pool Name <i>Lodgepole B</i>					Field Code <i>5</i>	Pool Code <i>59B</i>	Unit <i>3</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	11,534.0
H2O	2005	323.8	313.3	279.0	314.0	352.7	308.8	306.9	385.5	401.4	405.9	133.6	87.5	332,516.0
OIL	2005	8.0	7.3	7.9	7.8	8.0	5.3	8.4	8.2	8.1	8.5	8.4	8.2	14,777.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,179.0
H2O	2004	140.3	400.3	336.4	376.3	314.0	299.2	322.2	315.8	323.1	333.3	326.5	326.5	328,903.6
OIL	2004	2.0	1.8	3.7	7.7	7.6	7.0	7.1	7.1	7.2	7.8	8.1	8.3	14,683.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,813.0
H2O	2003	379.0	355.2	355.3	373.8	396.5	418.6	472.8	452.1	377.3	419.0	404.7	338.0	325,089.7
OIL	2003	3.8	3.7	4.0	3.7	3.4	2.2	2.3	2.5	2.3	2.2	2.0	2.1	14,608.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	10,448.0
H2O	2002	520.8	395.1	507.8	497.7	469.5	393.4	427.6	413.8	392.1	292.0	301.6	369.5	320,347.4
OIL	2002	8.1	7.9	8.0	7.4	6.0	5.1	6.1	5.8	5.1	4.3	4.0	3.9	14,573.8
DAY	2001	4.0	0.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,085.0
H2O	2001	85.8	0.0	194.9	550.4	645.6	392.8	403.5	464.3	491.4	461.8	361.9	523.7	315,366.5
OIL	2001	1.4	0.0	3.9	10.6	11.3	9.5	8.4	7.7	8.3	8.7	7.8	8.4	14,502.1

Licence **1520** Well Name **Routledge Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.11-22-009-25W1.00	Field Name <i>Virđen</i>				Pool Name <i>Lodgepole C</i>					Field Code <b>5</b>	Pool Code <b>59C</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	17,466.0
H2O	2005	180.4	163.8	183.5	182.7	186.2	160.9	169.9	170.6	166.0	173.6	174.5	185.2	113,025.1
OIL	2005	9.2	8.2	9.6	9.4	9.7	11.0	11.8	11.8	12.0	13.2	12.9	13.0	27,545.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,103.0
H2O	2004	210.4	199.0	211.1	204.8	207.7	200.4	207.1	177.5	212.9	172.6	166.3	178.3	110,927.8
OIL	2004	6.6	5.9	6.1	6.4	6.4	6.1	6.2	6.5	6.1	10.0	9.1	9.4	27,413.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,737.0
H2O	2003	214.8	197.5	211.1	202.9	195.0	182.0	200.6	210.0	203.1	210.8	203.3	211.6	108,579.7
OIL	2003	10.3	10.1	11.7	11.1	9.0	7.3	7.6	7.5	7.1	7.1	6.6	6.8	27,328.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	16,372.0
H2O	2002	312.2	280.2	317.5	319.3	331.4	264.7	325.2	315.3	280.5	200.5	183.1	263.3	106,137.0
OIL	2002	15.7	16.9	19.9	19.1	20.7	10.4	11.2	10.2	9.8	9.3	9.1	10.3	27,226.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	16,008.0
H2O	2001	276.2	235.7	288.1	266.3	275.5	268.5	173.8	133.2	167.9	229.4	241.7	300.3	102,743.8
OIL	2001	10.2	9.1	10.8	10.1	10.2	9.5	9.2	7.6	13.1	17.8	13.1	14.2	27,064.0

Licence **1522** Well Name **Crescent Point Tilston**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence <b>1522</b>		Well Name <b>Crescent Point Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.01-06-006-29W1.00</b>		Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 A</b>				Field Code <b>2</b>		Pool Code <b>44A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	0.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	8,085.1
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,005.0
OIL	2005	3.8	4.0	3.3	0.0	3.0	3.3	0.0	4.4	4.5	3.4	2.9	3.6	6,916.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,781.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,005.0
OIL	2004	3.4	6.5	6.5	4.6	5.5	5.6	4.1	5.8	4.2	4.2	5.8	5.6	6,880.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,415.1
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,005.0
OIL	2003	4.9	4.9	4.7	6.1	5.1	4.4	6.1	4.5	4.6	5.7	4.7	5.2	6,818.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,050.1
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,005.0
OIL	2002	5.5	5.4	4.9	4.6	6.6	5.0	5.7	5.9	4.2	6.1	4.7	5.4	6,757.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,685.1
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,005.0
OIL	2001	4.7	7.7	5.2	5.0	7.2	4.5	5.9	6.1	4.7	6.8	4.5	6.1	6,693.5
Licence <b>1528</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.14-22-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,468.0
H2O	2005	605.2	549.5	615.6	612.6	624.6	330.4	272.9	256.3	266.6	278.9	280.3	297.5	173,448.3
OIL	2005	17.2	15.3	18.2	17.7	18.2	10.3	8.4	7.7	8.5	9.4	9.2	9.2	30,584.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,105.0
H2O	2004	404.3	382.5	405.2	394.9	399.2	385.1	398.0	341.6	409.6	579.1	557.8	597.9	168,457.9
OIL	2004	12.3	11.3	11.4	12.0	12.1	11.6	11.6	11.0	11.4	18.9	17.2	17.8	30,435.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,739.0
H2O	2003	351.4	323.0	345.4	331.8	361.0	350.3	386.0	404.2	390.9	405.1	390.7	402.4	163,202.7
OIL	2003	13.4	13.1	15.2	14.5	15.6	13.6	14.4	14.2	13.5	13.2	12.5	12.5	30,276.7
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	16,374.0
H2O	2002	467.0	419.0	474.8	461.7	495.5	444.0	532.3	515.7	458.8	328.0	299.4	430.7	158,760.5
OIL	2002	17.9	19.3	22.8	21.2	23.7	27.1	15.5	13.3	12.8	12.3	12.0	13.6	30,111.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	16,011.0
H2O	2001	465.8	396.4	485.1	448.3	465.7	452.8	300.1	232.3	269.9	344.6	361.5	449.0	153,433.6
OIL	2001	10.3	9.2	10.8	10.2	10.3	9.5	9.5	7.8	14.3	20.5	15.0	16.3	29,899.5
Licence <b>1533</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-21-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,567.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165,987.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,897.5
DAY	2001	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,567.0
H2O	2001	81.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165,987.0
OIL	2001	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,897.5
Licence <b>1536</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.01-36-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	15,218.0
H2O	2005	62.0	57.9	72.9	59.5	68.9	57.4	65.5	60.2	53.3	56.0	54.8	60.2	82,774.2



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2001 To 2005**

Licence **1536** Well Name **Virden Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.01-36-010-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	1.7	1.6	1.8	1.5	2.5	1.9	2.7	2.5	2.2	2.3	2.3	2.2	12,065.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,863.0
H2O	2004	83.5	80.9	87.6	79.6	85.6	77.2	92.1	78.7	57.0	62.8	62.9	63.6	82,045.6
OIL	2004	7.9	7.5	7.4	7.2	7.4	7.3	7.3	6.0	1.7	1.7	1.6	1.8	12,040.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,497.0
H2O	2003	84.4	78.8	78.9	94.6	89.1	80.6	86.3	80.2	59.7	77.0	81.6	108.5	81,134.1
OIL	2003	8.6	7.7	8.9	8.6	8.6	8.5	8.6	8.4	8.1	8.1	7.9	8.0	11,975.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	14,132.0
H2O	2002	96.6	89.7	97.8	98.0	103.0	102.0	89.3	112.1	92.3	96.4	86.9	89.2	80,134.4
OIL	2002	4.1	4.1	5.0	5.3	8.0	9.1	8.4	8.9	8.4	8.9	8.4	8.3	11,875.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	13,768.0
H2O	2001	140.1	107.5	117.1	112.4	111.7	109.3	149.2	75.4	56.4	67.9	65.2	97.4	78,981.1
OIL	2001	5.6	5.0	5.5	5.4	3.0	4.0	6.0	5.8	4.3	4.2	3.9	4.0	11,788.7

Licence **1538** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.11-34-011-26W1.00				Field Name		Virden		Pool Name				Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,712.0													
H2O	2005	703.8	730.5	826.7	750.3	813.2	810.1	804.7	830.1	389.4	336.9	346.0	368.7	163,633.8													
OIL	2005	43.5	38.7	45.8	42.6	45.2	42.9	44.5	43.7	39.5	37.8	36.0	37.8	25,412.1													
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	16,348.0													
H2O	2004	418.8	381.8	404.8	389.8	399.9	421.8	376.8	358.5	439.2	694.9	674.7	685.2	155,923.4													
OIL	2004	29.5	29.1	29.4	26.6	27.6	26.3	27.2	25.5	26.7	43.7	44.8	43.3	24,914.1													
DAY	2003	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,987.0													
H2O	2003	477.0	397.0	376.3	499.0	512.9	500.6	454.7	447.5	453.2	469.5	439.0	464.1	150,277.2													
OIL	2003	28.0	27.5	26.0	29.5	34.3	32.2	32.7	32.6	32.1	32.0	31.1	31.2	24,534.4													
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,627.0													
H2O	2002	406.6	352.4	413.3	349.1	534.7	527.4	509.0	488.3	496.1	471.5	385.5	399.1	144,786.4													
OIL	2002	28.6	25.5	32.8	30.1	29.3	31.0	30.8	30.7	28.7	30.5	33.0	35.0	24,165.2													
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	15,262.0													
H2O	2001	401.6	232.7	240.1	267.9	298.2	424.3	430.7	479.6	438.3	395.9	335.9	376.2	139,453.4													
OIL	2001	16.2	14.8	18.6	17.8	18.8	26.4	24.9	31.9	26.6	29.5	27.8	29.9	23,799.2													

Licence **1541** Well Name **Enerplus Scallion Prov. SWD**

Dev **V**

Mineral Rights **CROWN**

UWI			Field Name			Pool Name					Field Code		Pool Code		Unit
102.09-16-011-26W1.00			Virden			Devonian Undifferentiated					5		78		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211,835.2	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211,835.2	
WIN	2003	0.0	0.0	0.0	0.0	3805.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211,835.2	
WIN	2002	0.0	0.0	0.0	0.0	0.0	175.0	0.0	0.0	0.0	0.0	0.0	0.0	1,208,029.6	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,207,854.6	

Licence **1542** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI			100.03-24-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,102.0											
H2O	2005	17.5	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,646.9											
OIL	2005	6.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,000.2											
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,043.0											
H2O	2004	18.0	17.4	18.5	17.6	19.0	20.7	21.4	24.5	19.9	19.6	18.5	18.4	67,610.3											



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Licence **1542** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.03-24-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	4.7	4.3	4.3	4.3	4.4	4.3	4.3	4.5	4.6	5.9	5.6	6.0	61,988.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,677.0
H2O	2003	18.7	14.2	16.5	15.9	15.8	16.1	17.9	18.2	18.0	17.1	17.1	17.6	67,376.8
OIL	2003	4.4	4.6	5.1	4.8	5.0	4.9	5.0	4.8	4.7	4.8	4.6	4.6	61,931.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	14,312.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	67,173.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	61,874.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,281.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,158.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,870.1

Licence **1557** Well Name **Routledge Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-28-009-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole C</i>					Field Code <i>5</i>		Pool Code <i>59C</i>	Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,217.0
H2O	2005	147.4	133.9	149.9	149.2	154.8	152.0	150.7	151.3	147.2	154.1	154.8	164.4	93,962.9
OIL	2005	10.9	9.7	11.4	11.2	12.0	13.4	13.3	13.2	13.5	14.8	14.5	14.6	17,068.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	16,852.0
H2O	2004	501.3	474.4	503.1	489.6	495.0	477.5	477.5	421.2	507.2	141.0	135.9	145.6	92,153.2
OIL	2004	20.3	18.6	18.9	19.8	20.0	19.1	18.5	18.1	18.8	11.9	10.9	11.2	16,916.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,487.0
H2O	2003	434.8	399.8	426.1	409.1	446.8	433.7	477.7	500.2	483.7	502.2	484.3	504.2	87,383.9
OIL	2003	22.1	21.7	25.0	23.8	25.6	22.5	23.7	23.4	22.3	21.8	20.5	20.9	16,709.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	17.0	4.0	0.0	0.0	16,122.0
H2O	2002	1920.6	228.8	259.7	261.2	271.0	377.0	658.1	638.2	322.0	46.8	0.0	0.0	81,881.3
OIL	2002	353.1	20.3	23.9	23.0	25.0	25.7	24.0	21.9	12.0	2.2	0.0	0.0	16,436.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	8.0	31.0	30.0	31.0	30.0	31.0	15,859.0
H2O	2001	704.9	599.9	738.2	678.6	704.9	685.3	130.8	351.8	237.0	877.2	1317.7	1866.7	76,897.9
OIL	2001	17.9	15.9	19.1	17.8	17.9	16.5	4.7	13.7	21.6	394.9	440.9	323.4	15,905.5

Licence **1559** Well Name **Routledge Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.01-21-009-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole C</i>				Field Code <i>5</i>		Pool Code <i>59C</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	28.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	17,489.0
H2O	2005	950.0	862.4	958.3	961.3	885.5	811.8	852.3	855.8	832.8	815.1	875.7	929.2	436,282.0
OIL	2005	27.7	24.6	28.8	28.4	26.3	32.3	34.6	34.4	35.1	36.1	37.8	38.1	47,683.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,131.0
H2O	2004	889.9	842.7	892.9	869.4	878.8	847.7	876.1	751.0	900.5	908.9	875.5	938.4	425,691.8
OIL	2004	24.4	22.4	22.6	23.9	24.1	23.0	23.0	21.8	22.6	30.2	27.6	28.6	47,298.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,765.0
H2O	2003	790.2	726.5	776.4	746.2	797.4	769.6	848.1	888.0	858.8	826.8	859.9	895.2	415,220.0
OIL	2003	30.8	30.1	34.9	33.3	31.9	27.0	28.5	28.1	26.8	24.3	24.7	25.2	47,004.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	16,402.0
H2O	2002	1060.2	951.5	1078.2	1083.9	1125.3	1008.0	1185.6	1159.9	1031.9	737.7	612.5	968.8	405,436.9
OIL	2002	13.8	14.7	17.5	16.7	18.2	20.7	33.7	30.4	29.4	28.1	24.9	31.1	46,659.1
DAY	2001	31.0	19.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	16,041.0
H2O	2001	2098.0	1211.7	2185.2	2019.5	2098.0	2039.7	1302.8	1046.7	864.8	782.5	821.1	1022.3	393,433.4
OIL	2001	25.7	15.5	27.0	25.4	25.6	23.6	22.8	19.5	19.7	15.7	11.5	12.5	46,379.9

Licence **1561** Well Name **North Virden Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
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Licence	<b>1561</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-25-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	475.0	412.0	570.0	455.0	337.0	167.0	221.0	208.0	225.0	222.0	164.0	153.0	<b>35,698.0</b>
WIN	2004	377.0	336.0	373.0	307.0	334.0	190.0	190.0	235.0	271.0	272.0	232.0	286.0	<b>32,089.0</b>
WIN	2003	0.0	219.0	393.0	411.0	0.0	59.0	219.0	218.0	213.0	240.0	244.0	384.0	<b>28,686.0</b>
WIN	2002	477.0	417.0	401.0	109.0	485.0	444.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>26,086.0</b>
WIN	2001	444.0	387.0	431.0	436.0	401.0	386.0	420.0	408.0	391.0	396.0	303.0	324.0	<b>23,753.0</b>
Licence	<b>1569</b>		Well Name <b>Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.05-22-009-25W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,416.0</b>
H2O	2005	392.9	357.6	400.6	398.7	406.5	280.6	286.8	288.0	280.2	293.2	294.8	312.7	<b>202,876.1</b>
OIL	2005	9.6	8.5	10.2	9.9	10.1	14.6	16.2	16.1	16.4	18.0	17.7	17.8	<b>48,626.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	12.0	30.0	31.0	30.0	31.0	<b>16,053.0</b>
H2O	2004	318.9	304.2	321.8	314.0	317.5	306.2	306.2	104.6	325.9	376.9	363.1	389.1	<b>198,883.5</b>
OIL	2004	10.1	9.2	9.3	9.9	10.0	9.5	9.3	4.2	9.3	10.5	9.6	9.9	<b>48,461.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,707.0</b>
H2O	2003	279.5	256.8	274.6	263.9	287.1	278.6	307.1	321.5	310.9	322.1	310.6	323.3	<b>195,135.1</b>
OIL	2003	11.1	10.8	12.5	11.9	12.8	11.3	11.9	11.7	11.2	10.9	10.3	10.4	<b>48,350.9</b>
DAY	2002	30.0	28.0	12.0	0.0	0.0	1.0	1.0	0.0	0.0	12.0	29.0	29.0	<b>15,342.0</b>
H2O	2002	508.7	478.7	212.1	0.0	0.0	11.9	13.4	0.0	0.0	97.5	238.1	320.3	<b>191,599.1</b>
OIL	2002	7.7	8.6	3.9	0.0	0.0	0.3	0.4	0.0	0.0	3.8	9.9	10.5	<b>48,214.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	30.0	<b>15,200.0</b>
H2O	2001	539.8	460.7	553.2	519.6	538.5	524.7	348.9	269.0	322.6	395.8	417.5	501.6	<b>189,718.4</b>
OIL	2001	2.6	2.3	2.6	2.6	2.6	2.3	2.4	2.0	6.8	9.2	6.8	7.1	<b>48,169.0</b>
Licence	<b>1570</b>		Well Name <b>Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.06-22-009-25W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,198.0</b>
H2O	2005	452.4	411.7	461.3	459.1	422.7	207.4	192.6	193.4	188.3	196.9	198.0	209.9	<b>98,886.2</b>
OIL	2005	21.0	18.7	22.1	21.6	20.0	8.8	7.5	7.5	7.6	8.3	8.1	8.3	<b>35,290.8</b>
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,838.0</b>
H2O	2004	170.7	174.2	184.5	179.9	181.8	175.4	181.2	155.6	186.5	433.9	416.3	445.0	<b>95,292.5</b>
OIL	2004	7.1	7.1	7.2	7.6	7.6	7.2	7.2	7.6	7.2	23.0	20.9	21.7	<b>35,131.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>16,474.0</b>
H2O	2003	214.2	196.9	209.7	202.2	176.7	159.1	175.3	183.5	165.6	184.4	177.9	185.2	<b>92,407.5</b>
OIL	2003	14.2	13.9	16.0	15.3	11.2	8.5	9.0	8.9	7.9	8.3	7.9	8.0	<b>34,999.9</b>
DAY	2002	28.0	27.0	12.0	0.0	0.0	1.0	1.0	0.0	0.0	12.0	28.0	31.0	<b>16,111.0</b>
H2O	2002	259.5	256.3	115.5	0.0	0.0	9.1	9.2	0.0	0.0	74.9	177.0	262.6	<b>90,176.8</b>
OIL	2002	7.7	9.2	4.2	0.0	0.0	0.5	0.4	0.0	0.0	4.8	12.2	14.3	<b>34,870.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	29.0	30.0	31.0	30.0	31.0	<b>15,971.0</b>
H2O	2001	356.7	303.5	371.4	343.3	356.7	346.7	224.2	166.3	192.1	218.5	229.2	283.9	<b>89,012.7</b>
OIL	2001	12.8	11.4	13.5	12.7	12.8	11.8	11.5	9.1	11.4	10.0	7.4	7.9	<b>34,817.5</b>
Licence	<b>1572</b>		Well Name <b>Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.13-17-009-25W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	29.0	27.0	29.0	26.0	28.0	28.0	30.0	30.0	30.0	31.0	<b>17,300.0</b>
H2O	2005	5602.7	5256.2	5350.1	5143.2	5540.9	7040.9	7577.7	7562.8	8030.4	8256.3	8432.8	9099.3	<b>276,540.0</b>
OIL	2005	188.6	173.5	186.2	175.7	190.8	148.7	146.8	145.0	153.8	165.4	164.6	168.6	<b>98,813.9</b>



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Licence <b>1572</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-17-009-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	16,954.0
H2O	2004	1354.6	1281.8	1283.2	1323.3	1337.6	1290.3	1333.4	1146.9	1259.4	4356.7	5089.2	5488.2	193,646.7
OIL	2004	56.1	51.5	49.2	54.9	55.3	52.8	52.9	50.2	47.7	163.2	184.0	193.2	96,806.2
DAY	2003	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,593.0
H2O	2003	1175.0	1080.1	1117.7	1109.6	1168.4	1171.5	1290.9	1351.7	1307.2	1356.9	1308.9	1362.6	167,102.1
OIL	2003	61.1	59.8	67.1	65.9	68.5	62.1	65.6	64.7	61.5	60.2	56.7	58.0	95,795.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	16,230.0
H2O	2002	1785.8	1588.5	1815.9	1806.3	1895.2	1448.0	1778.7	1724.6	1380.9	1096.9	1001.4	1440.4	152,301.6
OIL	2002	62.4	66.4	79.1	75.3	82.4	61.8	66.3	60.5	52.5	55.7	54.4	61.7	95,044.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	8.0	31.0	30.0	31.0	30.0	31.0	15,869.0
H2O	2001	1216.9	1017.1	1276.0	1173.0	1216.9	1183.0	226.0	607.3	823.3	1317.9	1382.2	1729.0	133,539.0
OIL	2001	53.9	47.1	57.0	53.3	53.8	49.5	14.3	40.9	58.8	71.0	52.2	57.0	94,265.5
Licence <b>1575</b>		Well Name <b>North Virден Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-13-011-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1050.0	1155.0	1308.0	1126.0	1394.0	1245.0	1367.0	1647.0	1218.0	1489.0	1114.0	1194.0	458,125.1
WIN	2004	1135.0	984.0	1092.0	1207.0	1313.0	1297.0	1294.0	1274.0	1254.0	1358.0	1228.0	1008.0	442,818.1
WIN	2003	1753.0	1403.0	0.0	0.0	1349.0	1335.0	1030.0	1025.0	1001.0	1123.0	1141.0	1157.0	428,374.1
WIN	2002	1950.0	1707.0	1639.0	1448.0	1322.0	1273.0	1434.0	1311.0	1093.0	1149.0	1709.0	1583.0	416,057.1
WIN	2001	2156.0	1878.0	2096.0	2120.0	1949.0	1873.0	2042.0	1984.0	1898.0	1922.0	2619.0	2805.0	398,439.1
Licence <b>1576</b>		Well Name <b>Enerplus Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-03-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	11.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,705.0
H2O	2005	9769.6	8601.4	3478.4	0.0	4490.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	694,097.1
OIL	2005	11.8	7.5	3.8	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,626.9
DAY	2004	30.0	23.0	31.0	28.0	4.0	26.0	23.0	31.0	30.0	31.0	30.0	31.0	8,621.0
H2O	2004	10233.7	7725.8	10305.1	9929.0	1397.3	6964.2	6332.7	5636.3	5491.1	5689.7	6728.4	6021.2	667,757.4
OIL	2004	34.8	21.5	33.3	30.6	4.5	28.0	24.0	31.4	28.6	43.0	39.8	35.4	12,599.6
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	8.0	24.0	26.0	31.0	30.0	31.0	8,303.0
H2O	2003	8215.7	7363.4	8045.7	7909.1	9190.7	9200.7	2424.7	7247.1	7744.1	9178.5	9136.9	9445.0	585,302.9
OIL	2003	41.2	39.2	41.3	35.1	41.7	42.9	10.5	27.9	30.8	35.4	32.3	30.9	12,244.7
DAY	2002	31.0	28.0	31.0	30.0	20.0	29.0	27.0	29.0	30.0	31.0	30.0	31.0	7,973.0
H2O	2002	9076.5	8378.6	9310.8	8744.9	4674.8	1772.0	4771.4	5579.8	6277.0	3350.9	7448.1	7946.7	490,201.3
OIL	2002	90.6	83.0	88.6	88.2	47.0	17.5	31.6	35.7	30.6	32.9	30.0	39.1	11,835.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	25.0	30.0	31.0	7,626.0
H2O	2001	10644.5	8171.4	9294.9	8969.2	9306.6	8514.7	9140.4	9157.0	8995.3	7580.9	9005.3	8986.7	412,869.8
OIL	2001	44.5	39.6	44.3	43.2	62.4	59.3	51.5	58.5	135.0	96.8	89.5	89.1	11,220.7
Licence <b>1577</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.05-03-012-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,282.0
H2O	2005	67.1	69.9	79.1	75.1	77.9	77.5	77.1	79.5	83.9	88.3	90.7	96.6	46,069.2
OIL	2005	13.6	12.2	14.4	14.0	14.2	13.5	13.9	13.8	6.5	5.0	4.7	5.0	27,497.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,917.0
H2O	2004	62.5	56.7	60.0	57.8	59.6	61.8	56.1	53.2	60.8	75.0	64.5	65.3	45,106.5
OIL	2004	38.4	37.6	38.1	34.4	36.0	33.7	35.4	32.9	24.3	6.2	14.1	13.5	27,366.9



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2001 To 2005**

Licence **1577** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-03-012-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,552.0
H2O	2003	70.8	59.1	68.8	74.0	76.5	74.2	67.4	66.4	67.6	69.6	65.1	68.8	44,373.2
OIL	2003	36.2	35.8	41.6	38.3	44.7	41.7	42.4	42.3	41.8	41.4	40.2	40.4	27,022.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,187.0
H2O	2002	60.5	53.6	61.6	52.1	79.7	78.6	75.9	72.4	73.6	70.3	57.2	59.2	43,544.9
OIL	2002	37.2	33.9	42.7	39.2	38.1	40.3	40.1	39.8	37.2	39.8	42.7	45.4	26,535.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	15,822.0
H2O	2001	128.8	74.7	76.5	85.9	85.9	62.7	63.1	71.5	64.8	59.0	50.1	55.7	42,750.2
OIL	2001	13.9	12.7	15.8	15.2	17.8	34.1	31.8	41.6	34.2	38.4	36.1	38.6	26,059.1

Licence **1578** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.11-13-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	17,305.0
H2O	2005	625.0	682.1	746.8	743.4	763.6	746.2	735.0	731.6	838.8	1046.3	995.5	1023.4	411,555.4
OIL	2005	47.3	42.4	46.1	42.6	46.2	43.2	43.6	43.7	17.2	12.4	12.6	12.6	96,555.9
DAY	2004	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	16,945.0
H2O	2004	659.8	624.2	678.8	599.9	693.4	758.1	782.4	895.9	599.7	698.1	658.4	652.5	401,877.7
OIL	2004	23.4	21.2	22.1	20.5	22.1	21.4	21.6	22.6	23.3	46.0	43.8	47.0	96,146.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	30.0	31.0	16,586.0
H2O	2003	628.5	479.7	555.7	535.7	532.8	543.9	645.9	662.6	655.4	342.5	620.7	644.3	393,576.5
OIL	2003	43.2	45.1	49.0	46.7	48.9	47.8	29.6	24.6	23.9	13.2	23.0	23.3	95,811.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	26.0	31.0	16,235.0
H2O	2002	591.2	557.5	566.7	500.0	759.0	727.3	723.6	820.2	741.4	633.9	502.1	499.2	386,728.8
OIL	2002	20.8	18.5	23.4	25.5	25.3	24.2	22.1	23.2	23.4	20.4	19.8	41.1	95,392.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	15,878.0
H2O	2001	943.2	607.9	688.8	664.9	863.1	905.6	906.9	555.3	579.6	643.0	639.5	556.1	379,106.7
OIL	2001	38.0	34.3	35.8	35.7	43.3	43.6	46.7	15.2	14.5	23.2	22.7	19.1	95,105.0

Licence **1581** Well Name **North Virden Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI			100.06-13-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2005	783.0	882.0	961.0	875.0	976.0	946.0	1107.0	859.0	973.0	1097.0	996.0	1041.0	411,819.4											
WIN	2004	477.0	412.0	457.0	447.0	486.0	725.0	724.0	856.0	748.0	928.0	827.0	414.0	400,323.4											
WIN	2003	274.0	660.0	287.0	300.0	879.0	820.0	757.0	753.0	735.0	864.0	878.0	486.0	392,822.4											
WIN	2002	932.0	815.0	783.0	656.0	913.0	774.0	935.0	852.0	683.0	718.0	267.0	248.0	385,129.4											
WIN	2001	190.0	166.0	185.0	187.0	172.0	165.0	180.0	175.0	168.0	170.0	1251.0	1340.0	376,553.4											

Licence **1585** Well Name **North Virden Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.12-13-011-26W1.00				Field Name		Virden				Pool Name				Lodgepole A				Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
WIN	2005	1365.0	1619.0	1723.0	1523.0	1582.0	1312.0	1466.0	1303.0	1272.0	1319.0	996.0	987.0	743,492.1																	
WIN	2004	1843.0	1581.0	1755.0	1827.0	1987.0	1807.0	1803.0	1320.0	1148.0	1272.0	1196.0	1055.0	727,025.1																	
WIN	2003	3160.0	2352.0	0.0	0.0	2766.0	1827.0	1505.0	1497.0	1462.0	1751.0	1779.0	1878.0	708,431.1																	
WIN	2002	802.0	702.0	674.0	1479.0	2516.0	2036.0	2942.0	2686.0	2185.0	2298.0	3080.0	2854.0	688,454.1																	
WIN	2001	698.0	608.0	678.0	686.0	630.0	606.0	661.0	642.0	614.0	622.0	1077.0	1153.0	664,200.1																	

Licence **1586** Well Name **Ka-Bert Virden SWD**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.15-26-009-26W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>5</b>		Pool Code <b>59E</b>	Unit <b>0</b>
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**Manitoba Production  
2001 To 2005**

Licence	<b>1586</b>		Well Name <b>Ka-Bert Virden SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.15-26-009-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole E</b>				Field Code <b>5</b>		Pool Code <b>59E</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3720.0	3500.0	4370.0	4230.0	4309.0	2850.0	3875.0	3720.0	2412.0	3906.0	4170.0	3875.0	<b>1,263,812.0</b>
WIN	2004	4184.0	4247.0	4309.0	3710.0	3625.0	4230.0	3965.0	4154.0	4265.0	4200.0	4246.0	4371.0	<b>1,218,875.0</b>
WIN	2003	4309.0	3780.0	3460.0	4214.0	4230.0	4200.0	3990.0	4110.0	4110.0	4309.0	2170.0	4170.0	<b>1,169,369.0</b>
WIN	2002	4155.0	3630.0	3820.0	3845.0	3995.0	4185.0	3875.0	3140.0	4050.0	4185.0	4110.0	4245.0	<b>1,122,317.0</b>
WIN	2001	3815.0	3390.0	3750.0	3600.0	3840.0	3100.0	2620.0	3570.0	3600.0	3720.0	3750.0	4195.0	<b>1,075,082.0</b>
Licence	<b>1588</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.13-13-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	<b>16,842.0</b>
H2O	2005	449.4	524.3	574.2	576.4	587.1	573.7	565.0	562.5	397.9	369.3	375.7	386.2	<b>138,963.0</b>
OIL	2005	22.1	21.1	23.1	21.4	23.1	21.6	21.8	21.8	12.4	6.6	7.1	7.2	<b>52,430.1</b>
DAY	2004	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>16,484.0</b>
H2O	2004	281.3	266.1	289.4	255.7	295.6	323.2	333.6	382.0	328.4	536.8	506.1	501.7	<b>133,021.3</b>
OIL	2004	17.0	15.6	16.2	15.1	16.2	15.6	15.7	16.5	14.5	23.0	21.8	23.5	<b>52,220.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,125.0</b>
H2O	2003	290.9	222.0	257.2	248.0	246.7	251.8	273.7	282.5	279.4	266.3	266.2	274.8	<b>128,721.4</b>
OIL	2003	16.4	17.1	18.5	17.7	18.5	18.1	17.9	18.0	17.5	17.5	16.9	17.0	<b>52,010.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	<b>15,760.0</b>
H2O	2002	281.4	265.4	269.9	238.1	361.3	346.4	344.5	390.5	353.0	344.5	254.5	231.1	<b>125,561.9</b>
OIL	2002	7.5	6.8	8.6	9.3	9.3	8.8	8.1	8.4	8.6	8.5	7.7	15.6	<b>51,799.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,398.0</b>
H2O	2001	345.2	222.4	252.1	243.3	315.8	331.4	331.9	264.4	276.0	306.1	304.6	293.1	<b>121,881.3</b>
OIL	2001	27.0	24.3	25.4	25.3	30.7	30.9	33.2	5.5	5.3	8.4	8.3	7.7	<b>51,691.8</b>
Licence	<b>1591</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.05-13-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	17.0	29.0	30.0	31.0	<b>16,287.0</b>
H2O	2005	1123.2	1225.9	1320.7	1335.9	1337.4	1341.2	1320.9	1314.9	556.6	909.5	925.2	951.2	<b>150,535.8</b>
OIL	2005	80.7	72.2	77.3	72.6	76.7	73.6	74.3	74.5	41.1	70.7	76.6	77.1	<b>25,571.8</b>
DAY	2004	31.0	27.0	31.0	29.0	31.0	30.0	23.0	28.0	18.0	31.0	28.0	23.0	<b>15,938.0</b>
H2O	2004	412.9	422.6	732.9	660.1	747.7	819.6	618.3	867.1	501.4	1254.7	1104.4	864.4	<b>136,873.2</b>
OIL	2004	2.3	3.6	11.6	11.0	11.6	11.2	8.2	10.6	10.6	78.5	69.7	59.0	<b>24,704.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	4.0	29.0	<b>15,608.0</b>
H2O	2003	229.1	175.0	202.6	195.3	194.3	198.4	220.3	222.6	220.1	203.0	28.0	202.5	<b>127,867.1</b>
OIL	2003	15.4	16.2	17.6	16.7	17.5	17.2	17.4	17.1	16.6	16.1	2.1	15.1	<b>24,416.5</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	31.0	<b>15,272.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.9	251.3	181.9	<b>125,575.9</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	16.0	14.7	<b>24,231.5</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,182.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>124,806.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>24,183.3</b>
Licence	<b>1592</b>		Well Name <b>Enerplus Kirkella Prov. SWD</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.04-11-012-29W1.00</b>		Field Name <b>Kirkella</b>		Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	26287.0	19085.0	21035.0	23088.0	21196.0	21564.0	18059.0	20105.0	16646.0	21438.0	24475.0	24937.0	<b>2,891,116.3</b>
WIN	2004	24307.0	25037.0	27167.0	25253.0	22516.0	20389.0	19336.0	18302.0	18185.0	16857.0	23223.0	24362.0	<b>2,633,201.3</b>
WIN	2003	27213.0	23905.0	25079.0	19844.0	24260.0	24293.0	16456.0	23147.0	22678.0	22490.0	19889.0	20341.0	<b>2,368,267.3</b>



**Manitoba Production  
2001 To 2005**

Licence <b>1592</b>		Well Name <b>Enerplus Kirkella Prov. SWD</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.04-11-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	26997.0	24185.0	26044.0	25442.0	23793.0	21019.0	20787.0	20423.0	23819.0	26933.0	23577.0	24361.6	<b>2,098,672.3</b>
WIN	2001	25482.0	19734.0	25937.0	25004.0	23336.0	24430.0	25689.0	26881.0	24840.0	15921.0	27058.0	25234.0	<b>1,811,291.7</b>
Licence <b>1593</b>		Well Name <b>Tundra et al Virden</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-19-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,661.0</b>
H2O	2005	1727.1	1511.5	1577.7	1587.1	1640.4	1605.1	1686.4	1666.5	1701.3	1744.7	1778.7	1830.0	<b>613,426.2</b>
OIL	2005	33.5	29.3	31.7	32.9	34.1	34.6	34.6	34.9	35.1	35.9	34.8	35.6	<b>35,971.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	31.0	<b>16,297.0</b>
H2O	2004	1701.9	1568.7	1681.8	1629.0	1722.6	1679.1	1586.1	1791.3	1614.7	1746.2	1688.5	1734.7	<b>593,369.7</b>
OIL	2004	33.2	31.4	33.7	32.8	35.9	33.7	32.2	34.6	29.7	34.2	33.8	33.7	<b>35,564.2</b>
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>15,936.0</b>
H2O	2003	1798.4	1498.8	1656.4	1630.0	1753.3	1719.3	1749.9	1679.4	1591.8	1718.9	1570.0	1682.8	<b>573,225.1</b>
OIL	2003	34.3	29.9	33.2	33.7	34.8	32.7	35.9	34.2	31.1	35.4	33.0	33.4	<b>35,165.3</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>15,573.0</b>
H2O	2002	1668.8	1498.1	1638.6	1646.2	1687.9	1630.8	1723.2	1742.5	1636.3	1802.4	1731.5	1799.2	<b>553,176.1</b>
OIL	2002	34.1	28.8	33.9	42.8	37.8	33.9	33.7	33.7	30.7	33.1	34.3	34.2	<b>34,763.7</b>
DAY	2001	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	<b>15,210.0</b>
H2O	2001	1686.8	1625.4	1747.9	1837.3	1906.6	1654.6	1692.6	1718.9	1685.4	1788.2	1115.9	1706.1	<b>532,970.6</b>
OIL	2001	32.8	29.7	27.9	28.4	36.1	33.8	32.6	32.1	31.8	29.0	18.9	31.3	<b>34,352.7</b>
Licence <b>1598</b>		Well Name <b>Tundra et al Virden</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-19-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,346.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>341,576.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>31,652.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	0.0	<b>16,346.0</b>
H2O	2004	901.8	829.7	879.2	850.4	886.8	908.7	863.2	961.7	816.1	938.7	900.4	0.0	<b>341,576.2</b>
OIL	2004	17.5	16.4	17.5	17.1	18.5	18.3	17.5	18.6	14.9	18.3	17.8	0.0	<b>31,652.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,017.0</b>
H2O	2003	935.6	785.3	878.7	900.6	938.6	877.0	909.5	901.3	868.3	876.5	793.1	884.0	<b>331,839.5</b>
OIL	2003	18.0	15.6	17.7	18.7	18.7	16.9	18.9	18.2	17.1	18.0	16.6	17.5	<b>31,460.4</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,652.0</b>
H2O	2002	907.8	867.4	964.8	877.4	898.8	839.1	894.9	880.5	815.8	935.8	905.8	942.7	<b>321,291.0</b>
OIL	2002	19.6	18.0	22.3	27.3	20.8	16.1	16.5	17.0	15.3	17.2	18.0	18.0	<b>31,248.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	<b>15,288.0</b>
H2O	2001	881.2	846.2	898.0	951.2	1025.3	899.4	875.3	873.9	865.6	927.5	622.7	899.4	<b>310,560.2</b>
OIL	2001	28.1	27.5	36.5	28.3	25.7	22.9	20.5	22.0	20.7	20.2	16.0	21.7	<b>31,022.4</b>
Licence <b>1603</b>		Well Name <b>Tundra et al Virden SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-19-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,771,245.0</b>
WIN	2004	6130.9	6175.8	6326.7	6378.7	6776.2	6708.3	6723.3	6973.0	3073.2	0.0	0.0	0.0	<b>1,771,245.0</b>
WIN	2003	6142.9	4514.5	5069.9	4901.1	5120.9	5302.7	5737.3	4984.0	5597.4	6126.9	6099.9	6262.8	<b>1,715,978.9</b>
WIN	2002	4361.0	4229.0	5028.0	5205.0	5532.0	5306.0	5487.0	5162.8	3431.0	5574.5	5404.6	5837.2	<b>1,650,118.6</b>
WIN	2001	5108.9	4786.0	5303.4	5469.6	5740.8	4963.6	5085.3	5132.0	5526.4	5957.8	5413.5	4386.4	<b>1,589,560.5</b>



**Manitoba Production  
2001 To 2005**

Licence **1605** Well Name **North Virden Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.08-26-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1436.0	1340.0	1531.0	759.0	1555.0	1538.0	1764.0	1604.0	1558.0	1786.0	1422.0	1261.0	<b>770,042.8</b>
WIN	2004	1280.0	1034.0	1148.0	1341.0	1459.0	1518.0	1515.0	1438.0	1242.0	1564.0	1579.0	1282.0	<b>752,488.8</b>
WIN	2003	2550.0	842.0	1417.0	1479.0	1584.0	729.0	770.0	766.0	749.0	1276.0	1297.0	1305.0	<b>736,088.8</b>
WIN	2002	433.0	379.0	364.0	755.0	1536.0	1568.0	1662.0	1700.0	1366.0	1436.0	2485.0	2303.0	<b>721,324.8</b>
WIN	2001	1268.0	1105.0	1233.0	1247.0	1146.0	1102.0	1201.0	1167.0	1117.0	1131.0	582.0	623.0	<b>705,337.8</b>

Licence **1607** Well Name **Enerplus Kirkella Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.05-11-012-29W1.00**

Field Name **Kirkella**

Pool Name **Lodgepole Daly A**

Field Code **9**

Pool Code **54A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,847.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>340,438.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,653.4</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,847.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>340,438.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,653.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,847.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>340,438.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,653.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,847.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>340,438.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,653.4</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,847.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>340,438.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,653.4</b>

Licence **1609** Well Name **Tundra et al Virden SWD**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.09-19-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,509.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,663.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22,710.4</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,509.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,663.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22,710.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,509.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,663.6</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22,710.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,509.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,663.6</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22,710.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	0.0	<b>15,509.0</b>
H2O	2001	9.8	9.0	9.6	9.8	10.6	9.3	9.6	8.1	5.9	6.2	2.8	0.0	<b>15,663.6</b>
OIL	2001	4.8	4.1	5.3	5.7	5.7	4.9	5.1	4.2	3.0	2.9	1.6	0.0	<b>22,710.4</b>

UWI **100.09-19-011-26W1.02**

Field Name **Virden**

Pool Name **Lodgepole**

Field Code **5**

Pool Code **59**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	854.0	2597.0	3474.0	4141.0	4426.0	4505.0	4250.0	3934.0	3555.0	3590.0	<b>175,395.4</b>
WIN	2004	4383.0	4315.0	4505.0	4192.0	4424.0	4334.0	4213.0	4633.0	4205.0	0.0	0.0	0.0	<b>140,069.4</b>
WIN	2003	3383.0	4044.0	4692.0	4798.0	4814.0	4891.0	5306.0	5789.2	1878.0	5005.0	4464.0	4408.0	<b>100,865.4</b>
WIN	2002	3238.0	3092.0	3693.0	3462.0	3507.0	3464.0	3568.0	3475.0	5203.8	3948.0	3700.0	3552.0	<b>47,393.2</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	3353.9	<b>3,490.4</b>



**Manitoba Production  
2001 To 2005**

Licence <b>1610</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-22-009-25W1.00</b>				Field Name	<b>Virден</b>		Pool Name	<b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,964.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123,903.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	15,964.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.7	0.0	0.0	0.0	0.0	123,903.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	31,915.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,948.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123,777.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,911.9
DAY	2002	28.0	27.0	12.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	15,948.0
H2O	2002	283.7	279.0	126.7	0.0	0.0	0.0	12.1	0.0	0.0	0.0	0.0	0.0	123,777.8
OIL	2002	4.3	5.0	2.4	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	31,911.9
DAY	2001	31.0	28.0	31.0	30.0	30.0	28.0	28.0	30.0	30.0	31.0	30.0	30.0	15,880.0
H2O	2001	326.9	278.6	341.3	315.1	316.0	317.8	205.7	157.7	194.9	238.2	250.4	300.2	123,076.3
OIL	2001	12.8	11.4	13.5	12.7	12.4	11.8	11.5	9.4	8.5	5.7	4.2	4.3	31,899.9
Licence <b>1611</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-15-009-25W1.00</b>				Field Name	<b>Virден</b>		Pool Name	<b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,225.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,832.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	14,225.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.4	0.0	0.0	0.0	0.0	172,231.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.0	0.0	18,832.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,209.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,969.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,828.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,209.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,969.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,828.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,209.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,969.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,828.2
Licence <b>1612</b>		Well Name <b>North Virден Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-14-011-26W1.00</b>				Field Name	<b>Virден</b>		Pool Name	<b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	742.0	679.0	812.0	1208.0	687.0	699.0	1619.0	1418.0	748.0	1489.0	1258.0	1414.0	850,078.6
WIN	2004	1175.0	929.0	1032.0	1352.0	1471.0	541.0	540.0	1640.0	1419.0	1524.0	852.0	1387.0	837,305.6
WIN	2003	352.0	1073.0	0.0	0.0	1554.0	0.0	546.0	544.0	531.0	1128.0	1146.0	1197.0	823,443.6
WIN	2002	1304.0	1142.0	1096.0	1384.0	1558.0	614.0	1651.0	1445.0	1229.0	1292.0	343.0	318.0	815,372.6
WIN	2001	1839.0	1602.0	1787.0	1808.0	1662.0	1598.0	1742.0	1692.0	1619.0	1639.0	1752.0	1876.0	801,996.6
Licence <b>1614</b>		Well Name <b>North Virден Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-03-012-26W1.00</b>				Field Name	<b>Virден</b>		Pool Name	<b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	36.0	17.0	31.0	29.0	34.0	2058.0	2329.0	2520.0	1993.0	2208.0	2399.0	2261.0	606,088.6
WIN	2004	1953.0	1673.0	1858.0	2095.0	2279.0	0.0	0.0	20.0	12.0	13.0	13.0	29.0	590,173.6
WIN	2003	1960.0	1485.0	1820.0	1900.0	1679.0	2196.0	1536.0	1528.0	1493.0	1934.0	1965.0	1991.0	580,228.6



**Manitoba Production  
2001 To 2005**

Licence <b>1614</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-03-012-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	1582.0	1384.0	1329.0	1343.0	1808.0	2187.0	1784.0	1206.0	1821.0	1915.0	1911.0	1770.0	<b>558,741.6</b>
WIN	2001	1712.0	1491.0	1664.0	2556.0	2350.0	2259.0	2462.0	2392.0	2289.0	2318.0	1746.0	1870.0	<b>538,701.6</b>
Licence <b>1619</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-04-012-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,089.0</b>
H2O	2005	40.0	43.0	48.6	46.2	46.8	47.6	47.3	48.8	45.7	47.2	48.5	51.7	<b>26,989.5</b>
OIL	2005	23.9	22.0	26.0	25.3	25.1	24.4	25.3	24.9	21.3	20.1	19.2	20.1	<b>63,021.9</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,725.0</b>
H2O	2004	66.0	62.1	64.9	63.5	65.0	68.7	60.9	58.3	52.7	40.8	39.7	40.2	<b>26,428.1</b>
OIL	2004	24.5	25.0	24.9	22.8	23.7	22.6	23.2	21.8	22.7	24.8	25.4	24.5	<b>62,744.3</b>
DAY	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,360.0</b>
H2O	2003	70.1	64.2	73.5	79.4	83.4	81.5	74.0	72.8	73.6	76.4	71.4	75.5	<b>25,745.3</b>
OIL	2003	21.7	23.5	26.8	24.8	29.4	27.6	28.1	28.0	27.6	27.5	26.7	26.7	<b>62,458.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,998.0</b>
H2O	2002	65.4	58.6	67.2	56.8	86.9	85.7	82.9	79.4	80.7	76.7	62.7	64.9	<b>24,849.5</b>
OIL	2002	24.3	22.4	28.2	25.8	25.2	26.6	26.5	26.3	24.7	26.2	28.3	30.0	<b>62,140.0</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>15,633.0</b>
H2O	2001	95.6	57.8	58.6	65.9	70.4	65.9	70.1	78.0	70.1	64.4	54.7	62.3	<b>23,981.6</b>
OIL	2001	32.9	31.3	38.5	37.3	29.6	21.7	21.4	27.5	22.4	25.4	23.9	26.2	<b>61,825.5</b>
Licence <b>1621</b>		Well Name <b>Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-22-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,030.0</b>
H2O	2005	612.8	556.4	623.3	620.3	550.9	509.3	532.6	534.8	520.4	544.5	547.3	580.7	<b>273,977.1</b>
OIL	2005	22.3	19.9	23.5	22.9	20.6	13.9	13.5	13.5	13.7	15.2	14.8	15.0	<b>35,516.3</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,671.0</b>
H2O	2004	542.0	530.3	562.0	547.1	553.0	533.5	551.3	472.6	566.7	586.4	564.9	605.4	<b>267,243.8</b>
OIL	2004	7.3	6.9	7.0	7.4	7.4	7.1	7.1	7.4	6.9	24.4	22.2	23.1	<b>35,307.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,306.0</b>
H2O	2003	475.4	436.8	465.8	448.8	495.7	482.9	532.3	557.3	538.9	561.1	541.2	563.3	<b>260,628.6</b>
OIL	2003	14.0	13.6	15.7	14.9	10.9	8.3	8.8	8.6	8.2	8.0	7.6	7.7	<b>35,173.3</b>
DAY	2002	31.0	28.0	12.0	0.0	0.0	1.0	1.0	0.0	0.0	25.0	28.0	31.0	<b>15,941.0</b>
H2O	2002	597.9	534.4	234.3	0.0	0.0	20.2	21.0	0.0	0.0	355.6	392.9	582.7	<b>254,529.1</b>
OIL	2002	10.2	10.9	4.9	0.0	0.0	0.5	0.4	0.0	0.0	10.1	11.9	14.1	<b>35,047.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>15,784.0</b>
H2O	2001	738.8	632.1	778.8	713.0	736.8	718.8	478.6	368.9	393.1	440.0	464.8	574.9	<b>251,790.1</b>
OIL	2001	7.7	6.9	8.1	7.6	7.6	7.0	7.0	5.8	9.3	11.5	8.5	9.3	<b>34,984.0</b>
Licence <b>1622</b>		Well Name <b>Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-22-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,248.0</b>
H2O	2005	59.0	55.9	62.5	62.2	63.4	59.1	62.9	63.2	61.4	64.4	64.6	68.6	<b>99,064.2</b>
OIL	2005	3.2	2.9	3.4	3.3	3.4	3.6	3.8	3.7	3.8	4.1	4.1	4.1	<b>30,106.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,886.0</b>
H2O	2004	203.4	191.8	202.9	197.9	200.2	193.0	199.5	171.4	205.6	58.8	56.4	60.7	<b>98,317.0</b>
OIL	2004	28.1	25.6	25.9	27.3	27.5	26.3	26.3	25.1	25.9	3.5	3.3	3.3	<b>30,063.1</b>



**Manitoba Production  
2001 To 2005**

Licence <b>1622</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.04-22-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,520.0
H2O	2003	175.8	161.6	170.9	166.0	180.7	175.3	193.1	202.3	189.1	203.0	195.8	203.9	96,375.4
OIL	2003	30.4	29.8	34.2	32.9	35.2	31.0	32.7	32.2	29.6	30.0	28.3	28.8	29,815.0
DAY	2002	30.0	28.0	12.0	16.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	16,156.0
H2O	2002	227.3	211.9	92.8	127.6	251.5	221.2	266.3	258.0	229.6	164.2	149.9	215.5	94,157.9
OIL	2002	28.5	31.8	14.5	19.1	39.2	38.4	33.1	30.2	29.1	27.7	27.1	30.8	29,439.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	15,827.0
H2O	2001	121.5	103.5	126.7	117.2	121.7	118.3	78.4	60.6	115.8	175.2	184.0	225.3	91,742.1
OIL	2001	2.6	2.3	2.7	2.5	2.6	2.3	2.4	2.0	22.8	33.8	24.9	26.6	29,090.4
Licence <b>1623</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-17-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	16,697.0
H2O	2005	1984.6	1814.0	2021.1	2022.1	2061.9	2041.3	2045.5	1965.6	1998.6	2090.9	2066.7	2230.0	372,602.4
OIL	2005	28.5	25.5	30.0	29.5	30.2	24.5	19.6	18.7	19.9	21.8	21.1	21.6	48,304.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,333.0
H2O	2004	1977.3	1870.8	1979.4	1931.4	1952.5	1883.4	1946.4	1674.6	2005.4	1911.6	1841.6	1973.6	348,260.1
OIL	2004	31.6	29.0	29.2	30.9	31.1	29.7	29.8	28.3	29.3	31.3	28.6	29.6	48,013.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,967.0
H2O	2003	1924.9	1768.4	1886.5	1817.3	1807.0	1704.0	1878.4	1966.7	1901.6	1980.8	1910.4	1989.0	325,312.1
OIL	2003	23.8	23.3	27.0	25.7	37.0	34.8	36.8	36.3	34.5	33.8	32.0	32.6	47,655.0
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	10.0	20.0	14.0	31.0	15,602.0
H2O	2002	1405.3	1248.9	1430.6	1416.1	1436.8	1314.4	1470.3	1590.9	474.7	642.5	802.3	2359.7	302,777.1
OIL	2002	10.1	10.6	12.7	11.9	12.7	14.9	14.5	14.9	4.8	8.7	10.3	24.1	47,277.4
DAY	2001	31.0	27.0	31.0	30.0	30.0	28.0	3.0	31.0	30.0	31.0	30.0	31.0	15,289.0
H2O	2001	2056.0	1687.5	2153.1	1979.2	1956.5	1998.8	143.0	1026.0	1031.5	1037.4	1094.1	1341.5	287,184.6
OIL	2001	38.4	33.0	40.6	38.0	36.6	35.4	3.8	29.3	25.7	11.4	8.4	9.0	47,127.2
Licence <b>1630</b>		Well Name <b>Routledge Unit No. 1 SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-17-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	20534.3	18720.6	20696.1	19844.0	20482.5	19615.6	20194.1	20393.7	19729.9	20613.6	20679.3	21748.5	9,596,549.1
WIN	2004	17330.5	16240.2	17193.2	16772.9	17238.0	16835.8	17407.7	16982.5	16706.3	19384.5	19384.5	20238.0	9,353,296.9
WIN	2003	19299.5	16899.2	15155.2	15193.3	16771.6	15030.2	16682.1	17617.3	16922.2	17635.4	16770.0	17530.2	9,141,582.8
WIN	2002	29123.0	25284.5	30001.5	28791.5	30477.5	29598.0	31855.0	32849.0	28226.0	21591.0	17726.3	15401.8	8,940,076.6
WIN	2001	34583.0	28263.0	18264.0	17113.0	18034.8	17508.0	15622.8	20393.0	22510.5	26370.5	26592.0	27777.5	8,619,151.5
Licence <b>1631</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-14-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	26.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	16,809.0
H2O	2005	136.8	151.7	166.2	148.1	169.9	166.0	160.9	156.0	823.7	854.0	960.4	987.3	853,407.7
OIL	2005	3.6	3.3	3.6	2.9	3.6	3.3	3.4	3.3	22.4	23.7	28.5	28.7	145,032.4
DAY	2004	29.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	29.0	31.0	16,456.0
H2O	2004	605.0	578.8	677.0	609.0	691.5	756.2	780.2	893.6	433.6	155.4	141.6	145.2	848,526.7
OIL	2004	16.3	15.0	16.9	16.0	16.9	16.3	16.5	17.2	10.3	3.5	3.3	3.7	144,902.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	23.0	31.0	30.0	23.0	17.0	30.0	31.0	16,101.0
H2O	2003	1042.4	781.6	921.9	888.7	626.2	441.6	654.2	639.6	501.1	341.5	622.6	642.7	842,059.6
OIL	2003	27.9	28.5	31.8	30.1	21.2	14.2	19.2	18.1	14.0	10.0	17.6	17.8	144,750.2



**Manitoba Production  
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Licence	<b>1631</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.09-14-011-26W1.00</b>			Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	<b>15,765.0</b>
H2O	2002	938.9	885.1	900.0	794.1	1036.3	1498.5	1528.8	1733.1	1566.8	1528.3	1129.5	828.0	<b>833,955.5</b>
OIL	2002	43.1	38.5	48.7	52.9	45.2	34.5	29.8	31.5	31.7	31.6	28.4	26.6	<b>144,499.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,407.0</b>
H2O	2001	1363.9	879.0	974.6	961.4	1248.0	1307.7	1311.4	882.0	920.7	1021.1	1015.5	977.7	<b>819,588.1</b>
OIL	2001	40.5	36.5	37.2	38.0	46.1	46.3	49.8	31.6	30.0	48.3	47.0	44.0	<b>144,057.3</b>
Licence	<b>1632</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>			
UWI	<b>100.02-20-009-25W1.00</b>			Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,663.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>28,894.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,271.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	<b>14,663.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	0.0	0.0	0.0	0.0	<b>28,894.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	0.0	0.0	<b>16,271.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,647.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>28,862.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,269.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,647.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>28,862.1</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,269.1</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,647.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>28,862.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,269.1</b>
Licence	<b>1635</b>		Well Name <b>Routledge Unit No. 1 SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.16-17-009-25W1.00</b>			Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	20534.3	18720.6	20696.1	19844.0	20482.5	19615.6	20194.1	20393.7	19729.9	20613.6	20679.3	21748.5	<b>5,268,181.2</b>
WIN	2004	17330.5	16240.2	17193.2	16772.9	17238.0	16835.8	17407.7	16982.5	16706.3	19384.5	19384.5	20238.0	<b>5,024,929.0</b>
WIN	2003	19299.5	16899.2	15155.2	15193.3	16771.6	15030.2	16682.0	17617.3	16922.2	17635.4	16770.0	17530.2	<b>4,813,214.9</b>
WIN	2002	29123.0	25284.5	30001.5	28791.0	30477.5	29598.0	31855.0	32849.0	28226.0	21591.0	17726.3	15401.8	<b>4,611,708.8</b>
WIN	2001	0.0	0.0	18264.0	17113.0	18034.8	17508.0	15622.8	20393.0	22510.5	26370.5	26592.0	27777.5	<b>4,290,784.2</b>
Licence	<b>1636</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>			
UWI	<b>100.06-20-009-25W1.00</b>			Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	25.0	31.0	<b>13,833.0</b>
H2O	2005	3546.2	3219.5	3558.1	3588.9	3659.6	3584.5	3570.2	3584.9	2907.1	3610.2	2995.8	3892.4	<b>647,318.6</b>
OIL	2005	63.2	56.3	65.6	65.0	66.8	75.4	76.5	76.0	64.6	84.3	68.1	84.0	<b>22,606.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	<b>13,478.0</b>
H2O	2004	3169.4	2921.6	3182.2	3096.2	3129.7	3019.2	3119.9	2683.5	3147.0	3310.8	3159.5	3352.2	<b>605,601.2</b>
OIL	2004	55.6	49.7	51.6	54.4	54.8	52.4	52.4	49.9	50.5	67.4	60.8	62.5	<b>21,760.4</b>
DAY	2003	0.0	0.0	0.0	15.0	28.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>13,114.0</b>
H2O	2003	0.0	0.0	0.0	753.9	2278.3	2443.1	2898.7	3162.8	3058.6	3175.0	3062.6	3188.3	<b>568,310.0</b>
OIL	2003	0.0	0.0	0.0	24.5	59.0	54.8	62.4	64.1	60.9	59.7	56.2	57.5	<b>21,098.4</b>
DAY	2002	30.0	28.0	31.0	29.0	31.0	29.0	8.0	23.0	10.0	12.0	29.0	1.0	<b>12,861.0</b>
H2O	2002	782.4	731.7	829.0	806.0	865.2	1813.4	635.9	1734.1	708.5	567.8	1387.2	64.6	<b>544,288.7</b>
OIL	2002	9.0	10.0	11.9	11.1	12.3	45.4	14.2	36.4	16.1	17.3	45.0	1.6	<b>20,599.3</b>



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Licence <b>1636</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.06-20-009-25W1.00</b>					Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>			Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	31.0	28.0	31.0	30.0	30.0	28.0	2.0	31.0	30.0	31.0	30.0	31.0	12,600.0
H2O	2001	2078.3	1771.3	2182.3	2006.2	1980.5	2023.3	96.6	1038.7	875.1	598.4	631.0	794.6	533,362.9
OIL	2001	10.2	9.1	10.9	10.1	9.7	9.5	0.7	7.8	10.3	10.6	7.8	8.6	20,369.0
Licence <b>1646</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.01-20-009-25W1.00</b>					Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>			Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	16,867.0
H2O	2005	1612.4	1446.4	1617.9	1631.9	1663.9	1558.3	1340.8	1517.5	1476.8	1528.3	1552.9	1647.7	903,979.1
OIL	2005	27.4	24.2	28.5	28.2	29.0	25.5	19.4	21.8	22.2	24.1	23.9	24.1	61,416.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,505.0
H2O	2004	1804.1	1707.1	1811.1	1762.4	1781.5	1718.6	1775.6	1525.6	1824.5	1542.7	1486.1	1592.6	885,384.3
OIL	2004	11.9	10.9	11.0	11.6	11.6	11.1	11.2	10.6	11.0	30.0	27.3	28.3	61,117.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,139.0
H2O	2003	1661.4	1527.2	1632.9	1568.8	1646.4	1560.4	1719.4	1800.3	1741.0	1807.3	1743.3	1814.8	865,052.4
OIL	2003	20.8	20.4	23.6	22.4	18.5	13.1	13.9	13.7	13.0	12.7	12.0	12.3	60,931.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	25.0	31.0	15,774.0
H2O	2002	2348.7	2107.0	2427.3	2414.1	2533.2	1976.9	2515.4	2294.3	1952.5	1550.9	1218.0	2036.6	844,829.2
OIL	2002	26.0	28.0	33.5	31.9	35.0	20.4	22.6	19.4	17.9	19.0	15.9	21.1	60,735.0
DAY	2001	31.0	28.0	31.0	30.0	30.0	28.0	8.0	31.0	30.0	30.0	30.0	31.0	15,419.0
H2O	2001	2874.2	2446.3	3009.8	2766.8	2712.0	2794.3	486.4	1434.3	1548.3	1695.1	1847.8	2295.5	819,454.3
OIL	2001	38.4	34.2	40.6	38.0	36.3	35.4	9.3	29.3	34.2	28.9	22.1	24.0	60,444.3
Licence <b>1648</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.05-25-011-26W1.00</b>					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	17,205.0
H2O	2005	82.7	90.3	98.8	102.6	98.8	94.6	97.2	96.7	70.8	179.3	177.1	182.1	76,829.7
OIL	2005	21.2	18.9	20.7	20.0	20.2	18.6	19.6	19.6	17.9	12.6	12.8	12.9	39,791.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	31.0	30.0	31.0	16,844.0
H2O	2004	109.8	105.6	112.9	106.6	115.4	121.9	125.9	149.0	92.6	92.3	87.1	85.6	75,458.7
OIL	2004	44.8	41.4	42.5	42.1	42.4	39.7	40.0	43.2	28.9	20.7	19.6	21.0	39,576.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	16,485.0
H2O	2003	113.2	86.6	100.3	96.8	96.2	98.2	104.6	110.1	109.0	103.3	103.7	107.2	74,154.0
OIL	2003	42.8	44.8	48.8	46.4	48.5	47.6	46.3	47.2	45.9	45.7	44.4	44.6	39,150.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,121.0
H2O	2002	97.4	84.4	92.3	74.9	119.2	133.8	103.8	99.2	100.4	116.9	87.1	83.4	72,924.8
OIL	2002	48.5	44.1	51.2	46.2	50.4	60.5	55.2	49.8	44.2	46.9	39.4	37.9	38,597.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,758.0
H2O	2001	197.3	118.9	126.7	132.9	82.4	73.9	72.8	98.1	95.8	100.3	93.1	93.3	71,732.0
OIL	2001	32.2	27.5	30.5	30.7	28.1	26.2	29.3	49.4	56.3	51.2	53.3	50.4	38,023.1
Licence <b>1653</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-14-011-26W1.00</b>					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1947.0	1943.0	1999.0	2105.0	2552.0	2110.0	2551.0	2306.0	2299.0	2288.0	2083.0	2089.0	891,179.6
WIN	2004	1865.0	1737.0	1854.0	1777.0	1856.0	1995.0	1990.0	1775.0	1361.0	1282.0	1214.0	1812.0	864,907.6
WIN	2003	1956.0	1835.0	2038.0	1916.0	2335.0	2013.0	1880.0	1886.0	1387.0	1913.0	1858.0	1857.0	844,389.6
WIN	2002	1668.0	1513.0	1679.0	2888.0	2080.0	2281.0	2382.0	2180.0	2125.0	2064.0	1742.0	1825.0	821,515.6
WIN	2001	1639.0	1479.0	1628.0	1591.0	1666.0	1179.0	1219.0	1078.0	1254.0	1643.0	1612.0	1586.0	797,088.6



Manitoba Production 2001 To 2005																			
Licence	1655	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.14-34-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,149.0					
H2O	2005	893.8	927.6	56.9	54.1	55.9	55.7	55.4	57.1	49.6	50.3	51.6	55.1	85,392.6					
OIL	2005	98.5	87.6	10.8	10.4	10.7	10.0	10.4	10.3	20.9	22.6	21.5	22.6	17,532.4					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,784.0					
H2O	2004	1138.9	1037.7	1100.3	1059.7	1087.3	1146.5	1024.8	975.2	963.1	882.4	856.6	876.1	83,029.5					
OIL	2004	95.9	94.4	95.5	86.3	89.7	85.6	88.4	82.7	88.4	99.0	101.5	98.8	17,196.1					
DAY	2003	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,418.0					
H2O	2003	1296.5	1079.6	1234.9	1356.4	1304.8	1360.7	1235.6	1216.5	1232.2	1276.2	1193.2	1261.4	70,880.9					
OIL	2003	90.8	89.4	101.9	96.0	104.2	104.5	106.3	105.9	104.2	103.9	100.8	101.2	16,089.9					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,055.0					
H2O	2002	13.1	11.8	13.4	11.4	17.5	271.6	758.5	1074.5	1348.3	1282.1	1047.8	1084.8	55,832.9					
OIL	2002	11.0	10.2	12.6	11.7	11.4	54.0	137.7	115.3	93.3	99.3	107.0	113.7	14,880.8					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	13,690.0					
H2O	2001	136.4	79.1	81.6	91.0	83.8	13.8	14.0	15.7	14.4	12.9	10.9	12.2	48,898.1					
OIL	2001	19.5	17.7	22.2	21.4	19.7	10.3	9.6	12.4	10.4	11.5	10.8	11.6	14,103.6					
Licence	1662	Well Name				Daly Unit No. 3				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.09-23-010-28W1.00	Field Name				Daly				Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	25.0	15,945.0					
H2O	2005	3275.9	3227.9	3594.4	3558.4	3553.5	3455.4	3753.7	4008.2	3430.6	4820.5	4477.9	3905.6	978,025.3					
OIL	2005	60.5	59.2	67.5	91.7	100.8	88.6	90.4	81.3	51.0	76.0	75.8	64.0	25,736.2					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,597.0					
H2O	2004	4682.2	4356.3	4436.9	4387.8	4452.8	4588.6	4577.4	4367.0	4084.8	3952.3	3495.7	3379.5	932,963.3					
OIL	2004	117.9	116.1	125.7	120.2	123.9	119.4	122.5	119.2	94.1	60.8	63.5	24,829.4	24,829.4					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	9.0	29.0	30.0	15,231.0					
H2O	2003	4350.0	3913.2	4441.6	4654.9	4527.1	4266.0	4655.7	4241.8	4770.1	1490.3	5020.0	4957.2	882,202.0					
OIL	2003	1																	



**Manitoba Production  
2001 To 2005**

Licence **1667** Well Name **Enerplus Kirkella Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.08-10-012-29W1.00**

Field Name **Kirkella**

Pool Name **Lodgepole Daly A**

Field Code **9**

Pool Code **54A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>248,097.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20,856.2</b>

Licence **1673** Well Name **Routledge Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.14-21-009-25W1.00**

Field Name **Virден**

Pool Name **Lodgepole C**

Field Code **5**

Pool Code **59C**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,372.0</b>
H2O	2005	888.9	806.9	896.6	539.7	917.2	927.9	927.0	930.9	905.9	947.7	952.6	1010.7	<b>350,141.3</b>
OIL	2005	44.7	39.8	46.6	27.6	47.2	27.7	22.8	22.7	23.1	25.4	24.8	25.1	<b>28,311.7</b>
DAY	2004	30.0	27.0	27.0	27.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	<b>16,019.0</b>
H2O	2004	781.2	711.1	702.9	710.2	797.2	769.0	769.1	683.1	816.8	779.5	819.1	877.9	<b>339,489.3</b>
OIL	2004	7.2	6.4	6.0	6.6	7.4	7.1	6.8	7.5	6.9	44.7	44.4	46.2	<b>27,934.2</b>
DAY	2003	0.0	1.0	10.0	30.0	31.0	29.0	29.0	29.0	28.0	29.0	30.0	31.0	<b>15,666.0</b>
H2O	2003	0.0	21.3	245.9	731.9	746.7	655.1	705.6	738.9	716.6	743.4	758.3	812.0	<b>330,272.2</b>
OIL	2003	0.0	0.3	3.6	10.5	10.1	7.8	8.1	7.9	7.6	7.4	7.3	7.8	<b>27,737.0</b>
DAY	2002	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	17.0	9.0	7.0	10.0	<b>15,389.0</b>
H2O	2002	513.3	441.2	522.0	525.0	527.2	955.4	1173.6	1137.9	573.8	196.8	161.9	308.3	<b>323,396.5</b>
OIL	2002	14.8	15.3	18.8	18.1	19.0	9.8	10.6	9.6	5.3	2.4	2.1	3.1	<b>27,658.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	16.0	8.0	31.0	30.0	31.0	30.0	31.0	<b>15,105.0</b>
H2O	2001	1229.4	1046.3	1282.2	1155.5	1229.5	683.0	228.3	613.5	464.8	378.8	397.3	495.0	<b>316,360.1</b>
OIL	2001	17.9	15.9	18.9	17.3	17.9	9.4	4.8	13.7	17.8	16.8	12.4	13.5	<b>27,529.7</b>

Licence **1677** Well Name **North Virден Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.16-14-011-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>16,895.0</b>
H2O	2005	765.3	835.1	914.6	910.2	935.1	913.8	900.0	883.8	855.7	813.4	678.2	697.1	<b>338,277.5</b>
OIL	2005	44.6	40.0	43.5	40.1	43.5	40.6	41.0	40.6	59.4	47.1	32.8	32.9	<b>92,911.4</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>16,534.0</b>
H2O	2004	605.8	582.4	633.5	569.9	647.0	707.5	718.4	836.4	621.6	855.0	806.2	799.0	<b>328,175.2</b>
OIL	2004	52.8	48.7	50.8	48.0	50.9	49.1	48.7	51.8	38.9	43.4	41.2	44.2	<b>92,405.3</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,174.0</b>
H2O	2003	371.1	273.1	328.1	316.3	503.5	551.0	599.0	618.4	611.6	582.8	582.5	601.4	<b>319,792.5</b>
OIL	2003	48.8	49.2	55.6	52.9	57.6	56.9	56.5	56.5	54.8	55.0	53.0	53.4	<b>91,836.8</b>
DAY	2002	24.0	25.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	<b>15,810.0</b>
H2O	2002	564.5	613.7	699.0	616.7	818.3	547.2	525.7	609.4	557.8	544.1	402.0	294.8	<b>313,853.7</b>
OIL	2002	42.5	43.8	62.1	67.4	64.8	57.4	50.6	54.4	55.6	55.4	49.9	46.6	<b>91,186.6</b>
DAY	2001	30.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>15,459.0</b>
H2O	2001	932.4	620.1	675.2	679.1	873.3	925.0	896.5	684.9	714.8	793.0	788.6	759.2	<b>307,060.5</b>
OIL	2001	54.6	50.7	50.9	52.9	63.6	64.6	67.1	40.3	38.3	61.5	59.9	56.0	<b>90,536.1</b>

Licence **1678** Well Name **North Virден Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.13-34-011-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>17,002.0</b>
H2O	2005	441.5	465.7	527.0	500.6	470.4	516.5	513.1	529.2	263.0	232.4	238.6	254.4	<b>121,354.3</b>
OIL	2005	47.0	42.5	50.4	49.1	45.1	47.2	48.9	48.1	22.5	17.4	16.5	17.4	<b>64,918.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,639.0</b>
H2O	2004	413.9	377.3	400.0	385.3	387.2	416.9	372.3	354.3	425.2	519.0	430.1	436.9	<b>116,401.9</b>
OIL	2004	63.2	62.3	63.0	57.0	57.9	56.4	58.3	54.5	62.4	79.8	49.2	47.6	<b>64,466.6</b>



**Manitoba Production  
2001 To 2005**

Licence <b>1678</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.13-34-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	16,273.0	
H2O	2003	330.1	269.8	319.5	345.2	506.8	494.8	449.3	442.3	447.7	464.1	419.4	458.7	111,483.5	
OIL	2003	108.0	104.3	123.1	114.2	73.4	68.9	70.1	69.8	68.7	68.6	64.3	66.7	63,755.0	
DAY	2002	31.0	28.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	30.0	31.0	15,909.0	
H2O	2002	280.8	249.2	285.4	237.1	369.2	303.9	328.2	338.0	343.2	326.2	266.8	276.2	106,535.8	
OIL	2002	69.9	63.8	80.1	72.2	71.6	63.3	99.7	118.6	111.0	117.9	127.2	135.2	62,754.9	
DAY	2001	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	15,551.0	
H2O	2001	484.2	310.5	320.4	357.1	346.5	288.1	297.3	325.9	302.7	273.4	232.1	259.8	102,931.6	
OIL	2001	14.5	14.6	18.3	17.5	23.2	63.6	60.7	76.8	64.8	72.2	67.8	73.1	61,624.4	
Licence <b>1679</b>		Well Name <b>Kiwi Virden</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.05-08-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	24.0	17.0	30.0	31.0	12,053.0	
H2O	2005	1640.8	1429.1	1640.8	1587.9	1640.8	1587.9	1628.9	1366.3	1302.2	802.4	1416.0	1063.2	413,826.4	
OIL	2005	2.0	2.1	2.8	3.0	3.2	3.1	3.4	2.9	2.0	1.8	3.3	3.4	13,534.4	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,714.0	
H2O	2004	1661.3	1554.1	1660.9	1607.1	1660.7	1607.1	1666.7	1666.8	1613.1	1649.0	1595.7	1648.9	396,720.1	
OIL	2004	0.5	0.4	0.4	0.3	0.3	0.3	0.4	0.4	0.4	1.4	1.5	1.8	13,501.4	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,348.0	
H2O	2003	1572.0	1502.1	1662.8	1608.9	1662.5	1608.6	1662.2	1661.3	1607.7	1661.3	1607.7	1661.2	377,128.7	
OIL	2003	1.0	1.1	1.0	1.0	1.0	1.0	1.0	1.1	0.9	1.0	1.0	0.5	13,493.3	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	8.0	10.0	10,983.0	
H2O	2002	1371.0	1238.3	1370.9	1326.8	1371.0	1326.9	1326.9	1346.9	1346.9	1391.8	404.0	507.1	357,650.4	
OIL	2002	5.3	4.0	4.3	3.9	4.0	3.9	4.0	2.5	2.5	2.6	0.5	0.2	13,481.7	
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	30.0	14.0	30.0	31.0	30.0	29.0	10,663.0	
H2O	2001	860.2	777.1	903.4	992.8	1099.1	1096.0	1202.1	572.9	1326.8	1371.0	1326.8	1282.6	343,321.9	
OIL	2001	8.6	7.8	8.0	7.7	7.8	7.7	7.6	3.0	6.3	6.3	6.1	5.2	13,444.0	
Licence <b>1686</b>		Well Name <b>Enerplus Kirkella Prov. SWD</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.07-10-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Crinoidal C</b>				Field Code <b>9</b>		Pool Code <b>55C</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0	
Licence <b>1687</b>		Well Name <b>Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.12-21-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	17.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	16,593.0	
H2O	2005	700.2	636.0	708.3	392.9	728.5	531.7	452.5	494.2	481.0	503.2	505.8	536.6	392,459.1	
OIL	2005	10.0	9.0	10.5	5.8	10.7	15.0	14.3	15.5	15.8	17.3	17.0	17.1	26,715.8	
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	16,243.0	
H2O	2004	455.4	430.7	453.8	444.7	449.7	411.9	433.4	385.3	460.0	669.9	645.1	691.6	385,788.2	
OIL	2004	3.9	3.5	3.5	3.8	3.8	3.4	3.5	4.4	3.5	11.0	10.0	10.4	26,557.8	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	15,879.0	
H2O	2003	367.6	337.7	361.4	347.1	400.4	396.8	435.3	455.8	428.0	456.1	439.9	458.0	379,856.7	
OIL	2003	4.8	4.6	5.4	5.1	5.0	4.3	4.5	4.4	4.1	4.1	3.9	4.0	26,493.1	



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Licence	1687		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.12-21-009-25W1.00			Field Name	Virden		Pool Name	Lodgepole C		Field Code	5	Pool Code	59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	15,515.0	
H2O	2002	499.2	450.2	507.4	508.6	529.9	475.0	583.7	565.4	503.1	359.6	313.1	450.5	374,972.6	
OIL	2002	7.7	8.3	9.8	9.3	10.2	11.6	12.5	11.4	10.9	10.6	4.2	4.8	26,438.9	
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	8.0	31.0	30.0	31.0	30.0	31.0	15,152.0	
H2O	2001	685.3	585.7	717.8	659.7	680.7	665.1	126.2	341.5	340.8	367.1	388.2	485.9	369,226.9	
OIL	2001	7.7	6.9	8.1	7.6	7.6	7.1	2.0	5.8	8.7	8.8	6.5	7.1	26,327.6	
Licence	1688		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.10-21-009-25W1.00			Field Name	Virden		Pool Name	Lodgepole C		Field Code	5	Pool Code	59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,961.0	
H2O	2005	298.9	271.4	281.9	302.4	308.4	232.3	216.9	217.8	212.0	221.8	222.9	236.5	164,761.1	
OIL	2005	7.4	6.5	7.2	7.6	7.8	15.4	16.8	16.6	17.0	18.7	18.3	18.4	44,600.8	
DAY	2004	30.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	16,598.0	
H2O	2004	268.7	262.8	260.8	271.4	274.3	264.5	273.5	235.2	243.4	285.9	275.4	295.2	161,737.9	
OIL	2004	7.7	7.4	7.0	7.8	7.9	7.5	7.5	7.8	6.4	8.0	7.3	7.6	44,443.1	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	16,239.0	
H2O	2003	258.7	237.8	254.2	244.2	254.5	240.2	239.1	277.2	268.0	271.4	268.3	279.5	158,526.8	
OIL	2003	11.6	11.3	13.1	12.5	11.4	8.8	8.4	9.2	8.8	8.3	8.0	8.2	44,353.2	
DAY	2002	19.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	15,877.0	
H2O	2002	179.4	234.6	290.1	299.5	310.7	311.8	391.6	379.6	337.7	241.5	216.0	317.1	155,433.7	
OIL	2002	6.5	10.1	13.0	12.9	14.0	12.5	12.5	11.5	11.1	10.5	10.1	11.7	44,233.6	
DAY	2001	31.0	25.0	31.0	30.0	31.0	27.0	8.0	31.0	30.0	31.0	30.0	0.0	15,529.0	
H2O	2001	352.4	267.8	367.6	339.8	352.5	330.5	64.8	175.9	189.9	216.0	226.6	0.0	151,924.1	
OIL	2001	15.3	12.2	16.2	15.2	15.3	13.6	4.0	11.7	13.6	12.0	8.8	0.0	44,097.2	
Licence	1689		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI	100.16-33-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	350.0	412.0	477.0	338.0	478.0	813.0	389.0	458.0	708.0	422.0	832.0	807.0	362,930.8	
WIN	2004	442.0	240.0	266.0	274.0	298.0	621.0	620.0	719.0	718.0	570.0	276.0	390.0	356,446.8	
WIN	2003	579.0	499.0	575.0	600.0	445.0	59.0	640.0	637.0	622.0	561.0	570.0	450.0	351,012.8	
WIN	2002	173.0	152.0	146.0	207.0	521.0	385.0	473.0	653.0	455.0	479.0	565.0	523.0	344,775.8	
WIN	2001	190.0	166.0	185.0	187.0	172.0	165.0	180.0	175.0	168.0	170.0	407.0	436.0	340,043.8	
Licence	1694		Well Name Routledge Unit No. 1 Prov. SWD				Dev V		Mineral Rights CROWN						
	UWI	100.08-16-009-25W1.00			Field Name	Virden		Pool Name	Lodgepole C		Field Code	5	Pool Code	59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4	
WIN	2003	21432.0	22479.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15607.0	19588.0	2,899,739.4	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864,544.4	
Licence	1695		Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
	UWI	100.07-36-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	16,428.0	
H2O	2005	269.3	232.0	271.7	275.1	256.1	240.6	231.0	208.9	191.7	203.3	204.9	183.9	169,645.0	



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Licence <b>1695</b>		Well Name <b>Virден Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-36-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	26.9	24.1	27.0	25.6	25.2	16.2	16.8	11.8	5.6	5.8	5.7	6.1	27,480.6
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,065.0
H2O	2004	368.4	346.1	370.7	349.9	330.1	359.0	309.1	341.4	250.3	282.1	259.3	265.4	166,876.5
OIL	2004	10.3	9.4	9.9	9.2	8.8	9.2	9.7	12.0	26.4	27.6	26.3	26.7	27,283.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	24.0	31.0	15,702.0
H2O	2003	368.2	359.0	444.3	418.5	379.6	372.9	359.8	351.5	385.2	381.5	291.7	379.9	163,044.7
OIL	2003	10.5	9.9	13.7	11.3	12.6	11.0	10.8	9.6	10.2	10.6	7.7	10.5	27,098.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,346.0
H2O	2002	411.8	327.2	367.9	367.5	316.6	343.9	355.5	325.3	347.8	422.7	319.0	370.7	158,552.6
OIL	2002	7.5	7.0	6.2	5.0	8.3	11.4	12.8	12.5	12.5	13.4	9.9	9.8	26,969.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	14,981.0
H2O	2001	322.4	306.3	325.9	329.4	322.7	327.7	359.0	378.0	393.2	426.8	408.0	359.5	154,276.7
OIL	2001	16.2	15.3	16.6	16.1	16.5	15.4	17.1	17.8	8.0	7.8	7.3	7.6	26,853.6
Licence <b>1703</b>		Well Name <b>Kiwi Virден</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-07-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	24.0	17.0	30.0	31.0	11,386.0
H2O	2005	1010.3	881.9	1012.5	977.6	1010.3	977.7	1012.4	851.8	992.8	703.3	1241.1	1282.4	177,087.4
OIL	2005	13.3	11.6	13.3	12.9	13.4	12.9	13.3	11.2	9.4	6.6	11.9	12.4	7,447.1
DAY	2004	20.0	29.0	31.0	30.0	31.0	19.0	31.0	11.0	30.0	31.0	30.0	31.0	11,047.0
H2O	2004	645.9	936.4	1000.6	968.1	1006.3	616.7	1006.3	357.1	973.8	1010.2	977.7	1010.3	165,133.3
OIL	2004	9.5	12.4	13.0	12.3	13.0	7.5	13.1	4.6	12.8	13.3	12.9	13.3	7,304.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,723.0
H2O	2003	921.3	901.3	997.6	965.4	997.6	965.4	997.6	996.2	963.9	996.1	963.9	996.0	154,623.9
OIL	2003	12.0	11.8	13.2	12.6	13.0	15.1	15.5	15.9	15.3	15.8	15.0	15.4	7,167.2
DAY	2002	31.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	21.0	10,358.0
H2O	2002	892.3	633.2	892.2	863.4	892.2	863.7	861.6	899.3	878.2	907.5	878.2	624.3	142,961.6
OIL	2002	16.8	11.9	16.0	15.2	15.7	15.1	15.3	15.3	16.1	16.8	16.1	8.1	6,996.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	14.0	30.0	31.0	30.0	31.0	10,010.0
H2O	2001	478.3	432.0	549.3	602.8	748.3	698.3	702.4	342.7	784.2	890.3	861.6	890.3	132,875.5
OIL	2001	18.4	16.6	17.8	17.3	18.0	17.3	17.3	8.0	16.1	16.6	16.1	16.1	6,818.2
Licence <b>1705</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-20-009-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,708.0
H2O	2005	3110.9	2824.4	3121.4	3148.5	3210.4	2598.9	2473.1	2483.3	2342.1	2336.1	2373.7	2518.6	500,516.0
OIL	2005	55.4	49.2	57.4	56.9	58.4	32.6	26.2	26.1	24.8	24.5	24.3	24.5	16,799.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	12.0	20.0	29.0	30.0	31.0	13,343.0
H2O	2004	1494.9	1414.5	1498.1	1460.4	1476.3	1424.0	1471.6	456.8	969.6	2720.5	2867.3	3073.0	467,974.6
OIL	2004	5.7	5.2	5.3	5.7	5.7	5.5	5.5	2.9	3.4	55.3	55.1	57.2	16,339.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,008.0
H2O	2003	1275.6	1172.4	1253.1	1204.4	1328.7	1294.2	1426.3	1493.4	1444.2	1497.5	1444.5	1503.8	447,647.6
OIL	2003	19.2	18.8	21.7	20.7	10.7	6.4	6.7	6.7	6.3	6.2	5.9	6.0	16,126.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	9.0	23.0	30.0	18.0	0.0	1.0	12,643.0
H2O	2002	1981.3	1778.9	2017.7	2005.4	2105.8	1821.2	671.5	1630.0	1998.6	706.3	0.0	49.4	431,309.5
OIL	2002	37.8	40.6	48.1	45.7	50.0	55.2	17.8	40.7	54.0	10.4	0.0	0.6	15,991.6
DAY	2001	31.0	28.0	31.0	30.0	30.0	28.0	2.0	29.0	28.0	31.0	30.0	27.0	12,382.0
H2O	2001	2181.9	1857.1	2284.8	2097.5	2076.4	2121.2	101.4	1014.9	1140.0	1454.9	1536.8	1685.6	414,543.4
OIL	2001	23.1	20.6	24.4	22.7	22.0	21.2	1.6	16.4	30.4	42.9	31.7	30.4	15,590.7



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Licence <b>1707</b>		Well Name <b>Enerplus Kirkella Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.12-11-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,278.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,819.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,401.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,278.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,819.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,401.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,278.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,819.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,401.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,278.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,819.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,401.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,278.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,819.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,401.1
Licence <b>1708</b>		Well Name <b>Enerplus Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-10-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Crinoidal C</b>				Field Code <b>9</b>		Pool Code <b>55C</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	23.0	24.0	30.0	26.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	8,464.0
H2O	2005	19.3	0.0	1.3	0.3	0.3	0.3	0.3	0.4	0.1	0.4	0.7	1.9	4,069.7
OIL	2005	10.9	10.7	48.1	13.4	15.8	15.1	36.2	26.9	13.4	13.4	14.4	13.3	7,312.9
DAY	2004	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	29.0	8,122.0
H2O	2004	3.1	3.0	3.1	2.9	3.2	2.4	2.6	1.7	1.5	203.9	235.1	201.8	4,044.4
OIL	2004	54.2	41.7	50.2	44.7	52.3	49.9	48.4	47.3	40.2	23.6	21.2	18.2	7,081.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	28.0	27.0	30.0	30.0	7,764.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.8	2.5	2.3	2.7	2.7	3,380.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	29.4	54.6	49.7	46.5	48.6	45.2	6,589.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,594.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,366.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,315.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,594.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,366.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,315.4
Licence <b>1709</b>		Well Name <b>Enerplus Kirkella Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.11-10-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	13,689.0
H2O	2005	13150.9	11353.9	12939.8	12907.5	13743.6	13478.9	10279.1	15277.1	6938.4	15910.1	16212.3	15638.9	1,015,923.9
OIL	2005	76.1	99.6	143.5	129.1	128.9	123.4	87.3	115.1	109.8	122.0	97.7	79.2	35,158.8
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,333.0
H2O	2004	14953.7	13986.2	13713.1	15098.7	15113.7	11649.4	11967.5	7973.4	7778.5	8472.8	9836.8	9169.4	858,093.4
OIL	2004	35.9	27.6	31.4	33.0	34.2	33.0	32.1	31.4	28.6	116.4	106.1	96.3	33,847.1
DAY	2003	31.0	28.0	31.0	12.0	31.0	30.0	22.0	30.0	30.0	31.0	30.0	31.0	12,969.0
H2O	2003	11443.3	10179.5	11469.5	4450.1	13005.0	12890.6	9766.0	12883.5	12628.6	12812.6	12928.9	13365.0	718,380.2
OIL	2003	40.5	38.3	41.5	13.9	41.6	42.6	30.1	35.0	35.6	34.9	32.2	30.9	33,241.1
DAY	2002	31.0	28.0	30.0	30.0	31.0	29.0	26.0	18.0	23.0	31.0	29.0	31.0	12,632.0
H2O	2002	6101.9	5478.7	5865.0	5897.5	5940.0	5556.8	5691.5	4285.9	6063.3	4602.2	10372.4	11063.4	580,557.6
OIL	2002	60.9	54.5	58.7	65.4	71.8	62.8	68.0	49.3	53.3	145.1	153.7	38.4	32,824.0
DAY	2001	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	12,295.0



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Licence	<b>1709</b>		Well Name <b>Enerplus Kirkella Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.11-10-012-29W1.00</b>		Field Name <b>Kirkella</b>		Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	3591.8	5996.0	6820.5	6581.4	5650.7	5291.3	5626.4	5650.2	5148.9	5333.7	5954.5	6106.4	<b>503,639.0</b>
OIL	2001	19.2	29.2	32.6	31.7	32.4	31.5	37.4	41.5	51.3	54.6	59.1	60.4	<b>31,942.1</b>
Licence	<b>1710</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.09-04-012-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,802.0</b>
H2O	2005	214.7	222.8	252.2	239.5	248.1	247.1	245.5	253.2	193.0	192.0	197.3	210.3	<b>100,486.8</b>
OIL	2005	12.1	10.7	12.7	12.4	12.6	12.0	12.4	12.2	11.0	10.5	10.0	10.5	<b>37,216.3</b>
DAY	2004	30.0	29.0	28.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,437.0</b>
H2O	2004	194.7	183.4	171.5	168.0	192.1	202.7	179.6	172.2	188.5	212.0	205.8	209.1	<b>97,771.1</b>
OIL	2004	13.9	14.1	12.6	11.6	13.4	12.9	13.1	12.3	12.3	12.2	12.5	12.1	<b>37,077.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,078.0</b>
H2O	2003	229.2	189.6	222.0	233.9	246.4	240.5	218.4	215.0	217.7	225.5	210.9	222.9	<b>95,491.5</b>
OIL	2003	13.6	13.4	15.6	14.0	16.7	15.7	15.9	15.9	15.6	15.5	15.1	15.2	<b>36,924.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>15,713.0</b>
H2O	2002	193.2	173.4	198.6	167.7	256.8	253.3	244.6	234.6	238.4	226.5	185.2	185.6	<b>92,819.5</b>
OIL	2002	13.8	12.7	16.0	14.7	14.2	15.1	14.9	14.9	14.0	14.9	16.1	16.5	<b>36,742.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>15,349.0</b>
H2O	2001	348.5	202.2	208.4	232.5	223.6	203.6	206.8	230.4	210.6	190.2	161.4	183.9	<b>90,261.6</b>
OIL	2001	18.6	17.0	21.2	20.3	16.3	12.8	12.2	15.6	12.9	14.4	13.6	14.9	<b>36,564.2</b>
Licence	<b>1713</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.16-16-009-25W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,160.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>367,659.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>45,717.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,160.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>367,659.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>45,717.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>15,160.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>367,659.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>45,717.8</b>
DAY	2001	31.0	24.0	31.0	30.0	31.0	28.0	2.0	31.0	30.0	31.0	30.0	0.0	<b>15,160.0</b>
H2O	2001	549.7	401.0	576.3	529.9	549.6	534.4	25.5	274.4	288.6	311.2	329.7	0.0	<b>367,659.3</b>
OIL	2001	10.3	7.8	10.8	10.1	10.2	9.4	0.6	7.8	10.1	10.9	6.6	0.0	<b>45,717.8</b>
Licence	<b>1714</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.12-08-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	24.0	27.0	26.0	24.0	17.0	30.0	31.0	<b>10,660.0</b>
H2O	2005	1224.0	1066.0	1223.9	1184.4	1224.1	947.8	928.3	893.8	982.1	595.6	1051.2	1085.3	<b>376,869.7</b>
OIL	2005	13.5	11.8	13.6	13.2	13.4	10.1	11.5	11.2	9.9	6.9	13.3	13.6	<b>13,735.7</b>
DAY	2004	31.0	29.0	18.0	0.0	11.0	30.0	31.0	29.0	9.0	6.0	30.0	31.0	<b>10,331.0</b>
H2O	2004	1212.4	1138.9	706.8	0.0	431.9	1177.8	1217.0	1138.5	354.2	236.2	1180.1	1219.5	<b>364,463.2</b>
OIL	2004	8.1	7.4	4.0	0.0	4.0	12.8	13.3	12.5	4.1	2.8	13.1	13.6	<b>13,593.7</b>
DAY	2003	29.0	28.0	31.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	10.0	31.0	<b>10,076.0</b>
H2O	2003	1135.1	1101.1	1218.9	1179.3	1218.3	801.1	0.0	0.0	0.0	0.0	393.1	1212.4	<b>354,449.9</b>
OIL	2003	9.7	9.6	10.5	10.0	10.2	8.8	0.0	0.0	0.0	0.0	4.3	8.1	<b>13,498.0</b>



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Licence <b>1714</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-08-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	14.0	26.0	24.0	31.0	30.0	30.0	30.0	28.0	28.0	30.0	30.0	<b>9,866.0</b>
H2O	2002	1308.6	591.8	1099.1	1014.6	1310.5	1268.4	1268.2	1268.2	1183.7	1176.1	1208.0	1216.4	<b>346,190.6</b>
OIL	2002	12.6	5.6	9.4	8.4	10.5	10.2	10.4	10.3	15.1	11.0	11.0	9.6	<b>13,426.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	14.0	8.0	30.0	30.0	28.0	<b>9,534.0</b>
H2O	2001	863.2	779.7	989.2	968.1	1036.4	990.1	999.8	465.0	310.8	1265.5	1266.5	1182.0	<b>332,277.0</b>
OIL	2001	14.2	12.8	13.7	13.2	13.8	14.9	14.8	6.8	3.0	11.0	11.2	10.4	<b>13,302.7</b>
Licence <b>1715</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-07-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	24.0	11.0	30.0	31.0	<b>10,478.0</b>
H2O	2005	708.2	639.8	708.3	685.5	708.1	685.2	708.0	593.8	862.4	395.2	1077.9	1013.8	<b>182,179.1</b>
OIL	2005	11.6	10.6	11.7	11.4	11.8	11.4	11.8	9.9	8.0	3.6	10.2	10.6	<b>15,728.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>10,144.0</b>
H2O	2004	709.2	663.2	709.0	686.1	709.0	686.1	708.9	708.6	685.8	710.0	687.0	709.9	<b>173,392.9</b>
OIL	2004	12.7	11.6	11.4	10.6	11.2	10.8	11.5	11.6	11.1	11.6	11.1	11.5	<b>15,605.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>9,778.0</b>
H2O	2003	698.2	649.6	719.2	696.0	719.2	698.2	721.4	721.4	698.1	721.4	698.1	721.4	<b>165,020.1</b>
OIL	2003	12.1	12.0	13.0	12.3	12.7	12.4	13.8	13.8	13.3	13.6	12.9	13.0	<b>15,469.0</b>
DAY	2002	31.0	17.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	<b>9,413.0</b>
H2O	2002	664.0	364.1	663.9	599.7	663.9	642.6	642.6	664.0	642.6	664.0	599.7	663.9	<b>156,557.9</b>
OIL	2002	18.8	10.3	15.3	13.8	15.3	15.0	15.0	14.8	14.1	14.8	13.3	12.0	<b>15,314.1</b>
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	<b>9,064.0</b>
H2O	2001	248.7	240.1	342.2	344.1	420.1	419.2	552.1	256.6	549.9	668.2	646.6	668.2	<b>149,082.9</b>
OIL	2001	17.9	17.0	19.2	18.5	19.1	18.5	19.1	8.6	18.3	18.8	18.2	18.7	<b>15,141.6</b>
Licence <b>1720</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-04-012-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1579.0	1352.0	1463.0	1406.0	1387.0	1292.0	1649.0	1647.0	1368.0	1549.0	1304.0	1247.0	<b>634,717.8</b>
WIN	2004	151.0	1307.0	1452.0	1682.0	1829.0	1536.0	1534.0	1555.0	1295.0	1829.0	1491.0	1422.0	<b>617,474.8</b>
WIN	2003	1510.0	1155.0	1407.0	1469.0	0.0	1485.0	1124.0	1118.0	1092.0	158.0	161.0	154.0	<b>600,391.8</b>
WIN	2002	1387.0	1214.0	1165.0	969.0	1492.0	0.0	0.0	1231.0	1411.0	1484.0	1472.0	1364.0	<b>589,558.8</b>
WIN	2001	1332.0	1160.0	1294.0	1309.0	3725.0	3581.0	3904.0	3792.0	3629.0	3675.0	1769.0	1895.0	<b>576,369.8</b>
Licence <b>1722</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-08-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	13.0	27.0	29.0	30.0	31.0	30.0	31.0	26.0	24.0	17.0	30.0	31.0	<b>12,357.0</b>
H2O	2005	1474.1	3006.5	3229.1	3340.5	3451.9	3340.5	3458.8	2900.8	3077.7	1180.1	2082.6	2152.0	<b>438,680.0</b>
OIL	2005	4.6	9.4	10.1	10.5	10.8	10.5	10.9	9.4	7.9	5.6	9.9	10.3	<b>11,388.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	<b>12,038.0</b>
H2O	2004	3528.6	3300.8	3528.4	3414.3	3528.1	3414.0	3517.2	3517.4	3401.8	3530.1	3401.6	2721.4	<b>405,985.4</b>
OIL	2004	12.8	10.9	11.1	10.5	10.9	10.5	10.9	10.9	10.5	10.9	10.5	8.4	<b>11,278.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,679.0</b>
H2O	2003	3491.4	3204.1	3506.1	3393.0	3506.1	3393.0	3506.1	3521.2	3407.4	3521.8	3408.1	3521.6	<b>365,181.7</b>
OIL	2003	12.8	12.4	13.6	13.1	13.3	13.6	13.9	14.3	13.9	14.3	13.8	12.7	<b>11,149.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>11,314.0</b>
H2O	2002	3859.8	3486.2	3486.2	3373.7	3486.1	3373.8	3373.9	3486.4	3373.9	3486.4	3373.9	3491.4	<b>323,801.8</b>
OIL	2002	12.6	11.2	12.0	11.4	11.8	11.4	11.8	12.1	13.5	14.1	13.6	12.1	<b>10,987.7</b>



**Manitoba Production  
2001 To 2005**

Licence <b>1722</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-08-011-26W1.00</b>					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	15.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	10,950.0
H2O	2001	1192.5	2226.0	2592.1	3028.0	3399.8	3501.8	3708.2	1674.7	3728.6	3852.9	3728.6	3852.9	282,150.1
OIL	2001	5.6	10.1	11.4	11.0	11.4	12.0	12.4	6.1	13.2	13.4	13.0	12.5	10,840.1
Licence <b>1726</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-14-011-26W1.00</b>					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	16,370.0
H2O	2005	92.4	101.7	111.3	111.8	113.9	111.3	109.6	96.0	70.5	65.7	62.6	64.3	36,778.9
OIL	2005	31.0	28.0	30.4	28.3	30.4	28.5	28.7	25.3	27.2	26.7	27.1	27.2	43,220.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	16,009.0
H2O	2004	103.6	101.5	107.5	102.4	110.7	120.0	125.0	141.9	84.8	103.3	98.1	97.3	35,667.8
OIL	2004	36.8	34.6	35.2	35.2	35.5	34.0	34.6	35.9	24.4	30.1	28.9	31.0	42,881.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,650.0
H2O	2003	123.8	94.6	109.5	105.6	104.1	106.3	106.7	105.9	104.7	98.9	98.9	100.4	34,371.7
OIL	2003	38.0	39.8	43.2	41.1	42.8	41.9	40.4	39.5	38.3	38.1	36.7	36.4	42,485.1
DAY	2002	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	15,285.0
H2O	2002	133.1	166.3	168.9	149.0	224.4	215.1	225.5	242.5	219.2	215.5	159.8	98.5	33,112.3
OIL	2002	8.4	9.9	12.6	13.7	13.5	13.0	12.4	12.4	12.5	12.5	11.4	36.2	42,008.9
DAY	2001	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	14,929.0
H2O	2001	57.1	38.0	43.4	41.6	54.4	53.2	56.7	165.5	171.3	190.1	190.6	181.9	30,894.5
OIL	2001	38.8	36.1	38.1	37.6	46.1	43.2	49.4	8.2	7.7	12.4	12.2	11.4	41,840.4
Licence <b>1737</b>		Well Name <b>Virden Roselea Unit No. 3 WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI	<b>100.10-36-010-26W1.00</b>					Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2049.0	1601.0	2025.0	2211.0	2096.0	2410.0	2391.0	2624.0	2586.0	2822.0	2709.0	2338.0	1,489,197.5
WIN	2004	1264.0	1968.0	2104.0	2033.0	2099.0	2103.0	1788.0	1964.0	1874.0	1618.0	1899.0	1873.0	1,461,335.5
WIN	2003	1953.0	1638.0	2003.0	2064.0	2060.0	2271.0	1868.0	1758.0	1967.0	2118.0	1885.0	1295.0	1,438,748.5
WIN	2002	2313.0	1836.0	1684.0	1734.0	2277.0	2072.0	825.0	763.0	1012.0	2384.0	1899.0	2180.0	1,415,868.5
WIN	2001	1781.0	1657.0	1791.0	1813.0	1782.0	1836.0	1977.0	1899.0	1836.0	1957.0	1851.0	1636.0	1,394,889.5
Licence <b>1746</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.11-04-012-26W1.00</b>					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,634.0
H2O	2005	244.5	255.4	289.1	274.6	284.4	283.3	281.4	290.3	295.1	309.1	317.4	338.3	139,646.3
OIL	2005	57.0	51.1	60.5	58.9	59.7	56.7	58.7	57.8	21.3	14.3	13.6	14.3	68,207.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,269.0
H2O	2004	297.6	269.2	287.6	274.9	284.0	297.5	265.5	252.9	251.3	241.2	236.0	238.1	136,183.4
OIL	2004	46.8	45.7	46.6	41.8	43.8	41.5	42.7	40.0	45.1	57.3	59.2	56.8	67,683.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	15,903.0
H2O	2003	336.5	280.3	328.1	352.0	361.7	355.6	198.0	315.8	321.8	331.2	309.7	327.4	132,987.6
OIL	2003	44.0	43.3	50.6	46.6	53.9	51.0	31.7	51.3	50.9	50.4	48.8	49.1	67,116.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,550.0
H2O	2002	309.6	279.3	320.1	270.3	413.9	405.1	394.2	349.5	349.9	332.5	273.9	281.5	129,169.5
OIL	2002	36.0	33.3	41.7	38.4	37.4	39.3	39.3	46.7	45.2	48.1	52.2	55.1	66,544.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	15,185.0
H2O	2001	515.2	299.0	308.1	343.6	353.7	328.6	339.0	371.3	339.4	306.6	260.1	296.4	125,189.7
OIL	2001	22.7	20.7	26.0	24.9	26.0	33.8	32.2	40.7	33.9	37.7	35.4	38.8	66,032.2



**Manitoba Production  
2001 To 2005**

Licence <b>1750</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI <b>100.15-16-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	16,458.0		
H2O	2005	1086.0	992.7	1103.0	1106.6	1110.1	1022.8	1086.3	1090.6	1061.4	1110.3	1116.2	1184.2	518,851.3		
OIL	2005	6.3	5.7	6.6	6.5	6.5	6.8	7.3	7.2	7.3	8.1	7.9	8.0	37,842.9		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	19.0	31.0	30.0	31.0	16,095.0		
H2O	2004	1000.3	946.4	1000.8	977.2	987.8	952.9	984.7	713.0	697.2	1046.0	1007.7	1079.9	505,781.1		
OIL	2004	23.6	21.6	21.8	23.1	23.2	22.2	22.3	17.8	3.5	6.9	6.3	6.6	37,758.7		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	15,745.0		
H2O	2003	1447.6	1330.3	1421.6	1332.6	1027.0	865.7	923.3	999.1	966.1	1002.1	966.5	1006.3	494,387.2		
OIL	2003	20.2	19.8	23.0	21.3	28.3	26.1	26.7	27.2	25.9	25.3	23.8	24.5	37,559.8		
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	15,381.0		
H2O	2002	1291.9	1159.9	1315.9	1306.3	1373.3	1230.1	1511.2	1463.9	1302.3	931.0	1233.4	1774.5	481,099.0		
OIL	2002	14.1	15.1	17.9	16.9	18.7	21.2	22.9	20.8	20.0	19.1	18.0	20.5	37,267.7		
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	2.0	31.0	30.0	31.0	30.0	31.0	15,018.0		
H2O	2001	1558.9	1328.5	1632.4	1498.4	1558.9	1515.3	72.5	777.5	841.1	950.6	1003.4	1243.1	465,205.3		
OIL	2001	20.5	18.3	21.6	20.2	20.5	18.8	1.4	15.5	18.2	16.0	11.8	12.7	37,042.5		
Licence <b>1751</b>		Well Name <b>Kiwi Virden</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-07-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	24.0	11.0	30.0	31.0	12,063.0		
H2O	2005	934.9	844.5	935.0	901.4	931.5	901.5	931.8	781.6	928.6	425.6	1160.7	1199.4	305,898.9		
OIL	2005	13.1	11.7	13.0	12.6	13.0	12.6	13.0	10.9	8.8	4.1	11.5	11.8	8,275.6		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,729.0		
H2O	2004	935.4	874.9	934.9	904.5	934.7	904.5	932.6	931.8	901.8	932.8	904.6	934.7	295,022.4		
OIL	2004	13.1	12.0	12.2	11.7	12.4	12.0	12.8	12.8	12.3	12.9	12.6	13.0	8,139.5		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,363.0		
H2O	2003	926.8	841.0	930.9	900.6	930.6	900.3	930.3	930.3	900.0	930.0	900.0	930.0	283,995.2		
OIL	2003	11.9	11.6	12.7	12.0	12.4	14.4	14.9	14.9	14.4	14.8	14.0	13.4	7,989.7		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	10,998.0		
H2O	2002	921.2	832.1	921.3	891.6	921.3	891.6	891.8	921.5	891.8	921.5	891.8	921.5	273,044.4		
OIL	2002	15.8	14.2	15.4	14.6	15.0	14.7	14.6	14.8	14.9	15.5	15.0	11.8	7,828.3		
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	30.0	14.0	30.0	31.0	30.0	31.0	10,634.0		
H2O	2001	528.2	493.0	592.8	603.8	701.2	681.2	734.2	400.1	897.1	927.0	897.1	927.0	262,225.4		
OIL	2001	15.0	14.0	15.1	14.6	15.0	14.8	14.8	6.8	14.7	15.2	14.8	15.4	7,652.0		
Licence <b>1753</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>103.02-11-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	29.0	0.0	0.0	16,609.0		
H2O	2005	287.4	278.1	247.6	278.7	313.0	274.1	272.4	313.3	265.7	241.3	0.0	0.0	120,927.5		
OIL	2005	25.5	23.2	25.2	24.8	25.7	17.1	26.7	19.9	6.4	2.0	0.0	0.0	34,997.4		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,316.0		
H2O	2004	135.1	383.1	320.4	348.8	289.1	277.3	296.5	290.7	297.5	301.5	289.8	289.8	118,155.9		
OIL	2004	8.7	8.1	8.4	8.2	8.1	7.5	7.6	7.6	7.6	16.4	25.6	26.4	34,800.9		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,950.0		
H2O	2003	420.1	394.0	391.6	414.5	418.5	400.6	455.5	435.6	363.6	409.8	389.9	325.6	114,636.3		
OIL	2003	12.0	11.9	12.8	11.7	11.5	9.7	10.0	10.8	10.0	10.0	8.8	9.0	34,660.7		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	15,585.0		
H2O	2002	286.9	217.9	279.9	272.7	350.0	354.4	391.7	370.4	353.3	263.2	298.0	407.2	109,817.0		
OIL	2002	7.0	6.9	6.9	6.3	7.4	8.0	9.7	9.0	8.1	6.7	8.4	12.1	34,532.5		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,222.0		



Manitoba Production 2001 To 2005														
Licence <b>1753</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI <b>103.02-11-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	402.5	364.5	335.0	333.7	390.9	229.5	221.4	254.2	269.3	252.8	198.3	288.2	105,971.4
OIL	2001	15.1	12.9	15.0	14.5	15.6	11.4	7.2	6.6	7.1	7.5	6.8	7.2	34,436.0
Licence <b>1754</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.15-14-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	30.0	29.0	31.0	29.0	26.0	31.0	24.0	31.0	30.0	31.0	16,128.0
H2O	2005	820.9	863.9	928.3	976.3	1003.0	931.2	809.7	961.0	683.1	888.7	855.9	879.9	689,960.0
OIL	2005	40.3	34.8	37.2	36.2	39.3	34.9	31.1	37.2	55.7	45.9	23.6	23.8	58,420.5
DAY	2004	31.0	27.0	30.0	28.0	31.0	29.0	31.0	31.0	25.0	30.0	30.0	31.0	15,778.0
H2O	2004	923.1	827.5	911.6	839.3	970.3	1002.0	1094.6	1253.1	820.9	887.4	864.8	857.1	679,358.1
OIL	2004	38.6	33.2	35.2	33.9	36.6	33.4	35.7	37.2	30.0	37.9	37.4	40.0	57,980.5
DAY	2003	29.0	28.0	31.0	23.0	0.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	15,424.0
H2O	2003	913.8	751.6	886.4	655.5	0.0	742.7	918.0	927.4	896.5	845.7	873.6	901.8	668,106.4
OIL	2003	34.5	38.8	43.0	31.3	0.0	35.9	41.6	40.7	38.6	38.4	38.2	38.5	57,551.4
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	15,104.0
H2O	2002	1502.7	1447.9	1472.0	1222.9	1955.1	1601.7	1470.5	1646.2	1506.6	1470.1	1086.0	796.5	658,793.4
OIL	2002	55.4	50.4	63.8	65.3	68.4	50.9	40.6	42.0	43.0	42.8	38.6	36.0	57,131.9
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,743.0
H2O	2001	1489.8	960.1	1035.3	1050.2	1363.2	1398.6	1432.4	14.4	15.0	1670.0	1660.8	1598.9	641,615.2
OIL	2001	59.4	53.4	53.1	55.7	67.6	66.4	73.0	822.0	781.0	63.3	61.6	57.6	56,534.7
Licence <b>1758</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.14-04-012-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,560.0
H2O	2005	161.1	167.1	189.1	179.6	186.1	185.3	184.1	190.0	117.8	111.5	114.6	122.1	80,859.2
OIL	2005	30.6	27.1	32.2	31.4	31.8	30.3	31.3	30.8	24.1	22.2	21.2	22.3	62,055.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,195.0
H2O	2004	207.2	188.8	200.3	192.7	197.8	208.6	184.9	177.3	169.9	159.0	154		



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Licence <b>1760</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-07-011-26W1.00</b>			Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,803.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>182,765.4</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,051.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,803.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>182,765.4</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,051.6</b>

Licence <b>1763</b>		Well Name <b>Virden Roselea Unit No. 2 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.02-06-011-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
IN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,506,378.8</b>
IN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,506,378.8</b>
IN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,506,378.8</b>
IN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,506,378.8</b>
IN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,506,378.8</b>

Licence	1764		Well Name				Virden Roselea Unit No. 2				Dev		V		Mineral Rights				FREEHOLD				
UWI		100.11-36-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	10,682.0									
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1634.5	1713.1	1877.3	1831.3	1643.6	151,891.6									
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.1	52.7	56.2	54.9	56.9	11,175.4									
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	0.0	0.0	0.0	0.0	10,530.0									
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	0.0	0.0	0.0	0.0	143,191.8									
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	0.0	0.0	0.0	0.0	10,890.6									
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,506.0									
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,170.1									
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,876.0									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,506.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,170.1									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,876.0									
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,506.0									
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,170.1									
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,876.0									

Licence <b>1765</b>		Well Name <b>Virden Roselea Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-21-010-25W1.00</b>		Field Name <b>Virden</b>			Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1558.0	819.0	1604.0	<b>357,429.4</b>
WIN	2004	1321.0	1228.0	1367.0	1626.0	1775.0	1454.0	1641.0	1684.0	1282.0	0.0	0.0	0.0	<b>353,448.4</b>
WIN	2003	1423.0	1303.0	1497.0	1539.0	1403.0	1310.0	1463.0	1417.0	1043.0	1571.0	1677.0	1263.0	<b>340,070.4</b>
WIN	2002	1176.0	1072.0	1075.0	1477.0	1455.0	1307.0	2178.0	2283.0	1010.0	951.0	1604.0	1666.0	<b>323,161.4</b>
WIN	2001	914.0	805.0	900.0	861.0	1158.0	0.0	0.0	1285.0	1315.0	1444.0	1202.0	1232.0	<b>305,907.4</b>

Licence <b>1767</b>			Well Name <b>Virden Roselea Unit No. 2</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.03-07-011-25W1.00</b>			Field Name <b>Virden</b>			Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,394.0</b>	
H2O	2005	1522.9	1311.9	1536.5	1520.5	1449.4	2079.1	2020.2	2013.1	1957.4	1586.9	1325.2	1189.4	<b>774,698.8</b>	



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2001 To 2005**

Licence <b>1767</b>		Well Name <b>Virден Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-07-011-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	34.7	31.2	34.9	32.3	33.9	38.8	40.4	40.9	39.2	44.5	44.6	46.3	<b>56,253.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,029.0</b>
H2O	2004	1630.6	1534.1	1641.0	1549.8	1617.7	1592.5	1368.8	1625.4	1414.8	1594.9	1465.9	1500.5	<b>755,186.3</b>
OIL	2004	19.4	17.7	18.6	17.5	18.4	17.3	18.3	19.0	34.1	35.7	34.1	34.5	<b>55,791.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	<b>15,663.0</b>
H2O	2003	1629.8	1588.7	1966.8	1853.7	1679.8	1650.6	1592.6	1558.9	1564.2	1689.8	1619.5	1668.9	<b>736,650.3</b>
OIL	2003	19.9	18.6	25.8	21.3	23.7	20.7	20.4	18.1	17.7	20.1	18.2	19.7	<b>55,506.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,303.0</b>
H2O	2002	1718.3	1365.4	1535.0	1533.7	1382.1	1522.0	1575.3	1440.0	1540.6	1872.5	1413.1	1641.1	<b>716,587.0</b>
OIL	2002	27.7	25.5	23.0	18.3	16.6	21.6	24.1	23.5	23.6	25.3	18.9	18.5	<b>55,262.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>14,938.0</b>
H2O	2001	1388.4	1319.1	1405.4	1422.3	1393.6	1411.4	1549.1	1680.9	1653.0	1638.6	1701.5	1499.3	<b>698,047.9</b>
OIL	2001	35.1	33.1	36.1	35.1	35.8	33.3	37.1	30.1	25.2	26.6	27.2	28.3	<b>54,996.0</b>
Licence <b>1768</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-05-012-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,724.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>43,272.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,501.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	29.0	0.0	0.0	<b>13,724.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.3	234.6	203.9	0.0	0.0	<b>43,272.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	7.4	7.9	0.0	0.0	<b>12,501.5</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,634.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>42,716.2</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,480.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,634.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>42,716.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,480.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,634.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>42,716.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,480.2</b>
Licence <b>1769</b>		Well Name <b>Virден Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-06-011-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,382.0</b>
H2O	2005	261.5	225.2	263.8	267.0	254.0	311.2	298.9	283.0	239.9	262.9	256.5	230.2	<b>192,382.9</b>
OIL	2005	20.5	18.4	20.6	19.6	20.2	19.2	19.8	19.3	16.2	17.4	16.9	17.6	<b>39,343.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>16,017.0</b>
H2O	2004	366.4	344.6	368.7	348.2	363.4	357.8	305.9	322.3	240.1	273.9	251.6	257.7	<b>189,228.8</b>
OIL	2004	19.2	17.5	18.5	17.2	18.3	17.1	18.1	17.0	20.0	21.0	20.1	20.4	<b>39,117.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>15,652.0</b>
H2O	2003	366.1	356.9	441.9	416.5	371.3	364.6	354.9	350.2	383.4	379.7	357.8	378.0	<b>185,428.2</b>
OIL	2003	19.7	18.3	25.5	21.0	23.1	20.2	20.0	18.0	19.2	19.8	17.8	19.7	<b>38,893.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,290.0</b>
H2O	2002	332.4	264.1	296.9	296.6	310.5	341.9	344.4	323.5	346.1	420.6	317.4	368.7	<b>180,906.9</b>
OIL	2002	7.3	6.7	6.0	4.8	16.5	21.5	23.3	23.2	23.3	25.0	18.7	18.3	<b>38,651.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,925.0</b>
H2O	2001	312.8	297.7	316.3	320.5	314.0	316.6	348.9	344.9	319.8	344.3	329.2	290.0	<b>176,943.8</b>
OIL	2001	15.5	14.6	15.9	15.5	15.8	14.7	16.4	10.6	6.5	7.5	7.1	7.4	<b>38,456.5</b>



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Licence <b>1770</b>		Well Name <b>Virden Roselea Unit No. 2</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-06-011-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,215.0
H2O	2005	1503.5	1295.2	1516.9	1535.3	1418.8	1179.3	1132.6	1139.8	1134.6	1243.5	1212.9	1088.7	500,623.1
OIL	2005	37.3	33.5	37.4	35.4	37.6	48.0	49.7	46.4	34.9	37.2	36.3	37.7	30,052.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,850.0
H2O	2004	1908.7	1796.0	1920.9	1814.0	1893.7	1864.1	1602.3	1824.7	1396.7	1574.6	1447.2	1481.4	485,222.0
OIL	2004	69.6	63.6	66.9	62.5	66.3	62.3	66.0	59.3	36.6	38.2	36.5	37.0	29,581.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	24.0	31.0	15,484.0
H2O	2003	1907.8	1859.8	2302.2	2169.8	1966.3	1932.1	1864.2	1824.9	1908.9	1978.0	1506.1	1969.4	464,697.7
OIL	2003	71.3	66.7	92.5	76.5	85.1	74.6	73.4	65.1	66.5	72.0	52.1	71.3	28,916.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	15,129.0
H2O	2002	1599.6	1271.1	1429.0	1427.8	1617.9	1771.7	1844.0	1685.5	1643.3	2191.9	1654.0	1921.0	441,508.2
OIL	2002	53.7	49.6	44.5	35.6	59.7	77.3	86.6	84.2	77.1	90.9	67.7	66.3	28,049.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	14,766.0
H2O	2001	1430.1	1358.8	1447.7	1465.0	1435.5	1483.4	1492.6	1627.4	1538.9	1659.3	1584.1	1395.9	421,451.4
OIL	2001	63.8	60.1	65.7	63.9	65.0	61.7	63.1	56.7	48.9	56.2	52.8	54.8	27,256.1
Licence <b>1772</b>		Well Name <b>Virden Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.07-06-011-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,444.0
H2O	2005	736.1	634.2	742.8	751.7	700.6	770.3	755.5	752.8	732.0	615.4	525.8	471.8	499,092.5
OIL	2005	10.4	9.3	10.4	9.9	10.1	13.2	14.3	14.5	13.9	8.1	5.4	5.5	67,676.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,079.0
H2O	2004	757.0	712.1	761.8	719.4	751.0	739.3	635.5	732.0	683.8	770.9	708.6	725.4	490,903.5
OIL	2004	15.3	14.0	14.8	13.7	14.6	13.8	14.5	13.2	10.3	10.6	10.2	10.3	67,551.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	15,713.0
H2O	2003	756.6	737.6	913.0	860.5	779.8	766.3	739.3	534.1	792.1	784.5	751.9	781.1	482,206.7
OIL	2003	15.7	14.7	20.4	16.8	18.8	16.4	16.2	10.6	15.3	15.8	14.4	15.7	67,395.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,358.0
H2O	2002	805.0	639.6	719.1	718.5	641.6	706.6	731.3	668.5	715.2	869.3	656.0	761.9	473,009.9
OIL	2002	10.6	9.7	8.7	7.0	13.2	17.1	19.1	18.5	18.7	20.0	14.9	14.6	67,205.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,993.0
H2O	2001	725.7	677.2	733.6	743.4	727.4	752.8	809.5	832.5	774.0	835.0	797.1	702.4	464,377.3
OIL	2001	14.5	13.6	15.0	14.6	14.9	14.1	15.5	13.5	9.6	11.0	10.3	10.7	67,032.9
Licence <b>1773</b>		Well Name <b>Virden Roselea Unit No. 2 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-07-011-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	427.0	493.0	571.0	537.0	525.0	513.0	469.0	462.0	652.0	484.0	591.0	383,102.8
WIN	2004	690.0	614.0	657.0	660.0	681.0	723.0	614.0	554.0	482.0	718.0	590.0	582.0	377,378.8
WIN	2003	505.0	462.0	565.0	650.0	533.0	532.0	534.0	502.0	562.0	615.0	547.0	707.0	369,813.8
WIN	2002	538.0	427.0	525.0	493.0	679.0	468.0	693.0	641.0	892.0	0.0	549.0	631.0	363,099.8
WIN	2001	487.0	453.0	490.0	496.0	487.0	502.0	540.0	519.0	502.0	535.0	432.0	382.0	356,563.8
Licence <b>1776</b>		Well Name <b>Virden Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.16-36-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7



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Licence <b>1776</b>		Well Name <b>Virden Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>100.16-36-010-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole B</b>		Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7	
Licence <b>1777</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.15-04-012-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,329.0	
H2O	2005	363.9	377.8	427.5	406.1	420.5	419.0	416.1	429.3	261.8	246.9	253.6	270.3	165,645.7	
OIL	2005	23.7	20.9	24.9	24.3	24.5	23.4	24.2	23.8	41.8	43.9	41.8	44.0	37,567.1	
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,964.0	
H2O	2004	318.0	299.6	317.6	303.2	313.7	331.0	293.2	281.3	246.7	177.8	349.0	354.4	161,352.9	
OIL	2004	14.9	15.2	15.4	13.7	14.5	13.7	14.1	13.3	11.3	6.7	24.3	23.5	37,205.9	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,599.0	
H2O	2003	374.3	302.1	362.4	391.5	402.3	392.7	356.6	351.2	355.5	368.3	344.4	364.0	157,767.4	
OIL	2003	14.6	14.0	16.7	15.5	17.9	16.8	17.1	17.0	16.8	16.8	16.2	16.3	37,025.3	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,234.0	
H2O	2002	315.5	283.1	324.3	273.8	419.3	413.7	399.4	383.1	389.3	369.9	302.4	313.2	153,402.1	
OIL	2002	14.8	13.6	17.2	15.8	15.3	16.2	16.1	16.1	15.0	16.0	17.2	18.3	36,829.6	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	14,869.0	
H2O	2001	518.9	301.1	310.2	346.1	350.7	332.4	332.3	376.0	343.7	310.5	263.6	300.3	149,215.1	
OIL	2001	16.2	14.9	18.6	17.8	15.9	13.8	12.8	16.7	13.8	15.4	14.5	15.9	36,638.0	
Licence <b>1779</b>		Well Name <b>Virden Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>100.09-36-010-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole B</b>		Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,368.0	
H2O	2005	536.8	462.5	465.9	914.9	1114.1	1056.1	1014.3	1010.7	982.7	973.3	908.0	815.0	536,066.7	
OIL	2005	30.2	27.1	26.0	36.3	43.1	37.2	38.4	38.9	37.3	47.5	49.5	51.3	57,492.4	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,007.0	
H2O	2004	1171.3	1101.5	1178.8	1113.0	1161.9	1143.9	983.0	1025.9	498.7	562.3	516.7	528.9	525,812.4	
OIL	2004	35.5	32.3	34.1	31.8	33.8	31.7	33.6	27.5	29.6	30.9	29.6	30.0	57,029.6	
DAY	2003	31.0	28.0	31.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	15,641.0	
H2O	2003	1170.5	1141.0	1412.7	1331.3	1060.5	1185.4	1143.9	1119.6	1225.5	1213.6	1124.5	1208.2	514,826.5	
OIL	2003	36.3	34.0	47.2	39.0	38.2	38.0	37.4	33.1	35.5	36.7	32.3	36.3	56,649.2	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,283.0	
H2O	2002	930.6	739.5	818.3	830.7	965.6	1092.9	1131.4	1034.3	1106.4	1344.8	1014.9	1178.7	500,489.8	
OIL	2002	41.8	38.6	34.2	27.7	29.7	39.6	44.1	42.9	43.2	46.3	34.5	33.7	56,205.2	
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	14,918.0	
H2O	2001	765.1	751.2	799.3	809.9	792.6	824.8	881.9	808.2	895.5	965.4	921.9	812.3	488,301.7	
OIL	2001	32.8	32.0	34.9	33.9	34.5	33.0	35.9	32.6	38.0	43.8	41.1	42.7	55,748.9	



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Licence <b>1780</b>		Well Name <b>Virден Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-36-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	15,737.0
H2O	2005	351.0	302.3	348.4	358.4	402.7	821.2	788.7	760.6	730.3	837.5	816.8	733.2	117,994.1
OIL	2005	23.2	20.9	23.1	22.2	25.4	37.4	38.6	37.9	35.8	39.9	39.0	40.5	18,495.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,374.0
H2O	2004	396.6	373.0	399.1	376.8	393.4	387.3	332.9	382.8	326.0	367.6	337.9	345.8	110,743.0
OIL	2004	28.9	26.3	27.8	26.0	27.6	25.8	27.3	25.7	22.9	23.9	22.9	23.1	18,111.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	24.0	31.0	15,008.0
H2O	2003	396.3	386.3	478.3	450.7	408.5	401.4	368.5	379.1	414.9	410.9	314.0	409.1	106,323.8
OIL	2003	29.6	27.7	38.4	31.8	35.4	31.0	29.0	27.0	28.9	29.9	21.6	29.5	17,803.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,653.0
H2O	2002	503.8	400.3	450.1	442.3	381.7	418.8	433.5	350.2	374.6	455.3	343.6	399.1	101,505.8
OIL	2002	21.4	19.8	17.7	13.8	18.5	24.2	27.0	35.0	35.1	37.7	28.1	27.5	17,443.5
DAY	2001	31.0	28.0	29.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	14,288.0
H2O	2001	455.1	442.0	439.8	475.8	466.9	472.8	518.3	468.1	452.4	522.4	499.0	439.6	96,552.5
OIL	2001	32.1	30.9	31.6	32.8	33.5	31.1	34.6	31.3	32.5	22.3	21.0	21.8	17,137.7
Licence <b>1782</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-04-012-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,351.0
H2O	2005	123.2	118.8	144.7	137.4	142.3	141.7	140.8	145.2	124.3	126.5	129.9	128.8	62,409.9
OIL	2005	11.2	9.3	11.9	11.6	11.7	11.1	11.5	11.3	9.5	9.0	8.6	8.4	39,929.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,990.0
H2O	2004	71.4	65.0	67.9	66.4	68.1	71.9	64.3	61.1	79.6	110.2	118.0	119.7	60,806.3
OIL	2004	12.6	12.3	12.3	11.3	11.7	11.1	11.6	10.9	11.0	11.6	11.6	11.2	39,804.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	15,624.0
H2O	2003	81.4	67.2	78.7	85.0	87.5	85.3	77.4	76.2	77.2	80.1	74.7	76.5	59,842.7
OIL	2003	11.9	11.7	13.6	12.6	14.6	13.7	13.9	13.8	13.7	13.6	13.2	12.8	39,665.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,260.0
H2O	2002	68.4	61.4	70.4	59.5	91.0	89.8	86.8	83.2	84.5	80.4	65.7	68.1	58,895.5
OIL	2002	12.1	11.1	13.9	12.8	12.4	13.2	13.1	13.1	12.3	13.0	14.0	14.8	39,505.9
DAY	2001	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	14,895.0
H2O	2001	200.7	116.5	114.2	134.0	101.7	67.2	73.4	81.8	74.4	67.5	57.2	65.3	57,986.3
OIL	2001	20.2	18.5	21.9	22.1	16.0	10.5	10.5	13.6	11.3	12.5	11.8	13.0	39,350.1
Licence <b>1784</b>		Well Name <b>Virден Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-31-010-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,318.0
H2O	2005	565.7	487.2	570.7	577.6	538.3	599.4	673.4	671.0	652.5	715.1	697.4	626.1	165,555.5
OIL	2005	41.2	37.1	41.4	39.4	40.3	38.6	44.3	45.0	43.0	45.8	44.8	46.4	15,792.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	13,953.0
H2O	2004	381.3	358.5	383.7	362.3	378.3	372.4	320.1	395.9	525.4	579.6	544.4	557.3	158,181.1
OIL	2004	24.5	22.2	23.5	22.0	23.2	21.9	23.1	23.9	40.6	41.5	40.5	41.0	15,285.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	13,588.0
H2O	2003	381.0	371.5	459.9	433.4	386.5	386.0	372.4	364.5	379.0	395.1	378.7	380.7	153,021.9
OIL	2003	25.0	23.4	32.5	26.9	29.4	26.2	25.8	22.9	23.1	25.3	23.0	24.2	14,937.3
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,228.0
H2O	2002	348.8	277.3	301.6	311.4	319.3	355.8	368.3	336.7	360.2	437.8	330.4	383.7	148,333.2
OIL	2002	53.0	48.9	42.4	35.0	22.3	27.3	30.3	29.6	29.7	31.8	23.8	23.3	14,629.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,864.0



Licence		1784		Well Name		Virden Roselea Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.13-31-010-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
H2O	2001	361.7	343.7	365.7	370.5	362.6	382.6	403.6	414.4	335.6	362.0	345.5	304.5	144,201.9									
OIL	2001	32.6	30.7	33.6	32.6	33.2	32.2	34.6	37.4	48.1	55.4	52.0	54.0	14,232.2									
Licence		1785		Well Name		Virden Roselea Unit No. 3 WIW		Dev		V		Mineral Rights		CROWN									
UWI		100.10-06-011-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2005	1860.0	1489.0	1762.0	1942.0	1979.0	2006.0	2065.0	2480.0	2444.0	2406.0	2561.0	1837.0	1,063,951.0									
WIN	2004	2465.0	1687.0	1804.0	1486.0	1534.0	1746.0	1484.0	1770.0	2276.0	2024.0	1738.0	1714.0	1,039,120.0									
WIN	2003	1825.0	1653.0	2022.0	1883.0	1790.0	2035.0	1662.0	1563.0	1750.0	2106.0	1874.0	2527.0	1,017,392.0									
WIN	2002	2098.0	1665.0	1730.0	1632.0	2117.0	1996.0	2219.0	2053.0	1977.0	0.0	1958.0	2248.0	994,702.0									
WIN	2001	594.0	552.0	597.0	604.0	594.0	612.0	659.0	633.0	612.0	652.0	2467.0	2181.0	973,009.0									
Licence		1787		Well Name		Virden Roselea Unit No. 3 WIW		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-21-010-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2005	848.0	1738.0	1905.0	1758.0	420.0	390.0	340.0	1503.0	1539.0	1312.0	1188.0	115.0	488,412.5									
WIN	2004	1196.0	1132.0	1260.0	1462.0	1596.0	1245.0	1406.0	1442.0	1070.0	0.0	1195.0	1225.0	475,356.5									
WIN	2003	1394.0	1316.0	1517.0	0.0	1500.0	1410.0	1344.0	1395.0	1027.0	1369.0	1461.0	1143.0	461,127.5									
WIN	2002	1250.0	1139.0	1117.0	1951.0	1483.0	1460.0	1926.0	2019.0	1212.0	968.0	1604.0	1666.0	446,251.5									
WIN	2001	2990.0	2634.0	2945.0	2819.0	3790.0	0.0	0.0	4204.0	4303.0	4725.0	1277.0	1308.0	428,456.5									
Licence		1788		Well Name		Virden Roselea Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.11-06-011-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,399.0									
H2O	2005	50.1	43.2	50.5	51.2	47.1	27.2	26.1	26.0	25.3	27.7	27.0	24.3	94,175.9									
OIL	2005	7.9	7.1	7.8	7.5	7.6	4.3	4.5	4.5	4.2	4.6	4.5	4.6	35,416.2									
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,034.0									
H2O	2004	271.1	255.0	272.8	257.7	269.0	264.8	227.6	222.4	46.5	52.2	48.2	49.3	93,750.2									
OIL	2004	38.4	35.0	37.0	34.5	36.5	34.4	36.4	29.5</														



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Licence	<b>1789</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
	UWI	<b>100.10-16-009-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>	Pool Code <b>59C</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,439.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>425,000.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>35,242.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,439.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>425,000.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>35,242.8</b>
Licence	<b>1791</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
	UWI	<b>100.10-21-010-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>	Pool Code <b>59B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,175.0</b>
H2O	2005	47.3	43.7	46.2	45.6	47.9	31.0	49.2	43.1	32.2	31.6	29.8	29.9	<b>25,809.5</b>
OIL	2005	2.1	2.0	2.3	2.2	2.9	4.7	8.7	7.3	4.5	4.4	4.3	4.3	<b>13,351.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	31.0	30.0	31.0	<b>14,815.0</b>
H2O	2004	61.6	57.2	61.1	60.8	61.6	53.5	68.3	64.5	44.4	54.4	56.8	50.2	<b>25,332.0</b>
OIL	2004	14.9	14.0	14.6	14.1	14.4	13.0	17.7	14.0	1.7	2.3	2.1	2.3	<b>13,301.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,457.0</b>
H2O	2003	59.1	56.0	50.7	64.9	69.1	65.2	69.7	69.1	65.5	67.3	63.9	82.7	<b>24,637.6</b>
OIL	2003	15.8	14.5	17.6	17.1	16.6	15.8	16.2	16.0	15.9	15.7	14.0	15.2	<b>13,176.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,092.0</b>
H2O	2002	33.2	29.6	31.3	29.9	31.6	59.6	65.5	76.2	72.7	73.7	61.5	62.8	<b>23,854.4</b>
OIL	2002	24.4	20.9	17.5	14.0	13.3	10.2	19.0	19.3	17.4	16.6	15.7	16.2	<b>12,986.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,727.0</b>
H2O	2001	79.0	63.5	67.9	63.2	113.3	109.7	93.9	170.5	54.6	38.1	34.4	33.2	<b>23,226.8</b>
OIL	2001	9.1	7.7	9.3	7.9	8.5	10.4	6.1	11.3	25.7	26.3	24.6	25.0	<b>12,781.9</b>
Licence	<b>1792</b>		Well Name <b>Virден Roselea Unit No. 2 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
	UWI	<b>100.02-07-011-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>	Pool Code <b>59B</b>		Unit <b>2</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1788.0	1708.0	1724.0	1737.0	1688.0	2026.0	1933.0	2254.0	2221.0	2462.0	2326.0	1672.0	<b>883,147.7</b>
WIN	2004	2178.0	1759.0	1881.0	1712.0	1767.0	1746.0	1484.0	1816.0	1894.0	1771.0	1824.0	1800.0	<b>859,608.7</b>
WIN	2003	1819.0	1169.0	1430.0	1840.0	1698.0	1722.0	1712.0	1611.0	1803.0	1978.0	1760.0	2233.0	<b>837,976.7</b>
WIN	2002	1506.0	1195.0	1442.0	2112.0	0.0	1886.0	2261.0	2091.0	0.0	2480.0	1899.0	2180.0	<b>817,201.7</b>
WIN	2001	1514.0	1409.0	1522.0	1541.0	1514.0	1560.0	1680.0	1614.0	1560.0	1664.0	802.0	709.0	<b>798,149.7</b>
Licence	<b>1793</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
	UWI	<b>100.04-05-011-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>	Pool Code <b>59B</b>		Unit <b>2</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1932.0	1382.0	1888.0	1851.0	2007.0	2403.0	2446.0	2896.0	2854.0	2746.0	2990.0	1860.0	<b>946,019.5</b>
WIN	2004	969.0	1020.0	1090.0	1319.0	1362.0	1366.0	1162.0	1393.0	1386.0	1400.0	1533.0	1512.0	<b>918,764.5</b>
WIN	2003	1354.0	2156.0	2637.0	1697.0	1560.0	0.0	1647.0	1549.0	1734.0	718.0	639.0	993.0	<b>903,252.5</b>
WIN	2002	54.0	43.0	1365.0	1254.0	1318.0	1425.0	1733.0	1602.0	1724.0	2836.0	281.0	322.0	<b>886,568.5</b>
WIN	2001	1294.0	1204.0	1301.0	1318.0	1295.0	1334.0	1436.0	1380.0	1334.0	1422.0	0.0	0.0	<b>872,611.5</b>
Licence	<b>1795</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
	UWI	<b>100.08-06-011-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>	Pool Code <b>59B</b>		Unit <b>2</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1866.0	1862.0	1642.0	1777.0	978.0	815.0	741.0	832.0	820.0	999.0	859.0	2548.0	<b>1,721,796.1</b>
WIN	2004	992.0	1652.0	1766.0	1723.0	1779.0	1738.0	1478.0	1947.0	1386.0	1635.0	1725.0	1702.0	<b>1,706,057.1</b>



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Licence <b>1795</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI	<b>100.08-06-011-25W1.00</b>				Field Name	<b>Virден</b>		Pool Name	<b>Lodgepole B</b>			Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2003	2129.0	2307.0	2822.0	2449.0	1731.0	2660.0	1843.0	1734.0	1941.0	1631.0	1452.0	1017.0	<b>1,686,534.1</b>		
WIN	2002	2098.0	1665.0	1571.0	1645.0	1989.0	1679.0	1683.0	1557.0	1663.0	2887.0	2054.0	2358.0	<b>1,662,818.1</b>		
WIN	2001	2078.0	1934.0	2089.0	2115.0	2078.0	2142.0	2306.0	2216.0	2142.0	2284.0	3084.0	2726.0	<b>1,639,969.1</b>		
Licence <b>1796</b>		Well Name <b>Virден Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI	<b>100.09-06-011-25W1.00</b>				Field Name	<b>Virден</b>		Pool Name	<b>Lodgepole B</b>			Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,329.0</b>		
H2O	2005	388.8	334.8	392.3	397.0	370.0	460.0	686.7	684.3	665.4	729.2	711.2	638.4	<b>351,479.4</b>		
OIL	2005	19.0	17.0	19.1	18.0	18.5	18.0	23.2	23.6	22.5	24.0	23.5	24.3	<b>34,883.2</b>		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,964.0</b>		
H2O	2004	440.4	414.4	443.3	418.6	437.0	430.2	369.9	418.1	361.2	407.1	374.2	383.0	<b>345,021.3</b>		
OIL	2004	14.1	13.0	13.6	12.7	13.4	12.7	13.4	13.5	18.7	19.6	18.7	18.9	<b>34,632.5</b>		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	<b>15,598.0</b>		
H2O	2003	440.3	429.2	531.3	500.6	453.8	445.9	430.2	319.6	460.9	456.5	437.5	454.6	<b>340,123.9</b>		
OIL	2003	14.5	13.5	18.8	15.5	17.3	15.2	14.9	10.1	14.1	14.6	13.3	14.5	<b>34,450.2</b>		
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,242.0</b>		
H2O	2002	476.0	378.3	425.3	424.8	361.3	411.1	418.6	389.0	416.1	505.9	381.7	443.3	<b>334,763.5</b>		
OIL	2002	8.9	8.2	7.3	5.8	11.7	15.8	17.3	17.1	17.2	18.5	13.7	13.5	<b>34,273.9</b>		
DAY	2001	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,878.0</b>		
H2O	2001	190.0	167.7	191.4	194.7	189.7	199.9	211.1	319.6	455.9	493.7	471.3	415.3	<b>329,732.1</b>		
OIL	2001	6.6	5.7	6.6	6.6	6.6	6.4	6.8	7.5	8.1	9.2	8.7	9.0	<b>34,118.9</b>		
Licence <b>1797</b>		Well Name <b>Virден Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI	<b>100.15-06-011-25W1.00</b>				Field Name	<b>Virден</b>		Pool Name	<b>Lodgepole B</b>			Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	<b>16,198.0</b>		
H2O	2005	969.9	835.5	978.6	990.5	923.1	791.6	747.9	745.2	724.7	794.1	568.1	695.2	<b>296,166.0</b>		
OIL	2005	42.3	38.0	42.5	40.3	41.3	22.9	21.6	21.9	21.0	22.4	16.1	22.7	<b>23,268.7</b>		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,841.0</b>		
H2O	2004	306.7	288.4	308.6	291.5	304.2	299.4	257.3	434.2	901.0	1015.8	933.6	955.7	<b>286,401.6</b>		
OIL	2004	19.8	18.1	19.0	17.8	18.8	17.7	18.7	21.3	41.6	43.4	41.5	42.0	<b>22,915.7</b>		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	29.0	<b>15,475.0</b>		
H2O	2003	306.4	298.8	369.9	348.6	315.8	310.4	299.5	227.7	302.2	317.7	304.5	296.0	<b>280,105.2</b>		
OIL	2003	20.3	19.0	26.3	21.7	24.2	21.2	20.9	14.4	18.6	20.5	18.6	19.0	<b>22,596.0</b>		
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,122.0</b>		
H2O	2002	446.7	354.9	399.0	398.7	266.3	286.2	296.2	270.8	289.8	352.1	265.8	308.6	<b>276,407.7</b>		
OIL	2002	24.1	22.3	20.0	15.9	16.1	22.1	24.5	23.9	24.1	25.8	19.2	18.9	<b>22,351.3</b>		
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>14,758.0</b>		
H2O	2001	379.4	360.5	383.6	382.1	380.8	387.9	399.4	438.2	429.7	463.4	442.4	389.7	<b>272,472.6</b>		
OIL	2001	19.5	18.4	20.1	19.3	20.0	18.6	19.5	21.2	21.9	25.2	23.7	24.6	<b>22,094.4</b>		
Licence <b>1801</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.11-01-010-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name	<b>Lodgepole A</b>			Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,775.0</b>		
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>177.8</b>		
OIL	2005	0.4	0.5	0.4	0.3	0.5	0.4	0.4	6.0	15.0	15.1	15.2	16.1	<b>4,035.1</b>		
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,420.0</b>		
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>177.8</b>		



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Licence <b>1801</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-01-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	26.2	25.4	26.9	26.1	25.9	25.5	26.2	26.2	25.4	13.6	0.5	0.4	<b>3,964.8</b>
DAY	2003	31.0	28.0	30.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,055.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>177.8</b>
OIL	2003	29.0	28.1	28.4	0.0	25.8	28.7	27.9	28.0	26.8	26.9	25.3	25.8	<b>3,716.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,725.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>177.8</b>
OIL	2002	12.1	11.0	12.1	11.8	12.1	12.0	13.0	13.2	13.2	29.2	28.8	28.3	<b>3,415.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>7,360.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>177.8</b>
OIL	2001	6.9	6.2	6.8	6.8	9.6	12.2	12.1	12.3	11.7	12.2	11.7	12.1	<b>3,219.0</b>

Licence <b>1803</b>		Well Name <b>Virden Roselea Unit No. 2</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.05-05-011-25W1.00</b>				Field Name <b>Virden</b>	Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,201.0
H2O	2005	51.0	43.9	50.5	52.0	48.5	38.4	28.5	28.3	27.6	30.2	29.4	26.4	41,295.6
OIL	2005	7.5	6.8	7.5	7.3	7.4	5.4	4.4	4.5	4.3	4.5	4.5	4.6	15,191.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,836.0
H2O	2004	106.6	99.7	107.3	101.1	105.5	104.1	89.3	93.1	46.1	53.4	49.0	50.2	40,840.9
OIL	2004	2.5	2.3	2.5	2.2	2.4	2.3	2.4	3.0	7.3	7.8	7.4	7.5	15,123.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	16.0	31.0	15,470.0
H2O	2003	106.2	103.6	128.5	120.9	107.9	107.7	104.0	101.7	111.3	110.2	56.5	109.6	39,835.5
OIL	2003	2.5	2.4	3.3	2.7	3.1	2.7	2.6	2.4	2.5	2.6	1.3	2.5	15,073.5
DAY	2002	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,122.0
H2O	2002	87.4	58.2	78.1	78.0	90.3	99.3	102.6	94.0	100.5	122.0	92.2	107.2	38,567.4
OIL	2002	33.2	25.7	27.5	21.9	2.1	2.8	3.1	3.0	3.0	3.2	2.4	2.3	15,042.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,761.0
H2O	2001	70.5	65.8	71.4	72.3	70.8	74.3	78.7	82.7	83.5	90.9	86.7	76.4	37,457.6
OIL	2001	12.8	11.9	13.3	12.9	13.1	12.7	13.7	14.3	27.6	34.8	32.7	34.0	14,912.7

Licence <b>1805</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>										
UWI	<b>100.12-05-011-25W1.00</b>				Field Name	<b>Virден</b>				Pool Name	<b>Lodgepole B</b>				Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit	<b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2005	437.0	314.0	394.0	331.0	391.0	168.0	208.0	363.0	358.0	610.0	375.0	421.0	<b>184,778.7</b>						
WIN	2004	651.0	334.0	357.0	345.0	356.0	365.0	310.0	371.0	301.0	547.0	484.0	478.0	<b>180,408.7</b>						
WIN	2003	532.0	163.0	200.0	515.0	515.0	483.0	86.0	81.0	90.0	657.0	585.0	667.0	<b>175,509.7</b>						
WIN	2002	646.0	512.0	402.0	410.0	0.0	131.0	421.0	389.0	970.0	480.0	233.0	267.0	<b>170,935.7</b>						
WIN	2001	659.0	613.0	663.0	671.0	659.0	679.0	731.0	703.0	679.0	724.0	740.0	654.0	<b>166,074.7</b>						

Licence <b>1807</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.16-06-011-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	548.0	326.0	356.0	354.0	442.0	289.0	624.0	287.0	283.0	555.0	297.0	341.0	<b>407,786.3</b>
WIN	2004	488.0	513.0	548.0	499.0	515.0	300.0	255.0	331.0	375.0	453.0	434.0	429.0	<b>403,084.3</b>
WIN	2003	384.0	261.0	319.0	390.0	408.0	384.0	302.0	284.0	318.0	529.0	471.0	501.0	<b>397,944.3</b>
WIN	2002	269.0	213.0	391.0	346.0	439.0	413.0	363.0	336.0	820.0	441.0	406.0	466.0	<b>393,393.3</b>
WIN	2001	315.0	293.0	316.0	320.0	315.0	324.0	349.0	336.0	324.0	346.0	278.0	245.0	<b>388,490.3</b>

Licence <b>1808</b>		Well Name <b>Virден Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>			
UWI	<b>100.13-05-011-25W1.00</b>				Field Name	<b>Virден</b>		Pool Name	<b>Lodgepole B</b>		
								Field Code	<b>5</b>	Pool Code <b>59B</b>	Unit <b>2</b>



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Licence <b>1808</b>		Well Name <b>Virден Roselea Unit No. 1 Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.13-05-011-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,246.0
H2O	2005	276.5	238.2	279.0	282.3	263.1	691.2	792.9	790.1	768.3	842.0	821.3	737.2	182,560.5
OIL	2005	15.2	13.7	15.2	14.4	14.8	28.8	34.9	35.4	33.9	36.1	35.2	36.6	45,229.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,881.0
H2O	2004	384.7	361.9	387.2	365.6	381.7	375.7	322.9	348.6	256.9	289.6	266.1	272.5	175,778.4
OIL	2004	18.2	16.7	17.5	16.4	17.3	16.4	17.3	15.9	15.0	15.6	14.9	15.1	44,915.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	15,515.0
H2O	2003	381.4	374.8	464.0	437.3	390.0	389.3	375.8	348.1	402.5	398.7	343.9	397.0	171,765.0
OIL	2003	18.5	17.4	24.2	20.0	21.9	19.5	19.2	16.1	18.2	18.9	15.5	18.7	44,719.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	15,157.0
H2O	2002	388.6	308.9	347.2	346.8	322.5	359.0	359.6	339.7	363.4	441.7	333.3	387.2	167,062.2
OIL	2002	48.5	44.7	40.1	32.1	15.4	20.3	21.9	22.0	22.2	23.8	17.7	17.3	44,491.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	14,793.0
H2O	2001	356.2	338.4	360.0	364.9	357.0	376.8	397.4	413.9	361.2	403.3	384.9	339.2	162,764.3
OIL	2001	29.2	27.5	30.0	29.2	29.7	28.9	31.0	33.7	42.5	50.8	47.6	49.6	44,165.3
Licence <b>1809</b>		Well Name <b>Virден Roselea Unit No. 2 WIW</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.12-31-010-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9
Licence <b>1812</b>		Well Name <b>Virден Roselea Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.06-21-010-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	15,509.0
H2O	2005	464.2	437.1	460.4	454.8	485.5	468.6	745.0	652.4	594.2	650.5	612.3	615.6	166,089.0
OIL	2005	11.5	10.9	12.6	12.2	16.7	21.6	40.1	33.9	22.3	21.4	20.7	21.1	14,619.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	29.0	30.0	31.0	15,149.0
H2O	2004	378.4	351.5	373.8	373.6	378.5	350.8	419.3	428.1	431.0	505.3	569.0	501.0	159,448.4
OIL	2004	15.8	14.8	15.4	15.0	15.3	14.6	18.7	16.6	9.5	12.0	12.2	12.4	14,374.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	14,791.0
H2O	2003	362.9	344.4	310.2	398.6	424.1	400.2	426.8	424.5	402.7	413.0	373.5	511.7	154,388.1
OIL	2003	16.7	15.3	18.5	18.1	17.6	16.8	17.1	16.9	16.8	16.7	14.2	16.2	14,202.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,428.0
H2O	2002	351.8	313.9	331.6	316.5	351.6	378.0	403.4	468.4	444.9	453.0	377.9	384.5	149,595.5
OIL	2002	3.1	2.6	2.2	1.8	7.6	10.6	20.2	20.4	18.3	17.6	16.7	17.2	14,001.2
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	28.0	8.0	30.0	31.0	30.0	31.0	14,063.0
H2O	2001	347.2	269.1	298.8	278.1	499.0	482.1	373.0	210.4	556.1	402.8	364.1	350.8	145,020.0
OIL	2001	12.7	10.2	12.8	11.0	11.8	14.3	7.7	3.3	3.5	3.3	3.2	3.1	13,862.9
Licence <b>1813</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.04-08-011-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	403.0	520.0	531.0	503.0	559.0	443.0	461.0	455.0	527.0	476.0	540.0	176,253.2
WIN	2004	643.0	549.0	587.0	487.0	503.0	494.0	420.0	468.0	442.0	588.0	521.0	514.0	170,835.2
WIN	2003	606.0	509.0	623.0	632.0	520.0	466.0	398.0	374.0	419.0	609.0	542.0	659.0	164,619.2



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Licence <b>1813</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-08-011-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>2</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	371.0	384.0	463.0	392.0	388.0	359.0	880.0	458.0	484.0	555.0	<b>158,262.2</b>
WIN	2001	772.0	718.0	776.0	786.0	772.0	795.0	857.0	823.0	795.0	848.0	0.0	0.0	<b>153,528.2</b>
Licence <b>1814</b>		Well Name <b>Virден Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-07-011-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>2</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>16,143.0</b>
H2O	2005	366.9	314.6	330.3	374.6	349.1	184.1	155.1	154.6	150.3	256.8	287.2	257.8	<b>238,536.6</b>
OIL	2005	27.8	24.9	24.9	26.5	27.2	11.7	10.2	10.3	9.9	18.1	20.7	21.5	<b>53,595.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,781.0</b>
H2O	2004	393.5	366.8	395.9	372.3	388.7	384.2	328.9	390.6	340.8	382.6	351.6	361.4	<b>235,355.2</b>
OIL	2004	20.1	18.2	19.4	18.1	19.1	18.1	19.0	19.7	27.4	28.5	27.3	27.7	<b>53,361.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	<b>15,415.0</b>
H2O	2003	391.6	381.6	474.6	445.2	403.6	396.5	334.7	369.9	409.9	406.0	390.7	401.0	<b>230,897.9</b>
OIL	2003	20.6	19.2	26.8	22.1	24.6	21.5	18.5	18.5	20.1	20.8	19.0	20.4	<b>53,099.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,057.0</b>
H2O	2002	414.5	329.1	370.4	369.9	333.5	359.5	378.3	347.5	370.0	449.9	339.5	395.9	<b>226,092.6</b>
OIL	2002	39.7	36.6	32.9	26.3	17.3	22.0	25.0	24.4	24.4	26.2	19.5	19.2	<b>52,847.1</b>
DAY	2001	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,692.0</b>
H2O	2001	362.2	337.7	387.5	392.1	384.3	402.7	427.0	428.2	400.5	424.8	412.2	363.2	<b>221,634.6</b>
OIL	2001	23.2	21.4	25.2	24.5	25.0	24.0	25.9	32.3	36.3	41.0	39.2	40.7	<b>52,533.6</b>
Licence <b>1817</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-16-009-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole C</b>					Field Code <b>5</b>	Pool Code <b>59C</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,416.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>331,323.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,248.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	<b>13,416.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	620.9	0.0	0.0	0.0	0.0	<b>331,323.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.0	0.0	0.0	0.0	<b>18,248.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,400.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>330,702.9</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,240.9</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,400.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>330,702.9</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,240.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,400.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>330,702.9</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,240.9</b>
Licence <b>1819</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-21-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>15,545.0</b>
H2O	2005	87.2	80.5	85.2	84.2	110.0	161.4	256.4	224.5	155.4	149.0	140.3	140.9	<b>63,722.3</b>
OIL	2005	3.4	3.2	3.8	3.6	5.2	7.1	13.1	11.0	4.5	2.7	2.5	2.7	<b>12,687.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	<b>15,185.0</b>
H2O	2004	171.6	159.3	170.1	169.5	171.8	159.7	190.2	196.9	100.4	100.3	104.8	92.7	<b>62,047.3</b>
OIL	2004	8.5	8.0	8.4	8.1	8.3	8.0	10.2	9.5	3.6	3.8	3.6	3.7	<b>12,624.8</b>



**Manitoba Production  
2001 To 2005**

Licence **1819** Well Name **Virден Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.07-21-010-25W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	14,825.0
H2O	2003	164.7	156.2	141.2	180.8	192.4	181.5	194.3	192.4	182.6	187.4	170.0	232.2	60,260.0
OIL	2003	9.1	8.2	10.1	9.8	9.5	9.2	9.3	9.3	9.1	9.1	7.7	8.8	12,541.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,462.0
H2O	2002	202.9	181.0	191.2	182.5	170.6	171.5	183.1	212.5	202.5	205.5	171.4	174.9	58,084.3
OIL	2002	4.9	4.3	3.5	2.8	4.6	5.7	11.0	11.0	10.0	9.5	9.0	9.3	12,431.9
DAY	2001	31.0	26.0	30.0	29.0	31.0	30.0	28.0	8.0	30.0	31.0	30.0	31.0	14,097.0
H2O	2001	182.8	136.5	149.4	141.4	262.4	253.9	196.4	110.6	333.8	233.1	210.7	203.1	55,834.7
OIL	2001	4.8	3.7	4.5	4.0	4.3	5.4	2.9	1.3	5.2	5.4	5.0	5.1	12,346.3

Licence **1822** Well Name **Virден Roselea Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-31-010-25W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,385.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,077.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	10,385.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.6	0.0	0.0	0.0	0.0	32,964.9
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	5,077.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,362.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,857.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,072.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,362.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,857.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,072.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,362.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,857.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,072.3

Licence **1857** Well Name **North Virден Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.03-03-012-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,517.0
H2O	2005	193.7	231.5	262.0	248.9	257.7	252.5	255.1	263.1	242.5	249.9	256.7	268.5	119,787.7
OIL	2005	24.5	25.1	29.7	28.9	29.4	27.4	28.9	28.4	28.6	27.9	26.6	27.4	64,091.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,156.0
H2O	2004	337.8	312.1	330.9	318.7	327.7	345.8	308.8	293.1	267.8	219.5	213.9	216.6	116,805.6
OIL	2004	14.7	14.6	14.8	13.4	14.0	13.2	13.8	12.8	17.9	28.2	29.0	27.9	63,758.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,790.0
H2O	2003	334.0	272.1	317.2	349.4	420.4	409.2	371.7	365.9	371.3	383.8	358.8	379.4	113,312.9
OIL	2003	10.1	9.8	11.3	10.7	17.3	16.3	16.4	16.4	16.2	16.1	15.7	15.7	63,544.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,425.0
H2O	2002	285.5	252.8	290.1	245.0	374.7	370.2	357.4	342.0	347.3	330.1	270.7	279.4	108,979.7
OIL	2002	10.4	9.5	11.9	11.0	10.7	11.3	11.2	11.2	10.5	11.1	12.0	12.6	63,372.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	14,060.0
H2O	2001	375.0	217.6	224.2	249.1	288.0	296.5	302.3	335.2	306.3	277.9	235.8	263.1	105,234.5
OIL	2001	25.5	23.3	29.1	27.9	17.5	9.5	9.0	11.6	9.5	10.8	10.1	10.8	63,239.1

Licence **1861** Well Name **Tancam Waskada SWD**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.01-28-001-24W1.02**

Field Name **Waskada**

Pool Name **Mission Canyon 1**

Field Code **3**

Pool Code **44**

Unit **0**



**Manitoba Production  
2001 To 2005**

Licence	<b>1861</b>	Well Name <b>Tancam Waskada SWD</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.01-28-001-24W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1</b>				Field Code <b>3</b>		Pool Code <b>44</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>278,018.0</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>278,018.0</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>278,018.0</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>278,018.0</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>278,018.0</b>
Licence	<b>1869</b>	Well Name <b>Souris Hartney Unit No. 1 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-16-006-22W1.00</b>	Field Name <b>Souris Hartney</b>				Pool Name <b>Lodgepole Virden A</b>				Field Code <b>10</b>		Pool Code <b>53A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1164.0	1024.0	1222.0	1368.0	1138.0	1186.0	1111.0	1040.0	1028.0	993.0	936.0	1004.0	<b>115,212.0</b>
WIN	2004	2549.0	2365.0	2357.0	1959.0	1850.0	1461.0	1697.0	1412.0	1346.0	1288.0	1214.0	1202.0	<b>101,998.0</b>
WIN	2003	2096.0	1895.0	2298.0	2227.0	2239.0	2331.0	2318.0	2346.0	2266.0	2318.0	2319.0	2518.0	<b>81,298.0</b>
WIN	2002	2231.0	2019.0	2154.0	1795.0	1938.0	1958.0	2182.0	2183.0	2017.0	2015.0	1993.0	2081.0	<b>54,127.0</b>
WIN	2001	1924.0	1414.0	1793.0	1600.0	1695.0	1755.0	1678.0	1764.0	1815.0	2291.0	2185.0	2207.0	<b>29,561.0</b>
Licence	<b>1877</b>	Well Name <b>Souris Hartney Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-17-006-22W1.00</b>	Field Name <b>Souris Hartney</b>				Pool Name <b>Lodgepole Virden A</b>				Field Code <b>10</b>		Pool Code <b>53A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,967.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>76,235.4</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>25,983.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	<b>11,967.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	15.8	0.0	0.0	0.0	0.0	0.0	<b>76,235.4</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	<b>25,983.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,966.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>76,219.6</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>25,980.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,966.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>76,219.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>25,980.7</b>
Licence	<b>1882</b>	Well Name <b>Souris Hartney Unit No. 1 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-17-006-22W1.00</b>	Field Name <b>Souris Hartney</b>				Pool Name <b>Lodgepole Virden A</b>				Field Code <b>10</b>		Pool Code <b>53A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1130.0	1123.0	1127.0	1128.0	1178.0	1052.0	1143.0	1313.0	1025.0	1159.0	1123.0	1114.0	<b>93,464.0</b>
WIN	2004	1191.0	1205.0	1327.0	1321.0	1108.0	1031.0	881.0	981.0	1175.0	1261.0	1249.0	1261.0	<b>79,849.0</b>
WIN	2003	1269.0	1150.0	1289.0	1275.0	1471.0	1385.0	1476.0	1474.0	1196.0	1313.0	1266.0	1277.0	<b>65,858.0</b>
WIN	2002	1250.0	1006.0	1151.0	1202.0	1208.0	1105.0	1086.0	1243.0	1232.0	1266.0	1244.0	1256.0	<b>50,017.0</b>
WIN	2001	1305.0	1507.0	1503.0	1523.0	1497.0	1396.0	1454.0	1433.0	1308.0	1307.0	1287.0	1351.0	<b>35,768.0</b>
Licence	<b>1884</b>	Well Name <b>Souris Hartney Unit No. 1 SWD</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.04-16-006-22W1.02</b>	Field Name <b>Souris Hartney</b>				Pool Name <b>Lodgepole Crinoidal</b>				Field Code <b>10</b>		Pool Code <b>55</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>560,577.3</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>560,577.3</b>
Licence	<b>1887</b>	Well Name <b>Centoba Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.01-15-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



Manitoba Production 2001 To 2005														
Licence	1887	Well Name Centoba Daly						Dev	V	Mineral Rights FREEHOLD				
UWI 100.01-15-010-28W1.00		Field Name Daly				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	29.0	14,570.0
H2O	2005	2.1	4.8	5.0	4.0	8.0	5.0	5.2	5.4	5.3	4.0	5.5	4.5	1,535.2
OIL	2005	24.8	28.0	32.9	31.1	31.3	31.6	32.8	30.2	31.7	22.3	28.0	32.1	22,825.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	14,223.0
H2O	2004	6.1	5.8	5.7	5.0	6.5	5.0	6.1	6.5	5.0	6.0	4.0	0.0	1,476.4
OIL	2004	29.9	26.9	29.1	28.7	29.6	29.1	30.1	28.9	28.8	29.8	5.4	19.6	22,468.5
DAY	2003	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	13,867.0
H2O	2003	6.1	5.4	6.3	5.5	6.0	6.0	5.5	3.5	22.3	6.6	4.8	4.5	1,414.7
OIL	2003	29.1	27.9	29.7	29.5	21.9	27.1	27.0	27.1	19.8	29.9	28.9	29.1	22,152.6
DAY	2002	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	21.0	31.0	13,518.0
H2O	2002	5.0	4.9	4.7	4.8	4.8	5.5	5.6	7.6	7.1	3.6	7.0	6.3	1,332.2
OIL	2002	31.1	28.6	23.6	28.7	29.9	28.3	29.2	29.3	29.1	24.2	25.1	29.2	21,825.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,170.0
H2O	2001	3.3	1.1	3.6	6.2	6.3	6.0	6.0	5.2	6.0	3.2	4.0	4.5	1,265.3
OIL	2001	33.7	30.4	37.4	37.1	38.1	36.7	38.9	38.6	36.5	36.6	34.9	31.8	21,489.3
Licence	1892	Well Name Souris Hartney Unit No. 1 WIW						Dev	V	Mineral Rights FREEHOLD				
UWI 100.02-17-006-22W1.00		Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10		Pool Code 53A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1480.0	1331.0	1519.0	1303.0	1546.0	1434.0	1505.0	1271.0	1299.0	1323.0	1446.0	1551.0	71,515.0
WIN	2004	1193.0	1124.0	1211.0	1175.0	1166.0	1250.0	1237.0	1199.0	1239.0	1296.0	1284.0	1354.0	54,507.0
WIN	2003	1215.0	1113.0	1186.0	1181.0	1166.0	1100.0	1147.0	1216.0	1155.0	1225.0	1201.0	1223.0	39,779.0
WIN	2002	853.0	733.0	889.0	1114.0	1248.0	1141.0	1156.0	1169.0	1137.0	1217.0	1158.0	1212.0	25,651.0
WIN	2001	849.0	986.0	1015.0	1105.0	1149.0	1089.0	1112.0	1097.0	926.0	819.0	804.0	839.0	12,624.0
Licence	1896	Well Name Routledge Unit No. 1						Dev	V	Mineral Rights FREEHOLD				
UWI 100.09-32-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,481.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177,470.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,082.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31						



**Manitoba Production  
2001 To 2005**

Licence	<b>1899</b>		Well Name <b>Kiwi Virden SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.07-20-010-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,061,592.0</b>
WIN	2001	2869.1	2687.1	3281.2	3891.3	4504.3	4491.0	5201.9	5580.0	5398.2	5580.0	3600.0	3200.0	<b>1,061,592.0</b>
Licence	<b>1901</b>		Well Name <b>Souris Hartney Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.16-17-006-22W1.00</b>		Field Name <b>Souris Hartney</b>		Pool Name <b>Lodgepole Virden A</b>				Field Code <b>10</b>		Pool Code <b>53A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,558.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>86,718.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,554.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	<b>11,558.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	15.1	0.0	0.0	0.0	0.0	0.0	<b>86,718.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	<b>10,554.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,557.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>86,703.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,553.4</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,557.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>86,703.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,553.4</b>
Licence	<b>1902</b>		Well Name <b>Kripa Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.05-06-009-27W1.00</b>		Field Name <b>Daly</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	12.0	28.0	29.0	25.0	24.0	26.0	28.0	<b>9,615.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	752.0	1820.0	1885.0	3250.0	1560.0	1590.0	1689.0	<b>211,655.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	151.2	181.5	157.3	140.8	130.4	66.0	52.0	<b>10,732.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,443.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>199,109.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,853.7</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,443.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>199,109.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,853.7</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,443.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>199,109.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,853.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,443.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>199,109.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,853.7</b>
Licence	<b>1906</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.09-17-009-25W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,767.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>482,440.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>36,394.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	0.0	<b>14,767.0</b>
H2O	2004	988.5	935.1	989.7	965.5	976.1	941.5	973.0	837.1	1002.4	539.2	0.0	0.0	<b>482,440.0</b>
OIL	2004	34.3	31.5	31.7	33.5	33.7	32.2	32.2	30.6	31.7	23.0	0.0	0.0	<b>36,394.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,467.0</b>
H2O	2003	856.5	787.0	841.6	808.7	880.1	825.1	941.0	985.3	952.7	990.3	955.1	994.4	<b>473,291.9</b>
OIL	2003	37.3	36.5	42.3	40.2	43.2	36.6	40.1	39.5	37.5	36.7	34.6	35.4	<b>36,080.5</b>



**Manitoba Production  
2001 To 2005**

Licence	<b>1906</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
	UWI	<b>100.09-17-009-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>	Pool Code <b>59C</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	27.0	31.0	29.0	31.0	<b>14,103.0</b>
H2O	2002	1130.5	1005.1	1150.4	1141.6	1200.6	992.2	1214.9	1236.8	1006.0	799.4	729.7	1050.0	<b>462,474.1</b>
OIL	2002	13.4	14.3	16.9	16.0	17.7	33.6	37.9	36.3	32.0	34.0	33.1	37.7	<b>35,620.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	<b>13,746.0</b>
H2O	2001	1688.7	1439.2	1768.3	1623.3	1688.7	1641.5	1031.2	842.3	850.4	834.2	877.4	1079.2	<b>449,816.9</b>
OIL	2001	17.9	15.9	18.9	17.7	17.9	16.5	15.7	13.6	16.4	15.2	11.2	12.0	<b>35,297.7</b>
Licence	<b>1907</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
	UWI	<b>100.10-32-009-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>	Pool Code <b>59C</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,947.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>334,002.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,029.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	<b>13,947.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.1	0.0	0.0	0.0	0.0	<b>334,002.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	0.0	0.0	0.0	0.0	<b>18,029.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,931.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>333,535.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,015.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	1.0	<b>13,931.0</b>
H2O	2002	1186.6	1076.2	1220.1	1225.1	1273.2	1140.7	1401.3	1358.6	1210.7	865.4	790.1	36.9	<b>333,535.7</b>
OIL	2002	23.0	25.0	29.5	28.3	30.8	35.1	37.7	34.4	33.2	31.7	30.9	1.2	<b>18,015.1</b>
DAY	2001	31.0	24.0	29.0	30.0	31.0	16.0	8.0	30.0	30.0	31.0	30.0	23.0	<b>13,598.0</b>
H2O	2001	1321.8	964.3	1264.9	1272.3	1442.8	803.7	268.7	698.2	779.6	886.9	930.0	854.2	<b>320,750.8</b>
OIL	2001	12.9	9.8	12.3	12.7	33.7	17.8	9.1	24.9	30.1	26.5	19.5	15.6	<b>17,674.3</b>
Licence	<b>1909</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
	UWI	<b>100.12-16-009-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>	Pool Code <b>59C</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,681.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>644,754.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>36,420.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	<b>13,681.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	921.1	0.0	0.0	0.0	0.0	<b>644,754.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	0.0	0.0	0.0	0.0	<b>36,420.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,665.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>643,833.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>36,408.8</b>
DAY	2002	31.0	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,665.0</b>
H2O	2002	2370.0	2108.1	2021.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>643,833.1</b>
OIL	2002	17.7	18.8	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>36,408.8</b>
DAY	2001	31.0	28.0	31.0	30.0	30.0	28.0	2.0	31.0	30.0	31.0	30.0	30.0	<b>13,580.0</b>
H2O	2001	2853.3	2428.4	2991.9	2750.4	2715.3	2773.9	132.5	1424.0	1537.5	1739.7	1834.3	2198.3	<b>637,333.7</b>
OIL	2001	25.6	22.8	27.2	25.4	24.3	23.6	1.7	19.6	22.8	19.9	14.7	15.4	<b>36,353.5</b>
Licence	<b>1910</b>		Well Name <b>Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
	UWI	<b>100.10-17-009-25W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>	Pool Code <b>59C</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	30.0	26.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,658.0</b>
H2O	2005	1339.6	1172.7	1300.2	1174.9	1382.3	1308.3	1487.3	1493.4	1453.3	1520.3	1528.3	1621.5	<b>602,159.5</b>



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Licence	1910	Well Name				Routledge Unit No. 1				Dev		V		Mineral Rights				FREEHOLD							
	UWI	100.10-17-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
L	2005	41.5	35.8	41.8	37.0	43.9	37.6	39.0	38.8	39.4	43.4	42.4	42.8	33,605.0											
AY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,302.0											
RO	2004	1564.1	1479.9	1569.9	1527.8	1544.3	1489.9	1539.6	1322.8	1581.9	1281.7	1214.1	1323.1	585,377.4											
L	2004	19.1	17.5	17.6	18.6	18.8	18.0	18.0	17.1	17.6	45.5	40.8	43.0	33,121.6											
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,936.0											
RO	2003	1356.7	1247.0	1333.1	1281.1	1394.1	1352.6	1490.6	1560.7	1509.3	1566.8	1511.3	1573.3	567,938.3											
L	2003	20.8	20.3	23.6	22.4	24.1	21.1	22.4	22.0	20.9	20.5	19.4	19.8	32,830.0											
AY	2002	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	13,571.0											
RO	2002	1739.9	1547.3	1769.4	1759.4	1846.6	1597.3	1900.9	1938.6	1730.3	1228.8	1156.2	1663.0	550,761.7											
L	2002	18.5	19.7	23.5	22.3	24.4	26.9	28.1	26.9	22.1	19.0	18.5	21.1	32,572.7											
AY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	13,210.0											
RO	2001	2202.9	1874.9	2306.8	2120.5	2202.9	2141.6	1384.9	1099.0	1167.2	1283.8	1347.1	1661.6	530,884.0											
L	2001	38.5	34.3	40.7	38.0	38.4	35.4	34.7	29.3	30.8	21.1	15.5	16.7	32,301.7											

Licence <b>1916</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.02-36-009-29W1.02</b>				Field Name	<b>Daly</b>		Pool Name	<b>Bakken N</b>		Field Code	<b>1</b>	Pool Code	<b>60N</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,317.0</b>	
H2O	2005	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	<b>266.0</b>	
OIL	2005	17.5	17.4	18.1	17.4	17.4	16.8	16.8	16.8	16.8	16.8	16.8	16.8	<b>1,552.1</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,952.0</b>	
H2O	2004	3.2	3.2	3.2	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	<b>228.8</b>	
OIL	2004	17.6	16.9	16.9	16.8	17.8	17.8	17.8	17.8	17.8	17.8	17.6	17.5	<b>1,346.7</b>	
DAY	2003	31.0	28.0	16.0	10.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,586.0</b>	
H2O	2003	3.6	2.9	2.9	1.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	<b>191.3</b>	
OIL	2003	18.1	17.0	17.4	6.8	6.8	17.6	17.6	17.6	17.6	17.6	17.6	17.6	<b>1,136.6</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,280.0</b>	
H2O	2002	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	<b>155.1</b>	
OIL	2002	20.9	16.2	16.2	19.3	19.3	19.3	19.3	19.3	18.1	18.1	18.1	18.1	<b>947.3</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>915.0</b>	
H2O	2001	3.7	2.9	3.5	3.5	3.5	3.5	3.5	3.5	2.9	3.6	3.6	3.6	<b>111.9</b>	
OIL	2001	28.9	24.2	26.8	26.8	26.8	24.3	26.7	26.7	23.7	20.9	20.9	20.9	<b>725.1</b>	

Licence <b>1922</b>		Well Name <b>Souris Hartney Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-16-006-22W1.00</b>	Field Name <b>Souris Hartney</b>				Pool Name <b>Lodgepole Virden A</b>				Field Code <b>10</b>		Pool Code <b>53A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,173.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,674.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,134.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,173.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,674.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,134.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	11,173.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	0.0	0.0	0.0	12,674.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,134.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,172.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,658.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,134.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,172.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,658.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,134.1



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Licence <b>1931</b>		Well Name <b>E. Routledge Unit No. 1 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>100.10-11-009-25W1.00</b>					Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole D</b>		Field Code	<b>5</b>	Pool Code	<b>59D</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>241,297.4</b>			
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>241,297.4</b>			
WIN	2002	739.3	667.7	739.3	715.4	739.3	685.8	574.8	417.9	137.6	0.0	0.0	0.0	<b>241,297.4</b>			
WIN	2001	739.3	667.7	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	<b>235,880.3</b>			
Licence <b>1938</b>		Well Name <b>Routledge Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>100.11-32-009-25W1.00</b>					Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole C</b>		Field Code	<b>5</b>	Pool Code	<b>59C</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	30.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,941.0</b>			
H2O	2005	721.0	676.4	757.7	754.0	486.2	237.5	271.6	272.8	261.0	277.6	279.1	296.1	<b>129,598.9</b>			
OIL	2005	57.7	53.1	62.8	61.2	41.9	25.0	28.6	28.3	28.4	31.8	31.1	31.4	<b>22,986.0</b>			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,581.0</b>			
H2O	2004	322.1	304.8	323.3	314.7	318.1	306.8	317.1	272.6	326.0	712.9	686.7	736.0	<b>124,307.9</b>			
OIL	2004	20.7	19.1	19.3	20.4	20.4	19.6	19.5	18.6	19.2	65.2	59.4	61.6	<b>22,504.7</b>			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,215.0</b>			
H2O	2003	293.8	270.1	288.8	277.3	292.9	278.7	307.1	321.6	311.0	322.8	311.3	324.1	<b>119,366.8</b>			
OIL	2003	23.2	22.7	26.3	25.0	26.5	23.0	24.2	23.9	22.8	22.3	21.1	21.4	<b>22,141.7</b>			
DAY	2002	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	3.0	0.0	0.0	0.0	<b>13,850.0</b>			
H2O	2002	470.7	407.3	478.6	481.4	499.6	362.1	415.9	431.2	38.4	0.0	0.0	0.0	<b>115,767.3</b>			
OIL	2002	9.3	9.7	11.8	11.4	12.3	23.5	23.5	23.0	2.2	0.0	0.0	0.0	<b>21,859.3</b>			
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>13,607.0</b>			
H2O	2001	566.4	482.1	593.1	546.1	566.8	551.1	365.2	282.9	305.4	347.4	364.4	453.8	<b>112,182.1</b>			
OIL	2001	25.7	22.8	27.1	25.3	13.6	12.5	12.5	10.3	12.0	10.6	7.8	8.5	<b>21,732.6</b>			
Licence <b>1939</b>		Well Name <b>E. Routledge Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>100.05-11-009-25W1.00</b>					Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole D</b>		Field Code	<b>5</b>	Pool Code	<b>59D</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2004	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,816.0</b>			
H2O	2004	0.0	0.0	0.0	0.0	0.0	26.6	0.0	0.0	0.0	0.0	0.0	0.0	<b>392,080.7</b>			
OIL	2004	0.0	0.0	0.0	0.0	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	<b>34,007.8</b>			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,815.0</b>			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>392,054.1</b>			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>34,003.4</b>			
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	<b>13,815.0</b>			
H2O	2002	1749.4	1724.9	2181.1	2075.6	2722.1	2646.2	1791.6	0.0	0.0	0.0	0.0	0.0	<b>392,054.1</b>			
OIL	2002	24.3	19.7	22.3	22.9	15.3	15.0	11.2	0.0	0.0	0.0	0.0	0.0	<b>34,003.4</b>			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,613.0</b>			
H2O	2001	1854.2	1625.6	1981.8	1862.1	1743.0	1840.1	1883.7	1750.2	1787.5	1706.9	1637.1	1770.4	<b>377,163.2</b>			
OIL	2001	26.9	23.9	25.4	24.5	25.1	22.6	23.5	20.1	22.5	25.4	23.8	24.6	<b>33,872.7</b>			
Licence <b>1943</b>		Well Name <b>E. Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.08-10-009-25W1.00</b>					Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole D</b>		Field Code	<b>5</b>	Pool Code	<b>59D</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,203.0</b>			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>82,048.8</b>			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23,888.0</b>			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	<b>13,203.0</b>			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	0.0	0.0	0.0	0.0	<b>82,048.8</b>			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	<b>23,888.0</b>			
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,202.0</b>			



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Licence	1943	Well Name E. Routledge Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-10-009-25W1.00	Field Name Virden				Pool Name Lodgepole D				Field Code 5		Pool Code 59D	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82,037.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,887.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,202.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82,037.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,887.4
Licence	1944	Well Name Kripa Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-06-009-27W1.00	Field Name Daly				Pool Name Lodgepole B				Field Code 1		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	29.0	28.0	29.0	25.0	24.0	26.0	28.0	12,015.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	2000.0	3080.0	3190.0	1625.0	2640.0	2409.0	2860.0	384,375.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	200.0	198.9	172.2	155.9	142.0	91.3	55.0	17,738.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,826.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366,571.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,723.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,826.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366,571.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,723.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,826.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366,571.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,723.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,826.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366,571.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,723.0
Licence	1948	Well Name E. Routledge Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.04-11-009-25W1.00	Field Name Virden				Pool Name Lodgepole D				Field Code 5		Pool Code 59D	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	7540.0	7172.1	7961.0	7611.6	7681.8	8155.4	8680.8	8700.6	8388.1	4947.7	7820.1	8091.2	984,972.9
WIN	2004	7436.0	3233.0	6872.7	7715.5	7883.0	7727.4	7828.3	7997.6	7621.5	7876.7	8585.1	6847.9	892,222.5
WIN	2003	6591.0	5242.0	5479.0	5888.0	5855.0	5665.0	5685.0	1389.0	1367.0	2478.0	5757.0	7474.0	804,597.8
WIN	2002	2681.0	2835.6	3218.2	3200.3	3563.6	3521.1	3404.0	4012.1	3247.4	2588.0	2583.0	5568.0	745,727.8
WIN	2001	2819.0	1985.3											



Licence	1951	Well Name <b>Kripa Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
	UWI	100.08-01-009-28W1.00				Field Name <b>Daly</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453,504.3	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,157.7	
Licence	1953	Well Name <b>E. Routledge Unit No. 1 Prov. WIW</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
	UWI	100.12-11-009-25W1.00				Field Name <b>Virden</b>		Pool Name <b>Lodgepole D</b>			Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	2161.1	1953.5	2255.3	1888.3	4453.2	0.0	0.0	0.0	700.2	3041.1	2691.7	2816.1	1,187,460.5	
WIN	2004	3033.8	1996.0	2426.1	2399.5	2315.1	2119.6	2105.4	2141.9	2105.9	2046.2	2154.6	1965.8	1,165,500.0	
WIN	2003	1499.6	2180.7	2294.1	1775.2	2379.1	2223.5	2261.9	599.4	0.0	590.0	2539.0	2850.9	1,138,690.1	
WIN	2002	4223.6	4015.2	4568.5	4550.0	4061.4	3767.3	3157.9	2295.6	755.6	0.0	0.0	2702.8	1,117,496.7	
WIN	2001	3509.1	3383.1	4134.8	3457.7	2671.2	2766.2	3346.3	3819.5	3691.5	3893.3	3896.6	3742.9	1,083,398.8	
Licence	1961	Well Name <b>Tundra Virden</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
	UWI	100.13-02-009-25W1.00				Field Name <b>Virden</b>		Pool Name <b>Lodgepole D</b>			Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,831.0	
H2O	2005	253.1	229.8	246.7	232.1	236.1	219.3	235.0	236.6	230.8	238.2	231.3	235.7	127,270.7	
OIL	2005	32.6	28.8	31.4	31.3	31.9	28.2	32.8	33.8	31.3	32.1	31.5	31.3	44,857.6	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,467.0	
H2O	2004	240.7	216.0	237.0	256.3	245.2	242.9	252.7	249.1	241.4	244.4	235.8	241.6	124,446.0	
OIL	2004	48.2	43.7	46.9	34.6	32.2	31.8	32.5	33.0	31.5	31.6	30.4	32.5	44,480.6	
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,101.0	
H2O	2003	225.7	188.8	257.2	242.7	265.5	272.2	274.3	275.7	260.1	272.6	247.8	232.0	121,542.9	
OIL	2003	35.6	31.3	42.2	41.0	46.0	44.6	45.5	45.3	42.8	42.5	40.2	50.4	44,051.7	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	12,738.0	
H2O	2002	338.3	300.9	325.5	310.3	318.0	275.4	287.4	341.5	294.6	282.3	244.5	241.7	118,528.3	
OIL	2002	55.9	51.5	55.3	53.1	56.6	53.0	39.3	55.0	46.2	43.5	39.3	34.6	43,544.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,379.0	
H2O	2001	351.5	304.5	334.8	310.3	216.5	310.4	270.2	301.5	319.7	324.3	328.4	339.0	114,967.9	
OIL	2001	59.3	52.4	57.8	56.6	39.7	55.6	58.9	53.6	56.2	56.6	55.6			



[illegible]



Manitoba Production 2001 To 2005														
Licence <b>1991</b>		Well Name <b>Gale Force Daly Prov. SWD</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.12-06-009-27W1.00</b>		Field Name <b>Daly</b>			Pool Name <b>Lodgepole B</b>			Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
Licence <b>1992</b>		Well Name <b>Routledge Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.03-05-010-25W1.00</b>		Field Name <b>Virden</b>			Pool Name <b>Lodgepole C</b>			Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,734.0
H2O	2005	265.8	241.3	270.3	268.9	253.2	231.1	229.1	230.1	223.9	234.1	235.4	249.7	117,959.0
OIL	2005	8.4	7.4	8.8	8.6	11.9	15.4	15.3	15.2	15.5	17.0	16.6	16.7	14,347.0
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,369.0
H2O	2004	253.7	223.5	254.6	248.0	250.5	333.1	344.3	295.9	353.9	254.3	245.0	262.5	115,026.1
OIL	2004	8.9	7.7	8.2	8.7	8.8	11.1	11.2	10.6	11.0	9.2	8.4	8.6	14,190.2
DAY	2003	31.0	28.0	31.0	30.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,005.0
H2O	2003	228.0	209.6	224.0	215.3	229.4	219.5	242.0	253.4	245.0	254.2	245.2	255.3	111,706.8
OIL	2003	5.0	4.9	5.7	5.4	9.1	9.9	10.5	10.4	9.9	9.6	9.0	9.3	14,077.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.0	0.0	0.0	0.0	13,667.0
H2O	2002	418.2	375.3	425.3	427.7	443.9	397.6	354.4	334.6	29.7	0.0	0.0	0.0	108,885.9
OIL	2002	8.8	9.4	11.2	10.8	11.6	13.3	6.0	4.9	0.5	0.0	0.0	0.0	13,979.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	13,421.0
H2O	2001	503.5	428.5	527.3	485.3	503.5	489.5	324.4	242.9	271.2	308.5	323.6	403.3	105,679.2
OIL	2001	12.8	11.4	13.6	12.7	12.8	11.8	11.9	9.5	11.4	10.1	7.4	8.0	13,902.6
Licence <b>1997</b>		Well Name <b>Routledge Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.07-32-009-25W1.00</b>		Field Name <b>Virden</b>			Pool Name <b>Lodgepole C</b>			Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,413.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210,787.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,293.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	13,413.0
H2O	2004	0												



Manitoba Production 2001 To 2005														
Licence	2012	Well Name <i>Gale Force Daly</i>						Dev <i>V</i>		Mineral Rights <i>FREEHOLD</i>				
UWI <i>100.01-06-009-27W1.00</i>		Field Name <i>Daly</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>1</i>		Pool Code <i>59B</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,872.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,712.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,636.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,872.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,712.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,636.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,872.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,712.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,636.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,872.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,712.5
Licence	2017	Well Name <i>Viriden Roselea Unit No. 2 Prov. WIW</i>						Dev <i>V</i>		Mineral Rights <i>CROWN</i>				
UWI <i>100.14-05-011-25W1.00</i>		Field Name <i>Viriden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>		Unit <i>2</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137,030.2
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137,030.2
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137,030.2
WIN	2002	1076.0	854.0	252.0	339.0	359.0	296.0	248.0	229.0	0.0	0.0	0.0	0.0	137,030.2
WIN	2001	208.0	193.0	209.0	212.0	208.0	214.0	231.0	222.0	214.0	228.0	1234.0	1090.0	133,377.2
Licence	2022	Well Name <i>Gale Force Daly</i>						Dev <i>V</i>		Mineral Rights <i>FREEHOLD</i>				
UWI <i>100.16-31-008-27W1.00</i>		Field Name <i>Daly</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>1</i>		Pool Code <i>59B</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	18.0	29.0	10,826.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1840.0	1800.0	2500.0	280,502.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5	43.0	63.0	9,912.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,756.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274,362.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,757.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,756.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274,362.2
OIL	2003	0.0	0.0	0.										



Manitoba Production 2001 To 2005														
Licence <b>2023</b>		Well Name <b>Gale Force Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.13-32-008-27W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>1</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,345.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,469.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,945.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,345.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,469.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,945.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,345.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,469.6
Licence <b>2025</b>		Well Name <b>Heather Virden Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.05-29-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,607.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,285.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,420.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,607.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,285.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,420.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,607.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,285.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,420.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,607.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,285.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,420.7
Licence <b>2029</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.14-21-010-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	14,534.0
H2O	2005	954.1	883.6	930.9	919.5	674.7	362.2	575.7	504.2	696.1	723.2	680.8	684.5	273,200.1
OIL	2005	31.2	29.3	34.0	32.5	24.5	11.8	21.8	18.5	17.6	18.3	17.8	18.1	33,700.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	14,174.0
H2O	2004	632.4	587.3	624.7	624.									



**Manitoba Production  
2001 To 2005**

Licence <b>2036</b>		Well Name <b>Gale Force Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-31-008-27W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
Licence <b>2041</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.07-14-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	13,293.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.5	129,899.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	24,426.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	13,269.0
H2O	2004	320.8	308.9	330.1	311.8	337.2	368.6	380.4	435.7	349.3	337.2	328.5	0.0	129,681.8
OIL	2004	8.8	8.1	8.4	8.2	8.3	8.0	8.1	8.5	8.7	10.9	10.6	0.0	24,417.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,935.0
H2O	2003	331.8	253.3	293.4	282.8	281.2	287.1	319.0	322.2	318.6	303.7	303.6	313.4	125,873.3
OIL	2003	8.4	8.7	9.6	9.1	9.5	9.3	9.5	9.3	9.0	9.0	8.7	8.8	24,321.3
DAY	2002	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	12,570.0
H2O	2002	397.6	374.8	381.0	336.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.5	122,263.2
OIL	2002	8.5	7.5	9.6	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	24,212.4
DAY	2001	0.0	0.0	0.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,419.0
H2O	2001	0.0	0.0	0.0	0.0	25.8	167.9	168.1	373.5	389.8	432.4	429.9	414.0	120,510.1
OIL	2001	0.0	0.0	0.0	0.0	1.0	6.2	6.6	6.2	5.9	9.5	9.2	8.7	24,168.4
Licence <b>2042</b>		Well Name <b>Virden Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-05-011-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,758.0
H2O	2005	24.6	21.2	24.8	25.1	23.4	30.9	32.3	32.2	31.2	34.3	33.4	30.0	27,517.2
OIL	2005	5.0	4.5	5.1	4.8	4.9	6.5	7.4	7.6	7.3	7.7	7.5	7.9	14,518.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,393.0
H2O	2004	31.8	29.8	32.0	30.2	31.4	31.1	26.7	29.7	22.9	25.7	23.7	24.3	27,173.8
OIL	2004	2.9	2.7	2.8	2.6	2.8	2.6	2.7	3.0	5.0	5.2	4.9	5.0	14,442.5
DAY	2003	31.0	28.0	31.0	30.0	29.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	14,027.0
H2O	2003	31.7	30.9	38.3	36.1	30.6	32.2	31.1	29.2	33.2	32.9	28.4	32.8	26,834.5
OIL	2003	2.9	2.8	3.9	3.2	3.3	3.1	3.1	2.6	2.9	3.0	2.5	2.9	14,400.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,671.0
H2O	2002	65.9	53.2	59.8	59.8	26.7	29.6	30.7	28.1	30.0	36.5	27.5	32.1	26,447.1
OIL	2002	12.3	11.6	10.2	8.2	2.5	3.3	3.6	3.6	3.5	3.8	2.9	2.8	14,364.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,306.0
H2O	2001	53.9	51.1	54.5	55.2	54.0	56.9	60.1	64.5	64.6	69.6	66.4	58.6	25,967.2
OIL	2001	11.2	10.6	11.6	11.3	11.5	11.1	11.9	11.9	11.4	13.1	12.3	12.8	14,295.8



**Manitoba Production  
2001 To 2005**

Licence <b>2044</b>		Well Name <b>Tancam Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.02-33-001-24W1.00	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 K</b>				Field Code <b>3</b>		Pool Code <b>44K</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,688.1
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,544.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,344.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,688.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,544.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,344.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,688.1
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,544.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,344.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,688.1
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,544.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,344.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,688.1
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,544.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,344.3
Licence <b>2053</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.05-36-009-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,505.9
H2O	2005	2.9	2.9	2.9	2.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	6,922.6
OIL	2005	16.7	16.4	17.0	15.9	10.9	9.4	9.4	9.4	9.4	9.4	9.4	9.4	11,547.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,159.9
H2O	2004	3.0	3.0	3.0	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	6,903.8
OIL	2004	17.9	16.4	16.7	16.6	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.7	11,404.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,793.9
H2O	2003	3.7	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	6,868.7
OIL	2003	19.7	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	11,202.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	13,428.9
H2O	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	6,832.0
OIL	2002	13.8	13.1	13.1	15.3	15.3	15.3	15.3	16.3	16.3	16.3	11.2	19.7	10,985.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,066.9
H2O	2001	3.9	2.4	3.6	3.6	3.6	3.6	3.6	3.6	2.4	3.9	3.9	3.9	6,785.2
OIL	2001	13.4	12.4	12.9	12.9	12.9	11.6	13.6	13.6	13.6	12.8	12.8	13.8	10,804.5
Licence <b>2057</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.06-36-009-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,394.0
H2O	2005	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	6,482.2
OIL	2005	17.4	17.3	17.8	17.4	17.4	17.0	17.0	17.0	17.0	17.0	17.0	17.0	13,100.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,029.0
H2O	2004	2.8	2.8	2.8	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	6,449.8
OIL	2004	17.2	15.9	17.2	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.4	12,894.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,663.0
H2O	2003	3.1	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	6,417.1
OIL	2003	18.4	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	12,690.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,298.0
H2O	2002	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	6,383.2
OIL	2002	16.5	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	18.4	18.4	12,482.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,933.0



**Manitoba Production  
2001 To 2005**

Licence <b>2057</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-36-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	3.3	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.3	3.3	3.3	<b>6,343.6</b>
OIL	2001	15.2	14.8	14.8	14.8	14.8	13.6	17.2	17.2	17.2	13.1	16.5	16.5	<b>12,256.7</b>
Licence <b>2078</b>		Well Name <b>Virden Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-05-011-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,466.0</b>
H2O	2005	143.4	120.3	141.6	146.4	136.5	75.5	56.7	56.5	54.9	60.2	58.7	52.7	<b>73,484.9</b>
OIL	2005	6.6	5.7	6.5	6.2	6.5	4.7	4.7	4.7	4.5	4.8	4.7	4.9	<b>35,073.7</b>
DAY	2004	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,101.0</b>
H2O	2004	123.1	105.5	124.0	114.1	117.2	120.3	102.6	124.2	133.3	149.0	137.0	141.3	<b>72,381.5</b>
OIL	2004	8.3	6.9	8.0	7.3	7.7	7.5	7.8	7.3	6.4	6.7	6.4	6.6	<b>35,009.2</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>13,738.0</b>
H2O	2003	122.2	118.9	148.5	138.8	119.7	123.6	120.3	111.5	127.8	126.6	120.3	126.1	<b>70,889.9</b>
OIL	2003	8.4	7.9	11.0	9.1	9.6	8.8	8.7	7.4	8.3	8.5	7.7	8.4	<b>34,922.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	17.0	24.0	31.0	30.0	31.0	16.0	31.0	<b>13,378.0</b>
H2O	2002	122.1	97.0	109.1	108.9	104.4	64.2	91.2	108.8	115.4	140.4	55.7	124.0	<b>69,385.6</b>
OIL	2002	4.1	3.8	3.4	2.8	6.7	5.2	8.0	10.1	10.0	10.8	4.2	7.9	<b>34,818.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,047.0</b>
H2O	2001	146.8	139.4	148.2	150.4	147.0	155.3	163.5	165.7	118.1	127.7	121.9	107.4	<b>68,144.4</b>
OIL	2001	17.1	16.1	17.5	17.1	17.3	16.9	18.0	16.8	3.8	4.4	4.0	4.3	<b>34,741.5</b>
Licence <b>2081</b>		Well Name <b>Tancam Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-33-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 K</b>					Field Code <b>3</b>		Pool Code <b>44K</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,520.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>87,082.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,640.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,520.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>87,082.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,640.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,520.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>87,082.6</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,640.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,520.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>87,082.6</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,640.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,520.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>87,082.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,640.2</b>
Licence <b>2082</b>		Well Name <b>Virden Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-29-010-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	16.0	31.0	17.0	20.0	31.0	30.0	31.0	30.0	31.0	<b>14,165.0</b>
H2O	2005	35.3	32.7	34.4	17.4	46.4	41.9	60.7	61.0	15.7	15.1	14.2	14.3	<b>42,238.4</b>
OIL	2005	19.7	18.4	21.3	10.4	16.1	7.0	11.7	11.3	3.0	3.1	2.9	3.0	<b>17,173.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	<b>13,838.0</b>
H2O	2004	82.9	77.0	82.0	81.9	82.9	76.9	91.9	76.8	32.1	40.8	42.5	37.5	<b>41,849.3</b>
OIL	2004	9.9	9.3	9.8	9.4	9.7	9.3	11.9	12.8	16.0	21.6	20.5	20.8	<b>17,045.9</b>



**Manitoba Production  
2001 To 2005**

Licence <b>2082</b>		Well Name <b>Virден Roselea Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.11-29-010-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	13.0	10.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>13,478.0</b>
H2O	2003	79.5	74.1	68.0	37.4	28.5	87.2	93.6	93.0	88.2	90.4	84.8	112.1	<b>41,044.1</b>
OIL	2003	10.6	9.5	11.8	4.8	3.4	10.5	10.8	10.7	10.6	10.6	9.2	10.2	<b>16,884.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,152.0</b>
H2O	2002	50.5	44.2	47.6	45.4	71.5	82.8	88.4	102.6	97.5	99.3	82.9	84.3	<b>40,107.3</b>
OIL	2002	8.7	7.3	6.2	5.0	5.8	6.7	12.7	12.9	11.5	11.2	10.5	10.8	<b>16,772.2</b>
DAY	2001	31.0	28.0	31.0	13.0	0.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>12,787.0</b>
H2O	2001	22.4	18.0	19.3	7.7	0.0	11.2	26.6	106.4	82.7	57.8	52.2	50.4	<b>39,210.3</b>
OIL	2001	14.0	11.8	14.2	5.3	0.0	5.8	9.5	8.5	9.1	9.3	8.7	8.8	<b>16,662.9</b>
Licence <b>2087</b>		Well Name <b>Virден Roselea Unit No. 3 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-05-011-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	886.0	587.0	848.0	794.0	788.0	929.0	811.0	915.0	902.0	908.0	945.0	688.0	<b>267,320.0</b>
WIN	2004	992.0	525.0	561.0	499.0	515.0	472.0	401.0	817.0	556.0	1018.0	720.0	710.0	<b>257,319.0</b>
WIN	2003	579.0	861.0	1053.0	1080.0	764.0	1031.0	1073.0	1009.0	1129.0	876.0	780.0	1017.0	<b>249,533.0</b>
WIN	2002	81.0	64.0	469.0	378.0	599.0	489.0	553.0	511.0	1025.0	0.0	621.0	713.0	<b>238,281.0</b>
WIN	2001	243.0	227.0	245.0	248.0	243.0	251.0	270.0	260.0	251.0	268.0	93.0	82.0	<b>232,778.0</b>
Licence <b>2091</b>		Well Name <b>Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-33-009-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	7.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,229.0</b>
H2O	2005	228.5	205.5	232.4	231.3	53.3	183.2	425.7	427.5	415.9	435.1	437.4	464.1	<b>191,344.5</b>
OIL	2005	5.3	4.7	5.6	5.5	1.3	5.6	14.2	14.0	14.3	15.8	15.4	15.5	<b>25,231.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,901.0</b>
H2O	2004	186.2	176.2	185.6	183.5	184.0	177.5	226.4	194.7	234.4	216.9	208.7	223.8	<b>187,604.6</b>
OIL	2004	3.4	3.0	3.1	3.3	3.3	3.2	4.7	5.3	4.7	5.9	5.2	5.5	<b>25,114.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>13,535.0</b>
H2O	2003	188.8	173.2	185.2	177.4	177.4	162.4	178.7	187.1	180.8	186.7	168.0	187.4	<b>185,206.7</b>
OIL	2003	2.7	2.6	3.0	2.8	3.7	3.7	3.9	3.9	3.7	3.6	3.2	3.5	<b>25,063.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	12.0	0.0	0.0	0.0	0.0	<b>13,172.0</b>
H2O	2002	479.6	422.2	488.0	490.0	509.3	456.3	560.6	176.3	0.0	0.0	0.0	0.0	<b>183,053.6</b>
OIL	2002	21.1	22.3	26.8	25.7	27.9	31.9	34.2	8.4	0.0	0.0	0.0	0.0	<b>25,023.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	<b>12,949.0</b>
H2O	2001	578.2	492.8	605.6	558.2	577.5	562.1	372.1	278.9	311.1	353.9	372.2	462.4	<b>179,471.3</b>
OIL	2001	30.7	27.4	32.5	30.5	30.6	28.3	28.3	22.6	27.2	24.1	17.7	19.1	<b>24,825.1</b>
Licence <b>2103</b>		Well Name <b>Virден Roselea Unit No. 2</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-05-011-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>14,289.0</b>
H2O	2005	96.3	81.5	93.0	98.4	91.6	86.4	83.1	82.7	80.5	88.1	86.0	77.2	<b>57,741.8</b>
OIL	2005	12.1	10.7	11.6	11.6	11.5	8.5	8.9	8.9	8.6	9.1	8.9	9.3	<b>14,902.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,925.0</b>
H2O	2004	126.9	118.8	127.6	118.5	123.7	123.9	106.5	120.2	89.5	100.9	92.8	94.9	<b>56,697.0</b>
OIL	2004	16.3	14.9	15.7	14.4	15.2	14.5	15.4	14.5	11.9	12.5	11.9	12.1	<b>14,782.4</b>
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	<b>13,559.0</b>
H2O	2003	125.7	120.2	146.8	141.7	129.3	128.4	123.9	112.6	132.7	131.5	123.9	130.9	<b>55,352.8</b>
OIL	2003	16.5	15.2	20.8	17.6	19.7	17.4	17.1	14.1	16.3	16.8	15.1	16.6	<b>14,613.1</b>



Manitoba Production 2001 To 2005														
Licence <b>2103</b>		Well Name <b>Virden Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-05-011-25W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	15.0	5.0	31.0	13,200.0
H2O	2002	156.1	124.1	139.5	139.3	109.8	114.4	118.6	112.0	119.8	70.4	18.3	127.6	53,805.2
OIL	2002	27.8	25.6	22.9	18.4	14.2	17.6	19.6	19.7	19.8	10.3	2.6	15.5	14,409.9
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,878.0
H2O	2001	128.3	125.9	134.1	135.8	133.1	140.3	147.8	155.6	150.2	162.0	154.6	136.2	52,455.3
OIL	2001	21.7	21.2	23.2	22.5	22.9	22.2	23.8	24.8	25.2	29.0	27.3	28.3	14,195.9
Licence <b>2104</b>		Well Name <b>Virden Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-05-011-25W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,078.0
H2O	2005	251.3	212.7	248.1	256.6	208.4	76.1	73.1	72.8	70.8	77.6	75.7	67.9	77,621.6
OIL	2005	32.9	29.1	32.3	31.4	28.5	11.1	11.5	11.6	11.1	11.8	11.6	12.0	15,114.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,713.0
H2O	2004	98.7	92.8	99.2	92.2	96.3	96.3	82.8	134.4	233.4	263.2	241.9	247.6	75,930.5
OIL	2004	14.7	13.4	14.2	13.1	13.9	13.2	14.0	16.8	32.4	33.8	32.3	32.7	14,879.9
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	13,347.0
H2O	2003	98.6	94.3	115.1	110.3	99.0	99.8	96.3	89.2	103.3	102.2	96.3	101.7	74,151.7
OIL	2003	15.1	13.9	18.9	15.9	17.5	15.8	15.5	13.0	14.7	15.2	13.6	15.1	14,635.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	16.0	31.0	12,987.0
H2O	2002	314.8	250.1	276.6	276.3	101.1	92.1	92.2	87.1	93.2	113.3	44.6	99.3	72,945.6
OIL	2002	21.6	19.9	17.6	14.1	12.7	16.4	17.7	17.8	17.9	19.2	7.5	14.1	14,451.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,637.0
H2O	2001	145.6	138.3	144.6	148.9	146.0	153.2	162.2	225.8	302.8	326.0	311.7	274.6	71,104.9
OIL	2001	18.4	17.4	18.6	18.4	18.7	18.1	19.5	19.9	19.6	22.5	21.2	22.1	14,254.7
Licence <b>2105</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-17-003-28W1.00</b>		Field Name <b>Pierson</b>		Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	13,935.0
H2O	2005	20.5	19.											



Licence <b>2118</b>		Well Name <b>Tundra et al Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-30-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	6.5	6.2	6.7	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39,675.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,380.0
H2O	2003	69.9	60.4	71.5	70.3	68.4	67.0	66.9	64.8	63.0	65.6	62.0	67.3	21,726.5
OIL	2003	6.6	5.9	6.7	7.0	6.7	6.4	6.7	6.5	6.0	6.7	6.4	6.6	39,650.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,015.0
H2O	2002	66.1	62.4	68.9	66.1	71.0	68.1	72.7	70.4	65.5	73.3	67.6	71.6	20,929.4
OIL	2002	8.8	7.8	8.7	9.0	8.9	7.7	7.9	7.6	5.9	6.3	6.5	6.5	39,571.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,651.0
H2O	2001	60.9	56.1	65.3	67.4	72.5	64.3	65.8	66.3	65.2	68.6	63.8	65.7	20,105.7
OIL	2001	7.9	6.9	8.6	8.6	8.6	8.0	8.4	8.8	8.7	8.6	9.5	9.9	39,480.3
Licence <b>2122</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.09-19-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,307.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95,110.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,698.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	4.0	0.0	0.0	0.0	12,307.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.2	20.3	0.0	0.0	0.0	95,110.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.8	0.0	0.0	0.0	13,698.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,272.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94,931.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,692.3
DAY	2002	31.0	27.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,272.0
H2O	2002	151.3	135.3	93.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94,931.7
OIL	2002	4.1	4.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,692.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	12,195.0
H2O	2001	275.9	212.1	230.9	221.8	193.1	176.5	233.1	117.9	88.1	109.6	102.1	152.3	94,551.3
OIL	2001	9.2	8.1	9.0	9.0	1.0	2.4	6.1	5.8	4.3	4.4	4.0	4.1	13,681.1
Licence <b>2125</b>		Well Name <b>Virden Roselea Unit No. 3 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.07-18-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b></b>		



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Licence **2131** Well Name **Virde Roselea Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.03-28-010-25W1.00	Field Name <i>Virde</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	14,352.0
H2O	2005	64.9	64.2	67.7	66.9	52.8	35.0	55.7	68.3	80.8	78.0	73.4	73.8	37,687.5
OIL	2005	7.1	7.2	8.2	7.9	5.8	2.7	5.1	6.2	7.9	7.9	7.6	7.8	17,324.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	13,994.0
H2O	2004	133.9	124.4	132.4	132.2	133.9	124.2	148.4	115.1	63.8	80.2	83.7	73.7	36,906.0
OIL	2004	19.0	17.9	18.7	18.1	18.5	17.8	22.7	16.8	6.2	8.3	7.9	8.0	17,242.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,637.0
H2O	2003	128.5	121.9	109.9	141.0	150.1	141.7	151.1	150.2	142.5	146.3	138.6	181.1	35,560.1
OIL	2003	20.3	18.5	22.4	22.0	21.2	20.3	20.7	20.5	20.3	20.1	17.9	19.5	17,062.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,272.0
H2O	2002	83.8	74.7	78.9	75.3	115.4	133.8	142.8	165.8	157.6	160.3	133.7	136.2	33,857.2
OIL	2002	25.7	22.0	18.4	14.8	12.1	12.7	24.4	24.6	22.2	21.3	20.2	20.7	16,819.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,907.0
H2O	2001	89.6	72.0	77.0	71.6	128.6	124.4	106.7	210.3	138.1	95.9	86.7	82.3	32,398.9
OIL	2001	14.7	12.3	14.9	12.8	13.5	16.6	9.9	15.2	26.6	27.6	25.8	25.8	16,580.1

Licence **2136** Well Name **Tundra et al Virde**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.16-19-011-26W1.00	Field Name <i>Virde</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,037.0
H2O	2005	31.4	26.8	29.7	28.5	28.4	25.5	27.0	25.5	23.1	23.6	22.6	24.0	32,008.1
OIL	2005	4.7	4.0	4.7	4.6	4.5	4.0	4.0	4.0	3.6	3.7	3.3	3.5	32,644.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,672.0
H2O	2004	54.2	53.8	59.4	54.4	53.8	43.8	43.4	44.9	44.9	43.8	39.6	39.0	31,692.0
OIL	2004	8.1	8.0	8.9	8.2	8.5	6.6	6.5	6.4	6.1	6.3	5.9	5.7	32,595.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,306.0
H2O	2003	71.0	58.1	67.8	60.5	61.3	56.6	58.4	53.0	51.1	53.4	49.1	53.4	31,117.0
OIL	2003	10.0	8.3	9.9	9.2	9.1	7.9	8.7	8.1	7.5	8.4	7.9	8.1	32,510.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,941.0
H2O	2002	75.3	71.0	71.7	63.5	67.3	66.6	71.5	70.8	68.1	73.0	68.1	69.1	30,423.3
OIL	2002	8.9	7.8	8.7	9.0	9.6	9.7	10.3	10.0	9.4	9.9	9.9	9.9	32,407.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	12,576.0
H2O	2001	73.2	67.7	72.2	75.9	84.6	72.2	75.7	75.7	74.1	78.1	72.0	74.6	29,587.3
OIL	2001	15.9	13.8	17.0	16.5	15.4	13.7	13.1	9.0	8.7	8.7	9.4	10.0	32,294.5

Licence **2138** Well Name **Daly Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.04-07-010-27W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>3</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,863.0
H2O	2005	12.0	11.2	12.5	12.5	12.6	12.2	13.5	7.5	6.5	6.3	5.8	6.4	10,122.5
OIL	2005	47.3	43.2	45.0	44.4	48.8	43.0	44.5	32.6	27.9	28.4	28.4	29.9	15,927.1
DAY	2004	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,498.0
H2O	2004	18.3	23.5	22.6	22.8	23.0	23.5	23.5	22.2	21.0	16.1	12.0	12.0	10,003.5
OIL	2004	14.1	19.4	20.6	20.0	20.4	19.5	20.1	20.0	19.5	33.9	44.6	47.7	15,463.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,141.0
H2O	2003	23.8	21.3	24.2	25.5	24.7	23.0	25.8	25.3	26.0	28.4	29.3	27.7	9,763.0
OIL	2003	22.3	21.4	22.3	22.9	22.6	21.1	21.2	21.5	20.5	20.5	19.3	19.7	15,163.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,777.0
H2O	2002	17.0	16.6	21.2	20.6	21.4	23.4	29.2	27.2	28.0	27.9	24.8	19.2	9,458.0
OIL	2002	45.1	40.7	44.7	43.8	44.9	33.9	23.8	23.9	23.9	23.4	22.1	21.7	14,908.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,412.0



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Licence <b>2138</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-07-010-27W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	33.7	17.6	19.7	24.4	20.1	26.9	16.0	15.1	17.5	14.1	13.0	16.3	<b>9,181.5</b>
OIL	2001	9.9	9.1	9.8	9.8	39.9	45.7	47.7	45.1	43.5	45.1	43.6	45.3	<b>14,516.7</b>
Licence <b>2141</b>		Well Name <b>Virден Roselea Unit No. 3 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.02-18-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	787.0	749.0	815.0	880.0	805.0	997.0	0.0	0.0	<b>538,583.5</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>533,550.5</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>533,550.5</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>533,550.5</b>
WIN	2001	1089.0	982.0	949.0	969.0	3080.0	2102.0	2629.0	3348.0	3364.0	3216.0	0.0	0.0	<b>533,550.5</b>
Licence <b>2142</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-28-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,370.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>76,807.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,201.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	<b>11,370.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.7	0.0	0.0	0.0	0.0	<b>76,807.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	<b>9,201.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,347.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>76,663.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,197.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,347.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>76,663.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,197.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,347.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>76,663.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,197.8</b>
Licence <b>2152</b>		Well Name <b>Tundra et al Virден</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-19-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,952.0</b>
H2O	2005	309.1	269.7	292.8	269.0	295.9	296.4	328.5	320.6	316.8	333.0	339.6	349.7	<b>149,540.6</b>
OIL	2005	15.5	13.6	15.1	14.4	16.0	16.7	17.4	17.4	17.0	17.8	17.3	17.0	<b>21,890.6</b>
DAY	2004	29.0	28.0	28.0	29.0	30.0	29.0	31.0	31.0	25.0	30.0	29.0	31.0	<b>13,588.0</b>
H2O	2004	506.7	443.3	329.2	272.8	292.8	281.6	297.4	303.7	245.6	299.3	284.1	310.3	<b>145,819.5</b>
OIL	2004	30.9	27.8	24.8	23.8	25.8	23.9	25.7	24.9	19.1	18.0	14.7	15.5	<b>21,695.4</b>
DAY	2003	30.0	27.0	31.0	27.0	27.0	29.0	30.0	30.0	29.0	31.0	29.0	30.0	<b>13,238.0</b>
H2O	2003	844.7	735.3	824.1	783.7	760.8	835.7	869.3	830.3	811.5	869.8	707.0	567.9	<b>141,952.7</b>
OIL	2003	50.2	45.8	51.6	50.9	47.2	49.9	55.7	52.7	49.5	56.0	46.4	35.3	<b>21,420.5</b>
DAY	2002	30.0	26.0	30.0	28.0	30.0	29.0	29.0	28.0	24.0	30.0	28.0	29.0	<b>12,888.0</b>
H2O	2002	343.0	191.1	411.5	401.9	375.8	430.3	345.8	265.0	483.7	995.4	883.3	812.9	<b>132,512.6</b>
OIL	2002	14.7	5.1	8.4	10.2	14.0	12.0	10.1	7.9	18.7	50.7	54.5	48.2	<b>20,829.3</b>
DAY	2001	31.0	28.0	31.0	30.0	10.0	0.0	0.0	0.0	30.0	31.0	30.0	30.0	<b>12,547.0</b>
H2O	2001	175.6	166.3	177.0	205.0	65.8	0.0	0.0	0.0	484.9	511.8	420.2	389.0	<b>126,572.9</b>
OIL	2001	29.0	25.3	31.0	2.8	0.9	0.0	0.0	0.0	28.9	28.8	31.5	29.0	<b>20,574.8</b>



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Licence **2155** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.03-27-011-26W1.02	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,102.0
H2O	2005	124.2	128.9	149.2	141.7	143.7	141.4	96.6	99.6	98.5	102.7	105.5	112.5	72,820.4
OIL	2005	29.0	25.7	19.3	18.8	18.5	17.6	14.5	14.3	16.4	16.3	15.6	16.4	23,323.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,737.0
H2O	2004	158.3	143.4	152.5	146.9	151.1	158.9	142.4	135.5	133.8	122.6	119.0	121.7	71,375.9
OIL	2004	28.3	27.7	28.0	25.4	26.4	25.1	26.0	24.4	26.0	29.1	29.9	29.0	23,100.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,371.0
H2O	2003	180.3	150.0	174.0	188.0	193.8	188.6	171.3	168.6	171.2	176.9	165.3	174.8	69,689.8
OIL	2003	26.8	26.3	30.5	28.2	32.8	30.7	31.2	31.1	30.6	30.6	29.6	29.7	22,775.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,006.0
H2O	2002	153.1	135.8	156.1	131.9	201.4	199.2	192.2	180.2	186.8	178.1	145.2	150.3	67,587.0
OIL	2002	27.3	24.8	31.3	28.8	27.9	29.8	29.5	28.7	27.4	29.3	31.4	33.3	22,417.2
DAY	2001	31.0	27.0	31.0	30.0	31.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	16,641.0
H2O	2001	190.8	107.7	115.1	128.0	133.9	144.0	165.4	175.3	157.0	149.5	126.9	144.3	65,576.7
OIL	2001	18.6	16.6	21.4	20.5	20.4	22.8	24.2	29.5	24.1	28.3	26.6	29.0	22,067.7

Licence **2158** Well Name **Tundra et al Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.10-19-011-26W1.00				Field Name		Virden				Pool Name				Lodgepole A				Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	12,694.0																	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	197,408.8																	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,552.9																	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,693.0																	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197,395.8																	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,552.9																	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	12,693.0																	
H2O	2002	240.2	241.1	260.4	229.9	236.1	197.2	186.1	88.7	0.0	0.0	0.0	0.0	197,395.8																	
OIL	2002	11.8	10.4	13.1	15.1	12.4	10.6	9.3	4.4	0.0	0.0	0.0	0.0	19,552.9																	
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,468.0																	
H2O	2001	176.7	163.5	165.0	168.3	181.1	160.4	164.6	166.3	187.1	202.0	187.8	193.2	195,716.1																	
OIL	2001	13.2	11.5	13.8	15.1	15.3	14.2	14.8	15.5	12.2	11.6	12.7	13.2	19,465.8																	

Licence **2159** Well Name **Tundra et al Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-30-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,072.0
H2O	2005	25.4	22.3	24.9	25.0	24.1	22.8	23.6	23.5	23.1	23.6	23.8	24.3	25,696.1
OIL	2005	9.4	8.3	9.6	10.2	9.6	9.2	9.2	9.5	9.3	9.4	9.0	9.1	37,680.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,707.0
H2O	2004	24.8	22.6	26.8	25.1	24.6	24.0	24.5	25.6	25.5	24.7	23.8	25.2	25,409.7
OIL	2004	9.3	8.8	10.4	9.8	9.8	9.2	9.5	9.5	9.0	9.2	9.2	9.5	37,568.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,341.0
H2O	2003	30.1	19.5	17.5	24.8	26.9	26.8	27.4	26.5	25.9	25.2	22.3	24.3	25,112.5
OIL	2003	10.8	7.5	6.8	10.0	10.4	9.9	10.9	10.5	9.8	10.0	9.0	9.3	37,455.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,976.0
H2O	2002	36.3	31.2	34.3	30.3	30.9	34.6	38.6	35.2	28.9	30.3	28.9	30.0	24,815.3
OIL	2002	19.3	15.6	17.4	15.6	15.5	15.8	16.6	15.1	10.4	10.4	10.6	10.6	37,340.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,611.0
H2O	2001	37.9	34.9	37.5	54.4	59.3	55.3	56.9	57.4	43.6	42.7	37.8	38.7	24,425.8
OIL	2001	18.4	16.2	19.8	25.5	26.0	24.1	25.3	26.3	21.2	20.6	22.3	23.2	37,167.9



**Manitoba Production  
2001 To 2005**

Licence <b>2174</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.11-11-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,121.0
H2O	2005	105.9	115.6	126.6	131.5	127.4	126.6	124.6	122.4	182.2	180.6	174.9	179.8	60,935.2
OIL	2005	10.0	8.9	9.7	9.4	9.6	9.1	9.2	9.1	13.4	13.5	13.9	14.0	16,798.7
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	13,756.0
H2O	2004	129.6	124.5	133.2	120.0	136.0	148.7	153.7	175.8	111.3	118.4	111.6	111.5	59,237.1
OIL	2004	6.0	5.5	5.7	5.4	5.7	5.5	5.6	5.7	5.6	9.7	9.2	10.0	16,668.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,396.0
H2O	2003	133.8	100.5	118.3	114.2	113.4	115.8	128.7	130.0	128.7	120.5	122.4	126.5	57,662.8
OIL	2003	5.7	5.8	6.5	6.2	6.4	6.4	6.4	6.3	6.1	6.0	5.9	5.9	16,589.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	13,031.0
H2O	2002	152.7	143.9	146.3	129.1	199.2	197.4	205.4	218.9	201.0	196.4	145.8	106.4	56,210.0
OIL	2002	24.0	21.4	27.0	29.3	22.1	6.8	6.4	6.4	6.5	6.6	5.9	5.5	16,515.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,668.0
H2O	2001	157.4	101.4	115.0	110.9	144.0	151.1	151.2	143.4	149.5	166.0	165.0	158.1	54,167.5
OIL	2001	16.2	14.6	15.2	15.2	18.4	18.6	20.0	17.6	16.6	26.8	26.0	24.2	16,347.8
Licence <b>2182</b>		Well Name <b>Tundra et al Virden</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-30-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	13,190.0
H2O	2004	22.5	20.6	22.4	20.9	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	9,471.3
OIL	2004	5.4	5.0	5.5	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,324.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,068.0
H2O	2003	25.6	22.2	24.6	22.4	24.7	22.4	23.0	22.3	21.7	22.2	20.4	22.2	9,369.9
OIL	2003	6.0	5.4	6.0	5.7	6.0	5.2	5.8	5.6	5.2	5.6	5.3	5.4	10,304.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,703.0
H2O	2002	18.1	23.4	28.1	29.8	30.5	29.3	31.3	30.2	26.8	28.0	24.5	25.5	9,096.2
OIL	2002	5.9	5.2	5.8	7.3	7.9	7.3	7.5	7.1	6.2	6.2	6.0	5.9	10,236.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,338.0
H2O	2001	44.2	40.8	43.4	42.9	46.1	44.6	45.8	46.1	45.4	44.7	31.9	30.4	8,770.7
OIL	2001	11.1	9.6	11.8	11.4	11.6	7.5	7.6	7.9	7.8	8.0	9.5	9.4	10,158.5
Licence <b>2183</b>		Well Name <b>Virden Roselea Unit No. 2</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-36-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	12,856.0
H2O	2005	1241.9	1063.3	1252.9	1268.1	1148.3	628.1	603.1	611.4	1205.3	1447.4	1434.9	1288.0	202,324.8
OIL	2005	16.2	14.5	16.3	15.4	17.3	33.5	34.7	22.0	13.6	13.3	13.1	13.7	8,748.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	12,497.0
H2O	2004	966.1	897.9	972.3	912.9	953.1	943.5	749.8	1026.8	1153.6	1293.6	1188.6	1223.5	189,132.1
OIL	2004	26.0	23.4	24.9	23.2	24.6	23.2	22.8	22.4	15.9	16.5	15.8	16.1	8,525.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	24.0	31.0	12,133.0
H2O	2003	960.1	935.4	1165.2	1091.9	989.6	972.2	943.6	917.9	1005.1	995.5	764.9	991.1	176,850.4
OIL	2003	26.4	24.7	34.5	28.4	31.6	27.7	27.3	24.2	25.8	26.7	19.5	26.4	8,270.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,777.0
H2O	2002	630.4	500.6	563.2	553.0	809.7	894.3	926.3	853.1	907.4	1103.1	832.3	972.3	165,117.9
OIL	2002	10.1	9.4	8.4	6.6	21.7	28.8	32.0	31.5	31.4	33.7	25.2	24.7	7,947.1
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	11,412.0
H2O	2001	539.7	512.8	546.4	552.9	524.3	567.7	602.3	597.9	611.3	657.6	629.3	554.5	155,572.2
OIL	2001	8.4	7.8	8.6	8.3	8.2	8.2	8.8	8.6	9.3	10.7	10.1	10.5	7,683.6



**Manitoba Production  
2001 To 2005**

Licence <b>2184</b>		Well Name <b>Tundra et al Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-20-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	29.0	0.0	0.0	0.0	0.0	1.0	0.0	30.0	0.0	0.0	0.0	11,690.0
H2O	2004	0.0	40.6	0.0	0.0	0.0	0.0	0.0	0.0	37.3	0.0	0.0	0.0	6,953.2
OIL	2004	0.0	16.1	0.0	0.0	0.0	0.0	4.8	0.0	15.6	0.0	0.0	0.0	27,029.5
DAY	2003	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	25.0	31.0	30.0	9.0	11,630.0
H2O	2003	12.0	10.8	11.7	11.6	10.7	11.5	11.9	11.9	7.9	11.7	8.9	1.8	6,875.3
OIL	2003	10.5	8.9	9.6	9.1	8.4	8.9	8.9	7.2	4.9	7.9	7.9	3.1	26,993.0
DAY	2002	14.0	24.0	14.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	7.0	2.0	11,296.0
H2O	2002	4.4	7.5	4.3	9.3	8.9	10.7	10.5	9.9	9.9	11.9	2.8	0.8	6,752.9
OIL	2002	3.5	6.0	3.4	7.2	6.4	7.7	7.5	8.1	8.0	9.0	2.5	0.7	26,897.7
DAY	2001	28.0	27.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	11,025.0
H2O	2001	9.5	9.2	8.8	12.8	9.9	9.8	10.7	10.1	9.6	10.2	9.5	7.5	6,662.0
OIL	2001	17.6	14.9	15.4	12.1	12.1	13.5	13.6	13.1	9.1	9.7	6.8	6.7	26,827.7
Licence <b>2194</b>		Well Name <b>Waskada Unit No. 3 WSW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-30-001-25W1.03</b>		Field Name <b>Waskada</b>				Pool Name <b>Swan River</b>				Field Code <b>3</b>		Pool Code <b>15</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	554,315.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	554,315.6
Licence <b>2195</b>		Well Name <b>Tundra et al Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-19-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	13,527.5
H2O	2005	292.7	223.4	221.8	220.4	227.4	219.9	230.7	226.1	222.6	232.7	227.4	237.0	99,028.6
OIL	2005	32.6	24.8	25.7	26.2	27.0	27.2	27.2	27.1	26.3	27.5	25.5	26.5	23,747.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,163.5
H2O	2004	348.2	352.4	392.7	378.5	368.6	331.9	341.0	353.9	341.0	327.2	277.2	293.2	96,246.5
OIL	2004	33.0	34.1	38.1	36.9	48.6	44.6	45.2	42.4	36.8	37.6	31.7	32.7	23,423.9
DAY	2003	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,797.5
H2O	2003	396.9	466.3	485.1	463.4	472.4	458.3	467.9	360.1	349.3	343.8	317.0	343.5	92,140.7
OIL	2003	36.5	45.0	46.9	46.5	45.6	42.6	46.7	35.5	33.0	34.4	32.3	33.2	22,962.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,440.5
H2O	2002	419.6	396.0	439.5	427.2	460.9	501.6	490.2	468.4	453.4	471.7	446.4	454.4	87,216.7
OIL	2002	50.0	44.0	50.4	47.3	46.8	57.6	47.7	43.9	41.6	41.9	42.7	41.7	22,484.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,075.5
H2O	2001	353.5	326.0	347.8	362.7	419.2	385.0	394.0	416.1	408.0	436.7	416.7	427.3	81,787.4
OIL	2001	51.2	42.6	52.2	52.6	50.5	48.1	50.5	44.5	43.5	46.4	59.2	60.3	21,928.4
Licence <b>2196</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.14-11-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,163.0
H2O	2005	47.4	51.6	56.6	58.7	57.9	56.5	55.7	55.4	56.4	54.4	52.6	54.1	46,505.6
OIL	2005	2.4	2.1	2.4	2.2	2.3	2.2	2.3	2.3	5.6	5.8	6.0	6.0	6,302.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	10,798.0
H2O	2004	47.4	44.5	48.7	45.4	49.8	54.4	56.1	64.2	44.0	52.9	49.9	49.9	45,848.3
OIL	2004	6.1	5.4	5.7	5.6	5.6	5.5	5.6	5.8	3.6	2.4	2.3	2.5	6,260.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,437.0
H2O	2003	73.9	55.5	65.3	63.1	62.7	64.0	48.6	47.5	47.1	44.1	44.8	46.2	45,241.1
OIL	2003	2.6	2.7	3.0	2.9	3.0	2.9	6.0	6.3	6.1	6.0	6.0	5.9	6,204.7



**Manitoba Production  
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Licence <b>2196</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.14-11-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>10,072.0</b>
H2O	2002	63.5	60.2	61.2	54.0	92.3	109.0	113.5	122.9	111.1	108.4	80.8	58.8	<b>44,578.3</b>
OIL	2002	9.3	8.4	10.6	11.5	8.8	3.1	3.0	3.0	3.1	3.0	2.8	2.6	<b>6,151.3</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>9,709.0</b>
H2O	2001	87.4	56.4	61.3	61.7	80.0	84.0	84.0	59.9	62.6	69.4	69.1	66.4	<b>43,542.6</b>
OIL	2001	13.5	12.1	12.2	12.7	15.4	15.5	16.6	6.9	6.6	10.5	10.3	9.6	<b>6,082.1</b>
Licence <b>2200</b>		Well Name <b>Virden Roselea Unit No. 3 WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.12-06-011-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	825.0	528.0	624.0	668.0	710.0	781.0	714.0	688.0	678.0	908.0	710.0	631.0	<b>635,655.6</b>
WIN	2004	814.0	775.0	829.0	761.0	785.0	715.0	608.0	737.0	582.0	841.0	707.0	698.0	<b>627,190.6</b>
WIN	2003	620.0	591.0	723.0	724.0	691.0	697.0	660.0	621.0	695.0	730.0	650.0	834.0	<b>618,338.6</b>
WIN	2002	646.0	512.0	489.0	518.0	687.0	516.0	619.0	572.0	928.0	0.0	746.0	857.0	<b>610,102.6</b>
WIN	2001	576.0	536.0	579.0	586.0	576.0	594.0	639.0	614.0	594.0	633.0	216.0	191.0	<b>603,012.6</b>
Licence <b>2209</b>		Well Name <b>E. Routledge Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-14-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,868.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>102,564.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23,580.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	<b>12,868.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5	0.0	0.0	0.0	0.0	<b>102,564.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23,580.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	21.0	0.0	0.0	0.0	<b>12,867.0</b>
H2O	2002	297.0	292.9	370.3	352.4	373.9	351.8	304.0	332.3	224.6	0.0	0.0	0.0	<b>102,516.0</b>
OIL	2002	8.3	6.7	7.6	7.8	11.3	10.7	10.3	11.1	4.1	0.0	0.0	0.0	<b>23,580.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>12,606.0</b>
H2O	2001	314.8	276.0	336.5	316.2	295.9	312.4	319.8	297.1	303.5	289.8	278.0	300.6	<b>99,616.8</b>
OIL	2001	9.1	8.1	8.6	8.3	8.5	7.7	8.0	6.8	7.7	8.6	8.1	8.3	<b>23,502.7</b>
Licence <b>2211</b>		Well Name <b>Tundra et al Virden Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.03-29-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	7.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,412.0</b>
H2O	2005	17.4	42.0	41.9	36.8	37.9	37.1	39.3	38.7	36.2	37.0	36.0	37.2	<b>10,007.3</b>
OIL	2005	7.1	17.3	17.1	15.4	15.6	15.5	16.3	16.1	15.1	15.6	15.0	15.7	<b>16,666.4</b>
DAY	2004	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	22.0	<b>13,071.0</b>
H2O	2004	39.5	0.0	42.3	40.2	40.3	40.4	40.6	39.5	0.0	37.7	38.6	27.4	<b>9,569.8</b>
OIL	2004	16.2	0.0	17.2	16.3	16.7	16.7	16.6	16.5	0.0	15.7	16.1	11.3	<b>16,484.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>12,773.0</b>
H2O	2003	44.3	37.6	44.4	43.1	43.4	40.6	40.4	43.6	43.0	41.3	39.3	42.3	<b>9,183.3</b>
OIL	2003	17.3	15.9	18.8	18.3	18.7	17.0	17.5	18.2	15.7	17.4	16.2	17.3	<b>16,325.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	25.0	13.0	31.0	30.0	31.0	<b>12,408.0</b>
H2O	2002	44.2	38.8	46.7	47.0	37.7	43.0	35.8	38.9	34.6	47.1	40.9	43.8	<b>8,680.0</b>
OIL	2002	17.2	14.1	17.1	10.3	24.0	16.8	25.0	8.8	9.6	20.2	15.7	18.8	<b>16,117.0</b>
DAY	2001	29.0	28.0	31.0	17.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>12,068.0</b>
H2O	2001	45.3	42.1	47.6	26.2	59.5	42.7	43.0	42.8	40.5	44.5	38.7	38.1	<b>8,181.5</b>
OIL	2001	15.6	13.7	16.0	8.7	16.1	19.7	18.0	19.7	17.3	19.9	19.2	21.8	<b>15,919.4</b>



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Licence <b>2215</b>		Well Name <b>E. Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-14-009-25W1.00</b>		Field Name <b>Virđen</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,804.0
H2O	2004	0.0	0.0	0.0	0.0	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167,012.0
OIL	2004	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,548.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,803.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,979.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,547.1
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	20.0	30.0	30.0	31.0	18.0	0.0	12,803.0
H2O	2002	576.4	568.3	718.7	683.9	674.8	634.0	408.3	602.9	573.1	615.8	368.8	0.0	166,979.0
OIL	2002	24.8	20.1	22.8	23.4	19.7	18.7	13.3	19.4	20.2	19.8	13.0	0.0	32,547.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,495.0
H2O	2001	611.0	535.6	653.0	613.5	574.3	606.3	620.7	576.7	589.0	562.4	539.4	583.3	160,554.0
OIL	2001	27.4	24.4	25.9	25.0	25.6	23.0	23.9	20.5	23.0	25.9	24.3	25.0	32,331.9
Licence <b>2216</b>		Well Name <b>E. Routledge Unit No. 1 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.06-14-009-25W1.00</b>		Field Name <b>Virđen</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	894,804.8
WIN	2003	0.0	55.1	408.9	151.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	894,804.8
WIN	2002	2464.2	2225.7	2464.2	2384.7	2464.4	2286.0	1916.2	1393.0	458.5	0.0	0.0	0.0	894,189.4
WIN	2001	2464.2	2225.7	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	876,132.5
Licence <b>2224</b>		Well Name <b>E. Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-14-009-25W1.00</b>		Field Name <b>Virđen</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,678.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152,601.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,508.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	11,678.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	152,601.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,508.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,677.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152,588.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,508.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,677.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152,588.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,508.5
Licence <b>2233</b>		Well Name <b>Virđen Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-01-011-26W1.00</b>		Field Name <b>Virđen</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	13,777.0
H2O	2005	20.9	18.0	21.0	21.2	27.0	124.4	119.5	119.1	115.8	120.8	123.8	111.2	17,243.0
OIL	2005	1.2	1.2	1.3	1.2	2.0	12.0	12.4	12.6	12.0	12.2	12.4	13.0	12,632.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,413.0
H2O	2004	51.2	48.1	51.6	48.6	50.8	50.1	42.9	51.1	29.6	21.8	20.0	20.6	16,300.3
OIL	2004	7.8	7.1	7.5	6.9	7.3	7.0	7.4	7.6	2.1	1.2	1.2	1.2	12,539.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	13,047.0
H2O	2003	51.2	49.9	61.8	58.2	52.8	51.9	50.1	49.0	50.3	53.1	51.0	52.9	15,813.9
OIL	2003	7.9	7.4	10.3	8.5	9.5	8.3	8.2	7.3	7.3	8.1	7.3	7.9	12,474.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,686.0



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Licence <b>2233</b>		Well Name <b>Virден Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-01-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	61.0	48.5	54.6	54.5	43.5	47.8	49.5	45.3	48.4	58.7	44.4	51.6	<b>15,181.7</b>
OIL	2002	5.6	5.2	4.6	3.6	6.7	8.7	9.7	9.4	9.4	10.2	7.5	7.3	<b>12,376.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>12,321.0</b>
H2O	2001	10.3	9.9	10.4	10.6	10.3	10.9	11.5	30.6	58.8	62.0	60.5	53.4	<b>14,573.9</b>
OIL	2001	11.6	11.1	11.9	11.7	11.9	11.5	12.3	9.8	5.0	5.7	5.5	5.6	<b>12,288.9</b>
Licence <b>2234</b>		Well Name <b>E. Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-14-009-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,871.0</b>
H2O	2004	0.0	0.0	0.0	0.0	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>154,719.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>27,306.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,870.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>154,691.4</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>27,306.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	12.0	<b>12,870.0</b>
H2O	2002	450.6	444.3	561.8	534.6	373.9	351.8	304.0	334.6	322.0	298.5	120.2	3.5	<b>154,691.4</b>
OIL	2002	16.3	13.2	14.9	15.3	13.3	12.6	12.0	13.1	9.5	14.8	9.0	1.2	<b>27,306.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>12,527.0</b>
H2O	2001	477.6	418.7	510.4	479.6	448.9	473.9	485.1	450.8	460.4	439.6	421.6	456.0	<b>150,591.6</b>
OIL	2001	18.0	16.0	17.0	16.4	16.8	15.1	15.7	13.5	15.1	17.0	16.0	16.5	<b>27,161.6</b>
Licence <b>2238</b>		Well Name <b>Virден Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-06-011-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,511.0</b>
H2O	2005	19.9	17.2	20.1	20.4	19.2	22.9	22.0	22.0	21.3	23.4	22.9	20.4	<b>34,571.0</b>
OIL	2005	8.1	7.3	8.1	7.7	7.9	5.8	6.0	6.1	5.8	6.2	6.0	6.3	<b>24,864.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>13,146.0</b>
H2O	2004	15.2	14.3	15.3	14.5	15.0	14.8	12.7	15.2	18.5	20.9	19.2	19.6	<b>34,319.3</b>
OIL	2004	4.6	4.3	4.5	4.1	4.4	4.1	4.4	4.5	8.0	8.3	8.0	8.0	<b>24,783.4</b>
DAY	2003	0.0	18.0	31.0	30.0	31.0	30.0	30.0	23.0	30.0	31.0	30.0	31.0	<b>12,780.0</b>
H2O	2003	0.0	9.5	18.3	17.3	15.6	15.4	14.3	11.8	15.9	15.7	15.1	15.6	<b>34,124.1</b>
OIL	2003	0.0	2.9	6.2	5.1	5.7	5.0	4.7	3.6	4.7	4.7	4.3	4.7	<b>24,716.2</b>
DAY	2002	31.0	28.0	30.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,465.0</b>
H2O	2002	30.5	24.1	26.3	27.2	12.9	8.1	0.0	0.0	0.0	0.0	0.0	0.0	<b>33,959.6</b>
OIL	2002	10.5	9.7	8.5	6.9	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>24,664.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>12,298.0</b>
H2O	2001	25.8	24.6	26.0	26.2	25.8	27.0	28.6	30.1	29.2	31.3	30.1	26.6	<b>33,830.5</b>
OIL	2001	8.6	8.1	8.7	8.5	8.6	8.2	8.9	9.3	9.6	10.9	10.4	10.8	<b>24,622.0</b>
Licence <b>2239</b>		Well Name <b>Virден Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-01-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>13,727.0</b>
H2O	2005	74.8	64.4	75.4	76.3	69.5	19.5	18.7	18.7	18.1	18.9	19.4	17.4	<b>16,816.2</b>
OIL	2005	6.9	6.2	6.9	6.5	6.7	6.6	6.8	7.0	6.6	6.7	6.9	7.1	<b>19,584.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>13,363.0</b>
H2O	2004	27.3	25.7	27.5	26.0	27.2	26.7	23.0	20.8	65.0	78.2	71.9	73.6	<b>16,325.1</b>
OIL	2004	8.7	7.9	8.4	7.8	8.3	7.8	8.3	7.2	6.6	7.1	6.7	6.8	<b>19,503.2</b>



Licence	2239	Well Name				Virden Roselea Unit No. 2				Dev	V	Mineral Rights			FREEHOLD				
	UWI	100.16-01-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	12,999.0					
YO	2003	27.4	26.7	32.6	31.1	28.2	27.7	26.7	26.2	28.6	28.2	27.2	28.2	15,832.2					
L	2003	8.9	8.4	11.5	9.6	10.6	9.4	9.2	8.1	8.7	9.0	8.2	8.9	19,411.6					
AY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	12,637.0					
YO	2002	29.8	23.7	26.6	26.7	23.2	25.6	26.4	24.1	25.8	31.5	22.8	27.5	15,493.4					
L	2002	5.0	4.6	4.2	3.3	7.5	9.7	10.8	10.6	10.6	11.4	8.2	8.3	19,301.1					
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,273.0					
YO	2001	24.0	23.0	24.3	24.8	24.1	25.2	26.8	29.1	28.7	30.2	29.5	26.1	15,179.7					
L	2001	6.3	5.9	6.4	6.3	6.3	6.1	6.6	5.4	4.6	5.1	4.9	5.1	19,206.9					
Licence	2240	Well Name				E. Routledge Unit No. 1				Dev	V	Mineral Rights			FREEHOLD				
	UWI	100.09-14-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole D		Field Code	5	Pool Code	59D	Unit	1
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
AY	2004	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,738.0					
YO	2004	0.0	0.0	0.0	0.0	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,274.4					
L	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,419.5					
AY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,737.0					
YO	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,262.9					
L	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,419.5					
AY	2002	31.0	28.0	31.0	30.0	31.0	29.0	28.0	19.0	0.0	0.0	0.0	0.0	12,737.0					
YO	2002	294.5	290.4	367.2	349.4	347.0	315.4	282.1	189.5	0.0	0.0	0.0	0.0	141,262.9					
L	2002	11.8	9.6	10.8	11.1	13.3	12.2	12.1	8.0	0.0	0.0	0.0	0.0	23,419.5					
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,510.0					
YO	2001	312.1	273.7	333.6	313.5	293.4	309.8	317.1	294.6	300.9	287.3	275.6	298.0	138,827.4					
L	2001	13.0	11.6	12.3	11.9	12.2	10.9	11.4	9.8	10.9	12.3	11.6	11.9	23,330.6					
Licence	2242	Well Name				E. Routledge Unit No. 1				Dev	V	Mineral Rights			FREEHOLD				
	UWI	100.08-14-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole D		Field Code	5	Pool Code	59D	Unit	1
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
AY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,139.0					
YO	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,909.3					
L	2004	0.0																	



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Licence **2243** Well Name **Virden Roselea Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.01-12-011-26W1.00			Field Name	Virden	Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2005	137.9	118.8	139.2	140.9	131.2	121.7	116.9	116.5	113.3	118.2	121.1	108.7	110,224.8		
OIL	2005	19.1	17.1	19.1	18.1	19.2	31.4	32.4	33.0	31.4	32.0	32.8	34.0	24,485.3		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,395.0		
H2O	2004	137.0	128.4	136.4	130.0	135.7	133.8	114.8	134.6	128.1	144.5	132.8	135.9	108,740.4		
OIL	2004	15.9	14.5	15.1	14.2	15.2	14.2	15.1	15.0	18.7	19.5	18.6	18.9	24,165.7		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	13,029.0		
H2O	2003	136.6	133.2	165.2	155.5	140.9	138.4	133.8	130.7	143.1	141.0	136.1	141.1	107,148.4		
OIL	2003	16.2	15.2	21.1	17.5	19.4	17.1	16.8	14.9	15.9	16.3	14.9	16.2	23,970.8		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,667.0		
H2O	2002	137.7	109.4	123.0	122.9	116.2	127.7	132.1	120.9	129.3	157.1	118.5	137.9	105,452.8		
OIL	2002	46.8	43.2	38.7	30.9	13.6	17.8	19.7	19.2	19.4	20.8	15.5	15.1	23,769.3		
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	12,302.0		
H2O	2001	182.5	173.5	184.6	186.5	182.9	180.8	203.3	210.8	144.9	140.6	136.6	120.3	103,920.1		
OIL	2001	26.1	24.6	26.9	26.0	26.5	24.1	27.6	28.2	40.4	48.2	46.0	47.8	23,468.6		

Licence **2251** Well Name **E. Routledge Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-12-009-25W1.00			Field Name		Virden		Pool Name			Lodgepole D			Field Code		5		Pool Code		59D		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2004	13.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,127.0											
H2O	2004	39.9	0.0	0.0	0.0	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,932.6											
OIL	2004	2.9	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,613.6											
DAY	2003	28.0	28.0	31.0	23.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	13,113.0											
H2O	2003	102.4	109.4	117.4	91.6	101.9	85.3	84.8	83.6	73.4	89.8	86.2	91.3	75,870.1											
OIL	2003	5.5	5.4	5.9	4.4	6.2	5.9	5.8	6.0	5.7	6.7	6.3	7.2	11,609.3											
DAY	2002	31.0	28.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	12,761.0											
H2O	2002	93.1	91.8	116.1	110.5	107.8	79.8	82.9	95.0	96.9	105.7	104.9	115.7	74,753.0											
OIL	2002	8.5	6.9	7.8	8.0	6.7	5.0	5.8	6.5	6.2	5.7	6.0	5.9	11,538.3											
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,406.0											
H2O	2001	98.7	86.5	105.5	99.1	92.8	98.0	100.3	93.2	95.2	90.9	87.2	94.3	73,552.8											
OIL	2001	9.4	8.3	8.9	8.6	8.8	9.9	8.2	7.0	7.9	8.8	8.3	8.6	11,459.3											

Licence **2253** Well Name **E. Routledge Unit No. 1 Prov. SWD**

Dev **V**

Mineral Rights **CROWN**

UWI	100.08-11-009-25W1.00			Field Name	Virden	Pool Name	Lodgepole D					Field Code	5	Pool Code	59D	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	7091.3	6535.2	7069.4	6741.3	6491.2	6722.5	6955.7	6760.4	6356.8	6938.1	6004.8	6175.7	86,404.1			
DAY	2004	31.0	29.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,242.0			
H2O	2004	153.6	86.4	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65,814.1			
OIL	2004	12.2	6.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,942.6			
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6561.7	6,561.7			
DAY	2003	30.0	28.0	31.0	23.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	13,161.0			
H2O	2003	168.8	168.7	180.8	141.1	190.5	184.9	183.6	181.3	159.0	146.7	139.2	147.6	65,536.9			
OIL	2003	14.0	12.8	14.0	10.5	14.5	14.0	13.7	14.1	13.4	12.0	11.1	12.7	17,920.8			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	22.0	30.0	31.0	30.0	31.0	12,807.0			
H2O	2002	130.9	129.0	163.2	155.3	215.6	202.9	175.3	136.1	168.9	162.7	161.0	178.1	63,544.7			
OIL	2002	13.2	10.7	12.1	12.5	15.8	15.0	14.4	11.0	14.3	13.3	14.1	13.8	17,764.0			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,454.0			
H2O	2001	138.7	121.6	148.3	139.3	130.4	137.7	140.9	130.9	133.7	127.7	122.5	132.5	61,565.7			
OIL	2001	14.6	13.0	13.8	13.3	13.7	12.3	12.8	11.0	12.2	13.8	13.0	13.4	17,603.8			

Licence **2262** Well Name **Virden Roselea Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
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Licence <b>2262</b>		Well Name <b>Virден Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-01-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
Licence <b>2265</b>		Well Name <b>E. Routledge Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-13-009-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,006.0
H2O	2004	543.3	488.4	531.4	79.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254,101.7
OIL	2004	28.0	25.3	26.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,827.9
DAY	2003	21.0	22.0	29.0	23.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	12,904.0
H2O	2003	331.6	375.3	490.8	407.3	556.9	535.2	528.4	530.1	483.3	501.3	494.6	523.2	252,459.5
OIL	2003	17.3	17.9	24.0	19.0	27.7	26.5	25.8	27.1	26.7	26.5	25.6	29.1	22,744.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	12,567.0
H2O	2002	699.8	690.0	872.4	830.3	592.9	557.7	480.5	620.9	587.2	531.0	383.9	514.7	246,701.5
OIL	2002	37.6	30.5	34.5	35.4	31.1	29.6	28.2	30.1	30.3	28.2	17.8	25.0	22,451.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,210.0
H2O	2001	741.7	650.2	792.7	744.8	697.2	736.0	753.5	700.1	715.0	682.7	654.8	708.2	239,340.2
OIL	2001	41.4	36.9	39.2	37.9	38.8	34.8	36.2	31.1	34.7	39.2	36.8	37.9	22,092.9
Licence <b>2266</b>		Well Name <b>Waskada Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-30-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b A</b>				Field Code <b>3</b>		Pool Code <b>42A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132,443.2
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132,443.2
Licence <b>2273</b>		Well Name <b>Waskada Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-30-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b A</b>				Field Code <b>3</b>		Pool Code <b>42A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	29.0	11,492.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	74.7	32,301.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	28.5	21,977.2
DAY	2004	30.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,459.0
H2O	2004	87.3	84.0	66.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,221.1
OIL	2004	24.2	24.5	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,945.5
DAY	2003	0.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,379.0
H2O	2003	0.0	108.4	98.8	69.3	49.4	48.3	65.5	70.1	76.9	83.1	80.7	84.8	31,983.4
OIL	2003	0.0	26.7	27.4	27.3	22.2	17.0	19.4	25.9	25.9	25.9	23.5	23.0	21,880.0



**Manitoba Production  
2001 To 2005**

Licence <b>2273</b>		Well Name <b>Waskada Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.03-30-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b A</b>				Field Code <b>3</b>		Pool Code <b>42A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	11,048.0
H2O	2002	124.7	71.9	90.0	91.7	83.5	55.8	56.4	54.2	55.3	97.3	81.4	71.3	31,148.1
OIL	2002	40.6	39.8	40.9	35.4	24.4	23.4	18.4	21.0	27.4	23.5	27.5	25.1	21,615.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	10,687.0
H2O	2001	51.6	44.0	57.3	55.3	80.4	93.5	67.1	55.6	44.2	67.8	110.4	113.3	30,214.6
OIL	2001	22.6	26.4	21.6	26.5	25.5	26.8	23.5	40.7	34.7	42.6	31.1	35.0	21,268.4
Licence <b>2280</b>		Well Name <b>Tundra et al Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.03-30-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,521.0
H2O	2005	34.3	30.5	33.5	30.6	33.3	31.8	33.3	32.5	31.8	31.8	32.7	34.5	24,589.7
OIL	2005	12.9	11.2	13.0	12.0	13.2	12.9	13.1	13.0	12.4	12.4	12.2	12.6	24,868.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	13,157.0
H2O	2004	34.8	33.5	40.5	37.4	33.5	31.6	32.6	34.8	34.8	34.0	32.8	34.7	24,199.1
OIL	2004	13.0	12.6	15.3	14.2	13.4	12.1	12.7	12.8	12.2	12.8	12.4	12.8	24,717.2
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	12,793.0
H2O	2003	36.8	32.1	37.6	35.4	33.4	30.3	31.2	33.4	32.5	33.2	31.6	35.6	23,784.1
OIL	2003	13.5	12.3	14.5	14.2	12.7	10.9	12.2	13.1	12.2	13.0	12.8	13.5	24,560.9
DAY	2002	31.0	28.0	31.0	29.0	31.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	12,432.0
H2O	2002	81.2	76.6	77.9	38.6	31.6	32.9	37.4	35.2	33.9	30.6	26.8	36.6	23,381.0
OIL	2002	29.5	26.0	27.1	17.0	15.8	12.8	14.0	13.0	12.3	11.0	10.2	13.3	24,406.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,075.0
H2O	2001	49.0	45.1	47.8	49.1	66.5	61.3	62.9	63.5	62.3	82.5	78.3	80.6	22,841.7
OIL	2001	18.2	16.0	19.7	19.9	20.3	18.9	19.7	20.4	20.3	28.0	31.7	33.0	24,204.0
Licence <b>2281</b>		Well Name <b>E. Routledge Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.15-11-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	13,360.0
H2O	2005	389.5	351.3	380.1	357.4	365.8	336.5	214.9	0.0	0.0	0.0	0.0	0.0	281,181.8
OIL	2005	16.5	14.5	16.0	15.9	16.4	14.3	9.9	0.0	0.0	0.0	0.0	0.0	32,357.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,161.0
H2O	2004	533.8	479.9	524.8	510.8	516.7	406.6	383.7	379.2	367.6	376.0	363.1	372.3	278,786.3
OIL	2004	12.5	11.3	12.1	11.8	11.9	14.8	16.3	16.7	15.9	16.0	15.4	16.5	32,254.1
DAY	2003	19.0	26.0	31.0	23.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	12,795.0
H2O	2003	296.1	447.1	517.1	402.6	547.4	525.8	527.3	513.8	474.8	509.1	468.2	510.5	273,571.8
OIL	2003	7.2	10.1	12.0	8.9	12.4	11.8	11.6	11.9	11.9	12.1	11.1	12.8	32,082.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	19.0	30.0	31.0	30.0	29.0	12,454.0
H2O	2002	921.3	908.4	1148.6	1093.1	1071.2	1007.7	868.2	583.6	650.4	592.6	557.6	475.4	267,832.0
OIL	2002	23.4	19.0	21.5	22.0	33.9	32.2	30.8	20.4	20.5	16.9	16.5	10.9	31,949.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,106.0
H2O	2001	976.5	856.0	1043.6	980.6	917.9	969.0	992.0	921.7	941.3	898.9	862.1	932.3	257,953.9
OIL	2001	25.8	23.0	24.4	23.6	24.1	21.7	22.5	19.3	21.6	24.4	22.9	23.6	31,681.1
Licence <b>2288</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.04-19-003-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>				Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	13,118.0
H2O	2005	86.9	79.0	90.4	80.2	83.1	89.3	86.6	94.2	89.8	83.6	88.5	92.1	24,526.5



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2001 To 2005**

Licence <b>2288</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.04-19-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>				Field Code <b>7</b>	Pool Code <b>43B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	11.9	10.8	12.1	12.1	12.4	11.0	10.6	11.3	10.8	10.0	10.5	10.8	21,432.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,756.0
H2O	2004	74.4	68.0	69.3	67.6	78.4	75.6	78.2	80.2	74.7	77.0	75.9	84.7	23,482.8
OIL	2004	12.6	11.2	11.4	11.1	12.4	11.7	12.2	11.7	10.9	11.7	11.1	12.0	21,298.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,390.0
H2O	2003	84.8	78.0	84.2	77.3	75.5	77.1	77.9	77.2	75.1	76.1	72.3	70.9	22,578.8
OIL	2003	13.5	12.7	14.1	13.1	13.0	12.8	13.1	13.1	12.9	13.1	12.6	12.9	21,158.3
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,025.0
H2O	2002	67.5	63.1	70.0	62.9	61.2	62.2	72.7	71.0	73.5	81.4	75.9	84.5	21,652.4
OIL	2002	15.5	13.1	14.6	12.9	12.6	13.1	12.2	11.3	12.3	13.5	12.7	14.2	21,001.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,661.0
H2O	2001	62.1	61.6	67.8	66.4	68.5	65.0	68.4	68.7	64.9	65.7	62.9	64.8	20,806.5
OIL	2001	14.9	14.2	15.6	14.3	14.7	14.0	14.9	15.6	15.1	14.8	14.7	15.1	20,843.4

Licence <b>2292</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.02-19-003-28W1.00</b>				Field Name	<b>Pierson</b>					Pool Name	<b>Mission Canyon 3a B</b>				Field Code	<b>7</b>	Pool Code	<b>43B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2005	31.0	28.0	31.0	9.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	31.0	13,406.0							
H2O	2005	79.2	72.5	82.7	22.0	76.4	85.8	83.0	90.8	84.2	82.0	87.2	90.9	27,206.9							
OIL	2005	6.2	5.7	6.3	1.9	6.5	5.6	5.5	5.9	5.3	5.1	5.4	5.6	20,831.4							
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,066.0							
H2O	2004	76.0	55.9	41.8	40.7	72.1	73.5	75.3	76.5	70.6	72.6	71.8	78.2	26,270.2							
OIL	2004	7.6	6.9	7.1	7.1	7.3	6.7	7.0	6.6	6.1	6.5	6.2	6.3	20,766.4							
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,700.0							
H2O	2003	34.3	32.3	34.7	66.2	84.8	101.9	110.8	105.2	76.9	77.6	74.3	72.6	25,465.2							
OIL	2003	3.9	3.9	4.2	7.4	9.4	10.3	11.0	10.6	7.8	7.9	7.6	7.7	20,685.0							
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,335.0							
H2O	2002	76.4	71.8	82.4	83.2	84.1	56.3	71.4	76.7	77.5	83.3	40.4	34.1	24,593.6							
OIL	2002	9.6	8.1	9.8	10.5	10.9	7.1	6.8	6.9	7.3	8.0	4.5	4.1	20,593.3							
DAY	2001	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,970.0							
H2O	2001	85.6	68.4	88.4	87.2	90.7	86.5	90.2	91.2	82.5	73.3	70.5	73.2	23,756.0							
OIL	2001	14.8	11.5	14.7	11.1	9.6	9.0	9.0	9.5	9.2	9.3	9.3	9.5	20,499.7							

Licence <b>2303</b>		Well Name <b>Tundra et al Waskada</b>						Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.13-19-001-25W1.00</b>					Field Name <b>Waskada</b>		Pool Name <b>Mission Canyon 3b A</b>			Field Code <b>3</b>		Pool Code <b>42A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,901.0	
H2O	2005	368.9	327.7	325.1	341.2	340.6	323.8	378.4	340.2	308.6	230.5	288.8	373.8	80,566.8	
OIL	2005	45.3	39.6	44.1	37.9	39.6	39.3	43.2	44.7	39.7	44.5	41.3	43.3	40,216.3	
DAY	2004	31.0	29.0	31.0	30.0	19.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	12,536.0	
H2O	2004	317.9	270.5	336.0	305.4	194.6	227.2	247.6	229.0	281.8	329.1	316.8	357.1	76,619.2	
OIL	2004	40.7	37.1	43.3	40.5	26.0	28.7	35.6	40.0	38.7	38.2	43.1	43.2	39,713.8	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,187.0	
H2O	2003	336.6	311.5	342.4	361.9	365.4	248.1	322.4	350.1	335.2	384.1	350.5	328.4	73,206.2	
OIL	2003	57.1	42.3	43.1	43.2	41.5	40.7	39.6	38.3	36.8	35.4	36.7	39.7	39,258.7	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,822.0	
H2O	2002	395.1	395.0	285.8	239.6	333.6	249.3	285.6	351.1	272.0	342.2	281.7	291.5	69,169.6	
OIL	2002	37.5	43.3	46.9	37.4	37.7	42.0	42.6	44.0	35.7	37.4	35.5	40.3	38,764.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,457.0	
H2O	2001	303.3	313.3	377.7	361.7	394.7	305.9	235.3	261.2	281.5	347.9	379.0	412.8	65,447.1	
OIL	2001	57.1	45.1	50.8	39.8	36.3	34.9	42.7	49.9	39.6	37.6	53.5	41.1	38,284.0	



**Manitoba Production  
2001 To 2005**

Licence <b>2309</b>		Well Name <b>Virden Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-01-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,600.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,890.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,665.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	10,600.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.8	0.0	0.0	0.0	0.0	110,890.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	6,665.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,577.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,755.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,663.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,577.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,755.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,663.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,577.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,755.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,663.3
Licence <b>2310</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-33-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	445.0	1044.0	1116.0	1114.0	653.0	932.0	710.0	745.0	816.0	630.0	629.0	527.0	339,030.5
WIN	2004	909.0	698.0	775.0	363.0	395.0	928.0	926.0	948.0	936.0	881.0	783.0	47.0	329,669.5
WIN	2003	1081.0	838.0	1134.0	1184.0	2993.0	852.0	497.0	495.0	483.0	984.0	999.0	926.0	321,080.5
WIN	2002	1777.0	1555.0	1493.0	201.0	1229.0	2772.0	3181.0	1057.0	728.0	766.0	1054.0	976.0	308,614.5
WIN	2001	951.0	828.0	925.0	935.0	860.0	826.0	901.0	875.0	838.0	848.0	1798.0	1926.0	291,825.5
Licence <b>2311</b>		Well Name <b>Virden Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-12-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	30.0	30.0	31.0	13,381.0
H2O	2005	50.6	43.6	51.1	51.7	48.1	45.7	43.9	43.7	14.6	44.3	45.5	40.7	51,400.7
OIL	2005	11.1	10.0	11.1	10.6	10.8	9.4	9.7	9.8	3.2	9.5	9.9	10.1	17,240.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,036.0
H2O	2004	93.0	87.5	93.6	88.4	92.3	90.8	78.1	92.8	47.0	53.0	48.8	49.8	50,877.2
OIL	2004	3.3	2.9	3.2	3.0	3.2	2.9	3.1	3.2	10.9	11.4	11.0	11.1	17,125.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	12,670.0
H2O	2003	92.9	89.0	112.2	105.7	95.8	94.1	90.8	88.9	97.4	95.8	92.3	95.9	49,962.1
OIL	2003	3.4	3.1	4.4	3.7	4.0	3.5	3.5	3.1	3.3	3.3	3.1	3.4	17,056.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,308.0
H2O	2002	85.3	67.8	76.2	76.2	78.8	86.8	89.9	82.1	87.9	106.9	80.6	93.6	48,811.3
OIL	2002	5.0	4.5	4.2	3.3	2.8	3.7	4.1	4.0	4.0	4.3	3.3	3.2	17,014.7
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,943.0
H2O	2001	79.6	79.8	85.1	86.1	84.4	88.4	93.8	90.4	82.1	87.1	84.5	74.4	47,799.2
OIL	2001	8.0	8.0	8.9	8.6	8.7	8.3	9.0	6.4	4.6	5.2	4.9	5.2	16,968.3
Licence <b>2321</b>		Well Name <b>E. Routledge Unit No. 1 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.14-11-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	8831.2	8283.9	8827.1	8562.3	8151.3	9096.8	9949.6	10019.4	9644.7	10338.2	8855.2	9476.3	611,974.4
WIN	2004	757.2	5593.0	7231.2	7183.0	7236.9	7066.0	7152.3	7354.5	7044.6	7286.1	7868.3	7576.0	501,938.4
WIN	2003	838.8	1108.2	1207.0	945.4	1273.9	1217.5	1226.1	382.6	0.0	320.0	1139.0	1186.1	422,589.3



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Licence <b>2321</b>		Well Name <b>E. Routledge Unit No. 1 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.14-11-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	1232.1	1112.9	1232.1	1192.4	1232.2	1143.0	958.1	696.5	229.3	0.0	0.0	820.2	<b>411,744.7</b>
WIN	2001	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	<b>401,895.9</b>
Licence <b>2325</b>		Well Name <b>Virden Roselea Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.10-02-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	25.0	29.0	30.0	31.0	<b>13,042.0</b>
H2O	2005	140.4	135.9	121.0	136.2	152.9	140.2	74.6	24.9	21.7	25.4	8.6	5.7	<b>35,212.3</b>
OIL	2005	5.8	5.3	5.7	5.7	5.8	4.1	4.7	3.2	2.7	3.2	3.4	3.1	<b>12,584.4</b>
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>12,692.0</b>
H2O	2004	10.8	30.6	76.3	201.0	166.4	159.8	170.8	167.4	171.2	161.1	132.2	141.6	<b>34,224.8</b>
OIL	2004	7.5	7.0	8.6	11.9	11.8	10.9	11.1	11.1	11.1	9.0	5.4	6.0	<b>12,531.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	10.0	0.0	0.0	1.0	10.0	30.0	31.0	<b>12,329.0</b>
H2O	2003	30.5	28.6	28.3	30.1	31.4	10.7	0.0	0.0	1.0	9.8	31.3	26.1	<b>32,635.6</b>
OIL	2003	8.2	8.1	8.7	8.0	8.5	2.7	0.0	0.0	0.2	2.6	7.5	7.8	<b>12,420.3</b>
DAY	2002	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>12,096.0</b>
H2O	2002	23.4	21.1	27.1	26.6	29.0	37.8	44.2	41.7	39.9	29.7	31.6	29.5	<b>32,407.8</b>
OIL	2002	4.7	5.5	5.6	5.1	5.1	4.3	5.1	4.7	4.2	3.5	3.7	8.3	<b>12,358.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,737.0</b>
H2O	2001	32.5	29.5	27.1	26.8	31.4	20.1	21.5	24.9	26.1	24.4	19.2	27.7	<b>32,026.2</b>
OIL	2001	5.6	4.8	5.6	5.3	5.9	5.4	5.8	5.4	5.7	6.0	5.4	5.8	<b>12,298.2</b>
Licence <b>2333</b>		Well Name <b>Virden Roselea Unit No. 2</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-12-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	3.0	30.0	30.0	31.0	<b>12,224.0</b>
H2O	2005	815.1	702.1	822.3	832.2	775.7	735.2	706.1	680.9	68.4	713.5	719.1	656.5	<b>203,552.2</b>
OIL	2005	32.1	28.9	32.3	30.6	31.5	27.1	28.0	27.5	2.7	27.6	27.9	29.4	<b>22,389.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,888.0</b>
H2O	2004	280.4	262.7	282.2	266.0	277.7	273.9	234.9	279.5	757.1	853.6	784.4	803.0	<b>195,325.1</b>
OIL	2004	20.9	19.0	20.1	18.8	19.9	18.7	19.8	20.5	31.6	33.1	31.6	31.9	<b>22,063.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>11,522.0</b>
H2O	2003	279.8	272.6	338.2	318.1	288.3	283.3	273.8	267.6	292.9	290.0	278.5	288.7	<b>189,969.7</b>
OIL	2003	21.4	20.0	27.8	22.9	25.5	22.4	22.1	19.5	20.9	21.7	19.7	21.4	<b>21,777.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	<b>11,160.0</b>
H2O	2002	218.0	173.2	194.8	194.6	237.7	260.9	205.4	247.5	264.4	321.4	242.5	282.1	<b>186,497.9</b>
OIL	2002	41.2	38.0	34.2	27.2	17.9	23.3	19.7	25.3	25.4	27.3	20.3	19.9	<b>21,512.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>10,802.0</b>
H2O	2001	225.6	219.1	233.6	236.2	231.6	242.6	257.3	238.5	210.4	223.2	216.5	190.8	<b>183,655.4</b>
OIL	2001	30.8	29.6	32.4	31.5	32.0	30.9	33.3	36.1	37.5	42.5	40.6	42.2	<b>21,192.7</b>
Licence <b>2335</b>		Well Name <b>Virden Roselea Unit No. 2</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-07-011-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>10,639.0</b>
H2O	2005	30.4	26.0	30.7	31.0	28.5	29.0	28.0	27.9	27.2	29.7	29.0	26.0	<b>19,044.1</b>
OIL	2005	8.8	7.9	8.9	8.4	8.5	2.8	2.7	2.6	2.6	2.7	2.7	2.7	<b>5,451.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>10,274.0</b>
H2O	2004	31.0	28.7	31.2	29.2	30.5	30.3	25.8	30.7	28.2	31.5	29.0	29.9	<b>18,700.7</b>
OIL	2004	4.6	4.2	4.5	4.2	4.4	4.2	4.3	4.5	8.7	9.1	8.7	8.8	<b>5,390.3</b>



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Licence **2335** Well Name **Virден Roselea Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-07-011-25W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	9,908.0
H2O	2003	30.7	29.9	37.3	34.9	31.7	31.1	30.3	29.4	32.1	31.8	30.8	31.7	18,344.7
OIL	2003	4.7	4.5	6.2	5.1	5.7	4.9	4.9	4.3	4.6	4.8	4.3	4.7	5,320.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,546.0
H2O	2002	24.2	19.3	21.6	21.7	26.3	28.6	29.7	27.4	29.0	35.3	26.7	31.2	17,963.0
OIL	2002	2.2	2.0	1.8	1.4	4.0	5.1	5.7	5.6	5.6	6.1	4.4	4.4	5,261.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,181.0
H2O	2001	43.2	41.3	43.8	44.5	43.4	45.7	48.4	34.6	23.5	24.8	24.2	21.4	17,642.0
OIL	2001	14.5	13.8	15.0	14.6	14.8	14.3	15.5	7.4	2.0	2.2	2.2	2.3	5,213.1

Licence **2336** Well Name **North Virден Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.03-25-011-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	13,457.0
H2O	2005	73.4	80.1	87.7	91.1	89.7	87.7	86.3	85.9	62.9	76.6	72.1	76.7	27,456.5
OIL	2005	37.6	33.6	36.6	35.3	36.6	34.4	34.6	34.7	31.6	59.3	60.0	62.5	36,363.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	13,096.0
H2O	2004	119.3	114.8	121.8	115.9	125.3	137.1	141.4	162.0	95.0	82.0	77.3	75.8	26,486.3
OIL	2004	76.4	70.8	72.0	71.9	72.5	70.0	70.6	73.9	49.7	36.5	34.8	37.0	35,866.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	12,735.0
H2O	2003	123.0	94.2	109.0	105.2	104.6	106.8	113.8	119.7	118.4	111.7	112.9	116.5	25,118.6
OIL	2003	73.0	76.5	83.2	79.2	82.9	81.2	79.0	80.7	78.3	77.7	75.7	76.2	35,130.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	12,371.0
H2O	2002	81.8	70.9	77.3	62.8	100.0	142.1	112.8	107.8	109.2	127.0	94.8	90.7	23,782.8
OIL	2002	27.1	24.5	28.6	25.7	28.1	96.2	94.1	85.2	75.4	79.9	67.3	64.6	34,187.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,008.0
H2O	2001	114.9	69.4	73.9	77.4	48.0	64.1	72.3	82.0	80.1	84.1	78.1	78.1	22,605.6
OIL	2001	67.1	57.3	63.5	63.9	58.6	32.8	26.3	27.5	31.3	28.5	29.7	28.1	33,490.5

Licence **2340** Well Name **Tundra et al Virден**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.06-30-011-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,834.0
H2O	2005	162.8	144.3	158.0	149.4	157.4	150.0	157.4	143.3	144.3	149.5	153.9	159.2	69,085.9
OIL	2005	24.3	21.4	24.4	23.8	25.1	24.9	24.8	22.8	22.8	23.6	23.1	23.8	19,347.6
DAY	2004	29.0	29.0	31.0	21.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,469.0
H2O	2004	126.4	127.1	144.8	97.1	128.9	152.3	161.5	164.8	164.3	160.6	154.7	163.4	67,256.4
OIL	2004	19.6	20.4	23.3	15.7	18.2	23.6	25.2	24.4	23.2	24.1	23.7	24.4	19,062.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,117.0
H2O	2003	148.7	129.1	145.4	142.5	146.5	142.6	142.9	138.5	134.9	133.9	119.5	134.0	65,510.5
OIL	2003	22.7	20.7	23.2	23.6	23.2	21.9	23.4	22.5	21.0	22.2	20.1	21.1	18,797.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,752.0
H2O	2002	126.4	119.2	132.6	143.3	155.8	149.6	159.5	150.0	140.2	151.0	141.4	147.7	63,852.0
OIL	2002	23.6	20.7	23.0	21.7	31.5	24.4	24.9	23.1	21.0	22.1	22.4	22.6	18,531.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,387.0
H2O	2001	125.8	93.3	90.3	91.7	98.8	87.8	89.8	90.5	88.9	122.3	122.0	125.1	62,135.3
OIL	2001	30.9	27.4	33.9	34.3	34.6	32.2	33.7	35.1	34.9	25.6	25.3	26.4	18,250.4

Licence **2341** Well Name **2928419 MB Virден**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **102.13-04-010-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **0**



**Manitoba Production  
2001 To 2005**

Licence <b>2341</b>		Well Name <b>2928419 MB Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.13-04-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,518.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	829,896.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,703.6
DAY	2004	24.0	22.0	23.0	30.0	29.0	24.0	29.0	25.0	27.0	12.0	0.0	0.0	6,518.0
H2O	2004	6096.6	6096.6	7401.6	6185.2	6286.4	6296.8	6465.6	6161.6	5352.8	2397.6	0.0	0.0	829,896.3
OIL	2004	32.3	31.2	35.3	30.8	31.4	29.9	14.5	7.5	5.4	2.4	0.0	0.0	7,703.6
DAY	2003	28.0	27.0	28.0	28.0	28.0	17.0	23.0	30.0	22.0	22.0	26.0	27.0	6,273.0
H2O	2003	6484.9	5871.6	6631.2	6321.1	6524.1	4932.9	7166.7	7568.1	6447.6	6897.6	6467.0	6495.3	771,155.5
OIL	2003	29.0	26.7	28.3	27.8	28.0	24.8	42.5	43.4	31.4	37.8	34.2	33.2	7,482.9
DAY	2002	29.0	27.0	21.0	26.0	27.0	25.0	27.0	21.0	12.0	26.0	28.0	26.0	5,967.0
H2O	2002	6817.5	6421.5	7054.6	6486.3	6630.7	6517.3	6628.9	5786.4	6061.5	6574.9	6503.8	6128.5	693,347.4
OIL	2002	30.4	32.0	30.9	28.9	33.3	30.5	35.8	40.3	27.5	29.0	29.9	20.4	7,095.8
DAY	2001	27.0	28.0	31.0	30.0	28.0	23.0	23.0	28.0	28.0	31.0	28.0	26.0	5,672.0
H2O	2001	5499.0	6048.0	6138.0	5940.0	4752.0	4752.0	5940.0	4860.0	6210.0	6480.0	5997.6	6644.3	615,735.5
OIL	2001	35.0	32.6	35.6	29.1	28.8	29.6	26.9	31.9	31.8	41.4	36.0	32.4	6,726.9
Licence <b>2347</b>		Well Name <b>4478429 MB Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.04-24-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	30.0	29.0	30.0	30.0	30.0	13.0	28.0	25.0	9,974.0
H2O	2005	0.0	0.0	0.0	0.0	7.0	6.0	8.0	8.0	6.0	6.0	0.0	8.0	41,258.8
OIL	2005	0.0	0.0	0.0	0.0	14.5	16.2	16.3	15.1	14.6	6.8	15.1	15.0	10,041.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,759.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,209.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,928.3
DAY	2003	30.0	0.0	20.0	11.0	0.0	30.0	30.0	31.0	30.0	30.0	0.0	0.0	9,759.0
H2O	2003	36.0	0.0	81.0	47.0	0.0	30.0	30.0	10.0	0.0	12.0	0.0	0.0	41,209.8
OIL	2003	15.1	0.0	10.4	6.4	0.0	9.0	6.3	9.9	15.5	5.0	0.0	0.0	9,928.3
DAY	2002	0.0	21.0	30.0	0.0	31.0	25.0	30.0	30.0	27.0	31.0	25.0	29.0	9,547.0
H2O	2002	0.0	33.4	12.4	0.0	100.0	80.0	0.0	78.0	57.0	67.0	67.0	37.0	40,963.8
OIL	2002	0.0	10.9	4.0	0.0	24.9	20.0	26.3	21.7	19.5	14.9	14.7	15.1	9,850.7
DAY	2001	30.0	0.0	3.0	0.0	24.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	9,268.0
H2O	2001	27.0	0.0	0.0	0.0	60.0	60.0	0.0	0.0	0.0	0.0	0.0	0.0	40,432.0
OIL	2001	31.4	0.0	2.5	0.0	20.6	21.7	0.0	0.0	0.0	0.0	0.0	0.0	9,678.7
Licence <b>2360</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-24-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	13,098.0
H2O	2005	156.5	182.5	200.0	207.7	204.5	199.8	196.8	195.9	113.3	67.7	64.3	66.1	105,235.2
OIL	2005	58.3	56.0	60.9	58.6	60.9	57.0	57.6	57.6	43.0	30.1	30.5	30.6	64,505.0
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	12,738.0
H2O	2004	42.7	43.9	46.1	44.3	47.8	52.0	54.1	61.4	83.2	185.4	176.3	173.2	103,380.1
OIL	2004	19.0	18.8	19.0	19.1	19.3	18.4	18.8	19.5	25.0	60.2	57.7	61.5	63,903.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	12,379.0
H2O	2003	106.9	81.7	94.6	91.3	90.1	91.9	43.1	45.7	45.3	42.3	42.7	44.1	102,369.7
OIL	2003	38.8	40.6	44.2	42.1	43.7	42.7	20.8	21.4	20.8	20.5	20.0	20.0	63,547.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	12,015.0
H2O	2002	91.2	79.8	87.0	70.7	111.7	125.3	97.8	92.8	94.0	110.3	82.2	78.0	101,550.0
OIL	2002	43.6	40.0	46.4	41.9	45.5	54.5	50.0	44.9	39.8	42.6	35.7	33.9	63,172.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	31.0	11,652.0



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Licence <b>2360</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.14-24-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>						Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	190.2	114.5	123.1	128.1	80.1	71.3	70.3	92.6	89.6	90.8	0.0	87.2	<b>100,429.2</b>
OIL	2001	63.9	54.6	60.9	60.8	56.2	51.9	58.1	44.9	50.5	44.6	0.0	45.4	<b>62,653.2</b>
Licence <b>2371</b>		Well Name <b>North Virden Scallion Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.02-22-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>						Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	891.0	861.0	912.0	744.0	673.0	595.0	650.0	588.0	2201.0	2309.0	2250.0	2359.0	<b>598,433.7</b>
WIN	2004	817.0	831.0	886.0	826.0	863.0	874.0	872.0	860.0	2769.0	760.0	600.0	808.0	<b>583,400.7</b>
WIN	2003	1111.0	976.0	1595.0	1499.0	1490.0	1072.0	1094.0	1098.0	807.0	1056.0	1026.0	814.0	<b>571,634.7</b>
WIN	2002	1255.0	1138.0	1263.0	1307.0	1880.0	1396.0	1520.0	1285.0	1416.0	1376.0	989.0	1037.0	<b>557,996.7</b>
WIN	2001	1106.0	998.0	1099.0	1074.0	1125.0	796.0	823.0	728.0	847.0	1109.0	1213.0	1193.0	<b>542,134.7</b>
Licence <b>2372</b>		Well Name <b>Tundra Daly Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.13-10-009-28W1.00</b>		Field Name <b>Daly</b>		Pool Name <b>Lodgepole B</b>						Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>12,437.0</b>
H2O	2005	939.1	822.2	944.0	957.4	1006.4	970.8	1010.8	991.2	953.0	992.3	1008.7	1123.0	<b>357,098.6</b>
OIL	2005	23.7	19.5	21.6	21.8	23.7	22.1	22.7	24.3	21.8	22.6	21.9	22.5	<b>26,023.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>12,077.0</b>
H2O	2004	950.2	918.5	977.0	935.3	943.6	932.9	857.7	713.6	718.2	757.3	724.0	813.8	<b>345,379.7</b>
OIL	2004	28.5	27.8	29.1	28.0	28.2	28.0	27.4	23.0	21.8	23.1	21.4	22.2	<b>25,755.5</b>
DAY	2003	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>11,711.0</b>
H2O	2003	828.5	866.6	960.5	928.4	952.5	874.4	914.6	941.2	880.8	845.5	900.8	931.0	<b>335,137.6</b>
OIL	2003	24.2	25.1	28.9	27.4	29.9	26.6	28.6	29.0	27.1	25.6	27.0	26.7	<b>25,447.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,354.0</b>
H2O	2002	1112.4	988.8	1072.2	1041.2	1068.2	964.6	945.6	939.9	890.4	972.8	935.2	799.0	<b>324,312.8</b>
OIL	2002	31.1	26.9	28.6	28.1	27.9	29.0	30.1	27.2	26.5	28.8	27.3	28.5	<b>25,120.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	26.0	30.0	31.0	<b>10,989.0</b>
H2O	2001	943.5	859.3	987.2	923.5	951.7	921.5	922.9	1001.5	1052.2	902.6	994.0	1037.3	<b>312,582.5</b>
OIL	2001	27.6	26.5	28.1	26.7	27.5	25.8	25.8	24.7	26.6	22.0	28.4	29.8	<b>24,780.9</b>
Licence <b>2381</b>		Well Name <b>Tundra Daly SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-09-009-28W1.00</b>		Field Name <b>Daly</b>		Pool Name <b>Lodgepole B</b>						Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3197.4	2362.1	2598.3	2898.9	2525.5	2433.0	2676.7	2803.4	2600.5	2897.3	3028.7	3259.1	<b>1,183,424.3</b>
WIN	2004	2832.3	2947.1	2603.9	2485.2	2764.7	2553.8	2515.1	2441.7	2440.4	2645.6	2560.5	3040.3	<b>1,150,143.4</b>
WIN	2003	2417.7	2207.9	2465.1	2319.8	2239.1	2186.1	2274.4	2344.1	2363.1	2537.3	2392.9	2570.3	<b>1,118,312.8</b>
WIN	2002	2868.2	2867.9	2608.1	2373.5	1902.9	2216.7	2164.2	2184.9	1930.0	2312.7	2033.1	1970.7	<b>1,089,995.0</b>
WIN	2001	708.8	632.7	663.5	1081.8	995.7	1168.5	1220.0	1196.5	1261.3	2260.5	2623.9	2636.9	<b>1,062,562.1</b>
Licence <b>2384</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.15-24-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>						Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>13,116.0</b>
H2O	2005	76.0	83.7	91.6	95.1	93.7	91.6	90.2	89.8	65.6	157.6	152.8	157.0	<b>53,077.2</b>
OIL	2005	9.9	8.9	9.7	9.4	9.7	9.2	9.2	9.2	8.5	28.4	29.3	29.5	<b>14,225.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	<b>12,754.0</b>
H2O	2004	93.0	88.8	94.1	89.7	97.7	106.0	110.3	113.1	79.8	85.0	80.7	79.0	<b>51,832.5</b>
OIL	2004	10.4	9.5	9.7	9.7	9.9	9.4	9.6	9.0	7.8	9.6	9.2	9.8	<b>14,054.8</b>



**Manitoba Production  
2001 To 2005**

Licence **2384** Well Name **North Virden Scallion Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI		100.15-24-011-26W1.00				Field Name		Virden				Pool Name				Lodgepole A				Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	12,396.0																	
H2O	2003	89.3	68.4	78.5	76.4	75.3	76.9	88.0	92.7	92.4	86.4	87.2	90.2	50,715.3																	
OIL	2003	6.6	7.0	7.4	7.1	7.5	7.3	10.6	10.9	10.6	10.5	10.2	10.3	13,941.2																	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	12,032.0																	
H2O	2002	76.9	66.6	72.8	59.1	94.1	105.7	81.2	77.6	79.3	92.2	68.3	65.3	49,713.6																	
OIL	2002	7.5	6.8	8.0	7.1	7.8	9.3	8.5	7.6	6.9	7.2	6.0	5.8	13,835.2																	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,669.0																	
H2O	2001	169.9	102.4	109.1	111.9	70.9	66.3	68.0	77.4	75.6	79.0	73.5	73.5	48,774.5																	
OIL	2001	13.4	11.4	12.7	12.5	11.7	7.8	7.3	7.6	8.7	8.0	8.2	7.8	13,746.7																	

Licence **2458** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.14-27-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,604.0
H2O	2005	199.3	207.4	234.7	223.0	230.9	230.1	228.5	235.7	172.3	142.9	146.8	156.4	102,117.1
OIL	2005	4.9	4.3	5.1	4.9	5.1	4.8	5.0	4.9	2.0	0.0	0.0	0.0	22,205.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,239.0
H2O	2004	255.7	231.9	245.8	236.7	244.1	252.2	230.1	217.7	211.1	194.7	190.5	194.6	99,709.1
OIL	2004	6.8	6.7	6.7	6.1	6.4	5.9	6.3	5.9	5.4	4.8	4.9	4.7	22,164.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,873.0
H2O	2003	291.4	242.4	280.6	303.0	313.1	303.9	276.1	271.8	276.6	285.1	266.5	281.9	97,004.0
OIL	2003	6.5	6.4	7.3	6.8	7.9	7.4	7.4	7.5	7.4	7.4	7.1	7.1	22,094.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,508.0
H2O	2002	246.3	218.4	252.3	213.1	326.4	322.1	308.3	296.5	301.2	286.3	235.4	242.4	93,611.6
OIL	2002	6.6	5.9	7.6	6.9	6.7	7.2	7.0	7.0	6.6	7.0	7.6	8.0	22,008.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	11,143.0
H2O	2001	378.3	219.2	226.5	252.4	262.4	258.7	267.3	292.8	267.1	241.7	205.1	233.4	90,362.9
OIL	2001	11.6	10.6	13.2	12.7	11.7	6.1	5.9	7.4	6.1	6.9	6.4	7.0	21,924.0

Licence **2460**

Well Name **Enerplus Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.15-26-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	12,166.0
H2O	2005	51.6	54.5	61.7	58.6	60.7	58.4	60.0	61.9	50.6	46.3	47.5	44.0	39,581.6
OIL	2005	20.1	18.1	21.5	20.9	21.3	19.4	20.9	20.6	16.6	12.4	11.8	10.8	16,339.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,806.0
H2O	2004	76.1	69.3	73.5	70.9	72.6	76.6	68.5	65.1	60.8	51.2	50.3	51.1	38,925.8
OIL	2004	4.0	3.8	3.8	3.5	3.7	3.4	3.7	3.3	9.0	20.3	21.0	20.3	16,124.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	11,440.0
H2O	2003	88.1	72.1	84.0	90.7	93.2	90.7	82.6	81.3	53.4	85.4	79.7	84.4	38,139.8
OIL	2003	8.9	3.6	4.3	4.0	4.5	4.3	4.3	4.3	2.8	4.3	4.1	4.1	16,025.1
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,085.0
H2O	2002	77.5	71.1	81.5	68.8	105.4	104.0	100.4	96.2	97.7	93.0	75.9	78.7	37,154.2
OIL	2002	29.7	27.9	35.0	32.3	31.4	33.3	32.9	33.0	30.8	32.7	35.3	37.5	15,971.6
DAY	2001	31.0	28.0	31.0	30.0	28.0	23.0	31.0	8.0	1.0	0.0	0.0	1.0	10,721.0
H2O	2001	125.0	72.5	73.1	83.1	77.9	63.1	86.1	22.9	2.2	0.0	0.0	2.2	36,104.0
OIL	2001	34.7	31.8	38.9	38.1	33.9	22.1	27.0	8.3	0.7	0.0	0.0	0.9	15,579.8

Licence **2479**

Well Name **Daly Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.08-05-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>1</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>2479</b>		Well Name <b>Daly Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.08-05-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3672.0	3390.0	3807.0	3595.0	3708.0	3469.0	3470.0	3470.0	3191.0	3212.0	3049.0	2842.0	<b>1,298,533.2</b>
WIN	2004	2268.0	540.0	638.0	3349.0	3395.0	3295.0	3349.0	2671.0	2884.0	3136.0	3128.0	3211.0	<b>1,257,658.2</b>
WIN	2003	1744.0	1540.0	1642.0	1776.0	1377.0	1801.0	1926.0	1622.0	1390.0	1881.0	1881.0	2260.0	<b>1,225,794.2</b>
WIN	2002	2148.0	1856.0	2051.0	2191.0	1477.0	1109.0	1266.0	1109.0	1136.0	2857.0	1643.0	1834.0	<b>1,204,954.2</b>
WIN	2001	1504.0	2161.0	2405.0	2113.0	1933.0	1595.0	2392.0	2251.0	1929.0	2190.0	964.0	960.0	<b>1,184,277.2</b>
Licence <b>2480</b>		Well Name <b>Daly Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>103.12-04-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	894.0	3732.0	4108.0	3949.0	4147.0	3927.0	4052.0	4052.0	3910.0	3923.0	3723.0	3515.0	<b>1,650,231.4</b>
WIN	2004	3277.0	4650.0	5485.0	2898.0	2938.0	2892.0	2939.0	1939.0	3537.0	3805.0	3796.0	3908.0	<b>1,606,299.4</b>
WIN	2003	4465.0	3950.0	4246.0	3988.0	4038.0	3860.0	4129.0	3476.0	2980.0	4033.0	4031.0	3265.0	<b>1,564,235.4</b>
WIN	2002	3677.0	3177.0	3511.0	3309.0	2655.0	3799.0	911.0	3252.0	3756.0	2500.0	4085.0	4561.0	<b>1,517,774.4</b>
WIN	2001	1272.0	1828.0	2035.0	1788.0	1636.0	1350.0	2024.0	1905.0	1632.0	1853.0	3817.0	3802.0	<b>1,478,581.4</b>
Licence <b>2484</b>		Well Name <b>Daly Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.13-03-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	979.0	880.0	1032.0	1020.0	1070.0	1040.0	1039.0	1039.0	920.0	885.0	830.0	801.0	<b>757,199.1</b>
WIN	2004	1453.0	979.0	1154.0	0.0	0.0	0.0	0.0	2936.0	1084.0	1024.0	962.0	988.0	<b>745,664.1</b>
WIN	2003	670.0	581.0	962.0	1518.0	1471.0	1492.0	1596.0	1344.0	1152.0	1559.0	1559.0	1448.0	<b>735,084.1</b>
WIN	2002	1239.0	1071.0	1183.0	1181.0	3403.0	1109.0	1352.0	1184.0	1381.0	1111.0	594.0	663.0	<b>719,732.1</b>
WIN	2001	766.0	1101.0	1226.0	1077.0	985.0	813.0	1219.0	1147.0	983.0	1116.0	1152.0	1148.0	<b>704,261.1</b>
Licence <b>2485</b>		Well Name <b>Daly Unit No. 1 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>102.15-04-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3213.0	2955.0	3301.0	3123.0	3237.0	3034.0	3235.0	3235.0	2616.0	2676.0	2968.0	2478.0	<b>1,489,732.4</b>
WIN	2004	2066.0	3316.0	3911.0	4208.0	4266.0	3833.0	3895.0	2899.0	2804.0	2870.0	2881.0	3093.0	<b>1,453,661.4</b>
WIN	2003	2045.0	1830.0	1925.0	1966.0	2189.0	1911.0	2044.0	1721.0	1475.0	1996.0	1996.0	2058.0	<b>1,413,619.4</b>
WIN	2002	1900.0	1642.0	1815.0	1700.0	1268.0	2512.0	2012.0	1763.0	1986.0	1429.0	1854.0	2070.0	<b>1,390,463.4</b>
WIN	2001	1793.0	2576.0	2867.0	2519.0	2305.0	1902.0	2852.0	2684.0	2300.0	2611.0	2183.0	2174.0	<b>1,368,512.4</b>
Licence <b>2487</b>		Well Name <b>Virden Roselea Unit No. 2</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-07-011-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>12,296.0</b>
H2O	2005	43.8	37.7	44.2	44.7	41.7	56.0	54.3	54.1	52.6	57.7	56.3	50.5	<b>54,182.4</b>
OIL	2005	6.3	5.7	6.3	6.0	6.3	14.9	15.7	15.9	15.3	16.2	15.9	16.4	<b>16,272.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,931.0</b>
H2O	2004	79.4	74.7	80.0	75.5	78.8	77.6	66.7	79.3	40.7	45.8	42.2	43.1	<b>53,588.8</b>
OIL	2004	4.9	4.4	4.7	4.4	4.7	4.4	4.6	4.7	6.2	6.6	6.2	6.3	<b>16,131.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>11,565.0</b>
H2O	2003	79.4	77.4	94.9	90.3	81.9	80.5	77.6	75.9	81.1	82.3	79.0	81.3	<b>52,805.0</b>
OIL	2003	5.0	4.7	6.4	5.4	5.9	5.2	5.2	4.5	4.7	5.1	4.5	4.9	<b>16,069.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>11,203.0</b>
H2O	2002	114.3	90.8	102.2	102.1	67.4	74.2	76.8	70.2	70.7	91.3	68.9	79.9	<b>51,823.4</b>
OIL	2002	14.7	13.5	12.2	9.7	4.2	5.4	6.0	5.9	5.6	6.4	4.7	4.7	<b>16,007.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>10,839.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>2487</b>		Well Name <b>Virден Roselea Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-07-011-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	83.6	79.4	84.6	85.6	83.9	86.7	93.2	107.8	110.0	116.6	113.2	99.8	<b>50,814.6</b>
OIL	2001	13.9	13.2	14.4	14.0	14.2	13.4	14.7	14.0	13.4	15.1	14.4	15.0	<b>15,914.9</b>
Licence <b>2519</b>		Well Name <b>Virден Roselea Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.12-13-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	31.0	18.0	31.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>11,388.0</b>
H2O	2005	958.7	1106.1	984.8	665.3	1244.9	1142.2	1083.5	1005.3	534.0	539.9	177.8	116.3	<b>290,259.3</b>
OIL	2005	16.3	17.6	19.2	11.3	19.6	13.7	20.3	18.3	15.3	15.9	15.9	15.3	<b>13,447.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	<b>11,049.0</b>
H2O	2004	258.8	733.9	613.8	668.3	553.9	531.2	568.2	556.8	569.9	872.7	614.9	1152.8	<b>280,700.5</b>
OIL	2004	23.7	21.9	22.9	22.2	22.0	20.3	20.6	20.5	20.6	20.9	10.4	20.1	<b>13,249.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>10,697.0</b>
H2O	2003	552.0	517.7	514.3	544.6	598.4	767.6	872.6	834.4	688.6	734.2	747.0	623.9	<b>273,005.3</b>
OIL	2003	16.4	16.2	17.5	15.9	18.5	26.6	27.3	29.5	26.7	25.6	23.7	24.6	<b>13,003.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>10,334.0</b>
H2O	2002	955.5	725.9	932.1	914.7	998.1	686.2	757.6	716.5	683.3	451.6	422.8	534.9	<b>265,010.0</b>
OIL	2002	20.4	20.1	20.3	18.7	18.8	15.9	19.5	17.9	16.2	13.3	13.7	16.6	<b>12,734.5</b>
DAY	2001	28.0	28.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>9,971.0</b>
H2O	2001	883.4	885.9	816.1	298.6	951.0	628.3	744.6	856.4	895.6	845.6	659.4	959.9	<b>256,230.8</b>
OIL	2001	16.0	15.1	17.7	6.3	18.3	18.2	21.3	19.4	20.7	22.1	19.7	21.4	<b>12,523.1</b>
Licence <b>2521</b>		Well Name <b>Daly Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-05-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,191.0</b>
H2O	2005	7.9	7.4	8.1	7.9	8.2	7.9	8.1	7.9	8.2	6.4	5.2	5.4	<b>7,474.4</b>
OIL	2005	0.9	0.8	1.0	0.9	0.9	0.9	0.8	0.8	1.9	2.6	2.1	2.0	<b>8,457.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>10,826.0</b>
H2O	2004	0.0	0.5	0.6	0.5	0.5	0.5	0.4	0.4	0.4	4.0	7.3	7.7	<b>7,385.8</b>
OIL	2004	10.0	9.7	11.0	10.7	10.7	9.5	10.1	9.6	9.6	4.7	0.9	0.8	<b>8,442.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>10,461.0</b>
H2O	2003	0.6	0.6	0.7	0.7	0.6	0.6	0.5	0.4	0.4	0.4	0.5	0.4	<b>7,363.0</b>
OIL	2003	11.4	9.1	10.9	10.5	12.0	10.8	10.6	8.3	10.0	10.7	9.9	10.0	<b>8,344.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>10,099.0</b>
H2O	2002	6.6	6.2	6.7	6.5	6.7	6.7	0.6	0.5	0.6	0.6	0.7	0.8	<b>7,356.6</b>
OIL	2002	13.0	12.0	13.7	12.6	13.4	12.6	11.3	9.9	12.1	11.9	11.2	10.8	<b>8,220.7</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>9,738.0</b>
H2O	2001	0.8	0.8	0.8	3.9	5.3	4.3	6.2	6.5	5.2	5.7	5.8	5.8	<b>7,313.4</b>
OIL	2001	2.3	2.1	2.1	9.7	12.0	11.4	11.9	11.7	11.9	12.5	11.9	12.5	<b>8,076.2</b>
Licence <b>2524</b>		Well Name <b>North Virден Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.04-27-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>11,360.0</b>
H2O	2005	930.3	968.1	1095.6	1040.6	1077.7	1073.6	1066.5	1100.2	582.8	220.7	217.7	232.1	<b>82,710.9</b>
OIL	2005	151.8	135.3	160.5	156.1	158.3	150.4	155.7	153.3	83.5	41.8	41.0	43.1	<b>78,757.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>10,995.0</b>
H2O	2004	345.1	308.0	333.0	321.1	329.4	347.6	310.4	295.4	270.0	219.1	894.1	908.2	<b>73,105.0</b>
OIL	2004	121.0	116.8	120.4	108.9	113.1	108.1	111.5	104.3	82.3	38.8	156.8	151.6	<b>77,326.3</b>



**Manitoba Production  
2001 To 2005**

Licence <b>2524</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>102.04-27-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2003	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>10,629.0</b>	
H2O	2003	392.9	327.1	380.2	411.2	340.2	412.5	374.3	368.6	373.3	386.6	361.5	382.1	<b>68,223.6</b>	
OIL	2003	114.7	112.8	130.8	121.3	113.1	131.9	134.1	133.7	131.6	131.3	127.1	127.8	<b>75,992.7</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>10,270.0</b>	
H2O	2002	327.6	297.2	340.5	281.2	440.4	427.1	419.3	402.1	408.5	388.1	317.6	328.7	<b>63,713.1</b>	
OIL	2002	114.9	106.9	134.2	120.5	120.2	125.0	126.3	125.9	117.8	125.2	135.1	143.5	<b>74,482.5</b>	
DAY	2001	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>9,905.0</b>	
H2O	2001	412.9	239.6	238.9	259.8	281.3	349.5	360.6	395.0	361.1	326.2	276.7	315.2	<b>59,334.8</b>	
OIL	2001	132.1	120.9	146.1	136.8	138.4	108.5	103.6	130.9	108.7	121.2	113.9	124.8	<b>72,987.0</b>	
Licence <b>2527</b>		Well Name <b>Tundra Pierson COM SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.05-15-003-29W1.02</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a A</b>				Field Code <b>7</b>		Pool Code <b>43A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	806.3	756.7	606.0	596.7	620.4	738.4	771.4	821.6	812.9	1088.7	754.6	836.2	<b>167,507.0</b>	
WIN	2004	953.4	890.4	924.5	789.4	868.8	809.3	834.9	837.0	904.8	517.7	867.9	840.8	<b>158,297.1</b>	
WIN	2003	1077.4	1001.9	1113.6	1067.8	1042.6	1061.5	1112.2	1108.4	1077.2	1126.5	1012.8	917.1	<b>148,258.2</b>	
WIN	2002	1110.8	991.9	1108.5	933.6	1037.9	998.1	1078.4	1080.6	1001.0	1080.9	920.0	1047.0	<b>135,539.2</b>	
WIN	2001	1456.7	1251.9	1333.6	1143.4	1141.8	1072.9	1160.6	1100.3	1058.9	1133.9	1072.6	1108.4	<b>123,150.5</b>	
UWI <b>100.05-15-003-29W1.03</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 1</b>				Field Code <b>7</b>		Pool Code <b>44</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>267,745.1</b>	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>267,745.1</b>	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>267,745.1</b>	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>267,745.1</b>	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>267,745.1</b>	
Licence <b>2533</b>		Well Name <b>Kiwi Daly SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.01-03-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	833.8	769.1	985.6	686.7	846.3	908.4	866.1	1105.8	1089.0	821.0	901.8	1224.7	<b>547,623.9</b>	
WIN	2004	1357.7	1469.2	1070.0	1018.7	968.0	598.5	1084.0	1148.1	1601.8	1178.9	1116.8	921.6	<b>536,585.6</b>	
WIN	2003	1742.8	1761.6	1836.2	1519.4	1590.8	1701.0	1587.7	2168.7	1797.7	1928.4	1338.1	1335.5	<b>523,052.3</b>	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5	1520.7	1287.2	<b>502,744.4</b>	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>499,895.0</b>	
Licence <b>2544</b>		Well Name <b>Tundra Pierson Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.09-16-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a A</b>				Field Code <b>7</b>		Pool Code <b>43A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,994.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>33,884.8</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,743.6</b>	
DAY	2001	31.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,994.0</b>	
H2O	2001	279.6	252.2	202.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>33,884.8</b>	
OIL	2001	7.4	6.1	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,743.6</b>	
Licence <b>2551</b>		Well Name <b>Enerplus Kirkella Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.14-10-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	



**Manitoba Production  
2001 To 2005**

Licence <b>2551</b>		Well Name <b>Enerplus Kirkella Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-10-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>		Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	5.0	30.0	30.0	31.0	30.0	31.0	<b>9,296.0</b>
H2O	2005	3532.3	2723.7	3108.5	3120.3	3331.8	3267.6	537.5	3588.9	1677.4	3857.0	5238.6	6286.0	<b>297,403.7</b>
OIL	2005	160.0	124.5	81.0	128.8	128.9	123.4	18.8	111.5	109.5	122.0	120.0	123.0	<b>22,143.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	<b>8,959.0</b>
H2O	2004	3493.6	3257.4	3406.7	3527.1	3518.2	2720.4	2811.6	1862.3	1870.6	2231.7	2638.5	2835.9	<b>257,134.1</b>
OIL	2004	111.7	85.4	103.5	102.3	106.1	102.7	100.1	97.5	85.2	59.1	54.8	102.1	<b>20,791.7</b>
DAY	2003	31.0	28.0	31.0	28.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	<b>8,596.0</b>
H2O	2003	2730.1	2443.1	2695.3	2604.8	3038.3	3019.0	2302.4	3102.5	2925.3	3034.4	3020.0	3122.4	<b>222,960.1</b>
OIL	2003	128.6	122.2	129.9	108.5	129.3	132.6	94.3	112.4	109.6	110.0	100.1	95.9	<b>19,681.2</b>
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	27.0	27.0	29.0	31.0	30.0	28.0	<b>8,242.0</b>
H2O	2002	2585.4	2502.9	2726.7	2696.6	2781.8	2702.8	2292.6	2313.1	2741.2	1185.1	2474.9	2385.1	<b>188,922.5</b>
OIL	2002	84.4	81.1	84.8	89.0	91.3	86.4	78.6	100.2	90.8	101.3	93.5	110.2	<b>18,307.8</b>
DAY	2001	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>7,891.0</b>
H2O	2001	2646.1	2409.8	2727.9	2317.2	2941.5	2790.0	2635.7	2434.0	2467.3	2694.0	2634.1	2718.6	<b>159,534.3</b>
OIL	2001	161.2	155.4	194.4	152.9	159.2	145.0	137.2	121.1	88.2	93.6	85.6	88.2	<b>17,216.2</b>
Licence <b>2560</b>		Well Name <b>Penn West Waskada Prov. SWD</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.01-30-001-25W1.03</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 A</b>		Field Code <b>3</b>		Pool Code <b>44A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>530,213.6</b>
WIN	2001	764.8	875.5	581.2	14.7	186.6	365.5	697.2	606.0	757.6	469.7	0.0	0.0	<b>530,213.6</b>
Licence <b>2573</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.13-23-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>10,126.0</b>
H2O	2005	62.8	70.7	77.6	80.5	79.3	77.5	76.3	76.0	53.2	42.9	40.8	42.0	<b>16,917.7</b>
OIL	2005	20.5	19.0	20.7	19.9	20.7	19.4	19.5	19.6	17.5	17.4	17.7	17.8	<b>39,102.0</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>9,765.0</b>
H2O	2004	63.1	60.7	64.8	58.2	66.3	72.5	74.8	85.6	58.9	72.4	68.4	68.2	<b>16,138.1</b>
OIL	2004	19.9	18.4	18.8	17.7	18.8	18.2	18.4	19.1	15.5	20.6	19.6	21.2	<b>38,872.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>9,405.0</b>
H2O	2003	50.3	38.7	44.7	43.1	53.3	56.5	59.6	63.3	62.2	59.6	59.6	61.5	<b>15,324.2</b>
OIL	2003	46.3	48.6	52.7	50.2	26.6	21.0	20.3	20.9	20.1	20.3	19.6	19.7	<b>38,646.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>9,041.0</b>
H2O	2002	43.4	37.6	41.1	33.4	53.1	59.7	46.3	44.2	44.8	52.1	38.8	37.5	<b>14,671.8</b>
OIL	2002	52.5	47.7	55.3	50.0	54.6	65.3	59.8	53.9	47.8	50.7	42.6	41.2	<b>38,279.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	<b>8,678.0</b>
H2O	2001	65.7	39.6	42.2	44.3	27.5	39.0	38.5	26.8	42.7	44.8	41.5	41.6	<b>14,139.8</b>
OIL	2001	67.2	57.3	63.4	63.9	58.6	45.8	51.2	32.8	60.9	55.3	57.7	54.7	<b>37,658.4</b>
Licence <b>2582</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.14-21-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	0.0	0.0	0.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,619.0</b>
H2O	2005	25.0	0.0	0.0	0.0	21.5	93.0	69.4	71.6	69.4	68.2	70.0	74.6	<b>11,132.2</b>
OIL	2005	3.0	0.0	0.0	0.0	2.6	10.8	10.7	10.5	11.8	10.8	10.3	10.8	<b>7,940.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,367.0</b>
H2O	2004	25.8	24.8	26.5	25.1	27.1	29.6	30.5	35.0	28.3	27.9	26.4	26.4	<b>10,569.5</b>
OIL	2004	2.3	2.2	2.2	2.2	2.2	2.1	2.2	2.3	2.3	3.0	2.8	3.0	<b>7,859.1</b>



**Manitoba Production  
2001 To 2005**

Licence **2582** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		102.14-21-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,001.0											
H2O	2003	26.7	20.4	23.5	22.7	22.6	23.1	25.6	25.9	25.6	24.3	24.4	25.2	10,236.1											
OIL	2003	2.2	2.3	2.5	2.4	2.5	2.4	2.5	2.4	2.4	2.4	2.3	2.3	7,830.3											
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	7,636.0											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	9,946.1											
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	7,801.7											
DAY	2001	31.0	28.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	7,605.0											
H2O	2001	35.0	22.6	25.6	24.6	32.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	9,925.0											
OIL	2001	2.7	2.5	2.5	2.6	3.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	7,799.6											

Licence **2583** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.14-22-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>	Pool Code <i>59A</i>	Unit <i>1</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,064.0
H2O	2005	376.5	410.8	447.8	465.1	457.9	447.5	440.8	542.2	597.1	574.4	546.4	561.8	117,595.9
OIL	2005	90.3	80.8	57.1	54.9	57.0	53.4	53.9	51.4	47.2	46.8	47.3	47.5	42,595.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	22.0	25.0	31.0	30.0	31.0	9,699.0
H2O	2004	387.2	372.7	391.7	376.2	407.0	430.0	451.8	364.7	355.4	420.6	396.6	396.3	111,727.6
OIL	2004	68.9	63.7	64.2	64.8	65.3	60.9	62.5	46.1	57.7	87.8	83.6	90.4	41,908.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,348.0
H2O	2003	460.3	352.5	408.3	393.4	391.2	399.7	402.1	388.8	384.7	366.4	366.3	378.1	106,977.4
OIL	2003	68.0	71.1	77.5	73.7	77.1	75.6	74.7	72.7	70.5	70.6	68.1	68.6	41,092.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	8,983.0
H2O	2002	396.7	344.0	375.4	304.6	485.8	544.7	422.3	403.5	408.7	475.6	354.7	342.4	102,285.6
OIL	2002	77.1	70.1	81.3	73.4	80.2	95.9	87.6	79.2	70.1	74.4	62.6	60.6	40,224.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	8,620.0
H2O	2001	948.5	571.9	609.3	638.9	387.4	349.7	350.7	238.1	389.7	407.6	378.8	379.3	97,427.2
OIL	2001	79.0	67.3	74.6	75.2	67.4	65.0	75.1	46.8	89.3	81.1	84.6	80.2	39,311.6

Licence **2584** Well Name **North Virden Scallion Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI			102.16-22-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2005	1296.0	1240.0	1313.0	1460.0	1430.0	1329.0	1419.0	1283.0	2024.0	1889.0	1795.0	1874.0	329,881.7											
WIN	2004	1285.0	1145.0	1221.0	1063.0	1110.0	1168.0	1165.0	1345.0	978.0	1394.0	1288.0	1199.0	311,529.7											
WIN	2003	1070.0	1101.0	1286.0	1209.0	1836.0	1639.0	1445.0	1450.0	1066.0	1314.0	1276.0	1280.0	297,168.7											
WIN	2002	1835.0	1664.0	1846.0	1595.0	1985.0	1915.0	1873.0	1745.0	1700.0	1651.0	953.0	998.0	281,196.7											
WIN	2001	956.0	863.0	949.0	928.0	972.0	688.0	711.0	629.0	732.0	959.0	1774.0	1745.0	261,436.7											

Licence **2585** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI 102.01-28-011-26W1.00			Field Name Virden			Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,124.0	
H2O	2005	65.6	68.3	77.3	71.8	76.1	75.7	75.3	77.6	69.3	51.3	52.6	56.2	24,548.5	
OIL	2005	12.8	11.4	13.6	13.0	13.4	12.7	13.2	13.0	13.5	9.3	8.9	9.3	28,651.7	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,759.0	
H2O	2004	82.3	74.9	79.3	76.3	78.6	82.9	74.0	70.5	58.8	39.7	62.8	62.8	23,731.4	
OIL	2004	4.9	4.9	4.9	4.4	4.6	4.4	4.6	4.3	20.4	53.5	13.2	12.6	28,507.6	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,393.0	
H2O	2003	93.8	78.0	90.6	97.8	100.9	98.1	89.1	87.7	89.1	92.1	86.0	91.0	22,888.5	
OIL	2003	4.7	4.6	5.4	5.0	5.8	5.4	5.5	5.5	5.4	5.4	5.2	5.3	28,370.9	



**Manitoba Production  
2001 To 2005**

Licence <b>2585</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>102.01-28-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>9,028.0</b>	
H2O	2002	62.7	55.6	64.0	54.1	82.5	81.3	78.9	75.4	76.7	73.1	59.8	61.7	<b>21,794.3</b>	
OIL	2002	11.6	10.5	13.3	12.3	11.9	12.5	12.6	12.4	11.7	12.5	13.4	14.3	<b>28,307.7</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>8,663.0</b>	
H2O	2001	151.5	87.7	90.6	101.1	102.2	65.8	67.8	74.3	67.9	61.4	52.1	59.4	<b>20,968.5</b>	
OIL	2001	25.5	23.3	29.2	28.0	26.4	10.8	10.3	13.0	10.8	12.0	11.3	12.4	<b>28,158.7</b>	
Licence <b>2586</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>102.01-03-010-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	21.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	<b>9,814.0</b>	
H2O	2005	9.3	8.4	9.8	9.6	6.7	0.0	0.0	3.8	9.6	9.4	9.1	9.3	<b>4,321.1</b>	
OIL	2005	11.6	11.3	12.4	10.0	6.9	0.0	0.0	5.9	14.7	14.5	14.1	14.0	<b>5,821.8</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>9,539.0</b>	
H2O	2004	10.5	9.5	9.9	9.2	9.5	9.1	9.3	9.3	9.0	9.3	9.1	9.3	<b>4,236.1</b>	
OIL	2004	12.0	11.0	11.4	10.8	11.2	10.8	11.4	11.4	11.1	11.6	11.2	11.4	<b>5,706.4</b>	
DAY	2003	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>9,173.0</b>	
H2O	2003	11.3	12.8	13.9	13.2	10.4	10.1	10.3	10.8	10.2	10.5	9.9	10.5	<b>4,123.1</b>	
OIL	2003	10.8	11.8	13.2	12.6	13.0	12.2	12.4	12.2	11.4	11.8	11.5	11.9	<b>5,571.1</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	<b>8,813.0</b>	
H2O	2002	10.6	9.1	10.0	9.6	9.5	9.3	9.6	9.2	8.9	9.1	8.8	8.6	<b>3,989.2</b>	
OIL	2002	10.7	9.6	10.6	10.2	10.5	10.2	11.8	11.4	10.8	10.9	10.5	9.1	<b>5,426.3</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>8,453.0</b>	
H2O	2001	8.5	7.6	10.5	10.4	10.3	10.0	10.5	10.4	10.1	10.1	10.1	10.4	<b>3,876.9</b>	
OIL	2001	11.4	10.3	11.9	11.3	10.7	10.5	11.7	11.8	10.6	10.6	10.6	10.9	<b>5,300.0</b>	
Licence <b>2594</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.09-08-012-29W1.00</b>				Field Name	<b>Kirkella</b>		Pool Name	<b>Lodgepole Daly B</b>		Field Code	<b>9</b>	Pool Code	<b>54B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	26.0	<b>9,295.0</b>	
H2O	2005	711.6	715.8	847.9	809.7	962.6	906.7	923.7	975.1	1306.6	933.0	883.4	755.6	<b>356,623.5</b>	
OIL	2005	16.5	16.0	23.7	22.6	25.1	29.3	28.2	31.1	33.5	50.0	39.1	33.0	<b>10,187.6</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,940.0</b>	
H2O	2004	909.8	848.2	894.8	864.6	894.5	870.3	889.5	894.2	652.6	746.2	728.2	782.9	<b>345,891.8</b>	
OIL	2004	15.3	14.5	14.3	14.7	15.8	15.6	15.9	17.2	12.7	24.4	20.2	18.8	<b>9,839.5</b>	
DAY	2003	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	<b>8,574.0</b>	
H2O	2003	570.8	517.9	575.9	541.8	542.1	439.9	554.7	635.5	585.1	600.8	876.6	908.2	<b>335,916.0</b>	
OIL	2003	13.3	10.9	15.4	15.4	16.1	13.9	17.1	16.2	14.7	15.5	15.2	15.3	<b>9,640.1</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	29.0	31.0	<b>8,215.0</b>	
H2O	2002	820.8	787.5	785.2	760.7	730.2	934.1	429.8	690.2	551.4	526.7	566.3	581.3	<b>328,566.7</b>	
OIL	2002	14.0	15.6	15.0	8.1	8.3	12.8	15.1	16.2	13.5	9.8	9.5	12.9	<b>9,461.1</b>	
DAY	2001	31.0	28.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	<b>7,854.0</b>	
H2O	2001	645.5	547.3	537.8	522.9	656.0	0.0	0.0	0.0	0.0	0.0	414.8	841.6	<b>320,402.5</b>	
OIL	2001	15.8	13.0	7.2	17.7	12.0	0.0	0.0	0.0	0.0	0.0	8.3	14.7	<b>9,310.3</b>	
Licence <b>2596</b>		Well Name <b>Sun Bow Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.05-21-009-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	21.0	19.0	31.0	<b>1,660.0</b>	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.0	0.0	1.3	0.0	<b>24,223.6</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>2596</b>		Well Name <b>Sun Bow Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-21-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	4.1	3.6	7.5	786.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	11.0	17.0	0.0	0.0	1,559.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,865.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.4	0.9	0.0	0.0	763.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	15.0	14.0	8.0	8.0	5.0	7.0	5.0	1,526.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,865.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	3.7	2.9	1.1	1.0	0.8	1.1	0.9	761.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	4.0	3.0	3.0	2.0	8.0	6.0	3.0	1,464.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,865.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.9	0.7	0.6	0.4	1.6	0.5	0.6	750.1
DAY	2001	5.0	5.0	5.0	6.0	7.0	9.0	7.0	16.0	3.0	10.0	0.0	0.0	1,435.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,865.3
OIL	2001	1.2	1.1	1.1	1.2	1.6	2.0	1.5	3.4	0.9	1.8	0.0	0.0	744.8
Licence <b>2597</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-08-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly B</b>		Field Code <b>9</b>		Pool Code <b>54B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,350.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,408.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,376.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,350.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,408.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,376.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,350.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,408.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,376.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,350.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,408.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,376.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,350.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,408.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,376.2
Licence <b>2598</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-08-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Dolomite A</b>		Field Code <b>9</b>		Pool Code <b>51A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,762.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409,177.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,532.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	5,762.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464.8	0.0	0.0	0.0	409,177.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	0.0	0.0	4,532.3
DAY	2003	19.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	5,752.0
H2O	2003	1144.4	0.0	0.0	0.0	0.0	726.0	0.0	0.0	0.0	0.0	0.0	0.0	408,712.2
OIL	2003	13.0	0.0	0.0	0.0	0.0	11.2	0.0	0.0	0.0	0.0	0.0	0.0	4,523.2
DAY	2002	24.0	0.0	0.0	0.0	3.0	24.0	11.0	11.0	29.0	14.0	14.0	31.0	5,719.0
H2O	2002	3214.5	0.0	0.0	0.0	297.5	3696.4	1186.4	873.2	1852.5	869.4	934.8	1952.8	406,841.8
OIL	2002	13.0	0.0	0.0	0.0	0.8	12.0	4.1	7.5	22.2	7.9	7.6	21.1	4,499.0
DAY	2001	31.0	28.0	31.0	21.0	2.0	30.0	31.0	30.0	19.0	8.0	14.0	30.0	5,558.0
H2O	2001	3260.9	2764.8	2904.3	1849.2	213.8	4346.7	5019.3	4156.3	2149.8	1119.3	2095.4	4398.0	391,964.3
OIL	2001	19.0	15.7	9.2	14.8	0.9	21.6	20.4	18.8	11.2	4.9	10.0	18.2	4,402.8



**Manitoba Production  
2001 To 2005**

Licence <b>2599</b>		Well Name <b>Enerplus OGL Kirkella SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-08-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly B</b>				Field Code <b>9</b>		Pool Code <b>54B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>807,511.4</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>807,511.4</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>807,511.4</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>807,511.4</b>
Licence <b>2601</b>		Well Name <b>Daly Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.13-04-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2061.0	1892.0	2119.0	2049.0	2224.0	2216.0	2202.0	2202.0	2099.0	2045.0	1909.0	1791.0	<b>822,655.7</b>
WIN	2004	1520.0	2303.0	2717.0	2777.0	2816.0	2403.0	2442.0	2419.0	1909.0	1863.0	1897.0	2028.0	<b>797,846.7</b>
WIN	2003	1937.0	1720.0	1868.0	1686.0	2560.0	1768.0	1891.0	1592.0	1365.0	1847.0	1846.0	1514.0	<b>770,752.7</b>
WIN	2002	2437.0	2106.0	2327.0	2159.0	712.0	2418.0	2352.0	2062.0	2439.0	2460.0	1743.0	1946.0	<b>749,158.7</b>
WIN	2001	1677.0	2410.0	2682.0	2356.0	2156.0	1779.0	2668.0	2511.0	2152.0	2443.0	2334.0	2325.0	<b>723,997.7</b>
Licence <b>2602</b>		Well Name <b>Daly Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.15-05-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>789,513.6</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>789,513.6</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>789,513.6</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>789,513.6</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>789,513.6</b>
Licence <b>2603</b>		Well Name <b>Daly Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.05-04-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1559.0	1506.0	1632.0	1520.0	1617.0	1558.0	1646.0	1646.0	1538.0	1574.0	1491.0	1313.0	<b>845,935.4</b>
WIN	2004	1652.0	1680.0	1982.0	1960.0	1987.0	2354.0	2393.0	1363.0	1468.0	1397.0	1546.0	1616.0	<b>827,335.4</b>
WIN	2003	0.0	1649.0	1415.0	1462.0	1714.0	1454.0	1555.0	1309.0	1122.0	1519.0	1518.0	1646.0	<b>805,937.4</b>
WIN	2002	1115.0	964.0	1065.0	1317.0	1383.0	1124.0	1575.0	1380.0	1632.0	1746.0	1438.0	1605.0	<b>789,574.4</b>
WIN	2001	839.0	1205.0	1341.0	1178.0	1078.0	890.0	1334.0	1256.0	1076.0	1221.0	1291.0	1285.0	<b>773,230.4</b>
Licence <b>2605</b>		Well Name <b>Tundra Virden SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.02-20-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	27168.0	24292.0	26374.0	24309.0	25557.0	26144.0	26949.0	26123.0	25978.0	26863.0	27575.0	28322.0	<b>2,948,255.4</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3496.0	14518.0	26334.0	27455.0	<b>2,632,601.4</b>
WIN	2003	11648.9	10413.1	11037.2	10093.8	10909.7	10961.4	11439.4	11231.1	9141.1	3442.6	1412.7	137.5	<b>2,560,798.4</b>
WIN	2002	9072.7	8772.2	9467.4	8905.5	9283.2	9613.6	9609.1	6374.4	9896.2	11482.7	3642.7	3058.4	<b>2,458,929.9</b>
WIN	2001	10429.5	9739.8	10629.6	10242.1	10471.0	10477.7	10603.0	10610.9	10822.2	10145.5	8754.5	8465.1	<b>2,359,751.8</b>
Licence <b>2606</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>102.13-24-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>9,546.0</b>
H2O	2005	153.1	167.6	179.5	190.6	187.6	183.3	180.5	179.7	253.2	492.7	468.8	481.9	<b>52,089.9</b>
OIL	2005	20.3	18.3	19.3	19.1	19.8	18.5	18.7	18.7	20.0	27.3	27.6	27.8	<b>41,302.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	31.0	<b>9,184.0</b>
H2O	2004	237.8	229.0	244.7	231.1	249.9	273.3	282.0	309.4	191.9	171.6	156.4	161.5	<b>48,971.4</b>



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Licence <b>2606</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>102.13-24-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	44.3	41.0	42.1	41.8	42.0	40.6	41.0	41.0	28.4	19.8	18.1	20.4	41,047.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,825.0
H2O	2003	219.0	167.6	194.1	187.1	117.1	106.1	236.5	238.9	236.2	225.1	225.1	232.3	46,232.8
OIL	2003	36.4	38.2	41.5	39.4	20.7	16.4	47.7	46.8	45.4	45.5	43.9	44.2	40,626.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	8,460.0
H2O	2002	188.5	163.6	178.5	144.9	231.0	259.1	200.8	192.0	194.4	226.0	168.7	162.9	43,847.7
OIL	2002	41.3	37.6	43.6	39.3	43.0	51.4	46.9	42.5	37.6	39.9	33.5	32.5	40,160.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,097.0
H2O	2001	306.9	185.0	197.1	206.7	128.1	151.5	166.8	189.6	185.5	193.9	180.1	180.3	41,537.3
OIL	2001	56.4	48.2	53.3	53.7	49.2	38.6	40.3	42.1	47.8	43.6	45.3	42.9	39,671.4
Licence <b>2609</b>		Well Name <b>Kiwi Virden</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-08-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	24.0	17.0	30.0	31.0	8,005.0
H2O	2005	1141.1	1030.7	1141.1	1104.3	1141.1	1104.3	1141.1	937.1	989.4	655.9	1257.4	1099.2	259,419.8
OIL	2005	1.6	1.8	2.2	2.8	2.9	2.9	3.3	2.8	1.6	1.5	3.0	3.1	3,686.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,665.0
H2O	2004	1048.6	980.9	1048.4	1014.3	1048.1	1014.0	1047.8	1045.2	1011.6	1034.2	1000.8	1034.2	246,677.1
OIL	2004	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	1.2	1.2	1.4	3,657.1
DAY	2003	31.0	28.0	31.0	30.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,299.0
H2O	2003	1017.4	952.0	1054.0	1020.0	136.0	1020.0	1054.0	1054.0	1020.0	1054.0	1020.0	1054.0	234,349.0
OIL	2003	0.8	1.0	0.8	0.8	0.0	1.0	1.0	1.0	0.9	1.0	1.0	0.5	3,649.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	10.0	10.0	6,961.0
H2O	2002	1025.7	926.4	1025.6	992.5	1025.6	992.7	992.6	983.6	983.6	1016.4	327.9	328.2	222,893.6
OIL	2002	5.3	4.0	4.2	3.8	4.0	3.8	3.7	3.1	3.4	3.9	0.5	0.3	3,639.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	29.0	14.0	30.0	31.0	30.0	26.0	6,639.0
H2O	2001	450.2	406.6	492.0	703.2	804.6	810.2	909.2	449.2	992.7	1025.8	992.7	860.3	212,272.8
OIL	2001	8.0	7.2	7.8	7.5	7.8	7.8	7.7	3.0	6.4	6.5	6.3	5.1	3,599.8
Licence <b>2611</b>		Well Name <b>Kiwi Virden SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-08-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	10654.0	12305.0	13138.3	13320.5	12865.8	12206.0	12517.7	10560.0	11138.2	6739.2	12795.0	13377.0	2,323,445.5
WIN	2004	11697.9	11661.5	12428.9	12237.8	13225.4	12408.0	12896.9	12015.2	11052.8	12082.9	12527.6	11997.2	2,181,828.8
WIN	2003	12864.6	11954.7	12905.3	12607.3	12707.8	13446.9	13008.7	13051.0	12607.5	13055.4	12638.4	13000.5	2,035,596.7
WIN	2002	13497.3	11153.1	13106.9	12351.6	13423.9	13040.6	13193.5	13429.5	13128.1	13306.6	10775.3	10616.6	1,881,748.6
WIN	2001	5907.7	6196.5	7916.9	9288.8	10748.7	10856.3	11812.8	5835.9	12027.2	13716.7	13290.5	12923.4	1,730,725.6
Licence <b>2615</b>		Well Name <b>Crescent Point Tilston</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-31-005-29W1.00</b>		Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 A</b>				Field Code <b>2</b>		Pool Code <b>44A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,915.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,442.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,351.3
DAY	2002	31.0	27.0	31.0	8.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	4,915.0
H2O	2002	61.8	58.0	66.9	17.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	9,442.2
OIL	2002	1.0	1.0	1.1	0.3	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	5,351.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	0.0	20.0	4,817.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	15.5	0.0	37.3	9,237.0



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Licence <b>2615</b>		Well Name <b>Crescent Point Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-31-005-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 A</b>		Field Code <b>2</b>	Pool Code <b>44A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.2	0.0	0.7	<b>5,337.9</b>
Licence <b>2616</b>		Well Name <b>Centoba Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-05-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	31.0	0.0	0.0	18.0	15.0	12.0	12.0	12.0	12.0	31.0	<b>5,121.0</b>
H2O	2005	0.0	0.0	14.4	0.0	0.0	24.5	9.0	14.3	10.3	9.0	9.3	10.7	<b>2,912.0</b>
OIL	2005	0.0	0.0	7.6	0.0	0.0	6.0	4.5	2.7	3.0	3.2	2.7	3.2	<b>1,415.4</b>
DAY	2004	12.0	0.0	0.0	17.0	24.0	24.0	23.0	17.0	16.0	0.0	30.0	20.0	<b>4,978.0</b>
H2O	2004	7.6	0.0	0.0	6.4	12.0	13.5	11.0	10.0	10.1	0.0	11.5	5.8	<b>2,810.5</b>
OIL	2004	2.3	0.0	0.0	3.9	5.5	5.1	4.9	3.8	3.1	0.0	8.1	4.7	<b>1,382.5</b>
DAY	2003	0.0	0.0	0.0	30.0	9.0	9.0	10.0	14.0	29.0	19.0	11.0	12.0	<b>4,795.0</b>
H2O	2003	0.0	0.0	0.0	13.4	15.0	10.3	11.5	14.0	7.0	9.0	8.3	7.5	<b>2,722.6</b>
OIL	2003	0.0	0.0	0.0	16.1	2.0	2.0	2.0	3.0	6.0	4.0	2.2	2.2	<b>1,341.1</b>
DAY	2002	31.0	17.0	16.0	26.0	19.0	10.0	19.0	17.0	17.0	12.0	21.0	21.0	<b>4,652.0</b>
H2O	2002	12.5	9.7	5.9	15.0	11.0	9.5	10.5	9.9	11.0	5.9	9.6	8.7	<b>2,626.6</b>
OIL	2002	3.5	3.5	3.1	6.3	4.6	2.9	4.6	4.0	4.1	2.6	4.4	4.5	<b>1,301.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	7.0	30.0	30.0	31.0	<b>4,426.0</b>
H2O	2001	9.7	9.9	7.8	8.8	9.5	6.7	1.1	0.0	12.0	24.5	15.0	17.5	<b>2,507.4</b>
OIL	2001	8.0	6.6	6.1	6.0	5.2	4.4	0.9	0.0	0.0	4.7	5.2	2.4	<b>1,253.5</b>
Licence <b>2617</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-08-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Dolomite A</b>		Field Code <b>9</b>	Pool Code <b>51A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	<b>7,582.0</b>
H2O	2005	667.6	652.6	877.9	838.4	748.6	686.9	699.7	738.7	1008.8	796.9	747.3	704.7	<b>109,968.1</b>
OIL	2005	11.4	11.0	23.7	22.6	24.4	22.2	21.4	23.6	21.9	19.3	14.9	13.9	<b>7,845.9</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>7,224.0</b>
H2O	2004	608.7	567.4	598.6	578.4	598.5	582.3	595.1	756.5	539.8	673.2	656.9	706.3	<b>100,800.0</b>
OIL	2004	15.6	14.7	14.6	14.8	16.1	15.8	16.2	14.5	10.5	16.2	13.4	13.5	<b>7,615.6</b>
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	<b>6,860.0</b>
H2O	2003	538.9	489.0	543.8	511.5	520.2	437.2	523.7	599.7	552.2	566.9	586.4	607.6	<b>93,338.3</b>
OIL	2003	15.8	13.0	18.3	18.4	19.4	17.5	20.3	19.3	17.5	18.5	15.6	15.6	<b>7,439.7</b>
DAY	2002	5.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	29.0	31.0	<b>6,500.0</b>
H2O	2002	70.3	410.8	458.7	444.4	426.6	545.7	392.6	676.5	520.6	497.2	534.6	548.8	<b>86,861.2</b>
OIL	2002	2.1	13.9	15.0	15.0	15.3	23.5	17.8	20.0	16.1	11.7	11.3	15.3	<b>7,230.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>6,168.0</b>
H2O	2001	377.1	319.7	335.9	305.5	383.2	502.7	580.5	480.7	392.6	501.6	519.3	525.6	<b>81,334.4</b>
OIL	2001	15.8	13.0	7.7	17.7	12.0	18.0	16.9	15.6	14.8	15.5	17.8	15.7	<b>7,053.5</b>
Licence <b>2619</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.13-08-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	24.0	17.0	30.0	31.0	<b>7,693.0</b>
H2O	2005	1236.6	1251.1	1436.5	1391.2	1437.5	1391.1	1434.4	1203.0	1290.5	814.1	1436.7	1384.6	<b>223,535.6</b>
OIL	2005	8.4	9.4	10.8	10.5	10.7	10.5	10.9	9.1	8.2	5.8	10.9	11.2	<b>5,707.2</b>
DAY	2004	11.0	19.0	31.0	30.0	31.0	30.0	31.0	10.0	0.0	10.0	30.0	31.0	<b>7,358.0</b>
H2O	2004	503.8	870.2	1419.8	1374.0	1401.8	1356.3	1401.5	452.1	0.0	458.0	1374.0	1419.8	<b>207,828.3</b>
OIL	2004	4.0	6.6	10.1	9.6	9.9	9.3	9.6	3.1	0.0	3.3	9.4	9.6	<b>5,590.8</b>
DAY	2003	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,094.0</b>



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Licence <b>2619</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.13-08-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	1310.5	1281.6	1327.3	1281.2	1418.2	1372.2	1417.9	1419.9	1374.0	1419.8	1374.0	1419.8	<b>195,797.0</b>
OIL	2003	12.9	12.4	13.6	13.4	14.3	14.0	14.2	14.6	14.4	14.9	14.2	12.3	<b>5,506.3</b>
DAY	2002	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	<b>6,733.0</b>
H2O	2002	1372.9	1151.5	1322.9	1280.2	1322.9	1280.4	1280.3	1322.9	1280.2	1225.7	1268.3	1310.5	<b>179,380.6</b>
OIL	2002	16.4	13.7	15.3	14.4	14.9	14.4	14.5	14.5	14.3	12.2	12.1	12.9	<b>5,341.1</b>
DAY	2001	31.0	28.0	28.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	<b>6,373.0</b>
H2O	2001	626.8	566.1	702.3	901.6	1101.5	1121.6	1236.0	598.2	1302.9	1386.3	1341.6	1386.3	<b>163,961.9</b>
OIL	2001	18.0	16.5	16.3	17.4	18.4	18.0	18.2	8.0	16.1	16.6	16.1	16.0	<b>5,171.5</b>

Licence <b>2620</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.09-07-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	25.0	31.0	30.0	31.0	26.0	10.0	17.0	30.0	31.0	<b>6,355.0</b>
H2O	2005	1280.0	1116.2	1281.5	1033.5	1281.5	1240.2	1281.5	1074.8	674.0	1145.8	2053.4	2121.9	<b>179,931.9</b>
OIL	2005	16.4	14.5	16.7	13.5	16.2	15.6	16.1	13.5	5.2	8.8	15.6	16.2	<b>3,648.4</b>
DAY	2004	31.0	29.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,035.0</b>
H2O	2004	1411.2	1320.1	1411.1	1046.7	1401.1	1355.7	1400.9	1401.2	1356.0	1398.4	1355.1	1297.0	<b>164,347.6</b>
OIL	2004	15.2	13.6	14.2	9.4	15.2	15.7	16.4	16.4	15.9	16.4	15.9	16.4	<b>3,480.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>5,676.0</b>
H2O	2003	1312.9	1288.0	1426.0	1380.0	1426.0	1380.0	1426.1	1428.6	1382.4	1428.5	1290.2	1428.1	<b>148,193.1</b>
OIL	2003	14.8	14.1	15.2	15.0	15.5	15.8	16.4	16.6	15.9	16.4	14.5	16.3	<b>3,299.4</b>
DAY	2002	31.0	24.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	25.0	25.0	<b>5,313.0</b>
H2O	2002	1093.6	846.7	1093.6	1058.3	1093.6	1058.4	1058.5	1049.8	1049.8	1084.8	1049.8	1058.9	<b>131,596.3</b>
OIL	2002	16.1	12.4	15.9	15.1	15.6	15.3	15.2	15.0	15.0	15.8	12.7	11.9	<b>3,112.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	<b>4,965.0</b>
H2O	2001	511.0	461.5	601.9	729.0	804.0	906.4	992.0	458.2	1021.9	1093.6	1058.3	1093.6	<b>119,000.5</b>
OIL	2001	15.4	13.8	14.6	14.4	14.9	15.8	16.2	7.2	15.3	15.8	15.3	15.0	<b>2,936.9</b>

Licence <b>2623</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-17-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly B</b>		Field Code <b>9</b>		Pool Code <b>54B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,124.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,966.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,552.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,124.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,966.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,552.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,124.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,966.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,552.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,124.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,966.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,552.0</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,124.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,966.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,552.0</b>

Licence <b>2625</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.02-28-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



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Licence <b>2625</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.02-28-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	28.0	31.0	25.0	31.0	30.0	25.0	5.0	10.0	31.0	30.0	31.0	<b>8,237.0</b>
H2O	2005	5134.4	5131.2	5681.1	4581.5	5681.1	5499.1	4611.1	840.0	845.0	3682.0	3787.0	7785.0	<b>791,274.8</b>
OIL	2005	18.2	18.4	21.9	17.4	18.0	20.3	21.6	3.6	5.0	15.5	14.9	15.1	<b>7,749.7</b>
DAY	2004	22.0	27.0	30.0	25.0	31.0	30.0	27.0	31.0	29.0	30.0	30.0	31.0	<b>7,932.0</b>
H2O	2004	4062.0	4992.0	5546.4	4615.8	5614.2	5443.0	4901.6	5627.7	5264.7	5446.2	5501.2	5684.5	<b>738,016.3</b>
OIL	2004	17.2	18.1	19.4	16.0	19.6	22.8	18.1	20.8	19.9	19.2	19.2	19.9	<b>7,559.8</b>
DAY	2003	21.0	28.0	31.0	25.0	21.0	19.0	24.0	0.0	0.0	25.0	28.0	20.0	<b>7,589.0</b>
H2O	2003	3801.8	5068.8	5681.0	5350.9	4494.6	4066.3	5136.2	0.0	0.0	4581.3	5131.0	3665.0	<b>675,317.0</b>
OIL	2003	25.8	29.2	35.1	29.2	26.3	24.1	25.1	0.0	0.0	22.6	25.8	18.0	<b>7,329.6</b>
DAY	2002	29.0	20.0	22.0	20.0	31.0	20.0	25.0	30.0	15.0	7.0	30.0	25.0	<b>7,347.0</b>
H2O	2002	3121.2	2152.6	2367.9	2152.6	3336.5	2152.6	2690.8	3229.0	1614.5	753.4	3228.9	2690.8	<b>628,340.1</b>
OIL	2002	22.2	15.1	15.2	13.8	28.6	18.6	21.4	30.4	15.8	3.5	16.4	14.3	<b>7,068.4</b>
DAY	2001	30.0	25.0	24.0	26.0	31.0	26.0	25.0	30.0	25.0	30.0	30.0	28.0	<b>7,073.0</b>
H2O	2001	2538.0	2115.0	2081.4	2251.0	2508.0	2419.0	2610.1	2811.0	2698.9	3238.7	3218.6	3004.0	<b>598,849.3</b>
OIL	2001	23.5	20.8	21.2	21.0	22.3	20.1	19.2	21.1	17.5	24.0	23.8	18.1	<b>6,853.1</b>
Licence <b>2629</b>		Well Name <b>Ka-Bert Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.10-26-009-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>5</b>		Pool Code <b>59E</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	18.0	31.0	30.0	31.0	<b>8,328.0</b>
H2O	2005	3720.0	3500.0	3875.0	3750.0	3875.0	2850.0	3875.0	3720.0	2160.0	3410.0	4170.0	3875.0	<b>905,881.9</b>
OIL	2005	32.1	33.7	28.0	30.9	30.6	26.0	34.0	35.0	20.0	35.0	35.0	30.0	<b>11,327.8</b>
DAY	2004	31.0	25.0	31.0	28.0	29.0	30.0	28.0	29.0	30.0	30.0	30.0	31.0	<b>7,980.0</b>
H2O	2004	3750.0	3875.0	3875.0	3500.0	3625.0	3750.0	3500.0	3720.0	3875.0	3750.0	3750.0	3875.0	<b>863,101.9</b>
OIL	2004	32.1	30.0	30.1	30.0	29.2	35.0	28.0	30.0	32.0	25.0	30.0	30.0	<b>10,957.5</b>
DAY	2003	31.0	28.0	30.0	29.0	30.0	30.0	30.0	30.0	20.0	31.0	14.0	30.0	<b>7,628.0</b>
H2O	2003	3875.0	3500.0	3100.0	3750.0	3750.0	3750.0	3750.0	3750.0	3750.0	3875.0	1750.0	3750.0	<b>818,256.9</b>
OIL	2003	30.0	30.0	25.0	30.0	36.0	36.0	30.0	36.0	20.0	25.0	18.9	36.0	<b>10,596.1</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	<b>7,295.0</b>
H2O	2002	3875.0	3360.0	3720.0	3750.0	3875.0	3875.0	3875.0	3000.0	3750.0	3875.0	3750.0	3875.0	<b>775,906.9</b>
OIL	2002	36.0	36.0	36.0	36.0	35.0	35.0	36.0	30.0	32.0	30.0	35.0	33.0	<b>10,243.2</b>
DAY	2001	31.0	28.0	30.0	30.0	30.0	25.0	21.0	30.0	30.0	31.0	30.0	31.0	<b>6,938.0</b>
H2O	2001	3410.0	3080.0	3300.0	3300.0	3410.0	2750.0	2310.0	3300.0	3300.0	3410.0	3600.0	3875.0	<b>731,326.9</b>
OIL	2001	32.1	34.5	30.0	30.0	34.3	27.9	30.5	36.0	36.0	36.0	36.0	36.0	<b>9,833.2</b>
Licence <b>2635</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.09-13-001-26W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	<b>5,969.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.3	83.9	<b>21,758.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	32.3	<b>10,341.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	<b>5,909.0</b>
H2O	2004	45.3	48.1	49.9	45.7	53.6	42.8	44.9	24.4	0.0	0.0	0.0	0.0	<b>21,590.9</b>
OIL	2004	17.3	22.2	23.2	27.1	26.6	15.5	17.9	7.8	0.0	0.0	0.0	0.0	<b>10,281.1</b>
DAY	2003	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>5,680.0</b>
H2O	2003	49.9	44.2	41.6	31.4	32.2	38.1	31.4	32.9	36.3	37.4	43.0	44.3	<b>21,236.2</b>
OIL	2003	40.0	27.0	25.4	25.2	27.7	26.8	22.4	18.7	29.4	29.1	26.5	29.3	<b>10,123.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,319.0</b>
H2O	2002	52.4	49.2	67.6	57.8	65.2	53.0	54.5	47.8	38.7	38.2	31.5	33.5	<b>20,773.5</b>
OIL	2002	33.8	29.8	29.5	41.3	33.3	32.2	40.3	31.0	33.4	30.0	23.8	23.3	<b>9,796.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>4,954.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>2635</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.09-13-001-26W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	85.5	63.5	70.6	71.5	45.5	87.7	60.3	60.5	52.5	58.5	68.6	61.3	<b>20,184.1</b>
OIL	2001	24.2	21.6	18.5	15.5	42.3	19.3	21.1	21.6	26.5	24.5	29.2	28.8	<b>9,414.3</b>
Licence <b>2638</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.14-08-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly B</b>				Field Code <b>9</b>		Pool Code <b>54B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,253.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,732.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,107.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,253.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,732.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,107.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,253.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,732.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,107.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,253.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,732.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,107.0</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,253.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,732.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,107.0</b>
Licence <b>2647</b>		Well Name <b>Crescent Point Tilston SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.09-31-005-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 A</b>				Field Code <b>2</b>		Pool Code <b>44A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	14960.0	1249.5	11231.0	7352.9	9577.3	10142.0	9885.9	10376.4	9986.1	0.0	10900.0	0.0	<b>1,657,822.6</b>
WIN	2004	15307.5	17433.6	15124.5	10353.0	17907.0	18178.7	18768.0	18373.4	15984.4	16142.4	15221.2	15891.2	<b>1,562,161.5</b>
WIN	2003	25349.5	23078.0	24068.2	24802.8	22317.7	25265.3	28343.3	26790.9	27069.7	26698.4	15692.2	14266.9	<b>1,367,476.6</b>
WIN	2002	18599.5	17625.2	19428.0	18161.4	18559.9	17758.3	16580.4	22606.5	27512.2	26935.8	23423.8	24740.2	<b>1,083,733.7</b>
WIN	2001	13541.0	12125.8	13336.6	12884.7	13177.6	12578.7	13305.2	12473.0	12588.5	12799.4	14039.3	18778.5	<b>831,802.5</b>
Licence <b>2651</b>		Well Name <b>Enerplus OGL Kirkella Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.12-18-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>				Field Code <b>9</b>		Pool Code <b>54C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,367.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>525,509.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,167.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,367.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>525,509.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,167.8</b>
DAY	2003	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,367.0</b>
H2O	2003	4110.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>525,509.0</b>
OIL	2003	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,167.8</b>
DAY	2002	7.0	6.0	0.0	0.0	0.0	27.0	18.0	30.0	29.0	31.0	30.0	31.0	<b>6,337.0</b>
H2O	2002	794.1	638.0	0.0	0.0	0.0	3176.4	2546.4	4516.1	4346.1	4723.4	4532.2	4766.4	<b>521,398.3</b>
OIL	2002	3.8	3.0	0.0	0.0	0.0	20.9	17.3	29.2	26.6	27.2	26.4	24.2	<b>16,142.6</b>
DAY	2001	31.0	28.0	31.0	30.0	5.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	<b>6,128.0</b>
H2O	2001	3903.9	3215.1	3637.7	3673.2	693.8	4397.0	5052.8	3985.8	3310.6	3413.6	2802.4	2778.8	<b>491,359.2</b>
OIL	2001	14.4	12.8	13.8	11.8	2.1	12.7	13.5	14.5	15.0	15.3	16.0	13.3	<b>15,964.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>2660</b>		Well Name <b>Kiwi Mustang Daly SWD</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.07-32-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	6519.6	5870.0	6449.7	6542.5	6342.0	6500.0	7065.0	7299.0	7660.0	6344.5	5940.0	6656.0	<b>354,661.2</b>	
WIN	2004	5984.0	5574.0	6142.5	6003.0	6263.0	6224.0	6048.0	6513.7	6734.0	6775.0	6591.0	6257.0	<b>275,472.9</b>	
WIN	2003	4888.0	5057.0	7667.5	4874.5	6342.0	5270.0	6022.0	6019.0	5620.0	5814.0	6065.0	6262.0	<b>200,363.7</b>	
WIN	2002	6227.1	6924.2	5856.0	5608.3	5104.0	5606.0	5585.5	6019.0	5967.6	6381.5	3520.0	4613.0	<b>130,462.7</b>	
WIN	2001	4065.8	4727.7	5143.7	4288.5	5098.6	4810.3	5188.8	6431.3	5106.4	5145.0	5001.0	5681.5	<b>63,050.5</b>	
Licence <b>2662</b>		Well Name <b>Waskada Unit No. 4 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	21.3	67.3	43.8	41.4	68.0	0.0	33.6	39.1	30.7	75.8	45.5	67.7	<b>75,256.9</b>	
WIN	2004	52.8	51.8	52.0	69.5	92.0	89.3	26.4	0.0	17.0	45.3	56.2	77.6	<b>74,722.7</b>	
WIN	2003	56.4	82.3	73.1	127.3	55.7	142.3	73.5	70.9	69.6	67.5	93.4	74.8	<b>74,092.8</b>	
WIN	2002	146.1	155.4	196.1	145.4	166.9	142.9	118.6	105.2	72.5	137.6	108.1	95.1	<b>73,106.0</b>	
WIN	2001	95.0	3.8	0.0	44.7	87.3	144.8	189.2	191.9	50.2	92.3	127.4	203.8	<b>71,516.1</b>	
Licence <b>2668</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.13-08-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Dolomite A</b>					Field Code <b>9</b>		Pool Code <b>51A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,308.0</b>	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,556.0</b>	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,305.5</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,308.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,556.0</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,305.5</b>	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,308.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,556.0</b>	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,305.5</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,308.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,556.0</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,305.5</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,308.0</b>	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,556.0</b>	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,305.5</b>	
Licence <b>2669</b>		Well Name <b>Enerplus OGL Kirkella Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.05-18-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>					Field Code <b>9</b>		Pool Code <b>54C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	9.0	15.0	0.0	11.0	<b>8,517.0</b>	
H2O	2005	1303.8	641.6	698.2	672.8	573.1	577.7	695.3	708.2	181.4	309.1	0.0	261.0	<b>269,416.6</b>	
OIL	2005	9.6	6.9	8.6	8.9	15.1	14.1	15.8	20.4	3.9	7.5	0.0	4.2	<b>12,278.3</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,240.0</b>	
H2O	2004	743.6	714.3	812.9	887.9	876.0	717.5	747.6	735.0	732.1	670.2	855.3	1244.0	<b>262,794.4</b>	
OIL	2004	6.0	5.8	7.3	7.2	7.2	6.6	7.1	7.3	6.8	21.0	21.1	21.5	<b>12,163.3</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	24.0	30.0	31.0	<b>7,874.0</b>	
H2O	2003	931.4	715.3	819.3	911.5	948.8	926.0	948.8	868.8	729.5	588.0	687.1	717.4	<b>253,058.0</b>	
OIL	2003	8.7	6.9	8.6	8.3	8.4	8.1	8.5	4.7	3.3	4.4	6.1	6.4	<b>12,038.4</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>7,519.0</b>	
H2O	2002	750.1	647.4	741.8	733.0	853.7	767.4	960.8	1000.8	960.1	1027.0	985.4	1036.4	<b>243,266.1</b>	
OIL	2002	10.8	9.3	10.3	6.8	6.5	7.7	10.1	9.8	9.0	9.0	8.8	8.0	<b>11,956.0</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>7,155.0</b>	



Manitoba Production 2001 To 2005														
Licence <b>2669</b>		Well Name <b>Enerplus OGL Kirkella Prov.</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI <b>100.05-18-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>			Field Code <b>9</b>		Pool Code <b>54C</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	596.0	490.8	555.4	560.8	656.7	671.3	771.4	608.5	505.4	521.1	609.3	797.0	232,802.2
OIL	2001	14.4	12.8	13.8	11.8	12.8	12.7	13.5	14.5	15.0	15.3	10.5	11.5	11,849.9
Licence <b>2671</b>		Well Name <b>Enerplus OGL Kirkella Prov.</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI <b>100.11-18-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>			Field Code <b>9</b>		Pool Code <b>54C</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8
Licence <b>2674</b>		Well Name <b>Waskada LAm Unit No. 1</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.03-25-001-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	27.0	28.0	28.0	30.0	27.0	29.0	27.0	28.0	29.0	28.0	29.0	7,654.0
H2O	2005	35.2	33.4	41.9	41.4	32.6	33.6	34.3	32.8	27.3	34.0	20.3	29.7	8,715.9
OIL	2005	23.8	16.9	17.0	17.5	17.7	17.6	19.5	13.8	14.1	13.2	15.7	19.2	29,806.3
DAY	2004	30.0	28.0	28.0	29.0	30.0	23.0	28.0	30.0	28.0	29.0	25.0	25.0	7,314.0
H2O	2004	27.9	24.6	21.7	26.2	23.8	20.7	26.6	23.0	24.8	31.1	24.2	33.2	8,319.4
OIL	2004	26.5	25.1	20.2	19.7	17.7	17.6	23.2	21.6	18.1	18.2	13.3	19.3	29,600.3
DAY	2003	30.0	26.0	30.0	28.0	30.0	29.0	30.0	29.0	29.0	29.0	29.0	29.0	6,981



[illegible]



Licence <b>2677</b>		Well Name <b>Enerplus OGL Kirkella COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-08-012-29W1.02</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Dolomite A</b>				Field Code <b>9</b>		Pool Code <b>51A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6
Licence <b>2679</b>		Well Name <b>Centoba Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.16-03-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,463.0
H2O	2005	246.5	236.4	230.5	156.0	171.7	163.5	155.5	184.4	172.8	132.7	123.5	129.5	89,374.1
OIL	2005	19.4	16.8	19.4	11.0	8.6	11.2	10.9	10.9	11.0	19.1	11.0	12.0	10,989.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,098.0
H2O	2004	308.5	287.7	308.5	294.1	302.0	230.4	248.5	249.1	238.5	246.5	256.7	248.0	87,271.1
OIL	2004	19.4	18.3	21.3	20.5	21.3	18.5	18.2	17.7	17.6	19.5	18.7	18.8	10,828.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	5,732.0
H2O	2003	344.3	310.1	339.6	337.6	348.6	314.9	305.8	308.5	287.5	313.1	304.6	306.2	84,052.6
OIL	2003	27.8	22.5	25.1	25.0	24.9	23.3	21.7	21.5	18.5	19.2	18.1	18.2	10,598.2
DAY	2002	29.0	28.0	25.0	30.0	31.0	26.0	29.0	31.0	30.0	24.0	30.0	31.0	5,371.0
H2O	2002	346.9	310.9	277.9	334.4	345.8	285.1	315.3	348.9	332.9	268.6	334.9	345.4	80,231.8
OIL	2002	27.7	25.8	21.7	24.1	27.8	22.6	25.7	26.1	28.0	22.0	26.9	28.0	10,332.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,027.0
H2O	2001													



**Manitoba Production  
2001 To 2005**

Licence <b>2686</b>		Well Name <b>Waskada Unit No. 12 COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-25-001-26W1.00</b>				Field Name <b>Waskada</b>	Pool Name <b>Mission Canyon 3a A</b>					Field Code <b>3</b>		Pool Code <b>43A</b>	Unit <b>12</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,972.0
H2O	2005	3.0	0.4	0.0	6.6	13.0	9.5	0.4	8.9	0.4	10.2	6.7	10.4	2,253.7
OIL	2005	0.0	0.0	0.0	0.0	23.7	0.0	0.0	26.8	0.0	28.8	29.6	36.4	1,899.9
DAY	2004	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,638.0
H2O	2004	2.4	2.7	8.8	4.4	5.4	2.8	0.3	0.8	0.3	0.4	0.3	6.0	2,184.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,754.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,275.0
H2O	2003	11.4	12.3	15.0	9.5	7.5	0.3	0.4	0.3	2.5	3.8	1.4	1.5	2,149.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,754.6
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	4,910.0
H2O	2002	13.5	18.2	27.8	19.9	6.1	18.9	12.6	8.9	1.5	7.2	0.4	4.5	2,083.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,754.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,548.0
H2O	2001	26.3	18.2	16.2	14.7	0.4	0.4	0.4	0.4	4.6	8.7	0.4	13.0	1,944.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,754.6
UWI	<b>100.04-25-001-26W1.02</b>				Field Name <b>Waskada</b>	Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	0.0	0.0	0.0	8,134.0
H2O	2005	12.2	10.0	13.9	11.4	9.5	10.4	8.4	0.0	12.7	0.0	0.0	0.0	4,641.5
OIL	2005	28.6	30.3	30.7	27.7	26.5	25.5	21.6	0.0	34.4	0.0	0.0	0.0	28,866.4
DAY	2004	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,892.0
H2O	2004	12.6	11.8	13.5	12.1	11.5	12.2	11.4	12.7	11.1	9.8	10.3	13.5	4,553.0
OIL	2004	41.1	36.7	37.9	37.8	35.6	34.5	34.5	34.9	29.1	31.6	27.9	29.3	28,641.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,529.0
H2O	2003	10.3	7.2	8.6	9.0	8.9	8.5	7.4	9.4	10.7	11.6	11.5	12.0	4,410.5
OIL	2003	32.1	22.0	27.1	31.5	34.6	30.2	32.8	30.0	34.0	35.1	32.9	37.0	28,230.2
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	7,164.0
H2O	2002	4.6	4.5	7.6	7.5	7.2	7.3	10.4	10.1	12.5	16.7	13.4	10.5	4,295.4
OIL	2002	14.0	15.1	21.8	21.1	21.2	20.8	33.7	35.9	40.7	42.2	40.4	32.9	27,850.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,802.0
H2O	2001	7.5	7.1	8.2	6.8	14.4	15.7	15.1	14.9	12.6	15.4	9.9	8.1	4,183.1
OIL	2001	20.5	21.8	25.1	18.2	44.5	48.9	51.8	47.3	38.0	47.1	29.1	24.2	27,511.1
Licence <b>2687</b>		Well Name <b>Waskada LAM Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-25-001-26W1.02</b>				Field Name <b>Waskada</b>	Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,175.0
H2O	2005	20.0	14.6	14.5	12.7	16.9	16.4	13.6	18.7	15.6	19.1	9.9	18.5	4,147.9
OIL	2005	44.9	42.7	43.3	42.2	42.4	38.9	35.6	30.6	36.4	32.6	33.1	37.3	28,900.3
DAY	2004	31.0	26.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	7,810.0
H2O	2004	9.4	7.4	18.3	16.1	11.3	20.1	14.5	17.6	14.6	17.7	12.4	12.9	3,957.4
OIL	2004	53.5	39.3	43.3	50.2	44.2	46.0	39.9	39.8	39.2	45.3	37.4	29.6	28,440.3
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,460.0
H2O	2003	7.3	7.5	5.2	6.2	10.8	9.1	7.4	18.6	18.4	14.2	11.3	7.2	3,785.1
OIL	2003	28.6	33.1	29.1	39.9	45.3	35.3	34.5	40.6	46.2	49.1	45.9	43.4	27,932.6
DAY	2002	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,096.0
H2O	2002	8.7	7.3	9.6	25.8	26.9	21.6	18.3	11.2	16.8	18.3	10.3	8.6	3,661.9
OIL	2002	18.4	14.8	15.5	19.1	25.9	21.5	34.6	38.3	48.6	45.5	39.6	29.7	27,461.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,734.0
H2O	2001	12.5	17.1	13.6	21.7	11.5	8.5	4.7	16.3	14.5	19.5	10.5	9.3	3,478.5



Licence <b>2687</b>		Well Name <b>Waskada LAm Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.02-25-001-26W1.02</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2001	12.8	13.0	12.3	16.8	33.1	47.1	54.0	55.0	49.0	59.4	21.9	19.4	<b>27,110.1</b>						
Licence <b>2688</b>		Well Name <b>Waskada LAm Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.05-25-001-26W1.02</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2005	245.0	336.1	450.1	444.8	474.5	463.8	365.4	492.2	391.0	539.8	388.6	332.1	<b>264,345.6</b>						
WIN	2004	439.2	28.3	28.9	175.3	282.7	482.5	436.1	379.9	608.6	481.5	459.5	481.8	<b>259,422.2</b>						
WIN	2003	396.6	431.8	440.7	399.0	404.7	416.2	398.1	460.2	379.3	405.4	500.6	452.0	<b>255,137.9</b>						
WIN	2002	511.7	354.3	355.5	416.4	457.0	352.1	423.2	386.2	393.7	388.0	415.0	499.9	<b>250,053.3</b>						
WIN	2001	372.7	225.5	551.2	721.2	606.8	401.3	411.3	400.1	365.6	426.2	449.0	369.9	<b>245,100.3</b>						
Licence <b>2691</b>		Well Name <b>Waskada LAm Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.01-26-001-26W1.02</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,330.0</b>						
H2O	2005	50.3	45.0	64.3	49.5	39.0	38.7	43.5	36.0	30.8	35.5	26.7	33.0	<b>24,633.0</b>						
OIL	2005	51.7	48.7	51.8	51.1	57.2	57.3	57.7	55.7	47.2	54.7	45.4	52.3	<b>30,112.7</b>						
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,966.0</b>						
H2O	2004	49.0	42.5	69.3	52.5	56.1	51.8	51.4	37.0	31.2	31.6	34.5	62.6	<b>24,140.7</b>						
OIL	2004	67.3	52.6	54.1	50.4	54.3	50.6	47.5	53.5	45.2	64.0	52.1	52.8	<b>29,481.9</b>						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,601.0</b>						
H2O	2003	49.3	45.3	66.1	50.4	51.9	57.7	64.1	64.4	58.1	56.6	49.6	51.8	<b>23,571.2</b>						
OIL	2003	79.6	71.0	75.4	74.4	81.5	66.9	69.6	58.6	65.9	74.6	59.5	54.8	<b>28,837.5</b>						
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,236.0</b>						
H2O	2002	39.9	62.3	82.0	72.7	68.3	72.0	75.9	58.9	51.4	53.5	32.5	47.6	<b>22,905.9</b>						
OIL	2002	72.8	52.7	62.4	52.3	72.2	65.8	69.8	70.1	84.1	87.1	86.4	89.0	<b>28,005.7</b>						
DAY	2001	31.0	28.0	22.0	6.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>6,872.0</b>						
H2O	2001	54.4	43.2	36.9	24.6	133.0	69.5	88.2	44.5	38.8	43.5	45.9	49.2	<b>22,188.9</b>						
OIL	2001	69.7	60.6	41.0	11.6	72.9	59.8	73.6	92.0	83.2	75.7	73.9	87.7							



Manitoba Production 2001 To 2005															
Licence <b>2693</b>		Well Name <b>Waskada LAm Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-24-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	68.6	84.5	72.0	105.7	117.9	133.1	24.3	11.8	2.2	75.0	42.5	59.1	<b>129,678.7</b>	
WIN	2004	102.2	106.9	59.4	113.0	112.0	106.5	8.5	0.0	40.4	103.6	87.8	129.8	<b>128,882.0</b>	
WIN	2003	81.9	120.9	127.3	156.8	132.9	192.5	139.5	83.4	135.6	145.6	115.3	74.1	<b>127,911.9</b>	
WIN	2002	205.3	161.3	201.7	173.6	164.9	130.6	177.0	174.1	155.6	159.0	109.2	134.7	<b>126,406.1</b>	
WIN	2001	168.1	233.0	95.9	251.6	225.2	183.4	191.8	189.8	173.8	194.0	194.7	134.2	<b>124,459.1</b>	
Licence <b>2694</b>		Well Name <b>Waskada Unit No. 4 Prov. WIW</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.07-24-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	499.7	401.4	319.7	268.8	315.7	256.7	347.8	267.3	319.7	292.8	196.4	358.7	<b>141,920.6</b>	
WIN	2004	0.0	343.5	326.3	336.1	283.2	241.2	119.5	0.0	81.8	453.8	521.1	399.9	<b>138,075.9</b>	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	28.5	<b>134,969.5</b>	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>134,914.5</b>	
WIN	2001	238.7	379.5	617.2	363.4	450.5	301.2	311.0	319.5	70.4	0.0	0.0	0.0	<b>134,914.5</b>	
Licence <b>2698</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-12-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>					Field Code <b>7</b>		Pool Code <b>43C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2002	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,525.0</b>	
H2O	2002	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>40,961.3</b>	
OIL	2002	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,572.4</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	30.0	24.0	30.0	30.0	28.0	27.0	31.0	<b>6,495.0</b>	
H2O	2001	0.0	0.0	0.0	0.0	0.0	59.3	40.4	44.7	43.7	32.3	15.9	21.1	<b>40,933.0</b>	
OIL	2001	0.0	0.0	0.0	0.0	0.0	4.3	2.9	3.2	3.2	2.3	1.2	1.6	<b>7,570.2</b>	
Licence <b>2699</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.12-12-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>					Field Code <b>7</b>		Pool Code <b>43C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,492.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,942.6</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,225.1</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,492.0</b>	
H2O	2001	0.0	0.0	0.0	0.0	0.									



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Licence <b>2706</b>		Well Name <b>Tundra et al Deloraine</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-31-002-23W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 A</b>				Field Code <b>99</b>		Pool Code <b>44A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,015.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,191.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,864.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,015.9</b>
Licence <b>2710</b>		Well Name <b>Enerplus OGL Kirkella Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				

UWI	100.03-18-012-29W1.00				Field Name	Kirkella		Pool Name	Lodgepole Daly C		Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	4,359.0		
H2O	2005	780.4	462.3	564.2	555.9	519.9	524.1	630.9	603.5	504.8	563.8	509.7	542.0	147,605.2		
OIL	2005	1.5	2.2	3.5	3.3	4.4	4.2	4.7	5.7	6.6	8.4	8.0	6.5	2,549.6		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,999.0		
H2O	2004	510.1	489.9	557.6	609.1	604.4	495.1	515.8	507.1	505.2	401.2	512.0	744.6	140,843.7		
OIL	2004	4.1	3.9	4.9	4.9	5.0	4.4	4.9	5.1	4.6	3.2	3.3	3.3	2,490.6		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	24.0	30.0	31.0	3,633.0		
H2O	2003	520.6	399.8	458.0	509.5	530.3	517.6	530.3	561.6	471.6	380.1	471.3	492.1	134,391.6		
OIL	2003	5.6	4.5	5.5	5.4	5.4	5.3	5.5	3.0	2.1	2.8	4.1	4.4	2,439.0		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	3,278.0		
H2O	2002	499.9	431.4	494.3	488.4	568.9	511.4	653.6	666.9	536.7	518.5	550.8	579.3	128,548.8		
OIL	2002	12.5	10.7	12.0	7.1	6.7	3.0	3.9	3.8	5.8	5.3	5.7	5.2	2,385.4		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,917.0		
H2O	2001	533.5	439.4	497.2	502.0	587.9	600.9	690.6	544.7	452.4	466.5	406.1	531.2	122,048.7		
OIL	2001	14.4	12.8	13.8	11.8	12.8	12.7	13.5	14.5	15.0	15.3	12.2	13.4	2,303.7		
Licence 2711		Well Name Enerplus OGL Kirkella Prov.					Dev V			Mineral Rights CROWN						

UWI		100.04-18-012-29W1.00				Field Name		Kirkella		Pool Name		Lodgepole Daly C		Field Code		9		Pool Code		54C		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2005	31.0	28.0	31.0	30.0	21.0	0.0	11.0	30.0	25.0	31.0	30.0	29.0	7,059.0											
H2O	2005	0.0	3784.0	4238.8	4527.2	4094.9	0.0	2534.4	8348.5	7464.9	9179.8	9035.4	10518.7	767,316.2											
OIL	2005	90.9	37.8	38.8	34.3	17.6	0.0	9.4	70.3	65.6	91.3	70.8	48.2	16,329.7											
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	6,762.0											
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703,589.6											
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.5	15,754.7											
DAY	2003	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,746.0											
H2O	2003	4839.0	3716.3	2059.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703,589.6											
OIL	2003	25.6	20.3	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,651.2											
DAY	2002	31.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	6,672.0											
H2O	2002	3897.7	3363.4	3854.0	3809.3	2468.0	3987.2	5095.9	5199.6	4988.8	4819.6	5120.0	5384.7	692,974.6											
OIL	2002	39.2	33.8	37.5	22.1	11.7	22.5	29.8	28.9	26.3	23.9	25.7	23.5	15,593.1											
DAY	2001	31.0	28.0	31.0	12.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	6,325.0											
H2O	2001	6194.2	5025.3	5771.9	2331.3	0.0	0.0	0.0	2067.3	5252.8	5416.2	3165.9	4141.2	640,986.4											
OIL	2001	17.3	15.2	16.5	5.7	0.0	0.0	0.0	5.7	18.0	18.3	38.3	41.9	15,268.2											
Licence		2712				Well Name				Tundra Daly Prov. SWD				Dev		V		Mineral Rights						CROWN	

UWI		100.01-29-010-28W1.00				Field Name		Daly		Pool Name		Lodgepole E		Field Code		1		Pool Code		59E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2005	3852.2	3206.1	3501.5	3244.8	3463.6	3571.7	3798.7	3747.0	3647.3	3903.2	3816.9	3864.0	538,547.5											
WIN	2004	3003.4	2929.3	3066.5	2846.3	2675.4	2606.2	2921.9	3096.1	2991.1	3554.4	3644.7	3815.8	494,930.5											
WIN	2003	2537.2	2343.1	2502.2	2286.0	2573.0	2523.1	2675.8	2686.9	2749.7	2861.5	2706.0	2770.6	457,779.4											
WIN	2002	2719.7	2489.5	2646.3	2501.7	2675.2	2528.8	2642.4	2322.4	2453.0	2517.1	2517.4	2652.0	426,564.3											



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Licence <b>2712</b>		Well Name <b>Tundra Daly Prov. SWD</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.01-29-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2001	1508.4	1391.0	1570.3	1608.3	1803.5	1847.5	1982.9	1840.6	2192.2	2570.6	2274.0	2693.5	<b>395,898.8</b>
Licence <b>2714</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	9.0	19.0	30.0	25.0	27.0	27.0	29.0	28.0	28.0	30.0	27.0	23.0	<b>7,080.2</b>
H2O	2005	5.9	12.4	22.7	18.5	13.0	17.4	13.1	10.6	6.8	11.1	8.6	12.6	<b>11,220.3</b>
OIL	2005	1.0	1.7	4.5	4.0	2.3	2.3	2.1	2.4	1.8	1.2	1.6	3.3	<b>12,563.4</b>
DAY	2004	18.0	4.0	29.0	28.0	30.0	28.0	28.0	30.0	28.0	28.0	29.0	18.0	<b>6,778.2</b>
H2O	2004	11.6	0.2	17.3	20.6	24.7	16.9	13.5	11.5	11.1	9.8	19.4	15.8	<b>11,067.6</b>
OIL	2004	4.7	4.4	7.3	3.7	6.2	5.0	3.8	2.7	1.9	2.3	2.6	2.4	<b>12,535.2</b>
DAY	2003	21.0	4.0	12.0	28.0	29.0	28.0	16.0	29.0	28.0	28.0	27.0	25.0	<b>6,480.2</b>
H2O	2003	15.2	1.6	9.8	26.0	18.8	22.1	15.2	17.0	25.3	26.0	17.4	14.5	<b>10,895.2</b>
OIL	2003	10.5	0.8	3.8	11.5	10.7	9.6	5.8	4.9	7.1	8.4	6.9	5.7	<b>12,488.2</b>
DAY	2002	28.0	26.0	30.0	28.0	30.0	27.0	31.0	29.0	28.0	29.0	29.0	28.0	<b>6,205.2</b>
H2O	2002	37.2	29.0	28.1	24.8	34.0	32.8	29.9	26.5	26.5	24.8	20.9	21.6	<b>10,686.3</b>
OIL	2002	14.1	14.2	12.8	7.4	9.2	11.0	10.1	10.2	9.6	8.0	12.8	16.8	<b>12,402.5</b>
DAY	2001	30.0	27.0	30.0	28.0	29.0	27.0	29.0	29.0	25.0	29.0	28.0	27.0	<b>5,862.2</b>
H2O	2001	50.2	38.5	38.8	39.7	41.8	40.3	31.1	29.9	29.8	39.6	40.3	34.8	<b>10,350.2</b>
OIL	2001	15.2	14.1	15.6	10.4	9.4	10.0	7.5	8.7	8.7	12.2	12.5	11.7	<b>12,266.3</b>
Licence <b>2715</b>		Well Name <b>Waskada Unit No. 12 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.08-24-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a A</b>				Field Code <b>3</b>		Pool Code <b>43A</b>		Unit <b>12</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	19.0	24.0	29.0	29.0	30.0	28.0	31.0	31.0	27.0	31.0	29.0	29.0	<b>6,863.0</b>
H2O	2005	63.9	63.7	73.1	69.8	65.5	92.1	65.6	77.3	58.0	60.1	30.5	50.7	<b>21,518.9</b>
OIL	2005	13.4	25.1	28.6	32.2	29.9	20.0	25.6	24.6	21.8	21.4	19.1	21.6	<b>10,103.9</b>
DAY	2004	7.0	0.0	7.0	29.0	29.0	29.0	25.0	30.0	28.0	30.0	29.0	30.0	<b>6,526.0</b>
H2O	2004	42.4	0.0	45.4	127.4	81.1	67.1	58.3	97.2	80.1	78.0	45.1	52.0	<b>20,748.6</b>
OIL	2004	3.9	0.0	4.9	31.2	30.4	28.9	25.9	24.5	17.7	22.4	11.6	9.7	<b>9,820.6</b>
DAY	2003	0.0	22.0	30.0										



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Licence <b>2716</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-19-012-29W1.02</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Dolomite B</b>				Field Code <b>9</b>		Pool Code <b>51B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,113.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,072.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	774.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,113.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,072.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	774.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,113.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,072.5
Licence <b>2717</b>		Well Name <b>Waskada LAM Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-26-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,045.6
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,876.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,342.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,045.6
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,876.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,342.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,045.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,876.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,342.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,045.6
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,876.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,342.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,045.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,876.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,342.0
Licence <b>2718</b>		Well Name <b>Waskada Unit No. 12 COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-24-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a A</b>				Field Code <b>3</b>		Pool Code <b>43A</b>		Unit <b>12</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	753.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,032.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	753.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,032.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	753.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,032.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	753.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,032.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	753.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,032.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681.3
UWI	<b>100.12-24-001-26W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,888.0
H2O	2005	79.8	83.7	65.7	66.1	65.6	65.2	66.7	78.6	58.4	58.1	123.8	53.5	22,005.1



**Manitoba Production  
2001 To 2005**

Licence **2718** Well Name **Waskada Unit No. 12 COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.12-24-001-26W1.02	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	41.1	28.6	40.4	34.8	40.2	39.1	44.5	42.9	37.8	39.7	69.6	51.6	24,051.7
DAY	2004	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,528.0
H2O	2004	50.9	49.7	64.0	50.9	61.2	63.5	72.9	79.8	59.7	67.5	63.8	81.1	21,139.9
OIL	2004	36.1	40.5	61.1	43.6	49.8	39.5	56.9	53.2	49.8	54.4	50.9	48.4	23,541.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	7,168.0
H2O	2003	77.8	67.4	69.9	53.5	52.6	61.1	54.4	55.7	72.5	82.4	61.2	51.0	20,374.9
OIL	2003	48.0	45.4	48.7	37.0	38.5	32.6	36.8	33.2	38.7	42.8	33.1	35.4	22,957.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	6,806.0
H2O	2002	75.5	59.2	108.8	98.9	86.5	69.8	71.1	45.4	49.8	63.9	51.4	72.6	19,615.4
OIL	2002	73.2	69.5	49.9	57.3	58.8	42.5	49.5	45.9	44.9	40.9	41.6	48.0	22,487.0
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,443.0
H2O	2001	106.6	64.9	78.7	86.1	108.5	111.3	78.9	75.8	76.7	88.6	99.2	89.8	18,762.5
OIL	2001	73.5	55.9	54.3	53.4	55.5	70.0	64.4	58.1	62.8	60.4	57.7	67.1	21,865.0

Licence **2719** Well Name **Enerplus OGL Kirkella**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.14-07-012-29W1.00	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>				Field Code <b>9</b>		Pool Code <b>54C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,929.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96,238.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,266.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,929.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96,238.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,266.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,929.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96,238.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,266.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,929.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96,238.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,266.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,929.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96,238.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,266.4

Licence **2720** Well Name **Waskada LAm Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.14-24-001-26W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	7,967.4
H2O	2005	9.2	10.7	9.7	10.6	12.8	16.5	15.0	17.6	16.3	14.7	3.5	0.0	9,203.1
OIL	2005	20.2	25.7	28.2	17.6	22.8	23.2	22.5	21.7	24.4	22.5	8.3	0.0	13,459.4
DAY	2004	0.0	0.0	28.0	30.0	31.0	30.0	31.0	13.0	30.0	31.0	29.0	31.0	7,656.4
H2O	2004	0.0	0.0	0.0	6.8	17.7	18.0	8.7	5.5	20.2	12.9	10.1	11.4	9,066.5
OIL	2004	0.0	0.0	56.6	29.7	22.6	19.3	19.6	12.1	38.5	36.3	25.1	30.4	13,222.3
DAY	2003	31.0	28.0	28.0	7.0	11.0	30.0	31.0	31.0	30.0	30.0	29.0	15.0	7,372.4
H2O	2003	22.5	22.8	26.8	4.9	7.0	18.9	11.5	7.9	9.3	9.3	7.0	4.2	8,955.2
OIL	2003	20.7	19.4	21.9	4.8	21.2	40.8	31.7	27.9	26.7	23.4	22.4	11.5	12,932.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,071.4
H2O	2002	34.1	23.0	25.0	24.0	27.6	28.3	28.0	19.1	17.3	20.0	18.5	22.4	8,803.1
OIL	2002	34.7	25.8	27.2	23.1	26.4	25.6	27.0	23.7	33.9	28.6	23.4	20.8	12,659.7
DAY	2001	0.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	14.0	21.0	31.0	6,707.4
H2O	2001	0.0	69.1	77.7	53.0	16.1	21.6	12.9	15.4	15.9	10.1	41.4	47.3	8,515.8
OIL	2001	0.0	87.0	66.2	59.5	59.6	34.2	28.5	24.4	23.3	11.8	39.0	38.3	12,339.5



**Manitoba Production  
2001 To 2005**

Licence <b>2721</b>		Well Name <b>Waskada Unit No. 12</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-24-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a A</b>				Field Code <b>3</b>		Pool Code <b>43A</b>		Unit <b>12</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,507.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,238.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,924.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,507.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,238.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,924.6
Licence <b>2722</b>		Well Name <b>Waskada LAm Unit No. 1 COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.02-26-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	20.0	0.0	21.0	30.0	28.0	30.0	31.0	8,084.0
H2O	2005	66.0	38.1	50.3	69.9	51.0	34.0	0.0	90.3	84.0	63.6	49.7	56.4	18,766.0
OIL	2005	49.1	62.0	65.5	49.8	32.6	20.5	0.0	45.8	48.6	35.1	42.8	47.7	24,870.1
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,773.0
H2O	2004	60.6	56.7	70.2	53.9	48.9	67.5	65.1	56.0	34.6	28.1	27.0	66.2	18,112.7
OIL	2004	50.8	47.4	48.5	47.2	43.7	45.8	44.6	55.7	59.8	65.8	48.6	60.2	24,370.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,409.0
H2O	2003	72.7	80.2	69.2	51.6	61.0	61.0	74.6	84.6	63.6	47.1	42.4	55.9	17,477.9
OIL	2003	62.8	59.8	61.2	53.7	50.6	47.7	72.4	63.5	54.3	57.7	64.2	52.7	23,752.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,044.0
H2O	2002	86.3	66.0	49.0	64.4	79.1	76.5	91.5	73.6	61.0	83.0	58.8	81.0	16,714.0
OIL	2002	65.9	59.2	43.6	67.2	79.3	50.1	60.5	54.5	55.1	51.0	49.1	57.9	23,051.9
DAY	2001	31.0	28.0	30.0	7.0	0.0	3.0	26.0	31.0	27.0	31.0	30.0	31.0	6,680.0
H2O	2001	60.5	48.5	49.8	15.1	0.0	5.7	129.7	105.9	77.6	79.3	90.6	79.9	15,843.8
OIL	2001	54.3	44.7	48.3	10.1	0.0	3.0	97.3	101.7	88.0	67.1	74.6	67.5	22,358.5
UWI <b>100.02-26-001-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a A</b>				Field Code <b>3</b>		Pool Code <b>43A</b>		Unit <b>12</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.9
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.9
Licence <b>2723</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	7,171.4
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	6,096.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	9,364.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,160.4



**Manitoba Production  
2001 To 2005**

Licence <b>2723</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,096.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,363.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	7,160.4
H2O	2003	4.8	2.4	2.0	1.1	1.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	6,096.4
OIL	2003	11.0	11.0	22.8	19.0	29.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	9,363.3
DAY	2002	31.0	28.0	31.0	30.0	21.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	6,996.4
H2O	2002	2.9	2.8	6.9	6.1	4.1	1.2	1.2	1.2	2.9	6.2	4.2	7.5	6,084.1
OIL	2002	20.8	16.3	41.2	31.7	19.8	27.7	29.8	23.9	29.6	24.8	21.5	20.0	9,259.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,643.4
H2O	2001	18.0	11.3	6.4	6.0	8.2	5.5	4.6	4.3	2.8	2.9	3.3	3.0	6,036.9
OIL	2001	35.1	27.6	32.1	23.0	19.5	19.6	19.9	20.9	17.8	21.4	26.1	24.7	8,952.0

Licence <b>2726</b>		Well Name <b>Waskada LAm Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.09-24-001-26W1.02</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,962.0</b>						
H2O	2005	73.8	73.1	66.6	70.2	92.5	64.1	46.1	54.2	43.1	69.7	69.3	93.4	<b>14,902.5</b>						
OIL	2005	32.5	32.0	15.4	13.5	4.5	13.3	13.0	12.6	12.5	19.3	25.0	27.6	<b>12,887.5</b>						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,597.0</b>						
H2O	2004	42.0	32.7	32.4	49.0	56.8	52.9	52.4	54.8	47.7	50.0	45.8	79.1	<b>14,086.4</b>						
OIL	2004	22.4	20.4	20.5	19.6	19.3	17.9	20.4	24.8	16.9	18.3	11.6	23.2	<b>12,666.3</b>						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,231.0</b>						
H2O	2003	45.1	46.1	45.9	39.4	44.3	43.9	46.1	35.0	39.3	35.8	65.4	58.8	<b>13,490.8</b>						
OIL	2003	12.1	16.0	19.4	21.0	19.9	20.5	21.5	13.2	20.7	14.8	22.7	25.1	<b>12,431.0</b>						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>6,867.0</b>						
H2O	2002	47.7	48.3	62.0	52.8	56.6	60.7	55.6	45.4	56.3	66.6	57.5	59.7	<b>12,945.7</b>						
OIL	2002	16.3	14.5	22.2	25.2	22.7	16.8	21.6	17.4	21.9	18.0	14.7	14.4	<b>12,204.1</b>						
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>6,504.0</b>						
H2O	2001	54.5	49.2	50.0	56.6	56.9	51.2	49.8	51.5	51.3	62.7	65.3	56.7	<b>12,276.5</b>						
OIL	2001	19.3	17.5	13.8	13.5	16.9	19.2	21.4	20.0	18.8	21.1	18.8	22.5	<b>11,978.4</b>						

Licence <b>2727</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.09-24-002-29W1.00</b>				Field Name	<b>Pierson</b>				Pool Name	<b>Lower Amaranth B</b>				Field Code	<b>7</b>	Pool Code	<b>29B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,815.0</b>						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>80,002.4</b>						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,858.6</b>						
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,815.0</b>						
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>80,002.4</b>						
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,858.6</b>						
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,815.0</b>						
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>80,002.4</b>						
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,858.6</b>						
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,815.0</b>						
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>80,002.4</b>						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,858.6</b>						
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,815.0</b>						
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>80,002.4</b>						
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,858.6</b>						

Licence <b>2728</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
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Licence <b>2728</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-19-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>				Field Code <b>9</b>		Pool Code <b>54C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	29.0	<b>7,921.0</b>
H2O	2005	2443.7	953.9	898.3	898.8	898.2	842.6	1015.0	930.7	650.8	729.7	711.9	809.2	<b>222,663.9</b>
OIL	2005	8.1	12.2	16.8	16.4	23.8	20.5	23.2	18.1	4.6	5.9	5.1	3.8	<b>7,823.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>7,562.0</b>
H2O	2004	947.2	909.8	1035.4	1131.0	1148.8	941.0	942.1	926.3	922.7	1256.2	1558.5	2331.6	<b>210,881.1</b>
OIL	2004	7.6	7.3	9.3	9.1	9.5	8.5	9.0	9.1	8.5	17.8	17.4	18.2	<b>7,664.9</b>
DAY	2003	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	27.0	24.0	30.0	31.0	<b>7,197.0</b>
H2O	2003	987.5	758.3	672.5	966.4	1006.0	981.8	1006.0	1065.4	894.6	721.0	875.1	913.7	<b>196,830.5</b>
OIL	2003	14.3	11.4	10.9	13.6	13.7	13.4	14.0	7.8	5.4	7.2	7.7	8.2	<b>7,533.6</b>
DAY	2002	31.0	28.0	24.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	<b>6,849.0</b>
H2O	2002	1808.3	1560.4	1384.3	1766.8	2057.7	1849.8	860.7	947.1	1018.0	1089.0	1044.8	1098.9	<b>185,982.2</b>
OIL	2002	10.8	9.3	8.0	19.6	18.6	19.9	13.8	14.5	14.7	14.9	14.4	13.2	<b>7,406.0</b>
DAY	2001	31.0	28.0	2.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	<b>6,494.0</b>
H2O	2001	1436.6	1183.1	86.4	1351.7	1582.9	1618.1	1859.4	1466.7	1218.3	1256.2	1468.8	1642.4	<b>169,496.4</b>
OIL	2001	14.4	12.8	0.9	11.8	12.8	12.7	13.5	14.5	15.0	15.3	10.5	9.9	<b>7,234.3</b>
Licence <b>2729</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-17-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly B</b>				Field Code <b>9</b>		Pool Code <b>54B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,843.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>37,390.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,202.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,843.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>37,390.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,202.7</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,843.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>37,390.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,202.7</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,843.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>37,390.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,202.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,843.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>37,390.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,202.7</b>
Licence <b>2732</b>		Well Name <b>Waskada LAm Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-25-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,506.6</b>
H2O	2005	153.4	145.2	156.2	141.5	135.1	129.3	109.0	146.7	106.8	99.1	60.9	79.8	<b>55,506.4</b>
OIL	2005	45.8	31.6	29.1	13.7	11.8	5.6	9.0	7.0	11.1	11.6	15.2	22.1	<b>43,685.8</b>
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,141.6</b>
H2O	2004	157.6	168.2	161.4	133.0	149.5	140.9	128.6	145.8	130.9	154.7	134.5	172.7	<b>54,043.4</b>
OIL	2004	22.8	27.7	37.4	52.2	48.2	42.6	40.2	32.1	35.2	32.3	40.4	44.5	<b>43,472.2</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,776.6</b>
H2O	2003	129.8	115.0	131.2	95.2	94.2	108.6	78.7	168.9	165.7	182.8	146.3	178.8	<b>52,265.6</b>
OIL	2003	27.8	27.2	33.1	45.8	43.9	34.7	23.8	20.4	29.4	35.2	38.5	28.2	<b>43,016.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>7,412.6</b>
H2O	2002	149.6	123.1	151.1	143.9	144.2	117.1	121.5	119.8	135.6	175.2	125.8	119.9	<b>50,670.4</b>
OIL	2002	42.8	42.7	46.1	39.1	36.9	46.8	37.0	26.5	22.4	31.6	34.7	28.5	<b>42,628.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>7,049.6</b>



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Licence <b>2732</b>		Well Name <b>Waskada LAm Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-25-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	248.6	165.7	163.2	150.8	184.0	168.1	185.9	187.7	173.0	151.8	150.6	151.4	<b>49,043.6</b>
OIL	2001	42.3	35.3	42.6	44.1	57.4	46.4	51.6	46.5	48.7	56.8	48.5	50.9	<b>42,193.5</b>
Licence <b>2733</b>		Well Name <b>Waskada LAm Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-24-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	<b>5,194.4</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	4.5	<b>1,411.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	16.0	11.0	<b>4,584.0</b>
DAY	2004	27.0	20.0	31.0	30.0	31.0	2.0	5.0	13.0	0.0	0.0	0.0	0.0	<b>5,124.4</b>
H2O	2004	2.8	2.0	3.5	3.0	3.3	0.1	0.7	1.9	0.0	0.0	0.0	0.0	<b>1,403.6</b>
OIL	2004	16.2	11.7	17.0	13.8	11.2	0.4	1.9	4.7	0.0	0.0	0.0	0.0	<b>4,547.5</b>
DAY	2003	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,965.4</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	4.4	6.4	4.0	4.0	4.4	4.7	<b>1,386.3</b>
OIL	2003	0.0	0.0	0.0	0.0	52.6	37.1	29.2	24.1	22.6	19.5	15.7	15.8	<b>4,470.6</b>
DAY	2002	0.0	0.0	0.0	0.0	5.0	11.0	1.0	5.0	0.0	0.0	0.0	0.0	<b>4,730.4</b>
H2O	2002	0.0	0.0	0.0	0.0	3.8	11.4	0.0	0.2	0.0	0.0	0.0	0.0	<b>1,358.4</b>
OIL	2002	0.0	0.0	0.0	0.0	7.9	21.1	0.1	3.0	0.0	0.0	0.0	0.0	<b>4,254.0</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,708.4</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,343.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,221.9</b>
Licence <b>2734</b>		Well Name <b>Waskada LAm Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.16-24-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,111.9</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,033.7</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,749.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,111.9</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,033.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,749.4</b>
DAY	2002	31.0	28.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,111.9</b>
H2O	2002	26.8	23.5	29.1	29.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,033.7</b>
OIL	2002	11.6	9.3	11.0	9.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>12,749.4</b>
DAY	2001	31.0	28.0	5.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>5,989.9</b>
H2O	2001	57.9	33.0	5.6	33.1	36.0	36.0	34.7	33.3	26.9	28.4	23.3	24.3	<b>17,923.1</b>
OIL	2001	6.3	9.8	1.9	12.1	13.5	12.5	11.7	11.5	10.0	11.5	11.6	11.7	<b>12,707.5</b>
Licence <b>2738</b>		Well Name <b>Enerplus OGL Kirkella SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-18-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>				Field Code <b>9</b>		Pool Code <b>54C</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.0	17.1	67.3	8.6	0.0	<b>392,991.2</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>392,893.4</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>392,893.4</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	0.0	0.0	<b>392,893.4</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>392,876.9</b>
Licence <b>2740</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-19-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>				Field Code <b>9</b>		Pool Code <b>54C</b>	Unit <b>0</b>	



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Licence <b>2740</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-19-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>				Field Code <b>9</b>	Pool Code <b>54C</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	<b>3,386.0</b>
H2O	2005	0.0	378.3	628.3	516.9	374.8	361.7	435.3	415.8	310.3	347.3	392.7	493.8	<b>50,907.2</b>
OIL	2005	19.5	8.3	7.8	9.4	16.8	14.9	16.7	13.4	2.2	2.8	3.0	2.6	<b>1,961.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	<b>3,034.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,252.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	<b>1,843.8</b>
DAY	2003	31.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,004.0</b>
H2O	2003	211.1	162.1	71.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>46,252.0</b>
OIL	2003	6.5	5.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,838.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	<b>2,933.0</b>
H2O	2002	560.2	483.4	553.9	547.3	637.4	573.0	191.1	210.2	217.6	232.8	223.3	234.9	<b>45,806.9</b>
OIL	2002	10.8	9.3	10.3	6.7	6.4	6.8	5.6	5.9	6.6	6.7	6.5	6.0	<b>1,824.6</b>
DAY	2001	24.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	27.0	<b>2,571.0</b>
H2O	2001	344.6	361.1	414.7	418.7	490.4	501.3	576.0	409.3	377.4	389.1	455.0	508.8	<b>41,141.8</b>
OIL	2001	11.1	12.7	13.8	11.8	12.8	12.7	13.5	13.1	15.0	15.3	10.5	9.9	<b>1,737.0</b>
Licence <b>2742</b>		Well Name <b>Waskada LAM Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-23-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>169,248.1</b>
WIN	2004	254.6	7.8	0.4	35.5	73.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>169,248.1</b>
WIN	2003	177.6	242.9	249.4	228.6	239.4	200.3	233.6	235.8	238.9	234.0	183.2	227.6	<b>168,876.3</b>
WIN	2002	120.6	234.8	244.7	212.5	245.2	230.6	127.8	137.8	190.4	261.0	283.7	239.5	<b>166,185.0</b>
WIN	2001	216.8	112.7	389.5	436.1	340.1	253.3	263.1	250.5	178.8	234.6	241.7	242.2	<b>163,656.4</b>
Licence <b>2745</b>		Well Name <b>Waskada LAM Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-24-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,393.7</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>740.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,111.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,393.7</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>740.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,111.4</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,393.7</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>740.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,111.4</b>
Licence <b>2746</b>		Well Name <b>Waskada LAM Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-25-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	1.1	0.0	0.1	0.3	0.5	0.5	0.4	0.2	<b>150,922.5</b>
WIN	2004	0.1	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.0	0.1	0.1	0.0	<b>150,919.4</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.1	0.2	0.1	0.2	<b>150,918.3</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>150,917.3</b>
WIN	2001	12.2	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.1	0.0	0.1	<b>150,917.3</b>
Licence <b>2747</b>		Well Name <b>Waskada LAM Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-25-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>1</b>		



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Licence <b>2747</b>		Well Name <b>Waskada LAM Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-25-001-26W1.00</b>			Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,036.9
H2O	2005	21.1	24.0	27.5	25.7	19.3	19.4	21.1	28.1	23.4	23.1	18.1	29.4	8,345.4
OIL	2005	18.2	17.0	16.8	16.2	19.9	19.8	21.6	18.4	18.3	18.1	14.4	16.3	21,243.3
DAY	2004	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,671.9
H2O	2004	20.0	18.1	18.4	15.9	19.7	12.5	12.4	11.7	10.9	14.4	15.1	21.8	8,065.2
OIL	2004	21.1	19.7	22.2	22.2	23.0	21.1	24.9	25.6	24.2	26.1	19.7	17.2	21,028.3
DAY	2003	0.0	25.0	31.0	29.0	30.0	29.0	30.0	30.0	21.0	0.0	20.0	30.0	7,307.9
H2O	2003	0.0	29.9	20.7	10.4	8.2	5.8	6.7	9.2	8.0	0.0	4.0	23.3	7,874.3
OIL	2003	0.0	14.2	26.0	22.8	22.9	20.3	22.4	27.1	16.6	0.0	42.7	29.2	20,761.3
DAY	2002	31.0	26.0	31.0	28.0	11.0	29.0	30.0	16.0	30.0	30.0	29.0	8.0	7,032.9
H2O	2002	18.8	13.2	18.4	20.1	14.9	35.8	21.4	8.4	19.8	17.5	14.1	3.0	7,748.1
OIL	2002	28.2	17.6	23.0	15.6	3.2	28.1	23.7	10.4	29.9	22.7	17.2	4.3	20,517.1
DAY	2001	31.0	24.0	30.0	30.0	30.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	6,733.9
H2O	2001	19.2	14.0	26.5	22.8	21.0	27.6	25.4	13.3	10.6	17.3	13.0	15.4	7,542.7
OIL	2001	15.4	23.6	30.8	22.7	18.8	42.3	27.7	29.3	25.0	29.9	26.0	28.2	20,293.2

Licence <b>2748</b>		Well Name <b>Waskada LAM Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-25-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	6,956.2	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	78.9	123.4	18,396.5	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	51.8	56.9	21,406.5	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,891.2	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,191.3	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,285.9	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	6,891.2	
H2O	2003	47.4	48.8	65.0	19.9	17.6	59.8	38.3	60.8	62.7	65.5	50.7	13.0	18,191.3	
OIL	2003	47.2	39.1	41.0	12.9	8.4	38.3	28.0	36.5	27.2	23.0	7.2	2.6	21,285.9	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	6,542.2	
H2O	2002	75.8	79.6	95.8	47.1	69.7	73.5	68.4	55.5	57.5	77.1	59.5	72.7	17,641.8	
OIL	2002	42.3	34.0	32.9	26.8	29.6	24.2	27.6	47.8	40.7	53.2	49.4	67.8	20,974.5	
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,187.2	
H2O	2001	98.4	74.6	77.5	93.2	97.6	67.4	118.0	108.5	100.5	57.6	84.0	117.2	16,809.6	
OIL	2001	26.5	30.9	24.1	33.3	38.1	20.9	47.3	49.6	51.9	55.8	46.5	48.2	20,498.2	

Licence <b>2750</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,654.1
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,713.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,063.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,654.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,713.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,063.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,654.1
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,713.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,063.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,654.1
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,713.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,063.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,654.1



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Licence <b>2750</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-13-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,713.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,063.0</b>
Licence <b>2752</b>		Well Name <b>Waskada Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-26-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,318.8</b>
H2O	2005	18.0	22.3	27.5	26.3	21.4	22.8	20.9	25.1	23.2	21.1	13.0	18.5	<b>6,010.7</b>
OIL	2005	18.2	14.2	19.0	19.3	14.0	13.7	13.7	14.4	15.6	13.7	14.6	16.0	<b>15,010.7</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>7,953.8</b>
H2O	2004	15.8	16.0	18.9	17.1	20.7	20.1	21.1	25.1	21.2	18.0	19.7	21.7	<b>5,750.6</b>
OIL	2004	21.4	21.4	20.1	17.7	18.2	16.4	16.5	17.5	16.9	18.9	17.5	18.4	<b>14,824.3</b>
DAY	2003	30.0	27.0	31.0	29.0	30.0	28.0	30.0	30.0	29.0	30.0	29.0	30.0	<b>7,589.8</b>
H2O	2003	23.9	18.6	16.1	15.4	12.6	13.7	13.4	18.6	15.9	14.3	14.6	17.4	<b>5,515.2</b>
OIL	2003	30.7	26.0	30.7	30.6	31.2	26.5	31.1	37.1	28.8	27.2	22.9	22.9	<b>14,603.4</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	30.0	29.0	30.0	<b>7,236.8</b>
H2O	2002	18.9	15.9	18.5	16.9	17.5	14.9	12.9	9.5	13.4	15.2	12.9	18.6	<b>5,320.7</b>
OIL	2002	33.5	29.9	33.7	30.4	33.7	32.1	32.6	30.9	36.6	32.3	31.0	31.1	<b>14,257.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>6,879.8</b>
H2O	2001	16.1	13.5	11.9	16.5	20.2	20.0	13.4	9.7	8.0	8.5	7.3	16.1	<b>5,135.6</b>
OIL	2001	49.5	41.6	40.6	36.9	31.3	31.8	33.7	39.5	38.5	42.9	40.7	34.9	<b>13,869.9</b>
Licence <b>2754</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-02-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>		Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,294.0</b>
H2O	2005	2.0	1.7	1.7	1.7	1.8	1.8	1.7	1.8	1.6	1.7	1.6	1.8	<b>156,166.6</b>
OIL	2005	23.3	22.6	22.4	22.1	22.4	20.9	22.4	22.3	22.4	20.3	20.9	22.5	<b>8,764.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,929.0</b>
H2O	2004	2.1	1.9	2.2	2.1	2.1	2.0	2.1	1.9	2.0	2.2	1.7	2.0	<b>156,145.7</b>
OIL	2004	24.3	22.5	23.9	23.3	24.7	20.8	21.6	22.5	22.2	22.2	25.2	24.0	<b>8,500.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	31.0	30.0	31.0	<b>7,563.0</b>
H2O	2003	2.1	2.0	2.1	2.0	2.3	2.2	2.2	1.8	0.9	2.9	2.3	2.2	<b>156,121.4</b>
OIL	2003	25.0	21.2	23.3	21.8	26.1	22.6	23.4	22.4	7.5	30.2	24.1	24.4	<b>8,222.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>7,222.0</b>
H2O	2002	1.2	1.2	2.0	2.1	2.4	2.1	2.2	2.1	2.1	2.0	1.7	2.3	<b>156,096.4</b>
OIL	2002	26.1	23.4	24.7	25.0	26.3	23.8	25.5	21.7	24.7	25.5	21.2	26.0	<b>7,950.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,861.0</b>
H2O	2001	1.2	1.1	1.3	1.3	1.2	1.2	1.2	1.1	1.2	1.3	1.2	1.2	<b>156,073.0</b>
OIL	2001	31.4	25.9	28.1	28.3	27.6	25.5	26.4	25.6	24.1	26.3	25.9	26.7	<b>7,657.0</b>
Licence <b>2756</b>		Well Name <b>Kiwi Mustang Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.02-32-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>8,138.0</b>
H2O	2005	1875.8	1662.9	1800.0	1841.3	1851.2	1998.1	1841.0	1999.8	2010.2	1841.0	1781.7	1800.1	<b>294,800.7</b>
OIL	2005	25.9	23.5	23.2	22.5	22.4	21.6	21.5	21.6	18.5	21.4	20.7	21.4	<b>8,248.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,775.0</b>
H2O	2004	1651.9	1595.1	1805.0	1769.6	1822.3	1763.4	1801.9	1804.2	1726.0	1783.4	1737.9	1775.8	<b>272,497.6</b>
OIL	2004	28.4	26.4	26.4	25.3	26.2	25.2	26.4	26.6	25.8	26.6	25.8	26.6	<b>7,984.6</b>



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Licence <b>2756</b>		Well Name <b>Kiwi Mustang Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.02-32-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,409.0</b>
H2O	2003	1201.9	1523.8	1617.6	1465.4	1681.2	1458.8	1801.2	1704.1	1609.1	1695.1	1600.4	1653.2	<b>251,461.1</b>
OIL	2003	30.7	27.7	29.3	28.2	28.4	30.1	31.4	31.1	28.8	29.8	26.6	28.9	<b>7,668.9</b>
DAY	2002	26.0	27.0	31.0	30.0	20.0	26.0	28.0	28.0	26.0	24.0	30.0	31.0	<b>7,045.0</b>
H2O	2002	1758.1	1891.7	1298.9	1257.0	808.1	1131.6	1349.2	1588.6	1475.1	1351.3	1102.5	1377.4	<b>232,449.3</b>
OIL	2002	26.6	25.0	27.9	28.1	17.6	19.1	26.4	28.3	29.6	27.3	32.8	33.8	<b>7,317.9</b>
DAY	2001	31.0	26.0	24.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>6,718.0</b>
H2O	2001	1025.0	1100.0	1150.0	1092.0	1435.0	1355.0	1398.0	1860.2	1621.8	1713.6	1482.3	1669.2	<b>216,059.8</b>
OIL	2001	17.6	35.0	26.0	30.0	32.9	32.0	33.6	34.4	27.8	29.7	26.2	26.9	<b>6,995.4</b>
Licence <b>2759</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-19-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>		Field Code <b>9</b>	Pool Code <b>54C</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	<b>6,467.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	<b>62,908.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	<b>4,937.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,464.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>62,872.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,936.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,464.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>62,872.2</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,936.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,464.0</b>
H2O	2002	319.3	275.6	315.8	312.0	363.6	326.9	0.0	0.0	0.0	0.0	0.0	0.0	<b>62,872.2</b>
OIL	2002	11.2	9.6	10.7	6.3	5.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,936.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>6,283.0</b>
H2O	2001	442.3	364.3	412.2	416.4	487.4	498.3	572.8	451.9	375.1	386.8	259.5	339.4	<b>60,959.0</b>
OIL	2001	14.3	13.2	13.7	11.8	13.1	12.6	13.4	14.4	15.1	15.3	10.9	12.1	<b>4,886.0</b>
Licence <b>2762</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-19-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>		Field Code <b>9</b>	Pool Code <b>54C</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	<b>7,320.0</b>
H2O	2005	0.0	2456.0	2821.1	2781.9	2730.0	2633.9	3170.3	3219.7	2545.9	2839.2	2840.7	3277.9	<b>454,678.1</b>
OIL	2005	76.9	23.3	17.2	15.2	11.7	10.4	11.8	23.4	17.8	22.5	19.6	14.5	<b>8,298.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,959.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>423,361.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,034.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,959.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>423,361.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,034.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	27.0	31.0	31.0	26.0	0.0	0.0	0.0	<b>6,959.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	3685.6	3196.4	3261.4	2805.1	0.0	0.0	0.0	<b>423,361.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	10.7	25.1	24.3	19.8	0.0	0.0	0.0	<b>8,034.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	3.0	<b>6,844.0</b>
H2O	2001	3180.4	2619.2	2963.5	2992.4	3504.2	3582.1	4116.4	3247.1	2697.0	2780.9	3251.6	411.6	<b>410,413.0</b>
OIL	2001	14.4	12.8	13.8	11.8	12.8	12.7	13.5	14.5	15.0	15.3	10.5	1.1	<b>7,954.5</b>
Licence <b>2763</b>		Well Name <b>EOG et al Waskada SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-26-001-26W1.03</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1</b>		Field Code <b>3</b>	Pool Code <b>44</b>		Unit <b>0</b>			



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Licence <b>2763</b>		Well Name <b>EOG et al Waskada SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-26-001-26W1.03</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1</b>				Field Code <b>3</b>		Pool Code <b>44</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	445.7	145.3	216.8	0.0	649.5	194.7	208.5	248.3	495.7	522.5	857.8	748.8	149,113.9
WIN	2004	932.2	698.7	652.9	833.4	747.6	865.7	865.7	1253.0	1078.6	906.7	1140.8	836.8	144,380.3
WIN	2003	2740.1	2835.1	2600.5	1284.3	1531.0	1521.4	2888.4	2482.5	1537.3	1824.6	1388.9	1521.2	133,568.2
WIN	2002	817.3	650.1	1005.3	1074.1	1141.8	912.5	1725.1	1416.1	1753.9	2557.1	3052.4	2928.4	109,412.9
WIN	2001	335.9	1203.5	1849.5	1388.9	1162.2	532.3	666.9	761.2	0.0	713.7	693.7	693.7	90,378.8
Licence <b>2774</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-16-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,215.0
H2O	2005	3866.5	3517.3	3943.8	2932.1	3519.5	3414.4	3580.5	3839.4	2979.4	2882.8	2492.4	2341.5	480,838.6
OIL	2005	47.0	42.8	46.6	35.7	41.8	40.9	41.0	40.0	34.4	32.6	28.0	25.6	32,952.8
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	7,856.0
H2O	2004	3437.8	3135.4	3163.7	3439.7	2947.0	3192.3	2606.0	1764.9	3496.2	3649.3	3576.7	3859.4	441,529.0
OIL	2004	34.0	31.4	33.9	36.7	32.6	34.2	27.5	19.1	44.2	48.1	47.6	47.5	32,496.4
DAY	2003	30.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	7,497.0
H2O	2003	3510.6	3199.4	3484.5	3469.5	3516.7	2458.2	3404.9	2312.0	1923.9	2191.8	2697.4	3438.7	403,260.6
OIL	2003	38.0	38.1	40.2	39.4	43.3	31.8	41.8	35.5	8.6	4.3	5.4	25.2	32,059.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,141.0
H2O	2002	2772.5	2478.5	2756.7	2550.2	2469.3	2898.1	3206.0	3285.3	3251.4	3391.0	2682.3	3521.1	367,653.0
OIL	2002	33.7	29.2	32.6	30.5	29.1	35.8	40.2	39.2	38.9	40.8	38.1	36.9	31,708.0
DAY	2001	31.0	24.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	24.0	27.0	6,776.0
H2O	2001	3346.4	2435.2	3294.9	3337.4	3369.0	3123.6	3322.7	3169.0	2991.9	3054.7	2346.0	2439.4	332,390.6
OIL	2001	38.0	27.8	36.9	38.6	38.5	34.3	38.6	37.6	34.5	35.4	27.1	29.1	31,283.0
Licence <b>2778</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-14-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,956.2
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,918.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,314.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,956.2
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,918.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,314.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,956.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,918.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,314.6
Licence <b>2782</b>		Well Name <b>Waskada Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-26-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,882.4
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,748.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,291.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,882.4
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,748.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,291.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,882.4
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,748.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,291.4



Licence	2783	Well Name	Waskada Unit No. 3 WIW						Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.13-30-001-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	168.9	146.4	85.6	66.3	61,835.9			
WIN	2004	62.7	4.7	13.7	0.0	0.2	0.1	0.0	0.3	0.0	0.9	0.0	0.0	61,368.6			
WIN	2003	67.4	46.2	13.9	0.1	67.4	101.1	52.2	53.3	57.4	37.4	66.4	49.6	61,286.0			
WIN	2002	49.4	53.5	76.6	61.6	62.4	73.7	59.4	54.0	47.3	71.4	61.4	62.2	60,673.6			
WIN	2001	56.0	105.2	77.9	0.0	0.0	0.0	0.0	0.0	41.2	115.0	57.3	256.1	59,940.7			
Licence	2786	Well Name	Waskada Unit No. 6 WIW						Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.13-06-001-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	804.4	676.3	814.9	1021.0	1047.0	1013.1	1026.2	1039.1	1012.2	1170.7	1083.0	1129.9	340,069.7			
WIN	2004	1034.4	964.5	940.1	866.5	974.8	976.4	959.7	446.9	984.5	1034.9	1141.7	981.1	328,231.9			
WIN	2003	1150.3	1109.3	1296.2	1313.7	1371.7	1260.0	1286.8	1239.0	1161.8	814.2	845.0	943.0	316,926.4			
WIN	2002	1255.0	1109.0	1163.6	1131.9	1198.1	1161.8	1324.0	1271.8	1290.4	1364.1	1367.8	1379.9	303,135.4			
WIN	2001	1177.0	904.0	1027.0	1148.0	1259.0	1244.0	1326.0	1277.0	1249.0	1275.0	1200.0	1246.0	288,118.0			
Licence	2790	Well Name	Waskada Unit No. 3 Prov. WSW						Dev	V	Mineral Rights	CROWN					
	UWI	100.02-30-001-25W1.02				Field Name	Waskada		Pool Name	Swan River		Field Code	3	Pool Code	15	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200,730.6			
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200,730.6			
Licence	2793	Well Name	Waskada Unit No. 2						Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.03-26-001-26W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,049.6			
H2O	2005	33.2	33.8	36.1	39.8	30.6	36.0	35.5	40.4	39.9	39.3	21.1	34.4	12,953.5			
OIL	2005	20.8	18.6	20.5	19.8	17.8	17.5	22.1	17.2	13.5	11.9	12.0	16.8	10,808.5			
DAY	2004	31.0	28.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,684.6			
H2O	2004	52.7	39.7	26.3	2.1	53.0	39.3	32.0	34.0	32.3	37.9	26.1	37.0	12,533.4			
OIL	2004	23.7	24.2	27.6	2.2	22.2	19.5	18.8	19.9	21.2	26.3	19.7	21.6	10,600.0			
DAY	2003	29.0	10.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	7,346.6			
H2O	2003	26.5	24.0	22.7	4.0	0.0	0.0	0.0	0.0	0.0	0.0	37.6	49.2	12,121.0			
O																	



**Manitoba Production  
2001 To 2005**

Licence <b>2795</b>		Well Name <b>Waskada Unit No. 4 COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-23-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	4,763.7	
H2O	2005	22.9	14.4	0.7	0.0	0.0	0.0	0.0	0.0	33.3	85.1	51.7	21.5	10,726.8	
OIL	2005	10.8	7.1	0.3	0.0	0.0	0.0	0.0	0.0	63.0	98.9	56.4	26.5	14,703.4	
DAY	2004	31.0	23.0	31.0	30.0	31.0	30.0	3.0	7.0	30.0	31.0	30.0	31.0	4,593.7	
H2O	2004	128.9	94.5	130.7	111.8	101.7	78.4	9.0	10.2	83.2	85.8	38.0	31.1	10,497.2	
OIL	2004	55.6	39.8	71.1	44.5	61.0	46.9	6.3	21.4	97.6	62.2	16.4	14.6	14,440.4	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	4,285.7	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.2	136.6	147.0	9,593.9	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	74.7	65.6	13,903.0	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,209.7	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,264.1	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,714.0	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,209.7	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,264.1	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,714.0	
UWI <b>100.01-23-001-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a A</b>					Field Code <b>3</b>		Pool Code <b>43A</b>		Unit <b>12</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.8	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.9	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.8	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.9	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.8	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.9	
DAY	2002	0.0	0.0	0.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	448.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	67.7	0.0	0.0	0.0	0.0	0.0	0.0	506.8	
OIL	2002	0.0	0.0	0.0	0.0	0.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	403.9	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	439.1	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.5	
Licence <b>2797</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,735.3	
H2O	2005	0.4	0.3	0.4	1.3	1.2	1.0	0.6	1.5	1.0	0.8	0.6	0.7	1,581.2	
OIL	2005	19.3	22.9	24.6	22.8	22.7	24.1	21.3	22.0	22.6	26.5	24.8	23.9	9,319.7	
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,370.3	
H2O	2004	1.3	1.0	1.1	0.9	1.5	1.2	1.4	0.9	0.5	0.5	0.4	0.8	1,571.4	
OIL	2004	25.6	24.8	24.2	21.7	18.3	22.3	23.1	20.5	19.1	21.3	19.7	18.0	9,042.2	
DAY	2003	30.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	7,005.3	
H2O	2003	0.7	0.5	0.5	0.2	0.3	0.2	0.6	0.4	0.5	0.6	1.6	1.4	1,559.9	
OIL	2003	24.5	25.8	17.8	15.1	20.2	16.7	20.7	18.7	17.1	13.7	23.1	16.3	8,783.6	
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	6,652.3	
H2O	2002	1.1	1.9	1.7	1.0	0.7	0.8	1.0	0.7	0.5	1.2	0.9	0.6	1,552.4	
OIL	2002	29.6	28.3	31.6	28.9	26.2	24.7	25.5	22.7	20.8	22.4	27.1	19.8	8,553.9	
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,294.3	
H2O	2001	2.9	2.5	6.5	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1,540.3	



Licence <b>2797</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2001	34.4	32.6	29.1	28.0	25.1	24.9	27.7	34.8	29.1	30.9	32.6	31.1	8,246.3	
Licence <b>2799</b>		Well Name <b>Waskada Unit No. 4 WIW</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	1.6	0.7	0.6	1.7	0.9	1.0	1.0	2.5	0.9	0.1	0.0	0.0	78,381.8	
WIN	2004	3.8	3.9	3.9	2.3	1.2	2.1	0.7	0.0	0.6	4.0	1.7	0.7	78,370.8	
WIN	2003	0.1	0.3	0.5	1.2	1.8	0.9	0.9	0.8	0.6	0.5	0.9	1.2	78,345.9	
WIN	2002	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.3	78,336.2	
WIN	2001	14.6	0.0	0.0	0.0	0.0	1.6	2.4	2.9	3.2	1.6	1.0	0.6	78,332.5	
Licence <b>2802</b>		Well Name <b>Waskada Unit No. 4 Prov.</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>						
UWI <b>100.02-24-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	28.0	25.0	29.0	15.0	25.0	17.0	20.0	31.0	25.0	28.0	29.0	29.0	7,270.8	
H2O	2005	0.3	0.0	0.0	0.3	0.9	0.9	1.0	1.9	7.2	5.4	0.4	0.5	14,709.9	
OIL	2005	21.6	17.2	20.9	11.1	19.1	11.6	11.5	17.5	10.6	14.3	17.1	15.2	15,629.9	
DAY	2004	30.0	29.0	24.0	11.0	29.0	30.0	1.0	4.0	19.0	5.0	22.0	31.0	6,969.8	
H2O	2004	0.8	0.0	0.1	0.1	0.0	0.2	0.1	0.0	0.3	0.0	0.0	0.0	14,691.1	
OIL	2004	17.6	16.7	11.6	5.2	24.1	18.9	0.9	1.4	5.7	1.7	29.5	24.9	15,442.2	
DAY	2003	30.0	26.0	21.0	28.0	31.0	6.0	0.0	22.0	29.0	29.0	29.0	30.0	6,734.8	
H2O	2003	1.2	0.9	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.8	14,689.5	
OIL	2003	42.0	27.8	19.0	21.1	9.7	1.3	0.0	44.3	49.4	30.3	18.2	19.0	15,284.0	
DAY	2002	30.0	24.0	12.0	28.0	28.0	30.0	28.0	27.0	28.0	13.0	20.0	29.0	6,453.8	
H2O	2002	0.9	0.4	0.5	1.0	0.6	0.6	0.5	0.6	0.5	0.3	3.1	1.2	14,685.2	
OIL	2002	31.1	24.1	10.9	30.1	26.9	25.0	22.1	18.7	20.1	11.9	32.6	44.5	15,001.9	
DAY	2001	29.0	27.0	29.0	11.0	31.0	24.0	27.0	24.0	24.0	29.0	30.0	29.0	6,156.8	
H2O	2001	3.4	2.9	7.3	1.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4	14,675.0	
OIL	2001	13.0	13.8	15.1	15.2	43.1	18.8	45.2	18.8	7.0	28.5	32.3	32.9	14,703.9	
Licence <b>2807</b>		Well Name <b>Waskada Unit No. 1 WIW</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-26-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	32.0	40.4	56.7	96.2	80.4	59.2	0.7	5.9	106.					



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Licence	2808	Well Name Tundra Lulu Lake Prov. SWD				Dev V					Mineral Rights CROWN			
UWI	100.08-23-001-21W1.00	Field Name Lulu Lake				Pool Name Lodgepole WL A					Field Code 4		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,459.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,285.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,881.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,459.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,285.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,881.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,459.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,285.9
UWI	100.08-23-001-21W1.02	Field Name Lulu Lake				Pool Name Lodgepole Virden					Field Code 4		Pool Code 53	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	685.2	532.5	575.3	592.3	588.6	587.7	642.8	624.3	619.8	580.9	567.8	440.9	31,503.1
WIN	2004	604.3	315.4	640.4	632.8	703.5	744.4	648.1	649.2	656.7	700.8	686.1	710.4	24,465.0
WIN	2003	694.3	623.6	698.4	680.8	695.8	657.4	673.0	644.0	595.0	596.0	580.3	584.9	16,772.9
WIN	2002	0.0	663.3	737.8	661.1	691.6	635.8	653.9	678.8	678.8	726.6	699.6	688.5	9,049.4
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.2	663.7	734.7	1,533.6
Licence	2810	Well Name Waskada Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-26-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	8,080.0
H2O	2005	53.3	40.7	50.4	45.8	41.6	59.0	27.7	0.0	0.0	0.0	0.0	0.0	56,359.7
OIL	2005	4.9	5.6	3.4	3.0	4.7	3.5	1.4	0.0	0.0	0.0	0.0	0.0	21,663.2
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,878.0
H2O	2004	39.0	39.0	42.9	57.1	58.6	51.8	34.8	41.1	52.8	41.5	48.6	59.4	56,041.2
OIL	2004	5.9	7.3	6.5	8.1	9.4	10.9	9.5	6.4	6.4	6.2	5.2	4.4	21,636.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	7,513.0
H2O	2003	81.1	85.3	77.8	57.4	57.8	45.4	48.2	53.6	50.7	57.2	43.3	51.7	55,474.6
OIL	2003	25.7	15.9	15.1	12.3	15.1	9.2	10.8	28.9	16.5	12.9	7.4	6.1	21,550.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,152.0
H2O	2002	117.1	91.2	117.3	122.2	111.7	91.3	100.2	96.8	91.5	90.7	71.5	80.6	54,765.1
OIL	2002	51.2	42.0	35.1	27.9	26.3	26.7	37.7	46.0	39.5	41.7			



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Licence <b>2813</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,216.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,724.6
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,101.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,216.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,724.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,101.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,216.9

Licence <b>2816</b>		Well Name <b>Tundra et al Waskada</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.16-12-001-26W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Mission Canyon 3a E</b>			Field Code	<b>3</b>	Pool Code	<b>43E</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	7,601.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	99,908.2			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	7,545.3			
DAY	2004	31.0	29.0	30.0	30.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	7,600.0			
H2O	2004	206.3	193.6	203.9	202.0	0.0	0.0	63.1	0.0	0.0	0.0	0.0	0.0	99,897.2			
OIL	2004	2.7	2.5	2.6	2.7	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	7,543.3			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,470.0			
H2O	2003	216.2	187.4	207.0	207.3	206.6	203.7	216.7	213.2	205.1	207.8	198.3	206.8	99,028.3			
OIL	2003	3.3	2.8	3.2	3.1	3.1	2.9	3.0	3.0	2.9	3.1	2.9	2.9	7,532.2			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,105.0			
H2O	2002	319.8	269.7	309.5	317.4	273.5	238.4	250.0	239.4	243.2	256.8	255.4	254.3	96,552.2			
OIL	2002	3.1	2.7	3.3	3.3	2.9	2.7	2.7	2.4	2.4	2.4	2.7	3.3	7,496.0			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	31.0	30.0	31.0	6,741.0			
H2O	2001	435.2	371.6	390.3	341.5	367.7	319.3	354.6	326.2	83.8	331.1	313.1	317.5	93,324.8			
OIL	2001	1.1	1.0	1.2	4.0	4.3	3.8	3.3	2.7	0.8	3.0	3.1	2.9	7,462.1			

Licence <b>2817</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>102.16-12-001-26W1.00</b>				Field Name <b>Waskada</b>	Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>6</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,908.0
H2O	2005	222.3	207.3	188.0	275.0	293.5	294.3	292.9	285.8	271.1	298.2	292.9	261.4	49,867.5
OIL	2005	15.8	15.6	16.7	21.4	22.0	22.8	20.7	19.1	17.3	18.3	18.7	18.9	24,007.2
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	7,543.0
H2O	2004	132.0	123.7	125.7	128.2	219.1	247.0	241.9	242.7	219.8	241.8	229.1	220.7	46,684.8
OIL	2004	13.8	13.4	13.4	18.7	15.3	16.1	17.6	17.5	15.6	17.3	16.8	15.5	23,779.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,181.0
H2O	2003	143.8	123.9	137.6	137.5	136.9	135.1	144.1	141.1	136.4	137.9	131.6	136.5	44,313.1
OIL	2003	17.5	15.0	17.0	16.2	16.0	15.7	15.6	15.8	15.4	16.3	15.5	15.9	23,588.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,816.0
H2O	2002	153.1	129.7	147.7	151.5	146.3	138.1	145.8	141.8	141.1	149.5	160.7	173.6	42,670.7
OIL	2002	7.9	7.0	8.5	8.6	11.1	10.8	11.3	10.0	9.6	9.7	13.2	17.6	23,397.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,452.0
H2O	2001	168.0	143.1	153.0	170.4	184.8	160.0	179.1	164.0	170.4	166.4	154.6	151.5	40,891.8
OIL	2001	28.8	25.3	27.2	9.1	8.9	7.9	13.0	12.6	14.8	14.6	10.8	7.5	23,271.7

Licence <b>2818</b>		Well Name <b>Waskada Unit No. 3 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-30-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	151.8	97.3	162.7	70.9	111.4	166.4	41.0	0.1	87.4	61.6	91.7	81.9	<b>85,395.0</b>



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Licence <b>2818</b>		Well Name <b>Waskada Unit No. 3 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-30-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2004	51.0	168.4	49.2	71.0	64.1	66.7	201.3	196.3	224.3	132.2	171.9	135.4	<b>84,270.8</b>	
WIN	2003	65.6	0.0	50.1	55.2	56.1	51.2	51.0	61.7	81.3	183.7	442.0	62.3	<b>82,739.0</b>	
WIN	2002	48.3	83.0	61.6	38.8	54.7	49.0	48.3	41.4	41.9	46.1	53.7	54.4	<b>81,578.8</b>	
WIN	2001	85.3	75.2	113.9	83.9	64.4	40.1	43.8	43.8	38.2	58.4	79.6	74.5	<b>80,957.6</b>	
Licence <b>2820</b>		Well Name <b>Waskada LAm Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-25-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	1.9	0.6	0.0	17.2	11.4	41.7	3.7	63.6	77.2	58.5	45.6	66.1	<b>34,370.9</b>	
WIN	2004	21.2	10.8	10.9	3.9	4.9	7.7	3.6	1.5	0.4	1.4	0.5	0.4	<b>33,983.4</b>	
WIN	2003	5.0	3.4	13.3	35.5	30.5	13.6	4.0	6.4	13.2	10.4	21.9	32.4	<b>33,916.2</b>	
WIN	2002	14.1	5.4	3.9	3.7	4.5	4.2	7.9	10.4	9.2	5.2	4.6	4.6	<b>33,726.6</b>	
WIN	2001	31.7	48.9	18.0	33.5	59.8	42.3	48.4	51.1	59.3	12.1	11.6	5.3	<b>33,648.9</b>	
Licence <b>2821</b>		Well Name <b>Waskada LAm Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-25-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.2	0.0	0.0	0.0	0.0	1.0	0.5	6.7	25.1	19.7	15.8	32.2	<b>66,376.7</b>	
WIN	2004	9.5	3.3	2.1	0.8	1.0	1.2	1.5	0.7	0.0	0.6	0.7	0.0	<b>66,275.5</b>	
WIN	2003	1.2	0.0	2.9	13.3	20.2	11.6	7.9	7.9	7.2	3.9	6.2	13.4	<b>66,254.1</b>	
WIN	2002	12.4	3.0	2.5	3.4	3.8	2.8	4.7	5.3	6.4	4.5	6.0	3.0	<b>66,158.4</b>	
WIN	2001	19.5	18.8	12.0	22.4	46.0	23.2	33.0	38.1	31.2	20.8	14.2	8.5	<b>66,100.6</b>	
Licence <b>2825</b>		Well Name <b>Tundra et al Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-12-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b C</b>					Field Code <b>3</b>		Pool Code <b>42C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2002	31.0	28.0	21.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,886.0</b>	
H2O	2002	402.0	339.7	253.6	357.5	380.5	27.2	0.0	0.0	0.0	0.0	0.0	0.0	<b>53,945.3</b>	
OIL	2002	5.2	4.6	3.7	5.7	8.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,558.4</b>	
DAY	2001	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,744.0</b>	
H2O	2001	551.1	469.6	501.9	431.6	506.0	436.2	485.1	447.7	465.3	415.2	387.6	398.0	<b>52,184.8</b>	
OIL	2001	9.4	8.2	8.8	5.7	5.3	5.0	6.9	5.8	6.9	6.2	5.4	5.0	<b>7,529.8</b>	
Licence <b>2826</b>		Well Name <b>Waskada Unit No. 4 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	729.4	527.8	461.5	340.0	401.4	370.4	195.6	356.9	423.5	414.8	313.0	412.0	<b>125,175.4</b>	
WIN	2004	440.4	297.2	381.7	416.7	386.8	369.1	269.0	0.0	137.3	498.2	447.0	405.8	<b>120,229.1</b>	
WIN	2003	382.3	379.4	365.5	403.8	386.0	426.2	373.8	400.5	352.8	450.2	411.0	406.6	<b>116,179.9</b>	
WIN	2002	368.2	337.1	382.7	297.8	358.2	222.0	341.7	452.3	366.2	372.1	243.7	369.4	<b>111,441.8</b>	
WIN	2001	338.6	424.6	227.7	134.2	335.5	348.3	378.6	366.0	324.4	355.9	362.6	386.8	<b>107,330.4</b>	
Licence <b>2827</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,007.3</b>	
H2O	2005	1.5	1.2	1.2	1.1	0.5	0.4	0.4	2.2	1.4	1.3	1.9	1.8	<b>1,505.3</b>	
OIL	2005	32.9	35.2	31.6	28.4	29.2	18.4	13.7	37.3	26.5	31.6	42.0	46.3	<b>10,481.7</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>7,642.3</b>	



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Licence <b>2827</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	1.3	1.4	1.7	0.0	1.5	1.7	1.4	1.3	0.8	0.9	1.2	0.4	1,490.4
OIL	2004	38.4	32.5	35.1	37.4	35.7	34.2	27.2	29.9	20.9	23.1	22.6	9.9	10,108.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	0.0	0.0	18.0	31.0	7,277.3
H2O	2003	1.7	0.8	0.8	0.8	0.9	0.4	0.0	0.2	0.0	0.0	0.0	2.1	1,476.8
OIL	2003	42.7	32.8	34.9	28.3	29.6	21.6	6.2	12.2	0.0	0.0	23.0	36.2	9,761.7
DAY	2002	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,990.3
H2O	2002	0.8	0.5	0.7	2.6	2.2	1.6	1.8	1.2	1.1	2.1	1.0	1.7	1,469.1
OIL	2002	21.6	27.4	24.4	34.2	37.5	34.7	35.4	32.2	41.5	61.1	31.5	28.0	9,494.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,636.3
H2O	2001	1.2	2.1	2.7	2.7	2.4	1.6	0.9	0.6	1.1	1.1	1.9	5.1	1,451.8
OIL	2001	36.8	33.6	37.5	33.9	27.9	28.5	25.2	19.6	16.8	19.3	40.2	46.8	9,084.7

Licence <b>2828</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-13-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,597.1
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,141.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,982.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,597.1
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,141.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,982.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,597.1
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,141.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,982.4

Licence <b>2830</b>		Well Name <b>Waskada LAM Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-25-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.8	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,615.5	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,534.4	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.8	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,615.5	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,534.4	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.8	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,615.5	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,534.4	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.8	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,615.5	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,534.4	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.8	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,615.5	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,534.4	

Licence <b>2843</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.14-32-001-25W1.00</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,128.6						
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,367.4						
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,594.8						



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Licence <b>2843</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-32-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,128.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,367.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,594.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,128.6
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,367.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,594.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,128.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,367.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,594.8
Licence <b>2844</b>		Well Name <b>Crescent Point Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-31-005-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 A</b>		Field Code <b>2</b>		Pool Code <b>44A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	6,778.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	51,608.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	8,073.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,775.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,588.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,072.9
DAY	2003	31.0	28.0	30.0	29.0	0.0	23.0	31.0	30.0	30.0	31.0	24.0	0.0	6,775.0
H2O	2003	102.6	76.1	53.1	52.8	0.0	27.0	116.3	183.5	111.8	156.1	116.6	0.0	51,588.1
OIL	2003	5.6	3.7	1.9	1.6	0.0	0.6	3.7	4.9	4.2	4.8	3.4	0.0	8,072.9
DAY	2002	7.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	12.0	23.0	31.0	6,488.0
H2O	2002	78.1	306.8	337.3	326.1	163.2	0.0	0.0	0.0	0.0	68.9	65.5	98.1	50,592.2
OIL	2002	1.5	5.2	5.8	5.6	2.7	0.0	0.0	0.0	0.0	7.4	18.1	5.7	8,038.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	6,298.0
H2O	2001	259.1	231.9	254.7	251.2	277.9	266.2	281.7	274.5	274.8	281.3	272.2	321.2	49,148.2
OIL	2001	10.9	9.8	10.6	9.6	9.3	9.4	6.9	5.7	8.9	9.8	8.0	5.7	7,986.5
Licence <b>2845</b>		Well Name <b>Crescent Point Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-31-005-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 A</b>		Field Code <b>2</b>		Pool Code <b>44A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	6,965.0
H2O	2005	374.0	341.3	381.7	346.2	356.9	35.5	377.2	391.8	351.8	389.4	377.0	372.5	89,021.4
OIL	2005	6.3	5.6	6.2	5.2	5.2	0.5	5.0	4.6	3.8	5.3	5.7	5.4	5,876.9
DAY	2004	31.0	29.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,627.0
H2O	2004	489.5	484.4	486.9	380.4	516.7	509.6	526.8	435.4	360.3	370.1	328.1	347.2	84,926.1
OIL	2004	9.7	9.3	10.7	10.2	9.5	10.1	10.1	8.3	7.1	7.1	6.2	6.1	5,818.1
DAY	2003	31.0	28.0	30.0	30.0	23.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	6,264.0
H2O	2003	301.4	307.2	332.0	321.0	228.2	267.7	346.4	421.7	411.8	425.1	461.2	453.7	79,690.7
OIL	2003	6.0	6.0	7.0	6.1	4.6	6.8	9.0	7.8	8.2	8.3	8.6	9.5	5,713.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	5.0	1.0	14.0	23.0	31.0	5,912.0
H2O	2002	606.9	537.1	595.3	526.1	476.1	427.9	416.6	64.1	15.9	171.8	272.3	337.1	75,413.3
OIL	2002	10.9	9.2	10.3	9.1	8.1	8.2	5.3	1.4	1.1	19.8	15.4	7.5	5,625.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	2.0	14.0	31.0	30.0	31.0	5,629.0
H2O	2001	487.6	442.5	486.0	474.9	518.1	495.4	515.9	34.2	262.4	586.9	554.7	613.1	70,966.1
OIL	2001	13.3	12.3	13.4	12.0	11.4	11.1	11.2	0.6	5.8	13.5	11.4	11.0	5,519.5
Licence <b>2847</b>		Well Name <b>Waskada Unit No. 12</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.03-25-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a A</b>		Field Code <b>3</b>		Pool Code <b>43A</b>		Unit <b>12</b>		



Licence <b>2847</b>		Well Name <b>Waskada Unit No. 12</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>102.03-25-001-26W1.00</b>			Field Name <b>Waskada</b>		Pool Name <b>Mission Canyon 3a A</b>					Field Code <b>3</b>		Pool Code <b>43A</b>		Unit <b>12</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	29.0	25.0	27.0	29.0	30.0	27.0	29.0	30.0	28.0	29.0	28.0	30.0	<b>7,401.0</b>	
H2O	2005	82.3	74.5	85.5	91.2	76.0	90.9	88.4	66.0	57.3	72.7	42.2	64.7	<b>18,062.6</b>	
OIL	2005	18.9	20.0	19.7	23.4	19.9	19.5	17.3	13.7	27.1	27.3	22.5	28.5	<b>10,205.0</b>	
DAY	2004	30.0	26.0	27.0	28.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	<b>7,060.0</b>	
H2O	2004	69.1	63.4	57.8	73.1	72.2	78.6	85.0	78.8	87.9	100.5	77.8	93.1	<b>17,170.9</b>	
OIL	2004	34.1	26.7	22.3	26.1	28.7	24.9	22.7	32.7	20.1	17.9	19.7	19.2	<b>9,947.2</b>	
DAY	2003	30.0	26.0	30.0	29.0	30.0	28.0	29.0	29.0	29.0	29.0	28.0	29.0	<b>6,715.0</b>	
H2O	2003	50.2	50.1	65.6	44.5	51.0	60.2	65.8	71.7	72.4	80.3	70.2	66.1	<b>16,233.6</b>	
OIL	2003	23.2	21.7	29.8	32.4	29.9	22.9	24.4	26.4	25.9	28.8	27.1	32.0	<b>9,652.1</b>	
DAY	2002	28.0	26.0	30.0	27.0	30.0	27.0	30.0	27.0	28.0	30.0	29.0	28.0	<b>6,369.0</b>	
H2O	2002	73.6	57.2	68.6	62.9	69.7	63.4	62.1	59.1	65.8	77.2	51.3	62.4	<b>15,485.5</b>	
OIL	2002	25.2	20.5	27.6	25.7	28.7	22.1	25.6	26.2	28.0	22.8	19.0	22.3	<b>9,327.6</b>	
DAY	2001	30.0	25.0	30.0	28.0	30.0	28.0	28.0	29.0	25.0	29.0	23.0	29.0	<b>6,029.0</b>	
H2O	2001	101.7	79.0	75.4	81.2	84.5	88.8	91.6	92.6	80.0	80.8	59.1	78.7	<b>14,712.2</b>	
OIL	2001	27.1	22.5	18.0	14.9	16.3	17.3	19.9	23.2	22.7	26.7	18.3	27.4	<b>9,033.9</b>	
Licence <b>2849</b>		Well Name <b>Waskada Lam Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>102.13-24-001-26W1.00</b>			Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	152.5	127.8	121.5	113.3	132.1	138.1	104.7	136.2	138.5	118.5	125.8	125.7	<b>124,435.7</b>	
WIN	2004	75.8	44.1	25.8	30.7	162.9	145.3	41.2	0.0	23.1	113.0	125.8	201.1	<b>122,901.0</b>	
WIN	2003	61.0	28.0	27.7	42.2	111.3	146.0	113.9	104.8	79.7	133.0	123.4	78.9	<b>121,912.2</b>	
WIN	2002	95.8	98.1	99.6	110.9	120.4	114.1	111.3	117.1	115.4	117.1	91.0	97.4	<b>120,862.3</b>	
WIN	2001	58.5	90.2	36.0	50.3	68.9	114.1	137.9	132.2	122.4	108.8	77.2	138.8	<b>119,574.1</b>	
Licence <b>2855</b>		Well Name <b>Waskada Unit No. 6 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.15-12-001-26W1.00</b>			Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	1071.2	1077.4	983.3	1040.2	1064.4	985.1	1022.2	1050.6	991.6	1133.3	1071.4	1104.4	<b>434,228.6</b>	
WIN	2004	853.3	756.1	815.0	743.4	752.4	749.5	716.9	746.2						



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Licence <b>2862</b>		Well Name <b>Waskada Unit No. 5 Prov. WIW</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI	<b>100.15-02-002-26W1.00</b>			Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>24,389.2</b>	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>24,389.2</b>	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>24,389.2</b>	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>24,389.2</b>	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>24,389.2</b>	
Licence <b>2863</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-17-012-29W1.00</b>			Field Name <b>Kirkella</b>		Pool Name <b>Lodgepole Daly B</b>					Field Code <b>9</b>		Pool Code <b>54B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	<b>6,712.0</b>	
H2O	2005	548.6	506.8	669.6	639.5	679.8	627.8	650.4	686.6	954.2	77.2	731.3	683.0	<b>145,813.0</b>	
OIL	2005	24.1	20.8	21.8	20.8	13.9	13.4	13.1	14.5	10.7	5.9	4.6	4.2	<b>5,280.2</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	<b>6,352.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.4	549.2	<b>138,358.2</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	25.0	<b>5,112.4</b>	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,307.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>137,570.6</b>	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,074.8</b>	
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	2.0	0.0	0.0	0.0	<b>6,307.0</b>	
H2O	2002	699.0	741.5	739.3	716.3	687.6	879.6	444.3	713.6	39.3	0.0	0.0	0.0	<b>137,570.6</b>	
OIL	2002	12.7	15.6	15.0	20.8	21.2	32.7	19.7	21.2	1.2	0.0	0.0	0.0	<b>5,074.8</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	2.0	<b>6,065.0</b>	
H2O	2001	607.6	515.3	541.3	492.4	617.6	810.2	935.6	774.7	590.5	808.4	837.0	847.1	<b>131,910.1</b>	
OIL	2001	15.8	13.0	7.7	17.7	12.0	18.0	16.9	15.6	13.8	15.5	17.8	15.7	<b>4,914.7</b>	
Licence <b>2866</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.04-09-002-25W1.02</b>			Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	18.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	<b>7,040.0</b>	
H2O	2005	408.5	320.3	353.8	343.9	320.5	303.7	223.6	310.1	287.9	276.5	270.4	278.3	<b>86,362.1</b>	
OIL	2005	14.2	27.0	28.1	26.7	30.9	29.2	22.3	31.7	28.4	26.9	26.3	27.0	<b>10,527.6</b>	
DAY	2004	31.0	21.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,696.0</b>	
H2O	2004	1588.0	914.0	1758.6	1826.1	1268.2	1348.0	1760.5	1336.2	1301.3	1153.9	3214.5	1304.9	<b>82,664.6</b>	
OIL	2004	23.6	16.8	33.4	33.2	31.0	26.9	26.0	25.0	23.8	23.7	22.4	22.4	<b>10,208.9</b>	
DAY	2003	23.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,340.0</b>	
H2O	2003	251.0	293.8	322.0	1168.3	1221.3	321.7	1580.1	1248.6	2215.4	1547.4	2214.1	1777.6	<b>63,890.4</b>	
OIL	2003	12.7	18.2	25.7	26.0	27.0	24.3	24.3	22.1	22.6	23.1	22.3	24.0	<b>9,900.7</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	<b>5,987.0</b>	
H2O	2002	404.2	368.7	372.3	365.3	368.1	365.6	352.7	319.5	317.0	286.5	186.3	51.5	<b>49,729.1</b>	
OIL	2002	21.8	19.2	20.5	19.9	20.0	18.2	18.0	18.5	17.7	17.7	15.9	2.7	<b>9,628.4</b>	
DAY	2001	26.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>5,648.0</b>	
H2O	2001	283.3	630.0	432.1	351.8	407.4	367.6	366.9	377.1	358.1	386.8	367.3	446.5	<b>45,971.4</b>	
OIL	2001	16.3	18.9	19.8	16.6	20.3	18.1	18.2	18.8	17.8	18.1	16.7	21.7	<b>9,418.3</b>	
Licence <b>2869</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-01-001-26W1.02</b>			Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,089.0</b>	
H2O	2005	262.9	244.4	215.7	252.6	261.1	259.6	262.8	257.3	251.5	268.5	263.9	274.4	<b>75,806.7</b>	
OIL	2005	13.1	12.9	13.4	13.4	13.4	13.6	14.4	13.8	12.8	13.2	13.4	13.5	<b>13,792.8</b>	



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Licence <b>2869</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.10-01-001-26W1.02</b>				Field Name <b>Waskada</b>	Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>6</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,725.0
H2O	2004	208.8	200.4	219.2	215.6	256.1	258.8	250.2	251.0	236.2	249.5	243.1	261.0	72,732.0
OIL	2004	13.1	13.6	15.0	15.2	11.3	12.1	13.2	13.1	12.1	12.9	12.7	12.8	13,631.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,360.0
H2O	2003	239.9	206.7	227.0	208.2	208.6	204.6	218.9	214.2	207.2	209.9	200.4	208.7	69,882.1
OIL	2003	16.5	14.1	15.9	13.8	13.7	13.4	13.3	13.4	13.0	13.8	13.1	13.8	13,474.8
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,995.0
H2O	2002	328.8	315.8	355.7	329.9	369.3	354.0	373.2	362.6	354.0	339.4	335.4	318.8	67,327.8
OIL	2002	17.9	15.3	18.7	19.0	23.0	24.8	25.7	22.8	20.8	16.3	16.3	17.4	13,307.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	12.0	31.0	6,632.0
H2O	2001	343.9	292.9	313.0	309.8	334.0	284.4	297.6	274.6	285.4	36.1	106.4	279.9	63,190.9
OIL	2001	22.6	20.0	21.4	24.1	25.6	22.3	21.2	17.8	21.1	2.6	7.6	17.7	13,069.0
Licence <b>2876</b>		Well Name <b>EOG et al Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.15-05-001-25W1.00</b>				Field Name <b>Waskada</b>	Pool Name <b>Mission Canyon 3a F</b>					Field Code <b>3</b>	Pool Code <b>43F</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,034.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,904.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,860.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,034.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,904.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,860.1
DAY	2001	31.0	26.0	31.0	22.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,034.0
H2O	2001	45.3	35.4	41.4	28.9	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,904.8
OIL	2001	11.3	8.9	10.4	7.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,860.1
UWI	<b>100.15-05-001-25W1.02</b>				Field Name <b>Waskada</b>	Pool Name <b>Lower Amaranth L</b>					Field Code <b>3</b>	Pool Code <b>29L</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	24.0	26.0	5.0	0.0	0.0	0.0	0.0	55.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	36.1	33.1	7.4	0.0	0.0	0.0	0.0	76.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	8.8	7.3	0.8	0.0	0.0	0.0	0.0	16.9
Licence <b>2888</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.11-17-012-29W1.00</b>				Field Name <b>Kirkella</b>	Pool Name <b>Lodgepole Daly B</b>					Field Code <b>9</b>	Pool Code <b>54B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	7,798.0
H2O	2005	1165.9	1053.8	1045.9	998.9	1064.6	999.3	1018.2	1074.8	1436.6	1076.2	1019.1	929.0	256,981.5
OIL	2005	19.7	16.7	11.1	10.7	21.1	21.4	20.4	22.5	16.4	5.1	4.0	3.4	6,233.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,439.0
H2O	2004	1046.4	975.5	1029.1	994.4	1028.8	1000.9	1023.0	1024.8	747.9	1112.4	1085.6	1164.1	244,099.2
OIL	2004	17.7	16.7	16.6	17.0	18.2	18.0	18.4	19.8	14.6	26.5	22.0	20.5	6,060.9
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	7,073.0
H2O	2003	1588.8	1441.6	1603.1	1508.1	1533.6	1288.9	1543.9	1172.7	1079.8	1070.2	1008.1	1044.5	231,866.3
OIL	2003	8.7	7.1	9.9	9.8	10.4	9.6	10.9	14.6	13.2	13.4	17.5	17.7	5,834.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	29.0	31.0	6,714.0



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Licence <b>2888</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-17-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly B</b>				Field Code <b>9</b>		Pool Code <b>54B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	1461.1	1401.8	1397.7	1354.1	1299.9	1662.8	1196.5	1921.2	1534.8	1459.5	1569.2	1618.1	<b>215,983.0</b>
OIL	2002	14.2	15.6	14.8	8.1	8.3	12.9	9.6	10.4	8.7	6.1	6.1	8.2	<b>5,692.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	<b>6,353.0</b>
H2O	2001	1149.2	974.3	1023.4	930.9	1167.6	1531.7	1768.8	1464.5	1156.3	1528.4	1582.3	1601.4	<b>198,106.3</b>
OIL	2001	16.1	13.2	7.8	17.6	11.9	17.8	17.1	15.7	14.2	15.5	17.7	15.6	<b>5,569.1</b>
Licence <b>2889</b>		Well Name <b>NVS Unit No. 2 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.13-29-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	421.3	413.5	492.2	460.3	462.7	414.7	493.3	551.5	520.9	534.1	533.1	550.4	<b>14,984.0</b>
WIN	2004	389.1	382.5	415.6	383.5	432.2	419.3	420.3	454.8	393.8	426.5	433.2	416.4	<b>9,136.0</b>
WIN	2003	254.0	237.0	250.0	318.0	364.0	334.0	339.0	354.0	336.0	94.0	305.0	371.8	<b>4,168.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	<b>6,709.0</b>
H2O	2002	13.1	12.2	14.1	14.1	11.5	11.4	14.4	15.0	5.1	0.0	0.0	0.0	<b>6,204.3</b>
OIL	2002	8.1	7.6	7.0	3.6	3.2	3.7	3.8	4.5	1.5	0.0	0.0	0.0	<b>6,136.4</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.0	211.0	234.0	<b>612.0</b>
DAY	2001	31.0	28.0	31.0	30.0	11.0	0.0	2.0	0.0	0.0	0.0	22.0	31.0	<b>6,455.0</b>
H2O	2001	11.9	10.5	12.9	12.1	4.0	0.0	0.7	0.0	0.0	0.0	9.2	12.9	<b>6,093.4</b>
OIL	2001	9.2	8.0	8.1	7.7	3.1	0.0	0.5	0.0	0.0	0.0	5.9	8.1	<b>6,093.4</b>
Licence <b>2894</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-33-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	<b>8,097.2</b>
H2O	2005	40.5	26.9	27.7	46.9	49.7	45.2	46.7	53.6	64.4	42.5	50.3	56.3	<b>15,467.8</b>
OIL	2005	68.5	73.0	70.2	66.9	75.2	77.6	84.2	80.0	67.1	74.2	78.1	75.9	<b>26,665.1</b>
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,744.2</b>
H2O	2004	31.6	31.4	24.5	27.9	25.2	18.0	26.7	26.7	27.5	25.9	19.4	36.3	<b>14,917.1</b>
OIL	2004	93.3	89.8	96.7	82.8	95.3	95.9	89.3	90.3	86.5	87.7	88.5	77.7	<b>25,774.2</b>
DAY	2003	30.0	20.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	<b>7,380.2</b>
H2O	2003	38.3	26.1	37.6	36.1	44.2	40.4	33.6	30.1	20.9	26.8	30.9	35.3	<b>14,596.0</b>
OIL	2003	93.0	72.5	98.9	94.2	80.2	90.2	89.9	90.0	95.5	99.6	92.5	92.9	<b>24,700.4</b>
DAY	2002	31.0	20.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	<b>7,033.2</b>
H2O	2002	49.0	49.6	51.1	47.5	47.7	47.5	41.3	42.3	40.7	44.7	43.2	39.9	<b>14,195.7</b>
OIL	2002	100.5	90.8	114.1	94.7	97.1	89.4	95.8	92.6	91.9	93.0	82.8	89.6	<b>23,611.0</b>
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	26.0	31.0	<b>6,683.2</b>
H2O	2001	36.9	37.6	37.9	40.9	39.7	35.2	40.7	33.6	40.0	42.9	47.2	53.3	<b>13,651.2</b>
OIL	2001	86.1	78.6	89.3	80.5	83.7	83.1	76.2	85.2	77.9	80.7	66.0	122.5	<b>22,478.7</b>
Licence <b>2898</b>		Well Name <b>Penn West et al Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.02-16-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	17.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,480.2</b>
H2O	2005	0.0	2.2	0.8	1.2	0.8	0.7	1.2	0.8	0.5	0.3	0.6	0.8	<b>2,660.3</b>
OIL	2005	5.7	6.3	6.8	5.1	5.3	5.0	4.7	4.6	4.9	5.5	4.5	4.9	<b>6,274.0</b>
DAY	2004	29.0	29.0	31.0	30.0	11.0	5.0	6.0	31.0	30.0	31.0	30.0	31.0	<b>7,129.2</b>
H2O	2004	1.0	1.0	0.7	0.4	0.2	0.1	0.1	4.6	4.0	0.6	1.1	1.4	<b>2,650.4</b>
OIL	2004	5.7	5.8	6.6	6.3	2.4	1.9	1.8	17.2	11.0	7.5	8.2	6.5	<b>6,210.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,835.2</b>
H2O	2003	4.5	4.0	3.4	3.0	2.4	2.5	2.4	2.4	2.1	2.6	2.0	1.8	<b>2,635.2</b>



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Licence <b>2898</b>		Well Name <b>Penn West et al Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-16-001-25W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2003	17.4	16.5	16.5	16.6	14.1	12.5	12.6	11.7	12.1	12.4	9.9	9.5	6,129.8			
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	0.0	24.0	30.0	23.0	6,470.2			
H2O	2002	2.8	2.0	2.4	2.2	2.3	1.5	0.9	0.5	0.0	3.5	4.0	5.1	2,602.1			
OIL	2002	10.6	8.8	10.8	10.8	10.2	8.3	3.7	3.8	0.0	26.1	29.6	21.3	5,968.0			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	6,160.2			
H2O	2001	2.6	2.6	2.9	2.5	2.4	2.3	0.4	2.2	2.8	2.3	3.2	2.5	2,574.9			
OIL	2001	14.3	12.8	12.7	12.2	12.0	11.1	13.2	8.1	10.5	9.3	12.7	10.5	5,824.0			
Licence <b>2901</b>		Well Name <b>Enerplus OGL Kirkella</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-19-012-29W1.00</b>				Field Name	<b>Kirkella</b>		Pool Name	<b>Lodgepole Daly C</b>			Field Code	<b>9</b>	Pool Code	<b>54C</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	7,252.0			
H2O	2005	4201.6	1990.7	2445.7	2319.8	2308.8	2227.7	2681.2	2516.3	1866.4	2092.5	1443.0	1113.6	308,870.8			
OIL	2005	7.0	5.5	7.3	8.3	20.0	17.7	20.0	23.9	13.1	16.8	13.3	9.1	5,373.8			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	28.0	6,894.0			
H2O	2004	2271.4	2181.5	2482.8	2712.0	2754.3	2256.2	2221.0	2183.5	2175.1	2159.9	1745.5	3620.8	281,663.5			
OIL	2004	18.2	17.3	22.1	21.7	22.6	20.3	21.2	21.6	20.0	15.3	10.1	14.2	5,211.8			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	24.0	30.0	31.0	6,542.0			
H2O	2003	2526.8	1940.7	2222.8	2473.0	2574.2	2512.4	2574.1	2726.0	2289.1	1844.9	2098.4	2191.1	252,899.5			
OIL	2003	17.8	14.0	17.5	17.0	17.1	16.7	17.4	9.7	6.8	9.0	18.3	19.4	4,987.2			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	6,187.0			
H2O	2002	2014.6	1738.5	1992.1	1968.5	2292.6	2061.0	2661.2	2693.3	2515.3	2786.4	2678.7	2811.6	224,926.0			
OIL	2002	10.8	9.3	10.3	19.1	18.1	19.4	20.9	20.0	17.7	18.6	18.0	16.3	4,806.5			
DAY	2001	31.0	28.0	31.0	30.0	31.0	13.0	0.0	0.0	20.0	31.0	30.0	27.0	5,824.0			
H2O	2001	1600.6	1318.2	1491.5	1506.0	1763.6	781.2	0.0	0.0	893.6	1399.6	1636.4	1864.3	196,712.2			
OIL	2001	14.4	12.8	13.8	11.8	12.8	5.5	0.0	0.0	9.9	15.3	10.5	10.0	4,608.0			
Licence <b>2909</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-05-002-25W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	22.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	6,597.1			
H2O	2005	5.9	5.5	5.4	5.1	3.5	15.2	9.6	9.5	6.3	3.6	1.7	2.6	2,097.5			
OIL	2005	6.0	7.4	9.3	9.5	6.1	6.7	8.9	9.9	8.1	5.3	8.4	7.4	5,715.6			
DAY	2004	24.0	29.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,244.1			
H2O	2004	5.4	7.3	7.1	5.0	5.1	9.8	6.0	8.0	6.4	8.4	7.4	9.4	2,023.6			
OIL	2004	24.6	11.5	8.9	9.6	9.0	5.9	7.4	8.6	6.0	5.3	4.2	8.7	5,622.6			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	22.0	30.0	14.0	5,890.1			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	6.5	10.2	3.9	1,938.3			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	11.9	11.9	5.3	5,512.9			
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,816.1			
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,911.4			
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,473.7			
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,816.1			
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,911.4			
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,473.7			
Licence <b>2912</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.09-12-001-26W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	12.0	28.0	31.0	23.0	31.0	8.0	12.0	31.0	30.0	27.0	29.0	31.0	7,875.0			



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Licence <b>2912</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>102.09-12-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	60.1	150.2	136.2	183.1	253.7	67.9	115.4	338.0	320.7	306.9	331.2	305.3	138,414.6
OIL	2005	5.5	14.3	15.4	16.2	21.7	5.9	10.4	29.5	26.6	24.6	27.5	33.7	25,392.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	18.0	31.0	31.0	29.0	31.0	20.0	0.0	7,582.0
H2O	2004	372.0	348.8	382.5	350.3	170.6	103.3	166.7	167.3	157.4	166.6	106.4	0.0	135,845.9
OIL	2004	19.4	18.7	20.3	20.2	14.9	9.6	17.3	17.2	15.9	17.0	10.8	0.0	25,160.8
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	25.0	26.0	31.0	30.0	31.0	7,270.0
H2O	2003	368.0	318.8	329.4	359.1	374.9	369.9	393.5	312.3	319.1	377.5	360.3	375.6	133,354.0
OIL	2003	9.9	8.5	9.0	13.0	23.0	22.5	22.3	18.3	18.9	23.3	22.2	22.9	24,979.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	6,917.0
H2O	2002	673.3	628.6	713.8	308.8	260.0	245.4	258.7	252.3	250.9	220.9	374.2	444.1	129,095.6
OIL	2002	49.3	41.5	50.0	31.7	30.5	29.8	30.9	27.6	26.5	22.3	15.5	10.0	24,765.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	24.0	31.0	30.0	28.0	6,558.0
H2O	2001	164.3	140.1	149.4	133.2	122.7	109.7	134.0	88.8	101.8	468.0	521.9	481.1	124,464.6
OIL	2001	20.8	18.4	19.7	16.7	10.0	9.3	11.1	6.7	8.7	53.4	58.5	47.4	24,400.1
Licence <b>2915</b>		Well Name <b>Waskada Unit No. 9</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.14-27-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b B</b>				Field Code <b>3</b>		Pool Code <b>42B</b>		Unit <b>9</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	8.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,066.0
H2O	2005	91.0	389.0	397.3	368.0	279.9	312.8	322.0	383.6	336.2	293.5	193.3	295.9	50,496.3
OIL	2005	8.5	12.6	9.4	10.5	18.1	24.6	24.7	16.8	15.5	21.3	21.1	10.9	11,677.5
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,725.0
H2O	2004	276.4	277.2	312.7	279.4	291.8	305.4	317.4	338.5	301.0	318.4	300.4	371.2	46,833.8
OIL	2004	21.3	15.7	11.8	25.2	32.0	17.1	14.1	16.9	16.8	15.2	10.4	17.6	11,483.5
DAY	2003	31.0	28.0	31.0	15.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	7,360.0
H2O	2003	275.9	253.3	279.1	124.0	0.0	0.0	280.7	291.7	282.3	329.4	302.0	297.2	43,144.0
OIL	2003	23.6	15.8	16.5	12.3	0.0	0.0	15.9	13.2	19.7	15.3	20.8	14.3	11,269.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,074.0
H2O	2002	310.5	241.2	303.9	303.3	304.9	272.8	276.2	260.6	296.0	356.9	290.1	266.1	40,428.4
OIL	2002	15.3	20.0	17.9	11.3	13.1	13.6	13.5	11.5	15.5	13.4	10.3	11.7	11,102.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,709.0
H2O	2001	341.6	274.7	295.0	302.3	309.1	340.6	307.0	303.9	269.0	305.7	310.0	297.6	36,945.9
OIL	2001	14.7	12.4	12.1	10.5	10.5	11.0	10.5	12.3	11.0	11.0	10.6	21.5	10,934.9
Licence <b>2917</b>		Well Name <b>Tundra Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.14-07-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a E</b>				Field Code <b>3</b>		Pool Code <b>43E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,267.0
H2O	2005	470.9	437.3	399.4	452.8	467.7	438.0	425.6	416.9	397.2	435.2	422.7	443.7	104,410.0
OIL	2005	14.9	14.6	15.8	15.3	15.2	15.9	17.0	16.2	14.7	15.6	15.8	16.1	11,111.9
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	7,902.0
H2O	2004	399.9	376.2	412.9	400.6	400.4	437.7	412.9	428.2	402.4	425.0	417.0	467.6	99,202.6
OIL	2004	17.8	17.3	18.8	19.0	15.8	18.0	19.2	19.8	18.3	19.5	18.5	14.7	10,924.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,540.0
H2O	2003	396.5	339.6	377.8	376.4	383.7	395.5	423.5	414.0	401.0	402.4	385.7	402.4	94,221.8
OIL	2003	20.7	16.1	18.4	17.4	17.6	18.7	18.6	18.8	18.3	19.2	18.3	19.0	10,708.1
DAY	2002	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,175.0
H2O	2002	482.0	375.0	473.3	470.2	503.0	471.7	505.7	491.4	489.9	516.8	493.4	477.1	89,523.3
OIL	2002	24.8	20.3	25.7	24.4	27.0	26.9	28.9	25.7	24.7	24.9	22.4	21.2	10,487.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,814.0
H2O	2001	586.4	498.7	534.1	527.6	569.7	491.9	562.7	509.1	539.3	526.8	499.3	490.4	83,773.8



[illegible]



**Manitoba Production  
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Licence <b>2923</b>		Well Name <b>Waskada Unit No. 15</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-03-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,905.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,207.2</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,380.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,905.6</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,207.2</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,380.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,905.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,192.2</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,363.9</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,892.8</b>
Licence <b>2928</b>		Well Name <b>NVS Unit No. 2 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-32-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	740.0	696.9	734.9	757.6	819.8	836.4	830.1	788.9	736.3	783.2	772.3	760.6	<b>69,950.1</b>
WIN	2004	673.0	641.0	708.0	694.0	727.0	750.0	749.0	867.0	832.0	833.0	675.3	735.9	<b>60,693.1</b>
WIN	2003	462.0	408.0	560.0	964.0	1086.0	1065.0	1032.0	937.0	595.0	0.0	532.0	668.0	<b>51,807.9</b>
WIN	2002	732.5	629.6	546.7	547.3	563.7	608.5	614.5	620.5	629.0	629.0	602.0	581.0	<b>43,498.9</b>
WIN	2001	635.5	556.7	652.7	639.3	672.3	649.0	709.1	715.3	609.3	943.7	730.5	715.1	<b>36,194.6</b>
Licence <b>2932</b>		Well Name <b>NVS Unit No. 2 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.12-29-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	849.3	788.0	880.4	824.4	779.6	690.4	667.7	789.2	738.4	739.0	729.3	676.2	<b>73,631.7</b>
WIN	2004	708.4	708.4	712.1	630.1	680.8	728.2	723.4	732.1	665.4	790.8	677.3	854.0	<b>64,479.8</b>
WIN	2003	551.0	505.0	527.0	473.0	478.0	460.0	459.0	433.0	434.0	941.0	732.0	707.8	<b>55,868.8</b>
WIN	2002	163.8	201.1	801.8	697.3	670.7	717.8	685.6	650.5	579.0	457.0	387.0	419.0	<b>49,168.0</b>
WIN	2001	350.6	291.3	316.6	291.4	303.8	290.0	296.6	296.7	217.9	208.8	191.1	190.1	<b>42,737.4</b>
Licence <b>2933</b>		Well Name <b>EOG Whitewater Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.01-11-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>		Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,609.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>145,669.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,592.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,609.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>145,669.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,592.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	<b>6,609.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.1	0.0	0.0	0.0	0.0	<b>145,669.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0	0.0	0.0	0.0	<b>3,592.1</b>
DAY	2002	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	<b>6,578.0</b>
H2O	2002	677.2	638.4	434.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	596.9	0.0	<b>145,074.9</b>
OIL	2002	6.6	6.3	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.0	<b>3,585.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,470.0</b>
H2O	2001	732.9	671.2	774.8	735.3	766.7	717.5	732.5	697.0	674.4	658.8	682.3	703.5	<b>142,727.8</b>
OIL	2001	7.5	6.4	7.1	7.1	7.4	6.7	7.0	6.5	6.3	6.4	6.6	6.9	<b>3,562.3</b>
Licence <b>2935</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-02-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>		Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>		



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Licence <b>2935</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.15-02-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	7,427.0
H2O	2005	992.1	856.8	933.6	951.2	966.7	901.3	979.6	964.1	934.2	777.2	938.2	961.9	205,976.4
OIL	2005	10.2	9.9	10.6	10.5	10.5	9.6	10.6	10.5	10.8	8.5	10.0	10.8	7,260.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,068.0
H2O	2004	1045.2	991.2	1068.2	1108.4	1098.7	1015.4	1045.1	1036.5	993.3	1042.5	913.6	945.6	194,819.5
OIL	2004	10.8	9.6	10.6	10.6	10.6	9.6	9.8	10.4	9.9	10.0	11.6	10.9	7,138.2
DAY	2003	0.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	6,702.0
H2O	2003	0.0	0.0	922.5	1079.3	1113.6	1055.1	1105.6	941.7	1277.2	1130.2	1065.3	1104.6	182,515.8
OIL	2003	0.0	0.0	9.2	9.7	10.8	9.8	10.3	9.7	8.9	10.1	9.7	10.6	7,013.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	6,412.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	910.6	0.0	171,720.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0	6,915.0
DAY	2001	27.0	28.0	31.0	30.0	31.0	4.0	0.0	0.0	1.0	0.0	0.0	0.0	6,382.0
H2O	2001	955.6	1003.6	1154.0	1104.7	1130.8	144.1	0.0	0.0	35.4	0.0	0.0	0.0	170,810.1
OIL	2001	10.9	10.5	11.7	11.6	12.0	1.5	0.0	0.0	0.4	0.0	0.0	0.0	6,904.2
Licence <b>2936</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-02-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,016.0
H2O	2005	12.3	11.1	12.0	12.1	12.1	11.5	12.6	12.4	11.7	12.5	11.9	12.2	4,504.6
OIL	2005	29.7	29.0	30.9	30.6	30.2	28.3	31.8	30.9	31.0	31.6	29.4	31.4	13,364.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,651.0
H2O	2004	12.9	12.1	11.9	14.5	14.0	12.5	13.1	13.3	12.9	13.4	11.5	10.4	4,360.2
OIL	2004	30.5	27.1	26.9	31.5	31.2	26.9	28.4	30.2	29.0	29.7	33.4	28.2	12,999.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	7,285.0
H2O	2003	14.3	13.3	14.5	12.7	14.5	14.2	14.8	12.3	22.0	14.5	13.8	13.6	4,207.7
OIL	2003	32.6	29.2	33.0	26.3	32.5	31.0	31.6	29.0	35.7	30.2	29.2	30.5	12,646.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	6,924.0
H2O	2002	14.3	13.0	14.1	14.0	14.4	13.8	13.7	12.1	14.6	14.3	12.0	13.6	4,033.2
OIL	2002	33.2	29.7	31.6	32.9	32.8	30.9	32.2	27.5	34.5	35.1	29.4	31.6	12,275.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,563.0
H2O	2001	16.7	15.1	16.2	14.8	15.3	15.1	15.4	15.7	14.3	14.8	13.8	15.2	3,869.3
OIL	2001	39.8	33.2	34.0	32.5	33.7	31.9	33.2	34.1	30.4	32.8	31.8	34.6	11,894.3
Licence <b>2938</b>		Well Name <b>EOG Whitewater Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.02-11-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,556.0
H2O	2005	757.9	652.4	707.0	726.2	737.3	683.1	730.5	737.0	691.8	739.8	712.3	744.3	177,486.9
OIL	2005	7.8	7.3	8.0	7.9	7.9	7.2	7.8	7.9	7.9	7.9	7.5	8.2	4,196.5
DAY	2004	31.0	29.0	31.0	28.0	19.0	6.0	0.0	7.0	30.0	31.0	30.0	31.0	7,191.0
H2O	2004	760.0	719.8	765.9	728.6	481.1	149.9	0.0	171.2	763.6	803.6	703.3	713.9	168,867.3
OIL	2004	7.7	7.0	7.5	7.0	4.7	1.4	0.0	1.8	7.5	7.7	8.9	8.3	4,103.2
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	6,918.0
H2O	2003	772.8	742.2	834.0	796.0	818.7	787.3	808.9	672.1	1354.9	819.7	787.1	819.7	162,106.4
OIL	2003	7.7	7.0	8.2	7.3	7.9	7.3	7.6	7.0	9.6	7.3	7.2	7.9	4,033.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	6,556.0
H2O	2002	764.3	720.8	796.7	782.1	809.8	779.0	793.7	672.5	776.8	782.7	695.4	799.2	152,093.0
OIL	2002	7.6	7.2	7.9	8.1	8.1	7.8	8.4	6.7	8.1	8.3	7.5	8.1	3,941.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,196.0



**Manitoba Production  
2001 To 2005**

Licence **2938** Well Name **EOG Whitewater Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI			100.02-11-003-21W1.00			Field Name		Whitewater		Pool Name			Lodgepole WL B		Field Code		6		Pool Code		52B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
H2O	2001	803.6	732.0	838.0	789.6	782.4	783.0	804.9	815.4	763.3	791.8	758.7	776.1	142,920.0												
OIL	2001	8.5	6.8	7.5	7.4	7.5	7.2	7.5	7.6	7.1	7.7	7.6	7.8	3,847.9												

Licence **2939** Well Name **Tundra et al Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-20-003-28W1.00	Field Name <i>Pierson</i>				Pool Name <i>Mission Canyon 3a B</i>				Field Code <i>7</i>		Pool Code <i>43B</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	8,153.0
H2O	2005	28.7	25.9	29.5	26.2	27.1	28.0	27.1	29.8	28.7	27.0	28.8	30.1	5,774.3
OIL	2005	37.0	33.0	37.0	36.8	37.8	34.5	33.8	36.2	35.0	33.7	35.2	36.0	10,697.3
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	7,791.0
H2O	2004	21.8	22.1	23.4	22.9	30.2	29.5	30.4	27.9	20.5	25.6	25.3	27.5	5,437.4
OIL	2004	33.0	33.4	37.6	36.4	39.2	36.9	38.2	36.3	27.3	35.6	34.0	36.6	10,271.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,432.0
H2O	2003	23.2	21.5	23.1	22.1	22.4	22.7	22.8	22.7	22.0	22.2	21.9	21.6	5,130.3
OIL	2003	32.7	31.0	34.1	33.0	34.4	33.2	33.7	33.9	32.9	33.1	33.4	34.8	9,846.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	7,067.0
H2O	2002	19.5	18.3	20.5	19.2	19.4	18.2	23.3	23.6	19.6	29.0	23.0	23.3	4,862.1
OIL	2002	37.0	31.8	35.6	33.1	34.3	32.8	32.8	31.8	27.8	41.5	33.7	34.1	9,446.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,709.0
H2O	2001	28.4	25.9	28.6	20.1	20.3	18.5	18.8	19.0	18.0	18.6	18.0	18.8	4,605.2
OIL	2001	47.6	43.2	47.5	35.6	36.5	33.9	35.0	37.1	35.7	36.0	36.4	37.0	9,040.3

Licence **2952** Well Name **NVS Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.03-32-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>		Unit <i>2</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,207.0
H2O	2005	37.3	36.6	40.9	39.8	40.0	39.1	38.2	39.4	35.6	36.4	38.9	39.7	18,320.7
OIL	2005	9.8	9.3	10.2	9.7	10.1	10.2	10.7	10.3	9.6	10.2	10.5	10.5	5,668.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,842.0
H2O	2004	42.8	41.2	45.8	38.6	38.9	37.9	37.0	38.4	37.2	38.3	35.3	38.4	17,858.8
OIL	2004	11.8	11.5	11.9	11.1	10.3	10.0	10.0	9.8	9.7	9.7	9.1	10.1	5,547.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,476.0
H2O	2003	37.2	35.5	42.3	50.4	50.1	47.7	52.5	53.6	46.4	42.6	39.9	41.7	17,389.0
OIL	2003	11.1	10.6	12.2	12.5	12.1	11.0	12.2	12.5	11.4	11.4	11.0	11.2	5,422.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,111.0
H2O	2002	37.4	34.7	38.8	38.6	34.9	31.7	41.8	47.5	44.7	46.4	39.2	35.0	16,849.1
OIL	2002	14.5	13.3	15.0	13.4	12.7	12.3	13.4	15.1	14.5	15.0	12.6	10.7	5,283.3
DAY	2001	31.0	28.0	31.0	30.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,746.0
H2O	2001	46.9	39.8	44.0	37.4	2.1	26.2	22.1	33.1	37.7	48.1	37.4	36.8	16,378.4
OIL	2001	14.4	12.6	13.8	12.7	0.8	9.4	8.1	12.2	14.7	15.4	14.6	14.5	5,120.8

Licence **2963** Well Name **NVS Unit No. 2 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI <i>100.14-29-011-26W1.00</i>			Field Name <i>Virden</i>			Pool Name <i>Lodgepole A</i>					Field Code <i>5</i>		Pool Code <i>59A</i>		Unit <i>2</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,165.0	
H2O	2005	92.0	85.4	95.6	91.1	90.9	90.2	93.9	94.1	89.1	91.2	91.6	94.5	26,624.7	
OIL	2005	20.3	17.9	19.6	18.7	18.9	19.2	20.6	19.9	19.1	20.1	19.6	19.9	13,815.6	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,800.0	
H2O	2004	93.7	83.8	91.3	82.0	87.9	85.9	85.4	92.7	89.3	90.1	84.2	90.8	25,525.1	
OIL	2004	20.9	18.6	19.1	19.4	19.7	19.3	19.5	19.8	19.5	19.1	18.3	20.0	13,581.8	



**Manitoba Production  
2001 To 2005**

Licence **2963** Well Name **NVS Unit No. 2 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.14-29-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,434.0
H2O	2003	91.7	82.2	95.4	112.9	115.0	109.9	114.1	111.8	102.8	98.5	93.0	95.2	24,468.0
OIL	2003	22.9	20.3	22.3	22.3	22.6	20.6	21.3	20.7	19.9	21.5	20.7	20.5	13,348.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,069.0
H2O	2002	96.9	89.6	99.1	94.6	79.6	77.0	96.3	93.9	90.6	93.5	89.3	92.6	23,245.5
OIL	2002	26.0	24.1	26.0	19.1	19.5	20.1	20.5	19.9	19.4	20.1	20.1	23.6	13,093.0
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,704.0
H2O	2001	97.0	82.8	91.7	83.6	81.6	91.7	75.5	86.4	79.5	102.4	92.4	95.2	22,152.5
OIL	2001	28.8	24.4	30.1	30.1	34.4	29.1	18.5	25.1	27.8	28.3	26.4	26.1	12,834.6

Licence **2965** Well Name **EOG et al Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.16-28-001-26W1.00**

Field Name **Waskada**

Pool Name **Mission Canyon 3b B**

Field Code **3**

Pool Code **42B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,868.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84,806.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,943.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,868.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84,806.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,943.1
DAY	2003	31.0	28.0	31.0	28.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	6,868.0
H2O	2003	469.3	418.9	460.6	422.7	459.5	62.0	0.0	0.0	0.0	0.0	0.0	0.0	84,806.8
OIL	2003	14.5	13.0	14.3	13.0	14.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	17,943.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	16.0	31.0	6,716.0
H2O	2002	460.4	424.6	473.1	456.6	470.5	453.7	479.5	465.8	451.7	357.3	261.2	473.2	82,513.8
OIL	2002	14.2	13.2	14.7	14.1	14.5	14.1	14.8	14.5	14.0	11.0	8.1	14.7	17,872.8
DAY	2001	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	6,372.0
H2O	2001	479.9	413.5	451.7	438.6	431.8	449.6	419.0	461.2	445.9	462.4	446.5	466.2	77,286.2
OIL	2001	20.8	17.3	18.8	18.8	17.9	13.0	13.0	14.2	13.9	14.3	13.7	14.5	17,710.9

Licence **2966** Well Name **Antler River et al Coulter Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.01-30-001-27W1.00**

Field Name **Coulter**

Pool Name **Lower Amaranth A**

Field Code **11**

Pool Code **29A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	7.0	30.0	5.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	5,662.0
H2O	2005	0.0	0.0	0.2	1.5	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	878.1
OIL	2005	0.0	0.0	0.4	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,613.1
DAY	2004	0.0	0.0	22.0	11.0	14.0	16.0	0.0	0.0	30.0	31.0	30.0	22.0	5,614.0
H2O	2004	0.0	0.0	16.1	8.9	13.0	8.2	0.0	0.0	3.5	4.2	3.2	2.3	875.9
OIL	2004	0.0	0.0	7.9	3.1	3.4	0.5	0.0	0.0	4.3	0.7	1.4	1.0	2,610.9
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	6.0	0.0	5,438.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.9	9.6	25.4	3.1	0.0	816.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	1.7	14.9	4.5	3.1	3.2	0.0	2,588.6
DAY	2002	27.0	0.0	0.0	15.0	31.0	30.0	31.0	31.0	30.0	10.0	0.0	0.0	5,334.0
H2O	2002	5.1	0.0	0.0	13.7	16.7	17.4	11.5	11.8	12.3	4.0	0.0	0.0	768.1
OIL	2002	0.5	0.0	0.0	0.8	2.1	2.1	1.5	1.5	3.3	1.0	0.0	0.0	2,561.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	5,129.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	25.2	25.1	17.6	18.3	4.9	6.6	5.9	675.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	2.3	0.3	0.6	0.6	5.6	0.6	0.6	2,548.4

Licence **2968** Well Name **Antler River et al Coulter Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.03-29-001-27W1.00**

Field Name **Coulter**

Pool Name **Lower Amaranth A**

Field Code **11**

Pool Code **29A**

Unit **0**



Mineral Rights **CROWN**

Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	5.0	8.0	8.0	5.0	6.0	8.0	13.0	8.0	10.0	6.0	6.0	3,530.0
H2O	2005	0.0	0.4	0.3	0.3	0.1	0.2	0.3	0.1	0.2	0.3	0.6	1.2	561.2
OIL	2005	0.0	3.5	3.4	2.3	2.4	1.1	3.0	2.2	1.9	2.3	1.2	0.5	1,150.8
DAY	2004	0.0	29.0	0.0	30.0	0.0	30.0	0.0	31.0	0.0	0.0	30.0	0.0	3,447.0
H2O	2004	0.0	1.5	0.0	1.0	0.0	0.3	0.0	0.4	0.0	0.0	0.9	0.0	557.2
OIL	2004	0.0	5.1	0.0	4.4	0.0	3.0	0.0	3.6	0.0	0.0	5.1	0.0	1,127.0
DAY	2003	0.0	0.0	14.0	20.0	0.0	30.0	0.0	31.0	0.0	31.0	0.0	31.0	3,297.0
H2O	2003	0.0	0.0	8.8	5.2	0.0	0.0	0.0	0.9	0.0	1.2	0.0	1.1	553.1
OIL	2003	0.0	0.0	2.2	1.0	0.0	11.6	0.0	9.9	0.0	6.9	0.0	7.0	1,105.8
DAY	2002	21.0	22.0	31.0	17.0	0.0	13.0	31.0	31.0	30.0	31.0	0.0	0.0	3,140.0
H2O	2002	2.2	5.5	4.6	2.5	0.0	0.4	7.1	7.9	6.3	6.2	0.0	0.0	535.9
OIL	2002	7.1	5.1	4.7	2.6	0.0	4.1	7.1	1.0	0.9	1.5	0.0	0.0	1,067.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	2,913.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	4.7	493.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	9.6	1,033.1

Mineral Rights **FREEHOLD**

Unit 6

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	14.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,653.0
H2O	2005	1.1	2.1	2.0	2.2	2.3	2.2	2.2	2.2	2.2	2.2	2.3	2.4	1,982.9
OIL	2005	8.0	17.3	18.6	18.2	18.0	18.5	19.3	17.9	17.1	17.7	18.1	18.2	6,552.2
DAY	2004	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,306.0
H2O	2004	4.0	5.1	6.0	5.9	6.3	5.9	1.4	1.3	1.3	1.4	1.5	2.2	1,957.5
OIL	2004	16.5	21.4	24.9	25.4	22.3	23.3	17.0	16.9	15.6	16.8	16.8	17.4	6,345.3
DAY	2003	31.0	28.0	31.0	30.0	24.0	30.0	28.0	0.0	0.0	22.0	30.0	31.0	6,952.0
H2O	2003	3.8	3.3	3.6	3.7	2.9	6.8	7.0	0.0	0.0	5.2	6.2	5.8	1,915.2
OIL	2003	21.2	18.1	20.7	19.6	15.0	28.6	26.9	0.0	0.0	22.0	26.0	24.7	6,111.0
DAY	2002	31.0	28.0	20.0	30.0	31.0	23.0	27.0	30.0	30.0	31.0	30.0	31.0	6,667.0
H2O	2002	6.8	5.8	4.3	6.8	7.2	5.2	6.2	7.0	4.0	3.2	4.6	4.7	1,866.9
OIL	2002	27.3	24.3	19.0	29.3	30.6	23.3	27.1	27.9	30.6	28.6	19.3	21.4	5,888.2
DAY	2001	30.0	13.0	3.0	30.0	31.0	15.0	31.0	31.0	15.0	31.0	30.0	31.0	6,325.0
H2O	2001	3.5	1.4	0.2	3.2	3.5	1.6	83.7	77.2	37.7	46.9	23.4	18.0	1,801.1
OIL	2001	8.6	3.7	0.7	9.5	9.9	4.5	37.2	31.3	17.4	31.4	26.3	24.6	5,579.5

Mineral Rights **FREEHOLD**

Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	29.0	29.0	30.0	31.0	8,118.0
H2O	2005	62.9	57.5	65.8	54.3	60.3	59.2	57.2	62.7	61.0	60.1	66.1	69.1	11,811.5
OIL	2005	19.8	17.9	20.1	18.5	20.3	18.9	18.5	19.8	19.0	18.9	20.5	20.9	9,113.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,760.0
H2O	2004	61.3	53.5	51.2	50.1	59.7	57.9	59.4	61.5	56.9	58.6	58.1	62.0	11,075.3
OIL	2004	21.4	19.1	19.5	19.0	20.4	19.4	19.9	20.1	18.6	19.9	19.0	19.9	8,880.1
DAY	2003	31.0	28.0	31.0	30.0	30.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	7,394.0
H2O	2003	53.7	50.1	53.7	49.5	47.5	47.4	83.1	80.8	62.1	62.7	59.9	58.6	10,385.1
OIL	2003	18.5	17.4	19.3	17.9	17.7	16.6	29.1	28.6	21.9	22.1	21.2	22.0	8,643.9
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,039.0
H2O	2002	43.2	40.6	43.6	42.1	42.5	41.7	49.1	49.0	45.2	46.8	46.3	53.6	9,676.0
OIL	2002	21.6	18.6	19.9	19.1	19.9	19.8	18.0	17.3	16.8	17.6	17.2	19.3	8,391.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,675.0



**Manitoba Production  
2001 To 2005**

Licence <b>2973</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-19-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	39.9	37.0	41.0	41.1	42.9	40.9	42.7	43.1	41.0	43.6	41.9	42.4	<b>9,132.3</b>
OIL	2001	27.4	25.1	27.6	21.1	20.4	19.2	19.7	21.1	20.5	21.6	21.9	22.0	<b>8,166.5</b>
Licence <b>2975</b>		Well Name <b>Waskada Unit No. 7</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-20-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>7</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,862.4</b>
H2O	2005	4.8	3.2	4.6	3.6	3.2	3.9	3.5	3.6	3.3	7.2	2.5	3.6	<b>1,970.2</b>
OIL	2005	50.1	44.7	47.9	40.7	37.9	47.9	47.3	47.5	49.5	42.8	46.7	58.8	<b>13,667.3</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,497.4</b>
H2O	2004	3.9	3.2	3.5	3.8	6.2	2.3	2.4	1.9	2.0	3.4	4.5	5.0	<b>1,923.2</b>
OIL	2004	60.0	58.5	54.5	55.2	57.2	54.5	56.2	54.5	50.6	58.8	48.8	52.4	<b>13,105.5</b>
DAY	2003	30.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	<b>7,132.4</b>
H2O	2003	1.9	2.7	2.0	2.0	2.6	2.4	2.9	3.3	3.6	3.2	3.0	4.2	<b>1,881.1</b>
OIL	2003	69.6	63.7	68.8	67.5	74.9	53.3	70.2	64.5	59.8	66.6	56.1	59.1	<b>12,444.3</b>
DAY	2002	31.0	28.0	26.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	<b>6,778.4</b>
H2O	2002	2.0	2.2	2.7	2.9	3.7	5.2	4.7	3.4	3.4	2.8	2.3	3.6	<b>1,847.3</b>
OIL	2002	68.6	60.3	48.0	67.9	70.1	65.9	69.3	67.8	75.8	72.6	64.9	65.2	<b>11,670.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	28.0	<b>6,425.4</b>
H2O	2001	3.3	2.4	3.5	3.2	1.9	1.2	2.2	1.7	1.9	2.7	1.9	1.6	<b>1,808.4</b>
OIL	2001	56.9	47.3	42.8	33.3	29.1	25.4	28.7	32.6	22.0	68.1	67.3	51.2	<b>10,873.8</b>
Licence <b>2978</b>		Well Name <b>Antler River et al Coulter</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-16-001-27W1.00</b>	Field Name <b>Coulter</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>11</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	25.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	24.0	<b>6,590.0</b>
H2O	2005	4.0	10.2	7.6	14.8	20.4	7.7	13.0	7.2	12.9	15.8	14.6	14.2	<b>664.3</b>
OIL	2005	9.0	14.7	19.3	2.6	5.1	16.3	11.2	15.4	8.6	7.3	8.0	8.5	<b>3,362.0</b>
DAY	2004	17.0	7.0	31.0	23.0	31.0	8.0	0.0	28.0	30.0	31.0	30.0	31.0	<b>6,242.0</b>
H2O	2004	0.5	0.2	3.7	2.4	11.0	1.5	0.0	5.2	9.7	8.4	6.9	4.6	<b>521.9</b>
OIL	2004	4.3	1.8	11.2	4.5	23.3	4.6	0.0	15.5	14.0	15.1	15.0	10.9	<b>3,236.0</b>
DAY	2003	9.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,975.0</b>
H2O	2003	0.3	0.8	1.0	0.6	0.3	0.0	0.3	0.5	0.3	1.6	0.6	0.9	<b>467.8</b>
OIL	2003	4.3	14.8	8.6	12.0	14.5	5.9	18.6	11.1	9.6	11.4	4.5	7.8	<b>3,115.8</b>
DAY	2002	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	<b>5,645.0</b>
H2O	2002	0.3	0.6	1.6	0.6	7.9	0.9	0.6	1.2	0.6	0.3	0.4	0.9	<b>460.6</b>
OIL	2002	8.3	5.7	5.8	8.3	9.5	14.7	8.3	16.7	15.3	10.5	5.3	15.8	<b>2,992.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,302.0</b>
H2O	2001	0.3	0.3	0.3	0.6	0.6	0.4	0.3	2.8	2.4	1.8	0.3	0.3	<b>444.7</b>
OIL	2001	19.5	8.5	14.5	13.2	14.2	12.5	12.7	11.6	7.6	7.3	7.4	4.8	<b>2,868.5</b>
Licence <b>2981</b>		Well Name <b>NVS Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-30-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,161.0</b>
H2O	2005	19.9	19.8	22.4	21.7	20.4	19.6	21.3	22.1	20.9	21.5	21.5	22.1	<b>10,316.3</b>
OIL	2005	11.4	11.0	12.3	11.8	11.0	10.9	12.6	12.4	11.9	12.5	12.3	12.4	<b>11,314.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,796.0</b>
H2O	2004	23.9	22.3	22.5	19.9	21.3	20.1	20.7	22.6	21.8	21.2	18.9	19.5	<b>10,063.1</b>
OIL	2004	13.7	12.4	12.2	12.1	12.4	11.7	12.2	12.5	12.4	11.5	10.6	11.0	<b>11,171.6</b>



**Manitoba Production  
2001 To 2005**

Licence <b>2981</b>		Well Name <b>NVS Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-30-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,431.0</b>
H2O	2003	22.6	19.9	22.9	26.5	28.1	24.7	26.1	26.7	25.2	24.2	22.8	23.9	<b>9,808.4</b>
OIL	2003	13.9	12.2	13.3	13.2	14.1	12.3	12.9	12.8	12.5	13.4	13.0	13.2	<b>11,026.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,066.0</b>
H2O	2002	21.9	20.3	22.7	21.7	20.3	20.1	22.5	22.1	21.6	23.4	22.1	22.3	<b>9,514.8</b>
OIL	2002	14.4	13.4	15.0	14.6	13.2	12.1	14.4	14.2	13.1	12.4	12.3	14.1	<b>10,870.1</b>
DAY	2001	31.0	28.0	31.0	30.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,701.0</b>
H2O	2001	28.6	22.7	25.7	23.6	1.4	16.8	13.5	22.4	20.6	24.1	21.5	21.5	<b>9,253.8</b>
OIL	2001	17.4	13.5	14.8	15.1	1.1	11.5	9.6	14.6	14.7	15.4	14.6	14.5	<b>10,706.9</b>
Licence <b>2982</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-21-002-21W1.00</b>	Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>		Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,319.0</b>
H2O	2005	795.1	731.0	812.6	793.9	805.7	774.8	809.7	864.2	741.4	773.8	745.9	776.1	<b>47,898.4</b>
OIL	2005	26.1	24.0	26.0	26.0	26.0	25.0	25.1	24.6	23.2	23.8	22.8	23.2	<b>9,243.5</b>
DAY	2004	24.0	24.0	31.0	21.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,954.0</b>
H2O	2004	8.6	595.7	932.6	691.0	785.7	827.6	792.8	659.2	752.4	760.2	741.7	797.9	<b>38,474.2</b>
OIL	2004	1.7	16.7	32.7	24.2	28.4	28.8	27.3	23.3	29.4	27.3	26.8	26.5	<b>8,947.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	20.0	29.0	30.0	31.0	<b>5,614.0</b>
H2O	2003	24.7	21.0	18.2	17.6	16.0	7.7	10.6	7.3	6.9	13.2	15.3	12.3	<b>30,128.8</b>
OIL	2003	3.5	3.3	3.2	3.1	3.2	1.6	2.2	1.8	1.2	2.4	2.7	2.1	<b>8,654.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,270.0</b>
H2O	2002	44.9	40.1	44.3	40.1	35.8	31.9	30.2	28.5	29.0	35.0	21.6	24.7	<b>29,958.0</b>
OIL	2002	7.7	6.8	6.9	6.5	5.6	5.3	5.2	4.4	4.6	5.6	3.9	3.7	<b>8,624.3</b>
DAY	2001	27.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,905.0</b>
H2O	2001	52.9	54.0	60.0	57.4	55.9	52.9	53.1	50.4	46.1	45.8	43.2	47.2	<b>29,551.9</b>
OIL	2001	8.8	9.0	9.7	9.7	9.2	8.4	9.1	8.7	7.7	7.8	7.3	8.2	<b>8,558.1</b>
Licence <b>2983</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-36-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a I</b>		Field Code <b>3</b>		Pool Code <b>43I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	<b>7,167.0</b>
H2O	2005	12.2	11.8	11.7	0.9	7.0	42.3	19.5	42.9	38.0	26.1	19.9	37.1	<b>8,281.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	21.8	20.2	18.6	29.2	<b>9,369.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,806.0</b>
H2O	2004	14.0	3.9	7.4	13.7	11.2	0.3	7.9	5.8	7.0	11.4	7.4	18.1	<b>8,011.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,257.6</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,440.0</b>
H2O	2003	18.4	6.1	6.8	0.3	3.2	18.6	12.8	3.4	1.7	21.9	23.8	20.0	<b>7,903.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,257.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,076.0</b>
H2O	2002	9.3	13.7	37.4	41.2	40.6	30.2	9.1	5.3	20.0	21.7	17.5	18.9	<b>7,766.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,257.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>5,711.0</b>
H2O	2001	47.0	32.3	45.2	23.3	18.5	29.4	20.6	6.4	28.5	32.8	32.2	27.8	<b>7,501.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,257.6</b>
UWI	<b>100.12-36-001-26W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	0.0	0.0	0.0	<b>5,819.0</b>



Manitoba Production 2001 To 2005														
Licence <b>2983</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-36-001-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	19.1	14.7	18.0	22.8	17.8	14.1	16.5	0.0	20.9	0.0	0.0	0.0	7,040.3
OIL	2005	18.4	15.0	16.7	22.6	20.9	14.3	17.6	0.0	21.8	0.0	0.0	0.0	10,016.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,577.0
H2O	2004	14.3	15.5	19.2	15.4	17.3	20.3	16.3	17.3	15.5	15.3	14.1	19.6	6,896.4
OIL	2004	19.5	19.8	22.4	19.8	21.8	26.9	19.8	19.7	17.0	18.6	16.0	18.0	9,869.6
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,211.0
H2O	2003	11.4	21.2	20.2	23.0	14.8	10.4	17.7	20.6	20.3	16.1	12.8	15.5	6,696.3
OIL	2003	14.9	27.4	26.2	35.0	23.5	15.5	26.2	27.0	26.3	20.5	15.3	20.2	9,630.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,847.0
H2O	2002	26.2	22.6	20.6	16.8	16.8	19.1	27.3	19.1	13.6	14.5	16.3	10.9	6,492.3
OIL	2002	32.0	30.4	25.2	19.7	20.5	22.5	36.5	27.8	18.6	15.4	19.3	14.1	9,352.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,482.0
H2O	2001	20.0	15.8	14.0	16.6	28.2	21.1	29.0	34.0	13.6	9.4	14.1	16.7	6,268.5
OIL	2001	23.2	20.9	17.8	17.9	28.4	20.2	30.8	41.2	17.3	11.7	16.7	20.9	9,070.3
Licence <b>2988</b>		Well Name <b>EOG et al Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-26-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b B</b>				Field Code <b>3</b>		Pool Code <b>42B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,882.0
H2O	2005	220.5	165.3	180.1	169.9	178.7	165.1	164.1	174.5	148.4	157.3	158.2	171.8	52,954.3
OIL	2005	25.9	24.3	26.3	24.6	24.2	24.6	25.5	24.6	23.2	25.1	24.0	25.4	12,993.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,517.0
H2O	2004	188.2	151.6	199.0	176.3	185.4	175.5	176.0	177.1	170.7	219.4	192.6	230.3	50,900.4
OIL	2004	25.6	26.0	27.0	28.2	30.9	26.0	27.3	26.5	26.1	23.5	2.1	26.5	12,696.0
DAY	2003	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,152.0
H2O	2003	199.1	183.0	176.2	1283.5	157.8	153.3	175.7	173.1	182.5	194.4	173.0	173.4	48,658.3
OIL	2003	25.6	23.0	23.4	26.9	29.6	23.6	26.7	25.5	24.1	24.3	24.9	26.9	12,400.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,790.0
H2O	2002	225.0	199.3	227.7	213.9	213.0	172.6	202.5	182					



**Manitoba Production  
2001 To 2005**

Licence <b>2990</b>		Well Name <b>Waskada Unit No. 5 COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-34-001-26W1.00</b>			Field Name	<b>Waskada</b>	Pool Name	<b>Mission Canyon 3b B</b>			Field Code	<b>3</b>	Pool Code	<b>42B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	2.1	0.0	4.3	4.6	5.6	1.6	2.0	3.6	0.8	1.4	4.7	1.3	<b>1,498.5</b>
UWI	<b>100.14-34-001-26W1.02</b>			Field Name	<b>Waskada</b>	Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,702.2</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,021.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,177.8</b>
DAY	2004	19.0	25.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,702.2</b>
H2O	2004	7.9	11.3	17.9	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,021.4</b>
OIL	2004	1.3	2.4	3.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,177.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,617.2</b>
H2O	2003	7.2	11.6	17.3	10.9	6.3	4.3	2.5	4.9	7.5	11.2	13.5	12.4	<b>3,979.4</b>
OIL	2003	1.2	2.0	3.6	2.0	1.3	0.9	0.3	1.0	1.1	1.8	2.1	2.2	<b>2,170.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,252.2</b>
H2O	2002	18.7	10.2	10.7	15.6	5.5	7.8	14.0	3.2	4.9	5.1	6.3	2.4	<b>3,869.8</b>
OIL	2002	3.2	4.0	1.8	2.4	0.9	1.4	2.7	0.6	0.9	0.6	1.1	0.5	<b>2,150.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>5,887.2</b>
H2O	2001	7.2	5.0	4.6	5.2	5.3	4.4	8.8	10.8	8.8	15.8	16.3	25.6	<b>3,765.4</b>
OIL	2001	4.5	3.8	4.3	3.8	3.8	3.9	4.2	4.5	4.0	4.4	4.1	4.4	<b>2,130.7</b>
Licence <b>2996</b>		Well Name <b>Tundra Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-21-011-26W1.00</b>			Field Name	<b>Virden</b>	Pool Name	<b>Lodgepole A</b>			Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,919.0</b>
H2O	2005	91.6	87.4	89.4	89.2	90.0	82.8	82.4	83.6	76.7	82.2	78.7	84.2	<b>14,019.1</b>
OIL	2005	9.1	8.7	8.8	8.8	9.1	8.1	8.2	8.3	7.6	8.0	7.8	8.4	<b>6,725.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	3.0	31.0	<b>7,554.0</b>
H2O	2004	103.8	94.4	99.9	91.8	94.5	93.8	93.6	94.8	87.4	69.7	11.7	94.6	<b>13,000.9</b>
OIL	2004	13.4	12.1	12.9	11.8	12.6	12.0	12.0	12.3	11.3	9.0	0.1	10.1	<b>6,624.4</b>
DAY	2003	30.0	27.0	19.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,222.0</b>
H2O	2003	115.5	95.8	78.2	111.4	113.1	107.9	116.7	112.3	107.4	108.2	101.9	103.2	<b>11,970.9</b>
OIL	2003	15.2	16.3	10.3	15.3	15.5	14.5	16.2	14.9	14.2	14.4	13.1	13.2	<b>6,494.8</b>
DAY	2002	27.0	0.0	0.0	0.0	25.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>6,872.0</b>
H2O	2002	80.1	0.0	0.0	0.0	84.7	101.2	117.7	132.3	133.7	130.8	124.6	124.7	<b>10,699.3</b>
OIL	2002	10.2	0.0	0.0	0.0	17.4	11.5	13.6	20.4	16.4	17.9	15.5	16.6	<b>6,321.7</b>
DAY	2001	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,609.0</b>
H2O	2001	78.3	55.6	76.2	71.9	78.1	91.3	94.2	98.8	96.2	95.6	86.2	90.9	<b>9,669.5</b>
OIL	2001	6.3	9.8	4.4	19.0	13.0	19.9	16.2	13.7	12.2	17.6	20.1	15.0	<b>6,182.2</b>
Licence <b>2997</b>		Well Name <b>Tundra et al Pierson Prov. SWD</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-18-003-28W1.02</b>			Field Name	<b>Pierson</b>	Pool Name	<b>Mission Canyon 1</b>			Field Code	<b>7</b>	Pool Code	<b>44</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	7378.1	6356.3	7680.4	7192.0	7424.5	6710.0	6837.2	7458.7	7229.7	6834.2	7143.7	7583.4	<b>525,829.1</b>
WIN	2004	6714.9	6145.5	6446.1	6422.8	6920.4	6937.6	7231.4	7428.5	7078.4	7557.6	7148.1	6942.0	<b>440,000.9</b>
WIN	2003	5875.2	5236.2	5578.5	5354.5	5864.0	5997.8	6561.1	6459.8	5963.4	6178.0	5996.3	6677.8	<b>357,027.6</b>
WIN	2002	5245.7	4857.5	5494.1	5375.4	5515.7	5154.5	6945.4	6862.9	6972.0	6280.5	5761.6	5975.4	<b>285,285.0</b>
WIN	2001	6098.0	5434.0	6121.0	5890.0	5998.0	5473.0	5654.0	5621.0	5356.9	5578.9	5218.3	5260.2	<b>214,844.3</b>
Licence <b>2998</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-18-003-28W1.00</b>			Field Name	<b>Pierson</b>	Pool Name	<b>Mission Canyon 3a B</b>			Field Code	<b>7</b>	Pool Code	<b>43B</b>	Unit <b>0</b>



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Licence	2998	Well Name <i>Tundra et al Pierson</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.16-18-003-28W1.00	Field Name <i>Pierson</i>				Pool Name <i>Mission Canyon 3a B</i>					Field Code <i>7</i>		Pool Code <i>43B</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,840.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,598.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,370.3
DAY	2001	31.0	25.0	29.0	30.0	24.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	5,840.0
H2O	2001	73.5	58.4	66.8	70.0	53.6	42.0	0.0	0.0	0.0	0.0	0.0	0.0	7,598.4
OIL	2001	7.9	6.3	7.2	7.4	5.8	4.6	0.0	0.0	0.0	0.0	0.0	0.0	10,370.3
Licence	2999	Well Name <i>Enerplus OGL Kirkella</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.11-08-012-29W1.00	Field Name <i>Kirkella</i>				Pool Name <i>Lodgepole Daly B</i>					Field Code <i>9</i>		Pool Code <i>54B</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,340.0
H2O	2005	849.9	763.4	689.7	658.7	771.6	735.9	749.6	791.4	1048.0	698.3	661.2	683.7	134,066.8
OIL	2005	9.3	7.6	0.6	0.6	1.1	0.6	0.6	0.6	1.7	6.0	4.7	4.8	4,658.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	6,977.0
H2O	2004	807.7	753.1	794.4	767.6	794.2	772.7	789.7	737.7	506.9	739.0	791.3	850.8	124,965.4
OIL	2004	13.7	13.0	12.8	13.2	14.1	13.9	14.2	14.2	9.9	11.4	10.4	9.6	4,620.4
DAY	2003	31.0	28.0	30.0	30.0	31.0	16.0	31.0	31.0	28.0	29.0	30.0	31.0	6,616.0
H2O	2003	591.7	536.8	597.0	561.6	561.8	255.9	574.9	658.7	606.5	622.7	778.2	806.3	115,860.3
OIL	2003	10.2	8.4	11.8	11.9	12.4	6.0	13.1	12.5	11.3	11.9	15.0	13.7	4,470.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	28.0	28.0	31.0	6,270.0
H2O	2002	493.7	473.6	472.2	457.5	439.1	543.0	441.9	709.7	571.6	527.1	566.7	602.5	108,708.2
OIL	2002	14.0	15.6	15.0	15.5	15.8	23.5	11.5	12.4	10.4	7.3	7.0	9.9	4,331.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	5,912.0
H2O	2001	388.2	329.1	345.8	314.5	394.5	517.5	597.5	494.8	404.1	483.0	516.7	541.0	102,409.6
OIL	2001	15.8	13.0	7.7	17.7	12.0	18.0	16.9	15.6	14.8	14.5	17.2	15.7	4,173.9
Licence	3001	Well Name <i>Waskada Unit No. 5</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.06-02-002-26W1.00	Field Name <i>Waskada</i>				Pool Name <i>Lower Amaranth A</i>					Field Code <i>3</i>		Pool Code <i>29A</i>	Unit <i>5</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,638.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,053.6
OIL	2005	0.0	0.0</											



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Licence <b>3009</b>		Well Name <b>Waskada Unit No. 2 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-35-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23,570.1</b>	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23,570.1</b>	
Licence <b>3022</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-30-002-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b E</b>					Field Code <b>7</b>		Pool Code <b>42E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,177.0</b>	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,822.5</b>	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,076.8</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,177.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,822.5</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,076.8</b>	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,177.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,822.5</b>	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,076.8</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,177.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,822.5</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,076.8</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,177.0</b>	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,822.5</b>	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,076.8</b>	
Licence <b>3028</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-24-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	22.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>7,293.6</b>	
H2O	2005	49.3	34.0	23.8	16.8	10.3	54.9	59.5	70.1	60.1	27.9	12.5	13.6	<b>57,828.1</b>	
OIL	2005	24.0	15.5	12.2	13.5	10.3	12.2	13.3	12.8	13.1	6.4	4.9	10.6	<b>18,795.8</b>	
DAY	2004	22.0	25.0	31.0	30.0	27.0	24.0	19.0	12.0	29.0	30.0	30.0	30.0	<b>6,942.6</b>	
H2O	2004	20.7	22.2	27.2	17.2	21.3	16.2	12.5	10.3	34.7	47.9	28.2	34.5	<b>57,395.3</b>	
OIL	2004	16.9	14.5	16.6	13.8	17.1	10.9	8.4	5.3	11.2	6.9	11.2	15.1	<b>18,647.0</b>	
DAY	2003	29.0	28.0	29.0	30.0	30.0	30.0	30.0	31.0	25.0	30.0	28.0	29.0	<b>6,633.6</b>	
H2O	2003	20.4	34.2	27.3	24.1	22.0	18.9	18.7	23.5	13.9	14.4	14.5	24.8	<b>57,102.4</b>	
OIL	2003	17.4	18.6	17.9	18.5	19.5	19.0	18.9	19.0	14.7	17.7	19.2	27.6	<b>18,499.1</b>	
DAY	2002	30.0	28.0	30.0	30.0	29.0	29.0	30.0	29.0	29.0	31.0	28.0	31.0	<b>6,284.6</b>	
H2O	2002	41.0	34.8	40.9	43.6	40.3	40.8	47.6	42.1	33.9	40.6	30.8	16.1	<b>56,845.7</b>	
OIL	2002	16.5	17.8	20.2	19.8	17.8	16.0	17.2	17.7	17.9	19.1	15.3	15.7	<b>18,271.1</b>	
DAY	2001	29.0	28.0	29.0	30.0	29.0	30.0	30.0	30.0	27.0	28.0	30.0	29.0	<b>5,930.6</b>	
H2O	2001	60.6	45.4	57.3	101.4	42.9	64.9	53.4	48.2	39.7	40.8	49.3	31.3	<b>56,393.2</b>	
OIL	2001	23.1	20.0	16.2	26.2	15.3	14.1	17.6	17.4	16.0	15.1	13.6	10.1	<b>18,060.1</b>	
Licence <b>3029</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-24-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,532.2</b>	
H2O	2005	40.9	27.7	32.6	35.4	25.2	38.2	35.0	41.2	31.6	31.8	23.8	24.5	<b>76,880.6</b>	
OIL	2005	23.0	19.2	18.0	20.1	19.8	23.3	28.3	27.4	21.8	19.1	20.3	20.0	<b>28,967.3</b>	
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,167.2</b>	
H2O	2004	49.1	41.1	50.7	34.1	23.4	28.1	38.8	34.5	24.8	33.6	28.3	52.8	<b>76,492.7</b>	
OIL	2004	24.6	22.5	22.6	27.7	23.3	20.5	22.6	24.0	19.4	26.3	25.9	24.2	<b>28,707.0</b>	



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Licence <b>3029</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-24-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	1.0	0.0	28.0	31.0	<b>6,802.2</b>
H2O	2003	36.0	32.1	29.7	21.9	21.3	27.4	26.2	22.7	0.9	0.0	44.6	58.9	<b>76,053.4</b>
OIL	2003	31.0	30.4	36.3	34.5	33.4	32.5	34.7	28.6	1.0	0.0	62.9	37.8	<b>28,423.4</b>
DAY	2002	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>6,501.2</b>
H2O	2002	58.6	53.5	58.2	60.4	51.0	44.6	40.8	32.5	33.9	38.9	30.6	33.6	<b>75,731.7</b>
OIL	2002	27.4	25.6	26.7	25.4	36.6	32.9	36.1	32.1	31.5	36.0	36.9	31.4	<b>28,060.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	<b>6,140.2</b>
H2O	2001	62.1	52.7	178.4	155.5	93.1	102.6	77.1	81.2	60.7	63.6	52.1	55.4	<b>75,195.1</b>
OIL	2001	32.3	28.6	81.2	62.0	44.7	38.1	31.6	32.8	27.3	27.5	36.0	30.8	<b>27,681.7</b>
Licence <b>3030</b>		Well Name <b>Waskada Unit No. 4 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-24-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>106,355.8</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>106,355.8</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>106,355.8</b>
Licence <b>3031</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-24-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,927.2</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,984.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,861.9</b>
DAY	2004	31.0	29.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,927.2</b>
H2O	2004	1.7	1.6	1.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,984.9</b>
OIL	2004	19.1	17.5	16.9	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,861.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	<b>6,811.2</b>
H2O	2003	1.8	1.8	2.1	1.6	1.5	1.4	1.7	2.0	1.3	1.6	1.4	1.6	<b>1,979.4</b>
OIL	2003	36.8	29.3	33.2	27.6	32.7	29.0	31.9	27.9	10.5	21.2	18.7	19.7	<b>10,801.6</b>
DAY	2002	5.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	21.0	31.0	18.0	13.0	<b>6,450.2</b>
H2O	2002	0.0	5.6	3.2	2.5	2.6	2.3	1.4	0.8	0.4	0.8	0.4	0.8	<b>1,959.6</b>
OIL	2002	12.7	47.7	36.8	29.1	30.6	28.0	29.1	20.9	22.9	32.7	16.6	21.3	<b>10,483.1</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	22.0	31.0	27.0	31.0	30.0	10.0	<b>6,158.2</b>
H2O	2001	23.0	14.5	19.8	11.4	12.4	1.7	2.1	0.8	0.4	0.8	0.8	0.3	<b>1,938.8</b>
OIL	2001	19.8	15.7	17.1	16.1	19.2	24.6	22.3	24.0	28.5	33.1	29.9	9.6	<b>10,154.7</b>
Licence <b>3032</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-12-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	7.0	31.0	1.0	0.0	18.0	30.0	16.0	23.0	31.0	<b>7,461.0</b>
H2O	2005	2.3	2.0	2.1	3.9	16.9	0.6	0.0	9.6	15.8	8.9	55.4	33.9	<b>2,942.7</b>
OIL	2005	22.9	22.6	22.4	2.9	12.2	0.4	0.0	7.2	11.3	6.1	73.0	60.5	<b>20,270.1</b>
DAY	2004	31.0	29.0	30.0	0.0	23.0	16.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>7,216.0</b>
H2O	2004	1.6	1.6	1.5	0.0	1.1	0.9	1.5	1.6	1.4	1.7	1.8	2.3	<b>2,791.3</b>
OIL	2004	22.1	21.3	22.2	0.0	15.2	11.8	24.0	24.1	22.3	23.7	23.1	22.6	<b>20,028.6</b>
DAY	2003	28.0	16.0	23.0	0.0	31.0	30.0	24.0	31.0	28.0	31.0	30.0	31.0	<b>6,904.0</b>
H2O	2003	0.8	69.1	99.9	0.0	133.9	49.3	1.0	1.3	1.1	1.3	1.5	1.6	<b>2,774.3</b>
OIL	2003	42.9	9.8	22.5	0.0	28.3	26.9	20.0	26.6	23.3	27.5	22.5	22.9	<b>19,796.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>6,601.0</b>
H2O	2002	9.6	8.4	9.5	9.7	8.0	5.4	5.8	5.6	5.6	5.9	4.8	1.2	<b>2,413.5</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3032</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-12-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	38.3	34.7	41.8	41.8	47.4	49.6	51.3	45.9	44.0	44.4	44.2	49.1	<b>19,523.0</b>
DAY	2001	31.0	28.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,237.0</b>
H2O	2001	13.9	12.0	12.6	3.0	13.5	11.7	13.5	13.7	14.3	14.0	9.5	9.7	<b>2,334.0</b>
OIL	2001	52.9	46.5	49.8	13.5	59.6	52.7	53.6	43.1	50.7	50.0	40.8	37.0	<b>18,990.5</b>

Licence <b>3034</b>		Well Name <b>Waskada Unit No. 10</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.02-27-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a C</b>		Field Code <b>3</b>		Pool Code <b>43C</b>		Unit <b>10</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,094.0</b>
H2O	2005	84.8	61.1	56.7	69.1	52.6	78.8	58.6	67.6	57.1	57.2	37.7	47.6	<b>15,444.8</b>
OIL	2005	14.5	14.2	12.8	15.1	13.0	16.7	16.5	16.0	15.8	16.2	16.0	20.3	<b>5,253.5</b>
DAY	2004	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>6,730.0</b>
H2O	2004	52.4	47.9	47.8	52.7	55.8	56.2	57.6	50.5	55.0	64.6	68.4	89.9	<b>14,715.9</b>
OIL	2004	14.3	11.5	16.5	13.8	13.7	11.6	11.0	18.7	12.9	9.8	11.2	11.3	<b>5,066.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,367.0</b>
H2O	2003	51.1	48.7	49.9	44.1	44.4	42.6	48.1	53.4	53.5	55.4	52.0	56.4	<b>14,017.1</b>
OIL	2003	15.2	16.9	14.7	11.8	15.5	15.7	20.9	14.7	14.7	15.5	12.4	12.2	<b>4,910.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,002.0</b>
H2O	2002	54.0	42.7	51.2	46.4	54.1	48.7	49.3	45.3	49.6	53.4	52.7	49.9	<b>13,417.5</b>
OIL	2002	8.7	10.7	12.5	12.3	12.5	13.7	14.0	12.0	14.8	21.6	11.9	11.5	<b>4,729.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	<b>5,638.0</b>
H2O	2001	77.3	57.5	63.8	66.1	70.2	75.6	69.0	67.4	58.7	64.1	50.8	54.8	<b>12,820.2</b>
OIL	2001	21.4	19.5	19.8	16.4	13.2	13.6	16.0	17.1	16.4	18.8	13.1	10.7	<b>4,573.7</b>

Licence <b>3045</b>		Well Name <b>Waskada Unit No. 10</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.05-26-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a C</b>		Field Code <b>3</b>		Pool Code <b>43C</b>		Unit <b>10</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,913.0</b>
H2O	2005	134.8	158.6	165.3	170.7	148.4	165.5	181.4	189.8	156.7	159.3	104.9	139.4	<b>30,888.7</b>
OIL	2005	24.9	20.9	11.6	6.7	5.4	9.0	9.0	10.5	13.5	13.0	11.8	12.3	<b>8,948.4</b>
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,548.0</b>
H2O	2004	131.6	133.6	154.3	129.9	133.3	131.8	132.3	143.1	146.2	154.8	128.7	145.1	<b>29,013.9</b>
OIL	2004	22.6	20.8	20.2	22.9	27.9	23.8	23.7	25.0	17.2	19.4	23.0	23.1	<b>8,799.8</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,183.0</b>
H2O	2003	139.2	107.8	143.3	123.2	127.6	125.3	132.4	125.4	121.3	134.2	132.9	133.9	<b>27,349.2</b>
OIL	2003	33.4	23.3	32.9	24.0	27.2	27.3	31.9	33.0	41.1	25.5	19.1	21.7	<b>8,530.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,819.0</b>
H2O	2002	130.5	99.6	122.2	105.2	133.3	154.3	142.5	117.9	138.8	160.7	131.6	138.1	<b>25,802.7</b>
OIL	2002	39.3	45.5	50.8	32.2	29.0	29.1	33.8	30.7	35.0	38.5	36.5	33.6	<b>8,189.8</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>6,455.0</b>
H2O	2001	162.9	110.4	160.7	146.6	145.9	147.6	157.2	175.9	145.3	135.9	156.4	137.4	<b>24,228.0</b>
OIL	2001	34.1	25.2	36.3	29.6	26.8	31.4	30.2	21.9	26.6	25.9	36.3	42.6	<b>7,755.8</b>

Licence <b>3046</b>		Well Name <b>Waskada Unit No. 10</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.11-26-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a C</b>		Field Code <b>3</b>		Pool Code <b>43C</b>		Unit <b>10</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	0.0	0.0	0.0	<b>5,534.0</b>
H2O	2005	170.1	188.7	228.3	211.6	172.9	190.0	164.9	206.7	170.0	0.0	0.0	0.0	<b>42,592.0</b>
OIL	2005	70.6	30.1	25.2	28.1	40.2	36.6	57.5	40.0	37.0	0.0	0.0	0.0	<b>8,940.6</b>
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,265.0</b>



**Manitoba Production  
2001 To 2005**

Licence **3046** Well Name **Waskada Unit No. 10**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.11-26-001-26W1.00	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a C</b>					Field Code <b>3</b>		Pool Code <b>43C</b>	Unit <b>10</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	206.3	190.2	192.7	200.4	233.6	190.2	174.5	214.5	221.5	219.4	180.6	187.0	40,888.8
OIL	2004	46.1	39.2	33.3	33.1	34.6	50.6	61.0	28.9	22.5	35.1	47.4	72.7	8,575.3
DAY	2003	17.0	0.0	13.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	4,900.0
H2O	2003	84.2	0.0	78.5	146.2	182.6	181.2	193.8	177.0	170.9	195.4	193.2	212.9	38,477.9
OIL	2003	44.9	0.0	6.7	19.8	34.1	34.9	38.9	28.5	37.5	37.0	30.4	48.9	8,070.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	4,599.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.5	174.9	165.3	36,662.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	66.8	69.8	7,709.2
DAY	2001	20.0	28.0	22.0	9.0	31.0	30.0	31.0	31.0	21.0	31.0	0.0	0.0	4,527.0
H2O	2001	103.7	163.5	125.7	50.7	171.5	198.1	176.1	177.3	116.0	159.7	0.0	0.0	36,241.3
OIL	2001	55.2	43.2	21.1	17.4	63.8	55.7	71.1	45.9	1.9	2.7	0.0	0.0	7,549.8

Licence **3051** Well Name **CNRL Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-25-002-29W1.00	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b E</b>					Field Code <b>7</b>		Pool Code <b>42E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,418.0
H2O	2005	48.7	42.7	38.8	36.4	30.0	39.2	40.0	38.2	34.9	42.7	46.0	46.6	20,855.9
OIL	2005	10.3	8.7	7.0	6.5	5.2	4.6	4.5	4.1	4.0	4.1	4.6	5.8	7,764.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,053.0
H2O	2004	42.6	60.3	54.5	67.2	44.9	34.9	37.6	33.2	37.6	39.5	39.9	44.5	20,371.7
OIL	2004	10.8	11.2	10.5	13.1	7.8	5.1	6.0	6.8	7.4	8.3	8.6	10.0	7,695.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	5,687.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.2	54.3	47.4	19,835.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	9.2	13.4	7,589.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,597.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,623.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,558.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,597.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,623.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,558.0

Licence **3053** Well Name **Antler River Coulter**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.08-06-002-27W1.00	Field Name <b>Coulter</b>				Pool Name <b>Mission Canyon 3b A</b>					Field Code <b>11</b>		Pool Code <b>42A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	22.0	4.0	6.0	31.0	3,054.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0	127.7	19.5	45.9	145.9	7,373.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	3.9	0.0	0.0	26.4	2,006.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,973.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,946.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,975.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,973.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,946.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,975.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,973.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,946.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,975.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,973.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,946.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,975.7

Licence **3055** Well Name **Waskada Unit No. 6**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence <b>3055</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>103.12-07-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,567.0
H2O	2005	2402.1	2239.2	2037.3	2315.7	2385.9	2380.0	2401.2	2361.2	2236.8	2444.7	2421.1	2500.0	396,338.8
OIL	2005	17.0	16.6	17.9	17.5	17.4	17.7	18.5	17.9	16.1	17.1	17.5	17.4	9,445.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	7,202.0
H2O	2004	2193.0	2062.6	2264.4	2178.1	2346.7	2358.3	2218.1	2401.6	2257.3	2394.3	2308.1	2394.8	368,213.6
OIL	2004	0.5	0.6	0.6	0.6	0.5	0.6	0.6	16.6	16.8	17.9	17.5	16.7	9,237.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,838.0
H2O	2003	2312.4	2000.8	2191.7	2151.8	2156.8	2139.4	2282.0	2274.6	2215.1	2232.5	2142.6	2232.6	340,836.3
OIL	2003	30.9	28.9	8.6	23.1	6.3	6.3	6.1	3.2	1.1	1.2	1.2	1.2	9,147.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,473.0
H2O	2002	2575.2	2188.3	2483.0	2527.2	2802.7	2644.0	2790.7	2700.1	2666.7	2816.4	2775.5	2802.0	314,504.0
OIL	2002	6.4	5.8	6.9	6.9	13.7	13.6	14.1	12.5	26.6	28.4	28.3	31.1	9,029.4
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,109.0
H2O	2001	3008.5	2557.8	2710.2	2604.4	2922.5	2547.8	2882.4	2511.3	2593.3	2547.2	2483.1	2560.1	282,732.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	7.3	7.2	6.8	6.1	8,835.1
Licence <b>3057</b>		Well Name <b>Crescent Point Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-30-005-29W1.00</b>		Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 A</b>				Field Code <b>2</b>		Pool Code <b>44A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	6,072.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.1	0.0	0.0	0.0	45,454.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	0.0	0.0	5,409.7
DAY	2004	31.0	29.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	6,042.0
H2O	2004	444.1	457.9	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	463.4	499.5	44,966.4
OIL	2004	8.8	8.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	10.9	5,400.6
DAY	2003	31.0	28.0	30.0	30.0	23.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	5,918.0
H2O	2003	322.1	295.4	321.2	292.1	242.6	279.4	378.9	410.7	401.6	414.7	411.2	409.0	43,054.6
OIL	2003	6.4	5.8	6.7	5.4	5.0	7.2	9.3	7.8	8.2	8.3	7.9	8.7	5,361.9
DAY	2002	27.0	28.0	31.0	30.0	31.0	30.0	28.0	5.0	0.0	3.0	23.0	31.0	5,566.0
H2O	2002	359.5	462.7	585.3	511.2	494.1	443.5	424.0	61.0	0.0	36.0	266.0	310.4	38,875.7
OIL	2002	6.6	8.0	10.1	8.9	8.3	8.3	5.3	1.5	0.0	3.4	9.5	9.8	5,275.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	5,299.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.4	149.1	272.5	34,922.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	3.2	5.0	5,195.5
Licence <b>3065</b>		Well Name <b>Waskada Unit No. 8 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-08-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	18.9	69.4	73.1	85.4	121.9	155.1	164.3	120.6	67,102.9
WIN	2004	135.1	142.0	104.6	136.9	132.8	54.3	0.0	0.0	0.0	0.0	0.0	0.0	66,294.2
WIN	2003	146.2	167.2	125.8	194.1	166.6	191.5	178.0	0.0	174.9	159.6	112.8	107.2	65,588.5
WIN	2002	123.1	95.0	149.0	143.2	131.2	192.3	155.4	155.2	141.3	230.3	145.0	143.7	63,864.6
WIN	2001	143.7	78.9	6.0	55.9	193.0	126.0	131.3	135.2	138.1	192.7	150.6	159.3	62,059.9
Licence <b>3066</b>		Well Name <b>NVS Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.05-32-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	13.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	8,059.0
H2O	2005	25.0	23.2	24.7	22.3	9.3	10.1	21.9	23.6	23.0	23.6	23.7	24.2	4,720.0
OIL	2005	14.2	12.1	13.1	11.7	5.0	5.5	12.4	12.7	12.7	13.4	13.0	13.3	7,564.8



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Licence <b>3066</b>		Well Name <b>NVS Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-32-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,728.0
H2O	2004	18.0	16.8	24.1	18.5	21.0	21.1	19.5	20.4	22.1	22.8	21.0	24.0	4,465.4
OIL	2004	10.3	9.5	12.9	10.7	11.6	11.8	11.0	10.8	12.1	12.0	11.5	13.1	7,425.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,362.0
H2O	2003	20.5	18.1	20.6	21.9	23.4	22.6	23.9	25.0	25.3	24.2	21.8	21.0	4,216.1
OIL	2003	13.0	11.3	12.2	11.0	11.9	11.1	11.6	12.0	12.4	13.5	12.2	11.5	7,288.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	6,997.0
H2O	2002	27.6	14.3	16.1	15.5	16.1	15.6	18.7	19.2	20.7	22.7	16.7	21.0	3,947.8
OIL	2002	20.7	13.4	15.0	11.7	11.5	11.3	11.2	11.4	11.6	12.2	9.4	13.3	7,144.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,633.0
H2O	2001	20.7	16.6	19.0	17.3	16.6	16.0	16.1	17.8	16.2	24.9	27.0	27.0	3,723.6
OIL	2001	15.5	12.6	13.7	13.7	15.7	13.5	13.6	15.3	14.8	18.4	21.1	20.9	6,992.0
Licence <b>3072</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-30-001-25W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	5,707.0
H2O	2005	85.2	72.4	73.4	89.6	38.6	77.7	79.6	70.1	45.6	67.5	35.4	86.5	29,496.3
OIL	2005	7.6	2.8	11.7	13.1	10.1	15.3	6.2	4.3	1.6	14.8	4.1	9.1	6,726.0
DAY	2004	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,346.0
H2O	2004	78.7	94.3	111.8	89.6	78.2	71.5	84.3	86.4	86.1	82.0	81.4	98.5	28,674.7
OIL	2004	21.1	22.4	26.5	13.8	5.1	7.4	8.2	5.0	3.2	10.0	10.5	5.6	6,625.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,988.0
H2O	2003	70.5	79.4	98.6	82.9	81.9	62.2	68.7	60.6	73.9	99.7	86.6	104.4	27,631.9
OIL	2003	16.9	24.4	38.8	30.7	26.9	19.4	20.2	12.3	18.5	14.1	19.1	22.2	6,486.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,623.0
H2O	2002	51.9	54.1	53.4	47.1	76.3	60.7	64.2	61.9	72.3	99.4	116.9	77.3	26,662.5
OIL	2002	17.8	13.2	12.4	9.6	15.7	14.5	17.2	11.1	14.1	21.2	28.0	21.0	6,223.0
DAY	2001	31.0	28.0	14.0	11.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,258.0
H2O	2001	149.0	124.9	60.1	77.4	227.3	99.6	75.7	80.6	56.0	49.8	46.6	38.5	25,827.0
OIL	2001	49.1	36.0	15.1	29.2	44.9	67.4	33.3	20.0	13.7	10.4	6.2	8.3	6,027.2
Licence <b>3079</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.01-13-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a E</b>					Field Code <b>3</b>		Pool Code <b>43E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	29.0	27.0	28.0	25.0	24.0	29.0	27.0	29.0	26.0	29.0	6,628.1
H2O	2005	18.6	19.1	19.7	23.9	23.2	23.6	20.8	24.5	18.4	19.3	11.5	15.8	4,126.1
OIL	2005	14.9	17.9	14.5	16.0	14.7	12.9	13.9	14.4	12.4	17.9	16.0	15.2	7,807.7
DAY	2004	24.0	29.0	29.0	28.0	26.0	27.0	27.0	30.0	25.0	28.0	27.0	28.0	6,298.1
H2O	2004	38.0	27.6	30.6	25.9	23.5	22.9	22.4	21.7	12.5	15.6	17.1	18.5	3,887.7
OIL	2004	13.6	10.7	14.5	14.7	14.4	20.6	21.3	17.0	11.1	12.3	14.1	12.1	7,627.0
DAY	2003	29.0	28.0	30.0	27.0	30.0	25.0	28.0	28.0	29.0	22.0	25.0	27.0	5,970.1
H2O	2003	9.6	9.6	11.5	14.8	19.0	17.6	24.8	30.7	30.0	24.8	25.1	32.2	3,611.4
OIL	2003	17.2	23.6	14.7	13.0	17.5	12.2	13.7	15.5	14.4	10.5	10.5	14.4	7,450.6
DAY	2002	29.0	25.0	27.0	25.0	29.0	25.0	26.0	29.0	28.0	26.0	29.0	29.0	5,642.1
H2O	2002	19.6	12.9	12.5	13.4	19.8	14.5	13.1	18.2	19.6	11.8	12.2	11.4	3,361.7
OIL	2002	14.0	10.4	11.9	12.2	18.4	16.3	20.0	23.5	23.4	17.0	21.2	16.2	7,273.4
DAY	2001	29.0	25.0	29.0	25.0	30.0	27.0	30.0	29.0	25.0	28.0	28.0	29.0	5,315.1
H2O	2001	14.2	11.0	12.4	13.4	18.3	17.9	15.0	18.4	20.0	19.6	22.5	19.6	3,182.7
OIL	2001	17.8	16.1	22.6	18.4	14.2	8.7	7.4	10.8	13.5	15.5	16.2	16.5	7,068.9



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Licence <b>3080</b>		Well Name <b>Waskada Unit No. 4 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>																		
UWI	<b>102.08-24-001-26W1.00</b>					Field Name	<b>Waskada</b>					Pool Name	<b>Lower Amaranth A</b>					Field Code	<b>3</b>		Pool Code	<b>29A</b>		Unit	<b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2005	5.0	8.0	30.0	28.0	28.0	29.0	31.0	31.0	29.0	31.0	27.0	30.0	7,042.9												
H2O	2005	3.4	5.3	22.2	20.8	19.9	22.0	21.9	25.8	20.7	20.2	11.3	20.5	8,612.5												
OIL	2005	2.5	3.7	13.6	13.2	13.6	13.0	11.8	11.4	11.1	13.2	11.2	18.9	13,462.5												
DAY	2004	24.0	29.0	30.0	29.0	23.0	29.0	28.0	30.0	29.0	30.0	29.0	30.0	6,735.9												
H2O	2004	19.5	24.3	25.7	21.1	17.6	20.2	19.4	21.1	21.9	21.1	17.1	23.1	8,398.5												
OIL	2004	17.3	22.9	21.3	17.8	13.7	15.3	14.7	15.2	16.5	18.6	14.5	15.8	13,325.3												
DAY	2003	31.0	23.0	30.0	28.0	30.0	28.0	30.0	26.0	28.0	30.0	28.0	8.0	6,395.9												
H2O	2003	37.1	32.3	30.8	19.3	28.2	30.8	36.7	32.4	28.3	25.7	20.2	6.7	8,146.4												
OIL	2003	19.9	11.4	15.2	14.4	12.2	15.1	21.2	17.6	15.9	18.3	16.4	4.5	13,121.7												
DAY	2002	28.0	26.0	30.0	28.0	30.0	28.0	30.0	25.0	21.0	29.0	28.0	31.0	6,075.9												
H2O	2002	46.9	35.5	38.2	38.8	43.1	48.5	28.7	29.8	25.4	38.8	26.7	35.7	7,817.9												
OIL	2002	22.1	23.5	28.5	19.4	17.5	15.2	12.7	14.2	16.8	19.7	17.8	23.3	12,939.6												
DAY	2001	30.0	25.0	30.0	28.0	31.0	24.0	30.0	26.0	26.0	27.0	27.0	29.0	5,741.9												
H2O	2001	31.7	25.4	32.4	29.1	27.9	21.9	26.1	25.3	37.6	36.8	34.7	40.7	7,381.8												
OIL	2001	24.4	24.7	33.7	27.6	25.7	20.0	25.1	21.9	20.4	17.1	17.1	19.1	12,708.9												
Licence <b>3082</b>		Well Name <b>Waskada Unit No. 5 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>																		
UWI	<b>100.12-02-002-26W1.00</b>					Field Name	<b>Waskada</b>					Pool Name	<b>Lower Amaranth A</b>					Field Code	<b>3</b>		Pool Code	<b>29A</b>		Unit	<b>5</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,186.0												
H2O	2005	1.2	2.3	1.9	1.4	2.8	1.7	1.5	3.2	1.4	1.1	0.6	2.1	1,649.8												
OIL	2005	10.0	7.4	9.5	11.3	12.3	12.5	7.1	8.0	8.9	10.0	9.1	9.7	5,065.5												
DAY	2004	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,825.0												
H2O	2004	2.8	2.9	6.0	3.2	2.2	1.2	1.1	1.0	1.7	1.6	1.4	1.5	1,628.6												
OIL	2004	6.1	6.4	9.2	14.1	10.8	13.7	12.1	14.0	14.7	17.0	10.9	13.1	4,949.7												
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,463.0												
H2O	2003	5.0	4.3	5.5	2.8	2.1	2.6	3.2	2.2	4.6	10.4	2.6	3.2	1,602.0												
OIL	2003	9.3	11.6	10.8	8.8	12.2	10.5	8.5	8.5	9.1	19.2	10.0	9.3	4,807.6												
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5												



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Licence <b>3083</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-13-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,074.8	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,528.4	
UWI <b>100.14-13-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>					Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,170.0	
H2O	2005	14.9	10.3	12.8	15.2	13.9	16.2	15.1	14.2	14.5	9.5	18.5	16.6	2,309.1	
OIL	2005	10.1	10.2	11.2	10.7	8.1	7.8	7.4	9.8	9.5	4.5	6.0	6.4	1,009.9	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,805.0	
H2O	2004	18.0	16.8	12.6	16.8	8.4	15.0	13.5	14.0	13.6	13.8	10.1	16.0	2,137.4	
OIL	2004	9.0	8.2	10.4	11.2	12.6	11.0	9.0	8.0	9.9	10.2	9.9	10.3	908.2	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,439.0	
H2O	2003	16.1	13.1	14.3	21.3	16.9	19.1	11.9	16.0	14.5	16.9	14.6	17.7	1,968.8	
OIL	2003	10.4	9.9	10.2	9.2	10.1	9.0	10.4	10.5	9.5	10.1	7.4	7.8	788.5	
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,074.0	
H2O	2002	17.2	17.4	13.1	14.8	17.4	19.2	16.0	16.9	18.1	15.0	17.9	13.4	1,776.4	
OIL	2002	11.8	10.6	10.9	11.2	10.6	9.8	10.0	10.1	9.4	8.0	8.1	10.6	674.0	
DAY	2001	31.0	28.0	30.0	28.0	5.0	25.0	23.0	20.0	25.0	31.0	30.0	31.0	1,710.0	
H2O	2001	17.8	17.9	15.6	16.0	1.0	14.9	61.4	16.7	38.3	25.8	20.0	19.2	1,580.0	
OIL	2001	10.4	11.6	10.9	7.0	1.0	4.0	2.2	10.8	8.2	10.2	10.0	9.8	552.9	
Licence <b>3087</b>		Well Name <b>2928419 MB Virden</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.15-17-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,795.0	
H2O	2005	2860.0	2924.0	2899.0	2841.0	2850.0	2830.0	2892.0	2822.0	2650.0	2790.0	2760.0	2650.0	497,172.8	
OIL	2005	36.0	31.1	32.8	28.8	28.4	28.2	28.7	25.3	25.6	24.8	24.1	25.2	8,125.1	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,430.0	
H2O	2004	2779.0	2760.0	2793.0	2799.0	2790.0	2836.0	2690.0	2797.0	2454.0	2340.0	2490.0	1988.0	463,404.8	
OIL	2004	24.8	23.2	24.8	29.9	25.2	24.0	22.8	24.8	24.0	23.6	29.8	24.8	7,786.1	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,064.0	
H2O	2003	2810.0	2900.0	2666.0	2888.0	2715.0	2716.0	2786.0	2793.0	2797.0	2770.0	2765.0	2797.0	431,888.8	
OIL	2003	24.8	22.4	24.8	24.0	24.8	30.0	24.8	24.8	25.5	24.8	24.0	26.4	7,484.4	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	6,699.0	
H2O	2002	2921.0	2910.0	2836.0	2805.0	2844.0	2804.0	2715.0	2780.0	2940.0	2880.0	2953.0	2880.0	398,485.8	
OIL	2002	24.8	22.0	24.8	24.0	24.8	24.0	24.8	24.8	24.0	24.8	24.0	24.8	7,183.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,341.0	
H2O	2001	3852.0	3466.0	3814.0	3890.0	3120.0	3096.0	3160.0	3030.0	2876.0	2995.0	2945.0	2914.0	364,217.8	
OIL	2001	24.8	22.4	24.8	24.0	24.2	24.8	24.8	24.8	24.8	24.0	24.0	24.8	6,891.7	
Licence <b>3089</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-35-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a I</b>					Field Code <b>3</b>		Pool Code <b>43I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,639.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,803.2	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,184.2	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,639.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,803.2	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,184.2	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,639.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,803.2	



**Manitoba Production  
2001 To 2005**

Licence <b>3089</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-35-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a I</b>					Field Code <b>3</b>		Pool Code <b>43I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,184.2	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,639.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,803.2	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,184.2	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,639.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,803.2	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,184.2	
UWI <b>100.10-35-001-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,075.0	
H2O	2005	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.9	
OIL	2005	0.0	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,479.1	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,049.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.1	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,454.4	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,049.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.1	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,454.4	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,049.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.1	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,454.4	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,049.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.1	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,454.4	
Licence <b>3091</b>		Well Name <b>Waskada Unit No. 5 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-03-002-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,111.6	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,111.6	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,111.6	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,111.6	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,111.6	
Licence <b>3092</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-18-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,957.0	
H2O	2005	298.6	277.7	253.3	287.2	296.6	292.6	289.6	253.8	241.9	265.1	260.2	270.2	187,323.6	
OIL	2005	10.8	10.6	11.4	11.1	11.1	11.2	11.0	8.0	7.4	7.7	8.0	8.0	13,103.1	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,592.0	
H2O	2004	339.9	318.8	343.9	334.6	347.8	351.4	339.7	340.9	320.8	339.6	326.6	299.3	184,036.8	
OIL	2004	10.8	10.5	11.2	11.6	10.2	11.0	11.7	11.9	10.9	11.7	11.4	10.5	12,986.8	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,227.0	
H2O	2003	369.7	310.8	343.2	343.9	342.4	337.9	359.4	353.7	340.1	346.6	329.0	342.6	180,033.5	
OIL	2003	12.5	12.5	14.2	13.5	13.2	13.0	12.9	13.1	12.7	13.6	12.8	13.0	12,853.4	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,862.0	
H2O	2002	433.5	359.6	396.7	411.0	410.9	386.6	396.9	395.2	393.4	415.6	416.7	457.2	175,914.2	
OIL	2002	8.6	8.1	10.0	10.2	11.7	11.2	10.7	9.7	9.3	9.3	9.4	11.0	12,696.4	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,498.0	



Licence <b>3092</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.03-18-001-25W1.00</b>	Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>						Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>6</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2001	677.9	581.5	618.0	612.3	659.3	572.4	582.9	424.7	448.7	439.5	429.6	433.2	<b>171,040.9</b>	
OIL	2001	15.7	13.9	14.8	16.7	17.7	15.7	13.7	8.0	9.7	9.6	9.0	8.1	<b>12,577.2</b>	
Licence <b>3093</b>		Well Name <b>Waskada Unit No. 6 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.01-12-001-26W1.00</b>	Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>						Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>6</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	909.4	1019.4	1035.8	1312.2	1350.7	1280.0	1288.3	1314.0	1128.8	1096.3	1096.8	1161.8	<b>131,011.5</b>	
WIN	2004	1099.1	1040.9	1152.6	1114.0	1146.5	1133.9	1072.0	1125.1	1048.0	970.7	35.1	1149.0	<b>117,018.0</b>	
WIN	2003	910.9	858.4	949.9	968.8	1020.7	1084.8	1157.9	1077.2	1091.8	1119.5	1086.3	1086.0	<b>104,931.1</b>	
WIN	2002	1034.0	882.0	996.5	948.8	952.7	973.6	772.0	1019.4	1057.2	1096.9	1072.1	1117.8	<b>92,518.9</b>	
WIN	2001	1134.0	1005.0	1127.0	1039.0	1160.0	810.0	1110.0	1042.9	974.0	1044.0	1008.0	1072.0	<b>80,595.9</b>	
Licence <b>3096</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.11-35-001-26W1.00</b>	Field Name <b>Waskada</b>		Pool Name <b>Mission Canyon 3a I</b>						Field Code <b>3</b>	Pool Code <b>43I</b>	Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,778.0</b>	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,620.4</b>	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,985.3</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,778.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,620.4</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,985.3</b>	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,778.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,620.4</b>	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,985.3</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,778.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,620.4</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,985.3</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,778.0</b>	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,620.4</b>	
OIL	2001	0.0</													



**Manitoba Production  
2001 To 2005**

Licence <b>3097</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.04-28-011-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,842.0	
H2O	2005	23.9	19.8	26.0	25.2	19.0	27.4	18.3	21.0	24.0	19.6	24.0	18.6	8,166.4	
OIL	2005	10.3	9.4	6.0	9.8	8.0	7.1	7.7	5.0	8.0	6.4	6.0	8.4	5,063.6	
DAY	2004	31.0	29.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,477.0	
H2O	2004	26.8	24.9	27.0	27.7	22.0	30.8	27.0	31.5	24.0	20.9	31.0	19.7	7,899.6	
OIL	2004	16.2	15.1	11.0	10.3	6.0	7.2	7.5	8.5	7.5	9.1	8.5	9.8	4,971.5	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	15.0	22.0	23.0	31.0	30.0	31.0	7,116.0	
H2O	2003	27.9	26.9	40.3	37.0	31.9	31.0	17.0	22.7	32.0	40.5	31.8	27.6	7,586.3	
OIL	2003	15.1	16.6	18.2	15.0	15.1	14.0	10.0	14.8	4.0	13.0	11.2	14.9	4,854.8	
DAY	2002	20.0	28.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,783.0	
H2O	2002	15.1	21.6	14.0	110.8	77.8	84.4	108.0	53.0	40.2	33.9	40.7	40.4	7,219.7	
OIL	2002	5.4	5.4	1.0	22.3	23.2	19.1	24.0	16.5	17.8	18.9	16.8	14.6	4,692.9	
DAY	2001	25.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	6,449.0	
H2O	2001	16.3	36.4	25.6	23.4	25.5	23.5	24.5	13.5	24.2	20.3	19.6	19.3	6,579.8	
OIL	2001	5.3	6.3	7.4	10.1	9.1	8.0	8.0	11.5	7.3	7.7	8.4	9.7	4,507.9	

Licence <b>3098</b>		Well Name <b>NVS Unit No. 2</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-32-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,989.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,219.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,861.4</b>
DAY	2002	31.0	27.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,988.0</b>
H2O	2002	15.6	16.8	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,213.3</b>
OIL	2002	2.9	2.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,859.8</b>
DAY	2001	31.0	28.0	30.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	<b>5,918.0</b>
H2O	2001	15.6	15.5	14.1	11.5	15.7	18.8	16.4	19.4	13.5	17.2	15.3	15.4	<b>3,173.4</b>
OIL	2001	3.2	3.5	3.1	2.7	3.0	2.7	2.4	3.1	2.9	3.1	2.9	2.9	<b>1,853.1</b>

Licence <b>3100</b>		Well Name <b>Penn West Waskada COM</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.09-35-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a I</b>			Field Code <b>3</b>	Pool Code <b>43I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	30.0	7,457.0
H2O	2005	18.6	17.0	14.9	14.5	9.8	18.8	18.9	21.2	10.6	8.6	14.5	13.9	6,599.8
OIL	2005	16.0	9.4	11.3	14.0	13.5	12.2	12.7	11.5	13.7	13.8	11.3	18.2	15,279.6
DAY	2004	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	30.0	30.0	28.0	30.0	7,103.0
H2O	2004	20.7	30.4	21.7	15.2	17.3	9.1	14.2	15.7	16.5	12.3	11.6	19.7	6,418.5
OIL	2004	7.4	21.0	11.4	11.0	12.5	14.2	14.0	16.3	10.7	10.8	15.9	16.2	15,122.0
DAY	2003	30.0	27.0	30.0	29.0	29.0	28.0	27.0	28.0	29.0	29.0	29.0	29.0	6,749.0
H2O	2003	20.0	17.9	18.1	18.6	24.2	25.5	21.7	23.2	25.2	20.3	22.3	20.1	6,214.1
OIL	2003	22.9	23.4	24.4	20.7	12.4	8.2	10.0	10.0	9.1	9.5	6.7	6.3	14,960.6
DAY	2002	0.0	0.0	23.0	30.0	15.0	27.0	31.0	31.0	27.0	27.0	29.0	28.0	6,405.0
H2O	2002	0.0	0.0	39.2	47.8	10.9	23.7	16.8	31.7	28.7	27.6	25.5	30.9	5,957.0
OIL	2002	0.0	0.0	40.0	49.3	8.2	23.2	20.3	31.8	22.1	23.4	19.1	16.4	14,797.0
DAY	2001	24.0	27.0	30.0	24.0	0.0	17.0	30.0	8.0	17.0	18.0	0.0	0.0	6,137.0
H2O	2001	22.6	24.7	19.8	12.6	0.0	67.6	47.1	8.9	39.9	38.3	0.0	0.0	5,674.2
OIL	2001	112.6	75.2	60.8	44.1	0.0	44.5	67.4	18.7	30.0	15.3	0.0	0.0	14,543.2

UWI	<b>100.09-35-001-26W1.02</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>		Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	26.0	30.0	29.0	30.0	29.0	31.0	0.0	30.0	0.0	0.0	0.0	<b>2,609.0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>3100</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.09-35-001-26W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	0.4	0.2	0.4	0.4	0.4	0.5	0.3	0.0	0.4	0.0	0.0	0.0	<b>230.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,126.0</b>
DAY	2004	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	30.0	30.0	28.0	30.0	<b>2,373.0</b>
H2O	2004	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.4	<b>227.7</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,126.0</b>
DAY	2003	30.0	27.0	30.0	29.0	29.0	28.0	27.0	28.0	29.0	29.0	29.0	29.0	<b>2,019.0</b>
H2O	2003	0.4	0.4	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	<b>223.4</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,126.0</b>
DAY	2002	0.0	0.0	23.0	30.0	15.0	27.0	31.0	31.0	27.0	27.0	29.0	28.0	<b>1,675.0</b>
H2O	2002	0.0	0.0	53.5	0.0	1.7	3.3	3.5	3.2	3.4	4.0	3.5	0.3	<b>218.9</b>
OIL	2002	0.0	0.0	24.9	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,126.0</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,407.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>142.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,096.7</b>
Licence <b>3104</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.11-36-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	9.0	0.0	25.0	31.0	30.0	31.0	<b>6,271.9</b>
H2O	2005	3.1	2.2	2.7	2.7	1.7	4.1	0.5	0.0	2.1	2.6	1.3	1.3	<b>1,365.8</b>
OIL	2005	14.9	13.2	14.1	12.0	11.1	16.2	3.0	0.0	16.8	17.6	16.2	15.2	<b>6,582.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,964.9</b>
H2O	2004	6.1	3.5	3.8	3.9	4.4	2.9	3.1	2.5	2.7	3.1	2.9	2.7	<b>1,341.5</b>
OIL	2004	19.9	16.7	18.7	18.4	17.0	16.3	16.3	16.2	13.6	13.9	11.7	12.2	<b>6,432.6</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>5,598.9</b>
H2O	2003	9.9	9.5	5.0	3.6	2.7	2.9	2.8	2.9	0.9	8.2	4.7	5.9	<b>1,299.9</b>
OIL	2003	25.7	25.0	22.6	18.8	22.4	20.8	25.4	21.3	17.8	22.0	18.2	20.4	<b>6,241.7</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	31.0	30.0	31.0	<b>5,235.9</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.8	4.0	3.7	4.0	4.6	6.2	<b>1,240.9</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	30.2	47.3	35.3	31.2	28.7	24.3	<b>5,981.3</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,068.9</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,217.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,784.3</b>
Licence <b>3105</b>		Well Name <b>Waskada Unit No. 3 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.05-36-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.4	8.3	3.3	37.5	12.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	<b>22,659.9</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22,597.5</b>
WIN	2003	0.0	0.0	0.0	0.0	8.9	66.3	30.9	0.6	0.5	0.0	0.2	0.0	<b>22,597.5</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22,490.1</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22,490.1</b>
Licence <b>3107</b>		Well Name <b>NVS Unit No. 2</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.09-30-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,033.0</b>
H2O	2005	15.0	15.2	20.2	17.2	16.6	17.0	15.1	15.4	14.5	14.8	15.0	15.2	<b>19,203.3</b>
OIL	2005	3.6	3.6	4.7	4.0	3.9	4.2	3.7	3.5	3.4	3.7	3.6	3.6	<b>9,194.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,670.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3107</b>		Well Name <b>NVS Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-30-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>2</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	17.9	17.6	21.0	18.3	19.8	19.0	16.8	18.2	17.6	16.2	14.4	14.9	19,012.1
OIL	2004	4.4	4.4	4.9	4.8	4.8	4.7	4.2	4.2	4.2	3.8	3.4	3.6	9,149.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,304.0
H2O	2003	19.3	19.6	24.5	25.5	24.1	23.3	24.6	22.4	18.7	17.8	16.8	17.4	18,800.4
OIL	2003	4.8	4.8	5.8	5.1	4.9	4.5	4.7	4.6	4.1	4.3	4.1	4.3	9,097.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,939.0
H2O	2002	17.1	15.8	17.7	17.3	13.5	11.2	23.1	22.8	21.4	20.7	18.9	19.0	18,546.4
OIL	2002	4.3	4.0	4.5	4.6	4.1	3.0	5.2	5.2	4.9	4.5	4.2	4.9	9,041.8
DAY	2001	31.0	28.0	31.0	30.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,574.0
H2O	2001	23.1	20.5	26.5	25.9	1.6	24.0	16.8	11.9	8.9	15.0	21.5	20.4	18,327.9
OIL	2001	5.2	4.5	7.1	8.2	0.7	8.1	6.6	6.1	3.2	4.2	5.8	5.6	8,988.4
Licence <b>3114</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-34-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b B</b>		Field Code <b>3</b>	Pool Code <b>42B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,963.0
H2O	2005	0.0	0.0	0.8	0.0	0.0	0.0	0.4	36.6	0.4	25.3	15.2	27.1	952.9
OIL	2005	1.6	0.9	1.2	2.0	3.2	3.0	1.8	2.4	3.8	3.4	4.5	1.7	13,556.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,611.0
H2O	2004	0.3	0.3	0.3	0.3	0.7	0.3	0.0	0.4	0.4	0.0	0.3	0.0	847.1
OIL	2004	7.9	8.7	8.5	5.4	13.8	7.3	2.7	5.0	10.0	3.5	3.5	3.4	13,527.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,245.0
H2O	2003	0.4	0.3	0.4	0.6	0.3	0.0	0.0	0.0	0.0	0.4	0.4	0.4	843.8
OIL	2003	5.5	4.0	6.3	11.6	6.2	2.4	2.4	2.8	1.7	4.7	10.0	9.0	13,447.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,880.0
H2O	2002	0.3	0.3	0.4	0.4	0.0	0.4	0.4	0.3	0.0	0.4	0.4	0.4	840.6
OIL	2002	8.1	5.6	9.6	5.5	3.8	5.9	5.5	6.4	4.1	7.4	4.6	3.2	13,380.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	6,515.0
H2O	2001	0.4	0.6	0.7	0.8	1.3	1.4	0.9	0.4	0.4	0.3	0.4	0.3	836.9
OIL	2001	10.7	12.2	14.9	16.7	22.0	20.6	14.1	10.0	9.0	7.6	6.9	5.8	13,311.1
UWI	<b>100.11-34-001-26W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	18.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	0.0	0.0	0.0	5,941.0
H2O	2005	13.6	20.7	18.9	20.4	18.2	29.0	27.6	0.0	26.4	0.0	0.0	0.0	3,330.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,712.0
H2O	2004	21.7	18.4	28.3	33.1	23.2	17.5	19.7	25.6	23.9	20.0	18.7	26.5	3,155.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,346.0
H2O	2003	17.2	20.8	20.6	17.8	16.1	20.9	17.0	15.8	13.9	17.8	20.6	22.7	2,879.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,981.0
H2O	2002	20.0	16.2	21.0	20.7	24.2	22.0	17.1	17.8	23.4	32.4	20.4	20.9	2,657.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	4,616.0
H2O	2001	3.3	4.3	6.1	4.6	5.3	6.7	10.0	15.2	14.7	18.5	21.3	20.8	2,401.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8
Licence <b>3115</b>		Well Name <b>Waskada Unit No. 5 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-34-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>5</b>				



**Manitoba Production  
2001 To 2005**

Licence **3115** Well Name **Waskada Unit No. 5 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.13-34-001-26W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3

Licence **3116** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-36-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,452.0
H2O	2005	59.0	53.0	61.9	55.1	59.0	59.1	49.4	49.8	48.2	45.1	44.8	46.7	14,200.9
OIL	2005	6.8	6.0	6.7	5.9	6.6	6.8	5.9	5.9	5.7	5.7	5.7	5.9	2,912.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,088.0
H2O	2004	43.8	38.1	44.7	50.5	54.7	51.1	60.3	59.0	54.6	57.9	55.3	58.4	13,569.8
OIL	2004	9.1	8.3	9.1	8.7	8.7	9.0	6.6	6.6	6.3	6.5	6.1	6.5	2,838.6
DAY	2003	30.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	29.0	30.0	31.0	6,722.0
H2O	2003	43.0	30.2	36.8	33.7	38.2	37.1	40.6	32.6	40.5	39.2	40.6	47.2	12,941.4
OIL	2003	10.8	7.6	8.9	8.2	9.2	8.5	9.1	7.3	8.7	8.6	9.0	9.2	2,747.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	6,366.0
H2O	2002	39.8	32.9	32.6	33.9	34.1	34.2	33.4	32.0	26.2	35.3	30.4	41.2	12,481.7
OIL	2002	7.6	7.1	7.5	7.1	7.3	7.4	7.1	7.1	8.2	10.5	10.4	11.1	2,642.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,004.0
H2O	2001	44.3	40.4	45.3	44.2	47.1	42.5	45.6	45.3	37.1	38.9	39.4	38.5	12,075.7
OIL	2001	7.6	6.6	7.4	7.2	6.6	6.9	7.5	7.5	7.1	7.3	7.3	7.8	2,543.6

Licence **3124** Well Name **Waskada Unit No. 5**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.16-35-001-26W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,924.1
H2O	2005	3.5	3.7	5.5	7.5	3.6	7.6	8.0	4.1	3.4	3.1	4.2	4.6	1,901.7
OIL	2005	26.8	25.9	25.1	26.6	26.0	28.4	28.4	23.5	24.1	25.1	24.8	27.3	11,647.7
DAY	2004	31.0	29.0	31.0	30.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,559.1
H2O	2004	6.2	7.2	5.5	5.6	9.3	7.7	5.1	6.3	5.2	5.1	6.0	3.4	1,842.9
OIL	2004	36.0	31.9	29.0	31.2	34.1	36.6	31.0	31.9	30.8	30.7	26.3	30.0	11,335.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,220.1
H2O	2003	8.2	6.5	7.5	7.0	7.9	7.7	10.7	7.5	5.1	7.6	9.6	7.4	1,770.3
OIL	2003	35.1	32.3	28.3	36.4	34.9	27.4	35.7	27.3	28.7	35.2	31.8	39.0	10,956.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,855.1
H2O	2002	4.4	4.7	5.8	6.5	6.1	5.5	4.6	4.3	5.5	7.7	5.0	6.1	1,677.6
OIL	2002	28.6	27.1	39.6	31.2	31.1	26.7	28.6	39.7	36.2	40.4	25.3	31.2	10,564.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	26.0	30.0	30.0	6,490.1
H2O	2001	11.4	15.0	7.5	15.1	14.6	7.7	12.8	2.6	5.5	3.8	2.7	2.6	1,611.4
OIL	2001	32.1	26.5	32.6	26.7	32.6	26.3	37.0	32.9	26.2	24.1	26.7	28.4	10,178.4

Licence **3126** Well Name **Waskada Unit No. 5 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.13-35-001-26W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,297.7
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,297.7
WIN	2003	0.0	0.0	9.3	48.8	14.3	10.7	10.2	1.8	5.8	7.0	0.0	0.0	20,297.7



**Manitoba Production  
2001 To 2005**

Licence <b>3126</b>		Well Name <b>Waskada Unit No. 5 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-35-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	3.8	21.6	15.6	0.0	14.6	28.0	21.2	19.3	26.0	0.0	0.0	0.0	<b>20,189.8</b>
WIN	2001	24.4	11.3	6.0	0.0	9.2	10.3	9.8	11.2	9.4	42.9	11.3	9.1	<b>20,039.7</b>
Licence <b>3127</b>		Well Name <b>Waskada Unit No. 5</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-35-001-26W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,416.9</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,610.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,388.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,416.9</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,610.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,388.5</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,416.9</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,610.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,388.5</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,416.9</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,610.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,388.5</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,416.9</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,610.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,388.5</b>
Licence <b>3128</b>		Well Name <b>Waskada Unit No. 5 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-35-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0	0.0	17.5	1.6	<b>24,849.2</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>24,823.9</b>
WIN	2003	0.7	7.2	24.5	49.0	20.1	0.0	1.5	6.1	7.8	12.6	5.5	3.2	<b>24,823.9</b>
WIN	2002	18.7	17.5	8.8	0.0	6.3	4.1	4.1	1.6	5.9	1.1	3.6	3.1	<b>24,685.7</b>
WIN	2001	0.0	0.0	0.0	0.0	4.6	48.7	42.5	40.4	35.9	30.0	36.6	15.5	<b>24,610.9</b>
Licence <b>3129</b>		Well Name <b>Waskada Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-36-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	4.9	0.0	0.0	9.3	0.0	0.0	13.3	38.3	26.8	13.3	0.0	<b>33,783.4</b>
WIN	2004	2.0	27.5	45.6	15.5	13.3	0.5	0.0	0.0	18.9	4.0	9.3	41.1	<b>33,677.5</b>
WIN	2003	0.4	0.0	0.0	0.0	6.4	94.2	15.1	0.4	26.1	20.0	30.9	55.1	<b>33,499.8</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>33,251.2</b>
WIN	2001	99.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	2.3	0.2	0.2	<b>33,251.2</b>
Licence <b>3132</b>		Well Name <b>Waskada Unit No. 8</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-08-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,809.6</b>
H2O	2005	9.9	6.8	7.5	7.4	7.2	7.1	3.5	10.7	8.6	5.2	4.4	8.8	<b>2,302.9</b>
OIL	2005	18.5	4.9	4.7	5.0	10.4	9.9	3.9	10.5	10.8	8.0	21.5	23.1	<b>13,903.2</b>
DAY	2004	27.0	29.0	25.0	30.0	31.0	30.0	12.0	0.0	7.0	31.0	30.0	31.0	<b>7,445.6</b>
H2O	2004	3.4	3.1	5.6	2.5	2.3	6.3	3.0	0.0	1.5	17.3	21.5	15.5	<b>2,215.8</b>
OIL	2004	29.1	28.0	19.4	31.1	30.5	23.9	6.6	0.0	4.0	4.2	10.4	18.4	<b>13,772.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3132</b>		Well Name <b>Waskada Unit No. 8</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-08-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	10.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,162.6</b>
H2O	2003	13.0	1.0	0.0	9.6	9.8	10.9	12.6	7.4	6.4	8.3	3.4	1.8	<b>2,133.8</b>
OIL	2003	28.4	6.4	10.8	33.2	33.2	24.4	24.3	19.7	18.1	20.6	26.8	28.7	<b>13,566.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	17.0	31.0	<b>6,836.6</b>
H2O	2002	13.8	8.6	7.2	7.7	8.0	19.3	16.0	12.2	12.7	9.9	7.7	13.6	<b>2,049.6</b>
OIL	2002	23.4	18.3	18.1	20.6	24.5	16.0	14.8	18.1	23.5	9.3	13.2	27.9	<b>13,291.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	0.0	25.0	<b>6,500.6</b>
H2O	2001	18.6	14.4	13.5	13.2	13.8	10.7	6.7	20.6	13.2	10.9	0.0	15.1	<b>1,912.9</b>
OIL	2001	52.6	36.0	39.8	43.9	48.8	28.3	26.8	49.7	30.7	24.4	0.0	5.6	<b>13,064.1</b>
Licence <b>3134</b>		Well Name <b>Runcible Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-19-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>676.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>27.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>283.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	<b>676.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	<b>27.1</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	<b>283.7</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	<b>666.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	<b>25.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	0.0	0.0	<b>277.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	<b>664.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	<b>25.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	0.0	<b>268.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>654.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>251.5</b>
Licence <b>3136</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-02-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>		Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,738.0</b>
H2O	2005	4.1	3.5	3.8	4.0	4.3	4.1	4.4	3.9	3.8	4.0	3.8	3.9	<b>876.9</b>
OIL	2005	38.2	35.8	38.7	39.6	41.4	39.2	41.9	39.3	39.5	39.8	36.2	38.1	<b>19,580.1</b>
DAY	2004	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	<b>7,373.0</b>
H2O	2004	4.2	13.1	8.9	9.2	9.2	5.3	5.2	5.1	5.1	4.7	0.0	3.9	<b>829.3</b>
OIL	2004	18.1	37.8	46.1	45.4	45.9	40.9	43.4	46.5	45.0	40.2	0.0	40.2	<b>19,112.4</b>
DAY	2003	30.0	28.0	31.0	6.0	28.0	30.0	31.0	31.0	4.0	31.0	30.0	31.0	<b>7,046.0</b>
H2O	2003	0.5	0.3	0.3	0.1	0.3	0.6	0.6	0.5	0.2	0.6	0.5	0.6	<b>755.4</b>
OIL	2003	20.3	18.0	20.4	3.4	16.9	21.2	21.6	20.1	4.5	24.6	23.0	25.8	<b>18,662.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	25.0	20.0	20.0	30.0	31.0	<b>6,735.0</b>
H2O	2002	0.9	0.9	1.0	0.6	0.6	0.4	0.5	0.5	0.4	0.4	0.5	0.6	<b>750.3</b>
OIL	2002	37.0	32.4	35.2	27.9	28.7	24.9	26.2	20.0	16.5	16.9	22.9	22.5	<b>18,443.1</b>
DAY	2001	23.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>6,398.0</b>
H2O	2001	0.7	0.6	1.0	0.9	1.0	0.9	1.0	0.8	0.7	0.9	0.8	1.0	<b>743.0</b>
OIL	2001	28.8	30.1	40.6	40.1	35.2	37.6	39.9	36.9	37.0	40.1	34.5	37.7	<b>18,132.0</b>
Licence <b>3137</b>		Well Name <b>EOG Whitewater SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-02-003-21W1.02</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole Crinoidal</b>		Field Code <b>6</b>		Pool Code <b>55</b>		Unit <b>0</b>		



**Manitoba Production  
2001 To 2005**

Licence <b>3137</b>		Well Name <b>EOG Whitewater SWD</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-02-003-21W1.02</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole Crinoidal</b>				Field Code <b>6</b>		Pool Code <b>55</b>		Unit <b>0</b>
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
IN	2005	7619.6	6864.6	7194.8	0.0	7634.9	7147.0	7727.0	7645.1	7367.6	7540.5	7391.6	7603.7	<b>2,792,083.1</b>
IN	2004	9541.6	7526.6	8180.7	7036.9	7657.7	6758.2	6758.2	6627.4	7850.4	8419.5	8103.2	7929.3	<b>2,710,346.7</b>
IN	2003	16961.7	15228.1	17715.3	16021.9	16471.6	17349.6	17526.0	15164.0	15715.8	16695.0	15657.8	15747.7	<b>2,617,957.0</b>
IN	2002	15383.6	14243.7	15872.8	16515.0	17316.7	17079.6	16296.6	13561.4	16829.8	17791.7	17134.2	16921.8	<b>2,421,702.5</b>
IN	2001	11637.1	10255.0	12258.5	13070.2	9589.9	13979.4	15730.8	15668.0	0.0	15501.3	14890.0	14890.0	<b>2,226,755.6</b>
Licence <b>3142</b>		Well Name <b>Zargon Daly Unit No. 4</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				

UWI	100.16-35-009-28W1.00					Field Name		Daly		Pool Name					Lodgepole A		Field Code		1		Pool Code		59A		Unit		4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,579.0														
H2O	2005	53.6	48.4	56.2	48.6	53.6	61.9	59.8	60.2	58.2	54.6	54.1	56.4	31,386.4														
OIL	2005	22.8	19.8	22.4	19.2	22.0	27.1	27.6	27.2	26.5	26.9	26.6	27.6	5,679.6														
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,216.0														
H2O	2004	69.8	60.4	71.2	78.5	87.1	61.1	54.7	53.6	49.7	52.5	50.3	53.0	30,720.8														
OIL	2004	22.4	20.6	22.4	21.1	21.7	20.5	22.0	22.1	21.0	21.8	20.3	21.7	5,383.9														
DAY	2003	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,850.0														
H2O	2003	56.6	47.9	57.4	53.6	53.5	60.6	64.7	62.6	64.4	67.2	64.6	75.1	29,978.9														
OIL	2003	21.6	18.7	21.3	20.3	19.8	21.5	22.4	22.1	21.5	23.1	22.3	22.6	5,126.3														
DAY	2002	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,489.0														
H2O	2002	59.4	48.9	48.9	47.2	48.9	48.9	46.5	43.9	41.7	46.2	39.9	53.4	29,250.7														
OIL	2002	21.6	20.1	21.5	19.8	20.8	21.2	21.2	20.6	20.1	20.9	20.7	22.0	4,869.1														
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,126.0														
H2O	2001	64.4	59.5	66.6	58.2	62.0	59.3	67.5	67.2	54.8	58.0	58.7	56.2	28,676.9														
OIL	2001	18.5	16.4	18.2	21.6	19.8	20.2	21.7	21.6	20.5	20.7	21.0	21.7	4,618.6														
Licence 3143		Well Name Zargon Unit No. 4 WIW					Dev V					Mineral Rights FREEHOLD																

UWI		100.07-35-009-28W1.00				Field Name		Daly		Pool Name				Lodgepole A		Field Code		1		Pool Code		59A		Unit		4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
WIN	2005	3511.6	2876.8	3184.8	2973.8	3101.7	3070.0	3254.0	3259.3	3006.6	3043.3	3100.2	3208.0	327,765.6													
WIN	2004	3357.0	3130.0	3405.0	3436.0	3581.3	3319.8	3581.8	3387.4	3275.5	3463.4	3366.2	3554.0	290,175.5													
WIN	2003	3442.6	3082.6	3246.7	3075.2	3095.3	3115.5	3084.3	3251.2	3129.9	3305.4	3227.6	3433.4	249,318.1													
WIN	2002	910.2	810.4	812.6	961.4	930.6	3086.5	3174.0	3195.1	2908.9	3282.2	3186.8	3325.7	210,828.4													
WIN	2001	886.0	878.6	849.4	801.2	811.2	816.5	888.9	825.0	771.9	818.5	809.5	897.0	184,244.0													
Licence		3144		Well Name				NVS Unit No. 2				Dev		V		Mineral Rights				FREEHOLD							

UWI	<b>100.01-31-011-26W1.00</b>				Field Name	<b>Virden</b>					Pool Name	<b>Lodgepole A</b>			Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>8,012.0</b>			
H2O	2005	4.1	3.7	4.2	4.1	2.6	2.4	2.6	2.6	2.4	2.5	2.6	2.6	<b>7,347.9</b>			
OIL	2005	5.2	4.6	5.1	4.9	3.6	3.5	3.7	3.6	3.4	3.7	3.5	3.7	<b>11,862.1</b>			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,647.0</b>			
H2O	2004	4.0	3.9	4.2	3.7	4.0	3.9	3.8	4.2	4.1	4.2	3.9	4.0	<b>7,311.5</b>			
OIL	2004	5.3	4.9	5.2	5.1	5.2	5.0	5.1	5.2	5.2	5.1	4.9	5.2	<b>11,813.6</b>			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,281.0</b>			
H2O	2003	7.4	7.2	8.8	10.1	10.6	9.0	8.0	7.7	6.0	5.4	2.5	2.6	<b>7,263.6</b>			
OIL	2003	11.2	10.5	12.4	12.4	13.0	10.5	9.2	8.8	6.8	7.1	3.8	3.7	<b>11,752.2</b>			
DAY	2002	31.0	28.0	31.0	22.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,916.0</b>			
H2O	2002	5.8	6.8	8.3	5.3	0.0	7.2	8.9	8.6	7.4	8.5	7.7	7.3	<b>7,178.3</b>			
OIL	2002	6.7	7.5	10.3	7.5	0.0	11.2	11.3	10.7	9.6	11.0	10.5	11.2	<b>11,642.8</b>			
DAY	2001	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,590.0</b>			



Manitoba Production 2001 To 2005														
Licence <b>3144</b>		Well Name <b>NVS Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.01-31-011-26W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	9.7	8.3	9.1	5.5	8.6	8.3	7.1	5.4	4.9	5.6	5.0	5.0	7,096.5
OIL	2001	17.0	14.2	14.6	9.3	17.0	14.6	11.9	6.8	6.7	6.4	6.2	6.1	11,535.3
Licence <b>3146</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-36-001-26W1.00</b>		Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	11.0	31.0	2.0	0.0	0.0	25.0	31.0	30.0	31.0	6,489.0
H2O	2005	1.7	2.0	2.3	1.0	1.6	0.2	0.0	0.0	2.5	2.4	0.9	1.8	1,153.3
OIL	2005	12.1	10.6	11.9	4.3	13.6	0.6	0.0	0.0	16.1	17.9	12.8	12.4	6,009.9
DAY	2004	31.0	29.0	31.0	2.0	31.0	12.0	31.0	26.0	30.0	31.0	30.0	31.0	6,240.0
H2O	2004	5.1	3.1	6.0	0.3	3.5	1.5	8.4	3.7	2.3	1.6	1.7	1.9	1,136.9
OIL	2004	9.6	8.2	13.0	0.7	14.7	4.4	14.0	9.9	10.7	10.7	9.9	12.1	5,897.6
DAY	2003	28.0	28.0	21.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,925.0
H2O	2003	1.4	1.8	1.8	2.0	2.6	3.1	4.7	2.8	4.0	5.9	4.9	6.7	1,097.8
OIL	2003	7.0	11.6	8.1	11.1	11.0	9.4	14.7	9.9	12.1	12.0	7.9	9.7	5,779.7
DAY	2002	18.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,577.0
H2O	2002	1.8	2.2	2.9	2.5	0.2	0.0	2.3	1.7	2.5	4.0	1.8	1.7	1,056.1
OIL	2002	9.6	11.6	10.6	10.5	26.0	17.4	14.4	13.5	10.9	10.5	8.1	8.9	5,655.2
DAY	2001	31.0	28.0	30.0	12.0	31.0	30.0	31.0	31.0	27.0	11.0	0.0	0.0	5,226.0
H2O	2001	3.1	2.2	2.3	0.9	7.6	7.6	4.1	3.0	3.1	1.1	0.0	0.0	1,032.5
OIL	2001	11.8	11.6	9.6	5.1	10.8	11.8	10.7	10.1	10.6	3.8	0.0	0.0	5,503.2
Licence <b>3151</b>		Well Name <b>Waskada Unit No. 5</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.01-02-002-26W1.00</b>		Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,618.4
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,697.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,458.3
DAY	2004	16.0	17.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,618.4
H2O	2004	10.6	13.1	14.1	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,697.0
OIL	2004	1.0	0.7	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,458.3
DAY	2003	29.0	27.0	28.0	28.0	29.0	28.0	29.0	29.0	29.0	29.0	26.0		



**Manitoba Production  
2001 To 2005**

Licence <b>3152</b>		Well Name <b>Waskada Unit No. 5</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-02-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,566.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,114.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,387.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,566.6
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,114.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,387.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,566.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,114.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,387.9
Licence <b>3153</b>		Well Name <b>Waskada Unit No. 5 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-02-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,327.0
WIN	2004	0.0	0.0	0.5	0.4	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	21,327.0
WIN	2003	0.0	0.0	0.0	0.0	0.6	2.4	1.8	1.7	2.1	4.4	3.0	0.0	21,325.2
WIN	2002	0.1	0.7	0.6	0.1	0.1	0.1	0.0	0.6	0.1	0.0	0.0	0.0	21,309.2
WIN	2001	36.5	7.5	0.0	0.0	0.0	2.8	25.6	28.6	16.5	0.0	0.0	0.0	21,306.8
Licence <b>3154</b>		Well Name <b>Waskada Unit No. 5</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-02-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	12.0	17.0	31.0	5,209.2
H2O	2005	0.8	0.0	0.0	3.0	3.6	2.4	1.8	1.7	2.6	1.7	1.2	2.3	1,390.1
OIL	2005	12.5	15.2	13.9	17.4	12.6	11.4	7.3	12.6	13.9	6.0	8.5	14.9	4,205.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	4,885.2
H2O	2004	4.1	2.5	2.6	2.1	3.4	2.1	3.5	2.3	1.8	7.1	0.0	0.0	1,369.0
OIL	2004	26.3	23.1	18.7	16.5	15.1	15.5	20.2	14.2	6.1	23.5	13.1	12.6	4,059.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	4,537.2
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	3.4	3.0	1,337.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.9	28.6	25.0	3,854.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,450.2
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,328.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,745.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,450.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,328.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,745.2
Licence <b>3156</b>		Well Name <b>Waskada Unit No. 5</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-02-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,415.2
H2O	2005	1.8	1.5	1.4	1.2	1.5	1.0	0.4	4.4	1.5	2.4	2.3	1.8	1,082.4
OIL	2005	10.9	12.4	15.9	15.2	15.2	14.6	15.6	18.6	13.6	12.5	11.9	14.3	5,197.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,050.2
H2O	2004	2.0	2.9	2.9	2.8	1.6	1.5	0.6	1.3	2.9	1.9	2.1	1.8	1,061.2
OIL	2004	22.5	18.1	18.8	21.0	16.4	18.9	12.2	14.3	12.6	13.1	10.9	10.9	5,027.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	15.0	21.0	30.0	31.0	30.0	31.0	3,684.2
H2O	2003	1.7	2.6	4.7	2.6	2.5	1.9	2.3	3.6	4.1	2.2	2.2	2.3	1,036.9
OIL	2003	24.6	23.7	32.8	27.6	31.1	23.5	14.1	40.4	25.1	24.4	18.5	19.8	4,837.3



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Licence <b>3156</b>		Well Name <b>Waskada Unit No. 5</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-02-002-26W1.00</b>				Field Name	<b>Waskada</b>					Pool Name	<b>Lower Amaranth A</b>			Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2002	0.0	0.0	0.0	0.0	6.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,345.2			
H2O	2002	0.0	0.0	0.0	0.0	2.6	10.1	8.9	6.0	4.3	6.1	2.6	2.4	1,004.2			
OIL	2002	0.0	0.0	0.0	0.0	0.0	90.1	73.9	70.3	36.2	25.5	22.9	21.7	4,531.7			
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,127.2			
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.2			
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,191.1			
Licence <b>3157</b>		Well Name <b>Waskada Unit No. 5 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-34-001-26W1.00</b>				Field Name	<b>Waskada</b>					Pool Name	<b>Lower Amaranth A</b>			Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1			
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1			
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1			
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1			
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1			
Licence <b>3160</b>		Well Name <b>NVS Unit No. 2</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.15-30-011-26W1.00</b>				Field Name	<b>Virden</b>					Pool Name	<b>Lodgepole A</b>			Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2003	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	6,537.0			
H2O	2003	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0	0.0	3,276.8			
OIL	2003	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	2,216.5			
DAY	2002	31.0	28.0	12.0	0.0	0.0	0.0	6.0	6.0	0.0	0.0	0.0	0.0	6,536.0			
H2O	2002	10.7	8.7	3.7	0.0	0.0	0.0	1.9	1.9	0.0	0.0	0.0	0.0	3,271.5			
OIL	2002	2.9	2.7	1.2	0.0	0.0	0.0	0.5	0.5	0.0	0.0	0.0	0.0	2,213.3			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,453.0			
H2O	2001	13.1	10.2	11.3	10.4	7.2	9.3	11.4	14.2	8.6	5.2	4.6	7.3	3,244.6			
OIL	2001	5.2	5.7	6.6	6.6	4.8	3.4	3.7	3.7	2.6	1.6	1.5	1.9	2,205.5			
Licence <b>3163</b>		Well Name <b>Tundra et al Waskada COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-19-001-25W1.00</b>				Field Name	<b>Waskada</b>					Pool Name	<b>Lower Amaranth A</b>			Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	20.0	20.0	31.0	30.0	31.0	30.0	31.0	7,738.0			
H2O	2005	91.2	80.9	112.4	117.1	115.8	71.1	117.8	177.7	115.9	120.4	139.6	170.9	32,083.2			
OIL	2005	1.7	1.4	46.0	40.5	45.3	28.4	28.0	44.4	1.4	44.2	37.1	36.4	19,580.6			
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	7,394.0			
H2O	2004	110.6	93.8	117.2	99.9	107.7	86.8	79.8	74.0	91.3	106.3	103.3	122.9	30,652.4			
OIL	2004	47.8	43.4	51.1	38.8	42.3	41.7	45.9	44.3	40.4	39.8	44.9	45.0	19,225.8			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,030.0			
H2O	2003	114.1	125.3	153.6	131.7	130.7	87.8	115.1	121.4	114.0	130.0	124.4	114.6	29,458.8			
OIL	2003	47.3	51.7	63.9	58.9	55.5	53.1	52.1	54.1	52.1	49.9	47.0	46.8	18,700.4			
DAY	2002	31.0	25.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	6,665.0			
H2O	2002	144.3	126.8	154.9	141.1	131.2	96.4	134.1	135.8	173.8	171.1	133.4	125.8	27,996.1			
OIL	2002	42.8	43.4	53.8	43.8	41.1	44.5	45.4	31.7	47.0	57.2	50.3	45.7	18,068.0			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,312.0			
H2O	2001	124.6	113.5	137.3	129.2	139.7	126.2	111.6	124.0	133.9	164.6	163.1	149.9	26,327.4			
OIL	2001	55.2	45.6	51.5	48.1	50.6	42.2	44.3	51.9	41.2	38.9	57.8	46.6	17,521.3			
UWI	<b>100.04-19-001-25W1.02</b>				Field Name	<b>Waskada</b>					Pool Name	<b>Mission Canyon 3b A</b>			Field Code <b>3</b>	Pool Code <b>42A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			



Licence <b>3163</b>		Well Name <b>Tundra et al Waskada COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.04-19-001-25W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b A</b>					Field Code <b>3</b>		Pool Code <b>42A</b>		Unit <b>0</b>
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
AY	2005	31.0	28.0	31.0	30.0	31.0	20.0	20.0	31.0	30.0	31.0	30.0	31.0	5,482.0	
YO	2005	127.3	112.7	80.5	84.0	83.0	51.0	84.4	127.2	161.8	86.3	100.0	122.5	23,457.6	
L	2005	47.3	41.1	1.6	1.4	1.6	1.0	1.0	1.6	39.5	1.6	1.4	1.3	4,981.8	
AY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,138.0	
YO	2004	78.9	66.9	83.6	71.2	76.8	62.1	57.1	52.9	65.3	76.0	73.8	88.1	22,236.9	
L	2004	1.5	1.3	1.6	1.3	1.4	1.6	1.6	1.6	1.4	1.4	1.6	1.6	4,841.4	
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,774.0	
YO	2003	81.4	89.3	109.5	93.8	93.0	62.4	81.8	86.2	81.2	92.5	88.7	81.8	21,384.2	
L	2003	1.6	1.7	2.1	1.8	1.7	1.7	1.7	1.7	1.7	1.7	1.5	1.5	4,823.5	
AY	2002	31.0	25.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	4,409.0	
YO	2002	103.2	90.7	110.7	100.7	93.4	68.7	95.4	96.7	123.8	122.0	95.1	89.5	20,342.6	
L	2002	1.6	1.6	2.0	1.7	1.5	1.7	1.7	1.2	1.6	2.0	1.8	1.6	4,803.1	
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,056.0	
YO	2001	89.3	81.1	98.1	92.4	99.8	90.4	80.0	88.8	96.1	118.0	116.8	107.3	19,152.7	
L	2001	2.1	1.7	2.0	1.8	1.9	1.6	1.7	2.0	1.5	1.5	2.1	1.8	4,783.1	
Licence <b>3165</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.11-07-003-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b B</b>					Field Code <b>7</b>		Pool Code <b>42B</b>		Unit <b>0</b>
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
AY	2005	31.0	28.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,557.0	
YO	2005	165.4	147.3	150.8	121.9	143.7	138.1	134.3	146.3	139.7	139.2	142.6	152.4	46,964.8	
L	2005	15.2	13.4	13.5	12.3	14.4	13.9	13.6	14.5	13.7	13.7	13.9	14.4	17,537.0	
AY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,197.0	
YO	2004	148.6	140.1	149.5	146.7	159.8	152.9	157.5	153.0	142.3	159.7	161.8	163.6	45,243.1	
L	2004	14.8	13.6	14.6	14.3	15.2	14.3	14.9	14.5	13.8	16.0	15.5	15.4	17,370.5	
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	29.0	24.0	30.0	31.0	30.0	31.0	6,831.0	
YO	2003	201.1	183.8	188.9	175.9	160.6	153.4	145.6	119.7	153.7	157.6	150.2	146.3	43,407.6	
L	2003	1.8	1.6	11.0	17.3	16.4	15.3	14.6	12.2	15.5	15.8	15.1	15.6	17,193.6	
AY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	30.0	31.0	6,475.0	
YO	2002	256.5	23												



**Manitoba Production  
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Licence <b>3168</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-02-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,453.0
H2O	2004	167.3	205.0	233.6	233.6	225.8	192.5	204.9	189.8	195.2	197.1	168.9	177.6	53,890.5
OIL	2004	18.8	22.0	25.2	24.4	24.1	19.9	21.2	20.8	21.3	20.8	23.5	22.7	11,161.0
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	23.0	30.0	7,088.0
H2O	2003	165.9	169.2	185.1	175.0	183.0	176.6	180.4	152.6	320.3	188.3	130.8	171.4	51,499.2
OIL	2003	20.2	19.9	22.2	19.4	21.7	20.2	20.2	17.5	24.8	18.7	13.1	18.1	10,896.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	6,734.0
H2O	2002	180.7	164.5	180.9	172.6	177.0	156.6	176.5	149.7	171.2	178.9	158.3	181.1	49,300.6
OIL	2002	24.2	21.8	24.2	24.0	23.8	20.8	24.3	20.1	23.7	25.6	22.7	24.6	10,660.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,374.0
H2O	2001	193.7	178.8	203.7	184.9	192.2	189.5	188.2	192.7	183.7	185.5	178.4	184.7	47,252.6
OIL	2001	46.6	37.3	37.9	35.6	37.1	28.4	26.5	24.6	22.9	24.3	23.8	24.7	10,380.5
Licence <b>3169</b>		Well Name <b>Tundra et al Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.05-09-006-29W1.00</b>		Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 C</b>				Field Code <b>2</b>		Pool Code <b>44C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,931.4
H2O	2005	358.4	322.4	354.1	333.9	344.8	338.7	359.3	369.9	330.2	353.0	340.0	405.0	55,942.2
OIL	2005	9.5	8.4	9.0	9.1	8.9	8.9	8.4	8.8	8.9	9.2	8.5	10.1	13,611.4
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	6,566.4
H2O	2004	358.3	332.4	347.1	335.9	343.3	346.6	346.9	353.6	335.3	350.6	334.3	352.8	51,732.5
OIL	2004	10.4	9.6	11.0	11.2	10.4	9.6	10.7	11.1	10.8	11.1	9.5	9.2	13,503.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	12.0	17.0	31.0	30.0	29.0	30.0	31.0	6,202.4
H2O	2003	363.3	323.0	354.4	341.5	351.0	137.6	195.8	357.7	352.4	346.4	357.5	355.7	47,595.4
OIL	2003	10.9	9.8	10.8	10.0	10.6	4.2	6.0	10.6	10.3	10.1	10.1	10.7	13,379.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,871.4
H2O	2002	381.6	342.7	372.8	338.4	358.3	344.0	347.1	386.6	374.2	375.1	388.7	368.1	43,759.1
OIL	2002	14.2	12.8	13.8	12.2	10.6	10.9	10.7	10.5	10.0	10.9	10.3	10.5	13,265.0
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,506.4
H2O	2001	337.2	321.8	358.0	347.4	359.6	338.7	360.2	367.4	343.6	355.3	343.3	366.7	39,381.5
OIL	2001	16.9	16.2	17.1	16.2	17.2	16.8	15.8	14.0	16.1	15.9	15.6	13.7	13,127.6
Licence <b>3170</b>		Well Name <b>Waskada Unit No. 6 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-01-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	566.5	534.5	488.1	561.8	587.9	535.0	557.4	583.4	567.8	642.2	608.4	610.6	89,914.2
WIN	2004	523.1	490.9	522.8	526.1	572.0	544.4	553.4	564.6	508.0	471.1	24.3	547.0	83,070.6
WIN	2003	470.5	445.1	505.2	518.2	539.6	521.9	567.1	574.2	544.9	549.8	510.9	513.1	77,222.9
WIN	2002	1095.0	1008.0	1138.0	1137.0	1149.0	1130.0	787.0	568.0	589.0	636.0	575.0	602.4	70,962.4
WIN	2001	887.0	780.0	638.0	0.0	0.0	598.0	354.0	0.0	0.0	648.0	864.0	980.0	60,548.0
Licence <b>3171</b>		Well Name <b>Waskada Unit No. 6 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-01-001-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	595.3	383.9	191.3	225.8	373.7	417.3	412.1	458.8	428.8	436.3	422.2	438.3	234,550.4
WIN	2004	473.9	459.2	525.3	490.8	495.2	537.9	576.4	590.6	541.6	631.3	853.6	345.7	229,766.6
WIN	2003	347.4	325.1	368.9	360.8	351.8	95.1	134.6	243.1	380.7	452.0	489.0	480.5	223,245.1
WIN	2002	383.0	342.0	377.3	369.4	391.1	201.5	395.0	406.9	389.2	421.7	408.9	397.1	219,216.1
WIN	2001	217.0	100.0	222.0	158.0	210.0	308.0	384.0	464.0	552.0	341.0	304.0	333.0	214,733.0



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Licence <b>3172</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-01-001-26W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,869.0</b>
H2O	2005	120.4	112.3	102.1	116.2	119.6	119.1	120.4	117.9	115.2	123.2	120.9	125.6	<b>18,566.0</b>
OIL	2005	18.8	18.6	20.0	19.4	19.2	19.7	20.6	19.7	18.4	19.0	19.3	19.5	<b>15,555.3</b>
DAY	2004	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>7,504.0</b>
H2O	2004	64.0	75.5	87.2	86.6	94.8	112.3	108.5	106.6	102.5	108.5	106.5	119.5	<b>17,153.1</b>
OIL	2004	17.0	20.6	23.5	24.2	21.2	19.7	21.4	21.0	19.9	21.2	20.4	18.6	<b>15,323.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,149.0</b>
H2O	2003	91.4	78.9	87.2	87.4	87.2	85.6	90.5	89.8	86.3	88.0	81.5	87.1	<b>15,980.6</b>
OIL	2003	26.9	22.9	26.0	24.7	24.4	24.0	23.6	24.2	23.5	25.0	23.0	24.5	<b>15,074.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>6,784.0</b>
H2O	2002	108.2	92.2	105.1	117.8	127.5	120.7	126.8	123.2	123.1	125.6	123.4	117.3	<b>14,939.7</b>
OIL	2002	17.1	19.4	23.4	24.4	26.1	25.7	26.4	23.5	22.6	22.5	22.3	25.8	<b>14,781.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>6,420.0</b>
H2O	2001	126.5	108.3	115.0	114.1	123.0	106.5	114.6	105.4	105.3	106.9	104.2	107.3	<b>13,528.8</b>
OIL	2001	27.4	24.0	25.9	29.2	30.9	27.3	18.0	14.3	16.3	16.7	15.7	14.3	<b>14,502.5</b>

Licence <b>3174</b>		Well Name <b>Centoba Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.09-31-010-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	7.0	0.0	0.0	15.0	10.0	0.0	15.0	15.0	10.0	14.0	10.0	10.0	<b>2,833.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,226.5</b>
OIL	2005	1.1	0.0	0.0	0.2	0.2	0.0	0.1	0.2	0.2	0.1	0.2	0.1	<b>317.9</b>
DAY	2004	6.0	6.0	6.0	5.0	13.0	8.0	7.0	8.0	8.0	9.0	0.0	8.0	<b>2,727.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,226.5</b>
OIL	2004	1.3	1.4	1.5	0.8	2.1	1.3	1.0	1.1	1.0	0.9	0.0	1.5	<b>315.5</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	13.0	14.0	12.0	9.0	9.0	1.0	6.0	<b>2,643.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,226.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	3.1	3.0	2.8	1.9	1.8	0.3	1.1	<b>301.6</b>
DAY	2002	3.0	5.0	5.0	7.0	12.0	0.0	5.0	1.0	6.0	7.0	0.0	0.0	<b>2,579.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,226.5</b>
OIL	2002	0.6	1.2	1.3	1.5	3.0	0.0	1.5	0.4	1.0	1.3	0.0	0.0	<b>287.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	8.0	2.0	1.0	6.0	<b>2,528.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.0	65.5	38.0	0.0	0.0	<b>1,226.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1	0.4	1.0	<b>275.8</b>

Licence <b>3175</b>		Well Name <b>Waskada Unit No. 8</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-08-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,860.9</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,600.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,258.9</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,860.9</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,600.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,258.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,860.9</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,600.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,258.9</b>

Licence <b>3176</b>		Well Name <b>Waskada Unit No. 5</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-34-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		



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Licence <b>3176</b>		Well Name <b>Waskada Unit No. 5</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.06-34-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0
Licence <b>3179</b>		Well Name <b>Waskada Unit No. 6 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.06-12-001-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	7,072.0
H2O	2005	456.2	425.1	386.9	395.4	453.1	451.9	456.1	433.3	416.8	470.0	457.8	477.4	108,746.6
OIL	2005	24.0	23.6	25.3	22.3	24.5	25.1	26.3	24.4	22.4	24.3	24.6	24.8	12,079.6
DAY	2004	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,712.0
H2O	2004	429.0	400.1	441.1	380.1	457.1	477.6	480.7	482.3	448.0	476.8	459.6	467.5	103,466.6
OIL	2004	24.6	23.7	25.9	23.2	23.2	24.1	26.2	26.2	24.0	25.6	24.9	23.9	11,788.0
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,350.0
H2O	2003	476.1	488.9	557.2	480.8	431.5	438.7	468.2	459.4	443.1	447.8	428.5	434.2	98,066.7
OIL	2003	25.8	35.4	42.9	40.3	31.3	31.7	31.5	32.0	31.0	32.8	31.3	28.7	11,492.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,986.0
H2O	2002	585.7	507.9	562.9	576.4	598.4	561.6	590.5	578.4	574.3	59			



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Licence <b>3184</b>		Well Name <b>Waskada Unit No. 5</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-02-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	2.8	1.6	2.2	2.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,386.5</b>
OIL	2001	7.7	6.0	7.8	5.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,048.8</b>
Licence <b>3185</b>		Well Name <b>Waskada Unit No. 5 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-02-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20,882.6</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20,882.6</b>
WIN	2003	11.5	6.8	26.3	7.0	2.0	5.1	1.4	0.1	0.1	6.0	0.0	0.0	<b>20,882.6</b>
WIN	2002	20.3	2.7	2.8	1.5	3.0	3.0	14.9	15.1	19.7	21.4	18.6	16.5	<b>20,816.3</b>
WIN	2001	26.8	18.8	0.0	11.2	64.3	56.0	0.0	60.2	50.3	26.8	39.0	20.3	<b>20,676.8</b>
Licence <b>3188</b>		Well Name <b>Waskada Unit No. 5 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.10-02-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,853.8</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>918.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,124.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,853.8</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>918.7</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,124.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,853.8</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>918.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,124.8</b>
DAY	2002	0.0	0.0	0.0	0.0	15.0	30.0	29.0	29.0	30.0	31.0	27.0	0.0	<b>3,853.8</b>
H2O	2002	0.0	0.0	0.0	0.0	1.8	5.0	3.1	1.2	0.6	0.5	0.3	0.0	<b>918.7</b>
OIL	2002	0.0	0.0	0.0	0.0	16.5	16.8	13.1	10.0	10.4	9.7	6.1	0.0	<b>3,124.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,662.8</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>906.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,042.2</b>
Licence <b>3189</b>		Well Name <b>Waskada Unit No. 5 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-02-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	7.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,079.9</b>
H2O	2005	1.2	4.0	4.1	2.7	8.2	8.4	4.1	4.3	8.2	7.8	2.9	3.8	<b>8,785.9</b>
OIL	2005	1.9	10.2	10.5	9.6	8.7	5.9	6.6	6.3	7.8	8.3	8.8	8.0	<b>6,939.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,738.9</b>
H2O	2004	8.9	6.9	7.5	14.2	10.2	11.4	8.4	7.7	2.0	6.4	5.8	5.4	<b>8,726.2</b>
OIL	2004	5.3	5.1	8.3	5.9	5.8	2.5	7.4	8.9	6.9	8.1	8.9	8.3	<b>6,847.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,372.9</b>
H2O	2003	13.8	6.3	4.2	10.8	13.1	7.8	4.2	6.6	11.5	15.4	12.2	12.3	<b>8,631.4</b>
OIL	2003	6.5	6.5	6.9	7.4	6.8	10.9	10.3	11.5	4.5	4.4	5.5	5.0	<b>6,765.6</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	<b>6,007.9</b>
H2O	2002	10.3	8.0	12.1	11.9	13.0	12.0	11.2	9.4	3.8	14.0	10.6	6.2	<b>8,513.2</b>
OIL	2002	16.6	13.6	14.4	13.6	11.0	7.5	6.1	7.4	9.9	8.2	6.4	9.2	<b>6,679.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>5,647.9</b>
H2O	2001	5.6	3.5	4.4	5.8	5.1	7.0	9.3	20.4	11.1	14.1	15.5	17.3	<b>8,390.7</b>
OIL	2001	26.9	19.7	24.2	20.1	17.0	17.3	17.8	14.7	17.4	16.4	14.8	12.9	<b>6,555.5</b>



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Licence <b>3190</b>		Well Name <b>Waskada Unit No. 15</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-03-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	16.0	5,445.5
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.4	6.3	6.8	12.4	6.9	1,203.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	18.0	27.9	24.3	25.0	22.5	10.4	3,521.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,297.5
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,157.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,393.2
DAY	2003	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,297.5
H2O	2003	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,157.2
OIL	2003	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,393.2
DAY	2002	17.0	28.0	31.0	30.0	30.0	20.0	16.0	28.0	15.0	21.0	0.0	0.0	5,278.5
H2O	2002	2.0	4.2	5.0	6.0	6.6	4.2	3.8	7.8	3.1	7.6	0.0	0.0	1,147.6
OIL	2002	13.9	23.8	26.7	25.8	24.3	14.2	9.9	16.2	8.6	9.8	0.0	0.0	3,385.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	11.0	15.0	20.0	0.0	0.0	0.0	0.0	5,042.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	2.6	4.2	7.0	0.0	0.0	0.0	0.0	1,097.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	3.4	4.3	12.2	0.0	0.0	0.0	0.0	3,212.2
Licence <b>3191</b>		Well Name <b>Waskada Unit No. 13 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-01-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>13</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
Licence <b>3192</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-22-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,942.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,102.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,543.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,942.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,102.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,543.8
DAY	2003	0.0	4.0	25.0	0.0	24.0	26.0	17.0	0.0	0.0	0.0	0.0	0.0	4,942.0
H2O	2003	0.0	274.5	276.7	0.0	274.3	271.6	173.8	0.0	0.0	0.0	0.0	0.0	9,102.7
OIL	2003	0.0	0.7	0.0	0.0	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	3,543.8
DAY	2002	29.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	9.0	4,846.0
H2O	2002	12.2	10.7	11.4	9.2	10.7	11.2	10.6	11.3	87.7	121.1	136.9	82.6	7,831.8
OIL	2002	11.8	11.8	12.3	13.4	13.2	12.2	12.7	12.8	30.0	41.5	38.6	20.0	3,540.5
DAY	2001	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,511.0
H2O	2001	12.0	10.4	12.0	11.0	10.9	10.7	11.0	10.7	11.9	12.3	10.9	11.7	7,316.2
OIL	2001	15.1	12.6	12.6	12.6	12.2	12.3	12.2	13.3	11.7	12.4	10.8	13.1	3,310.2
Licence <b>3195</b>		Well Name <b>Tundra et al Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-08-006-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 C</b>				Field Code <b>2</b>		Pool Code <b>44C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,633.0
H2O	2005	496.4	446.2	491.4	462.7	478.9	471.6	494.5	511.7	457.0	489.3	470.4	522.4	76,660.8
OIL	2005	15.9	14.0	15.1	15.0	15.0	14.8	13.8	14.6	14.7	15.2	14.3	14.6	9,902.0



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Licence <b>3195</b>		Well Name <b>Tundra et al Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-08-006-29W1.00</b>		Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 C</b>				Field Code <b>2</b>		Pool Code <b>44C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,268.0
H2O	2004	498.8	462.0	482.6	467.3	477.9	485.5	486.4	491.8	469.6	491.5	469.6	489.2	70,868.3
OIL	2004	14.4	13.4	15.4	15.4	14.5	13.5	14.9	15.6	14.9	15.4	14.2	15.5	9,725.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	6,904.0
H2O	2003	499.5	443.9	487.4	471.1	485.7	479.0	479.8	495.1	501.2	500.1	496.9	494.3	65,096.1
OIL	2003	14.8	13.2	14.5	13.6	14.7	14.5	14.8	14.6	14.6	14.7	14.1	14.9	9,547.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,541.0
H2O	2002	552.4	497.1	558.3	518.0	543.3	522.6	525.1	586.5	566.1	558.5	583.5	543.3	59,262.1
OIL	2002	15.3	13.7	15.4	14.9	15.7	16.3	16.0	15.7	14.7	15.3	15.3	15.3	9,374.9
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.0	6,176.0
H2O	2001	503.7	467.1	521.4	502.6	527.2	527.8	548.5	462.1	534.1	552.8	531.7	527.9	52,707.4
OIL	2001	20.1	18.9	20.1	18.9	18.1	15.4	16.1	12.9	14.9	14.6	14.6	14.7	9,191.3
Licence <b>3199</b>		Well Name <b>Waskada Unit No. 6 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.13-07-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	365.3	315.6	227.9	232.3	218.1	198.4	197.7	107.4	202.8	278.3	232.3	266.6	425,539.9
WIN	2004	1029.9	970.4	1080.1	1025.2	947.1	874.0	820.1	822.9	698.7	797.3	1152.6	522.9	422,697.2
WIN	2003	1263.6	826.6	668.4	680.6	691.9	759.7	805.8	820.9	675.6	1007.1	908.4	1046.0	411,956.0
WIN	2002	1666.0	1410.0	1501.5	1515.5	1623.1	1240.2	1616.0	1516.5	1371.8	1315.5	1446.2	1641.1	401,801.4
WIN	2001	2747.0	2375.0	2117.0	1781.0	1865.0	1281.0	1951.0	1638.0	1825.0	1728.0	1613.0	1595.0	383,938.0
Licence <b>3200</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.14-07-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,734.0
H2O	2005	716.3	667.8	604.2	691.5	711.5	711.0	722.1	692.9	691.0	741.2	498.0	448.5	169,137.2
OIL	2005	12.8	12.6	13.4	13.3	13.0	13.2	13.1	12.2	11.7	12.0	15.5	16.7	11,092.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	7,369.0
H2O	2004	697.9	656.5	720.5	697.0	746.8	748.4	719.0	750.7	703.3	745.0	718.2	721.1	161,241.2
OIL	2004	26.9	26.1	28.3	28.5	25.4	26.9	14.0	9.0	8.2	8.8	8.6	11.7	10,933.0
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,005.0
H2O	2003	661.7	563.8	661.0	659.5	676.1	689.4	727.3	721.6	696.0	701.4	672.7	698.2	152,616.8
OIL	2003	10.8	8.3	10.0	9.3	21.9	28.9	28.4	29.1	28.3	29.8	28.3	28.0	10,710.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	30.0	6,641.0
H2O	2002	736.0	617.3	724.2	733.9	751.8	711.3	669.1	767.6	761.1	819.9	772.5	720.0	144,488.1
OIL	2002	12.8	8.8	9.9	9.4	7.9	9.1	9.4	10.1	9.8	10.0	10.4	11.5	10,449.5
DAY	2001	31.0	28.0	31.0	10.0	0.0	18.0	27.0	31.0	30.0	31.0	30.0	31.0	6,281.0
H2O	2001	939.5	799.0	844.0	258.6	0.0	464.5	765.4	779.9	823.9	809.1	713.6	732.7	135,703.4
OIL	2001	15.7	13.9	14.8	5.1	0.0	9.2	13.3	12.0	14.5	14.2	13.5	12.3	10,330.4
Licence <b>3201</b>		Well Name <b>Zargon Daly Unit No. 4 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.13-36-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,485.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,832.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	10.0	0.0	0.0	3.0	31.0	30.0	31.0	6,485.0
H2O	2004	14.6	12.1	14.9	15.7	18.4	0.8	0.0	0.0	2.1	23.3	22.3	23.5	522.2
OIL	2004	10.4	9.3	10.4	9.5	10.2	1.5	0.0	0.0	1.3	15.2	14.3	15.2	1,832.1



**Manitoba Production  
2001 To 2005**

Licence **3201** Well Name **Zargon Daly Unit No. 4 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI		100.13-36-009-28W1.00				Field Name		Daly		Pool Name				Lodgepole A		Field Code		1		Pool Code		59A		Unit		4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,228.0													
H2O	2003	1.7	1.4	1.8	1.6	1.9	1.8	13.5	13.1	13.0	14.0	13.3	15.7	374.5													
OIL	2003	4.4	3.8	4.4	4.1	4.6	4.3	10.4	10.3	9.8	10.7	10.2	10.5	1,734.8													
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,863.0													
H2O	2002	2.3	1.9	1.9	1.9	2.0	1.9	1.9	1.8	1.7	1.4	1.2	1.5	281.7													
OIL	2002	7.6	7.1	7.5	7.2	7.4	7.4	7.2	7.1	6.9	4.2	4.1	4.4	1,647.3													
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,499.0													
H2O	2001	2.3	2.1	2.4	2.2	2.3	2.3	2.6	2.6	2.1	2.2	2.3	2.2	260.3													
OIL	2001	7.3	6.4	7.2	6.9	6.4	6.8	7.5	7.6	7.2	7.3	7.4	7.8	1,569.2													

Licence **3202** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.14-35-009-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>4</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,253.0
H2O	2005	18.7	16.9	19.7	18.0	19.0	18.8	18.5	18.2	17.7	16.6	16.4	17.1	4,787.7
OIL	2005	10.0	8.8	9.9	9.0	9.9	10.0	10.3	10.0	9.8	9.9	9.9	10.2	4,328.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,889.0
H2O	2004	13.4	11.5	13.7	15.4	17.0	15.4	14.2	13.8	17.3	18.4	17.5	18.6	4,572.1
OIL	2004	11.6	10.5	11.6	11.1	11.4	11.3	12.0	12.1	9.3	9.6	9.0	9.6	4,211.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,523.0
H2O	2003	10.8	9.1	11.2	10.3	11.8	11.6	12.4	12.0	12.3	12.9	12.4	14.0	4,385.9
OIL	2003	11.2	9.6	11.2	10.4	11.8	11.0	11.5	11.4	11.0	11.9	11.4	11.3	4,082.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,159.0
H2O	2002	13.7	11.7	11.2	8.2	8.3	8.6	8.2	8.4	8.0	8.9	7.7	10.2	4,245.1
OIL	2002	12.9	12.1	12.7	10.8	11.0	11.7	10.9	10.7	10.4	10.8	10.7	11.3	3,948.4
DAY	2001	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,794.0
H2O	2001	12.2	9.4	12.5	12.2	17.2	16.4	18.6	18.5	15.1	13.4	13.7	13.1	4,132.0
OIL	2001	10.2	7.5	10.0	9.8	12.6	12.7	13.7	13.6	12.9	12.3	12.6	13.1	3,812.4

Licence **3203** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.06-35-009-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>4</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,616.0
H2O	2005	36.0	34.1	38.9	35.6	37.7	37.4	36.4	36.2	35.2	33.1	32.7	33.9	5,037.4
OIL	2005	16.6	15.0	17.0	15.3	17.0	17.1	17.7	17.3	16.8	17.0	16.9	17.5	8,056.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,253.0
H2O	2004	43.7	37.5	44.6	48.7	55.7	50.2	37.8	37.1	34.6	36.0	35.0	36.7	4,610.2
OIL	2004	15.6	14.5	15.6	14.8	15.4	15.5	16.7	16.8	15.9	16.5	15.4	16.5	7,855.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,887.0
H2O	2003	23.3	19.7	24.1	22.0	25.3	24.9	40.5	39.2	40.1	42.1	40.2	45.3	4,112.6
OIL	2003	18.9	16.3	19.0	17.7	19.9	18.8	15.6	15.5	15.1	16.1	15.6	15.3	7,665.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,523.0
H2O	2002	10.3	8.6	8.4	8.2	8.3	15.0	19.0	18.0	17.1	18.4	16.4	22.0	3,725.9
OIL	2002	18.7	17.4	18.4	16.6	17.0	19.0	18.4	18.2	17.7	17.7	18.2	19.2	7,462.0
DAY	2001	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	6,159.0
H2O	2001	17.7	16.2	15.1	17.6	19.0	18.0	20.5	20.3	13.5	13.4	10.3	9.9	3,556.2
OIL	2001	23.2	20.4	18.9	22.2	20.6	20.7	22.3	22.2	19.7	19.0	18.3	19.0	7,245.5

Licence **3205** Well Name **494889 ALTA. Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-07-011-25W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>0</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>3205</b>		Well Name <b>494889 ALTA. Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.10-07-011-25W1.00</b>				Field Name	<b>Virden</b>				Pool Name	<b>Lodgepole B</b>				Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,580.0</b>						
H2O	2005	28.3	26.8	27.5	45.2	49.4	30.7	27.5	27.0	29.8	52.8	28.3	37.8	<b>5,891.4</b>						
OIL	2005	21.0	20.7	21.1	20.0	20.0	19.4	19.5	19.0	16.8	16.4	18.2	17.4	<b>8,286.6</b>						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,215.0</b>						
H2O	2004	27.9	25.5	49.5	38.3	47.9	26.1	24.2	37.0	66.2	42.0	28.3	21.3	<b>5,480.3</b>						
OIL	2004	13.4	17.0	16.3	18.4	19.5	15.8	13.6	15.3	16.3	12.4	18.9	17.5	<b>8,057.1</b>						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,849.0</b>						
H2O	2003	20.0	20.0	18.0	17.0	22.6	21.0	33.0	46.1	63.0	43.0	30.2	26.6	<b>5,046.1</b>						
OIL	2003	26.2	23.2	19.3	26.7	26.9	26.6	20.5	19.5	22.2	20.5	18.8	18.0	<b>7,862.7</b>						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,484.0</b>						
H2O	2002	31.0	29.5	28.0	27.0	27.5	26.0	24.0	22.5	22.0	23.5	22.0	21.0	<b>4,685.6</b>						
OIL	2002	19.7	20.6	22.7	20.9	24.6	23.1	21.3	21.9	21.8	24.9	23.0	18.4	<b>7,594.3</b>						
DAY	2001	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,119.0</b>						
H2O	2001	37.0	39.0	42.0	39.0	45.0	28.0	28.0	27.5	24.0	23.0	43.1	34.2	<b>4,381.6</b>						
OIL	2001	35.7	24.3	23.0	23.5	31.9	20.5	22.9	18.5	28.7	25.7	21.9	22.8	<b>7,331.4</b>						

Licence <b>3206</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-02-003-21W1.00</b>				Field Name	<b>Whitewater</b>		Pool Name	<b>Lodgepole WL B</b>		Field Code	<b>6</b>	Pool Code	<b>52B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,826.0		
H2O	2005	571.6	577.5	615.9	648.5	654.4	623.9	614.6	603.3	557.6	580.0	549.7	553.9	148,400.9		
OIL	2005	18.1	20.1	21.4	21.5	21.5	20.2	20.4	19.9	19.6	19.4	17.9	18.7	11,889.0		
DAY	2004	31.0	29.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,465.0		
H2O	2004	677.8	635.9	668.3	491.2	667.9	677.8	729.2	726.8	725.1	755.2	635.3	645.0	141,250.0		
OIL	2004	21.0	19.1	20.3	14.2	19.9	19.7	20.9	22.0	22.0	22.3	24.7	23.0	11,650.3		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,108.0		
H2O	2003	743.2	714.0	767.6	749.7	758.8	750.7	743.1	613.3	1262.7	735.4	706.7	729.2	133,214.5		
OIL	2003	22.5	20.9	23.1	20.9	22.7	21.5	21.2	19.2	27.1	20.4	19.8	21.4	11,401.2		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	6,743.0		
H2O	2002	718.7	627.0	684.9	681.6	691.3	699.2	719.1	625.2	739.6	739.6	672.2	773.6	123,940.1		
OIL	2002	21.8	18.7	20.8	21.4	21.0	20.9	22.6	18.9	23.2	23.9	21.9	23.9	11,140.5		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,383.0		
H2O	2001	715.5	628.3	755.6	706.1	739.0	714.6	728.9	741.6	684.3	706.5	681.1	701.6	115,568.1		
OIL	2001	22.5	18.3	21.1	20.5	21.5	20.0	21.2	21.3	19.5	20.8	20.5	21.1	10,881.5		

Licence <b>3209</b>		Well Name <b>CNRL Pierson COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-25-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b E</b>				Field Code <b>7</b>	Pool Code <b>42E</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,043.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,711.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,122.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,043.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,711.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,122.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,043.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,711.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,122.2
DAY	2002	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,043.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,711.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,122.2
DAY	2001	0.0	28.0	0.0	0.0	0.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	5,034.0



Manitoba Production 2001 To 2005																	
Licence	3209	Well Name				CNRL Pierson COM				Dev	V	Mineral Rights				FREEHOLD	
	UWI	100.08-25-002-29W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3b E					
												Field Code	7	Pool Code	42E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,711.4			
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,122.2			
	UWI	100.08-25-002-29W1.02				Field Name	Pierson				Pool Name	Lower Amaranth B					
												Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	20.0	26.0	29.0	19.0	31.0	29.0	22.0	30.0	30.0	27.0	30.0	31.0	4,247.0			
H2O	2005	50.6	45.0	43.6	43.5	46.5	44.1	43.3	45.6	43.4	42.2	43.9	43.2	4,405.9			
OIL	2005	39.8	35.4	34.2	34.2	36.6	34.6	34.0	35.8	34.1	33.2	34.5	33.9	5,791.7			
DAY	2004	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,923.0			
H2O	2004	49.8	34.2	55.4	47.0	49.3	45.7	45.3	47.6	44.0	46.5	43.5	44.8	3,871.0			
OIL	2004	39.1	36.4	43.4	36.9	38.8	35.8	35.6	37.4	34.5	36.5	34.1	35.1	5,371.4			
DAY	2003	31.0	28.0	29.0	30.0	30.0	22.0	5.0	28.0	25.0	30.0	29.0	31.0	3,565.0			
H2O	2003	56.0	48.8	52.9	56.7	46.9	49.7	15.7	83.3	51.5	65.1	56.9	52.8	3,317.9			
OIL	2003	43.0	37.4	40.6	42.4	36.5	38.2	12.0	63.8	40.4	51.0	44.8	41.5	4,927.8			
DAY	2002	9.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	19.0	31.0	3,247.0			
H2O	2002	44.6	60.7	58.5	55.9	58.3	57.5	57.5	57.0	53.9	49.3	31.6	61.6	2,681.6			
OIL	2002	45.3	48.4	53.1	51.0	44.1	43.4	43.4	43.1	40.8	37.8	45.2	47.2	4,436.2			
DAY	2001	25.0	28.0	19.0	0.0	6.0	26.0	29.0	31.0	28.0	31.0	30.0	31.0	2,920.0			
H2O	2001	129.1	91.4	61.7	0.0	50.6	93.4	120.0	82.7	62.4	70.8	70.4	71.5	2,035.2			
OIL	2001	104.2	70.4	49.5	0.0	35.2	73.2	79.7	69.4	59.9	65.8	63.2	65.8	3,893.4			
Licence	3210	Well Name				CNRL Pierson SWD				Dev	V	Mineral Rights				FREEHOLD	
	UWI	100.16-25-002-29W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3a					
												Field Code	7	Pool Code	43	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1			
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1			
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1			
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1			
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1			
Licence	3212	Well Name				Centoba Virden											



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Licence <b>3217</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-02-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,782.0
H2O	2005	2.4	1.1	1.6	1.5	1.9	1.8	1.6	1.6	1.4	1.3	1.1	1.1	22,715.1
OIL	2005	22.3	10.9	15.1	13.7	18.8	15.9	16.5	15.7	14.4	12.3	10.0	10.5	9,453.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,417.0
H2O	2004	0.9	0.8	1.0	0.9	0.9	0.9	1.1	3.6	7.6	3.1	2.4	2.5	22,696.7
OIL	2004	16.3	13.7	16.8	16.2	16.3	16.5	18.8	19.5	28.2	26.0	27.3	26.7	9,277.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	7,051.0
H2O	2003	0.9	0.5	0.6	0.9	1.0	0.9	0.8	0.8	1.5	1.7	1.2	1.2	22,671.0
OIL	2003	14.8	11.1	11.1	14.3	16.0	15.2	17.7	16.8	21.4	27.1	18.5	18.5	9,034.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	6,690.0
H2O	2002	0.9	0.9	1.0	0.7	0.6	1.0	1.2	0.9	1.1	1.1	1.0	1.0	22,659.0
OIL	2002	15.7	15.1	14.7	14.0	15.0	17.7	20.7	16.3	19.0	22.5	17.9	18.4	8,832.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,330.0
H2O	2001	0.8	0.8	1.3	1.3	1.2	1.1	1.1	1.2	1.0	1.1	0.9	1.1	22,647.6
OIL	2001	15.4	12.0	22.6	21.6	21.1	17.6	17.6	20.1	17.9	19.6	19.1	19.1	8,625.3
Licence <b>3221</b>		Well Name <b>Falcon Waskada COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-04-002-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b B</b>				Field Code <b>3</b>		Pool Code <b>42B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,091.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,447.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,631.7
DAY	2001	0.0	0.0	0.0	5.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,091.0
H2O	2001	0.0	0.0	0.0	31.0	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,447.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,631.7
UWI <b>100.08-04-002-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,274.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,646.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,987.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,274.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,646.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,987.4
Licence <b>3224</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-26-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,674.0
H2O	2005	31.7	28.5	33.4	30.5	32.3	31.9	31.3	30.7	30.0	28.0	27.9	29.1	8,676.4
OIL	2005	6.7	5.6	6.5	5.9	6.6	6.6	6.8	6.6	6.4	6.5	6.5	6.7	3,897.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,310.0
H2O	2004	31.3	27.1	31.9	35.1	39.0	36.0	32.3	31.7	33.4	31.0	29.6	31.4	8,311.1
OIL	2004	5.9	5.4	5.9	5.6	5.7	5.7	6.2	6.3	5.7	6.3	5.9	6.3	3,819.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,944.0
H2O	2003	25.1	21.4	26.2	24.0	27.3	27.1	29.0	28.0	28.6	30.1	28.9	33.7	7,921.3
OIL	2003	5.7	4.9	5.7	5.3	6.0	5.6	5.9	5.8	5.6	6.0	5.8	5.9	3,748.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,579.0
H2O	2002	25.1	20.5	20.5	24.0	22.9	23.7	20.7	19.8	18.6	20.7	17.7	24.0	7,591.9
OIL	2002	5.5	5.1	5.4	5.3	5.5	5.8	5.6	5.5	5.3	5.5	5.4	5.8	3,680.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,214.0



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Licence <b>3224</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-26-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2001	24.1	22.0	24.7	24.0	25.9	24.5	27.2	28.3	23.2	24.4	24.7	24.2	7,333.7	
OIL	2001	5.5	4.9	5.3	5.3	4.9	5.0	5.1	5.3	5.1	5.2	5.3	5.6	3,615.0	
Licence <b>3225</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-27-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,226.0	
H2O	2005	955.9	781.7	856.6	818.8	321.0	908.4	968.2	976.8	893.3	925.5	949.0	991.2	249,825.8	
OIL	2005	12.2	9.4	13.1	11.2	14.0	13.4	13.6	13.6	11.8	13.0	12.5	13.3	3,497.3	
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,862.0	
H2O	2004	903.4	854.2	908.4	902.1	884.2	867.6	965.0	921.3	876.5	934.3	912.7	965.9	239,479.4	
OIL	2004	10.3	9.3	10.0	8.9	9.4	10.2	9.1	12.6	11.9	12.0	11.9	12.2	3,346.2	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	6,497.0	
H2O	2003	944.6	865.8	898.7	857.8	878.4	872.5	816.4	901.4	842.0	891.8	865.8	909.7	228,583.8	
OIL	2003	4.9	4.2	4.8	4.6	5.0	5.3	7.5	8.7	9.0	9.6	9.6	9.7	3,218.4	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,135.0	
H2O	2002	948.2	855.7	870.2	851.4	894.2	890.8	919.7	928.9	853.4	953.4	938.7	931.4	218,038.9	
OIL	2002	5.7	5.5	5.7	4.5	4.7	4.5	4.9	4.8	4.7	4.8	4.8	4.8	3,135.5	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	5,770.0	
H2O	2001	836.6	755.7	834.0	806.9	840.0	790.4	853.6	847.2	809.9	822.7	786.5	923.6	207,202.9	
OIL	2001	17.6	16.4	18.1	16.7	17.8	17.2	17.7	17.3	16.9	15.7	13.4	5.7	3,076.1	
Licence <b>3228</b>		Well Name <b>Zargon Daly Unit No. 4 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.11-36-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4	
DAY	2001	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0	
H2O	2001	33.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4	
OIL	2001	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4	
Licence <b>3229</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-01-001-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	7,567.0	
H2O	2005	457.8	425.9	387.4	440.4	453.7	452.7	456.5	448.4	425.4	468.1	408.7	477.9	144,492.4	
OIL	2005	10.8	10.6	11.3	11.1	10.9	11.2	11.7	11.3	10.1	10.8	9.8	11.1	8,249.9	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	7,205.0	
H2O	2004	479.5	442.2	478.8	468.9	499.0	501.7	470.6	476.3	410.2	485.1	467.7	484.6	139,189.5	
OIL	2004	14.4	13.7	14.7	15.0	12.4	12.3	13.0	13.1	11.1	13.3	12.9	12.3	8,119.2	



Licence	3229	Well Name	Waskada Unit No. 6				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.08-01-001-26W1.02		Field Name	Waskada	Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,844.0		
H2O	2003	500.6	432.2	478.7	478.3	477.6	469.9	501.2	491.9	474.5	482.0	460.2	479.1	133,524.9		
OIL	2003	15.2	13.4	15.7	14.9	14.7	14.4	14.4	14.6	14.1	15.0	14.3	14.9	7,961.0		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,479.0		
H2O	2002	635.4	538.7	613.6	614.9	652.4	617.5	649.0	632.3	619.5	635.4	626.2	627.8	127,798.7		
OIL	2002	15.4	13.9	16.8	16.2	16.9	16.6	17.2	15.4	14.3	13.7	13.5	15.0	7,785.4		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,115.0		
H2O	2001	802.7	687.7	731.0	725.1	779.7	653.7	674.0	622.2	644.8	631.6	617.4	633.9	120,336.0		
OIL	2001	15.0	13.2	14.3	16.1	16.9	15.7	17.4	14.6	17.1	16.9	16.1	14.4	7,600.5		
Licence	3231	Well Name	Waskada Unit No. 6 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.07-01-001-26W1.00		Field Name	Waskada	Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2005	306.5	197.7	227.4	257.0	264.4	249.7	259.6	273.4	255.9	278.5	234.9	238.1	166,843.0		
WIN	2004	195.7	207.7	221.1	204.1	215.1	217.0	188.3	189.9	194.6	274.7	323.1	288.9	163,799.9		
WIN	2003	195.4	192.2	299.9	230.2	235.3	235.3	251.4	244.5	183.2	241.8	235.4	214.6	161,079.7		
WIN	2002	242.0	200.0	226.1	203.8	217.0	186.6	175.0	176.4	176.4	196.7	208.9	210.6	158,320.5		
WIN	2001	216.0	15.0	97.0	206.0	239.0	266.0	322.0	321.0	323.0	285.0	241.0	237.0	155,901.0		
Licence	3232	Well Name	EOG Whitewater				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.05-02-003-21W1.00		Field Name	Whitewater	Pool Name	Lodgepole WL B				Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,575.0		
H2O	2005	21.8	15.0	11.6	15.0	15.6	15.9	18.0	21.2	18.6	19.4	16.4	16.8	216,648.5		
OIL	2005	2.5	1.9	1.5	2.0	1.7	1.8	2.2	2.6	2.4	2.5	1.8	2.0	6,814.1		
DAY	2004	4.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	7,210.0		
H2O	2004	239.5	0.0	0.0	0.0	0.0	0.0	0.0	8.2	38.1	38.8	26.2	22.1	216,443.2		
OIL	2004	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.9	4.1	4.1	3.7	2.9	6,789.2		
DAY	2003	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	3.0	31.0	29.0	31.0	7,078.0		
H2O	2003	7087.5	5858.1	6610.6	6259.2	6250.2	6371.5	6481								



**Manitoba Production  
2001 To 2005**

Licence <b>3234</b>		Well Name <b>Waskada Unit No. 13</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-01-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>13</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,619.3</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>498.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,023.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,619.3</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>498.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,023.6</b>
Licence <b>3235</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-02-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>		Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,682.0</b>
H2O	2005	48.1	44.2	57.5	49.1	54.0	52.7	52.0	51.6	51.9	56.9	54.8	61.6	<b>7,034.3</b>
OIL	2005	16.6	16.5	21.5	17.7	19.2	18.5	18.5	18.5	19.5	20.6	19.2	22.5	<b>10,500.2</b>
DAY	2004	31.0	29.0	31.0	30.0	10.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	<b>7,319.0</b>
H2O	2004	67.9	55.8	65.2	66.4	20.2	57.6	63.2	61.4	58.2	57.0	45.8	0.0	<b>6,399.9</b>
OIL	2004	22.9	17.9	21.2	20.9	6.5	18.1	19.6	20.2	18.9	18.1	19.1	0.0	<b>10,271.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>7,006.0</b>
H2O	2003	52.6	47.6	50.4	50.0	55.5	48.1	52.4	44.1	102.9	77.4	71.1	78.7	<b>5,781.2</b>
OIL	2003	17.4	15.1	16.1	15.0	17.9	14.9	16.1	15.1	24.0	23.0	21.5	25.0	<b>10,068.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>6,643.0</b>
H2O	2002	30.8	28.4	44.6	40.3	41.3	40.6	45.1	40.2	48.2	57.2	44.4	12.5	<b>5,050.4</b>
OIL	2002	14.4	12.7	14.6	13.6	13.5	13.2	15.3	13.3	16.1	20.0	15.7	4.2	<b>9,846.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,282.0</b>
H2O	2001	34.2	33.4	41.3	39.7	44.3	43.6	42.3	43.6	41.9	40.5	32.6	34.1	<b>4,576.8</b>
OIL	2001	16.6	15.0	17.7	17.5	19.7	18.6	18.5	19.1	18.1	18.2	15.2	15.6	<b>9,680.3</b>
Licence <b>3239</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-22-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,126.0</b>
H2O	2005	10.4	11.4	15.2	12.2	14.5	14.6	15.1	18.8	30.2	7.5	19.9	12.9	<b>16,183.0</b>
OIL	2005	17.6	17.0	17.8	17.3	15.0	14.4	14.9	13.2	13.8	11.0	16.6	18.1	<b>3,896.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,761.0</b>
H2O	2004	15.7	17.8	20.3	17.7	17.0	17.0	17.9	15.0	19.3	18.5	11.9	16.7	<b>16,000.3</b>
OIL	2004	19.8	18.2	19.2	18.3	16.5	16.0	20.6	17.0	16.2	16.5	16.6	17.1	<b>3,710.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,395.0</b>
H2O	2003	14.4	17.5	21.0	27.5	21.3	23.8	20.7	25.3	13.0	22.7	19.0	21.2	<b>15,795.5</b>
OIL	2003	21.6	20.0	22.0	18.0	18.2	17.4	17.8	18.1	17.5	18.3	10.0	19.8	<b>3,498.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>6,030.0</b>
H2O	2002	33.7	25.4	25.4	33.3	26.9	16.6	29.0	26.7	19.2	25.3	22.5	20.9	<b>15,548.1</b>
OIL	2002	20.8	18.6	20.6	21.2	19.1	17.4	20.0	21.2	17.8	20.2	18.5	21.6	<b>3,279.3</b>
DAY	2001	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>5,666.0</b>
H2O	2001	14.7	16.6	14.8	22.1	17.6	21.1	23.1	23.6	24.0	26.0	26.9	33.8	<b>15,243.2</b>
OIL	2001	17.4	18.1	19.3	19.0	17.6	16.8	17.4	18.8	16.7	14.9	14.6	14.2	<b>3,042.3</b>
Licence <b>3244</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-07-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b B</b>		Field Code <b>7</b>		Pool Code <b>42B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>7,226.0</b>
H2O	2005	244.6	218.7	244.1	219.2	225.2	203.2	209.0	227.1	220.6	219.7	224.1	230.8	<b>39,252.9</b>



Licence	3244	Well Name <i>Tundra et al Pierson</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>											
	UWI	100.10-07-003-28W1.00				Field Name	<i>Pierson</i>				Pool Name	<i>Mission Canyon 3b B</i>				Field Code	<i>7</i>	Pool Code	<i>42B</i>	Unit	<i>0</i>
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
L	2005	11.9	10.6	11.8	11.7	12.2	10.9	11.4	11.8	11.3	11.4	11.3	11.6	6,137.1							
AY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,864.0							
CO	2004	234.8	222.8	234.3	229.8	250.6	239.3	246.9	232.0	215.9	223.5	221.7	234.8	36,566.6							
L	2004	12.3	11.4	12.3	12.0	12.8	11.9	12.4	11.8	11.1	12.0	11.5	11.8	5,999.2							
AY	2003	31.0	28.0	31.0	30.0	27.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	6,498.0							
CO	2003	272.7	248.7	254.6	242.4	206.4	241.1	244.8	204.5	220.0	240.0	228.8	223.1	33,780.2							
L	2003	13.5	12.5	13.2	12.8	11.1	12.5	12.9	10.9	11.7	12.8	12.3	12.6	5,855.9							
AY	2002	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	6,144.0							
CO	2002	195.3	183.1	165.7	197.3	200.2	190.1	238.8	238.2	234.0	202.0	247.5	268.9	30,953.1							
L	2002	13.5	11.5	10.4	11.9	12.3	12.0	11.9	11.5	11.8	10.0	12.7	13.8	5,707.1							
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,793.0							
CO	2001	207.6	184.2	203.0	200.7	203.4	197.7	202.1	204.4	193.2	196.0	181.2	192.9	28,392.0							
L	2001	13.2	14.0	15.7	13.4	13.0	12.6	13.0	13.9	13.2	13.1	12.8	13.5	5,563.8							
Licence	3249	Well Name <i>Penn West Waskada COM</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>											
	UWI	100.05-03-002-26W1.00				Field Name	<i>Waskada</i>				Pool Name	<i>Mission Canyon 3b B</i>				Field Code	<i>3</i>	Pool Code	<i>42B</i>	Unit	<i>0</i>
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
AY	2005	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	23.0	31.0	30.0	26.0	7,582.0							
CO	2005	11.9	10.0	10.8	11.0	12.0	11.6	15.4	34.4	11.0	19.9	18.1	22.8	4,643.2							
L	2005	18.2	15.4	16.0	17.4	21.6	18.0	26.0	23.6	18.0	27.3	20.4	17.1	21,368.2							
AY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,236.0							
CO	2004	7.1	6.8	8.9	6.3	12.7	6.1	9.3	7.6	5.2	10.6	9.6	14.0	4,454.3							
L	2004	14.9	13.4	16.4	12.8	24.6	10.9	17.8	13.6	8.8	19.8	16.9	19.8	21,129.2							
AY	2003	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	6,871.0							
CO	2003	9.6	9.7	10.5	5.9	7.3	9.4	13.4	10.2	10.0	8.5	7.9	6.6	4,350.1							
L	2003	19.5	19.4	21.3	12.9	18.5	21.6	31.2	21.2	19.8	16.7	15.0	13.1	20,939.5							
AY	2002	31.0	28.0	31.0	30.0	19.0	1.0	30.0	30.0	30.0	30.0	29.0	30.0	6,518.0							
CO	2002	13.8	7.6	10.7	12.2	4.2	1.														



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Licence	3250	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-03-002-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3b B				Field Code 3		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,803.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,006.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,535.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,803.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,006.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,535.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,803.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,006.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,535.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,803.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,006.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,535.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,803.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,006.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,535.4
UWI	100.06-03-002-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,348.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	698.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,266.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,348.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	698.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,266.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,348.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	698.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,266.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,348.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	698.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,266.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,348.0
H2O	2001	0.0	0.0	0.0	0.0	0.0								



**Manitoba Production  
2001 To 2005**

Licence <b>3251</b>		Well Name <b>Waskada Unit No. 5</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-03-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>5</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,421.3</b>
Licence <b>3253</b>		Well Name <b>Tundra et al Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-08-006-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 C</b>		Field Code <b>2</b>	Pool Code <b>44C</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>6,775.0</b>
H2O	2005	388.1	349.3	384.3	361.7	374.5	369.9	363.9	400.6	357.6	381.5	366.9	412.2	<b>57,458.0</b>
OIL	2005	10.5	9.4	10.0	10.0	9.9	9.8	8.7	9.6	9.8	10.1	9.4	10.0	<b>9,505.2</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>6,412.0</b>
H2O	2004	398.0	368.4	384.6	370.0	380.6	384.7	385.0	389.7	369.2	386.2	368.5	382.4	<b>52,947.5</b>
OIL	2004	11.5	10.7	12.2	12.1	11.3	10.6	11.7	12.1	11.7	12.1	10.5	10.2	<b>9,388.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	<b>6,048.0</b>
H2O	2003	373.2	331.9	364.0	351.7	363.6	358.0	358.7	370.3	369.7	385.5	396.2	394.5	<b>48,380.2</b>
OIL	2003	15.2	13.7	15.0	13.8	15.0	14.7	15.1	15.0	14.7	11.3	11.3	11.9	<b>9,251.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>5,686.0</b>
H2O	2002	359.2	328.6	378.8	351.6	371.7	357.7	359.9	401.3	381.4	360.0	399.0	388.2	<b>43,962.9</b>
OIL	2002	16.9	14.4	14.3	13.9	14.7	15.1	14.9	14.5	13.5	13.4	14.2	14.8	<b>9,084.6</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>5,323.0</b>
H2O	2001	355.8	333.2	363.0	350.0	362.3	344.7	372.7	376.3	362.9	374.6	345.5	334.1	<b>39,525.5</b>
OIL	2001	17.7	16.6	17.2	16.2	17.2	16.9	18.5	17.8	17.1	16.8	16.2	15.9	<b>8,910.0</b>
Licence <b>3257</b>		Well Name <b>Waskada Unit No. 15</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-03-002-26W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>15</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	3.0	25.0	25.0	0.0	0.0	25.0	<b>2,388.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	7.0	20.0	18.8	0.0	0.0	20.3	<b>1,527.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	6.3	15.0	15.3	0.0	0.0	5.4	<b>1,405.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,310.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,461.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,363.5</b>
DAY	2003	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,310.0</b>
H2O	2003	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,461.8</b>
OIL	2003	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,363.5</b>
DAY	2002	15.0	28.0	0.0	10.0	7.0	0.0	18.0	21.0	18.0	20.0	0.0	0.0	<b>2,291.0</b>
H2O	2002	13.5	26.6	0.0	10.0	7.3	0.0	19.8	22.3	15.3	20.4	0.0	0.0	<b>1,440.6</b>
OIL	2002	7.2	35.0	0.0	13.0	5.6	0.0	14.6	17.9	12.2	11.1	0.0	0.0	<b>1,359.2</b>
DAY	2001	15.0	28.0	31.0	9.0	31.0	14.0	28.0	26.0	0.0	0.0	28.0	14.0	<b>2,154.0</b>
H2O	2001	12.0	13.5	16.5	11.8	34.1	10.1	21.0	27.1	0.0	0.0	22.1	12.0	<b>1,305.4</b>
OIL	2001	10.2	10.3	13.9	4.1	16.1	6.7	16.8	11.7	0.0	0.0	15.6	7.3	<b>1,242.6</b>
Licence <b>3263</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-27-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>4</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,326.0</b>
H2O	2005	707.4	579.3	633.8	606.3	681.6	650.3	693.2	699.3	639.6	670.2	679.4	709.6	<b>178,874.6</b>
OIL	2005	18.7	14.3	20.1	17.1	21.5	25.2	25.5	25.6	22.2	24.6	23.6	25.0	<b>5,100.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,962.0</b>
H2O	2004	669.5	632.3	673.2	668.0	690.1	642.5	715.2	670.9	648.9	691.4	675.7	714.7	<b>170,924.6</b>
OIL	2004	23.7	22.4	23.0	21.3	23.4	24.2	20.9	18.9	18.1	18.4	18.1	18.7	<b>4,836.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>6,596.0</b>



**Manitoba Production  
2001 To 2005**

Licence **3263** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.08-27-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	690.2	632.6	656.6	626.7	636.7	642.9	604.1	667.8	623.6	660.9	641.3	674.2	162,832.2
OIL	2003	21.3	18.6	20.9	20.4	21.9	23.6	18.6	20.1	21.2	22.0	22.7	22.3	4,585.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,234.0
H2O	2002	728.2	656.7	668.3	657.8	690.9	652.8	666.6	684.2	623.5	696.7	680.2	686.1	155,074.6
OIL	2002	14.8	14.2	14.9	13.1	13.7	17.4	21.4	21.2	20.5	20.9	20.7	21.3	4,332.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,869.0
H2O	2001	672.2	601.5	663.7	642.2	668.6	624.7	667.4	662.3	633.4	674.1	633.9	715.1	146,982.6
OIL	2001	21.0	19.4	21.4	19.7	20.9	20.1	20.6	20.2	19.7	19.2	16.1	14.9	4,117.9

Licence **3265** Well Name **CNRL Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.07-25-002-29W1.00**

Field Name **Pierson**

Pool Name **Mission Canyon 3b E**

Field Code **7**

Pool Code **42E**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	16.0	0.0	0.0	0.0	0.0	30.0	7,282.0
H2O	2005	57.4	656.0	56.9	54.7	56.6	50.1	26.9	0.0	0.0	0.0	0.0	100.0	36,439.7
OIL	2005	7.9	101.6	7.8	7.4	7.8	6.8	3.8	0.0	0.0	0.0	0.0	22.2	6,586.5
DAY	2004	31.0	29.0	25.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,056.0
H2O	2004	59.0	54.6	46.6	61.1	56.5	53.3	56.0	57.1	55.6	58.3	55.9	57.2	35,381.1
OIL	2004	8.1	7.5	6.4	8.3	10.3	10.2	10.6	8.9	7.6	7.9	7.7	7.7	6,421.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	25.0	23.0	31.0	6,703.0
H2O	2003	61.1	54.5	60.6	70.3	53.2	57.5	61.0	59.4	56.7	58.4	55.3	60.3	34,709.9
OIL	2003	9.2	8.3	9.2	10.6	8.2	8.8	9.3	8.2	7.7	8.0	7.5	8.2	6,320.0
DAY	2002	0.0	5.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	6,354.0
H2O	2002	0.0	13.7	71.4	68.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	34,001.6
OIL	2002	0.0	1.7	9.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	6,216.8
DAY	2001	31.0	28.0	31.0	28.0	31.0	30.0	0.0	31.0	30.0	29.0	30.0	31.0	6,257.0
H2O	2001	147.8	135.2	149.1	191.5	154.0	147.5	0.0	147.9	97.1	95.6	102.2	87.8	33,787.0
OIL	2001	17.9	16.5	19.0	24.5	18.6	18.3	0.0	18.8	9.7	9.3	9.6	7.5	6,186.0

Licence **3266** Well Name **Kiwi Mustang Daly Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.02-29-009-28W1.02**

Field Name **Daly**

Pool Name **Bakken P**

Field Code **1**

Pool Code **60P**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	28.0	31.0	30.0	31.0	2,501.0
H2O	2005	1356.0	1204.7	1320.6	1278.0	1301.8	1289.7	1470.2	1365.9	2194.9	1289.7	1248.0	1259.6	67,315.5
OIL	2005	18.4	16.5	16.9	16.5	16.9	16.5	15.5	10.5	14.0	16.5	15.9	16.5	1,382.5
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,148.0
H2O	2004	1058.6	1088.6	1198.4	1173.5	1192.4	1153.8	1192.3	1192.3	1153.8	1192.3	1152.3	1180.7	50,736.4
OIL	2004	15.6	15.5	15.5	15.0	15.5	15.0	18.5	18.5	18.0	18.6	18.0	18.6	1,191.9
DAY	2003	28.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,784.0
H2O	2003	986.7	986.7	598.9	1026.6	1161.8	1124.1	1261.4	1249.3	1189.0	1238.5	1178.5	1202.8	36,807.4
OIL	2003	28.0	26.0	13.6	19.4	19.1	18.9	19.5	19.2	18.3	18.9	14.4	16.8	989.6
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	0.0	1,436.0
H2O	2002	1462.8	1164.8	1231.2	1191.6	960.9	1041.2	1075.9	1382.1	1337.5	1031.1	0.0	0.0	23,603.1
OIL	2002	22.0	14.3	20.2	22.0	22.1	20.2	24.6	23.8	27.9	24.2	0.0	0.0	757.5
DAY	2001	28.0	28.0	31.0	29.0	28.0	27.0	31.0	31.0	20.0	30.0	30.0	31.0	1,140.0
H2O	2001	245.0	495.0	548.0	675.0	975.0	855.0	883.0	1083.0	889.9	1324.9	1098.2	1332.0	11,724.0
OIL	2001	11.3	23.0	18.0	27.2	28.6	27.0	27.8	28.9	18.6	19.5	18.9	19.2	536.2

Licence **3268** Well Name **Tundra et al Waskada COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.06-19-001-25W1.00**

Field Name **Waskada**

Pool Name **Mission Canyon 3a K**

Field Code **3**

Pool Code **43K**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
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**Manitoba Production  
2001 To 2005**

Licence <b>3268</b>		Well Name <b>Tundra et al Waskada COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-19-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a K</b>					Field Code <b>3</b>		Pool Code <b>43K</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,488.0	
H2O	2005	11.1	10.0	20.3	21.1	20.9	19.5	21.0	18.7	8.1	12.6	15.8	20.4	16,304.3	
OIL	2005	9.1	8.0	4.8	4.2	4.7	4.5	3.7	3.6	5.8	3.5	3.2	3.4	11,075.8	
DAY	2004	29.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	7,123.0	
H2O	2004	47.6	37.8	54.2	18.0	27.5	25.3	22.9	21.3	25.9	30.7	26.7	22.2	16,104.8	
OIL	2004	6.1	5.2	7.0	5.6	6.9	5.2	5.8	5.6	5.1	5.1	5.5	4.7	11,017.3	
DAY	2003	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,766.0	
H2O	2003	108.5	65.4	55.9	58.4	58.1	42.1	41.2	46.0	44.2	54.7	50.3	47.5	15,744.7	
OIL	2003	6.9	8.2	7.5	8.0	8.0	7.7	6.8	7.5	7.2	6.3	6.6	6.7	10,949.5	
DAY	2002	16.0	15.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	11.0	6,405.0	
H2O	2002	82.3	91.1	150.8	120.8	76.9	54.6	75.8	69.8	57.5	161.1	111.6	40.6	15,072.4	
OIL	2002	7.4	9.3	17.9	14.1	13.5	14.9	15.2	9.8	9.2	13.5	12.3	4.3	10,862.1	
DAY	2001	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	10.0	30.0	31.0	6,097.0	
H2O	2001	84.7	89.1	107.6	101.3	109.5	153.6	187.4	207.9	224.8	89.4	198.4	165.8	13,979.5	
OIL	2001	16.5	13.3	15.0	14.0	14.6	5.0	13.0	15.1	12.1	3.7	18.8	15.6	10,720.7	
UWI <b>100.06-19-001-25W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,562.0	
H2O	2005	22.9	20.3	9.8	10.3	10.1	9.5	10.4	9.1	16.5	6.2	7.7	10.1	1,974.8	
OIL	2005	4.9	4.3	8.9	7.8	8.7	8.3	7.0	6.7	3.1	6.8	6.2	6.4	662.1	
DAY	2004	29.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,197.0	
H2O	2004	23.1	18.4	26.3	8.7	13.6	12.3	11.2	10.3	12.6	15.0	13.0	10.9	1,831.9	
OIL	2004	9.8	8.3	11.1	9.2	11.8	9.2	10.3	10.0	9.0	8.9	9.7	8.7	583.0	
DAY	2003	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	840.0	
H2O	2003	53.3	32.1	27.2	28.3	28.2	20.4	19.9	22.3	21.4	26.5	24.5	23.1	1,656.5	
OIL	2003	10.6	12.4	11.4	12.2	11.9	11.8	10.6	11.9	11.5	10.3	10.6	10.7	467.0	
DAY	2002	16.0	15.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	11.0	479.0	
H2O	2002	40.5	44.7	73.7	58.8	37.4	26.6	37.0	33.9	28.1	79.0	54.8	19.8	1,329.3	
OIL	2002	11.2	14.0	27.1	21.4	20.5	22.8	23.3	15.2	14.3	20.9	19.1	6.6	331.1	
DAY	2001	0.0	0.0	0.0	0.0	0.0	8.0	31.0	31.0	30.0	10.0	30.0	31.0	171.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	79.0	223.7	159.1	110.4	43.9	97.5	81.4	795.0	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.9	15.7	21.3	18.4	5.6	28.8	24.0	114.7	
Licence <b>3270</b>		Well Name <b>Waskada Unit No. 15</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-03-002-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1	



Licence <b>3270</b>		Well Name <b>Waskada Unit No. 15</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.11-03-002-26W1.00</b>				Field Name	<b>Waskada</b>			Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>15</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,487.0</b>				
Licence <b>3271</b>		Well Name <b>Cosens Daly COM</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.15-25-009-29W1.00</b>				Field Name	<b>Daly</b>			Pool Name	<b>Lodgepole D</b>			Field Code	<b>1</b>	Pool Code	<b>59D</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,821.0</b>				
H2O	2005	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	<b>5,518.2</b>				
OIL	2005	19.1	18.9	19.6	18.3	18.3	17.9	17.9	17.9	17.9	17.9	17.9	17.9	<b>5,765.9</b>				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,456.0</b>				
H2O	2004	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	<b>5,495.4</b>				
OIL	2004	18.9	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	19.1	19.1	19.1	<b>5,546.4</b>				
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,090.0</b>				
H2O	2003	2.1	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	<b>5,472.6</b>				
OIL	2003	18.4	15.9	17.3	17.3	17.3	17.3	17.3	18.9	18.9	18.9	18.9	18.9	<b>5,320.6</b>				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,725.0</b>				
H2O	2002	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	<b>5,449.6</b>				
OIL	2002	14.9	15.1	15.1	18.3	18.3	18.3	18.3	18.4	18.4	18.4	18.4	18.4	<b>5,105.3</b>				
DAY	2001	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>6,360.0</b>				
H2O	2001	2.2	1.8	2.5	2.4	2.4	2.4	2.4	2.4	1.8	2.2	2.2	2.2	<b>5,423.2</b>				
OIL	2001	10.9	8.8	12.2	11.2	11.2	9.9	16.2	15.3	15.3	14.2	14.9	14.9	<b>4,895.0</b>				
Licence <b>3274</b>		Well Name <b>Waskada Unit No. 7 SWD</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.07-18-001-25W1.00</b>				Field Name	<b>Waskada</b>			Pool Name	<b>Mission Canyon 1</b>			Field Code	<b>3</b>	Pool Code	<b>44</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,127.2</b>				
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,127.2</b>				
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,127.2</b>				
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,127.2</b>				
WIN	2001	0.0	0.0	0.0	0.0	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,127.2</b>				
Licence <b>3275</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.11-25-009-28W1.00</b>				Field Name	<b>Daly</b>			Pool Name	<b>Lodgepole A</b>			Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit	



**Manitoba Production  
2001 To 2005**

Licence <b>3279</b>		Well Name <b>Balcor Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.04-22-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>				Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	5.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	30.0	30.0	30.0	7,033.0
H2O	2005	0.5	0.0	0.0	0.0	0.0	0.0	0.0	11.5	16.1	2.6	4.2	4.0	531.7
OIL	2005	9.5	0.0	0.0	0.0	0.0	0.0	0.0	23.2	15.2	31.3	26.6	26.7	5,842.2
DAY	2004	31.0	29.0	30.0	29.0	22.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	6,888.0
H2O	2004	1.0	1.0	4.5	0.9	2.1	2.1	1.1	0.9	2.9	0.9	3.0	3.1	492.8
OIL	2004	18.6	17.3	16.5	16.4	11.7	18.5	20.2	20.1	17.4	17.6	17.1	18.2	5,709.7
DAY	2003	30.0	24.0	23.0	30.0	28.0	30.0	30.0	18.0	18.0	31.0	30.0	31.0	6,539.0
H2O	2003	0.9	0.7	0.3	0.9	0.9	0.9	0.5	0.5	0.9	3.0	1.0	4.8	469.3
OIL	2003	17.4	13.6	10.0	16.7	18.0	13.0	15.0	10.3	19.0	20.5	19.4	9.0	5,500.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,216.0
H2O	2002	5.7	3.2	3.7	3.6	2.0	0.9	1.0	1.0	1.0	1.0	4.5	1.0	454.0
OIL	2002	15.1	13.7	15.8	9.9	17.6	18.0	18.9	19.0	19.0	19.6	19.5	19.8	5,318.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,852.0
H2O	2001	0.8	2.7	0.8	0.9	1.8	1.5	3.5	1.6	1.5	1.6	1.4	5.7	425.4
OIL	2001	15.0	13.2	13.2	16.5	16.4	17.4	18.0	18.0	16.8	16.9	15.1	15.1	5,112.3
Licence <b>3281</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-25-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,302.0
H2O	2005	35.9	35.5	37.3	35.3	36.4	36.9	35.0	35.0	35.0	33.0	32.2	32.8	10,950.3
OIL	2005	13.9	13.4	13.6	12.8	13.7	14.2	14.2	13.9	14.0	14.3	14.0	14.1	3,453.9
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,938.0
H2O	2004	35.1	32.8	35.8	41.7	44.7	42.2	36.3	35.9	34.3	34.9	34.7	35.2	10,530.0
OIL	2004	12.6	12.5	12.6	12.6	12.5	13.0	13.3	13.5	13.3	13.2	12.9	13.2	3,287.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,573.0
H2O	2003	28.4	26.9	29.5	28.1	30.9	31.8	32.5	31.8	33.7	33.8	33.8	37.8	10,086.4
OIL	2003	12.2	11.8	12.3	11.9	12.9	12.6	12.6	12.6	12.7	13.0	13.1	12.7	3,132.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,208.0
H2O	2002	27.7	25.6	22.8	24.5	23.9	25.4	23.4	22.2	21.9	23.3	20.7	27.2	9,707.4
OIL	2002	12.7	13.2	12.6	12.4	12.3	13.3	12.0	11.8	11.9	11.8	12.1	12.6	2,982.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,843.0
H2O	2001	28.5	26.1	29.0	28.5	30.7	29.1	31.7	31.8	26.9	27.1	28.6	26.8	9,418.8
OIL	2001	13.7	12.0	13.2	13.0	12.1	12.2	12.6	12.6	12.4	12.2	12.8	13.0	2,833.5
Licence <b>3284</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-25-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken N</b>				Field Code <b>1</b>		Pool Code <b>60N</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,059.0
H2O	2005	73.8	69.8	69.8	69.8	69.8	69.8	69.8	69.8	69.8	83.0	83.0	83.0	8,242.1
OIL	2005	19.1	18.7	18.9	18.1	18.1	17.7	17.7	17.7	17.7	17.7	17.7	17.7	5,294.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,694.0
H2O	2004	76.2	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	73.8	7,360.9
OIL	2004	19.6	19.0	19.2	19.1	19.1	19.1	19.1	19.1	19.1	19.1	19.1	19.1	5,078.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,328.0
H2O	2003	69.5	66.3	66.5	66.5	66.5	66.5	70.1	70.1	70.1	70.1	70.1	76.2	6,472.9
OIL	2003	19.2	18.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	4,848.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,963.0
H2O	2002	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.9	67.9	67.9	5,644.4
OIL	2002	26.1	20.1	18.5	24.8	24.8	21.2	21.2	19.9	17.2	18.9	17.7	17.7	4,614.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,598.0



Licence <b>3284</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.11-25-009-29W1.02</b>				Field Name	<b>Daly</b>		Pool Name <b>Bakken N</b>			Field Code	<b>1</b>	Pool Code	<b>60N</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2001	69.6	63.2	70.3	69.2	69.2	69.2	69.2	73.1	63.2	64.6	64.6	67.0	4,837.7		
OIL	2001	45.7	42.3	44.3	42.2	36.6	26.1	28.3	26.1	26.1	23.0	28.6	28.6	4,366.4		
Licence <b>3285</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.13-25-009-29W1.02</b>				Field Name	<b>Daly</b>		Pool Name <b>Bakken N</b>			Field Code	<b>1</b>	Pool Code	<b>60N</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,151.0		
H2O	2005	199.8	199.8	199.8	199.8	199.8	199.8	199.8	185.2	185.2	188.4	188.4	188.4	38,011.7		
OIL	2005	21.2	20.1	21.1	20.0	18.7	18.4	18.4	18.4	18.4	18.4	18.4	18.4	4,099.6		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,786.0		
H2O	2004	184.0	160.0	172.0	168.0	168.0	168.0	168.0	180.0	199.6	199.8	199.8	199.8	35,677.5		
OIL	2004	19.4	19.2	19.2	18.8	19.4	19.4	19.4	19.4	19.4	19.8	19.8	21.2	3,869.7		
DAY	2003	31.0	28.0	27.0	10.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,420.0		
H2O	2003	284.6	275.9	290.2	46.3	84.0	162.8	167.5	169.0	170.2	170.2	170.2	184.0	33,510.5		
OIL	2003	19.7	18.7	11.9	9.9	9.6	19.4	19.4	19.4	19.4	19.4	19.4	19.4	3,635.3		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	3,102.0		
H2O	2002	275.5	275.5	275.5	220.3	220.3	220.3	220.3	220.3	225.0	235.3	197.3	300.3	31,335.6		
OIL	2002	22.8	21.3	21.3	24.5	24.5	19.8	19.8	19.8	18.1	19.6	11.0	19.7	3,429.7		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	2,748.0		
H2O	2001	270.4	255.3	285.6	260.0	260.0	260.0	260.0	270.3	255.3	270.9	270.9	275.5	28,449.7		
OIL	2001	29.8	27.1	29.9	29.9	27.5	26.1	27.8	25.3	25.3	21.5	24.9	24.9	3,187.5		
Licence <b>3286</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.01-02-010-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit	<b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,821.0		
H2O	2005	66.1	58.9	69.4	61.0	65.8	66.1	70.5	71.1	68.8	64.3	63.9	66.5	34,468.3		
OIL	2005	9.1	8.0	9.0	7.9	8.9	9.1	11.3	11.1	10.8	11.0	10.9	11.3	8,109.9		
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,458.0		
H2O	2004	95.3	85.4	97.2	109.8	118.1	75.0	67.5	66.1	60.3	64.8	61.7	65.5			



**Manitoba Production  
2001 To 2005**

Licence **3287** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.03-02-010-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6

Licence **3288** Well Name **Cosens Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.02-35-009-29W1.00**

Field Name **Daly**

Pool Name **Lodgepole D**

Field Code **1**

Pool Code **59D**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	25.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	7,327.0
H2O	2005	650.0	598.6	598.6	640.5	473.7	470.0	350.0	361.0	361.0	382.3	663.4	663.4	69,239.2
OIL	2005	7.9	7.6	8.0	8.0	8.0	7.0	4.1	4.1	4.5	4.1	4.1	4.1	3,465.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,971.0
H2O	2004	660.4	602.0	630.0	625.0	625.0	625.0	625.3	625.3	650.0	650.0	650.0	650.0	63,026.7
OIL	2004	7.3	6.8	6.9	6.7	7.7	7.7	7.7	7.7	7.7	7.9	7.9	8.2	3,394.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	6,605.0
H2O	2003	596.4	580.3	596.3	596.3	598.2	598.2	605.3	610.0	621.3	621.3	621.9	660.4	55,408.7
OIL	2003	4.1	3.7	5.7	3.7	3.7	5.4	5.4	7.3	7.3	7.3	7.3	7.3	3,303.8
DAY	2002	31.0	28.0	28.0	30.0	31.0	30.0	31.0	24.0	30.0	19.0	30.0	31.0	6,242.0
H2O	2002	701.5	701.5	701.5	701.5	654.2	654.2	654.2	511.6	511.4	550.0	556.0	556.0	48,102.8
OIL	2002	6.2	5.8	4.8	9.4	9.4	9.4	9.4	8.1	5.2	5.1	5.1	5.6	3,235.6
DAY	2001	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	5,899.0
H2O	2001	691.7	678.5	692.3	656.6	656.6	656.6	622.0	690.2	678.5	691.5	691.5	701.5	40,649.2
OIL	2001	5.1	4.2	5.0	5.0	4.1	4.1	8.1	6.9	6.9	4.9	5.2	5.2	3,152.1

Licence **3290** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.10-35-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	8.0	0.0	0.0	0.0	24.0	30.0	30.0	30.0	31.0	7,248.0
H2O	2005	45.9	43.9	47.3	33.0	0.0	0.0	0.0	12.3	15.7	14.7	14.6	15.2	7,703.0
OIL	2005	13.8	13.0	13.4	9.9	0.0	0.0	0.0	3.3	4.2	4.2	4.2	4.3	3,667.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,006.0
H2O	2004	30.7	27.4	31.4	35.2	39.0	53.3	46.6	45.9	43.4	44.7	43.9	45.2	7,460.4
OIL	2004	7.9	7.6	8.0	7.7	7.8	12.8	13.3	13.4	13.1	13.2	12.7	13.2	3,597.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,640.0
H2O	2003	42.4	36.3	43.9	40.4	27.0	27.2	28.5	27.6	28.8	29.6	28.9	33.1	6,973.7
OIL	2003	14.8	12.7	14.9	13.9	8.1	7.9	7.9	7.9	7.9	8.2	8.1	8.0	3,466.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,275.0
H2O	2002	42.1	34.8	34.4	35.8	36.1	36.1	35.6	32.9	31.4	34.7	30.0	40.1	6,580.0
OIL	2002	15.2	14.1	15.0	14.3	14.5	14.9	14.3	14.3	13.9	14.3	14.2	15.1	3,346.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,911.0
H2O	2001	52.4	48.4	54.2	52.8	44.4	42.5	48.2	48.0	39.2	41.1	41.7	40.7	6,156.0
OIL	2001	12.6	11.2	12.5	12.2	13.8	14.0	15.0	15.0	14.2	14.5	14.8	15.5	3,172.1

Licence **3291** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.11-35-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**



**Manitoba Production  
2001 To 2005**

Licence <b>3291</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,172.0</b>
H2O	2005	8.7	7.9	9.1	8.4	8.8	8.8	8.6	8.6	8.2	7.7	7.5	8.0	<b>3,032.8</b>
OIL	2005	13.1	11.4	12.9	11.7	12.9	13.0	13.5	13.2	12.7	12.9	12.7	13.4	<b>4,933.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>6,808.0</b>
H2O	2004	5.3	4.5	5.4	6.0	6.6	6.1	5.5	8.8	7.8	8.5	8.2	8.6	<b>2,932.5</b>
OIL	2004	13.1	12.2	13.3	12.7	12.8	13.2	14.0	12.9	11.8	12.6	11.8	12.5	<b>4,780.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>6,443.0</b>
H2O	2003	4.2	3.5	4.4	4.0	4.7	4.6	4.4	4.8	4.6	5.1	4.9	5.7	<b>2,851.2</b>
OIL	2003	12.7	11.1	12.7	12.1	13.3	12.8	12.4	13.2	12.3	13.5	13.3	13.4	<b>4,627.3</b>
DAY	2002	31.0	28.0	31.0	30.0	7.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>6,080.0</b>
H2O	2002	3.9	3.2	3.2	3.3	0.7	3.4	3.4	3.3	3.1	3.4	2.7	3.9	<b>2,796.3</b>
OIL	2002	13.3	12.2	13.1	12.5	2.7	13.4	12.4	12.3	11.9	12.2	11.8	12.9	<b>4,474.5</b>
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,740.0</b>
H2O	2001	5.8	5.3	5.9	5.6	4.1	4.0	4.4	4.4	3.6	3.8	3.9	3.7	<b>2,758.8</b>
OIL	2001	13.7	12.1	13.4	12.6	12.1	12.3	13.1	13.1	12.5	12.6	12.8	13.5	<b>4,333.8</b>

Licence <b>3292</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	29.0	31.0	<b>7,170.0</b>
H2O	2005	20.3	18.2	21.1	19.4	20.1	20.9	20.3	20.5	19.1	18.4	17.5	19.2	<b>3,117.1</b>
OIL	2005	14.1	12.3	13.8	12.6	13.5	11.9	12.2	12.0	11.3	11.8	11.2	12.2	<b>5,451.7</b>
DAY	2004	30.0	28.0	31.0	11.0	0.0	3.0	25.0	31.0	28.0	31.0	30.0	31.0	<b>6,809.0</b>
H2O	2004	16.8	15.0	18.2	7.1	0.0	2.2	16.4	20.4	17.6	19.7	19.0	20.1	<b>2,882.1</b>
OIL	2004	12.6	11.9	13.4	4.5	0.0	1.4	11.0	13.8	12.2	13.4	12.6	13.5	<b>5,302.8</b>
DAY	2003	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	<b>6,530.0</b>
H2O	2003	14.5	12.3	14.5	13.8	15.1	15.6	16.0	16.1	16.0	17.0	16.1	19.2	<b>2,709.6</b>
OIL	2003	12.9	11.2	12.6	12.2	13.1	12.9	12.9	13.3	12.5	13.7	12.9	13.5	<b>5,182.5</b>
DAY	2002	31.0	28.0	30.0	30.0	31.0	0.0	30.0	31.0	30.0	30.0	30.0	30.0	<b>6,170.0</b>
H2O	2002	6.8	5.6	5.4	5.8	5.9	0.0	5.5	11.3	10.6	11.4	10.2	13.3	<b>2,523.4</b>
OIL	2002	12.5	11.9	12.1	8.5	8.7	0.0	8.1	12.5	12.1	12.1	12.4	12.8	<b>5,028.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	<b>5,839.0</b>
H2O	2001	9.0	8.0	9.2	9.0	7.2	6.9	7.8	7.8	6.4	6.4	6.8	6.4	<b>2,431.6</b>
OIL	2001	14.5	12.5	14.2	13.8	13.4	13.6	14.5	14.4	13.8	11.6	12.3	12.5	<b>4,905.1</b>

Licence <b>3293</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,417.0</b>
H2O	2005	7.0	6.4	7.5	6.7	7.0	6.4	6.2	6.2	5.9	5.6	5.6	5.8	<b>6,360.3</b>
OIL	2005	4.0	3.5	4.0	3.6	3.9	3.8	3.8	3.8	3.6	3.7	3.7	3.8	<b>4,697.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,053.0</b>
H2O	2004	10.9	9.6	11.1	12.6	13.8	8.1	7.3	7.0	6.6	7.0	6.7	7.0	<b>6,284.0</b>
OIL	2004	7.3	7.0	7.3	7.2	7.2	3.7	3.9	3.9	3.7	3.9	3.6	3.9	<b>4,652.0</b>
DAY	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>6,687.0</b>
H2O	2003	18.6	17.5	21.3	19.5	9.6	9.6	10.1	9.9	10.2	10.5	10.2	11.4	<b>6,176.3</b>
OIL	2003	16.2	15.7	18.3	17.0	7.4	7.2	7.3	7.3	7.2	7.5	7.5	7.3	<b>4,589.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	28.0	27.0	28.0	<b>6,326.0</b>
H2O	2002	18.2	15.1	14.9	15.5	15.5	15.5	14.4	14.9	0.0	15.2	13.0	17.5	<b>6,017.9</b>
OIL	2002	18.6	17.2	18.3	17.4	17.8	18.1	16.5	17.3	0.0	15.7	15.6	16.5	<b>4,463.5</b>
DAY	2001	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>6,002.0</b>



Licence <b>3293</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.15-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	30.8	28.1	31.5	30.7	17.8	18.3	20.8	20.6	16.9	17.8	17.3	17.6	<b>5,848.2</b>
OIL	2001	10.5	9.2	10.2	10.0	15.6	17.1	18.4	18.3	17.3	17.8	17.4	19.1	<b>4,274.5</b>
Licence <b>3296</b>		Well Name <b>Waskada Unit No. 13</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.03-01-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>13</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,886.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,277.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,933.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,886.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,277.1</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,933.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,886.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,277.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,933.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,886.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,277.1</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,933.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,886.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,277.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,933.2</b>
Licence <b>3297</b>		Well Name <b>Waskada Unit No. 13</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-01-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>13</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	25.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	<b>7,328.8</b>
H2O	2005	0.7	1.7	0.7	0.7	0.6	0.3	0.2	1.3	0.6	0.4	0.3	0.1	<b>1,363.0</b>
OIL	2005	19.8	27.8	13.8	13.9	31.0	35.2	16.1	24.2	16.7	17.4	7.1	9.2	<b>7,282.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,980.8</b>
H2O	2004	0.0	0.0	0.0	0.2	0.1	0.3	0.1	0.1	0.4	0.1	0.6	0.8	<b>1,355.4</b>
OIL	2004	14.7	9.3	18.6	24.4	16.5	18.1	18.4	21.5	22.6	11.1	18.2	12.8	<b>7,049.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<



**Manitoba Production  
2001 To 2005**

Licence <b>3299</b>		Well Name <b>Waskada Unit No. 13</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.06-01-002-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>13</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	6,443.1
H2O	2005	0.0	0.0	0.0	0.8	1.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	1,115.1
OIL	2005	13.3	10.9	10.5	10.4	10.9	10.9	18.7	11.9	11.3	11.2	11.5	14.3	6,755.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,083.1
H2O	2004	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.1	1,112.9
OIL	2004	15.0	11.9	14.1	13.7	14.5	12.8	13.9	13.5	11.8	14.2	14.4	12.1	6,610.1
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,717.1
H2O	2003	1.4	1.3	1.1	0.9	0.6	0.3	0.4	0.8	0.9	1.1	0.2	0.0	1,111.6
OIL	2003	17.9	16.1	14.4	15.0	16.7	15.5	17.2	15.9	14.3	13.5	10.8	12.5	6,448.2
DAY	2002	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,354.1
H2O	2002	1.9	0.9	3.3	1.9	1.8	1.2	0.9	0.9	2.2	1.2	1.7	1.1	1,102.6
OIL	2002	18.8	12.6	39.3	27.0	22.3	20.0	20.2	17.7	18.0	17.9	16.2	14.6	6,268.4
DAY	2001	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,991.1
H2O	2001	5.1	2.7	4.0	3.3	1.6	3.7	5.1	2.1	1.5	1.7	1.3	1.3	1,083.6
OIL	2001	29.4	25.5	23.4	19.2	21.5	19.0	20.4	22.3	18.8	21.3	18.3	19.5	6,023.8
Licence <b>3300</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-07-010-27W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	18.0	15.0	2.0	6.0	31.0	30.0	21.0	14.0	21.0	3,258.0
H2O	2005	483.7	432.5	433.1	190.7	193.7	9.0	130.4	403.2	375.6	256.5	106.5	297.5	43,839.1
OIL	2005	5.0	6.5	7.1	5.3	2.0	0.2	1.1	7.0	5.4	2.5	1.5	0.0	1,216.6
DAY	2004	31.0	29.0	27.0	26.0	25.0	14.0	27.0	28.0	13.0	21.0	30.0	31.0	3,010.0
H2O	2004	457.1	433.6	381.5	391.2	296.1	165.5	427.0	432.2	218.0	333.0	395.2	474.6	40,526.7
OIL	2004	11.4	10.4	8.9	8.3	9.4	3.0	9.5	6.0	3.0	1.0	5.1	5.4	1,173.0
DAY	2003	31.0	28.0	21.0	0.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,708.0
H2O	2003	450.4	422.7	281.7	0.0	441.6	426.3	464.9	464.2	433.4	468.0	446.2	448.4	36,121.7
OIL	2003	10.8	8.6	5.1	0.0	5.6	10.6	12.8	12.0	10.0	10.0	9.0	6.9	1,091.6
DAY	2002	31.0	24.0	31.0	30.0	31.0	26.0	30.0	11.0	0.0	30.0	30.0	31.0	2,386.0
H2O	2002	467.0	419.8	476.0	468.4	475.2	398.4	405.4	14.5	0.0	330.5	454.7	474.3	31,373.9
OIL	2002	13.8	6.9	12.0	11.1	8.8	8.1	9.1	3.0	0.0	5.0	5.3	10.7	990.2
DAY	2001	31.0	26.0	31.0	10.0	13.0	30.0	30.0	31.0	28.0	29.0	30.0	31.0	2,081.0
H2O	2001	209.3	429.9	499.0	120.9	176.9	395.0	332.3	374.3	415.7	436.3	424.9	443.9	26,989.7
OIL	2001	5.8	5.1	6.1	2.0	9.0	24.8	15.2	24.2	20.8	15.8	15.2	13.9	896.4
Licence <b>3302</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.04-36-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,716.0
H2O	2005	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2,897.6
OIL	2005	18.1	17.9	18.2	17.6	17.6	16.8	16.8	16.8	16.8	16.8	16.8	16.8	8,113.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,351.0
H2O	2004	2.1	2.1	2.1	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2,873.6
OIL	2004	19.6	18.2	18.2	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.5	18.1	7,906.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,985.0
H2O	2003	2.8	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2,849.3
OIL	2003	18.4	16.8	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	7,689.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,620.0
H2O	2002	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2,823.4
OIL	2002	15.4	15.1	15.1	17.2	17.2	17.2	17.2	17.2	17.2	18.4	18.4	18.4	7,477.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,255.0



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Licence <b>3302</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-36-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	3.0	2.6	3.0	3.0	3.0	3.0	3.0	3.0	2.6	3.0	3.0	3.0	<b>2,787.4</b>
OIL	2001	16.8	15.6	15.6	15.5	15.5	15.1	17.6	15.6	15.6	14.6	15.4	15.4	<b>7,273.5</b>
Licence <b>3303</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>744.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,593.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>426.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>744.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,593.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>426.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>744.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,593.8</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>426.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>744.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,593.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>426.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>744.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,593.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>426.8</b>
Licence <b>3304</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,167.0</b>
H2O	2005	30.7	27.7	32.2	28.0	30.8	30.9	29.7	30.0	29.0	27.2	27.0	28.1	<b>9,845.5</b>
OIL	2005	9.8	8.6	9.7	8.4	9.6	9.8	9.9	9.8	9.6	9.7	9.7	10.0	<b>2,996.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,804.0</b>
H2O	2004	29.5	25.6	30.1	33.2	36.8	34.1	30.5	29.9	28.5	30.1	28.8	30.4	<b>9,494.2</b>
OIL	2004	8.9	8.2	8.9	8.4	8.6	8.8	9.4	9.5	9.1	9.5	8.8	9.4	<b>2,881.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>6,438.0</b>
H2O	2003	23.9	20.3	24.8	22.7	26.0	25.6	27.4	26.8	26.3	28.4	27.3	31.8	<b>9,126.7</b>
OIL	2003	8.6	7.5	8.7	8.1	9.1	8.6	8.9	8.9	8.3	9.2	8.9	9.0	<b>2,773.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,074.0</b>
H2O	2002	26.4	21.8	21.8	22.6	22.8	21.0	19.4	18.7	17.6	19.6	16.9	22.6	<b>8,815.4</b>
OIL	2002	9.3	8.6	9.2	8.7	8.8	9.0	8.4	8.4	8.1	8.3	8.3	8.8	<b>2,670.1</b>
DAY	2001	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,709.0</b>
H2O	2001	20.7	20.2	22.6	22.2	22.8	22.5	25.6	29.9	24.6	25.8	26.4	25.3	<b>8,564.2</b>
OIL	2001	6.7	6.4	7.1	6.9	6.1	6.5	7.0	9.0	8.7	8.9	9.1	9.4	<b>2,566.2</b>
Licence <b>3305</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,414.0</b>
H2O	2005	18.0	15.1	19.0	16.8	18.3	17.8	17.8	17.6	16.6	15.4	15.6	16.5	<b>5,650.9</b>
OIL	2005	5.5	4.5	5.4	4.7	5.4	5.4	5.7	5.5	5.2	5.2	5.3	5.5	<b>3,199.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,050.0</b>
H2O	2004	14.8	11.4	15.1	15.3	18.9	16.1	15.3	18.0	16.3	17.8	16.5	17.9	<b>5,446.4</b>
OIL	2004	4.6	3.8	4.6	3.9	4.5	4.3	4.9	5.3	4.9	5.3	4.8	5.3	<b>3,135.7</b>



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Licence <b>3305</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,684.0</b>
H2O	2003	23.6	20.0	24.5	22.4	25.6	25.3	13.8	12.9	12.9	14.3	12.9	16.0	<b>5,253.0</b>
OIL	2003	9.2	7.9	9.2	8.6	9.6	9.1	4.6	4.3	4.2	4.7	4.3	4.6	<b>3,079.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,319.0</b>
H2O	2002	10.2	6.9	8.3	22.6	22.8	4.0	19.2	18.5	17.4	19.3	16.5	22.5	<b>5,028.8</b>
OIL	2002	4.8	3.7	4.7	11.6	11.8	1.9	9.0	8.9	8.6	8.9	8.7	9.4	<b>2,999.2</b>
DAY	2001	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,954.0</b>
H2O	2001	30.5	27.9	31.2	30.4	30.7	31.1	11.7	11.3	8.9	10.0	9.7	9.7	<b>4,840.6</b>
OIL	2001	11.6	10.2	11.3	11.1	9.6	10.4	4.8	4.6	4.2	4.6	4.4	4.8	<b>2,907.2</b>
Licence <b>3306</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,444.0</b>
H2O	2005	10.0	8.0	10.6	8.7	10.2	9.7	9.9	9.8	9.1	8.5	8.5	9.2	<b>4,152.6</b>
OIL	2005	5.2	4.0	5.1	4.1	5.1	5.0	5.4	5.2	4.8	4.8	4.9	5.2	<b>4,887.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,081.0</b>
H2O	2004	10.6	8.2	10.8	11.2	13.5	11.6	11.0	10.0	8.9	9.9	9.0	10.0	<b>4,040.4</b>
OIL	2004	7.2	5.9	7.2	6.4	7.1	6.8	7.6	5.0	4.6	5.0	4.4	5.0	<b>4,828.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>6,715.0</b>
H2O	2003	17.6	14.9	18.2	16.7	19.1	18.9	9.8	9.4	9.3	10.2	9.3	10.6	<b>3,915.7</b>
OIL	2003	14.1	12.1	14.1	13.2	14.8	14.0	7.2	7.0	6.6	7.4	6.8	6.7	<b>4,756.0</b>
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,351.0</b>
H2O	2002	4.7	3.3	3.5	8.8	8.9	4.0	14.1	13.7	13.0	14.4	12.4	16.6	<b>3,751.7</b>
OIL	2002	4.8	3.9	4.4	10.0	10.2	3.9	13.4	13.5	13.2	13.6	13.5	14.3	<b>4,632.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,987.0</b>
H2O	2001	7.0	6.4	7.3	7.0	7.6	7.2	5.0	5.3	4.2	4.6	4.5	4.4	<b>3,634.3</b>
OIL	2001	14.0	12.2	13.7	13.3	12.3	12.6	4.5	4.7	4.2	4.6	4.5	4.8	<b>4,513.3</b>
Licence <b>3307</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,238.0</b>
H2O	2005	1.2	1.1	1.3	1.2	1.2	1.3	1.2	1.2	1.2	1.1	1.1	1.1	<b>1,709.5</b>
OIL	2005	1.6	1.4	1.6	1.4	1.6	1.6	1.9	1.9	1.9	1.8	1.9	1.9	<b>2,291.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,874.0</b>
H2O	2004	1.1	0.9	1.1	1.1	1.4	1.4	1.2	1.2	1.2	1.2	1.2	1.2	<b>1,695.3</b>
OIL	2004	2.7	2.6	2.7	2.6	2.7	1.5	1.5	1.5	1.5	1.5	1.5	1.5	<b>2,271.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,508.0</b>
H2O	2003	3.8	3.2	3.9	3.6	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.1	<b>1,681.1</b>
OIL	2003	10.0	8.9	10.1	9.5	2.8	2.8	2.7	2.7	2.7	2.8	2.8	2.7	<b>2,247.4</b>
DAY	2002	31.0	28.0	18.0	0.0	3.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,143.0</b>
H2O	2002	3.9	3.3	1.9	0.0	0.4	3.2	3.0	2.9	2.8	3.0	2.7	3.6	<b>1,658.6</b>
OIL	2002	5.4	5.0	3.1	0.0	0.5	9.4	11.1	11.0	9.5	9.4	9.7	10.2	<b>2,186.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,851.0</b>
H2O	2001	4.4	4.1	4.6	4.5	4.1	4.0	4.3	4.4	3.6	3.8	3.9	3.7	<b>1,627.9</b>
OIL	2001	6.1	5.4	6.0	5.8	4.8	5.0	5.2	5.3	5.0	5.1	5.2	5.5	<b>2,102.6</b>
Licence <b>3308</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-35-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>4</b>	



Licence		3308		Well Name		Zargon Dally Unit No. 4		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.09-35-009-28W1.00		Field Name		Dally		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		4	
Prod	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	30.0	31.0	7,332.0							
LO	2005	16.9	15.5	17.9	16.2	17.0	17.1	14.5	14.8	14.1	13.3	13.1	13.9	17,232.4									
L	2005	1.9	1.7	1.9	1.7	1.9	1.9	1.6	1.6	1.6	1.6	1.6	1.6	4,378.0									
AY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	6,968.0							
LO	2004	44.2	40.2	45.3	51.6	55.5	19.6	17.4	17.1	15.8	16.7	16.1	16.9	17,048.1									
L	2004	5.1	4.9	5.1	5.0	5.0	1.7	1.8	1.8	1.7	1.8	1.7	1.8	4,357.4									
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	6,603.0							
LO	2003	57.7	49.4	59.4	54.8	38.8	39.7	40.8	40.1	42.0	42.6	42.1	47.8	16,691.7									
L	2003	8.3	7.2	8.3	7.8	5.1	5.1	5.0	5.0	5.1	5.2	5.2	5.2	4,320.0									
AY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	6,238.0							
LO	2002	61.3	50.6	49.6	52.0	52.5	52.4	50.9	49.2	42.3	46.9	40.4	54.6	16,136.5									
L	2002	9.3	8.7	9.1	8.7	8.8	9.1	8.6	8.6	7.7	7.9	7.9	8.4	4,247.5									
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	5,874.0							
LO	2001	65.8	60.5	67.4	66.3	70.7	62.3	70.1	69.7	57.0	59.3	60.6	58.7	15,533.8									
L	2001	11.5	10.2	11.3	11.1	10.2	8.7	9.2	9.1	8.7	8.8	9.0	9.4	4,144.7									

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Manitoba Production 2001 To 2005														
Licence <b>3311</b>		Well Name <b>Waskada Unit No. 14 COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-32-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a L</b>				Field Code <b>3</b>		Pool Code <b>43L</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,034.0
H2O	2002	34.1	29.8	39.0	24.8	25.1	23.6	18.5	19.1	19.6	19.5	20.4	18.6	3,265.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	772.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	4,670.0
H2O	2001	19.2	18.3	27.0	27.2	35.6	31.9	38.6	35.7	15.7	24.5	33.5	35.1	2,973.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	772.8
UWI <b>100.08-32-001-25W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>14</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,593.0
H2O	2004	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,556.5
OIL	2004	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,625.0
DAY	2003	0.0	28.0	28.0	30.0	31.0	18.0	29.0	31.0	30.0	30.0	30.0	31.0	6,589.0
H2O	2003	0.0	0.4	0.4	0.3	2.3	1.7	3.0	2.2	2.9	0.4	2.9	10.9	5,555.2
OIL	2003	0.0	0.0	0.0	0.0	2.6	1.6	3.1	2.1	2.3	0.0	2.4	9.2	6,623.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,273.0
H2O	2002	2.0	2.0	2.1	3.1	2.7	1.9	0.3	1.3	0.8	0.4	0.4	0.3	5,527.8
OIL	2002	1.8	1.6	1.9	2.5	2.2	1.4	0.3	1.6	0.7	0.3	0.0	0.0	6,600.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	5,909.0
H2O	2001	14.6	9.6	6.4	6.5	3.3	5.8	2.9	2.7	1.6	1.6	2.7	1.9	5,510.5
OIL	2001	11.0	8.1	5.1	4.3	2.1	3.5	2.0	2.1	1.5	1.2	2.0	1.4	6,586.2
Licence <b>3313</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-27-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,301.0
H2O	2005	36.6	29.8	32.9	31.5	37.5	39.3	41.9	42.2	38.3	40.5	40.7	42.9	9,223.2
OIL	2005	30.0	24.4	32.1	28.1	21.7	23.0	23.2	23.3	20.1	22.4	21.3	22.7	11,605.6
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,938.0
H2O	2004	37.3	36.8	39.5	39.2	39.5	37.7	36.9	35.0	33.4	35.8	35.1	37.4	8,769.1
OIL	2004	21.4	20.8	21.9	20.1	21.7	22.8	32.1	30.8	29.6	29.4	29.7	29.9	11,313.3
DAY	2003													



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**Manitoba Production  
2001 To 2005**

Licence <b>3318</b>		Well Name <b>Waskada Unit No. 15</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-03-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,053.7
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,629.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,413.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,053.7
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,629.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,413.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,053.7
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,629.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,413.6
Licence <b>3319</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-36-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,409.2
H2O	2003	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,331.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,915.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	7.0	6,399.2
H2O	2002	33.3	24.1	30.4	31.4	34.9	37.9	28.1	26.0	31.0	27.8	13.3	3.2	17,323.0
OIL	2002	1.7	2.0	1.8	4.3	3.5	1.8	1.9	1.6	0.9	0.6	0.4	0.0	4,915.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,059.2
H2O	2001	56.8	42.6	42.7	38.8	38.7	45.0	36.2	34.6	30.1	30.9	31.5	31.9	17,001.6
OIL	2001	1.6	2.1	3.2	2.3	1.4	2.9	2.8	3.4	1.8	3.6	1.7	3.5	4,894.9
Licence <b>3320</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-36-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,999.4
H2O	2005	1.4	1.6	1.3	0.9	1.1	1.2	2.5	1.6	0.9	1.4	1.5	1.4	1,072.8
OIL	2005	11.0	13.0	11.2	13.7	12.2	15.3	15.3	11.0	11.4	14.6	13.6	10.9	6,091.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,634.4
H2O	2004	2.1	3.6	4.0	2.6	1.7	0.8	2.7	1.6	0.8	0.7	0.8	1.4	1,056.0
OIL	2004	14.7	12.5	14.0	12.9	13.0	8.1	12.1	9.0	9.4	10.5	8.6	10.4	5,938.1
DAY	2003	0.0	0.0	0.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,268.4
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	2.7	3.6	1.6	1.6	2.3	2.3	1,033.2
OIL	2003	0.0	0.0	0.0	0.0	20.0	28.9	22.1	22.5	16.6	14.9	9.7	14.3	5,802.9
DAY	2002	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	6,042.4
H2O	2002	5.4	5.0	5.9	3.8	15.5	11.5	6.5	2.9	4.3	3.6	0.0	0.0	1,019.1
OIL	2002	6.6	9.0	11.7	2.3	29.6	14.1	13.6	13.6	15.4	10.6	0.0	0.0	5,653.9
DAY	2001	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	5,763.4
H2O	2001	4.5	5.3	3.2	4.1	4.1	4.1	4.6	3.2	3.8	7.5	4.5	4.5	954.7
OIL	2001	13.1	13.7	12.1	10.3	9.7	9.0	8.4	8.8	8.1	11.7	12.6	14.8	5,527.4
Licence <b>3321</b>		Well Name <b>Waskada Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-36-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	39.2	23.6	28.7	4.6	31.9	1.7	0.0	0.0	7.5	0.6	35.4	11.4	51,963.2
WIN	2004	0.0	0.0	0.0	0.0	35.0	0.0	0.0	0.0	25.8	6.8	30.1	45.4	51,778.6
WIN	2003	0.0	0.0	37.3	95.4	78.5	51.8	63.1	40.3	42.2	31.1	62.2	0.0	51,635.5
WIN	2002	66.4	47.0	111.0	102.8	118.3	91.6	78.3	122.5	93.8	63.1	0.0	0.0	51,133.6
WIN	2001	129.1	41.3	71.9	61.5	64.3	43.2	35.7	34.2	31.4	113.1	53.1	38.9	50,238.8



**Manitoba Production  
2001 To 2005**

Licence <b>3322</b>		Well Name <b>Kiwi Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	100.14-28-009-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	6,108.0
H2O	2005	18.4	8.0	3.9	2.9	2.2	2.9	2.7	5.7	3.8	4.0	6.3	3.0	18,728.4
OIL	2005	14.6	18.5	19.1	18.1	17.8	17.1	15.3	16.8	13.2	14.0	14.2	14.5	4,564.7
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	30.0	31.0	5,749.0
H2O	2004	7.1	5.3	5.5	7.2	4.0	5.9	6.2	4.0	5.5	8.3	7.4	13.8	18,664.6
OIL	2004	15.9	13.2	13.0	12.3	12.0	11.1	14.8	14.0	14.5	12.5	15.1	16.2	4,371.5
DAY	2003	0.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,391.0
H2O	2003	0.0	19.1	1.9	4.0	5.9	1.0	2.8	1.3	1.7	1.0	2.9	3.2	18,584.4
OIL	2003	0.0	19.4	18.1	18.0	22.1	19.0	19.7	19.2	19.8	9.0	16.6	17.3	4,206.9
DAY	2002	29.0	26.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	28.0	5,059.0
H2O	2002	4.7	1.5	2.4	1.4	1.6	2.2	3.2	1.4	1.3	1.3	1.4	1.1	18,539.6
OIL	2002	16.8	14.8	17.6	17.1	17.4	16.8	17.8	20.1	15.2	15.2	15.6	12.4	4,008.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	28.0	25.0	30.0	28.0	4,704.0
H2O	2001	3.4	2.5	7.7	5.9	3.2	8.3	4.0	6.0	7.9	5.5	7.6	3.6	18,516.1
OIL	2001	17.3	14.1	15.2	14.9	14.8	14.2	10.5	18.0	17.1	14.0	18.8	16.9	3,811.9
Licence <b>3323</b>		Well Name <b>Tundra Lulu Lake Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	100.15-27-001-21W1.02	Field Name <b>Lulu Lake</b>				Pool Name <b>Lodgepole Virden</b>					Field Code <b>4</b>		Pool Code <b>53</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	964.4	851.5	1046.1	1011.3	1055.5	1023.8	1061.5	1084.1	1050.3	968.9	962.0	1016.0	72,444.8
WIN	2004	938.1	1016.8	1057.8	1017.5	1016.8	868.3	1032.3	931.1	892.3	943.5	909.6	982.0	60,349.4
WIN	2003	853.4	762.4	850.3	809.6	845.8	822.5	849.1	852.7	819.5	923.4	902.4	938.0	48,743.3
WIN	2002	0.0	757.1	836.2	698.1	895.1	828.2	814.0	820.8	835.9	801.0	807.4	812.6	38,514.2
WIN	2001	714.8	664.6	704.1	716.7	773.0	792.8	834.2	833.4	799.8	825.2	797.6	807.6	29,607.8
Licence <b>3325</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.02-02-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,446.0
H2O	2005	5.0	4.5	5.2	4.7	5.1	5.0	4.9	4.9	4.8	4.4	4.6	4.6	1,901.1
OIL	2005	28.9	25.1	28.3	25.4	28.1	25.8	26.2	26.3	25.8	26.0	25.1	26.6	10,977.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,082.0
H2O	2004	5.3	4.7	5.4	6.1	6.8	5.7	5.1	5.0	4.7	4.7	4.7	4.9	1,843.4
OIL	2004	26.5	24.2	26.3	25.3	25.8	26.0	27.8	28.2	26.6	26.5	25.5	27.2	10,660.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,717.0
H2O	2003	9.8	8.8	10.2	9.5	10.5	10.2	4.9	4.8	5.0	5.1	5.0	5.7	1,780.3
OIL	2003	24.3	21.2	24.2	22.8	25.9	22.9	26.2	26.1	25.6	27.1	26.4	26.5	10,344.3
DAY	2002	25.0	28.0	31.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	6,353.0
H2O	2002	9.0	9.5	9.4	8.9	10.3	9.7	10.2	7.7	7.4	8.1	7.0	9.2	1,690.8
OIL	2002	19.6	22.9	24.4	21.4	23.8	22.6	23.2	23.7	23.1	23.2	23.0	24.6	10,045.1
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,000.0
H2O	2001	7.3	6.8	7.5	7.3	6.1	6.2	7.1	6.8	5.8	6.0	11.4	11.1	1,584.4
OIL	2001	23.9	21.2	23.3	22.6	20.6	21.9	23.4	22.8	22.4	22.7	24.2	25.3	9,769.6
Licence <b>3326</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.04-02-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,459.0
H2O	2005	43.9	39.6	46.0	41.8	44.5	45.8	45.0	44.5	43.2	40.5	40.1	41.8	12,756.6
OIL	2005	16.3	14.5	16.2	14.8	16.0	9.7	10.0	9.7	9.5	9.6	9.6	9.9	5,638.8



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Licence <b>3326</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.04-02-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,095.0
H2O	2004	42.4	37.4	44.4	48.7	55.1	50.1	44.8	44.0	40.6	42.9	41.1	43.4	12,239.9
OIL	2004	14.6	13.9	15.1	14.1	14.7	14.7	15.7	15.9	15.1	15.8	14.6	15.5	5,493.0
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,729.0
H2O	2003	35.1	28.6	36.3	33.2	38.0	37.5	40.2	38.9	40.0	41.6	40.1	46.6	11,705.0
OIL	2003	14.4	12.3	14.5	13.5	15.2	14.3	14.9	14.8	14.4	15.3	14.9	15.0	5,313.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,365.0
H2O	2002	34.4	28.4	28.0	29.2	29.4	30.3	29.1	27.2	26.0	28.6	24.8	33.2	11,248.9
OIL	2002	19.2	17.8	18.9	17.9	18.3	19.2	18.0	13.9	13.5	13.9	13.9	14.6	5,139.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,000.0
H2O	2001	39.1	35.8	40.1	39.2	36.6	34.6	39.4	39.1	31.9	33.6	33.9	33.2	10,900.3
OIL	2001	15.1	13.3	14.8	14.4	17.5	17.6	19.0	18.8	17.9	18.3	18.5	19.6	4,940.7
Licence <b>3327</b>		Well Name <b>Tundra Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.11-16-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a A</b>				Field Code <b>7</b>		Pool Code <b>43A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	25.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	17.0	0.0	6,869.0
H2O	2003	145.6	161.4	179.0	176.1	167.6	161.0	178.8	178.1	173.1	178.3	99.1	0.0	33,967.1
OIL	2003	5.1	5.9	6.2	6.2	6.0	6.0	5.7	5.9	5.7	6.2	3.4	0.0	13,387.8
DAY	2002	31.0	28.0	31.0	26.0	26.0	30.0	27.0	31.0	29.0	30.0	25.0	29.0	6,557.0
H2O	2002	181.0	163.6	182.8	152.1	152.5	189.1	156.5	181.2	160.9	173.7	147.9	168.3	32,169.0
OIL	2002	13.3	11.4	13.3	10.9	9.5	11.6	4.5	5.4	5.3	5.1	3.9	5.1	13,325.5
DAY	2001	31.0	28.0	29.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	30.0	31.0	6,214.0
H2O	2001	180.5	162.9	172.2	170.4	180.5	174.8	173.0	172.9	163.9	180.1	174.8	180.6	30,159.4
OIL	2001	15.4	12.7	13.7	13.5	14.2	13.0	14.4	13.7	13.4	13.6	13.1	13.1	13,226.2
Licence <b>3328</b>		Well Name <b>Daly Unit No. 5 Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.09-28-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,828.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,260.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,638.8
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0
DAY	2004	31.0	0.0	31.0	30.0	17.0	15.0	31.0	31.0	24.0	13.0	30.0	19.0	4,828.0
H2O	2004	27.0	0.0	25.1	23.6	13.7	13.6	26.1	24.5	18.9	11.8	25.6	15.8	2,260.4
OIL	2004	1.5	0.0	1.4	1.4	0.9	0.8	1.3	1.4	1.4	0.8	1.8	1.1	4,638.8
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0
DAY	2003	31.0	21.0	29.0	30.0	31.0	30.0	31.0	28.0	26.0	22.0	30.0	31.0	4,556.0
H2O	2003	27.4	18.7	24.9	25.0	25.8	24.3	26.8	23.3	21.6	19.9	27.6	27.4	2,034.7
OIL	2003	1.4	0.9	1.3	1.3	1.3	10.8	1.3	1.5	1.3	1.1	1.5	1.6	4,625.0
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0
DAY	2002	30.0	27.0	30.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	4,216.0
H2O	2002	22.9	21.3	22.5	22.5	22.1	20.2	21.9	23.4	24.2	26.3	26.0	27.2	1,742.0
OIL	2002	3.3	2.8	3.2	1.5	1.4	1.4	1.4	1.5	1.5	1.6	1.3	1.5	4,599.7
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0
DAY	2001	30.0	28.0	31.0	30.0	29.0	22.0	28.0	27.0	22.0	31.0	30.0	30.0	3,858.0
H2O	2001	53.0	29.6	32.4	31.5	24.9	18.7	24.9	23.0	16.4	22.3	24.6	22.7	1,461.5
OIL	2001	5.8	4.5	5.0	4.8	4.3	3.2	4.1	3.9	2.4	3.3	3.8	3.5	4,577.3
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0
UWI <b>100.09-28-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>



**Manitoba Production  
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Licence **3328** Well Name **Daly Unit No. 5 Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.09-28-009-29W1.02		Field Name <i>Daly</i>			Pool Name <i>Bakken - Three Forks B</i>					Field Code <i>1</i>	Pool Code <i>62B</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,498.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,768.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,078.7
DAY	2004	31.0	0.0	31.0	30.0	17.0	15.0	31.0	31.0	24.0	13.0	30.0	19.0	1,498.0
H2O	2004	31.7	0.0	29.5	27.7	16.1	15.9	30.6	28.7	22.1	13.8	30.1	18.6	1,768.9
OIL	2004	9.0	0.0	8.6	8.9	5.2	5.1	10.1	8.5	8.5	5.0	11.0	6.8	1,078.7
DAY	2003	31.0	21.0	29.0	30.0	31.0	30.0	31.0	28.0	26.0	22.0	30.0	31.0	1,226.0
H2O	2003	32.2	21.9	29.2	29.4	30.3	28.5	31.5	27.4	25.3	23.4	32.4	32.2	1,504.1
OIL	2003	11.3	7.4	10.4	10.5	10.7	1.3	10.6	8.9	7.7	6.6	9.3	9.6	992.0
DAY	2002	30.0	27.0	30.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	886.0
H2O	2002	26.8	25.1	26.4	26.5	25.9	23.8	25.6	27.4	28.4	30.9	30.5	32.0	1,160.4
OIL	2002	24.6	20.8	23.2	10.6	10.5	9.9	10.6	11.4	10.9	11.7	10.7	11.9	887.7
DAY	2001	30.0	28.0	31.0	30.0	29.0	22.0	28.0	27.0	22.0	31.0	30.0	30.0	528.0
H2O	2001	62.2	34.7	38.1	37.0	29.2	22.0	29.2	27.0	19.3	26.2	28.9	26.6	831.1
OIL	2001	42.2	32.8	36.9	35.2	31.2	23.6	30.3	28.8	18.0	23.8	28.2	25.7	720.9

Licence **3331** Well Name **Waskada Unit No. 5 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI 100.05-34-001-26W1.00			Field Name Waskada			Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0	

Licence **3332** Well Name **Penn West Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-20-001-25W1.00	Field Name <i>Waskada</i>				Pool Name <i>Lower Amaranth A</i>					Field Code <i>3</i>	Pool Code <i>29A</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,789.6
H2O	2005	87.0	187.5	123.6	132.0	90.2	102.0	95.0	116.4	115.1	96.4	54.0	83.3	16,304.8
OIL	2005	18.9	37.7	52.7	24.0	21.2	27.6	26.7	25.8	23.1	27.9	34.5	36.5	7,375.4
DAY	2004	30.0	20.0	31.0	30.0	19.0	1.0	0.0	14.0	30.0	31.0	30.0	31.0	6,425.6
H2O	2004	65.3	27.4	62.7	53.4	28.6	1.4	0.0	54.3	100.1	83.2	71.8	90.4	15,022.3
OIL	2004	20.4	10.3	28.3	29.7	18.4	0.9	0.0	4.0	7.6	22.5	20.5	22.3	7,018.8
DAY	2003	0.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,158.6
H2O	2003	0.0	83.5	77.6	63.0	61.6	58.8	73.1	85.5	75.3	74.2	83.4	70.6	14,383.7
OIL	2003	0.0	0.1	23.0	24.4	31.5	34.0	33.6	24.7	25.8	30.9	15.8	24.1	6,833.9
DAY	2002	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	5,829.6
H2O	2002	58.6	67.6	72.0	65.0	71.9	72.9	71.3	58.6	70.1	94.3	72.9	36.8	13,577.1
OIL	2002	15.8	19.8	29.0	30.3	26.5	23.1	26.6	28.5	29.8	20.7	22.0	10.8	6,566.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	9.0	0.0	0.0	5,489.6
H2O	2001	69.0	56.9	56.6	57.4	38.7	63.4	71.9	53.0	61.9	19.9	0.0	0.0	12,765.1
OIL	2001	22.7	19.9	22.8	24.8	25.6	19.1	17.5	19.4	22.8	6.5	0.0	0.0	6,283.1

Licence **3340** Well Name **Waskada Unit No. 8**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.03-08-002-25W1.02				Field Name		Waskada				Pool Name				Lower Amaranth A				Field Code		3		Pool Code		29A		Unit		8	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2005	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,519.0																	
H2O	2005	4.7	14.1	25.1	24.5	21.0	24.5	19.6	16.0	6.4	3.5	5.6	7.7	8,177.5																	
OIL	2005	4.5	6.1	8.7	9.1	9.1	4.7	4.0	6.0	2.3	1.7	8.9	11.3	10,056.0																	



**Manitoba Production  
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Licence <b>3340</b>		Well Name <b>Waskada Unit No. 8</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-08-002-25W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,163.0</b>
H2O	2004	9.4	9.5	12.2	11.5	10.0	6.9	5.7	9.2	14.8	12.5	13.8	18.8	<b>8,004.8</b>
OIL	2004	3.0	0.9	0.9	2.4	2.2	3.2	2.9	2.7	4.2	3.9	3.2	3.8	<b>9,979.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,798.0</b>
H2O	2003	17.5	11.5	9.3	12.0	8.0	13.5	16.3	11.5	9.8	8.9	6.5	10.7	<b>7,870.5</b>
OIL	2003	12.9	5.5	3.2	2.3	7.2	1.3	2.0	3.9	3.4	3.4	9.7	4.1	<b>9,946.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.0	3.0	30.0	30.0	31.0	<b>6,434.0</b>
H2O	2002	8.7	4.2	4.3	4.3	7.8	9.3	6.6	1.6	0.8	35.5	25.8	23.3	<b>7,735.0</b>
OIL	2002	11.6	11.1	12.4	11.6	14.8	12.7	11.3	3.5	4.6	12.7	9.8	9.3	<b>9,887.4</b>
DAY	2001	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	<b>6,118.0</b>
H2O	2001	10.2	7.3	10.4	10.9	11.6	14.2	10.0	1.5	3.4	6.4	6.8	11.1	<b>7,602.8</b>
OIL	2001	29.5	19.6	18.6	23.7	22.9	14.4	17.3	12.2	8.1	12.0	9.4	11.3	<b>9,762.0</b>
Licence <b>3341</b>		Well Name <b>Waskada Unit No. 8</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-08-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	<b>6,765.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.2	<b>6,056.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	<b>23,020.6</b>
DAY	2004	30.0	29.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,735.0</b>
H2O	2004	36.4	39.2	41.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,006.5</b>
OIL	2004	7.6	5.9	3.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23,010.4</b>
DAY	2003	28.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	<b>6,643.0</b>
H2O	2003	38.1	59.1	42.0	32.6	33.9	32.6	32.9	23.5	22.3	27.5	46.3	29.6	<b>5,887.7</b>
OIL	2003	8.1	12.3	8.1	8.1	4.0	2.4	3.3	2.9	2.9	2.7	2.2	2.4	<b>22,993.4</b>
DAY	2002	31.0	28.0	31.0	30.0	19.0	29.0	30.0	27.0	30.0	29.0	29.0	28.0	<b>6,292.0</b>
H2O	2002	46.8	32.4	38.2	37.5	26.3	69.4	66.6	37.6	52.4	62.7	39.3	36.5	<b>5,467.3</b>
OIL	2002	12.6	17.0	27.3	27.1	11.9	12.9	13.8	37.2	12.9	3.5	3.3	3.2	<b>22,934.0</b>
DAY	2001	31.0	28.0	28.0	28.0	5.0	25.0	28.0	3.0	15.0	31.0	30.0	31.0	<b>5,951.0</b>
H2O	2001	9.0	8.1	14.1	34.0	6.6	39.5	33.1	3.3	34.8	63.7	52.6	64.3	<b>4,921.6</b>
OIL	2001	24.5	15.0	36.1	17.1	3.2	22.7	45.3	3.6	19.2	35.8	18.6	13.7	<b>22,751.3</b>
Licence <b>3342</b>		Well Name <b>Waskada Unit No. 8 COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-08-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 D</b>		Field Code <b>3</b>		Pool Code <b>44D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,228.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>37,164.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,389.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,228.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>37,164.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,389.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,228.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>37,164.8</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,389.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	13.0	0.0	2.0	0.0	<b>5,228.0</b>
H2O	2002	181.7	234.0	328.3	219.4	100.9	40.0	0.0	65.7	56.4	0.0	8.5	0.0	<b>37,164.8</b>
OIL	2002	11.8	15.8	19.2	11.4	0.3	0.0	0.0	0.0	0.9	0.0	0.1	0.0	<b>11,389.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	<b>5,001.0</b>
H2O	2001	304.4	229.8	255.0	202.6	248.6	323.2	336.2	310.2	164.5	201.7	184.1	210.5	<b>35,929.9</b>
OIL	2001	7.6	6.7	26.9	14.9	23.3	25.3	30.3	43.1	28.9	11.9	6.4	14.7	<b>11,329.6</b>



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Licence <b>3342</b>		Well Name <b>Waskada Unit No. 8 COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-08-002-25W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,085.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,133.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,085.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,133.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,085.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,133.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	13.0	0.0	2.0	0.0	6,085.0
H2O	2002	5.9	4.8	6.0	5.8	6.0	2.7	2.2	4.5	2.3	0.0	0.4	0.0	1,085.2
OIL	2002	3.8	3.4	3.9	3.6	3.8	1.7	1.5	3.2	1.7	0.0	0.2	0.0	2,133.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	5,830.0
H2O	2001	6.3	5.0	5.4	5.7	6.2	6.6	6.4	6.0	3.5	5.7	5.7	5.8	1,044.6
OIL	2001	3.8	3.5	3.7	3.3	3.3	3.4	3.6	3.9	2.4	3.8	3.6	3.8	2,106.5
Licence <b>3343</b>		Well Name <b>Waskada Unit No. 8</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-08-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,568.9
H2O	2005	10.2	20.5	19.3	18.7	8.7	14.3	1.7	10.0	8.0	8.4	11.7	0.7	5,687.6
OIL	2005	12.6	24.1	32.7	34.6	12.1	14.4	8.2	22.3	20.2	25.0	23.4	26.0	18,786.9
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	7,204.9
H2O	2004	3.0	3.6	5.5	3.9	6.8	7.4	9.3	1.9	4.9	6.1	2.9	10.0	5,555.4
OIL	2004	31.9	27.6	24.3	25.5	21.0	19.3	19.8	15.5	34.0	42.5	16.4	13.4	18,531.3
DAY	2003	30.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	29.0	6,843.9
H2O	2003	6.1	5.6	5.1	3.9	6.0	11.5	14.7	11.8	7.1	10.6	9.0	4.5	5,490.1
OIL	2003	32.3	30.8	32.9	34.6	30.7	29.2	34.8	22.2	15.9	12.6	21.5	31.1	18,240.1
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	6,491.9
H2O	2002	14.7	9.2	7.3	5.1	4.7	5.3	5.0	5.8	11.7	8.0	7.9	7.8	5,394.2
OIL	2002	27.3	27.7	37.5	34.6	34.9	31.3	32.4	32.7	34.5	33.3	31.1	33.0	17,911.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	6,133.9
H2O	2001	15.5	7.8	13.5	17.5	15.0	15.0	10.1	11.6	7.6	12.6	14.1	13.9	5,301.7
OIL	2001	55.9	41.2	78.6	63.2	46.8	40.0	35.0	35.1	20.3	39.4	28.7	30.6	17,521.2
Licence <b>3345</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-20-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	12.0	6.0	0.0	0.0	0.0	11.0	6,530.6
H2O	2005	0.1	0.5	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,614.1
OIL	2005	8.7	6.0	6.6	6.7	4.3	5.0	1.5	2.3	0.0	0.0	0.0	6.2	6,195.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,320.6
H2O	2004	0.0	0.3	0.0	0.3	0.0	0.4	0.2	0.4	0.2	0.1	0.4	0.1	11,612.9
OIL	2004	7.8	8.9	9.8	9.7	10.1	9.6	8.0	7.4	8.0	9.9	8.0	8.8	6,148.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	0.0	23.0	30.0	31.0	5,954.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.1	0.0	11,610.5
OIL	2003	6.5	5.3	5.8	6.4	5.9	5.5	4.3	8.1	0.0	14.3	12.9	9.2	6,042.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,646.6
H2O	2002	1.0	0.6	1.0	0.9	0.6	0.5	0.4	0.4	0.4	0.3	0.1	0.0	11,610.2
OIL	2002	11.3	11.3	11.6	9.6	10.4	9.4	8.8	9.7	10.5	8.8	6.7	7.0	5,958.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	5,281.6



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Licence	3345	Well Name Penn West Waskada				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-20-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	2.3	1.9	2.7	2.2	1.6	1.5	1.5	1.2	1.3	1.1	1.5	2.2	11,604.0
OIL	2001	10.6	9.3	16.5	12.6	7.4	8.4	10.6	11.3	12.2	10.5	14.2	21.1	5,842.9
Licence	3347	Well Name Waskada Unit No. 8 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.13-08-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	121.4	155.3	143.5	139.1	135.7	68.5	67.6	58.9	67.7	143.8	71.3	69.4	62,877.8
WIN	2004	91.3	117.0	85.6	78.3	116.8	0.4	0.0	202.7	498.6	279.1	89.3	174.6	61,635.6
WIN	2003	103.2	141.7	81.9	86.2	100.0	62.4	94.9	0.0	269.1	158.9	144.1	49.6	59,901.9
WIN	2002	67.4	57.6	74.2	94.9	101.1	93.2	126.2	106.4	113.1	138.2	66.0	94.2	58,609.9
WIN	2001	112.0	75.2	119.8	117.4	119.5	59.3	63.9	68.9	79.9	290.7	73.8	109.8	57,477.4
Licence	3348	Well Name Waskada Unit No. 8 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-08-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	192.3	174.7	247.1	186.9	199.9	308.9	216.8	187.1	180.6	361.2	174.8	161.6	94,217.6
WIN	2004	310.4	243.6	130.6	139.7	166.4	81.1	275.0	306.6	727.1	303.5	232.2	250.1	91,625.7
WIN	2003	257.4	255.4	227.8	224.0	217.4	305.4	287.1	0.0	304.0	307.1	96.8	107.2	88,459.4
WIN	2002	190.5	169.3	225.3	186.9	213.5	254.5	258.2	214.0	226.3	233.1	222.0	252.9	85,869.8
WIN	2001	177.8	233.0	281.6	223.7	285.0	217.5	186.8	190.6	193.7	357.8	191.8	261.0	83,223.3
Licence	3349	Well Name Waskada Unit No. 8				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-08-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	7,587.8
H2O	2005	51.0	36.2	24.7	26.9	45.0	31.3	13.4	20.0	41.4	40.7	22.7	37.8	4,630.0
OIL	2005	27.8	13.8	6.7	7.5	11.7	31.2	19.9	37.5	24.5	27.6	31.2	21.0	18,494.3
DAY	2004	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,225.8
H2O	2004	18.1	22.5	24.3	11.6	28.9	28.2	32.7	31.9	33.3	29.2	46.5	74.4	4,238.9
OIL	2004	33.0	23.6	22.2	36.1	14.8	15.1	10.1	25.7	16.5	10.9	42.5	36.0	18,233.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,863.8
H2O	2003	32.0	26.9	31.0	26.2	19.4	18.2	20.4	29.2	26.9	13.8	14.4	23.1	3,857.3
OIL	2003	34.5	40.0	42.1	35.9	47.4	41.1	35.6	49.9	55.2	33.8	23.3	20.4	17,947.4
DAY	2002	31.0	28.0	31.0	30.0									



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Licence <b>3350</b>		Well Name <b>Waskada Unit No. 15</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-04-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,386.4</b>
H2O	2003	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,920.9</b>
OIL	2003	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,018.8</b>
DAY	2002	15.0	28.0	31.0	11.0	0.0	0.0	4.0	20.0	13.0	21.0	0.0	0.0	<b>4,369.4</b>
H2O	2002	12.0	21.0	22.3	7.9	0.0	0.0	4.8	20.4	12.7	19.7	0.0	0.0	<b>5,904.2</b>
OIL	2002	3.0	7.8	9.9	3.3	0.0	0.0	2.4	8.0	5.2	8.6	0.0	0.0	<b>4,013.5</b>
DAY	2001	31.0	0.0	21.0	17.0	31.0	30.0	31.0	0.0	0.0	0.0	29.0	15.0	<b>4,226.4</b>
H2O	2001	49.6	0.0	33.8	11.9	21.1	21.0	21.1	0.0	0.0	0.0	22.0	10.8	<b>5,783.4</b>
OIL	2001	15.1	0.0	5.2	4.0	10.5	10.5	8.7	0.0	0.0	0.0	5.2	3.1	<b>3,965.3</b>
Licence <b>3352</b>		Well Name <b>Waskada Unit No. 15 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-04-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>33,872.3</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>33,872.3</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>33,872.3</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>33,872.3</b>
Licence <b>3353</b>		Well Name <b>Tundra et al Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.07-18-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,742.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>21,381.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,322.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,742.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>21,381.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,322.7</b>
Licence <b>3357</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-18-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>7,461.0</b>
H2O	2005	36.8	35.4	36.2	6.3	18.4	17.6	16.8	18.4	17.9	13.7	13.4	13.0	<b>6,216.5</b>
OIL	2005	22.1	22.4	25.2	20.7	15.8	15.2	15.1	15.6	14.3	18.7	19.6	21.2	<b>9,359.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	18.0	3.0	31.0	30.0	31.0	<b>7,099.0</b>
H2O	2004	19.8	19.2	20.4	28.8	33.1	32.3	33.6	19.2	2.9	33.7	33.6	34.8	<b>5,972.6</b>
OIL	2004	27.3	26.0	30.4	29.6	30.8	29.6	30.8	17.5	2.6	30.3	22.8	21.0	<b>9,133.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>6,773.0</b>
H2O	2003	18.9	17.1	20.6	21.5	21.8	21.9	22.2	26.5	30.6	30.9	23.9	20.4	<b>5,661.2</b>
OIL	2003	27.4	25.3	27.0	25.5	26.5	25.8	26.3	27.6	28.3	28.8	26.9	31.0	<b>8,835.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,410.0</b>
H2O	2002	29.5	30.0	33.6	30.8	27.0	19.2	21.8	21.8	19.9	28.2	27.9	19.3	<b>5,384.9</b>
OIL	2002	41.8	36.3	40.7	37.4	37.9	34.1	33.1	31.1	27.7	40.7	42.1	29.6	<b>8,508.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,045.0</b>
H2O	2001	32.7	28.2	29.0	27.4	29.1	28.7	28.0	27.6	26.0	26.9	25.9	26.5	<b>5,075.9</b>
OIL	2001	46.9	40.3	41.0	38.6	41.5	40.6	40.0	41.4	39.8	40.2	40.5	41.2	<b>8,076.2</b>
Licence <b>3359</b>		Well Name <b>Waskada Unit No. 8</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-07-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>		



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Licence <b>3359</b>		Well Name <b>Waskada Unit No. 8</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-07-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	6,865.2
H2O	2005	3.4	2.4	4.6	3.2	2.5	3.6	4.1	2.2	2.7	2.0	1.4	1.0	1,318.1
OIL	2005	24.6	21.1	19.3	21.9	22.0	26.9	25.6	20.8	20.7	17.4	18.2	21.7	8,975.9
DAY	2004	31.0	29.0	28.0	0.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,502.2
H2O	2004	1.2	2.4	0.9	1.7	1.9	2.6	2.7	3.2	2.8	3.3	3.5	6.0	1,285.0
OIL	2004	32.8	29.3	29.0	31.3	32.7	29.4	27.5	27.0	26.3	28.9	23.7	26.8	8,715.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,170.2
H2O	2003	4.7	3.7	4.1	4.7	4.3	3.8	4.3	4.5	3.6	2.0	4.9	0.8	1,252.8
OIL	2003	39.2	32.5	35.8	32.9	35.0	33.4	36.9	33.0	30.8	33.9	29.0	32.7	8,371.0
DAY	2002	31.0	28.0	31.0	30.0	1.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	5,805.2
H2O	2002	5.0	2.6	2.0	1.5	0.0	0.0	8.2	6.1	4.7	5.4	4.4	4.4	1,207.4
OIL	2002	42.4	41.6	43.6	23.1	0.2	18.4	31.1	24.8	30.1	40.0	36.9	39.4	7,965.9
DAY	2001	31.0	28.0	5.0	30.0	12.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	5,483.2
H2O	2001	3.0	3.1	0.5	4.9	2.3	3.8	6.6	6.7	3.3	3.6	2.0	4.6	1,163.1
OIL	2001	37.2	32.9	5.2	30.1	14.7	39.2	42.8	47.3	26.2	45.3	27.8	42.9	7,594.3
Licence <b>3362</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-25-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b E</b>				Field Code <b>7</b>		Pool Code <b>42E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,365.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,389.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,249.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,365.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,389.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,249.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,365.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,389.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,249.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,365.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,389.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,249.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,365.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,389.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,249.8
Licence <b>3363</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-26-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,042.0
H2O	2005	42.6	42.1	44.3	42.0	43.3	43.8	41.6	41.6	41.6	39.2	38.3	39.0	9,099.3
OIL	2005	4.2	4.0	4.1	3.8	4.1	4.3	4.3	4.2	4.2	4.3	4.2	4.2	2,211.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,678.0
H2O	2004	41.7	38.9	42.6	49.5	53.2	50.2	43.2	42.6	40.8	41.4	41.2	41.8	8,599.9
OIL	2004	3.8	3.8	3.8	3.8	3.7	3.9	4.0	4.1	4.0	4.0	3.9	4.0	2,161.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,312.0
H2O	2003	33.8	32.0	35.0	33.4	36.7	37.8	38.7	37.8	40.1	40.2	40.2	44.9	8,072.8
OIL	2003	3.7	3.5	3.7	3.6	3.9	3.8	3.8	3.8	3.8	3.9	3.9	3.8	2,114.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,947.0
H2O	2002	32.9	30.4	27.1	29.2	28.5	30.1	27.8	26.4	26.0	27.6	24.6	32.4	7,622.2
OIL	2002	3.8	4.0	3.8	3.7	3.7	4.0	3.6	3.6	3.6	3.5	3.6	3.8	2,069.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	5,582.0



**Manitoba Production  
2001 To 2005**

Licence **3363** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.09-26-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	34.0	31.0	34.8	33.9	36.6	34.6	37.7	37.8	31.9	32.2	33.9	31.8	7,279.2
OIL	2001	4.0	3.6	4.0	3.9	3.6	3.7	3.8	3.8	3.7	3.7	3.8	3.9	2,024.8

Licence **3369** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.15-26-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,715.0
H2O	2005	34.7	34.3	36.0	34.1	35.2	35.6	33.8	33.8	33.8	31.9	31.1	31.7	6,420.4
OIL	2005	8.5	8.2	8.3	7.8	8.4	8.7	8.7	8.5	8.6	8.8	8.6	8.7	7,902.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,351.0
H2O	2004	33.9	31.7	34.6	40.3	43.2	40.8	35.1	34.7	33.1	33.7	33.5	34.0	6,014.4
OIL	2004	7.8	7.7	7.8	7.7	7.7	8.0	8.2	8.3	8.2	8.1	7.9	8.1	7,800.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,986.0
H2O	2003	27.5	26.0	28.5	27.1	29.8	30.7	31.4	30.8	32.6	32.7	32.7	36.5	5,585.8
OIL	2003	7.5	7.2	7.5	7.3	7.9	7.8	7.8	7.8	7.8	8.0	8.0	7.8	7,704.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,621.0
H2O	2002	26.8	24.7	22.0	23.7	23.1	24.5	22.6	21.5	21.1	22.5	20.0	26.3	5,219.5
OIL	2002	7.8	8.1	7.8	7.6	7.5	8.1	7.4	7.3	7.3	7.3	7.4	7.7	7,612.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,257.0
H2O	2001	27.6	25.2	28.2	27.5	29.7	28.1	30.6	30.7	25.9	26.1	27.6	25.9	4,940.7
OIL	2001	8.4	7.4	8.2	8.0	7.5	7.5	7.7	7.8	7.6	7.5	7.9	8.0	7,521.2

Licence **3370** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.09-27-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,199.0
H2O	2005	11.9	9.7	10.6	10.2	10.3	10.3	10.9	11.0	10.1	10.6	10.7	11.2	3,391.4
OIL	2005	15.4	12.0	16.6	14.2	17.0	17.2	17.3	17.4	15.1	16.7	16.0	17.0	4,393.8
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,835.0
H2O	2004	11.1	10.4	10.8	11.0	11.4	10.6	11.8	11.2	10.9	11.6	11.3	12.0	3,263.9
OIL	2004	18.7	17.4	17.6	16.6	18.4	18.9	16.5	15.7	15.0	15.2	15.0	15.4	4,201.9
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,470.0
H2O	2003	11.8	10.8	11.2	10.7	10.1	10.6	11.0	11.0	10.3	10.9	10.6	11.1	3,129.8
OIL	2003	17.1	15.0	16.8	16.4	14.0	15.7	15.9	15.8	16.6	17.3	17.8	17.6	4,001.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,106.0
H2O	2002	11.5	10.3	10.5	10.4	11.0	10.7	11.4	11.7	10.7	11.9	11.6	11.7	2,999.7
OIL	2002	14.9	14.1	15.1	15.2	15.9	15.3	17.2	17.0	16.5	16.8	16.6	17.1	3,805.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,741.0
H2O	2001	12.9	11.6	12.8	12.4	10.7	10.2	10.8	10.7	10.2	10.9	10.7	11.2	2,866.3
OIL	2001	11.8	10.9	12.0	11.0	15.9	15.6	15.8	15.5	15.1	14.7	12.9	15.0	3,613.8

Licence **3371** Well Name **Waskada Unit No. 8**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.09-07-002-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,597.9
H2O	2005	15.0	11.0	9.1	10.6	11.1	27.2	24.8	23.6	24.9	22.9	13.7	23.7	1,654.8
OIL	2005	17.2	13.3	15.5	17.3	28.5	17.2	15.1	10.3	16.5	11.3	13.5	23.1	12,025.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,233.9
H2O	2004	11.3	7.9	10.6	12.9	7.3	8.3	6.8	17.4	9.8	21.6	18.9	5.1	1,437.2
OIL	2004	12.6	14.6	12.1	17.6	21.5	15.0	23.3	11.7	13.3	24.8	16.9	23.0	11,826.3



**Manitoba Production  
2001 To 2005**

Licence <b>3371</b>		Well Name <b>Waskada Unit No. 8</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-07-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>8</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,868.9</b>
H2O	2003	6.4	1.4	6.9	6.7	5.0	5.3	4.6	11.4	7.0	7.9	9.4	6.7	<b>1,299.3</b>
OIL	2003	10.9	11.1	10.0	13.3	11.0	12.2	10.9	14.4	11.6	12.4	14.2	13.2	<b>11,619.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,504.9</b>
H2O	2002	3.5	2.6	6.6	4.4	6.3	5.2	5.0	6.8	6.3	7.6	6.3	6.2	<b>1,220.6</b>
OIL	2002	12.6	11.5	13.9	11.5	13.5	9.5	6.9	8.6	10.5	10.3	9.7	10.4	<b>11,474.7</b>
DAY	2001	31.0	28.0	7.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	<b>6,140.9</b>
H2O	2001	1.9	2.0	0.6	3.4	1.6	3.6	2.3	3.1	2.0	1.2	4.1	3.7	<b>1,153.8</b>
OIL	2001	24.2	20.2	4.8	17.6	14.4	17.5	20.7	14.6	10.1	15.5	13.1	10.8	<b>11,345.8</b>
Licence <b>3376</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-21-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,646.0</b>
H2O	2005	6.9	6.3	7.4	8.1	7.3	6.7	7.1	6.9	6.8	6.8	7.2	7.1	<b>2,087.8</b>
OIL	2005	29.9	25.7	28.8	28.1	29.1	28.1	28.9	28.0	27.9	27.6	28.6	29.9	<b>8,740.5</b>
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>7,282.0</b>
H2O	2004	7.0	6.3	6.4	6.6	6.6	6.5	6.4	6.6	6.6	6.8	7.1	7.3	<b>2,003.2</b>
OIL	2004	30.6	34.0	34.4	34.4	35.5	33.6	34.4	31.7	31.1	32.5	31.4	32.8	<b>8,399.9</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,920.0</b>
H2O	2003	7.8	5.8	6.8	4.4	4.1	5.2	4.4	6.6	6.8	6.5	6.2	6.4	<b>1,923.0</b>
OIL	2003	42.0	33.7	37.8	37.0	38.3	39.2	40.4	37.8	35.3	34.9	33.4	35.4	<b>8,003.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	<b>6,556.0</b>
H2O	2002	7.9	7.6	5.7	5.9	11.1	8.7	6.4	8.2	7.6	8.2	8.0	7.8	<b>1,852.0</b>
OIL	2002	35.7	32.5	35.4	37.4	41.6	38.2	38.8	40.8	39.9	39.0	40.5	42.1	<b>7,558.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,195.0</b>
H2O	2001	7.2	9.4	7.1	8.8	7.3	5.3	7.1	4.3	3.2	4.7	6.9	6.3	<b>1,758.9</b>
OIL	2001	38.2	34.1	38.3	39.7	38.6	36.2	36.5	30.7	29.2	29.5	35.9	35.6	<b>7,096.4</b>
Licence <b>3377</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-21-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	20.0	9.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,845.0</b>
H2O	2005	42.7	39.1	29.7	15.0	45.4	42.1	44.3	42.6	42.1	42.2	45.0	43.1	<b>11,149.0</b>
OIL	2005	11.8	10.7	7.7	3.5	12.1	11.6	11.9	11.5	11.6	11.5	11.9	11.0	<b>4,510.2</b>
DAY	2004	31.0	29.0	26.0	30.0	31.0	30.0	31.0	21.0	30.0	30.0	18.0	30.0	<b>6,513.0</b>
H2O	2004	46.3	41.0	36.6	42.8	43.3	42.4	42.5	31.6	41.0	41.1	26.6	44.0	<b>10,675.7</b>
OIL	2004	10.2	11.3	9.9	11.2	11.8	11.2	11.5	7.9	11.0	11.1	6.6	11.1	<b>4,383.4</b>
DAY	2003	31.0	8.0	14.0	30.0	18.0	29.0	31.0	19.0	30.0	31.0	30.0	31.0	<b>6,176.0</b>
H2O	2003	31.4	6.2	16.6	36.0	21.5	51.7	45.9	32.4	44.7	42.7	41.1	42.1	<b>10,196.5</b>
OIL	2003	4.6	1.0	2.0	5.8	4.2	7.8	8.4	6.8	11.7	11.6	11.0	11.7	<b>4,258.6</b>
DAY	2002	31.0	28.0	30.0	27.0	31.0	30.0	23.0	31.0	30.0	29.0	30.0	31.0	<b>5,874.0</b>
H2O	2002	41.2	39.5	28.8	25.4	41.0	32.9	19.4	34.5	30.2	32.9	32.2	31.5	<b>9,784.2</b>
OIL	2002	13.5	12.2	12.9	10.2	6.8	6.4	5.0	6.6	4.3	4.3	4.4	4.7	<b>4,172.0</b>
DAY	2001	31.0	19.0	31.0	19.0	31.0	29.0	27.0	31.0	30.0	28.0	28.0	31.0	<b>5,523.0</b>
H2O	2001	32.6	28.9	32.4	32.2	48.8	36.4	47.9	52.7	38.0	50.8	33.5	33.5	<b>9,394.7</b>
OIL	2001	15.1	9.2	15.2	9.4	17.6	17.0	16.5	21.6	20.5	18.7	12.7	13.4	<b>4,080.7</b>
Licence <b>3383</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-32-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>		



**Manitoba Production  
2001 To 2005**

Licence <b>3383</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-32-001-25W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	<b>7,340.7</b>
H2O	2005	6.0	28.3	34.3	44.4	10.0	6.1	23.7	11.8	8.6	1.9	1.6	6.0	<b>2,796.2</b>
OIL	2005	23.9	27.9	29.3	23.6	24.6	28.5	24.3	29.1	32.5	22.4	27.6	20.4	<b>5,085.4</b>
DAY	2004	26.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,985.7</b>
H2O	2004	5.2	6.0	10.3	8.9	5.6	4.1	1.5	0.7	2.9	5.9	19.7	22.5	<b>2,613.5</b>
OIL	2004	5.5	6.6	8.8	8.2	6.1	9.3	12.9	23.8	25.6	30.9	18.9	28.3	<b>4,771.3</b>
DAY	2003	27.0	27.0	23.0	29.0	30.0	29.0	30.0	31.0	29.0	29.0	29.0	30.0	<b>6,628.7</b>
H2O	2003	7.1	8.4	6.9	8.8	5.4	4.6	5.4	4.4	5.2	2.1	5.4	7.5	<b>2,520.2</b>
OIL	2003	0.1	0.8	1.1	1.3	4.5	4.1	4.0	2.2	2.6	2.0	2.4	5.7	<b>4,586.4</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	<b>6,285.7</b>
H2O	2002	4.1	4.0	4.7	3.8	4.8	4.9	5.0	8.0	10.9	8.2	5.8	8.7	<b>2,449.0</b>
OIL	2002	12.1	7.6	8.4	9.9	8.6	6.3	6.2	6.4	6.5	4.0	2.3	0.1	<b>4,555.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	<b>5,927.7</b>
H2O	2001	6.0	4.5	4.6	7.2	6.5	4.5	2.7	3.6	3.2	2.5	2.2	3.9	<b>2,376.1</b>
OIL	2001	12.5	10.9	11.6	12.0	12.7	11.2	7.4	7.1	5.7	10.7	9.8	13.1	<b>4,477.2</b>
Licence <b>3388</b>		Well Name <b>Waskada Unit No. 13</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-01-002-26W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>13</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,680.7</b>
H2O	2005	5.0	4.0	4.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>940.7</b>
OIL	2005	35.9	23.1	31.2	26.1	21.8	7.4	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,568.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,517.7</b>
H2O	2004	0.7	0.9	1.6	0.3	2.5	5.1	0.4	0.0	1.1	0.6	0.4	7.3	<b>926.6</b>
OIL	2004	42.0	37.3	34.5	30.3	49.0	28.0	38.3	37.5	45.4	57.2	34.3	42.5	<b>5,423.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	<b>4,151.7</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.2	0.5	0.5	<b>905.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	131.8	55.7	47.4	<b>4,946.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,055.7</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>899.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,681.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,055.7</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>899.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,681.8</b>
Licence <b>3389</b>		Well Name <b>Waskada Unit No. 13 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-01-002-26W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>13</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>29,150.1</b>
WIN	2001	97.4	52.6	59.9	61.5	50.6	30.0	31.9	35.9	42.7	0.0	0.0	0.0	<b>29,150.1</b>
Licence <b>3391</b>		Well Name <b>Tundra Lulu Lake Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.16-27-001-21W1.00</b>				Field Name	<b>Lulu Lake</b>		Pool Name	<b>Lodgepole WL B</b>		Field Code <b>4</b>		Pool Code <b>52B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,340.0</b>
H2O	2005	94.4	82.4	101.2	97.6	102.1	99.0	102.7	104.6	109.5	93.8	93.2	98.3	<b>16,694.7</b>
OIL	2005	43.0	39.3	43.6	41.7	41.2	37.6	39.6	39.2	36.6	39.9	37.1	38.5	<b>17,697.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,975.0</b>
H2O	2004	98.8	99.1	102.4	98.5	98.4	93.8	98.3	90.1	86.4	91.3	88.1	96.9	<b>15,515.9</b>
OIL	2004	39.6	46.6	50.4	47.1	48.0	37.0	43.4	48.1	47.0	45.0	42.7	40.4	<b>17,220.5</b>



**Manitoba Production  
2001 To 2005**

Licence **3391** Well Name **Tundra Lulu Lake Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.16-27-001-21W1.00**

Field Name **Lulu Lake**

Pool Name **Lodgepole WL B**

Field Code **4**

Pool Code **52B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	<b>6,609.0</b>
H2O	2003	94.4	84.2	94.0	89.5	93.6	91.1	93.6	94.4	71.2	102.6	99.8	103.9	<b>14,373.8</b>
OIL	2003	45.2	40.3	43.9	43.6	43.3	41.3	42.9	40.9	29.1	41.5	39.6	39.8	<b>16,685.2</b>
DAY	2002	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,251.0</b>
H2O	2002	110.0	103.4	113.8	81.3	99.0	93.0	90.9	91.0	92.4	88.8	89.3	90.5	<b>13,261.5</b>
OIL	2002	46.9	38.0	41.0	39.8	48.0	49.0	51.6	52.4	43.9	53.2	44.9	48.8	<b>16,193.8</b>
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>5,890.0</b>
H2O	2001	83.1	81.1	79.1	83.4	70.8	89.9	94.9	94.4	90.6	103.7	108.7	112.8	<b>12,118.1</b>
OIL	2001	65.0	50.5	61.9	57.4	49.5	56.8	45.7	55.7	52.1	45.7	43.0	45.3	<b>15,636.3</b>

Licence **3397** Well Name **Kiwi Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.07-16-010-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,129.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>59,773.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,975.4</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,129.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>59,773.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,975.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,129.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>59,773.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,975.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,129.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>59,773.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,975.4</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,129.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>59,773.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,975.4</b>

UWI **100.07-16-010-28W1.02**

Field Name **Daly**

Pool Name **Bakken X**

Field Code **1**

Pool Code **60X**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>2,181.0</b>
H2O	2005	22.5	23.5	23.0	28.0	19.0	22.0	26.5	22.0	20.0	20.0	21.0	8.5	<b>3,807.6</b>
OIL	2005	1.5	1.5	1.0	1.0	0.0	0.0	1.5	1.0	0.5	0.0	0.5	2.5	<b>383.2</b>
DAY	2004	31.0	29.0	31.0	30.0	9.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,818.0</b>
H2O	2004	50.9	31.6	31.8	39.2	7.0	53.0	44.5	32.7	28.0	28.5	31.1	24.6	<b>3,551.6</b>
OIL	2004	3.1	2.9	3.2	0.2	0.0	0.0	1.5	1.5	1.5	2.0	3.4	0.0	<b>372.2</b>
DAY	2003	31.0	28.0	26.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	<b>1,475.0</b>
H2O	2003	62.5	49.5	19.2	76.4	54.5	35.5	50.4	47.0	50.0	36.0	41.5	16.0	<b>3,148.7</b>
OIL	2003	3.0	1.0	1.0	5.1	1.0	3.8	4.2	2.0	0.0	7.2	1.0	0.0	<b>352.9</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	<b>1,118.0</b>
H2O	2002	70.7	56.8	55.2	67.0	61.5	56.0	56.0	67.0	54.0	71.5	54.0	41.4	<b>2,610.2</b>
OIL	2002	6.4	5.7	6.3	5.0	4.5	5.0	5.0	4.0	3.0	4.0	5.0	7.1	<b>323.6</b>
DAY	2001	28.0	28.0	18.0	30.0	15.0	20.0	18.0	30.0	30.0	28.0	30.0	31.0	<b>760.0</b>
H2O	2001	72.7	69.5	71.5	72.5	63.0	56.8	28.4	55.5	68.7	52.5	64.0	65.4	<b>1,899.1</b>
OIL	2001	8.1	11.3	4.0	11.5	5.0	4.2	2.4	4.0	4.8	4.0	6.0	5.1	<b>262.6</b>

Licence **3401** Well Name **Tundra et al Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.13-15-003-28W1.00**

Field Name **Pierson**

Pool Name **Mission Canyon 3a B**

Field Code **7**

Pool Code **43B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,471.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3401</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-15-003-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>					Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2005	33.9	31.1	36.7	39.5	36.1	33.5	35.3	34.4	33.5	33.5	35.1	33.5	10,205.0	
OIL	2005	29.7	26.8	30.0	29.1	30.3	29.3	30.0	29.1	29.0	28.6	29.4	30.6	10,302.8	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,107.0	
H2O	2004	36.3	32.0	34.1	33.7	33.8	33.2	33.3	36.6	32.5	33.8	35.3	35.9	9,788.9	
OIL	2004	24.2	26.7	28.1	26.9	27.9	26.4	27.4	28.4	27.4	28.7	27.8	28.7	9,950.9	
DAY	2003	31.0	28.0	31.0	30.0	26.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	6,741.0	
H2O	2003	44.8	34.2	52.2	46.0	36.3	41.0	36.4	36.5	35.0	33.5	32.2	33.0	9,378.4	
OIL	2003	29.8	25.1	28.7	28.3	24.5	27.1	29.4	24.6	27.7	27.5	26.2	27.8	9,622.3	
DAY	2002	31.0	28.0	31.0	24.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	31.0	6,386.0	
H2O	2002	49.1	47.1	35.4	27.9	56.1	44.1	31.6	45.7	43.1	46.9	45.9	45.0	8,917.3	
OIL	2002	30.1	27.3	29.9	23.9	29.5	27.1	25.9	28.3	28.3	27.7	28.8	30.1	9,295.6	
DAY	2001	31.0	28.0	31.0	28.0	29.0	29.0	23.0	31.0	30.0	31.0	28.0	31.0	6,032.0	
H2O	2001	41.3	54.1	41.0	39.3	32.3	26.1	29.6	40.2	29.0	42.9	39.9	39.9	8,399.4	
OIL	2001	30.9	27.6	30.9	25.8	24.6	25.1	20.3	30.1	28.7	29.0	28.4	30.0	8,958.7	
Licence <b>3402</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-32-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,453.3	
H2O	2005	53.7	43.6	38.9	46.4	38.2	55.9	50.2	60.7	55.5	50.0	34.9	47.3	19,294.6	
OIL	2005	17.0	18.3	23.9	20.6	19.0	13.3	15.9	16.0	14.7	15.8	12.1	19.6	6,996.9	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	31.0	30.0	31.0	7,089.3	
H2O	2004	37.3	37.4	27.4	26.3	47.7	39.2	51.6	57.5	27.9	44.2	47.2	63.5	18,719.3	
OIL	2004	4.4	6.2	8.7	6.6	9.8	7.0	9.2	10.9	4.3	32.8	18.3	16.7	6,790.7	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,738.3	
H2O	2003	73.5	60.6	52.4	44.9	30.6	28.0	30.8	49.0	52.3	37.1	48.3	39.8	18,212.1	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	14.7	4.7	6,655.8	
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,374.3	
H2O	2002	62.4	58.0	70.3	67.3	71.3	69.0	49.7	52.1	44.7	65.7	61.5	50.9	17,664.8	
OIL	2002	0.2	0.0	0.0	3.4	2.7	2.4	0.0	2.1	0.6	0.0	0.0	0.0	6,626.6	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	6,010.3	
H2O	2001	72.9	50.3	60.3	58.3	62.3	72.3	83.9	71.5	42.0	75.9	64.1	49.6	16,941.9	
OIL	2001	14.8	16.4	10.7	16.1	3.0	2.2	2.8	1.8	0.2	0.0	0.6	0.3	6,615.2	
Licence <b>3403</b>		Well Name <b>Waskada Unit No. 3 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-32-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7	
Licence <b>3407</b>		Well Name <b>EOG et al Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-17-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,588.0	
H2O	2005	2.7	2.5	2.7	2.5	2.7	2.6	2.6	2.7	2.6	2.8	2.4	2.7	1,398.8	
OIL	2005	24.2	22.1	25.0	22.5	24.7	23.2	23.2	24.8	22.6	25.3	22.3	24.6	10,546.7	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,223.0	



Manitoba Production 2001 To 2005																							
Licence	3407	Well Name				EOG et al Waskada		Dev			V		Mineral Rights			FREEHOLD							
	UWI	100.01-17-002-25W1.00				Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code		3	Pool Code		29A	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
H2O	2004	2.4	2.4	2.7	2.3	2.6	2.2	2.5	2.5	2.5	2.4	2.4	2.7	1,367.3									
OIL	2004	21.5	20.7	24.4	20.5	22.9	20.5	22.5	21.6	22.7	22.1	21.5	23.9	10,262.2									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,859.0									
H2O	2003	2.4	2.2	2.5	2.3	2.3	2.4	2.3	2.5	2.2	2.5	2.3	2.6	1,337.7									
OIL	2003	21.3	20.4	21.9	20.7	21.0	21.0	20.3	22.1	20.0	22.0	20.7	22.8	9,997.4									
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	6,494.0									
H2O	2002	2.5	2.2	2.5	2.5	2.5	2.2	2.4	2.3	2.0	2.5	2.4	2.5	1,309.2									
OIL	2002	22.1	20.1	22.2	21.9	22.4	19.8	21.4	21.4	18.4	21.3	21.9	21.4	9,743.2									
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,134.0									
H2O	2001	2.6	2.5	2.5	2.6	2.5	2.4	2.5	2.5	2.4	2.3	2.4	2.4	1,280.7									
OIL	2001	23.7	21.8	22.7	23.1	22.0	21.6	22.4	22.0	21.5	20.9	20.7	21.7	9,488.9									
Licence	3409	Well Name				EOG et al Waskada		Dev			V		Mineral Rights			FREEHOLD							
	UWI	100.03-17-002-25W1.00				Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code		3	Pool Code		29A	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	27.0	7,350.0									
H2O	2005	33.0	29.9	30.4	28.6	27.2	27.3	25.6	24.1	21.5	22.5	10.9	24.9	3,174.2									
OIL	2005	7.3	6.6	6.7	6.3	6.0	5.9	5.7	5.2	4.7	4.9	2.5	5.4	4,423.7									
DAY	2004	0.0	19.0	14.0	5.0	0.0	13.0	29.0	31.0	30.0	31.0	30.0	21.0	7,002.0									
H2O	2004	0.0	1.5	1.4	0.8	0.0	28.2	46.4	42.0	36.9	36.2	32.8	28.6	2,868.3									
OIL	2004	0.0	2.6	1.8	1.3	0.0	10.1	9.3	8.0	8.1	8.0	7.1	6.3	4,356.5									
DAY	2003	31.0	26.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	6,779.0									
H2O	2003	5.3	3.9	4.3	3.8	3.2	4.9	4.1	3.3	3.1	2.6	2.5	0.9	2,613.5									
OIL	2003	7.9	5.9	9.9	8.8	7.4	11.6	9.7	7.9	7.2	6.1	5.9	2.2	4,293.9									
DAY	2002	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	6,444.0									
H2O	2002	5.2	4.9	6.6	5.7	5.2	5.9	4.7	3.9	3.9	5.0	6.0	5.6	2,571.6									
OIL	2002	7.9	7.4	9.8	8.6	7.9	8.8	7.1	5.9	5.9	7.3	9.2	8.5	4,203.4									
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	21.0	31.0	30.0	31.0	6,094.0									
H2O	2001	8.0	6.3	8.0	6.7	6.2	6.5	6.8	7.7	3.6	5.4	5.5	6.2	2,509.0									
OIL																							



**Manitoba Production  
2001 To 2005**

Licence **3412** Well Name **Kiwi Mustang Daly Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	102.16-29-009-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>		Pool Code <i>59A</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	7,644.0
H2O	2005	7.9	7.0	7.5	7.2	7.4	7.2	7.4	7.4	6.7	7.1	6.9	7.1	2,995.5
OIL	2005	5.6	5.1	5.2	5.1	5.2	5.1	5.1	5.2	4.8	5.3	5.1	5.3	2,609.5
DAY	2004	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,281.0
H2O	2004	6.0	7.8	8.0	7.8	8.0	7.5	7.8	7.7	7.5	7.8	7.5	7.7	2,908.7
OIL	2004	5.3	5.5	5.5	5.3	5.4	5.1	5.5	5.5	5.4	5.6	5.4	5.6	2,547.4
DAY	2003	31.0	28.0	31.0	22.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	6,924.0
H2O	2003	7.1	7.0	7.8	5.5	9.2	12.3	12.8	7.2	6.9	7.1	6.8	6.5	2,817.6
OIL	2003	5.2	5.0	5.1	4.6	5.2	6.1	6.2	6.0	5.7	5.8	5.6	5.5	2,482.3
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	6,578.0
H2O	2002	6.3	5.9	5.8	5.6	5.4	6.0	6.3	7.0	6.8	6.1	6.7	7.0	2,721.4
OIL	2002	5.8	5.0	5.4	5.1	5.0	4.8	5.4	5.2	5.1	4.6	5.1	5.2	2,416.3
DAY	2001	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,218.0
H2O	2001	4.0	3.8	12.0	11.0	10.0	10.0	11.0	11.2	10.9	5.9	5.6	6.0	2,646.5
OIL	2001	4.0	4.0	6.0	7.0	6.8	7.5	7.6	7.8	6.1	6.0	5.8	5.5	2,354.6

Licence **3413** Well Name **Cosens Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.03-36-009-29W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole D</i>				Field Code <i>1</i>		Pool Code <i>59D</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	7,590.0
H2O	2005	2.4	2.4	2.4	2.4	2.4	2.4	2.4	1.1	1.1	1.1	1.1	1.1	3,600.7
OIL	2005	17.9	17.6	17.9	16.9	16.9	16.2	16.2	6.3	6.3	6.3	6.3	6.3	6,534.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,238.0
H2O	2004	2.6	2.6	2.6	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	3,578.4
OIL	2004	18.1	17.4	18.0	17.7	18.3	18.3	18.3	18.3	18.3	18.3	17.3	17.9	6,383.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,872.0
H2O	2003	3.2	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	3,549.0
OIL	2003	17.4	16.5	17.1	17.1	17.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	6,167.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,507.0
H2O	2002	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3,517.2
OIL	2002	15.3	14.2	14.2	16.2	16.2	16.2	16.2	16.2	16.2	17.4	17.4	17.4	5,955.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,142.0
H2O	2001	3.6	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	3.5	3.5	3.5	3,475.2
OIL	2001	14.3	13.7	13.9	13.1	13.1	11.6	16.2	16.2	16.2	12.2	15.3	15.3	5,762.5

Licence **3414** Well Name **Cosens Daly**

Dev **V**

Mineral Rights **FREEHOLD**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	51.0	51.0	51.0	192.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.0	123.8	91.3	91.3	445.4

Licence **3414** Well Name **Cosens Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.12-25-009-29W1.00				Field Name		Daly		Pool Name				Lodgepole D		Field Code		1		Pool Code		59D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,458.0													
H2O	2005	1820.3	1588.7	1588.7	2007.2	1990.0	1972.1	1946.4	1927.0	1934.6	2025.5	2025.5	1881.0	384,504.0													
OIL	2005	19.5	18.9	19.2	19.0	19.0	18.6	18.6	18.6	18.6	18.6	18.6	18.6	7,651.5													
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,093.0													
H2O	2004	2035.7	1702.0	1894.6	1794.5	1862.0	1862.0	1862.0	1972.0	1808.0	1987.5	1848.9	1820.3	361,797.0													
OIL	2004	19.2	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	19.0	19.0	19.5	7,425.7													
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	6,728.0													



**Manitoba Production  
2001 To 2005**

Licence <b>3414</b>		Well Name <b>Cosens Daly</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-25-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	1843.7	1684.0	1821.4	1821.4	1849.1	1849.1	1919.0	1920.4	1949.2	1806.0	2086.0	2110.5	339,347.5
OIL	2003	18.3	17.9	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	19.2	7,199.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,365.0
H2O	2002	1921.3	1921.3	1921.3	1720.3	1720.3	1538.5	1654.0	1654.0	1797.6	1797.6	1889.9	1890.0	316,687.7
OIL	2002	20.4	15.1	15.1	17.1	17.1	17.1	17.4	18.1	18.1	19.8	18.3	18.3	6,976.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	31.0	6,000.0
H2O	2001	1957.7	1678.0	2048.2	1805.6	1955.1	1955.1	1740.2	1974.4	1674.0	2009.8	1845.1	1845.1	295,261.6
OIL	2001	22.8	19.8	22.3	22.3	22.3	20.8	26.4	26.4	26.4	18.2	19.3	20.4	6,764.7

Licence <b>3415</b>		Well Name <b>Crescent Point Tilston</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.13-30-005-29W1.00</b>				Field Name	<b>Tilston</b>				Pool Name	<b>Mission Canyon 1 A</b>				Field Code	<b>2</b>	Pool Code	<b>44A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	7,299.5						
H2O	2005	260.6	237.9	267.9	245.2	254.8	250.0	261.9	267.4	240.5	268.8	262.3	253.8	59,776.0						
OIL	2005	5.4	4.8	5.5	4.7	4.9	4.8	4.8	4.6	3.8	4.9	5.1	4.8	5,562.4						
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,935.0						
H2O	2004	337.0	328.9	316.3	254.1	293.8	300.0	309.9	320.1	285.2	255.5	227.0	241.9	56,704.9						
OIL	2004	6.6	6.3	6.9	6.7	5.3	5.9	5.9	6.1	5.6	4.9	4.3	5.2	5,504.3						
DAY	2003	31.0	28.0	30.0	30.0	23.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	6,571.0						
H2O	2003	168.4	123.1	130.2	156.5	116.8	127.2	255.0	303.8	292.8	305.9	308.5	310.4	53,235.2						
OIL	2003	5.2	3.8	4.3	4.6	3.5	3.3	5.8	5.8	6.1	5.9	5.7	6.5	5,434.6						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	5.0	1.0	6.0	23.0	31.0	6,219.0						
H2O	2002	269.1	206.7	230.4	333.3	365.1	275.5	267.8	37.8	8.3	45.4	186.1	211.6	50,636.6						
OIL	2002	7.4	5.6	6.3	6.4	6.1	4.9	3.2	0.7	0.2	4.9	21.7	7.8	5,374.1						
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	5,944.0						
H2O	2001	216.7	176.2	194.9	192.6	202.5	195.7	210.9	210.6	210.6	227.6	221.7	295.1	48,199.5						
OIL	2001	9.2	7.5	8.2	7.4	6.9	6.9	7.0	6.5	7.2	8.1	6.9	7.9	5,298.9						

Licence <b>3427</b>		Well Name <b>Zargon Daly Unit No. 4</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.15-27-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,531.0	
H2O	2005	136.7	113.6	124.5	119.0	49.0	48.8	52.0	52.4	48.0	49.7	50.9	53.2	21,002.6	
OIL	2005	24.9	19.7	27.2	23.3	9.8	9.9	10.0	10.1	8.7	9.6	9.3	9.8	12,636.6	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,167.0	
H2O	2004	126.8	122.4	130.3	129.3	133.6	124.4	138.4	131.8	127.4	135.8	132.7	139.7	20,104.8	
OIL	2004	30.0	28.5	29.8	27.2	30.2	31.0	27.0	25.7	24.6	24.9	24.6	25.0	12,464.3	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,801.0	
H2O	2003	133.3	122.2	123.4	121.0	120.9	124.7	129.5	129.3	120.7	127.9	125.2	130.5	18,532.2	
OIL	2003	27.2	23.7	25.9	26.0	27.5	25.7	26.0	25.9	27.2	28.4	29.4	28.9	12,135.8	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,436.0	
H2O	2002	140.4	126.8	128.9	122.5	128.7	126.1	127.7	131.0	120.4	134.5	132.4	131.4	17,023.6	
OIL	2002	22.1	20.9	22.3	25.0	26.1	25.2	27.0	26.7	26.1	26.6	26.6	26.9	11,814.0	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,071.0	
H2O	2001	135.8	121.5	134.1	129.7	131.0	125.0	132.3	131.3	125.5	133.6	132.6	136.8	15,472.8	
OIL	2001	22.3	20.6	22.7	20.9	23.5	23.0	23.4	22.9	22.3	21.7	19.3	22.1	11,512.5	

Licence <b>3429</b>		Well Name <b>Zargon Daly Unit No. 4</b>					Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-01-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	



**Manitoba Production  
2001 To 2005**

Licence <b>3429</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.04-01-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2	
Licence <b>3433</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.07-35-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a I</b>				Field Code <b>3</b>		Pool Code <b>43I</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,197.0	
H2O	2005	7.9	0.0	8.7	8.1	10.2	15.7	14.2	7.4	10.1	10.5	8.2	10.8	2,859.7	
OIL	2005	5.2	0.2	8.2	7.1	5.6	6.1	6.3	10.9	8.6	7.6	9.0	11.1	8,442.2	
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,836.0	
H2O	2004	4.5	6.8	10.4	8.4	6.5	9.6	6.8	7.6	4.3	8.7	6.7	10.3	2,747.9	
OIL	2004	11.1	13.4	11.7	10.1	10.8	6.5	9.1	9.1	3.4	4.8	6.3	6.5	8,356.3	
DAY	2003	30.0	24.0	18.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	6,471.0	
H2O	2003	13.6	6.2	20.9	12.1	7.9	10.1	9.6	6.6	8.9	9.1	5.2	5.3	2,657.3	
OIL	2003	20.4	16.9	12.5	27.1	20.4	14.4	14.9	16.1	13.5	12.1	9.7	10.7	8,253.5	
DAY	2002	0.0	28.0	31.0	23.0	31.0	30.0	31.0	20.0	30.0	31.0	16.0	31.0	6,133.0	
H2O	2002	0.0	44.9	19.9	15.8	28.5	20.4	14.3	6.3	25.6	18.2	13.8	25.9	2,541.8	
OIL	2002	0.0	0.0	29.1	20.5	28.9	15.8	18.7	12.3	23.7	17.7	12.3	20.1	8,064.8	
DAY	2001	27.0	28.0	31.0	30.0	31.0	20.0	0.0	0.0	13.0	31.0	29.0	0.0	5,831.0	
H2O	2001	10.0	11.4	11.1	7.6	10.4	10.0	0.0	0.0	4.6	37.5	31.6	0.0	2,308.2	
OIL	2001	49.0	37.8	36.3	34.8	29.2	16.0	0.0	0.0	10.7	9.6	5.1	0.0	7,865.7	
UWI <b>100.07-35-001-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	0.0	0.0	0.0	2,296.0	
H2O	2005	0.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.7	
OIL	2005	0.5	6.4	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.0	0.0	0.0	689.9	
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,058.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4	
OIL	2004	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.2	681.8	
DAY	2003	30.0	0.0	18.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	1,693.0	
H2O	2003	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4	
OIL	2003	0.3	0.0	0.3	0.9	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.2	678.8	
DAY	2002	0.0	28.0	31.0	23.0	31.0	30.0	31.0	20.0	30.0	31.0	16.0	31.0	1,379.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	
OIL	2002	0.0	25.8	0.3	3.9	2.0	0.3	0.3	0.3	0.3	0.3	0.4	0.3	674.9	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,077.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	



**Manitoba Production  
2001 To 2005**

Licence <b>3433</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-35-001-26W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>640.7</b>
Licence <b>3438</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-35-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>4</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	<b>7,006.0</b>
H2O	2005	19.5	17.7	20.0	18.5	19.2	19.8	19.1	19.2	18.0	17.3	16.7	17.9	<b>4,133.2</b>
OIL	2005	21.6	19.0	20.8	19.2	20.8	21.7	22.2	21.8	20.5	21.5	20.5	22.1	<b>4,710.5</b>
DAY	2004	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>6,645.0</b>
H2O	2004	17.7	14.6	18.1	19.3	21.8	20.4	18.4	19.6	17.6	19.2	18.3	19.4	<b>3,910.3</b>
OIL	2004	20.4	18.1	20.4	18.8	19.5	20.1	21.5	21.2	19.5	20.9	19.5	20.8	<b>4,458.8</b>
DAY	2003	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	27.0	<b>6,283.0</b>
H2O	2003	18.8	16.3	19.0	17.9	19.9	20.3	15.8	15.9	15.7	16.5	16.3	16.0	<b>3,685.9</b>
OIL	2003	18.1	15.4	17.6	16.9	18.4	17.9	19.7	20.2	19.0	20.4	20.3	17.6	<b>4,218.1</b>
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>5,927.0</b>
H2O	2002	16.3	13.2	12.8	16.6	16.5	17.2	15.4	14.6	13.9	14.6	13.4	17.4	<b>3,477.5</b>
OIL	2002	19.9	18.6	19.0	17.1	17.3	18.4	17.6	17.4	16.7	16.3	17.3	17.7	<b>3,996.6</b>
DAY	2001	31.0	28.0	31.0	3.0	22.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	<b>5,565.0</b>
H2O	2001	15.4	14.0	15.6	1.5	11.7	15.7	18.7	18.3	15.1	15.3	16.1	12.5	<b>3,295.6</b>
OIL	2001	20.9	18.4	20.3	2.0	13.0	18.7	19.7	19.5	18.7	18.5	19.3	17.1	<b>3,783.3</b>
Licence <b>3439</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-35-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>4</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,172.0</b>
H2O	2005	22.7	20.6	23.8	21.7	23.1	20.9	20.5	20.3	19.7	18.4	18.2	19.1	<b>8,030.4</b>
OIL	2005	14.2	12.3	14.0	12.6	14.0	10.3	10.6	10.4	10.1	10.2	10.2	10.6	<b>2,745.8</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,808.0</b>
H2O	2004	27.8	24.8	29.3	32.2	36.6	33.1	29.7	22.7	21.1	22.1	21.3	22.4	<b>7,781.4</b>
OIL	2004	9.2	8.8	9.6	9.0	9.5	9.4	10.1	13.8	13.1	13.5	12.7	13.6	<b>2,606.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,443.0</b>
H2O	2003	24.4	21.1	25.6	23.5	26.8	23.5	26.6	25.8	26.5	27.7	26.6	30.9	<b>7,458.3</b>
OIL	2003	9.4	8.2	9.6	8.9	10.0	8.2	9.6	9.4	9.1	9.9	9.4	9.6	<b>2,474.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,082.0</b>
H2O	2002	26.0	21.5	21.2	22.5	22.5	23.2	22.2	19.2	18.3	20.2	17.4	23.3	<b>7,149.3</b>
OIL	2002	9.7	9.0	9.6	9.1	9.2	9.7	9.0	9.1	8.9	9.2	9.2	9.7	<b>2,362.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	<b>5,717.0</b>
H2O	2001	18.6	17.0	19.0	18.6	20.0	19.0	29.8	27.0	22.3	25.4	25.8	25.1	<b>6,891.8</b>
OIL	2001	13.4	11.8	13.0	12.8	11.9	11.9	9.6	8.7	8.4	9.3	9.4	10.0	<b>2,251.3</b>
Licence <b>3443</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-25-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>4</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>7,297.0</b>
H2O	2005	32.2	31.8	33.5	31.7	32.7	33.1	31.4	31.4	31.4	29.7	29.0	29.5	<b>7,127.1</b>
OIL	2005	22.5	21.6	21.9	20.6	22.1	22.9	22.9	22.5	22.6	23.2	22.5	22.8	<b>10,008.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,934.0</b>
H2O	2004	31.5	29.4	32.2	37.4	40.2	37.9	32.6	32.2	30.8	31.3	31.2	31.6	<b>6,749.7</b>
OIL	2004	20.4	20.2	20.4	20.3	20.2	20.9	21.5	21.8	21.5	21.4	20.8	21.3	<b>9,740.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,568.0</b>



**Manitoba Production  
2001 To 2005**

Licence **3443** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.06-25-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	25.5	24.2	26.5	25.2	27.7	28.5	29.2	28.6	30.3	30.4	30.4	33.9	6,351.4
OIL	2003	19.7	19.0	19.8	19.3	20.8	20.4	20.4	20.4	20.5	21.0	21.1	20.6	9,490.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,203.0
H2O	2002	24.9	23.0	20.5	22.0	21.5	22.8	21.0	20.0	19.6	20.9	18.6	24.5	6,011.0
OIL	2002	20.5	21.3	20.4	20.1	19.8	21.3	19.2	19.0	19.1	19.1	19.5	20.3	9,247.0
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	5,838.0
H2O	2001	25.6	22.6	26.3	25.6	27.6	26.1	28.5	28.5	24.1	24.3	25.6	24.0	5,751.7
OIL	2001	22.1	18.8	21.6	21.0	19.6	19.7	20.3	20.4	20.0	19.6	20.8	21.2	9,007.4

Licence **3446** Well Name **Tundra et al Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.16-17-003-29W1.00**

Field Name **Pierson**

Pool Name **Mission Canyon 3a A**

Field Code **7**

Pool Code **43A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,417.0
H2O	2005	411.0	385.7	308.9	322.1	334.1	379.3	393.2	415.8	418.1	419.3	388.5	403.4	89,752.2
OIL	2005	10.8	10.1	11.4	9.8	9.7	11.1	10.6	10.6	10.6	10.3	11.6	10.7	9,706.5
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	16.0	30.0	31.0	7,055.0
H2O	2004	486.0	453.9	471.2	402.4	426.3	412.5	425.6	426.6	413.7	222.9	423.5	428.6	85,172.8
OIL	2004	10.9	10.1	10.1	10.5	10.8	10.5	10.8	10.9	11.0	5.7	12.5	11.1	9,579.2
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,705.0
H2O	2003	480.7	429.7	476.4	468.9	446.0	459.0	475.8	474.2	460.8	474.7	465.7	467.5	80,179.6
OIL	2003	10.8	9.9	10.7	10.7	10.3	10.9	9.8	10.2	9.7	10.6	10.2	11.3	9,454.3
DAY	2002	31.0	28.0	31.0	26.0	26.0	26.0	31.0	28.0	29.0	30.0	25.0	29.0	6,341.0
H2O	2002	437.5	395.5	442.0	367.7	368.7	377.6	478.4	435.6	428.2	462.4	393.6	447.9	74,600.2
OIL	2002	13.6	11.6	13.5	11.0	9.6	8.1	10.7	9.9	10.8	10.2	8.0	10.4	9,329.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	30.0	31.0	6,001.0
H2O	2001	436.5	393.8	445.0	411.9	436.3	422.6	418.3	418.0	396.3	435.4	422.5	436.6	69,565.1
OIL	2001	15.6	12.9	14.8	13.8	14.4	13.2	14.6	13.8	13.5	13.7	13.3	13.3	9,201.8

Licence **3447** Well Name **Waskada Unit No. 13**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.10-01-002-26W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	25.0	28.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,143.4
H2O	2005	3.9	1.2	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709.9
OIL	2005	22.5	21.3	12.6	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,086.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	28.0	30.0	31.0	4,038.4
H2O	2004	0.3	0.4	0.1	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.6	5.4	703.1
OIL	2004	13.7	14.3	14.4	11.1	14.3	6.0	0.0	0.0	0.0	22.8	17.5	24.5	4,021.4
DAY	2003	31.0	28.0	31.0	10.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,783.4
H2O	2003	2.1	1.8	1.9	0.5	0.0	0.0	0.8	0.9	0.3	0.8	0.5	0.2	695.7
OIL	2003	40.5	28.5	33.6	10.6	0.2	40.3	31.2	19.2	16.6	13.3	13.5	14.5	3,882.8
DAY	2002	0.0	0.0	0.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	17.0	9.0	3,468.4
H2O	2002	0.0	0.0	0.0	0.0	0.5	4.3	1.7	1.5	3.4	2.8	1.6	0.0	685.9
OIL	2002	0.0	0.0	0.0	0.0	10.3	66.3	45.0	37.2	39.5	27.0	12.3	13.4	3,620.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,283.4
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	670.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,369.8

Licence **3448** Well Name **Kiwi Mustang Daly Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **102.09-29-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
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Manitoba Production 2001 To 2005														
Licence <b>3448</b>		Well Name <b>Kiwi Mustang Daly Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>102.09-29-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>5,904.0</b>
H2O	2005	1483.3	1538.3	1610.1	1787.3	1835.6	1772.7	1974.7	2081.2	1901.4	1672.1	1581.9	1639.8	<b>142,010.0</b>
OIL	2005	16.5	19.6	20.1	19.2	19.0	12.2	17.3	17.1	15.4	18.1	17.4	18.1	<b>3,796.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>5,555.0</b>
H2O	2004	1809.6	1720.6	1901.7	1857.1	1881.7	1799.2	1791.9	1699.7	1640.4	1700.0	1636.9	1659.4	<b>121,131.6</b>
OIL	2004	19.9	18.5	18.5	17.6	18.1	17.4	18.2	17.6	18.3	18.9	18.3	18.9	<b>3,586.4</b>
DAY	2003	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,191.0</b>
H2O	2003	1813.2	1801.2	1651.4	1899.6	1909.4	1847.7	1969.5	1888.7	1814.9	1875.2	1799.4	1816.5	<b>100,033.4</b>
OIL	2003	27.0	24.4	21.6	24.9	20.8	21.2	21.9	21.8	20.0	20.1	18.2	19.9	<b>3,366.2</b>
DAY	2002	24.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,831.0</b>
H2O	2002	956.2	1566.1	866.2	1003.1	901.6	1245.8	1294.1	1456.2	1414.1	1461.2	1175.9	1893.8	<b>77,946.7</b>
OIL	2002	25.7	26.1	28.8	29.0	28.2	23.6	29.2	28.2	27.7	28.6	26.2	27.1	<b>3,104.4</b>
DAY	2001	28.0	28.0	26.0	26.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>4,478.0</b>
H2O	2001	610.0	642.0	658.0	940.0	1150.1	900.0	929.0	945.8	723.8	831.1	804.3	814.3	<b>62,712.4</b>
OIL	2001	18.2	23.1	18.5	28.0	32.0	31.9	32.7	33.6	29.1	32.8	30.9	30.9	<b>2,776.0</b>
Licence <b>3449</b>		Well Name <b>Oilex Daly Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.10-26-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>985.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>51,538.1</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,428.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>985.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>51,538.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,428.9</b>
Licence <b>3450</b>		Well Name <b>Tundra et al Daly Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.14-36-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,602.0</b>
H2O														



**Manitoba Production  
2001 To 2005**

Licence <b>3451</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-05-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8
Licence <b>3452</b>		Well Name <b>Waskada Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-05-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,948.8
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,948.8
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,948.8
Licence <b>3454</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-05-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,115.1
H2O	2005	2.1	0.7	0.8	0.8	1.9	1.1	0.4	0.4	1.0	3.1	2.2	1.2	1,497.9
OIL	2005	24.4	20.9	27.5	29.2	23.2	22.7	19.0	11.1	19.1	18.0	18.7	22.5	8,177.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	30.0	30.0	31.0	6,751.1
H2O	2004	0.0	0.4	0.3	0.1	0.0	0.0	0.0	2.1	5.6	3.1	2.3	2.0	1,482.2
OIL	2004	15.8	10.3	13.1	11.8	9.0	5.0	6.7	19.9	27.2	30.2	26.4	26.5	7,921.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,397.1
H2O	2003	0.8	0.6	1.4	0.6	0.9	0.6	0.5	1.1	1.0	0.4	0.2	0.0	1,466.3
OIL	2003	13.4	12.5	13.3	10.3	15.3	16.9	11.4	16.5	15.1	18.9	13.6	10.4	7,719.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	21.0	30.0	30.0	30.0	31.0	6,033.1
H2O	2002	1.1	1.0	1.0	2.0	1.0	0.7	0.5	0.4	1.5	1.4	1.2	1.8	1,458.2
OIL	2002	7.6	7.8	17.4	23.2	16.8	10.5	21.2	15.1	15.6	16.9	17.3	18.7	7,551.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	29.0	31.0	5,681.1
H2O	2001	4.8	4.4	4.1	3.3	2.9	4.7	5.7	5.0	3.3	5.0	3.5	0.8	1,444.6
OIL	2001	25.9	22.3	22.0	18.6	20.6	18.3	17.2	17.5	11.5	17.8	9.0	11.8	7,363.8
Licence <b>3455</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-05-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,334.3
H2O	2005	0.3	0.4	0.0	8.4	2.5	1.1	1.5	0.4	0.7	0.2	0.2	0.4	2,351.3
OIL	2005	36.1	36.6	36.0	36.6	33.1	33.5	29.9	28.8	44.7	38.8	35.6	41.8	15,680.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	30.0	30.0	31.0	6,970.3
H2O	2004	1.4	0.9	1.0	0.9	1.6	1.3	0.5	1.0	0.0	0.7	3.7	1.0	2,335.2
OIL	2004	39.8	35.2	31.9	40.4	37.3	28.5	12.7	40.7	35.8	45.9	51.9	39.6	15,248.5
DAY	2003	31.0	28.0	31.0	30.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,621.3



**Manitoba Production  
2001 To 2005**

Licence **3455** Well Name **Waskada Unit No. 3**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.08-05-002-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	6.4	5.2	7.7	6.6	2.5	3.2	2.2	3.0	2.8	4.0	1.1	0.5	2,321.2
OIL	2003	76.1	62.3	67.2	59.5	14.1	65.9	55.5	51.2	42.5	28.0	52.6	33.2	14,808.8
DAY	2002	24.0	28.0	28.0	29.0	8.0	26.0	28.0	31.0	30.0	31.0	30.0	24.0	6,276.3
H2O	2002	8.6	5.1	4.4	3.6	0.9	3.5	2.7	2.8	2.9	4.3	3.4	6.6	2,276.0
OIL	2002	60.8	62.2	75.8	69.3	25.2	83.4	73.4	62.2	48.2	53.4	46.4	74.7	14,200.7
DAY	2001	30.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	27.0	5,959.3
H2O	2001	12.3	12.5	12.1	5.5	9.9	15.8	16.6	21.3	14.4	29.7	21.8	6.1	2,227.2
OIL	2001	76.4	68.9	62.0	58.2	70.0	49.9	57.6	64.2	39.6	74.1	63.9	50.9	13,465.7

Licence **3457** Well Name **Waskada Unit No. 13**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.11-01-002-26W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,640.9
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,303.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,320.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,640.9
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,303.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,320.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,640.9
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,303.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,320.2
DAY	2002	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,640.9
H2O	2002	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,303.6
OIL	2002	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,320.2
DAY	2001	31.0	12.0	29.0	20.0	31.0	26.0	28.0	28.0	18.0	31.0	29.0	9.0	5,633.9
H2O	2001	1.8	0.3	1.6	1.6	2.2	1.9	1.4	2.3	1.9	4.2	4.7	1.5	1,302.6
OIL	2001	12.0	4.4	12.4	7.2	10.8	7.9	8.2	10.4	7.4	14.5	14.2	5.2	5,316.7

Licence **3459** Well Name **Cosens Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.10-25-009-29W1.00**

Field Name **Daly**

Pool Name **Lodgepole D**

Field Code **1**

Pool Code **59D**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,561.1
H2O	2005	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2,316.7
OIL	2005	18.0	17.9	18.3	18.0	18.0	17.6	17.6	17.6	17.6	17.6	17.6	17.6	6,833.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,196.1
H2O	2004	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2,285.5
OIL	2004	18.6	17.8	18.1	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	6,619.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	6,830.1
H2O	2003	3.0	2.5	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2,254.3
OIL	2003	18.9	17.4	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	6,403.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,469.1
H2O	2002	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2,222.8
OIL	2002	21.5	19.1	18.9	20.1	20.1	18.9	18.9	18.9	18.9	18.9	18.9	18.9	6,180.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	6,104.1
H2O	2001	3.2	2.9	3.2	3.2	3.2	3.2	3.2	3.2	2.9	2.9	2.9	2.9	2,188.0
OIL	2001	17.9	17.2	17.8	17.1	17.1	16.4	21.1	23.1	23.1	20.4	22.8	23.8	5,948.9

Licence **3461** Well Name **Waskada Unit No. 15**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.03-04-002-26W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
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**Manitoba Production  
2001 To 2005**

Licence <b>3461</b>		Well Name <b>Waskada Unit No. 15</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-04-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,951.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,951.9
DAY	2003	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2003	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.8
OIL	2003	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,951.9
DAY	2002	16.0	28.0	22.0	28.0	5.0	30.0	25.0	30.0	15.0	19.0	0.0	0.0	4,403.4
H2O	2002	14.2	25.7	22.2	30.8	5.6	33.6	27.0	30.0	10.3	17.3	0.0	0.0	1,813.2
OIL	2002	11.0	19.9	14.3	16.8	3.5	17.4	15.0	17.4	7.8	10.7	0.0	0.0	5,942.8
DAY	2001	18.0	0.0	31.0	18.0	31.0	20.0	31.0	25.0	0.0	0.0	25.0	15.0	4,185.4
H2O	2001	8.6	0.0	30.4	18.2	26.0	15.6	24.2	20.7	0.0	0.0	22.5	14.6	1,596.5
OIL	2001	11.0	0.0	27.0	13.6	24.5	18.4	27.9	20.7	0.0	0.0	18.8	10.2	5,809.0
Licence <b>3468</b>		Well Name <b>Oilx Dally Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-26-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,061.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213,767.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,058.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,061.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213,767.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,058.7
Licence <b>3470</b>		Well Name <b>Waskada Unit No. 6 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-07-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	871.3	904.6	756.1	777.4	821.6	768.0	803.8	822.3	809.9	835.9	794.1	803.8	141,170.3
WIN	2004	485.9	464.0	575.2	579.0	594.7	640.7	686.1	714.2	668.7	784.7	1007.9	762.2	131,401.5
WIN	2003	235.2	245.1	302.0	285.5	318.2	360.7	378.9	341.8	327.8	453.6	503.7	459.8	123,438.2
WIN	2002	340.0	310.0	351.6	342.3	382.4	370.1	328.0	351.6	370.1	394.8	405.0	238.0	119,225.9
WIN	2001	176.0	172.0	123.0	274.0	313.0	359.0	446.0	489.0	518.0	385.0	303.0	348.0	115,042.0
Licence <b>3474</b>		Well Name <b>Waskada Unit No. 14</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-32-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>14</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,571.4
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,310.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,073.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	0.0	0.0	3,571.4
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.7	57.8	58.2	0.0	0.0	6,310.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0	7.7	0.0	0.0	0.0	5,073.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,479.4
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,106.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,014.4
Licence <b>3475</b>		Well Name <b>Waskada Unit No. 13</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-01-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>13</b>		



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Licence <b>3475</b>		Well Name <b>Waskada Unit No. 13</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-01-002-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>13</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,654.2
H2O	2005	1.4	1.7	0.4	0.0	0.0	2.2	0.1	0.2	0.0	1.6	0.1	0.6	1,005.6
OIL	2005	17.7	14.2	21.8	14.5	14.1	11.9	18.8	19.1	15.9	12.6	10.7	12.5	4,879.1
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,295.2
H2O	2004	0.0	6.9	3.1	1.1	0.0	0.1	0.1	0.0	0.0	0.3	2.1	3.0	997.3
OIL	2004	9.3	10.9	10.8	13.1	17.7	10.4	13.8	12.9	15.1	20.0	21.8	21.6	4,695.3
DAY	2003	31.0	12.0	0.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,930.2
H2O	2003	0.4	0.3	0.0	0.0	0.0	0.0	0.2	0.5	0.3	0.0	0.0	0.0	980.6
OIL	2003	8.0	3.0	0.0	0.0	0.7	22.2	13.0	6.9	6.2	8.7	8.5	9.6	4,517.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	5,672.2
H2O	2002	1.0	0.8	0.8	0.6	0.4	0.3	0.4	0.4	0.4	0.6	0.6	0.5	978.9
OIL	2002	11.1	8.9	10.3	11.3	7.8	7.2	6.0	6.4	9.0	8.5	8.4	8.7	4,431.1
DAY	2001	31.0	18.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	5,309.2
H2O	2001	1.6	0.9	7.0	0.0	0.6	0.0	0.0	0.0	1.3	0.0	0.0	0.7	972.1
OIL	2001	22.5	9.4	14.0	20.9	10.6	10.2	8.9	12.5	9.3	8.7	11.0	12.2	4,327.5
Licence <b>3481</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-04-012-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,760.0
H2O	2005	372.9	393.4	445.1	394.7	437.9	436.3	433.4	447.1	371.2	364.2	382.3	407.5	115,138.4
OIL	2005	46.5	42.0	49.9	45.3	49.1	46.7	48.4	47.6	44.1	40.9	39.8	41.9	7,582.8
DAY	2004	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,397.0
H2O	2004	504.5	443.9	487.5	469.5	466.0	496.8	450.2	431.7	407.7	374.3	363.4	368.6	110,252.4
OIL	2004	4.5	4.3	4.5	4.0	4.0	3.9	4.0	3.9	16.7	47.4	48.7	47.0	7,040.6
DAY	2003	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,034.0
H2O	2003	333.5	475.1	547.3	587.6	617.7	602.8	547.5	539.1	536.7	565.4	528.6	549.9	104,988.3
OIL	2003	2.4	4.1	4.8	4.3	5.2	4.9	4.9	4.9	4.7	4.9	4.7	4.6	6,847.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	5,682.0
H2O	2002	482.9	433.1	497.8	420.5	642.1	635.0	613.1	588.0	597.4	567.8	464.2	406.7	98,557.1
OIL	2002	4.3	3.9	5.0	4.5	4.4	4.7	4.6	4.6	4.3	4.7	5.0	4.4	6,793.3
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,321.0
H2O	2001	711.2	426.5	429.3	482.1	520.5	508.8	516.9	577.6	526.3	475.4	404.6	460.2	92,208.5
OIL	2001	27.0	25.5	31.0	30.0	15.1	4.0	3.7	4.8	4.0	4.4	4.2	4.7	6,738.9
Licence <b>3482</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.06-18-003-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>				Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,314.0
H2O	2005	28.7	42.5	47.0	34.3	42.2	43.2	51.4	56.2	49.2	36.2	37.1	36.7	18,115.3
OIL	2005	21.0	18.7	21.8	25.9	21.5	20.1	19.7	21.0	18.7	15.2	15.4	16.5	12,087.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	6,951.0
H2O	2004	54.2	42.1	35.4	45.9	51.4	56.0	57.9	50.8	50.4	53.7	47.2	30.0	17,610.6
OIL	2004	31.5	28.0	27.8	27.8	28.4	25.2	26.1	26.0	27.0	24.6	20.3	20.9	11,851.6
DAY	2003	31.0	28.0	31.0	29.0	2.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	6,587.0
H2O	2003	41.1	37.5	39.5	34.5	2.3	0.0	31.4	51.1	52.3	50.8	44.6	42.3	17,035.6
OIL	2003	54.4	50.1	53.1	44.2	3.3	0.0	46.9	37.5	32.2	33.4	33.0	31.0	11,538.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	28.0	31.0	6,284.0
H2O	2002	66.0	54.4	52.7	37.2	35.1	32.2	42.6	45.6	42.1	34.1	49.8	45.3	16,608.2
OIL	2002	51.6	43.7	48.8	41.7	42.0	41.3	40.5	36.6	32.3	16.4	42.5	58.6	11,118.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,925.0



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Licence <b>3482</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-18-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>				Field Code <b>7</b>	Pool Code <b>43B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	82.9	75.4	77.0	69.6	68.8	65.2	66.4	66.4	61.2	60.9	61.5	63.8	<b>16,071.1</b>
OIL	2001	49.5	44.9	50.9	47.9	49.0	46.4	48.8	51.6	48.8	47.4	49.8	51.4	<b>10,622.9</b>
Licence <b>3488</b>		Well Name <b>Daly Unit No. 5 COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-27-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>5</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	<b>7,464.0</b>
H2O	2005	0.5	1.5	1.7	0.4	1.6	0.8	0.7	0.8	0.8	0.8	0.8	0.8	<b>888.0</b>
OIL	2005	17.0	14.2	17.0	15.7	16.0	10.6	10.5	11.8	11.1	11.4	11.1	11.6	<b>8,476.8</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	<b>7,101.0</b>
H2O	2004	0.4	0.4	0.4	0.4	0.4	0.6	0.6	0.6	0.4	0.6	0.5	0.5	<b>876.8</b>
OIL	2004	17.4	16.0	16.5	17.0	17.5	16.9	16.4	15.8	14.8	19.8	18.5	18.1	<b>8,318.8</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	<b>6,742.0</b>
H2O	2003	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.4	0.4	0.4	<b>871.0</b>
OIL	2003	20.2	16.9	19.8	18.8	19.1	19.2	19.0	18.4	16.0	17.9	17.8	18.5	<b>8,114.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>6,381.0</b>
H2O	2002	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	<b>862.7</b>
OIL	2002	20.6	17.5	19.5	20.3	20.6	19.6	20.9	21.7	20.8	21.2	19.1	20.6	<b>7,892.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>6,018.0</b>
H2O	2001	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	<b>853.1</b>
OIL	2001	22.9	19.2	21.6	20.5	21.2	20.4	20.6	21.1	19.3	19.4	22.9	21.6	<b>7,650.1</b>
UWI	<b>100.12-27-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>	Pool Code <b>62B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	<b>2,606.0</b>
H2O	2005	2.5	1.0	1.1	2.2	1.1	4.3	4.2	4.3	4.4	3.6	3.8	4.4	<b>616.3</b>
OIL	2005	11.3	9.5	11.3	10.4	10.6	7.1	7.0	7.8	7.4	7.6	7.5	7.7	<b>1,618.4</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	<b>2,243.0</b>
H2O	2004	2.0	1.8	1.8	1.7	1.7	2.8	2.8	2.8	2.2	2.9	2.7	2.6	<b>579.4</b>
OIL	2004	11.6	10.7	11.0	11.3	11.7	11.2	11.0	10.6	9.8	13.2	12.3	12.0	<b>1,513.2</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	<b>1,884.0</b>
H2O	2003	1.7	1.4	1.5	1.4	1.5	1.4	1.6	1.5	1.2	2.1	2.1	2.0	<b>551.6</b>
OIL	2003	14.7	12.3	14.4	13.6	13.9	13.9	13.8	12.3	10.7	12.0	11.9	12.3	<b>1,376.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>1,523.0</b>
H2O	2002	1.4	1.3	1.4	1.5	1.5	1.3	1.5	1.6	1.6	1.5	1.5	1.5	<b>532.2</b>
OIL	2002	15.0	12.7	14.2	14.7	15.0	14.2	15.1	15.7	15.1	15.3	13.9	15.0	<b>1,221.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>1,160.0</b>
H2O	2001	7.7	6.7	7.3	7.1	1.5	1.4	1.5	1.5	1.3	1.3	1.5	1.4	<b>514.6</b>
OIL	2001	16.5	13.9	15.6	14.9	15.4	14.8	14.9	15.2	13.9	14.1	16.6	15.7	<b>1,045.1</b>
Licence <b>3490</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.03-01-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,773.0</b>
H2O	2002	16.6	17.3	20.8	19.9	18.2	15.7	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,900.1</b>
OIL	2002	8.0	7.6	9.0	7.4	9.3	5.8	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,015.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>5,598.0</b>
H2O	2001	24.8	21.8	21.7	19.7	17.1	14.0	14.8	17.0	18.6	15.0	15.0	17.4	<b>5,791.6</b>
OIL	2001	8.4	6.6	6.8	7.6	8.7	8.9	7.8	7.0	8.5	8.7	7.7	8.1	<b>3,968.1</b>
Licence <b>3491</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				



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Licence <b>3491</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.11-18-003-28W1.00	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>					Field Code <b>7</b>		Pool Code <b>43B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	6,001.0
H2O	2005	35.3	30.2	34.0	29.8	28.5	27.6	24.3	26.4	24.9	12.1	12.3	18.1	10,377.5
OIL	2005	37.8	25.9	26.2	25.9	32.8	32.2	24.6	26.2	24.7	14.3	14.5	16.1	8,732.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,640.0
H2O	2004	41.8	24.9	29.3	44.2	47.9	46.1	50.1	51.4	40.6	36.9	30.7	33.1	10,074.0
OIL	2004	60.2	49.8	55.3	59.9	62.6	59.3	60.7	59.1	52.2	52.9	36.1	37.0	8,431.4
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,274.0
H2O	2003	39.8	36.2	39.5	39.4	37.8	38.0	38.5	41.7	48.7	48.1	41.7	40.3	9,597.0
OIL	2003	57.7	53.1	59.1	58.3	61.7	60.4	61.6	59.2	52.8	57.3	59.6	62.3	7,786.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,910.0
H2O	2002	35.2	39.9	44.5	41.1	37.6	33.5	50.5	53.5	52.3	57.2	49.6	40.0	9,107.3
OIL	2002	63.8	55.4	62.0	56.9	58.6	58.3	64.3	64.0	62.7	64.8	59.1	60.3	7,083.2
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,545.0
H2O	2001	39.3	32.9	37.6	37.1	37.9	34.7	35.0	35.3	33.2	34.2	32.4	33.3	8,572.4
OIL	2001	68.6	57.4	65.3	63.8	66.0	60.8	61.6	64.5	61.7	62.0	62.1	63.4	6,353.0
Licence <b>3492</b>		Well Name <b>EOG et al Waskada WSW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.05-09-002-25W1.02	Field Name <b>Waskada</b>				Pool Name <b>Swan River</b>					Field Code <b>3</b>		Pool Code <b>15</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2005	5040.8	4557.6	5002.0	4381.7	4500.7	3754.4	3830.2	4400.9	4023.6	3949.1	3938.8	4005.8	920,129.9
WSR	2004	5053.8	4750.6	4913.5	3478.1	6760.9	4895.7	4895.7	5092.2	4924.0	5109.0	4971.6	5132.0	868,744.3
WSR	2003	4430.7	4001.3	4371.5	3826.4	4052.3	4388.9	4388.6	3014.3	3014.2	5073.0	4536.9	4990.1	808,767.2
WSR	2002	5243.1	3487.8	4943.1	4967.3	4829.3	4829.3	4449.1	4491.9	4060.4	5828.2	5828.2	4197.1	758,679.0
WSR	2001	1378.4	1153.3	2445.2	2491.9	2909.5	3578.1	4287.7	4338.0	3054.8	3180.6	4174.2	5176.1	701,524.2
Licence <b>3498</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.09-27-009-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,525.0
H2O	2005	0.1	6.8	6.7	0.1	7.2	0.1	0.4	0.1	0.1	0.1	0.0	0.0	253.5
OIL	2005	3.2	2.7	2.9	2.9	3.0	2.9	1.7	1.8	1.7	1.7	1.7	1.8	1,410.9
DAY	2004	24.0	27.0	31.0	0.0	0.0	10.0	31.0	31.0	25.0	31.0	30.0	30.0	5,164.0
H2O	2004	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	231.8
OIL	2004	2.2	2.5	2.8	0.0	0.0	0.4	3.1	3.0	2.8	3.7	3.5	3.4	1,382.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,894.0
H2O	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	230.8
OIL	2003	3.4	3.0	3.4	3.2	3.3	3.3	3.3	3.1	2.7	2.9	2.9	3.1	1,355.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	4,530.0
H2O	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	229.6
OIL	2002	5.8	4.9	5.5	5.7	5.8	5.5	5.9	5.9	5.8	6.2	3.3	3.7	1,317.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	4,167.0
H2O	2001	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	228.4
OIL	2001	8.0	6.8	7.5	7.2	6.0	5.7	5.8	5.7	5.4	5.3	6.4	6.0	1,253.9
UWI	100.09-27-009-29W1.02	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,923.0
H2O	2005	18.2	8.6	8.5	15.9	9.2	15.5	5.9	6.2	6.3	5.5	5.7	6.6	2,406.2
OIL	2005	4.1	3.4	3.7	3.8	3.8	3.8	2.1	2.3	2.1	2.2	2.2	2.2	648.7
DAY	2004	24.0	27.0	31.0	0.0	0.0	10.0	31.0	31.0	25.0	31.0	30.0	30.0	2,562.0
H2O	2004	15.9	18.1	19.1	0.0	0.0	6.8	19.9	20.7	15.0	21.5	19.5	19.0	2,294.1



**Manitoba Production  
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Licence <b>3498</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-27-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	2.8	3.1	3.5	0.0	0.0	2.1	3.9	3.9	3.5	4.8	4.4	4.3	613.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,292.0
H2O	2003	20.9	19.0	20.3	19.1	19.6	18.5	20.5	19.7	18.3	21.4	21.1	20.9	2,118.6
OIL	2003	4.4	3.8	4.3	4.1	4.2	4.1	4.1	4.0	3.5	3.8	3.8	3.9	576.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,928.0
H2O	2002	17.0	16.0	16.7	17.1	17.4	16.0	17.2	17.3	18.4	20.1	19.8	20.8	1,879.3
OIL	2002	1.8	1.5	1.8	1.8	1.8	1.7	1.8	1.8	1.8	2.0	4.2	4.6	528.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	1,565.0
H2O	2001	15.7	13.7	15.1	14.6	17.2	16.6	17.3	16.6	15.6	15.5	17.7	16.8	1,665.5
OIL	2001	2.5	2.1	2.4	2.3	1.9	1.8	1.8	1.8	1.7	1.7	2.0	1.9	502.1

Licence <b>3502</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.07-02-003-21W1.00</b>				Field Name	<b>Whitewater</b>					Pool Name	<b>Lodgepole WL B</b>				Field Code	<b>6</b>	Pool Code	<b>52B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,159.0							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265,654.5							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,194.5							
DAY	2004	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,159.0							
H2O	2004	1041.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265,654.5							
OIL	2004	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,194.5							
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	15.0	31.0	30.0	31.0	6,146.0							
H2O	2003	2509.5	2468.6	2770.0	2623.8	2680.3	2564.5	2369.2	2175.1	2401.8	2738.6	2625.4	2680.7	264,612.6							
OIL	2003	12.5	11.9	13.6	11.9	12.9	12.0	11.0	11.2	8.6	12.3	12.1	12.8	6,189.3							
DAY	2002	0.0	0.0	6.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	24.0	5,800.0							
H2O	2002	0.0	0.0	386.1	2251.2	2333.4	2290.8	2287.0	2087.8	2498.2	2488.3	2324.9	2091.5	234,005.1							
OIL	2002	0.0	0.0	1.9	11.4	11.4	11.3	11.5	10.4	12.7	13.1	12.4	10.6	6,046.5							
DAY	2001	31.0	28.0	31.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,531.0							
H2O	2001	2416.1	2219.3	2532.6	0.0	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212,965.9							
OIL	2001	12.5	10.6	11.5	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,939.8							

Licence <b>3503</b>		Well Name <b>Tundra Daly Prov. COM</b>					Dev <b>V</b>			Mineral Rights <b>CROWN</b>				
UWI	<b>102.14-29-009-29W1.00</b>				Field Name <b>Daly</b>		Pool Name <b>Lodgepole F</b>			Field Code <b>1</b>		Pool Code <b>59F</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	27.0	30.0	30.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	<b>5,853.0</b>
H2O	2005	1.9	0.5	0.4	1.6	2.2	0.0	0.0	0.0	0.0	6.4	6.8	7.9	<b>2,190.5</b>
OIL	2005	3.1	2.6	2.9	2.9	0.4	0.0	0.0	0.0	0.0	0.4	0.3	0.4	<b>2,756.5</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	<b>5,617.0</b>
H2O	2004	2.1	2.1	2.0	1.9	2.0	2.1	2.1	2.1	1.6	2.2	2.0	2.0	<b>2,162.8</b>
OIL	2004	2.7	2.6	2.6	2.7	2.9	3.1	3.0	2.9	2.7	3.6	3.4	3.3	<b>2,743.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	<b>5,258.0</b>
H2O	2003	21.9	19.8	21.2	20.0	20.6	19.4	2.1	2.0	1.8	2.2	2.2	2.1	<b>2,138.6</b>
OIL	2003	1.5	1.3	1.4	1.4	1.4	1.4	2.6	2.9	2.6	2.8	2.4	2.9	<b>2,708.0</b>
DAY	2002	15.0	16.0	31.0	29.0	30.0	27.0	28.0	30.0	30.0	29.0	30.0	31.0	<b>4,897.0</b>
H2O	2002	26.9	29.8	54.7	54.2	55.0	48.6	50.8	18.1	19.3	19.6	20.7	21.7	<b>2,003.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.5	<b>2,683.4</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	<b>4,571.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	59.1	56.9	<b>1,583.9</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,680.5</b>

UWI	<b>102.14-29-009-29W1.02</b>				Field Name	<b>Daly</b>					Pool Name	<b>Bakken - Three Forks B</b>			Field Code <b>1</b>	Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			



**Manitoba Production  
2001 To 2005**

Licence **3503** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	102.14-29-009-29W1.02			Field Name		Daly		Pool Name			Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2005	31.0	28.0	27.0	30.0	30.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	1,363.0											
H2O	2005	2.6	3.3	3.2	2.3	16.3	0.0	0.0	0.0	0.0	8.9	9.4	10.9	1,082.7											
OIL	2005	22.7	19.0	19.6	20.9	2.6	0.0	0.0	0.0	0.0	2.7	2.8	2.9	870.3											
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	1,127.0											
H2O	2004	2.8	2.8	2.7	2.6	2.7	3.0	2.8	3.0	2.1	3.1	2.8	2.7	1,025.8											
OIL	2004	19.7	18.8	19.4	19.9	21.3	22.5	22.0	21.1	19.8	26.5	24.6	24.1	777.1											
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	768.0											
H2O	2003	30.2	27.4	29.3	27.5	28.5	26.7	3.0	2.7	2.6	3.1	3.1	2.9	992.7											
OIL	2003	13.1	11.4	12.9	12.2	12.4	12.5	23.6	21.6	18.7	20.9	21.3	20.9	517.4											
DAY	2002	15.0	16.0	31.0	29.0	30.0	27.0	28.0	30.0	30.0	29.0	30.0	31.0	407.0											
H2O	2002	37.2	41.2	75.5	74.9	75.9	67.2	70.2	24.9	26.6	27.1	28.6	29.9	805.7											
OIL	2002	13.7	13.7	26.8	27.0	27.3	25.0	25.8	14.4	14.2	14.3	12.4	13.9	315.9											
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	81.0											
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.4	81.5	78.6	226.5											
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	31.8	23.1	87.4											

Licence **3504** Well Name **Cosens Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.15-36-009-29W1.00			Field Name <i>Daly</i>		Pool Name <i>Lodgepole D</i>					Field Code <i>1</i>		Pool Code <i>59D</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,538.0	
H2O	2005	17.8	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	10,755.8	
OIL	2005	18.4	18.3	18.7	18.1	18.1	17.9	17.9	17.9	17.9	17.9	17.9	17.9	7,073.5	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,173.0	
H2O	2004	18.2	17.9	17.9	17.8	17.8	17.8	17.8	17.8	17.8	17.8	17.8	17.8	10,562.0	
OIL	2004	18.2	16.9	17.1	17.0	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	6,856.6	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,807.0	
H2O	2003	20.9	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	10,347.8	
OIL	2003	16.8	15.4	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	6,638.6	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,442.0	
H2O	2002	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	10,126.7	
OIL	2002	19.5	19.4	19.4	19.4	19.4	19.4	19.4	19.4	15.1	16.8	16.8	16.8	6,424.4	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,077.0	
H2O	2001	18.6	17.4	23.3	22.5	22.5	22.5	22.5	22.5	17.4	18.6	18.6	18.6	9,903.5	
OIL	2001	13.2	12.8	14.8	13.5	13.5	11.4	17.8	17.8	17.8	16.1	19.5	19.5	6,203.6	

Licence **3507** Well Name **EOG Whitewater**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-03-003-21W1.00			Field Name	Whitewater	Pool Name	Lodgepole WL B					Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,336.0			
H2O	2005	611.5	518.3	554.2	547.7	578.3	570.4	621.7	625.0	583.8	620.5	604.6	625.3	130,722.8			
OIL	2005	6.5	6.0	6.5	5.9	6.2	6.1	6.7	6.9	6.7	6.8	6.4	6.9	9,368.2			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,971.0			
H2O	2004	662.8	626.4	682.9	685.4	687.3	629.4	595.0	576.4	562.3	611.7	532.4	565.2	123,661.5			
OIL	2004	6.7	6.1	6.9	6.5	6.6	6.0	5.6	5.5	5.5	5.9	6.7	6.5	9,290.6			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	6,605.0			
H2O	2003	648.2	588.6	650.7	629.9	697.3	690.3	698.1	592.7	829.3	735.1	710.0	687.0	116,244.3			
OIL	2003	6.5	5.6	6.4	5.8	6.9	6.5	6.3	6.0	5.9	6.6	6.5	6.7	9,216.1			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	6,250.0			
H2O	2002	572.4	517.1	577.2	575.4	598.9	589.4	615.8	582.2	647.9	646.6	567.1	664.8	108,087.1			
OIL	2002	5.7	5.1	5.6	5.8	5.8	5.7	6.3	5.8	6.6	6.9	6.0	6.7	9,140.4			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,890.0			



**Manitoba Production  
2001 To 2005**

Licence <b>3507</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-03-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>		Field Code <b>6</b>	Pool Code <b>52B</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	637.7	577.0	647.9	606.3	623.4	582.0	583.8	594.4	577.3	595.2	551.1	578.3	<b>100,932.3</b>
OIL	2001	20.3	16.8	18.1	17.5	18.1	16.3	16.8	7.1	5.4	5.8	5.5	5.5	<b>9,068.4</b>
Licence <b>3508</b>		Well Name <b>NVS Unit No. 2 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-29-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>		Unit <b>2</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	0.0	2.0	<b>7,143.0</b>
H2O	2005	26.6	26.5	29.6	28.0	29.1	28.2	28.2	27.2	23.2	0.0	0.0	1.7	<b>9,492.6</b>
OIL	2005	20.0	18.8	20.6	19.4	20.4	20.5	21.3	19.7	17.0	0.0	0.0	1.2	<b>7,048.1</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,871.0</b>
H2O	2004	19.9	18.6	20.7	21.1	26.2	25.6	25.4	27.7	26.8	27.6	25.5	26.3	<b>9,244.3</b>
OIL	2004	14.7	13.5	14.1	16.5	19.7	19.1	19.5	19.8	19.6	19.6	18.7	19.5	<b>6,869.2</b>
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,506.0</b>
H2O	2003	20.8	19.2	20.2	19.5	22.6	22.6	23.9	23.3	20.9	20.1	18.9	19.8	<b>8,952.9</b>
OIL	2003	17.5	15.8	15.9	13.2	14.7	14.0	14.8	14.3	13.4	14.5	13.9	14.2	<b>6,654.9</b>
DAY	2002	31.0	27.0	1.0	0.0	0.0	0.0	7.0	31.0	29.0	31.0	30.0	30.0	<b>6,143.0</b>
H2O	2002	12.5	12.5	0.7	0.0	0.0	0.0	3.9	17.7	20.0	24.1	22.7	22.1	<b>8,701.1</b>
OIL	2002	11.6	10.7	0.4	0.0	0.0	0.0	2.8	12.5	14.6	17.5	17.4	19.2	<b>6,478.7</b>
DAY	2001	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	<b>5,926.0</b>
H2O	2001	16.5	14.0	18.9	17.3	24.1	23.5	24.2	26.1	23.5	14.6	12.3	12.3	<b>8,564.9</b>
OIL	2001	13.6	11.4	16.6	16.4	20.9	20.4	21.8	23.9	22.8	11.7	11.8	11.6	<b>6,372.0</b>
Licence <b>3511</b>		Well Name <b>Kiwi Mustang Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-22-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,657.0</b>
H2O	2005	99.3	89.4	102.5	108.1	107.4	103.4	97.2	105.8	89.1	104.3	103.0	98.2	<b>34,109.8</b>
OIL	2005	6.7	6.7	7.5	7.4	8.2	8.0	8.2	8.3	8.6	8.9	8.6	8.9	<b>3,669.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,292.0</b>
H2O	2004	106.6	91.4	101.2	92.6	87.9	97.2	94.4	96.0	101.9	101.9	100.4	95.7	<b>32,902.1</b>
OIL	2004	9.3	8.7	10.4	10.0	8.9	8.6	8.9	8.4	8.7	9.2	9.4	9.7	<b>3,573.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,926.0</b>
H2O	2003	99.1	102.3	115.6	114.6	118.4	98.8	121.2	106.0	118.1	95.5	93.9	96.5	<b>31,734.9</b>
OIL	2003	10.0	9.0	9.2	8.7	9.1	10.0	10.3	10.3	9.0	9.2	9.7	10.0	<b>3,463.7</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,561.0</b>
H2O	2002	120.5	110.7	113.3	112.0	111.0	108.0	112.0	96.9	102.5	108.4	99.1	103.7	<b>30,454.9</b>
OIL	2002	15.9	11.1	11.7	13.5	9.6	5.1	6.8	6.9	6.6	7.5	7.3	11.7	<b>3,349.2</b>
DAY	2001	30.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	<b>5,198.0</b>
H2O	2001	131.4	114.5	128.4	99.6	123.1	77.2	129.8	130.7	125.4	113.2	113.7	107.5	<b>29,156.8</b>
OIL	2001	10.9	10.4	10.8	9.8	9.9	7.5	8.2	12.5	11.7	11.8	11.3	10.7	<b>3,235.5</b>
UWI	<b>100.12-22-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Q</b>		Field Code <b>1</b>	Pool Code <b>60Q</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,142.0</b>
H2O	2005	60.8	54.8	62.8	66.2	65.8	63.3	59.5	64.8	54.6	63.9	63.1	60.2	<b>4,240.2</b>
OIL	2005	4.1	4.1	4.6	4.6	5.0	4.9	5.1	5.1	5.2	5.4	5.2	5.4	<b>403.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,777.0</b>
H2O	2004	65.4	56.0	62.0	56.7	53.8	59.5	57.8	58.9	62.5	62.5	61.5	58.7	<b>3,500.4</b>
OIL	2004	5.7	5.4	6.4	6.2	5.4	5.2	5.4	5.2	5.4	5.6	5.7	5.9	<b>344.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,411.0</b>
H2O	2003	60.7	62.7	70.8	70.3	72.6	60.6	74.3	65.0	72.4	58.6	57.5	59.2	<b>2,785.1</b>



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Licence <b>3511</b>		Well Name <b>Kiwi Mustang Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-22-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Q</b>		Field Code <b>1</b>	Pool Code <b>60Q</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	6.2	5.5	5.6	5.4	5.5	6.1	6.3	6.3	5.5	5.7	5.9	6.1	<b>276.8</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,046.0</b>
H2O	2002	73.9	67.9	69.4	68.7	68.0	66.2	68.6	59.4	62.8	66.5	60.7	63.5	<b>2,000.4</b>
OIL	2002	9.7	6.8	7.1	8.3	5.9	3.2	4.1	4.3	4.1	4.6	4.4	7.1	<b>206.7</b>
DAY	2001	30.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	<b>683.0</b>
H2O	2001	80.5	70.1	78.7	61.1	75.4	47.3	79.5	80.1	76.8	69.4	69.7	65.9	<b>1,204.8</b>
OIL	2001	6.7	6.4	6.6	6.0	6.1	4.6	5.0	7.7	7.1	7.3	7.0	6.5	<b>137.1</b>
Licence <b>3513</b>		Well Name <b>Waskada Unit No. 16 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-05-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>68,269.5</b>
WIN	2004	0.0	77.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>68,252.5</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>68,175.4</b>
WIN	2002	0.0	0.0	0.0	0.0	66.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	<b>68,175.4</b>
WIN	2001	0.0	0.0	0.0	29.4	0.0	70.4	0.0	49.8	4.2	0.0	0.0	0.0	<b>68,108.3</b>
Licence <b>3514</b>		Well Name <b>Waskada Unit No. 16 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-09-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	2525.6	3010.6	2725.0	2628.1	2704.6	2450.3	2592.9	3300.1	<b>152,584.9</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>130,647.7</b>
WIN	2003	3666.2	4130.2	3832.0	2420.6	3206.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>130,647.7</b>
WIN	2002	2175.0	2256.2	2389.1	2918.8	3104.8	2937.8	2832.7	2609.2	3099.9	4091.9	3727.5	3461.3	<b>113,392.1</b>
WIN	2001	0.0	0.0	0.0	0.0	460.4	1453.4	1554.6	1578.7	1435.0	1486.4	1902.7	2109.4	<b>77,787.9</b>
Licence <b>3515</b>		Well Name <b>NVS Unit No. 2 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-29-011-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,277.0</b>
H2O	2005	35.1	34.3	38.3	37.3	37.7	36.7	36.8	37.8	35.7	36.6	36.7	37.5	<b>8,428.1</b>
OIL	2005	24.0	22.2	24.5	23.6	24.2	24.1	25.5	24.6	23.7	25.1	24.5	24.8	<b>11,226.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,912.0</b>
H2O	2004	33.5	31.2	34.6	31.5	34.6	33.7	33.6	36.5	35.4	36.4	33.6	34.7	<b>7,987.6</b>
OIL	2004	22.9	21.2	22.1	22.6	23.6	23.0	23.4	23.7	23.7	23.5	22.3	23.4	<b>10,935.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,546.0</b>
H2O	2003	35.0	30.9	35.7	41.0	41.0	38.1	40.1	38.9	35.1	33.7	31.8	33.3	<b>7,578.3</b>
OIL	2003	25.9	22.5	24.9	24.6	24.6	22.2	23.1	22.3	21.0	22.6	21.8	22.2	<b>10,660.3</b>
DAY	2002	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,181.0</b>
H2O	2002	31.3	28.4	28.8	31.6	28.2	29.9	37.0	36.3	34.8	36.5	34.2	34.6	<b>7,143.7</b>
OIL	2002	31.7	28.6	26.4	22.9	18.7	22.6	23.4	23.0	22.4	23.2	23.0	26.4	<b>10,382.6</b>
DAY	2001	29.0	28.0	31.0	27.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,818.0</b>
H2O	2001	33.4	31.9	36.1	29.6	2.1	43.0	47.0	50.5	33.7	35.8	30.6	30.7	<b>6,752.1</b>
OIL	2001	30.8	29.0	31.6	28.1	2.4	43.4	47.6	52.2	36.8	33.8	32.2	32.0	<b>10,090.3</b>
Licence <b>3516</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-02-003-21W1.02</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>		Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,170.0</b>



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Licence <b>3516</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-02-003-21W1.02</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>		Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	57.5	49.5	53.6	53.3	52.6	48.5	52.8	49.7	46.3	49.4	45.7	45.2	<b>142,289.6</b>
OIL	2005	25.3	23.8	25.8	24.5	24.1	21.8	24.4	23.1	22.4	23.1	20.7	21.3	<b>7,265.0</b>
DAY	2004	21.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,805.0</b>
H2O	2004	49.3	57.7	76.1	76.7	74.1	66.3	68.5	68.1	63.5	66.4	55.3	57.5	<b>141,685.5</b>
OIL	2004	21.4	23.8	31.9	30.9	30.5	26.7	27.2	28.6	26.5	27.1	29.7	28.3	<b>6,984.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	20.0	<b>6,455.0</b>
H2O	2003	82.3	75.8	82.8	79.4	81.1	78.0	83.4	68.0	98.6	85.3	79.4	50.5	<b>140,906.0</b>
OIL	2003	43.7	38.5	43.1	38.4	42.2	38.8	32.9	29.7	29.4	32.6	30.7	20.7	<b>6,652.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>6,110.0</b>
H2O	2002	96.5	86.2	93.7	90.0	92.3	88.5	88.5	74.0	83.2	82.5	72.6	81.4	<b>139,961.4</b>
OIL	2002	50.9	45.2	48.9	49.2	49.1	46.4	48.4	39.1	45.6	46.8	41.4	43.7	<b>6,231.4</b>
DAY	2001	31.0	25.0	31.0	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	<b>5,749.0</b>
H2O	2001	747.8	105.7	72.0	90.9	85.6	86.9	65.0	81.3	80.1	88.1	91.2	97.9	<b>138,932.0</b>
OIL	2001	15.7	139.7	139.3	100.3	94.4	81.4	55.9	69.7	68.2	63.9	54.9	51.7	<b>5,676.7</b>
Licence <b>3518</b>		Well Name <b>Tundra et al Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.07-02-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,503.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,746.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,186.5</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,503.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,746.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,186.5</b>
Licence <b>3519</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-02-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>7,070.0</b>
H2O	2005	3.7	5.7	5.6	4.8	5.2	4.7	5.1	4.6	4.8	5.1	4.7	4.7	<b>2,633.4</b>
OIL	2005	7.8	11.6	11.5	9.8	10.6	11.0	10.5	9.3	10.0	10.5	9.8	9.6	<b>4,623.4</b>
DAY	2004	11.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	<b>6,719.0</b>
H2O	2004	2.4	6.3	6.6	6.9	6.5	5.4	5.6	5.3	5.5	5.5	3.3	5.8	<b>2,574.7</b>
OIL	2004	3.8	10.2	10.6	14.1	13.5	10.8	11.5	11.0	11.2	11.5	5.8	11.8	<b>4,501.4</b>
DAY	2003	23.0	23.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,397.0</b>
H2O	2003	3.3	3.6	6.4	5.6	5.3	5.3	5.3	5.1	4.3	6.7	5.8	5.2	<b>2,509.6</b>
OIL	2003	12.2	13.6	9.4	14.0	13.7	13.2	13.2	11.9	10.5	10.7	9.7	8.5	<b>4,375.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	21.0	31.0	30.0	31.0	<b>6,056.0</b>
H2O	2002	2.8	2.9	3.5	3.6	3.4	3.2	0.0	0.0	5.1	7.9	5.6	5.8	<b>2,447.7</b>
OIL	2002	8.1	7.5	9.0	7.4	9.3	6.2	0.0	0.0	16.5	20.8	20.9	16.6	<b>4,235.0</b>
DAY	2001	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>5,766.0</b>
H2O	2001	4.1	3.7	3.4	3.6	3.4	2.9	3.0	3.4	3.8	3.0	2.9	2.9	<b>2,403.9</b>
OIL	2001	12.5	9.9	9.3	10.9	11.2	11.5	9.9	9.0	10.9	11.1	9.7	8.0	<b>4,112.7</b>
UWI	<b>100.15-02-010-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken M</b>		Field Code <b>1</b>		Pool Code <b>60M</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>4,214.0</b>
H2O	2005	7.8	11.5	11.6	9.9	10.6	9.7	10.4	9.4	9.8	10.5	9.7	9.7	<b>1,916.9</b>
OIL	2005	3.1	4.7	4.7	4.0	4.3	4.5	4.3	3.8	4.1	4.2	4.0	3.8	<b>1,644.2</b>
DAY	2004	11.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	<b>3,863.0</b>
H2O	2004	4.8	12.7	13.2	14.2	13.3	11.0	11.5	10.8	11.3	11.4	6.8	11.9	<b>1,796.3</b>



**Manitoba Production  
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Licence <b>3519</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-02-010-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken M</b>		Field Code <b>1</b>	Pool Code <b>60M</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	2.9	7.8	8.0	5.7	5.4	4.4	4.7	4.4	4.5	4.6	2.4	4.7	1,594.7
DAY	2003	23.0	23.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,541.0
H2O	2003	6.5	7.1	12.8	11.1	10.7	10.7	10.5	10.2	8.7	13.3	11.5	10.3	1,663.4
OIL	2003	9.3	10.3	7.2	10.6	10.3	10.1	10.1	9.1	7.9	8.2	7.4	6.4	1,535.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	21.0	31.0	30.0	31.0	3,200.0
H2O	2002	6.0	6.4	7.6	7.5	6.9	6.5	0.0	0.0	10.5	15.7	11.2	11.4	1,540.0
OIL	2002	7.1	6.8	8.0	6.7	8.6	5.8	0.0	0.0	15.0	18.7	15.9	12.6	1,428.3
DAY	2001	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,910.0
H2O	2001	8.6	7.7	6.9	7.5	7.2	5.9	6.2	7.2	7.9	6.3	6.1	6.4	1,450.3
OIL	2001	10.8	8.5	8.0	9.3	9.5	9.9	8.6	7.8	9.4	9.6	8.4	7.2	1,323.1
Licence <b>3522</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-36-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>	Pool Code <b>59D</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	17.0	0.0	0.0	4,501.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	165.2	0.0	0.0	4,292.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,482.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,101.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
UWI	<b>100.16-36-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken N</b>		Field Code <b>1</b>	Pool Code <b>60N</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	884.0
H2O	2005	11.9	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	346.9
OIL	2005	19.4	19.0	19.6	18.7	18.7	18.2	18.2	18.2	18.2	18.2	18.2	18.2	581.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	519.0
H2O	2004	12.4	12.4	12.4	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	206.3
OIL	2004	24.1	19.5	19.5	19.4	19.4	19.4	19.4	19.4	19.4	19.4	19.4	19.4	358.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	153.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	12.4	12.4	12.4	12.4	62.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	24.1	24.1	24.1	24.1	120.5
Licence <b>3523</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-07-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>6</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,206.0
H2O	2005	12.6	11.7	10.7	12.1	12.5	12.4	15.1	16.7	16.3	17.5	14.9	14.7	6,595.7
OIL	2005	17.3	17.1	18.4	17.8	17.7	18.1	17.8	16.3	15.1	15.6	15.8	15.9	9,290.2
DAY	2004	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,841.0
H2O	2004	7.8	9.4	10.9	11.8	17.1	17.3	16.8	16.7	15.9	16.7	16.1	13.4	6,428.5
OIL	2004	15.8	19.5	22.4	22.5	18.3	19.5	21.2	21.1	19.6	20.8	20.2	17.5	9,087.3



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Licence <b>3523</b>		Well Name <b>Waskada Unit No. 6</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-07-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>6</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,486.0</b>
H2O	2003	13.3	12.4	14.2	14.2	14.2	13.8	14.4	14.6	14.1	14.2	13.6	10.9	<b>6,258.6</b>
OIL	2003	16.5	26.1	31.3	29.6	29.4	28.8	27.7	29.1	28.1	29.8	28.2	22.9	<b>8,848.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>6,121.0</b>
H2O	2002	23.8	20.1	22.2	23.4	26.5	25.0	25.4	24.7	24.8	24.4	23.5	17.5	<b>6,094.7</b>
OIL	2002	40.5	30.3	18.1	17.8	18.4	17.6	16.9	21.0	20.1	17.9	16.9	17.0	<b>8,521.4</b>
DAY	2001	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	<b>5,757.0</b>
H2O	2001	25.0	21.9	24.0	23.6	25.5	22.1	24.1	23.4	24.2	23.8	23.1	22.7	<b>5,813.4</b>
OIL	2001	27.0	24.2	26.6	30.0	31.7	28.2	37.6	39.0	45.9	45.2	42.7	37.2	<b>8,268.9</b>
Licence <b>3527</b>		Well Name <b>Tundra Daly SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-35-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2409.7	3393.3	3754.2	1547.9	1545.4	1353.4	3085.4	5502.5	5470.5	6516.2	4450.1	5268.0	<b>430,445.6</b>
WIN	2004	1327.4	1487.0	1616.1	1156.2	1335.2	1388.7	1721.0	1751.8	1687.0	1817.0	1743.2	1919.0	<b>386,149.0</b>
WIN	2003	802.4	710.1	1282.8	1050.3	1147.9	1186.4	1098.1	1705.1	1783.9	2178.6	1813.9	1516.1	<b>367,199.4</b>
WIN	2002	1122.4	670.5	790.7	760.8	766.8	661.7	764.0	825.0	612.7	851.0	1317.3	1195.6	<b>350,923.8</b>
WIN	2001	1094.8	832.2	936.2	703.2	903.5	852.4	921.8	1535.5	1913.2	1135.7	914.3	1609.4	<b>340,585.3</b>
Licence <b>3528</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-35-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,285.0</b>
H2O	2005	12.7	11.5	11.1	11.4	13.6	15.5	14.9	12.9	12.4	13.8	12.9	14.0	<b>3,138.5</b>
OIL	2005	19.6	19.9	20.6	17.6	20.2	22.8	26.1	20.3	44.4	36.1	39.5	35.3	<b>8,719.4</b>
DAY	2004	27.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>6,920.0</b>
H2O	2004	6.2	0.0	3.8	8.5	8.8	8.3	8.7	8.7	8.4	8.7	9.2	12.4	<b>2,981.8</b>
OIL	2004	11.7	0.0	6.9	19.9	18.4	16.7	18.0	22.9	22.1	19.4	15.0	19.4	<b>8,397.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	<b>6,606.0</b>
H2O	2003	8.9	8.1	9.1	8.7	8.9	8.3	8.8	7.0	8.2	8.7	9.0	8.6	<b>2,890.1</b>
OIL	2003	20.8	19.0	20.0	18.5	18.7	18.7	17.4	14.3	17.3	18.3	16.9	18.8	<b>8,206.6</b>
DAY	2002	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,247.0</b>
H2O	2002	8.8	9.2	11.0	10.2	9.6	9.9	9.6	8.6	8.3	9.0	8.8	8.6	<b>2,787.8</b>
OIL	2002	23.0	21.6	25.9	20.9	27.6	20.4	22.0	21.0	16.8	19.8	20.4	21.2	<b>7,987.9</b>
DAY	2001	30.0	27.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	<b>5,884.0</b>
H2O	2001	10.3	10.1	12.4	10.6	9.6	7.8	8.1	9.1	10.4	8.4	8.1	9.3	<b>2,676.2</b>
OIL	2001	24.0	22.2	25.2	24.3	24.0	24.8	20.8	18.6	23.7	24.1	22.1	23.2	<b>7,727.3</b>
Licence <b>3533</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-27-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>6,581.0</b>
H2O	2005	773.4	633.5	693.0	662.9	613.7	611.2	650.9	656.8	601.2	612.9	633.4	666.4	<b>138,552.8</b>
OIL	2005	21.3	16.3	22.9	19.5	9.9	10.1	10.1	10.2	8.9	9.7	9.4	9.9	<b>3,467.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,218.0</b>
H2O	2004	767.6	725.1	771.9	766.0	791.3	736.8	820.0	733.5	709.6	755.9	738.9	781.5	<b>130,743.5</b>
OIL	2004	13.8	12.9	13.4	12.3	13.7	14.0	12.2	21.5	20.6	21.0	20.6	21.2	<b>3,308.9</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>5,852.0</b>
H2O	2003	829.7	760.5	789.3	753.4	696.1	739.0	692.8	765.8	715.1	757.8	735.3	773.0	<b>121,645.4</b>
OIL	2003	8.1	7.1	7.9	7.7	10.3	11.6	10.6	11.7	12.3	12.8	13.2	13.1	<b>3,111.7</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3533</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.10-27-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,491.0	
H2O	2002	795.8	717.4	730.3	721.6	757.9	775.1	801.3	822.5	749.5	832.9	817.6	824.7	112,637.6	
OIL	2002	16.5	15.8	16.6	14.3	14.9	9.1	8.1	8.0	7.8	7.9	7.9	8.1	2,985.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,126.0	
H2O	2001	773.5	692.0	763.8	739.1	769.4	734.3	720.8	715.6	685.1	728.1	702.3	781.5	103,291.0	
OIL	2001	15.9	14.7	16.2	14.9	15.9	15.6	24.8	24.2	23.5	23.1	19.6	16.6	2,850.3	
Licence <b>3534</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.08-35-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	24.0	31.0	26.0	9.0	31.0	30.0	31.0	30.0	31.0	6,926.5	
H2O	2005	1.3	1.2	1.4	1.0	0.7	1.2	0.4	77.1	0.8	71.7	50.7	61.0	1,194.0	
OIL	2005	23.9	21.2	21.0	18.2	17.4	17.4	6.1	32.6	19.4	21.6	13.9	32.0	8,814.1	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,593.5	
H2O	2004	1.1	1.0	0.7	1.0	1.2	1.1	1.2	1.3	1.1	1.2	0.7	1.5	925.5	
OIL	2004	26.0	24.0	19.2	23.2	26.3	24.3	24.8	24.8	19.8	23.7	17.4	24.3	8,569.4	
DAY	2003	31.0	28.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,227.5	
H2O	2003	1.3	1.2	1.0	0.8	1.1	0.9	1.2	1.2	0.7	1.2	1.1	1.2	912.4	
OIL	2003	28.4	26.6	21.8	22.9	30.1	27.8	30.6	28.3	19.2	24.3	20.7	24.0	8,291.6	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,872.5	
H2O	2002	1.3	1.0	1.2	1.2	1.2	1.2	1.2	1.0	1.2	1.4	1.1	1.2	899.5	
OIL	2002	27.3	24.5	27.9	25.4	27.2	23.1	27.6	26.8	29.3	27.5	25.3	26.7	7,986.9	
DAY	2001	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	5,507.5	
H2O	2001	1.4	1.1	1.0	0.9	1.3	1.3	1.3	1.3	1.0	1.2	1.2	1.2	885.3	
OIL	2001	27.6	25.0	25.5	18.0	23.8	23.5	25.7	28.0	25.4	27.2	25.6	27.5	7,668.3	
UWI <b>100.08-35-001-26W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a I</b>				Field Code <b>3</b>		Pool Code <b>43I</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	24.0	31.0	26.0	9.0	0.0	30.0	0.0	0.0	0.0	6,024.0	
H2O	2005	62.0	57.2	66.8	41.6	62.5	55.2	15.7	0.0	75.2	0.0	0.0	0.0	8,334.5	
OIL	2005	0.2	1.2	0.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,574.8	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,814.0	
H2O	2004	44.6	54.6	75.8	60.8	56.9	36.0	49.7	55.3	56.2	61.0	64.0	66.9	7,898.3	
OIL	2004	5.9	3.6	0.0	0.0	3.1	12.5	1.3	6.1	0.0	0.0	0.0	3.1	11,567.8	
DAY	2003	31.0	28.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,448.0	
H2O	2003	32.7	46.2	34.3	20.0	30.8	48.2	51.4	54.1	65.2	63.9	63.7	55.0	7,216.5	
OIL	2003	36.0	24.3	14.8	24.5	23.2	6.6	9.9	4.6	0.0	0.0	0.0	0.0	11,532.2	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,093.0	
H2O	2002	52.8	48.3	52.0	42.0	62.5	86.4	79.2	64.6	55.2	58.1	47.0	40.4	6,651.0	
OIL	2002	36.1	27.8	37.2	38.6	18.8	0.0	0.0	2.0	18.3	23.9	21.2	24.9	11,388.3	
DAY	2001	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,728.0	
H2O	2001	52.5	37.0	45.8	64.5	57.1	67.6	53.0	81.0	60.7	61.0	77.7	86.3	5,962.5	
OIL	2001	44.4	42.9	35.5	15.1	37.0	33.6	39.1	25.3	24.7	28.1	13.2	10.4	11,139.5	
Licence <b>3535</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.06-36-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,761.9	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.3	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,621.8	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,761.9	



**Manitoba Production  
2001 To 2005**

Licence <b>3535</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-36-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,621.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,761.9
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,621.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,761.9
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,621.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,761.9
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,621.8

Licence <b>3538</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-15-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	6,779.0
H2O	2005	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,643.6
OIL	2005	5.7	4.7	5.6	5.2	5.3	4.4	5.3	4.4	4.1	4.5	4.2	3.9	3,738.1
DAY	2004	31.0	29.0	31.0	30.0	30.0	25.0	31.0	30.0	28.0	25.0	29.0	30.0	6,419.0
H2O	2004	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,639.9
OIL	2004	7.0	6.1	6.1	5.7	6.2	4.9	5.8	6.6	4.9	4.6	5.1	5.7	3,680.8
DAY	2003	30.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	6,070.0
H2O	2003	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,636.3
OIL	2003	5.4	4.6	5.1	4.1	4.5	4.3	4.2	7.0	6.8	7.5	7.3	7.5	3,612.1
DAY	2002	30.0	27.0	30.0	30.0	29.0	30.0	30.0	31.0	27.0	29.0	28.0	31.0	5,712.0
H2O	2002	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,632.7
OIL	2002	1.3	1.0	1.0	0.9	0.9	1.0	1.0	1.0	1.0	1.1	5.6	6.1	3,543.8
DAY	2001	30.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	23.0	25.0	5,360.0
H2O	2001	0.3	0.3	0.3	0.3	0.3	0.4	1.4	0.3	0.3	0.3	0.2	0.3	3,629.1
OIL	2001	1.4	1.2	1.4	1.3	1.4	1.4	1.3	1.2	1.2	1.2	0.7	1.1	3,521.9

UWI	100.15-15-009-29W1.02					Field Name		Daly			Pool Name				Bakken - Three Forks B		Field Code	1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	2,046.0									
H2O	2005	4.8	4.2	4.7	5.2	4.2	4.1	3.2	6.6	8.2	6.2	5.1	8.1	1,010.9									
OIL	2005	57.7	48.0	56.5	52.2	53.9	44.9	53.7	45.0	41.9	45.0	42.9	39.7	6,544.2									
DAY	2004	31.0	29.0	31.0	30.0	30.0	25.0	31.0	30.0	28.0	25.0	29.0	30.0	1,686.0									
H2O	2004	6.3	5.9	6.4	6.2	7.3	5.8	6.3	5.7	5.2	3.7	5.3	5.5	946.3									
OIL	2004	70.6	61.4	61.6	57.9	62.8	49.5	58.6	66.5	49.4	46.6	51.2	57.6	5,962.8									
DAY	2003	30.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	1,337.0									
H2O	2003	5.7	5.7	7.0	7.8	7.5	5.9	5.8	5.3	4.9	5.7	6.2	6.7	876.7									
OIL	2003	101.9	87.6	97.4	76.9	86.4	81.4	80.7	70.8	68.8	76.1	74.0	76.1	5,269.1									
DAY	2002	30.0	27.0	30.0	30.0	29.0	30.0	30.0	31.0	27.0	29.0	28.0	31.0	979.0									
H2O	2002	11.3	10.1	9.0	26.2	24.6	24.1	23.2	22.9	4.4	4.6	5.2	5.6	802.5									
OIL	2002	123.8	97.3	101.0	93.1	91.4	99.1	99.4	103.1	101.6	107.2	105.8	116.1	4,291.0									
DAY	2001	30.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	23.0	25.0	627.0									
H2O	2001	26.9	24.7	29.3	28.8	27.3	25.2	25.8	25.2	27.1	11.9	8.1	9.0	631.3									
OIL	2001	140.3	122.7	138.3	132.6	135.2	134.5	126.2	122.1	120.7	122.4	72.7	109.7	3,052.1									

Licence <b>3542</b>		Well Name <b>Daly Unit No. 5</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
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UWI	100.13-27-009-29W1.00	Field Name	Daly	Pool Name	Lodgepole D	Field Code	1	Pool Code	59D	Unit	5
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**Manitoba Production  
2001 To 2005**

Licence <b>3542</b>		Well Name <b>Daly Unit No. 5</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.13-27-009-29W1.00</b>				Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole D</b>				Field Code	<b>1</b>	Pool Code	<b>59D</b>	Unit	<b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	21.0	28.0	18.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	7,037.0						
H2O	2005	4.1	5.0	3.2	5.2	5.4	5.1	1.3	1.3	1.3	1.1	1.1	1.3	1,106.9						
OIL	2005	5.1	6.3	4.4	6.9	7.1	6.9	1.9	2.0	1.9	2.0	1.9	2.0	4,205.7						
DAY	2004	29.0	29.0	30.0	30.0	23.0	18.0	31.0	31.0	0.0	0.0	30.0	24.0	6,697.0						
H2O	2004	0.6	0.6	0.6	0.6	0.5	0.4	0.7	0.7	0.0	0.0	6.4	5.0	1,071.5						
OIL	2004	7.8	7.7	7.6	8.1	6.4	5.5	9.0	8.6	0.0	0.0	8.2	6.4	4,157.3						
DAY	2003	27.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,422.0						
H2O	2003	1.2	1.2	1.3	1.3	1.3	1.2	1.3	0.6	0.6	0.7	0.7	0.7	1,055.4						
OIL	2003	9.4	9.0	9.6	10.1	10.2	10.3	10.2	9.1	7.9	8.6	8.5	8.8	4,082.0						
DAY	2002	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	6,066.0						
H2O	2002	1.1	1.1	1.1	1.1	1.1	0.9	1.1	1.2	1.2	1.3	1.3	1.4	1,043.3						
OIL	2002	10.5	8.9	9.9	10.3	10.5	8.9	10.2	11.0	10.5	11.3	10.2	11.4	3,970.3						
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	5,706.0						
H2O	2001	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.0	1.1	1.2	1.1	1,029.4						
OIL	2001	10.4	9.3	10.5	10.0	10.8	10.4	10.5	10.0	9.8	9.9	11.6	11.0	3,846.7						

Licence <b>3544</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.11-09-002-25W1.00</b>				Field Name	<b>Waskada</b>					Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,959.8							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,004.1							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,159.6							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,959.8							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,004.1							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,159.6							
DAY	2003	31.0	27.0	14.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	4,959.8							
H2O	2003	47.4	30.6	7.4	47.7	48.8	45.2	28.6	0.0	0.0	0.0	0.0	0.0	24,004.1							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,159.6							
DAY	2002	0.0	0.0	0.0	0.0	17.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	4,778.8							
H2O	2002	0.0	0.0	0.0	0.0	70.5	0.0	79.2	58.4	64.8	90.1	73.4	62.2	23,748.4							
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.1	0.0	0.0	0.0	0.0	6,159.6							
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,577.8							
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,249.8							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,156.9							

Licence <b>3545</b>		Well Name <b>Penn West Waskada</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.13-09-002-25W1.00</b>		Field Name <b>Waskada</b>					Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,972.4		
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.4		
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,496.6		
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,972.4		
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.4		
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,496.6		
DAY	2003	31.0	28.0	14.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	4,972.4		
H2O	2003	6.1	7.5	3.2	6.7	10.0	8.0	4.5	0.0	0.0	0.0	0.0	0.0	1,142.4		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,496.6		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	30.0	30.0	31.0	4,790.4		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	10.2	10.1	6.8	5.0	1,096.4		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	11.7	2.0	0.0	0.0	0.0	0.0	5,496.6		
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,621.4		



**Manitoba Production  
2001 To 2005**

Licence <b>3545</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-09-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,053.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,482.9</b>
Licence <b>3546</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-08-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole I</b>		Field Code <b>1</b>	Pool Code <b>59I</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	14.0	<b>5,812.0</b>
H2O	2005	7.0	12.7	14.0	8.4	4.7	9.7	9.4	9.6	8.7	8.9	6.0	11.6	<b>3,168.6</b>
OIL	2005	5.7	5.9	9.0	7.5	7.0	6.5	7.0	5.7	6.2	5.5	6.2	2.4	<b>3,174.1</b>
DAY	2004	30.0	29.0	31.0	29.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	29.0	<b>5,466.0</b>
H2O	2004	14.6	12.3	16.5	17.9	13.4	14.9	16.1	15.8	18.1	18.9	17.8	7.9	<b>3,057.9</b>
OIL	2004	8.4	8.8	7.5	6.3	8.7	8.1	7.7	7.7	8.1	8.7	7.3	6.2	<b>3,099.5</b>
DAY	2003	31.0	28.0	31.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	<b>5,109.0</b>
H2O	2003	18.7	16.7	15.7	14.6	16.7	14.3	17.5	14.6	15.7	13.4	16.1	18.8	<b>2,873.7</b>
OIL	2003	5.3	4.4	5.4	4.7	4.4	4.8	4.4	8.0	6.7	7.9	5.5	7.5	<b>3,006.0</b>
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	<b>4,750.0</b>
H2O	2002	23.1	22.9	23.3	18.6	16.8	18.6	13.7	17.0	16.4	16.9	24.8	19.5	<b>2,680.9</b>
OIL	2002	7.3	6.2	6.9	6.8	7.3	6.2	7.2	6.2	5.6	5.5	4.5	5.1	<b>2,937.0</b>
DAY	2001	24.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>4,388.0</b>
H2O	2001	10.1	9.7	13.0	12.6	13.0	12.6	13.0	13.0	12.6	13.0	31.3	26.6	<b>2,449.3</b>
OIL	2001	1.0	0.9	1.0	1.0	1.0	0.8	1.0	0.9	0.8	0.8	7.9	7.4	<b>2,862.2</b>
UWI	<b>100.04-08-010-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken BB</b>		Field Code <b>1</b>	Pool Code <b>60BB</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	14.0	<b>1,934.0</b>
H2O	2005	16.3	6.5	7.2	3.0	9.1	3.4	3.3	3.4	3.0	3.1	2.1	4.1	<b>632.7</b>
OIL	2005	13.3	11.5	17.6	14.6	13.6	12.7	13.6	11.1	12.1	10.6	11.9	4.6	<b>1,866.6</b>
DAY	2004	30.0	29.0	31.0	29.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	29.0	<b>1,588.0</b>
H2O	2004	5.1	4.3	5.8	6.3	4.7	5.3	5.6	5.6	6.3	6.7	6.2	15.4	<b>568.2</b>
OIL	2004	17.8	18.7	15.9	13.5	18.5	17.1	16.5	16.4	15.8	16.9	14.2	11.9	<b>1,719.4</b>
DAY	2003	31.0	28.0	31.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	<b>1,231.0</b>
H2O	2003	6.6	5.9	5.5	5.1	5.9	5.0	6.2	5.1	5.5	4.7	5.6	6.6	<b>490.9</b>
OIL	2003	22.8	18.5	23.1	19.9	18.7	20.4	18.9	16.9	14.3	16.9	11.7	16.0	<b>1,526.2</b>
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	<b>872.0</b>
H2O	2002	8.1	8.1	8.2	6.6	5.9	6.5	4.8	6.0	5.7	6.0	8.7	6.8	<b>423.2</b>
OIL	2002	33.1	28.0	31.6	31.2	33.0	28.0	32.6	28.1	25.6	24.8	19.4	21.9	<b>1,308.1</b>
DAY	2001	24.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>510.0</b>
H2O	2001	21.3	7.4	22.8	10.8	12.8	10.2	12.8	8.0	10.4	7.4	9.3	9.3	<b>341.8</b>
OIL	2001	48.7	42.8	50.7	51.1	47.9	41.0	46.3	44.6	38.9	40.2	36.0	33.8	<b>970.8</b>
Licence <b>3550</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-20-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,723.9</b>
H2O	2005	1.6	1.9	1.3	2.0	1.4	0.7	0.3	0.4	1.2	0.6	0.3	0.4	<b>1,959.8</b>
OIL	2005	26.1	25.8	26.1	27.2	19.0	21.4	12.4	12.9	18.8	18.5	17.7	19.7	<b>8,152.3</b>
DAY	2004	14.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,363.9</b>
H2O	2004	0.5	0.0	0.0	1.5	1.8	1.6	1.5	1.6	1.3	0.9	0.8	1.6	<b>1,947.7</b>
OIL	2004	12.6	0.0	23.0	33.1	29.8	27.6	27.1	25.1	22.1	28.8	26.2	27.2	<b>7,906.7</b>
DAY	2003	30.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	<b>6,057.9</b>
H2O	2003	1.5	1.2	0.6	0.4	0.7	0.7	0.8	0.9	0.0	0.5	1.0	1.5	<b>1,934.6</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3550</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-20-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	32.5	30.9	29.3	27.8	33.2	29.3	38.2	25.9	27.5	32.5	26.6	29.9	7,624.1
DAY	2002	31.0	28.0	18.0	7.0	30.0	29.0	29.0	30.0	30.0	31.0	29.0	30.0	5,702.9
H2O	2002	6.6	3.9	2.0	2.9	1.5	1.1	1.3	1.1	0.7	1.6	0.6	0.5	1,924.8
OIL	2002	34.3	31.8	19.2	0.8	47.6	36.1	33.0	31.4	28.6	31.0	24.7	24.9	7,260.5
DAY	2001	31.0	28.0	31.0	12.0	18.0	30.0	31.0	6.0	27.0	31.0	30.0	31.0	5,380.9
H2O	2001	8.5	4.0	3.1	1.6	11.3	4.5	5.3	0.5	5.0	1.2	1.4	1.5	1,901.0
OIL	2001	70.2	51.6	44.1	14.7	0.0	73.4	48.2	10.8	82.0	47.2	35.6	36.3	6,917.1
Licence <b>3551</b>		Well Name <b>Cosens Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-25-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,343.0
H2O	2005	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,645.2
OIL	2005	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	3,174.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	6,978.0
H2O	2004	2.9	2.9	2.9	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,611.6
OIL	2004	13.2	12.7	14.0	13.7	13.7	13.7	13.7	14.8	14.0	14.0	14.0	14.0	3,006.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,623.0
H2O	2003	3.2	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	3,577.7
OIL	2003	15.7	13.9	16.2	13.9	13.9	13.9	13.2	13.2	13.2	13.2	13.2	13.2	2,840.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,258.0
H2O	2002	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	3,542.6
OIL	2002	10.8	10.1	10.1	10.9	10.9	10.9	11.9	13.5	12.8	13.8	11.2	15.7	2,673.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,893.0
H2O	2001	3.0	2.6	3.3	2.2	2.2	2.2	2.2	2.2	2.6	2.6	2.6	2.6	3,511.4
OIL	2001	7.3	6.9	7.2	7.7	7.7	6.7	9.3	9.3	9.4	8.9	10.8	10.8	2,531.3
UWI <b>100.16-25-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken N</b>				Field Code <b>1</b>		Pool Code <b>60N</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	484.0
H2O	2005	13.9	13.9	13.9	13.9	13.9	13.9	13.9	8.4	26.2	29.6	29.6	29.6	276.3
OIL	2005	30.2	24.8	31.0	28.1	30.4	26.0	19.1	17.9	104.9	104.9	88.5	81.3	734.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	13.9	13.9	13.9	55.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	49.1	38.0	40.2	147.3
Licence <b>3552</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-34-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	6,761.0
H2O	2005	14.1	11.8	13.0	12.3	12.8	12.0	11.7	11.9	12.2	10.1	10.7	12.3	5,480.5
OIL	2005	7.8	6.5	7.8	7.2	7.3	7.1	7.3	7.9	7.4	7.4	7.5	7.8	4,060.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	6,398.0
H2O	2004	3.7	3.5	3.5	3.3	3.5	3.8	3.6	3.7	2.7	16.6	15.1	14.7	5,335.6
OIL	2004	14.1	13.1	13.4	13.8	14.8	15.7	15.3	14.7	13.8	9.0	8.4	8.3	3,971.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	6,038.0
H2O	2003	17.6	15.9	17.0	16.0	16.6	15.6	16.6	16.5	3.3	3.9	3.8	3.8	5,257.9
OIL	2003	9.7	8.4	9.6	9.0	9.2	9.2	8.9	8.8	13.5	14.6	14.4	15.0	3,817.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,675.0
H2O	2002	66.5	62.4	65.4	67.0	67.9	62.5	67.3	69.6	15.5	16.9	16.7	17.4	5,111.3
OIL	2002	8.4	7.1	8.0	8.3	8.4	7.9	8.5	8.8	9.5	10.2	9.2	10.3	3,687.2



**Manitoba Production  
2001 To 2005**

Licence <b>3552</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.15-34-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2001	27.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	5,311.0	
H2O	2001	58.4	58.6	64.2	62.4	67.4	64.8	65.4	67.0	61.0	62.8	69.3	66.0	4,516.2	
OIL	2001	7.7	7.5	8.4	8.0	8.7	8.3	8.1	8.5	7.8	7.9	9.3	8.8	3,582.6	
Licence <b>3554</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.06-34-002-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b C</b>					Field Code <b>7</b>		Pool Code <b>35C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,681.0	
H2O	2005	116.1	104.9	112.2	106.0	117.1	114.6	117.0	118.7	112.6	115.6	112.0	115.8	15,630.3	
OIL	2005	17.3	15.7	16.8	15.8	17.5	17.1	17.4	17.8	16.8	17.2	16.7	17.3	5,043.1	
DAY	2004	31.0	29.0	25.0	20.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	5,319.0	
H2O	2004	110.9	104.8	89.2	107.0	116.4	115.1	119.9	118.7	113.8	118.1	114.3	116.6	14,267.7	
OIL	2004	24.3	23.1	19.5	23.6	22.9	17.3	17.9	17.7	17.0	17.7	17.1	17.5	4,839.7	
DAY	2003	31.0	28.0	31.0	8.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	4,971.0	
H2O	2003	109.8	97.6	106.4	58.9	115.6	106.6	108.5	117.1	111.1	114.1	109.2	111.7	12,922.9	
OIL	2003	32.8	29.2	31.9	17.5	34.5	32.0	27.2	28.5	24.5	25.0	24.0	24.5	4,604.1	
DAY	2002	1.0	3.0	30.0	22.0	12.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	4,630.0	
H2O	2002	2.6	34.0	151.1	87.1	108.0	122.9	121.3	119.1	110.7	105.7	106.9	108.3	11,656.3	
OIL	2002	0.5	6.5	30.8	20.4	17.7	28.8	28.4	27.9	29.4	31.5	32.0	32.3	4,272.5	
DAY	2001	0.0	0.0	0.0	5.0	21.0	30.0	31.0	30.0	18.0	31.0	30.0	23.0	4,355.0	
H2O	2001	0.0	0.0	0.0	35.6	145.2	140.9	136.4	131.6	89.5	153.0	122.2	92.3	10,478.6	
OIL	2001	0.0	0.0	0.0	4.4	19.4	21.1	20.4	19.8	17.1	29.2	23.2	17.6	3,986.3	
Licence <b>3556</b>		Well Name <b>Tundra Pierson SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.16-07-003-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>					Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	2103.7	2205.9	2068.8	1639.5	1812.5	1682.5	1542.0	1573.1	1740.9	2104.1	2242.6	2105.6	484,566.5	
WIN	2004	1427.7	1370.5	1646.1	1560.1	1593.4	1650.2	1647.0	1376.1	1392.7	1582.8	2053.9	2009.2	461,745.3	
WIN	2003	2658.2	2449.5	2790.3	2673.2	2442.1	2313.7	1735.3	1799.6	2165.3	2051.7	1762.4	1139.4	442,435.6	
WIN	2002	1590.4	1490.5	1679.2	1532.2	1502.4	1475.0	1574.0	1660.3	1119.4	2260.1	2444.8	2566.6	416,454.9	
WIN	2001	1757.0	1409.0	1549.0	1562.0	1649.0	1565.0	1677.0	1724.0	1685.4	1793.0	1634.5	1580.5	395,560.0	
Licence <b>3560</b>		Well Name <b>Waskada Unit No. 15 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.15-33-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3	



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2001 To 2005**

Licence <b>3560</b>		Well Name <b>Waskada Unit No. 15 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-33-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23,368.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	<b>566.5</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	0.0	<b>784.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	<b>1,689.3</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23,368.6</b>
Licence <b>3563</b>		Well Name <b>Waskada Unit No. 15 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-03-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	86.1	0.0	0.0	0.0	0.0	0.0	0.0	34.6	41.6	6.8	6.8	0.0	<b>25,474.9</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>25,299.0</b>
WIN	2003	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>25,299.0</b>
WIN	2002	0.0	0.0	0.0	32.0	32.0	40.0	0.0	32.0	32.0	0.0	0.0	0.0	<b>25,267.0</b>
WIN	2001	0.0	0.0	0.0	0.0	63.7	14.5	32.0	0.0	0.0	0.0	0.0	0.0	<b>25,099.0</b>
Licence <b>3564</b>		Well Name <b>Waskada Unit No. 15</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-03-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,822.1</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,154.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,013.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,822.1</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,154.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,013.7</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,822.1</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,154.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,013.7</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	<b>2,822.1</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	<b>1,154.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	<b>2,013.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,821.1</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,148.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,005.7</b>
Licence <b>3565</b>		Well Name <b>Waskada Unit No. 15 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-03-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>31,023.5</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>31,023.5</b>
WIN	2003	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>31,023.5</b>
WIN	2002	0.0	47.7	24.0	32.0	32.0	40.0	0.0	48.0	32.0	0.0	0.0	0.0	<b>30,991.5</b>
WIN	2001	0.0	0.0	0.0	0.0	34.0	29.0	16.0	0.0	0.0	0.0	0.0	32.0	<b>30,735.8</b>
Licence <b>3567</b>		Well Name <b>Waskada Unit No. 15 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-04-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>15</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20,650.0</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20,650.0</b>
WIN	2002	0.0	47.7	24.0	32.0	0.0	0.0	0.0	16.0	32.0	0.0	0.0	0.0	<b>20,650.0</b>



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2001 To 2005**

Licence <b>3567</b>		Well Name <b>Waskada Unit No. 15 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-04-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>15</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2001	0.0	0.0	0.0	0.0	54.0	0.0	16.0	0.0	0.0	0.0	0.0	32.0	<b>20,498.3</b>
Licence <b>3570</b>		Well Name <b>Penn West et al Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-33-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	23.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	<b>5,784.3</b>
H2O	2005	1.9	1.7	2.5	1.4	2.4	3.0	2.9	3.6	1.5	2.0	2.4	2.4	<b>1,015.5</b>
OIL	2005	18.5	16.8	19.8	11.2	16.0	15.0	8.3	16.2	15.5	15.3	15.1	14.9	<b>4,541.4</b>
DAY	2004	26.0	28.0	31.0	28.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>5,440.3</b>
H2O	2004	2.8	2.0	2.8	1.6	2.0	3.6	0.9	1.5	2.0	2.2	2.4	2.0	<b>987.8</b>
OIL	2004	28.0	26.3	26.6	24.8	30.7	21.3	22.8	22.6	18.2	20.4	19.3	18.0	<b>4,358.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	29.0	<b>5,086.3</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	1.3	2.9	<b>962.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	36.5	35.0	<b>4,079.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,008.3</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>951.1</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,957.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,008.3</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>951.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,957.2</b>
Licence <b>3572</b>		Well Name <b>Kiwi Mustang Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-33-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,922.0</b>
H2O	2005	2.4	2.2	2.5	2.3	2.6	2.0	2.1	2.0	1.8	0.7	0.9	1.0	<b>4,742.9</b>
OIL	2005	6.5	6.4	6.9	6.7	6.4	6.2	6.4	6.4	5.5	5.4	5.0	5.3	<b>2,841.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,557.0</b>
H2O	2004	5.3	3.8	5.1	4.3	2.7	4.5	5.4	5.2	5.5	2.9	2.7	2.9	<b>4,720.4</b>
OIL	2004	8.4	7.8	8.8	8.4	8.7	6.6	7.8	6.4	6.9	7.1	6.8	6.9	<b>2,768.4</b>
DAY	2003	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,191.0</b>
H2O	2003	9.2	10.5	11.5	15.1	46.3	58.6	89.2	11.0	9.6	8.3	8.2	7.8	<b>4,670.1</b>
OIL	2003	12.8	12.5	13.0	12.9	6.0	5.5	32.9	9.3	9.0	9.0	7.2	8.3	<b>2,677.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,836.0</b>
H2O	2002	19.0	11.7	13.1	14.8	12.1	14.2	15.9	15.8	15.9	16.6	12.4	16.6	<b>4,384.8</b>
OIL	2002	10.9	9.8	10.9	11.8	10.9	8.8	9.1	9.2	10.1	10.4	7.1	12.9	<b>2,539.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	20.0	20.0	28.0	31.0	30.0	30.0	<b>4,471.0</b>
H2O	2001	14.5	8.0	15.0	13.8	18.8	15.5	3.0	2.5	62.4	21.2	23.7	19.5	<b>4,206.7</b>
OIL	2001	12.8	11.1	11.4	10.8	10.8	8.0	4.0	3.5	5.1	5.6	11.2	10.8	<b>2,417.5</b>
UWI	<b>100.15-33-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken DD</b>		Field Code <b>1</b>	Pool Code <b>60DD</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>918.0</b>
H2O	2005	8.2	7.5	8.4	7.8	8.7	6.6	6.8	6.8	6.6	2.3	3.2	3.3	<b>445.0</b>
OIL	2005	21.9	21.3	23.1	22.4	21.6	20.8	21.5	21.6	18.5	18.4	16.8	17.6	<b>709.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>553.0</b>
H2O	2004	18.1	13.0	16.9	14.3	9.3	15.0	18.0	17.5	18.5	9.6	9.3	9.9	<b>368.8</b>
OIL	2004	28.2	26.4	29.5	28.5	29.3	22.4	26.3	21.4	23.1	23.9	23.0	23.1	<b>463.7</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>187.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	16.5	25.2	38.9	35.7	29.6	27.4	26.1	<b>199.4</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	1.6	9.3	33.3	32.1	30.3	24.2	27.8	<b>158.6</b>



Licence		3576		Well Name		Daly Unit No. 5 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.10-28-009-29W1.00		Field Name		Daly		Pool Name		Lodgepole D		Field Code		1		Pool Code		59D		Unit		5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	18.0	27.0	31.0	7,236.0									
H2O	2005	603.2	505.8	553.8	509.4	541.2	512.6	504.6	509.2	499.8	268.0	412.5	529.4	126,380.6									
OIL	2005	21.3	17.8	21.3	19.0	20.0	24.3	24.9	27.0	24.6	15.7	23.0	26.6	8,605.5									
DAY	2004	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	24.0	31.0	29.0	30.0	6,889.0									
H2O	2004	681.4	622.3	633.6	596.2	631.2	662.3	658.2	662.3	475.9	709.9	625.5	629.9	120,431.1									
OIL	2004	19.1	17.0	18.1	18.6	20.0	20.4	20.6	19.2	17.8	24.8	22.4	22.6	8,340.0									
DAY	2003	30.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	28.0	30.0	27.0	31.0	6,534.0									
H2O	2003	670.3	627.9	671.4	631.6	632.0	592.9	655.3	630.7	586.2	686.4	627.0	691.6	112,842.4									
OIL	2003	22.2	19.9	22.6	21.4	21.0	21.1	20.9	20.2	17.6	19.0	17.6	20.3	8,099.4									
DAY	2002	31.0	27.0	31.0	25.0	28.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	6,179.0									
H2O	2002	545.5	509.8	554.3	473.8	520.0	511.3	552.0	572.0	590.1	664.5	656.2	687.1	105,139.1									
OIL	2002	21.5	18.2	21.1	18.3	20.1	20.4	21.8	22.6	21.7	24.1	21.8	24.3	7,855.6									
DAY	2001	30.0	28.0	29.0	29.0	31.0	30.0	29.0	30.0	29.0	25.0	30.0	30.0	5,828.0									
H2O	2001	549.7	496.7	509.2	511.3	572.0	549.4	554.6	549.7	517.0	429.8	587.1	541.1	98,302.5									
OIL	2001	22.8	19.8	20.8	20.5	22.9	22.0	21.5	21.9	20.8	16.9	24.7	22.5	7,599.7									
Licence		3577		Well Name		Tundra Daly Prov. COM		Dev		V		Mineral Rights		CROWN									
UWI		100.15-28-009-29W1.00		Field Name		Daly		Pool Name		Lodgepole D		Field Code		1		Pool Code		59D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	30.0	27.0	31.0	30.0	29.0	31.0	30.0	29.0	29.0	15.0	5,038.0									
H2O	2005	0.3	1.6	1.7	0.3	1.7	0.3	0.3	0.3	0.3	0.3	0.3	0.2	281.7									
OIL	2005	0.5	0.4	0.5	0.4	0.5	0.5	0.4	0.5	0.5	0.5	0.4	0.2	1,858.3									
DAY	2004	31.0	29.0	29.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	4,698.0									
H2O	2004	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	274.1									
OIL	2004	1.9	1.7	1.7	1.8	2.0	2.1	2.0	2.0	0.4	0.6	0.5	0.5	1,853.0									
DAY	2003	30.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	4,341.0									
H2O	2003	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	270.5									
OIL	2003	1.3	1.0	1.3	1.2	1.2	1.2	1.2	2.0	1.8	1.9	1.8	1.9	1,835.8									
DAY	2002	31.0																					



**Manitoba Production  
2001 To 2005**

Licence **3578** Well Name **Daly Unit No. 5 Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.16-28-009-29W1.00					Field Name <b>Daly</b>		Pool Name <b>Lodgepole D</b>			Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	30.0	29.0	29.0	31.0	<b>6,930.0</b>
H2O	2005	15.8	1.1	1.2	15.3	1.2	15.4	14.2	11.9	12.1	10.1	10.1	10.1	<b>9,997.8</b>
OIL	2005	0.1	0.1	0.2	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	<b>8,708.5</b>
DAY	2004	18.0	0.0	30.0	0.0	31.0	29.0	31.0	11.0	25.0	31.0	30.0	30.0	<b>6,579.0</b>
H2O	2004	30.3	0.0	47.0	0.0	48.4	50.8	50.4	18.6	15.5	22.1	20.1	19.6	<b>9,879.3</b>
OIL	2004	0.2	0.0	0.3	0.0	0.4	0.4	0.4	0.1	0.1	0.2	0.2	0.2	<b>8,706.5</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	5.0	0.0	17.0	30.0	30.0	<b>6,313.0</b>
H2O	2003	66.6	60.4	64.5	60.7	60.8	47.0	51.9	8.1	0.0	29.8	53.4	51.3	<b>9,556.5</b>
OIL	2003	0.7	0.6	0.7	0.6	0.6	0.4	0.4	0.1	0.0	0.2	0.3	0.4	<b>8,704.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	27.0	31.0	30.0	31.0	<b>6,020.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	51.9	59.2	55.1	66.7	63.0	66.0	<b>9,002.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	2.1	6.4	5.6	6.5	0.7	0.7	<b>8,699.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	19.0	26.0	20.0	24.0	<b>5,864.0</b>
H2O	2001	29.7	26.0	28.5	27.6	47.0	43.6	47.1	46.7	25.8	69.5	60.8	0.0	<b>8,640.1</b>
OIL	2001	22.7	19.1	21.5	20.5	25.0	23.3	24.3	24.8	21.9	0.5	0.4	0.0	<b>8,677.0</b>

UWI	100.16-28-009-29W1.02					Field Name <b>Daly</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	30.0	29.0	29.0	31.0	<b>1,319.0</b>
H2O	2005	6.4	21.1	23.1	6.2	22.5	6.3	5.8	4.8	4.9	4.1	4.5	7.3	<b>993.5</b>
OIL	2005	2.6	2.6	3.1	2.7	2.9	2.7	2.7	3.6	3.4	3.4	3.3	3.6	<b>531.3</b>
DAY	2004	18.0	0.0	30.0	0.0	31.0	29.0	31.0	11.0	25.0	31.0	30.0	30.0	<b>968.0</b>
H2O	2004	12.4	0.0	19.2	0.0	19.8	20.7	20.7	7.6	6.3	9.0	8.2	8.0	<b>876.5</b>
OIL	2004	3.8	0.0	5.9	0.0	6.6	6.9	6.9	2.5	2.7	3.6	3.4	3.3	<b>494.7</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	5.0	0.0	17.0	30.0	30.0	<b>702.0</b>
H2O	2003	27.2	24.6	26.4	24.8	24.8	19.2	21.2	3.3	0.0	12.2	21.8	21.0	<b>744.6</b>
OIL	2003	13.1	11.4	12.8	12.2	12.0	7.3	7.2	1.1	0.0	3.6	6.6	6.5	<b>449.1</b>
DAY	2002	30.0	27.0	31.0	30.0	30.0	28.0	13.0	31.0	27.0	31.0	30.0	31.0	<b>409.0</b>
H2O	2002	63.8	59.6	64.8	35.1	34.4	31.6	8.7	20.8	19.3	23.3	25.8	27.0	<b>518.1</b>
OIL	2002	51.9	43.9	50.8	23.5	23.0	21.8	5.4	7.6	6.5	7.9	12.4	13.9	<b>355.3</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	20.0	24.0	<b>70.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	24.9	50.6	<b>103.9</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	20.9	43.5	<b>86.7</b>

Licence **3579** Well Name **Oilex Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.13-26-009-29W1.02					Field Name <b>Daly</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>177.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>289.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>124.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>177.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>289.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>124.8</b>

Licence **3588** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-26-009-28W1.00					Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,112.0</b>
H2O	2005	58.8	58.1	61.1	57.8	59.7	60.4	57.3	57.3	57.3	54.1	52.8	53.7	<b>22,888.8</b>
OIL	2005	10.9	10.5	10.7	10.0	10.8	11.2	11.1	10.9	11.0	11.3	11.0	11.1	<b>2,989.0</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,748.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3588</b>		Well Name <b>Zargon Daly Unit No. 4</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.10-26-009-28W1.00</b>		Field Name <b>Daly</b>			Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2004	57.5	53.7	58.7	68.2	73.2	69.1	59.5	58.8	56.2	57.1	56.8	57.6	22,200.4	
OIL	2004	9.9	9.8	9.9	9.9	9.8	10.2	10.5	10.6	10.4	10.4	10.1	10.4	2,858.5	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,383.0	
H2O	2003	46.6	44.1	48.3	46.0	50.6	52.0	53.3	52.1	55.2	55.4	55.4	61.9	21,474.0	
OIL	2003	9.6	9.3	9.7	9.4	10.1	9.9	9.9	9.9	10.0	10.2	10.3	10.0	2,736.6	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,018.0	
H2O	2002	45.4	41.9	37.4	40.3	39.3	41.5	38.3	36.4	35.8	38.1	33.9	44.6	20,853.1	
OIL	2002	10.0	10.3	9.9	9.8	9.6	10.4	9.4	9.3	9.4	9.3	9.5	9.9	2,618.3	
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,653.0	
H2O	2001	46.9	42.9	46.3	46.9	50.5	47.7	51.9	52.0	44.0	44.3	46.8	43.8	20,380.2	
OIL	2001	10.8	9.5	10.1	10.2	9.5	9.6	9.9	9.9	9.7	9.6	10.1	10.2	2,501.5	

Licence <b>3589</b>		Well Name <b>Zargon Daly Unit No. 4</b>							Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-27-009-28W1.00</b>		Field Name <b>Daly</b>			Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,068.0	
H2O	2005	803.5	658.3	719.9	688.8	749.3	745.8	794.9	802.0	733.5	759.9	779.1	813.7	179,375.6	
OIL	2005	10.0	7.6	10.8	9.2	13.8	14.0	14.1	14.2	12.3	13.5	13.0	13.8	2,209.5	
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,704.0	
H2O	2004	745.1	702.9	749.3	742.8	728.1	714.6	796.0	774.4	737.2	785.3	767.7	811.8	170,326.9	
OIL	2004	9.9	9.2	9.7	8.8	9.3	10.0	8.8	10.4	9.7	9.9	9.7	10.0	2,063.2	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	6,339.0	
H2O	2003	762.3	690.3	725.2	692.2	708.8	704.1	671.2	772.7	693.6	735.6	713.2	750.3	161,271.7	
OIL	2003	7.4	6.4	7.3	7.1	7.7	8.1	7.6	8.2	8.8	9.2	9.4	9.4	1,947.8	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,978.0	
H2O	2002	773.2	698.1	709.5	691.2	726.0	716.9	742.1	749.5	688.6	769.4	757.5	751.5	152,652.2	
OIL	2002	6.9	6.5	6.9	6.9	7.2	6.9	7.5	7.3	7.2	7.3	7.3	7.4	1,851.2	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	28.0	31.0	5,613.0	
H2O	2001	731.2	660.5	729.0	705.3	734.2	688.7	728.3	722.8	666.8	705.9	663.2	753.1	143,878.7	
OIL	2001	7.2	6.8	7.5	6.9	7.3	7.1	7.3	7.1	6.7	6.5	5.5	6.9	1,765.9	

Licence <b>3591</b>		Well Name <b>Oilex Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.14-26-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,638.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280,904.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,999.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,638.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280,904.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,999.4

Licence <b>3592</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
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UWI	<b>100.13-01-003-29W1.00</b>				Field Name	<b>Pierson</b>					Pool Name	<b>Mission Canyon 3b B</b>			Field Code <b>7</b>	Pool Code <b>42B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.0			
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40,200.6			
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,677.6			
DAY	2001	24.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.0			
H2O	2001	193.8	105.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40,200.6			
OIL	2001	14.9	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,677.6			



**Manitoba Production  
2001 To 2005**

Licence <b>3596</b>		Well Name <b>Waskada Unit No. 13 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.15-01-002-26W1.00</b>					Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>13</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4							
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4							
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4							
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4							
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4							
Licence <b>3601</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.09-34-009-28W1.00</b>					Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole A</b>				Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit	<b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,173.0							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,741.4							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,970.2							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,173.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,741.4							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,970.2							
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,173.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,741.4							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,970.2							
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,173.0							
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,741.4							
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,970.2							
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,173.0							
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,741.4							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,970.2							
Licence <b>3606</b>		Well Name <b>Tundra Daly SWD</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.10-27-009-29W1.00</b>					Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole D</b>				Field Code	<b>1</b>	Pool Code	<b>59D</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2005	2309.9	1984.0	2124.0	1915.0	2029.0	1620.0	1574.0	1569.0	1535.5	1125.0	1516.5	2221.5	502,305.6							
WIN	2004	2900.0	2621.0	2750.0	2466.0	2639.0	2723.0	2726.2	2392.5	1644.6	2333.4	2058.0	2332.2	480,782.2							
WIN	2003	2650.0	2405.0	2598.5	2383.0	2450.0	2455.0	2640.0	2752.5	2271.6	2803.0	2799.0	2965.0	451,196.3							
WIN	2002	2308.0	2203.2	2368.0	2043.0	1687.0	1561.0	1701.0	1652.0	1631.0	2356.4	2581.5	2643.8	420,023.7							
WIN	2001	1785.0	1584.2	1688.0	1637.0	1725.0	1702.0	1829.4	1940.3	1829.3	1442.0	2208.5	2536.0	395,287.8							
Licence <b>3607</b>		Well Name <b>Centoba Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.01-20-009-28W1.00</b>					Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole A</b>				Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,587.0							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,024.4							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	739.4							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	18.0	11.0	9.0	13.0	0.0	0.0	1,587.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	9.4	4.9	2.2	5.6	0.0	0.0	1,024.4							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	4.1	2.2	1.1	2.0	0.0	0.0	739.4							
DAY	2003	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	1,536.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	1,002.3							
OIL	2003	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	730.0							
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	12.0	6.0	0.0	2.0	0.0	0.0	1,521.0							
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	3.9	6.5	0.0	6.5	0.0	0.0	991.8							
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.6	0.0	0.4	0.0	0.0	726.5							
DAY	2001	0.0	0.0	0.0	14.0	5.0	4.0	8.0	7.0	21.0	0.0	0.0	0.0	1,501.0							



Licence <b>3607</b>		Well Name <b>Centoba Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.01-20-009-28W1.00</b>				Field Name	<b>Daly</b>					Pool Name	<b>Lodgepole A</b>		Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2001	0.0	0.0	0.0	21.0	9.0	6.6	15.4	0.0	0.0	0.0	0.0	0.0	<b>974.9</b>					
OIL	2001	0.0	0.0	0.0	1.1	0.6	0.4	0.5	1.1	5.0	0.0	0.0	0.0	<b>722.4</b>					
Licence <b>3608</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.16-22-009-29W1.00</b>				Field Name	<b>Daly</b>					Pool Name	<b>Lodgepole D</b>		Field Code	<b>1</b>	Pool Code	<b>59D</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2005	8.0	18.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	18.0	<b>6,866.0</b>					
H2O	2005	0.8	1.4	1.9	1.5	1.6	1.5	1.7	1.7	1.5	1.5	1.5	1.3	<b>475.5</b>					
OIL	2005	2.8	5.5	7.0	6.0	6.2	5.6	6.4	6.1	5.8	5.8	5.7	4.7	<b>2,685.7</b>					
DAY	2004	27.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	<b>6,550.0</b>					
H2O	2004	1.3	1.3	2.0	1.8	1.7	1.7	1.6	1.7	1.5	1.8	1.5	1.0	<b>457.6</b>					
OIL	2004	5.2	5.0	7.9	6.9	6.5	6.5	6.3	6.5	5.8	6.8	6.0	4.1	<b>2,618.1</b>					
DAY	2003	12.0	26.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,206.0</b>					
H2O	2003	0.7	1.8	2.3	1.6	1.7	1.7	1.3	2.1	1.9	1.9	1.8	1.6	<b>438.7</b>					
OIL	2003	2.8	9.1	7.3	6.7	6.8	7.2	5.5	8.5	7.0	6.8	6.4	6.2	<b>2,544.6</b>					
DAY	2002	31.0	23.0	17.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,865.0</b>					
H2O	2002	1.8	1.6	1.7	2.1	1.8	2.0	1.7	1.8	1.6	1.8	1.7	1.9	<b>418.3</b>					
OIL	2002	6.7	4.7	6.1	6.4	7.9	5.8	6.8	7.0	6.2	6.8	6.8	7.7	<b>2,464.3</b>					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,521.0</b>					
H2O	2001	3.1	1.3	2.8	2.8	2.0	2.7	1.6	2.1	1.2	2.3	1.9	2.2	<b>396.8</b>					
OIL	2001	5.5	7.6	5.2	4.0	6.4	5.0	7.7	6.1	8.1	5.8	6.5	5.1	<b>2,385.4</b>					
UWI	<b>100.16-22-009-29W1.02</b>				Field Name	<b>Daly</b>					Pool Name	<b>Bakken - Three Forks B</b>		Field Code	<b>1</b>	Pool Code	<b>62B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2005	8.0	18.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	18.0	<b>4,207.0</b>					
H2O	2005	6.8	11.8	15.2	12.9	13.4	11.9	13.8	13.6	12.4	12.4	12.1	10.3	<b>3,239.4</b>					
OIL	2005	6.3	12.0	15.3	13.1	13.6	12.2	14.0	13.4	12.6	12.6	12.4	10.3	<b>3,782.9</b>					
DAY	2004	27.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	<b>3,891.0</b>					
H2O	2004	10.7	10.2	15.8	14.9	14.3	14.0	13.5	14.0	12.4	14.5	12.6	8.7	<b>3,092.8</b>					
OIL	2004	10.4	10.1	15.7	15.1	14.1	14.3	13.9	14.1	12.7	14.8	12.9	8.8	<b>3,635.1</b>					
DAY	2003	12.0	26																



**Manitoba Production  
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Licence <b>3612</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-33-001-25W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	6,877.1			
H2O	2005	1.3	4.4	4.6	6.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	8.0	1,957.5			
OIL	2005	11.7	32.1	38.1	32.6	6.5	0.0	0.0	0.0	0.0	0.0	0.0	43.8	9,092.7			
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	6,714.1			
H2O	2004	5.7	4.6	3.9	4.0	5.1	5.7	6.3	5.5	5.3	5.7	4.5	2.7	1,931.5			
OIL	2004	41.9	37.2	41.6	37.1	39.0	37.2	37.7	38.7	37.4	37.3	22.0	25.4	8,927.9			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,350.1			
H2O	2003	4.6	4.1	4.6	4.9	8.5	7.7	5.3	4.7	5.3	5.9	5.3	5.2	1,872.5			
OIL	2003	39.9	36.7	41.6	37.4	37.1	39.0	42.1	39.1	37.8	37.8	38.8	42.9	8,495.4			
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,985.1			
H2O	2002	6.2	6.3	5.8	4.8	5.5	5.9	5.6	7.4	9.7	9.1	7.3	5.8	1,806.4			
OIL	2002	43.5	38.8	41.3	39.6	41.5	39.7	39.1	36.8	36.5	36.9	35.9	38.8	8,025.2			
DAY	2001	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,621.1			
H2O	2001	4.4	8.5	12.0	8.1	8.2	10.4	19.1	7.5	6.7	7.9	7.3	5.3	1,727.0			
OIL	2001	27.7	64.1	62.7	59.7	55.5	45.8	35.9	46.7	42.8	43.9	41.5	42.6	7,556.8			
Licence <b>3613</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.14-33-001-25W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	20.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,933.5			
H2O	2005	10.3	8.9	8.4	8.2	9.0	9.2	9.3	7.5	5.2	7.7	8.7	8.3	1,414.5			
OIL	2005	10.3	9.4	11.2	9.7	9.0	8.7	8.0	10.6	10.8	9.1	8.0	8.6	5,409.4			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	12.0	31.0	15.0	31.0	30.0	20.0	6,580.5			
H2O	2004	4.0	3.9	6.6	6.0	6.3	4.8	2.1	13.9	7.7	14.2	7.1	7.5	1,313.8			
OIL	2004	15.1	15.6	11.1	11.0	12.5	11.1	4.8	4.8	7.4	4.8	10.9	16.2	5,296.0			
DAY	2003	31.0	28.0	31.0	10.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,259.5			
H2O	2003	3.1	3.5	4.5	1.6	3.4	1.8	1.7	1.9	1.8	2.2	3.7	3.6	1,229.7			
OIL	2003	17.2	16.9	20.3	7.0	10.4	22.7	19.0	17.6	17.7	15.8	14.8	14.1	5,170.7			
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,932.5			
H2O	2002	1.9	2.3	2.3	2.0	2.4	2.5	1.7	1.5	2.3	2.8	2.7	3.4	1,196.9			
OIL	2002	18.7	23.8	23.0	20.4	19.7	18.6	17.3	17.0	18.0	15.7	14.8	19.0	4,977.2			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	5,569.5			
H2O	2001	4.2	4.8	4.7	3.4	4.2	3.7	6.4	3.7	3.9	4.0	3.7	2.5	1,169.1			
OIL	2001	21.1	19.1	22.4	20.9	20.4	20.7	16.6	21.1	20.1	20.2	20.1	20.4	4,751.2			
Licence <b>3615</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-34-009-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name	<b>Lodgepole A</b>			Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,164.0			
H2O	2005	13.0	11.8	13.2	12.9	13.3	12.9	13.3	13.3	12.9	12.9	12.6	13.0	11,573.3			
OIL	2005	10.2	9.7	11.9	10.0	10.5	10.1	10.5	10.4	10.2	10.1	9.8	10.7	3,759.7			
DAY	2004	31.0	29.0	31.0	30.0	26.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	5,799.0			
H2O	2004	14.7	13.6	14.3	13.8	12.2	13.8	12.9	11.8	12.6	13.0	12.6	13.0	11,418.2			
OIL	2004	11.2	10.4	10.7	10.3	8.8	9.9	9.7	8.8	9.9	10.2	9.9	10.1	3,635.6			
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,444.0			
H2O	2003	23.2	21.6	23.8	22.8	16.3	15.6	16.1	16.4	15.6	14.1	13.5	14.8	11,259.9			
OIL	2003	11.1	10.4	11.7	11.0	11.3	10.8	11.2	11.2	10.8	11.2	10.9	11.2	3,515.7			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,080.0			
H2O	2002	10.5	8.6	9.5	22.3	23.1	22.8	24.5	23.3	22.8	23.5	22.7	23.5	11,046.1			
OIL	2002	12.8	10.7	11.8	11.4	11.8	11.8	12.4	12.0	11.4	11.5	11.1	11.5	3,382.9			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,715.0			



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Licence <b>3615</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-34-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	42.0	35.0	35.0	34.0	33.0	32.0	31.0	31.0	9.5	10.5	10.2	10.5	<b>10,809.0</b>
OIL	2001	13.8	12.6	13.4	13.0	13.0	13.0	13.8	13.7	10.3	11.4	10.8	13.4	<b>3,242.7</b>
Licence <b>3616</b>		Well Name <b>Cosens Daly SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-36-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>	Pool Code <b>59D</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	2849.0	2576.0	2576.0	3036.4	2850.4	2828.8	2683.1	2653.3	2717.8	2861.7	3114.9	2970.4	<b>1,136,057.7</b>
WIN	2004	3136.2	2712.6	2947.7	2833.9	2901.4	2901.4	2901.7	3023.7	2838.0	3016.2	2877.6	2849.0	<b>1,102,339.9</b>
WIN	2003	2952.0	2748.5	2916.5	2670.9	2733.9	2812.7	2895.2	2942.0	2983.3	2841.0	3121.6	3211.0	<b>1,067,400.5</b>
WIN	2002	3036.7	3036.7	3036.7	3367.6	3173.1	2991.3	3097.0	2954.4	2793.8	2982.8	2877.9	2980.9	<b>1,032,571.9</b>
WIN	2001	3054.2	2732.9	3164.9	2857.9	3007.2	3007.4	2763.1	3080.1	2732.9	3110.2	2945.5	2962.6	<b>996,243.0</b>
Licence <b>3619</b>		Well Name <b>Tundra Tilston SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.07-08-006-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 C</b>				Field Code <b>2</b>	Pool Code <b>44C</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	16618.5	15032.0	16626.6	15978.5	16003.6	15294.6	15710.7	15787.2	14030.1	15940.2	15623.9	15891.1	<b>1,441,092.2</b>
WIN	2004	17009.2	15186.9	16776.7	16376.6	14932.6	15230.5	15066.1	15676.7	16285.3	16489.7	15928.7	16470.1	<b>1,252,555.2</b>
WIN	2003	18211.2	16375.9	17751.4	15687.8	16540.3	16192.9	16499.8	15737.8	15280.0	15373.3	14690.5	16747.8	<b>1,061,126.1</b>
WIN	2002	18769.7	16866.0	18661.1	17065.8	17541.1	17305.8	18612.0	19237.7	18877.3	18991.8	18688.8	18669.2	<b>866,037.4</b>
WIN	2001	15493.9	14019.3	15123.6	14975.9	15845.0	15408.3	16299.0	16242.5	15567.6	18618.8	18056.4	18649.9	<b>646,751.1</b>
Licence <b>3620</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-35-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>	Pool Code <b>59D</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,875.0</b>
H2O	2005	38.8	34.9	37.3	39.6	41.3	45.6	43.6	37.9	36.2	40.4	37.7	41.1	<b>5,399.9</b>
OIL	2005	20.7	21.1	22.5	19.4	20.4	22.5	25.8	20.0	43.7	35.6	38.9	34.7	<b>6,955.4</b>
DAY	2004	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>6,510.0</b>
H2O	2004	33.3	39.8	44.6	43.0	43.4	41.0	42.8	42.8	41.5	42.5	37.7	37.7	<b>4,925.5</b>
OIL	2004	12.0	15.6	15.7	18.9	17.3	16.2	17.2	22.1	21.3	18.6	15.4	20.6	<b>6,630.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,148.0</b>
H2O	2003	44.7	41.1	45.5	43.3	45.0	42.1	44.1	43.9	41.2	43.6	45.5	43.5	<b>4,435.4</b>
OIL	2003	19.8	18.0	19.0	17.6	17.7	17.7	16.6	16.9	16.5	17.3	16.0	18.0	<b>6,419.2</b>
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,783.0</b>
H2O	2002	9.1	9.6	11.5	10.6	10.1	10.9	10.6	26.1	41.9	45.4	44.4	42.7	<b>3,911.9</b>
OIL	2002	15.9	14.8	17.8	14.5	19.1	14.7	16.7	18.4	16.0	18.8	19.4	20.0	<b>6,208.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>5,419.0</b>
H2O	2001	11.7	10.4	10.5	10.2	9.9	8.1	8.5	9.4	10.7	8.6	8.5	9.6	<b>3,639.0</b>
OIL	2001	18.0	14.3	14.8	15.7	16.1	16.6	14.4	12.4	15.8	16.1	15.1	15.9	<b>6,002.0</b>
Licence <b>3624</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-34-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,899.0</b>
H2O	2005	10.5	8.8	9.4	9.1	10.1	10.1	10.7	10.8	10.0	10.5	10.6	11.0	<b>5,221.1</b>
OIL	2005	5.1	4.1	5.4	4.7	5.8	5.9	5.9	6.0	5.2	5.8	5.5	5.8	<b>3,460.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,535.0</b>
H2O	2004	9.8	9.4	9.7	9.9	10.1	9.5	10.4	10.1	9.7	10.3	10.1	10.6	<b>5,099.5</b>
OIL	2004	6.1	5.8	5.9	5.5	6.1	6.3	5.4	5.2	5.0	5.0	5.0	5.0	<b>3,395.2</b>



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Licence <b>3624</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-34-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,169.0</b>
H2O	2003	20.5	18.9	19.3	18.7	19.2	9.4	9.8	9.8	9.2	9.7	9.4	9.8	<b>4,979.9</b>
OIL	2003	10.9	9.6	10.6	10.5	11.4	5.2	5.2	5.2	5.5	5.7	5.9	5.8	<b>3,328.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,804.0</b>
H2O	2002	29.0	26.2	26.6	25.9	23.5	23.1	19.9	20.5	18.6	20.8	20.3	20.5	<b>4,816.2</b>
OIL	2002	7.2	6.8	7.2	7.2	9.1	8.7	11.0	10.9	10.6	10.8	10.7	11.0	<b>3,237.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>5,439.0</b>
H2O	2001	28.4	25.4	28.1	27.2	28.3	26.5	27.3	26.3	25.9	27.6	27.1	28.4	<b>4,541.3</b>
OIL	2001	9.5	8.8	9.7	8.9	9.5	8.5	7.6	7.2	7.2	7.1	6.2	7.2	<b>3,126.2</b>
Licence <b>3625</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-34-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,992.0</b>
H2O	2005	45.5	37.5	40.8	39.3	43.8	44.0	46.5	47.3	42.9	45.3	45.6	48.0	<b>7,682.3</b>
OIL	2005	54.0	42.4	58.0	50.2	62.1	63.1	63.1	64.1	55.1	61.6	58.4	62.5	<b>13,809.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	8.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>6,628.0</b>
H2O	2004	13.5	13.1	14.0	14.2	14.0	3.4	16.2	15.2	41.7	44.5	43.8	46.4	<b>7,155.8</b>
OIL	2004	53.8	51.0	53.7	50.5	53.2	14.0	48.6	45.4	52.6	53.2	53.0	54.2	<b>13,114.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,285.0</b>
H2O	2003	14.4	13.2	13.6	13.1	13.3	13.3	13.9	13.9	12.9	13.7	13.4	14.0	<b>6,875.8</b>
OIL	2003	42.1	36.7	40.8	40.4	43.3	46.2	47.0	46.7	48.9	50.9	52.6	52.2	<b>12,531.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,920.0</b>
H2O	2002	28.0	25.2	25.4	25.0	26.0	14.8	13.9	14.2	12.9	14.4	14.3	14.1	<b>6,713.1</b>
OIL	2002	37.5	35.7	37.7	37.6	38.9	39.0	42.1	41.2	40.1	40.8	41.2	41.0	<b>11,983.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,555.0</b>
H2O	2001	15.8	14.3	15.6	15.1	15.7	18.9	26.0	25.8	25.0	26.4	26.2	27.2	<b>6,484.9</b>
OIL	2001	47.7	44.4	48.6	44.8	47.6	38.3	39.4	38.7	37.9	36.6	32.7	37.6	<b>11,511.1</b>
Licence <b>3626</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-15-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>275,090.2</b>
WIN	2004	1131.7	1047.0	1106.0	1067.1	1331.0	1626.6	1568.1	1487.8	1784.4	685.4	0.0	0.0	<b>275,090.2</b>
WIN	2003	1052.8	998.6	1117.7	1034.1	1121.8	1093.0	1350.3	1727.9	1193.7	1274.6	1431.5	1193.1	<b>262,255.1</b>
WIN	2002	1510.5	1365.7	1453.6	1739.6	1696.6	1361.0	1492.6	1434.9	1520.1	1416.9	972.5	1004.7	<b>247,666.0</b>
WIN	2001	1371.1	1235.8	1410.2	1421.4	1442.0	1393.6	1618.6	1529.7	1401.6	1763.6	1618.5	1463.2	<b>230,697.3</b>
Licence <b>3628</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	168.4	162.2	179.8	133.4	157.0	281.8	297.5	309.0	298.2	311.4	303.7	315.7	<b>90,243.7</b>
WIN	2004	132.3	124.0	138.3	132.6	167.4	112.6	112.6	117.6	113.9	59.0	111.2	86.1	<b>87,325.6</b>
WIN	2003	288.5	223.3	252.3	232.4	259.2	230.9	240.3	238.8	229.8	200.7	130.4	133.5	<b>85,918.0</b>
WIN	2002	282.2	262.4	292.5	303.2	355.9	338.3	139.4	0.0	0.0	282.3	0.0	304.6	<b>83,257.9</b>
WIN	2001	358.8	296.2	355.2	283.3	352.7	348.6	366.6	361.6	298.4	361.3	245.6	274.3	<b>80,697.1</b>
Licence <b>3629</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-04-002-25W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>



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Licence <b>3629</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI <b>100.13-04-002-25W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	7,087.0
H2O	2005	62.2	28.0	31.5	23.8	17.1	16.0	13.5	17.4	17.0	17.3	16.6	17.2	10,397.4
OIL	2005	23.3	25.3	27.1	31.4	38.4	36.1	31.7	42.4	39.7	39.8	38.3	39.6	6,923.6
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,730.0
H2O	2004	174.0	141.1	137.0	123.5	105.0	130.5	185.0	149.9	149.6	117.7	335.5	136.2	10,119.8
OIL	2004	28.2	27.9	28.3	24.5	28.1	28.4	29.6	30.3	29.7	26.5	25.7	25.5	6,510.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	1.0	31.0	30.0	31.0	30.0	31.0	6,365.0
H2O	2003	25.0	17.1	20.4	78.0	104.8	27.7	4.7	113.0	245.2	195.3	275.4	217.6	8,234.8
OIL	2003	19.6	15.3	17.6	18.9	25.1	23.2	0.7	21.8	27.4	31.7	29.9	31.7	6,177.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
H2O	2002	17.2	13.0	15.0	16.9	17.9	18.0	18.0	17.8	16.3	15.5	11.6	22.6	6,910.6
OIL	2002	14.1	10.7	13.0	14.3	15.2	14.0	14.2	16.2	14.3	14.9	15.3	18.6	5,914.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	5,665.0
H2O	2001	5.4	8.5	6.2	8.6	8.5	8.2	6.3	7.9	7.3	7.1	10.6	18.1	6,710.8
OIL	2001	5.8	4.8	5.4	7.6	8.0	7.6	6.1	7.6	6.8	6.3	7.8	13.5	5,740.1
Licence <b>3630</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI <b>100.15-04-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	69.4	63.1	71.0	50.6	61.8	55.2	64.7	55.0	58.6	38.4	35.1	46.9	30,483.7
WIN	2004	66.1	24.3	53.2	52.2	60.2	40.3	40.3	41.6	41.7	21.8	40.6	37.8	29,813.9
WIN	2003	87.3	74.6	84.5	77.6	86.3	88.8	84.1	62.0	46.2	73.6	62.6	66.5	29,293.8
WIN	2002	98.2	74.9	78.6	76.4	78.6	78.6	82.4	87.2	80.5	76.6	85.3	81.1	28,399.7
WIN	2001	115.6	68.6	70.8	58.0	55.3	36.1	41.0	19.6	0.0	0.0	51.6	45.8	27,421.3
Licence <b>3631</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI <b>100.14-10-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	6,708.0
H2O	2005	4.2	1.5	1.7	2.5	3.5	3.3	3.2	3.2	2.8	2.8	2.8	3.0	1,339.1
OIL	2005	34.3	33.1	32.4	31.6	31.7	29.6	30.7	30.0	25.0	24.4	23.4		



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Licence **3632** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.03-25-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,587.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,755.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,587.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,755.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,587.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,755.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,587.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,755.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.2

Licence **3633** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.07-25-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	6,939.0
H2O	2005	21.4	21.1	22.2	21.0	21.7	22.0	20.9	20.9	20.9	19.7	19.2	19.6	5,930.3
OIL	2005	9.1	8.8	8.9	8.4	9.0	9.3	9.3	9.1	9.2	9.4	9.2	9.3	2,677.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,577.0
H2O	2004	20.9	19.5	21.4	24.8	26.7	25.2	21.6	21.4	20.5	20.8	20.7	21.0	5,679.7
OIL	2004	8.3	8.2	8.3	8.3	8.2	8.5	8.8	8.9	8.7	8.7	8.5	8.7	2,568.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,211.0
H2O	2003	17.0	16.0	17.6	16.7	18.4	18.9	19.4	19.0	20.1	20.2	20.2	22.5	5,415.2
OIL	2003	8.0	7.7	8.1	7.8	8.5	8.3	8.3	8.3	8.3	8.6	8.6	8.4	2,466.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,846.0
H2O	2002	16.5	15.3	13.6	14.6	14.3	15.1	14.0	13.3	13.0	13.9	12.4	16.2	5,189.2
OIL	2002	8.4	8.7	8.3	8.2	8.1	8.7	7.9	7.8	7.8	7.8	8.0	8.3	2,367.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,481.0
H2O	2001	17.0	15.5	17.4	17.0	18.8	17.3	18.9	19.0	16.0	16.1	17.0	16.0	5,017.0
OIL	2001	9.0	7.9	8.8	8.6	8.0	8.0	8.3	8.3	8.1	8.0	8.4	8.6	2,269.6

Licence **3636** Well Name **Waskada Unit No. 15 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.13-33-001-26W1.02**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,925.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,925.4
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,925.4
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,925.4

Licence **3639** Well Name **Waskada Unit No. 14 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.01-32-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6

Licence **3641** Well Name **Waskada Unit No. 14 WIW**

Dev **V**

Mineral Rights **FREEHOLD**



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Licence <b>3641</b>		Well Name <b>Waskada Unit No. 14 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-32-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>14</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>25,631.4</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>25,631.4</b>
Licence <b>3643</b>		Well Name <b>Tundra et al Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-14-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	24.0	27.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	<b>6,036.0</b>
H2O	2005	0.1	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.1	2.8	3.0	3.1	<b>11,268.3</b>
OIL	2005	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	<b>2,154.7</b>
DAY	2004	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	26.0	<b>5,686.0</b>
H2O	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	<b>11,258.1</b>
OIL	2004	0.9	0.9	0.9	0.9	1.0	0.9	0.9	0.6	0.6	0.7	0.6	0.6	<b>2,148.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	<b>5,333.0</b>
H2O	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	<b>11,256.9</b>
OIL	2003	0.2	0.2	0.3	0.2	0.3	0.3	0.3	1.1	1.1	1.2	1.1	1.1	<b>2,138.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	30.0	29.0	31.0	<b>4,971.0</b>
H2O	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	<b>11,255.7</b>
OIL	2002	1.8	1.4	1.6	1.6	1.7	1.7	1.0	1.0	0.9	1.0	0.3	0.3	<b>2,131.3</b>
DAY	2001	30.0	28.0	31.0	30.0	30.0	28.0	29.0	29.0	29.0	31.0	30.0	31.0	<b>4,612.0</b>
H2O	2001	0.1	2.8	0.1	0.1	3.0	0.1	3.1	0.1	0.1	0.1	0.1	0.1	<b>11,254.5</b>
OIL	2001	2.0	1.7	1.9	1.9	1.7	1.5	1.5	1.5	1.4	1.7	1.6	1.9	<b>2,117.0</b>
UWI	<b>100.12-14-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	24.0	27.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	<b>2,559.0</b>
H2O	2005	9.6	10.5	12.4	13.4	10.7	11.6	7.6	13.4	16.5	9.5	7.6	13.4	<b>822.8</b>
OIL	2005	12.2	12.6	15.5	14.2	14.7	13.1	13.2	12.4	11.5	12.0	11.8	10.9	<b>2,907.7</b>
DAY	2004	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	26.0	<b>2,209.0</b>
H2O	2004	5.5	6.1	6.6	6.4	7.5	7.2	6.5	12.8	13.5	12.1	13.6	12.1	<b>686.6</b>
OIL	2004	21.8	22.6	22.8	21.3	23.1	21.9	21.5	14.3	13.4	15.7	14.0	13.6	<b>2,753.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	<b>1,856.0</b>
H2O	2003	13.9	13.5	16.9	15.7	8.0	6.2	6.2	5.5	5.1	5.9	6.4	6.5	<b>576.7</b>
OIL	2003	24.0	21.7	24.9	22.8	32.3	30.7	30.3	26.0	25.3	28.0	27.2	27.2	<b>2,527.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	30.0	29.0	31.0	<b>1,494.0</b>
H2O	2002	2.8	2.5	2.7	2.6	2.7	2.4	11.5	11.3	10.5	11.3	12.9	13.2	<b>466.9</b>
OIL	2002	42.6	33.6	38.2	38.9	40.9	41.5	24.3	25.2	21.5	23.4	24.9	26.3	<b>2,207.2</b>
DAY	2001	30.0	28.0	31.0	30.0	30.0	28.0	29.0	29.0	29.0	31.0	30.0	31.0	<b>1,135.0</b>
H2O	2001	7.2	4.0	7.9	7.8	4.3	6.2	3.8	6.6	2.6	2.8	2.4	2.6	<b>380.5</b>
OIL	2001	47.0	41.2	46.4	44.4	39.8	37.0	35.9	35.9	34.4	39.6	39.5	45.2	<b>1,825.9</b>
Licence <b>3644</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-34-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>7,058.0</b>
H2O	2005	5.0	4.8	5.2	5.0	5.1	4.9	4.8	4.8	4.9	4.2	4.3	5.0	<b>3,499.0</b>
OIL	2005	8.5	8.2	9.8	9.0	8.9	9.0	9.2	9.9	9.3	9.6	9.4	9.7	<b>4,419.4</b>
DAY	2004	29.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	25.0	31.0	30.0	30.0	<b>6,699.0</b>
H2O	2004	13.6	13.3	13.6	12.9	13.5	14.2	13.6	14.6	10.6	6.7	6.2	6.0	<b>3,441.0</b>
OIL	2004	11.5	11.0	11.7	12.1	12.9	13.2	12.9	12.8	12.0	11.4	10.6	10.4	<b>4,308.9</b>
DAY	2003	31.0	27.0	24.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	<b>6,345.0</b>
H2O	2003	14.8	13.0	11.1	13.5	14.0	13.1	14.0	13.9	13.0	15.2	14.9	14.3	<b>3,302.2</b>



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Licence **3648** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.12-25-009-28W1.00				Field Name				Daly				Pool Name				Lodgepole A				Field Code		1		Pool Code		59A		Unit		4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3																			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3																			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0																			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3																			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3																			
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0																			
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3																			
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3																			
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0																			
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3																			
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3																			

Licence **3650** Well Name **EOG et al Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.07-28-001-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,986.0
H2O	2005	2.6	1.0	1.2	1.0	1.0	0.9	0.9	1.0	0.9	0.9	0.9	1.0	1,045.4
OIL	2005	29.6	27.6	26.8	24.5	24.0	23.3	23.9	24.3	22.1	22.6	23.1	20.7	7,214.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,622.0
H2O	2004	6.5	4.6	5.2	5.2	3.1	3.9	5.1	3.6	3.7	3.7	9.8	4.4	1,032.1
OIL	2004	28.6	22.8	26.9	26.9	25.3	24.7	24.1	24.1	21.5	22.1	24.1	24.9	6,921.9
DAY	2003	11.0	28.0	31.0	16.0	21.0	20.0	25.0	31.0	30.0	31.0	30.0	31.0	6,256.0
H2O	2003	0.2	0.5	0.6	0.9	1.4	0.6	4.7	4.8	8.2	6.3	8.6	6.7	973.3
OIL	2003	8.4	22.3	24.7	11.6	16.3	15.4	21.5	24.5	26.4	28.6	27.7	29.9	6,625.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,951.0
H2O	2002	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.5	929.8
OIL	2002	25.5	22.3	24.7	28.0	25.1	26.3	26.7	21.0	20.2	22.0	23.3	24.0	6,368.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	5,587.0
H2O	2001	0.5	0.5	0.6	0.6	0.3	0.6	0.5	0.6	0.6	0.6	0.7	0.4	923.9
OIL	2001	23.6	19.5	22.6	21.8	21.6	29.2	29.2	27.7	27.5	26.1	26.5	16.1	6,079.5

Licence **3656** Well Name **Penn West Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.11-12-001-26W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	8.0	3.0	0.0	0.0	5.0	0.0	0.0	0.0	4,954.1
H2O	2005	0.0	0.0	0.0	0.0	3.8	2.0	0.0	0.0	3.3	0.0	0.0	0.0	12,214.2
OIL	2005	0.0	0.0	0.0	0.0	0.8	0.3	0.0	0.0	0.4	0.0	0.0	0.0	7,198.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	10.0	21.0	31.0	21.0	0.0	0.0	0.0	4,938.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	15.7	26.2	24.0	10.9	0.0	0.0	0.0	12,205.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	3.9	5.8	1.9	1.1	0.0	0.0	0.0	7,196.8
DAY	2003	6.0	0.0	3.0	7.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	4,855.1
H2O	2003	2.3	0.0	1.7	5.6	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	12,128.3
OIL	2003	1.1	0.0	0.4	0.8	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	7,184.1
DAY	2002	0.0	0.0	0.0	5.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,837.1
H2O	2002	0.0	0.0	0.0	17.1	70.1	34.7	41.0	39.9	39.2	22.5	20.0	12.7	12,118.2
OIL	2002	0.0	0.0	0.0	1.4	5.9	3.7	1.5	1.8	12.3	10.8	8.3	6.3	7,181.7
DAY	2001	0.0	0.0	0.0	7.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	4,588.1
H2O	2001	0.0	0.0	0.0	13.6	107.4	8.8	0.0	0.0	0.0	0.0	0.0	0.0	11,821.0
OIL	2001	0.0	0.0	0.0	0.8	6.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	7,129.7

Licence **3661** Well Name **Ka-Bert Virden**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence <b>3661</b>		Well Name <b>Ka-Bert Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.12-16-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	21.0	30.0	31.0	10.0	31.0	31.0	18.0	31.0	30.0	31.0	5,230.0	
H2O	2005	434.0	392.0	496.0	480.0	434.0	140.0	496.0	434.0	252.0	496.0	420.0	434.0	61,249.6	
OIL	2005	8.0	7.0	5.0	6.0	9.0	11.5	12.6	13.3	10.8	8.0	13.0	13.0	2,846.7	
DAY	2004	31.0	29.0	31.0	15.0	0.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	4,907.0	
H2O	2004	434.0	372.0	434.0	210.0	0.0	480.0	465.0	434.0	390.0	450.0	496.0	496.0	56,341.6	
OIL	2004	10.0	10.0	10.0	5.0	0.0	13.6	10.9	13.8	11.0	11.0	10.0	10.0	2,729.5	
DAY	2003	31.0	28.0	30.0	30.0	30.0	30.0	15.0	30.0	30.0	31.0	29.0	30.0	4,589.0	
H2O	2003	434.0	280.0	360.0	464.0	480.0	450.0	240.0	360.0	360.0	434.0	420.0	420.0	51,680.6	
OIL	2003	9.0	10.0	5.0	10.0	15.0	10.0	5.0	10.0	10.0	11.3	12.3	10.0	2,614.2	
DAY	2002	20.0	10.0	10.0	10.0	13.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	4,245.0	
H2O	2002	280.0	270.0	100.0	95.0	120.0	310.0	310.0	14.0	300.0	310.0	360.0	370.0	46,978.6	
OIL	2002	9.0	4.0	5.0	5.0	6.0	12.0	10.0	5.0	9.2	14.0	10.0	10.0	2,496.6	
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	15.0	31.0	3,985.0	
H2O	2001	405.0	310.0	450.0	300.0	430.0	350.0	310.0	270.0	300.0	310.0	150.0	320.0	44,139.6	
OIL	2001	10.0	10.0	11.0	12.8	14.5	10.5	10.0	12.0	12.2	12.0	5.0	10.2	2,397.4	
Licence <b>3670</b>		Well Name <b>Tundra Kola Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.13-21-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	295.9	317.4	306.5	253.5	78.3	165.7	237.4	194.9	190.1	309.4	308.2	308.1	57,924.2	
WIN	2004	304.3	226.0	300.3	292.2	302.8	273.0	253.7	197.4	83.2	152.5	162.0	245.4	54,958.8	
WIN	2003	282.3	277.8	229.7	277.1	279.6	278.8	289.0	302.1	292.9	306.5	307.1	317.6	52,166.0	
WIN	2002	260.9	286.6	310.7	291.9	310.5	301.2	311.4	307.0	273.3	311.7	302.4	299.3	48,725.5	
WIN	2001	502.1	426.6	499.8	489.7	501.4	486.9	435.4	378.4	340.2	364.7	312.2	284.6	45,158.6	
Licence <b>3671</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.06-19-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	26.0	5,684.0	
H2O	2005	22.0	17.2	21.7	17.5	17.5	11.0	33.5	11.0	19.0	18.5	21.0	17.9	137,988.9	
OIL	2005	5.0	4.5	5.8	5.0	4.5	0.0	6.5	4.0	4.5	3.5	3.0	4.1	5,424.5	
DAY	2004	23.0	5.0	24.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,336.0	
H2O	2004	21.5	10.5	29.0	50.4	11.5	47.0	32.0	36.0	29.5	12.0	26.9	24.7	137,761.1	
OIL	2004	5.5	2.0	5.5	8.1	6.5	9.5	6.0	6.0	4.5	3.5	6.1	6.3	5,374.1	
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,019.0	
H2O	2003	47.7	33.0	33.5	44.2	55.4	40.5	33.0	41.0	26.0	42.9	41.5	32.1	137,430.1	
OIL	2003	9.8	10.0	6.0	6.5	6.6	6.0	6.0	6.0	5.0	6.6	2.5	9.4	5,304.6	
DAY	2002	30.0	25.0	20.0	30.0	22.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	4,655.0	
H2O	2002	27.2	36.9	34.2	112.8	88.0	106.1	66.5	66.0	53.0	56.8	56.5	40.0	136,959.3	
OIL	2002	4.8	6.1	4.8	6.0	7.5	5.4	10.0	7.0	6.0	8.1	5.0	6.5	5,224.2	
DAY	2001	31.0	28.0	22.0	30.0	22.0	25.0	26.0	30.0	28.0	30.0	30.0	30.0	4,316.0	
H2O	2001	43.7	46.6	12.7	62.8	40.9	42.2	41.5	19.5	42.1	39.9	33.2	32.7	136,215.3	
OIL	2001	6.7	6.1	3.8	6.2	11.0	8.3	6.0	10.8	6.2	6.6	6.8	4.8	5,147.0	
Licence <b>3679</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.04-05-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,671.2	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,672.0	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,203.6	



**Manitoba Production  
2001 To 2005**

Licence <b>3679</b>		Well Name <b>Waskada Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.04-05-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	5,671.2	
HO	2004	50.2	57.5	52.3	40.9	43.6	38.7	36.1	6.2	0.0	0.0	0.0	0.0	11,672.0	
L	2004	13.2	18.1	20.5	15.6	17.3	11.0	7.7	1.3	0.0	0.0	0.0	0.0	7,203.6	
DAY	2003	0.0	0.0	0.0	0.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,453.2	
HO	2003	0.0	0.0	0.0	0.0	79.6	110.8	106.2	83.8	74.0	62.5	52.9	53.1	11,346.5	
L	2003	0.0	0.0	0.0	0.0	5.8	10.7	15.2	7.0	5.0	2.7	8.6	12.3	7,098.9	
DAY	2002	0.0	0.0	0.0	0.0	10.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	5,214.2	
HO	2002	0.0	0.0	0.0	0.0	26.1	101.8	0.0	0.0	0.0	0.0	0.0	0.0	10,723.6	
L	2002	0.0	0.0	0.0	0.0	0.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	7,031.6	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,185.2	
HO	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,595.7	
L	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,029.3	
Licence <b>3681</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.02-25-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0	
HO	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6	
L	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0	
HO	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6	
L	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0	
HO	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6	
L	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0	
HO	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6	
L	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0	
HO	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6	
L	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4	
Licence <b>3686</b>		Well Name <b>Tundra et al Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.05-27-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	7,095.0	
HO	2005	0.3	2.2	2.4	0.2	3.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	257.9	
L	2005	6.1	5.1	6.1	5.6	3.4	3.3	3.3	3.6	3.4	3.5	3.4	3.6	2,810.2	
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	6,732.0	
HO	2004	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	247.2	
L	2004	7.5	6.9	7.1	7.3	7.6	6.0	5.9	5.6	5.3	7.1	6.6	6.4	2,759.8	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	6,373.0	
HO	2003	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	244.1	
L	2003	7.0	6.0	6.8	6.5	6.6	6.6	6.6	7.4	7.2	7.7	7.4	8.0	2,680.5	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,013.0	
HO	2002	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	241.7	
L	2002	9.8	8.4	9.3	10.7	10.8	10.2	10.9	11.3	10.9	9.3	6.6	7.4	2,596.7	
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	5,649.0	
HO	2001	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	239.3	
L	2001	18.7	16.4	18.5	17.7	21.0	20.2	20.4	10.1	7.5	7.8	9.2	8.7	2,481.1	



**Manitoba Production  
2001 To 2005**

Licence <b>3686</b>		Well Name <b>Tundra et al Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>												
UWI	<b>100.05-27-009-29W1.02</b>				Field Name	<b>Daly</b>				Pool Name	<b>Bakken - Three Forks B</b>				Field Code	<b>1</b>	Pool Code	<b>62B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	2,217.0						
H2O	2005	15.9	11.4	12.5	14.0	18.3	20.4	19.4	20.2	20.6	17.7	18.2	21.0	2,189.4						
OIL	2005	31.8	26.6	31.7	29.3	17.6	17.1	17.0	19.1	17.9	18.4	18.0	18.7	3,223.7						
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	1,854.0						
H2O	2004	14.7	13.9	13.7	12.9	13.2	18.1	17.4	18.1	13.0	18.7	17.1	16.6	1,979.8						
OIL	2004	39.4	36.4	37.5	38.5	39.9	31.5	30.7	29.6	27.7	37.0	34.5	33.8	2,960.5						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	1,495.0						
H2O	2003	25.3	22.9	24.5	23.1	23.9	22.4	24.7	12.8	13.1	15.3	14.6	14.9	1,792.4						
OIL	2003	39.5	34.3	38.8	36.7	37.4	37.6	37.1	39.0	37.6	40.7	39.1	41.9	2,544.0						
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,135.0						
H2O	2002	18.0	16.9	17.7	33.2	33.6	30.9	33.3	34.5	35.7	24.3	24.0	25.1	1,554.9						
OIL	2002	42.0	35.6	39.8	45.4	45.8	43.7	46.5	48.4	46.3	39.4	37.4	41.6	2,084.3						
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	771.0						
H2O	2001	31.8	41.1	45.1	43.8	37.7	36.2	37.8	36.2	16.0	17.0	18.8	17.9	1,227.7						
OIL	2001	39.7	35.0	39.4	37.6	44.7	43.0	43.4	52.9	39.2	41.0	48.4	45.6	1,572.4						
Licence <b>3688</b>		Well Name <b>Daly Unit No. 5 Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>												
UWI	<b>100.08-28-009-29W1.00</b>				Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole D</b>				Field Code	<b>1</b>	Pool Code	<b>59D</b>	Unit	<b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	18.0	28.0	31.0	6,815.0						
H2O	2005	1.5	77.9	85.3	1.2	94.7	1.5	1.3	1.4	1.5	0.8	1.2	1.5	2,524.5						
OIL	2005	8.9	7.4	8.9	7.6	10.7	10.4	10.0	11.5	10.9	6.7	10.2	11.3	3,899.3						
DAY	2004	31.0	29.0	29.0	30.0	30.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	6,469.0						
H2O	2004	1.7	1.6	1.5	1.5	1.5	1.6	1.6	1.7	1.2	1.8	1.6	1.6	2,254.7						
OIL	2004	7.9	7.3	7.1	7.8	8.1	8.5	8.6	8.2	7.8	10.3	9.6	9.4	3,784.8						
DAY	2003	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	6,113.0						
H2O	2003	1.3	1.2	1.3	1.3	1.3	1.2	1.4	1.6	1.5	1.8	1.7	1.7	2,235.8						
OIL	2003	18.4	15.8	18.6	17.6	17.9	18.0	7.1	8.7	7.3	8.1	7.9	8.4	3,684.2						
DAY	2002	31.0	28.0	31.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	5,753.0						
H2O	2002	1.3	1.2	1.3	1.0	1.1	1.0	1.1	1.2	1.2	1.3	1.3	1.4	2,218.5						
OIL	2002	14.2	12.0	13.4	12.1	13.7	13.0	14.4	14.9	14.3	15.4	17.4	20.0	3,530.4						
DAY	2001	30.0	27.0	31.0	28.0	31.0	30.0	30.0	31.0	28.0	31.0	28.0	31.0	5,395.0						
H2O	2001	0.8	0.7	0.8	0.7	0.9	0.8	0.9	0.8	0.8	0.8	0.8	1.4	2,204.1						
OIL	2001	0.9	0.7	0.8	0.7	0.9	0.8	0.8	0.9	0.8	0.8	10.4	8.5	3,355.6						
UWI	<b>100.08-28-009-29W1.02</b>				Field Name	<b>Daly</b>				Pool Name	<b>Bakken - Three Forks B</b>				Field Code	<b>1</b>	Pool Code	<b>62B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	18.0	28.0	31.0	2,297.0						
H2O	2005	148.3	47.7	52.3	121.0	58.0	143.2	132.0	142.4	144.5	74.8	119.6	148.0	8,176.8						
OIL	2005	5.4	4.5	5.4	4.7	6.5	6.4	6.1	7.1	6.6	4.1	6.2	7.0	1,227.1						
DAY	2004	31.0	29.0	29.0	30.0	30.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	1,951.0						
H2O	2004	167.6	158.5	145.7	146.6	150.2	162.9	161.9	168.3	121.9	174.4	159.1	154.9	6,845.0						
OIL	2004	4.9	4.5	4.3	4.7	4.9	5.2	5.2	5.1	4.7	6.3	5.9	5.8	1,157.1						
DAY	2003	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	1,595.0						
H2O	2003	132.8	119.9	133.0	125.1	129.4	121.5	135.1	160.3	144.1	174.4	165.6	170.1	4,973.0						
OIL	2003	11.2	9.7	11.4	10.8	11.0	11.0	4.3	5.3	4.5	5.1	4.8	5.2	1,095.6						
DAY	2002	31.0	28.0	31.0	26.0	30.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	1,235.0						
H2O	2002	126.9	119.1	124.8	97.6	110.4	101.3	113.0	117.1	121.0	131.7	125.6	136.1	3,261.7						
OIL	2002	15.4	13.1	14.6	13.2	14.9	14.1	15.5	16.2	15.5	16.6	10.6	12.3	1,001.3						
DAY	2001	30.0	27.0	31.0	28.0	31.0	30.0	30.0	31.0	28.0	31.0	28.0	31.0	878.0						
H2O	2001	81.3	70.8	80.5	73.0	84.5	81.2	84.8	84.0	76.4	78.8	81.0	139.1	1,837.1						



**Manitoba Production  
2001 To 2005**

Licence <b>3688</b>		Well Name <b>Daly Unit No. 5 Prov. COM</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI <b>100.08-28-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	20.6	17.3	20.1	18.0	20.6	19.9	20.1	20.4	18.7	18.9	11.3	9.3	<b>829.3</b>
Licence <b>3690</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.14-01-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b B</b>					Field Code <b>7</b>		Pool Code <b>42B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,338.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>51,213.4</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,028.5</b>
DAY	2001	31.0	28.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,338.0</b>
H2O	2001	116.7	100.0	107.7	105.9	85.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>51,213.4</b>
OIL	2001	7.4	6.4	7.1	6.8	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,028.5</b>
Licence <b>3691</b>		Well Name <b>6660894 Canada Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.13-23-009-29W1.03</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,410.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	12.0	8.0	19.0	4.0	5.0	5.0	7.0	<b>1,119.4</b>
OIL	2005	8.0	8.7	8.8	6.3	3.0	20.1	14.9	19.7	11.7	12.9	12.1	13.6	<b>2,181.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,072.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,059.4</b>
OIL	2004	9.9	8.4	9.2	5.4	9.7	9.4	12.1	5.0	7.8	7.6	7.1	5.5	<b>2,041.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,706.0</b>
H2O	2003	1.0	1.0	3.0	0.0	0.0	0.0	0.0	0.0	4.0	5.0	0.0	0.0	<b>1,059.4</b>
OIL	2003	7.5	16.0	14.4	18.1	14.9	12.8	11.0	8.9	10.9	9.5	14.3	13.6	<b>1,944.8</b>
DAY	2002	31.0	15.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,341.0</b>
H2O	2002	6.0	7.5	0.0	8.0	8.0	7.0	0.0	0.0	1.0	1.0	0.0	2.5	<b>1,045.4</b>
OIL	2002	24.2	15.8	14.5	15.9	15.8	16.2	15.9	13.3	9.8	6.0	12.6	14.3	<b>1,792.9</b>
DAY	2001	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	<b>1,990.0</b>
H2O	2001	13.5	7.0	6.0	7.6	6.0	3.0	7.0	6.0	5.5	11.5	9.0	0.0	<b>1,004.4</b>
OIL	2001	4.0	20.4	17.3	13.9	15.6	14.1	13.5	11.9	15.0	14.4	10.5	0.0	<b>1,618.6</b>
Licence <b>3692</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.04-21-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	22.0	0.0	15.0	<b>3,577.0</b>
H2O	2005	226.5	172.3	255.0	251.0	238.0	146.5	186.0	288.5	242.1	99.8	0.0	228.0	<b>25,447.9</b>
OIL	2005	7.5	7.7	9.4	10.2	8.0	8.0	2.0	10.0	9.4	4.2	0.0	0.0	<b>1,398.3</b>
DAY	2004	27.0	29.0	31.0	30.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	31.0	<b>3,277.0</b>
H2O	2004	257.8	288.6	278.8	239.9	207.9	258.0	188.0	78.0	293.5	238.9	216.5	236.9	<b>23,114.2</b>
OIL	2004	10.2	10.4	12.2	11.6	18.6	12.5	3.0	5.0	7.0	9.1	9.0	10.1	<b>1,321.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	28.0	31.0	<b>2,935.0</b>
H2O	2003	164.0	173.0	177.2	170.4	137.1	152.1	141.8	169.2	164.7	95.5	286.8	252.5	<b>20,331.4</b>
OIL	2003	13.0	7.2	7.8	10.1	14.6	10.5	13.2	11.5	11.8	7.0	5.9	12.0	<b>1,203.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>2,585.0</b>
H2O	2002	188.3	161.4	189.5	158.0	179.2	181.1	176.4	173.8	165.2	201.6	186.6	194.3	<b>18,247.1</b>
OIL	2002	16.2	14.6	14.2	14.0	8.8	7.9	11.1	11.2	10.6	13.4	12.9	14.2	<b>1,078.6</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>2,221.0</b>
H2O	2001	240.9	180.5	215.2	205.3	202.7	191.8	176.4	191.7	181.8	166.0	192.0	176.1	<b>16,091.7</b>
OIL	2001	13.0	12.2	13.1	11.8	11.5	10.2	10.1	10.8	7.0	10.1	11.2	11.0	<b>929.5</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3697</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.16-08-010-28W1.00</b>				Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole A</b>			
											Field Code	<b>1</b>	Pool Code	<b>59A</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit <b>0</b>
														Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>7,093.0</b>
H2O	2005	331.5	292.5	301.8	277.0	281.2	280.3	265.8	234.9	264.2	259.9	260.9	270.2	<b>51,952.1</b>
OIL	2005	20.2	18.1	16.8	15.6	15.2	14.0	13.4	12.4	13.2	12.8	15.2	12.9	<b>11,190.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>6,729.0</b>
H2O	2004	155.6	147.7	160.7	153.0	158.6	153.2	158.3	167.4	164.9	171.3	233.0	336.4	<b>48,631.9</b>
OIL	2004	9.8	8.6	9.3	9.0	9.5	9.0	9.2	9.3	8.7	8.9	12.2	20.3	<b>11,010.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,364.0</b>
H2O	2003	178.1	152.9	164.0	165.1	158.3	157.2	169.5	162.9	155.2	158.5	153.2	156.9	<b>46,471.8</b>
OIL	2003	9.0	7.7	8.2	8.4	7.8	7.9	6.4	8.3	8.4	8.4	8.7	9.2	<b>10,886.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,999.0</b>
H2O	2002	227.5	201.1	210.1	224.8	232.9	194.2	218.1	175.9	168.9	174.5	160.5	194.5	<b>44,540.0</b>
OIL	2002	10.1	9.1	11.1	11.9	10.9	8.5	11.1	7.7	7.3	7.3	6.4	10.5	<b>10,788.3</b>
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,634.0</b>
H2O	2001	221.3	223.6	244.5	226.5	217.6	228.9	231.3	207.0	187.2	219.1	216.5	228.3	<b>42,157.0</b>
OIL	2001	13.4	13.9	15.4	15.0	15.3	13.4	12.2	12.5	10.1	10.2	11.0	11.9	<b>10,676.4</b>

Licence <b>3701</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.13-01-010-29W1.00</b>				Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole D</b>			
											Field Code	<b>1</b>	Pool Code	<b>59D</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit <b>0</b>
														Cumulative
DAY	2005	7.0	28.0	31.0	30.0	31.0	22.0	23.0	31.0	30.0	31.0	30.0	5.0	<b>6,298.0</b>
H2O	2005	1.4	4.6	5.5	4.2	4.6	3.8	3.6	4.8	4.1	4.6	4.1	0.9	<b>1,442.3</b>
OIL	2005	3.2	10.5	12.5	9.6	10.5	8.4	8.2	11.0	9.7	10.6	9.7	2.1	<b>4,066.5</b>
DAY	2004	7.0	22.0	31.0	30.0	21.0	3.0	31.0	31.0	30.0	31.0	30.0	19.0	<b>5,999.0</b>
H2O	2004	1.1	3.5	4.5	4.8	3.5	0.4	4.4	5.6	4.4	4.6	3.9	2.7	<b>1,396.1</b>
OIL	2004	2.4	7.9	10.2	10.7	7.8	0.8	10.0	12.2	10.2	10.9	9.2	6.2	<b>3,960.5</b>
DAY	2003	10.0	23.0	21.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	14.0	<b>5,713.0</b>
H2O	2003	1.1	4.6	3.9	3.0	6.1	5.2	5.0	4.0	5.5	5.2	3.2	3.5	<b>1,352.7</b>
OIL	2003	2.5	9.5	8.0	6.4	12.7	11.4	12.3	10.1	12.7	9.7	7.4	7.4	<b>3,862.0</b>
DAY	2002	15.0	21.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	<b>5,423.0</b>
H2O	2002	1.4	2.3	1.3	4.3	4.4	3.6	6.4	4.8	4.4	5.2	5.3	4.2	<b>1,302.4</b>
OIL	2002	8.4	12.0	11.7	13.1	12.0	10.7	9.1	10.2	9.6	10.7	10.6	8.8	<b>3,751.9</b>
DAY	2001	30.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	<b>5,099.0</b>
H2O	2001	4.1	2.0	7.4	2.2	2.9	3.3	3.6	1.4	1.9	1.4	1.8	1.6	<b>1,254.8</b>
OIL	2001	13.0	5.5	10.1	13.4	9.8	8.8	8.8	12.3	10.2	14.1	12.4	9.2	<b>3,625.0</b>

Licence <b>3706</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-07-010-28W1.00</b>				Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole A</b>			
											Field Code	<b>1</b>	Pool Code	<b>59A</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit <b>0</b>
														Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,252.0</b>
H2O	2005	10.6	8.7	9.6	9.3	9.6	9.3	9.6	9.6	9.4	9.7	9.4	9.9	<b>10,848.6</b>
OIL	2005	6.9	6.3	7.0	6.7	7.0	6.7	7.0	7.0	6.3	6.3	6.3	6.8	<b>2,164.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,887.0</b>
H2O	2004	17.7	10.5	11.2	10.8	11.2	10.8	11.2	11.2	10.8	9.6	9.3	10.0	<b>10,733.9</b>
OIL	2004	6.6	6.2	6.5	6.3	6.6	6.5	6.9	6.7	6.5	6.7	6.7	6.9	<b>2,083.9</b>
DAY	2003	31.0	28.0	31.0	18.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,521.0</b>
H2O	2003	40.7	12.5	13.4	8.5	12.9	13.2	13.7	13.6	18.1	17.2	16.6	17.2	<b>10,599.6</b>
OIL	2003	7.4	7.0	7.4	3.7	4.6	5.8	6.6	6.9	6.7	6.8	6.5	6.8	<b>2,004.8</b>
DAY	2002	30.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,175.0</b>
H2O	2002	30.2	6.1	30.1	12.2	10.2	11.9	10.3	11.2	10.8	11.2	37.5	40.7	<b>10,402.0</b>
OIL	2002	6.9	1.3	11.2	7.5	7.8	7.8	8.1	7.8	7.5	7.7	7.3	7.6	<b>1,928.6</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,833.0</b>



Manitoba Production 2001 To 2005																			
Licence	3706	Well Name <i>Kiwi Daly COM</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>								
	UWI	100.08-07-010-28W1.00				Field Name		Daly		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2001	43.8	39.6	48.2	48.2	41.3	35.6	36.1	31.2	30.8	26.9	25.2	31.1	10,179.6					
OIL	2001	8.8	8.2	8.0	8.0	8.2	7.8	8.0	8.0	7.1	7.8	7.5	7.6	1,840.1					
	UWI	100.08-07-010-28W1.02				Field Name		Daly		Pool Name		Bakken Z		Field Code	1	Pool Code	60Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,260.0					
H2O	2005	53.6	49.3	54.6	52.8	54.6	52.8	54.6	54.6	53.0	54.9	53.4	56.5	5,669.9					
OIL	2005	39.5	35.7	39.5	38.3	39.5	38.3	39.5	39.8	35.8	35.9	35.5	38.3	3,380.7					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,895.0					
H2O	2004	100.1	59.7	63.8	61.5	63.5	61.2	63.2	63.2	61.2	54.4	52.5	53.9	5,025.2					
OIL	2004	37.7	34.9	37.4	36.0	37.5	37.1	39.1	38.4	37.0	38.2	37.6	39.5	2,925.1					
DAY	2003	31.0	28.0	31.0	18.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,529.0					
H2O	2003	51.6	70.7	76.0	48.3	68.3	75.0	77.4	77.5	102.9	97.7	94.4	99.6	4,267.0					
OIL	2003	42.3	39.8	41.7	21.0	26.2	32.6	37.7	39.5	38.0	38.4	37.0	38.5	2,474.7					
DAY	2002	30.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,183.0					
H2O	2002	52.8	20.6	59.3	51.0	58.2	67.4	58.6	63.2	61.2	63.2	61.8	60.6	3,327.6					
OIL	2002	45.7	9.1	47.0	43.0	45.1	43.8	45.3	43.8	42.3	43.9	42.0	43.3	2,042.0					
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	841.0					
H2O	2001	105.9	69.4	66.2	66.1	64.7	63.1	59.3	55.8	52.3	48.2	49.9	61.6	2,649.7					
OIL	2001	59.6	60.2	59.1	56.1	56.3	56.1	56.8	56.9	53.6	52.4	50.7	50.9	1,547.7					
Licence	3707	Well Name <i>Cosens Daly</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>								
	UWI	100.10-36-009-29W1.00				Field Name		Daly		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,227.0					
H2O	2005	5.7	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	7,168.1					
OIL	2005	17.2	17.0	17.3	16.8	16.8	16.5	16.5	16.5	16.5	16.5	16.5	16.5	5,120.8					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,862.0					
H2O	2004	5.9	5.9	5.9	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7	7,100.8					
OIL	2004	16.0	15.1	16.0	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	17.2	4,920.2					
DAY	20																		



**Manitoba Production  
2001 To 2005**

Licence **3710** Well Name **South Pierson Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.16-08-002-29W1.00**

Field Name **Pierson**

Pool Name **Lower Amaranth-Mission Canyon 3b A**

Field Code **7**

Pool Code **35A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	42.4	43.1	29.6	31.3	21.8	1.0	1.2	1.1	1.0	1.1	1.4	1.4	11,347.6
WIN	2004	50.7	39.2	23.1	23.8	22.4	35.4	38.4	19.7	63.5	60.1	47.8	49.9	11,171.2
WIN	2003	52.3	39.5	48.0	44.2	27.1	33.3	35.5	37.6	30.8	40.9	51.6	46.9	10,697.2
WIN	2002	70.0	21.0	24.0	33.0	27.6	24.6	13.8	24.5	52.1	54.9	49.8	58.5	10,209.5
WIN	2001	86.0	84.0	85.0	26.0	46.0	77.0	13.0	0.0	0.0	0.0	20.0	44.0	9,755.7

Licence **3712** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI **100.01-28-009-29W1.00**

Field Name **Daly**

Pool Name **Lodgepole D**

Field Code **1**

Pool Code **59D**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	22.0	27.0	30.0	30.0	25.0	26.0	31.0	31.0	30.0	29.0	28.0	24.0	5,103.0
H2O	2005	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	475.1
OIL	2005	1.6	1.8	2.2	2.0	1.7	1.8	2.1	2.2	2.1	2.1	1.9	1.7	1,770.9
DAY	2004	31.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	30.0	4,770.0
H2O	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	473.8
OIL	2004	2.0	1.8	1.8	1.8	2.1	2.2	2.1	2.0	1.9	2.6	2.4	2.4	1,747.7
DAY	2003	31.0	26.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	4,414.0
H2O	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	472.6
OIL	2003	6.7	5.5	5.2	6.3	6.4	6.5	3.0	2.2	1.9	2.0	1.9	2.1	1,722.6
DAY	2002	30.0	27.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	4,061.0
H2O	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	471.4
OIL	2002	5.2	4.4	5.1	3.3	3.1	3.1	3.3	3.5	3.2	3.6	6.4	7.2	1,672.9
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	28.0	3,702.0
H2O	2001	0.1	0.1	0.1	0.1	0.1	1.2	0.1	0.1	0.1	0.1	0.1	0.1	470.2
OIL	2001	6.6	5.7	6.4	6.1	6.6	6.4	6.4	6.3	4.9	5.1	6.0	5.1	1,621.5

UWI **100.01-28-009-29W1.02**

Field Name **Daly**

Pool Name **Bakken - Three Forks B**

Field Code **1**

Pool Code **62B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	22.0	27.0	30.0	30.0	25.0	26.0	31.0	31.0	30.0	29.0	28.0	24.0	2,919.0
H2O	2005	0.1	0.1	0.1	0.2	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	509.0
OIL	2005	2.3	2.6	3.3	3.1	2.5	2.6	3.1	3.4	3.2	3.1	3.0	2.6	2,372.0
DAY	2004	31.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	30.0	2,586.0
H2O	2004	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.1	0.3	0.2	0.3	507.4
OIL	2004	3.0	2.8	2.7	2.7	3.1	3.3	3.2	3.1	2.9	3.8	3.6	3.5	2,337.2
DAY	2003	31.0	26.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	2,230.0
H2O	2003	2.3	1.9	1.7	2.1	2.2	2.0	3.3	0.2	0.2	0.3	0.2	0.3	504.8
OIL	2003	10.3	8.2	7.7	9.5	9.7	9.7	4.6	3.2	2.8	3.1	2.8	3.2	2,299.5
DAY	2002	30.0	27.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	1,877.0
H2O	2002	1.8	1.7	1.8	1.9	1.8	1.8	1.9	2.0	2.0	2.2	2.2	2.3	488.1
OIL	2002	20.9	17.7	20.4	13.0	12.3	12.5	13.4	13.8	12.9	14.2	9.7	10.8	2,224.7
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	28.0	1,518.0
H2O	2001	2.4	2.2	2.3	2.3	2.5	1.3	2.5	2.4	1.6	1.8	1.9	1.7	464.7
OIL	2001	26.4	23.0	25.8	24.6	26.5	25.4	25.7	25.4	19.4	20.3	23.9	20.4	2,053.1

Licence **3714** Well Name **Tundra et al Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.13-14-009-29W1.00**

Field Name **Daly**

Pool Name **Lodgepole D**

Field Code **1**

Pool Code **59D**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	6,295.0
H2O	2005	1.5	1.3	1.5	1.4	7.6	14.1	14.6	14.6	14.1	13.6	14.1	14.6	1,215.3
OIL	2005	7.7	6.4	7.3	7.2	7.2	6.4	7.2	8.1	7.5	8.1	7.7	7.1	3,605.0
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	5,932.0
H2O	2004	1.5	1.3	1.5	1.4	1.5	1.4	1.4	1.5	1.3	1.5	1.4	1.2	1,102.3



**Manitoba Production  
2001 To 2005**

Licence **3714** Well Name **Tundra et al Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.13-14-009-29W1.00					Field Name <b>Daly</b>		Pool Name <b>Lodgepole D</b>			Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	9.7	8.1	8.5	7.9	8.6	8.1	8.0	7.0	6.6	7.7	6.8	7.7	3,517.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	5,571.0
H2O	2003	1.5	1.3	1.5	1.4	1.5	1.4	1.5	1.5	1.4	1.5	1.4	1.4	1,085.4
OIL	2003	7.8	7.1	8.2	7.5	8.5	8.0	7.9	10.0	9.5	10.4	10.2	10.1	3,422.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	29.0	31.0	5,208.0
H2O	2002	1.5	1.3	1.5	1.4	1.5	1.4	1.4	1.5	1.3	1.5	1.4	1.5	1,068.1
OIL	2002	9.8	7.7	8.0	8.1	8.5	8.7	5.9	6.1	5.2	5.8	8.1	8.6	3,317.2
DAY	2001	30.0	28.0	31.0	30.0	30.0	28.0	29.0	29.0	29.0	31.0	30.0	31.0	4,848.0
H2O	2001	1.4	1.3	1.5	1.4	1.4	1.3	1.5	1.4	1.4	1.5	1.4	1.5	1,050.9
OIL	2001	7.4	6.4	7.2	6.9	6.9	6.4	6.2	6.2	7.9	9.1	9.1	10.4	3,226.7

UWI	100.13-14-009-29W1.02					Field Name <b>Daly</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	2,250.0
H2O	2005	27.7	24.3	26.6	31.1	18.6	13.2	5.4	15.3	22.8	14.7	9.4	22.1	2,045.6
OIL	2005	18.8	15.6	17.8	17.6	17.6	15.7	17.5	19.8	18.5	19.9	18.9	17.5	2,630.3
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	1,887.0
H2O	2004	26.1	23.5	26.3	25.3	30.0	29.0	26.2	28.7	30.4	27.0	30.6	31.8	1,814.4
OIL	2004	23.7	20.0	20.7	19.5	21.1	20.0	19.7	17.1	16.1	18.9	16.7	18.8	2,415.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	1,526.0
H2O	2003	32.7	32.0	40.1	37.3	32.1	24.9	24.5	22.4	20.3	23.5	25.7	26.2	1,479.5
OIL	2003	29.5	26.7	30.7	28.0	31.9	30.3	29.9	24.6	23.1	25.6	24.8	24.8	2,182.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	29.0	31.0	1,163.0
H2O	2002	11.1	10.1	10.7	10.8	10.8	9.8	27.0	26.4	24.6	27.3	30.2	31.0	1,137.8
OIL	2002	55.4	43.7	45.2	46.1	48.4	49.1	33.1	34.4	29.4	33.1	30.7	32.5	1,852.9
DAY	2001	30.0	28.0	31.0	30.0	30.0	28.0	29.0	29.0	29.0	31.0	30.0	31.0	803.0
H2O	2001	28.9	26.8	31.6	31.2	32.6	28.2	30.9	29.9	10.7	11.4	9.9	10.6	908.0
OIL	2001	41.6	36.5	41.1	39.4	39.1	36.3	35.3	35.3	44.8	51.6	51.3	58.9	1,371.8

Licence **3718** Well Name **Tundra Virden Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.03-29-010-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,896.0
H2O	2005	167.7	152.1	168.2	162.0	168.5	163.0	168.1	168.5	173.0	162.7	163.1	168.5	25,621.0
OIL	2005	12.5	11.3	12.6	12.1	12.6	12.2	12.5	12.5	10.3	12.0	11.7	11.9	5,496.1
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,531.0
H2O	2004	172.0	165.4	180.7	163.8	157.9	163.3	168.2	163.7	162.9	167.8	163.1	168.2	23,635.6
OIL	2004	14.9	13.9	18.9	13.7	11.1	11.9	12.6	12.8	12.0	12.4	12.2	12.5	5,351.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	5,166.0
H2O	2003	171.7	155.9	172.9	167.2	173.5	165.4	173.3	173.6	137.7	173.5	166.3	172.4	21,638.6
OIL	2003	15.1	13.6	15.7	15.9	15.1	11.6	15.0	15.1	12.0	15.1	14.7	16.4	5,193.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,807.0
H2O	2002	173.7	114.8	157.5	183.3	195.5	167.7	160.3	169.3	159.7	169.8	167.7	173.3	19,635.2
OIL	2002	17.9	15.7	16.4	17.5	24.7	16.5	17.2	17.9	15.8	15.7	15.4	15.1	5,017.7
DAY	2001	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,442.0
H2O	2001	205.1	156.0	186.2	180.0	189.8	183.5	178.4	165.7	144.2	174.6	168.4	173.6	17,642.6
OIL	2001	19.9	17.8	19.7	19.2	20.2	16.5	23.2	17.3	15.1	16.3	17.4	16.4	4,811.9

Licence **3720** Well Name **Kiwi Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.15-22-009-29W1.00					Field Name <b>Daly</b>		Pool Name <b>Lodgepole D</b>			Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



Manitoba Production 2001 To 2005																
Licence	3720	Well Name <i>Kiwi Daly COM</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>					
UWI	100.15-22-009-29W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole D</i>					Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,291.0		
H2O	2005	17.7	10.8	13.9	14.5	14.8	15.3	21.3	32.9	27.3	22.4	19.8	27.4	32,347.0		
OIL	2005	3.0	3.3	2.9	2.4	2.5	2.1	2.0	2.0	1.9	2.8	2.7	2.9	2,183.2		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,928.0		
H2O	2004	17.4	25.2	17.6	20.4	17.5	24.1	22.6	23.2	18.4	18.2	19.6	21.1	32,108.9		
OIL	2004	2.6	3.0	3.5	3.1	3.3	2.5	3.3	3.0	3.0	3.3	3.5	3.0	2,152.7		
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,562.0		
H2O	2003	19.3	26.1	21.4	27.8	20.5	17.5	17.5	24.5	21.6	18.3	18.5	22.7	31,863.6		
OIL	2003	4.1	3.7	3.9	4.8	3.1	4.4	4.1	4.2	4.5	2.7	2.4	2.6	2,115.6		
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,198.0		
H2O	2002	37.2	31.2	29.8	28.8	28.9	30.1	24.4	24.1	22.4	27.4	21.4	19.4	31,607.9		
OIL	2002	4.6	2.8	2.9	3.1	2.8	1.2	1.8	2.5	2.0	2.5	1.8	4.2	2,071.1		
DAY	2001	30.0	28.0	31.0	30.0	31.0	29.0	25.0	25.0	24.0	28.0	28.0	31.0	2,835.0		
H2O	2001	62.1	49.3	58.2	49.3	48.0	33.1	36.2	45.1	42.4	46.5	44.3	49.0	31,282.8		
OIL	2001	4.0	3.2	4.8	6.0	6.0	5.8	5.1	4.2	2.4	1.8	2.5	2.8	2,038.9		
UWI	100.15-22-009-29W1.02	Field Name <i>Daly</i>				Pool Name <i>Bakken - Three Forks B</i>					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,324.0		
H2O	2005	41.3	25.3	32.3	33.9	34.8	35.7	49.7	76.8	63.6	52.3	46.2	64.0	5,957.4		
OIL	2005	7.0	7.6	6.9	5.7	5.9	4.9	4.5	4.8	4.7	6.5	6.3	6.6	2,674.1		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,961.0		
H2O	2004	40.5	58.7	41.1	47.6	41.0	56.4	52.7	54.3	43.1	42.6	45.8	49.4	5,401.5		
OIL	2004	6.0	7.1	8.3	7.4	7.7	6.0	7.9	7.0	7.0	7.9	8.1	7.0	2,602.7		
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,595.0		
H2O	2003	39.5	53.1	50.0	64.9	48.0	41.0	41.1	57.1	50.4	42.7	43.1	52.8	4,828.3		
OIL	2003	10.6	9.1	9.2	11.5	7.4	10.4	9.9	9.8	10.5	6.3	5.6	6.0	2,515.3		
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,231.0		
H2O	2002	55.9	47.9	46.4	44.4	48.3	47.1	43.8	45.5	44.5	55.6	50.7	38.8	4,244.6		
OIL	2002	18.8	10.6	10.8												



**Manitoba Production  
2001 To 2005**

Licence <b>3722</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-25-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,954.0</b>	
UWI <b>100.09-25-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken N</b>					Field Code <b>1</b>		Pool Code <b>60N</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,973.0</b>	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5.2</b>	
OIL	2005	78.7	71.0	81.1	68.1	63.5	46.4	46.4	46.4	46.0	36.1	36.1	36.1	<b>3,611.7</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,608.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5.2</b>	
OIL	2004	147.5	118.7	141.7	131.3	131.3	107.6	80.1	75.0	75.0	79.2	71.3	86.7	<b>2,955.8</b>	
DAY	2003	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,242.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5.2</b>	
OIL	2003	18.7	17.6	18.4	18.4	18.4	18.4	18.4	18.4	133.4	178.1	114.6	114.6	<b>1,710.4</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>880.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5.2</b>	
OIL	2002	28.0	28.4	28.4	27.2	27.2	19.7	19.7	19.7	18.1	19.2	14.5	18.7	<b>1,023.0</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>517.0</b>	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5.2</b>	
OIL	2001	51.1	44.1	51.1	47.0	47.0	39.8	38.1	35.5	35.5	27.1	29.3	31.9	<b>754.2</b>	
Licence <b>3723</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-36-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,864.0</b>	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,529.5</b>	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,515.4</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,864.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,529.5</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,515.4</b>	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,864.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,529.5</b>	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,515.4</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,864.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,529.5</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,515.4</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,864.0</b>	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,529.5</b>	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,515.4</b>	
UWI <b>100.01-36-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken N</b>					Field Code <b>1</b>		Pool Code <b>60N</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,623.0</b>	
H2O	2005	20.6	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	<b>5,117.4</b>	
OIL	2005	18.9	18.6	18.9	18.1	18.1	17.2	17.2	17.2	17.2	17.2	17.2	17.2	<b>1,137.2</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,258.0</b>	
H2O	2004	108.5	105.0	105.0	102.0	102.0	102.0	102.0	102.0	22.1	20.6	20.6	20.6	<b>4,880.1</b>	
OIL	2004	18.9	17.5	17.5	17.4	18.9	18.9	18.9	18.9	18.9	18.9	18.8	19.3	<b>924.2</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>892.0</b>	
H2O	2003	92.1	84.3	84.3	84.3	78.0	78.0	75.2	102.0	102.0	102.0	102.0	108.5	<b>3,967.7</b>	
OIL	2003	25.0	18.3	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	<b>701.4</b>	
DAY	2002	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>529.0</b>	



Manitoba Production 2001 To 2005														
Licence <b>3723</b>		Well Name <b>Cosens Daly</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.01-36-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken N</b>			Field Code <b>1</b>		Pool Code <b>60N</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	10.1	10.1	10.1	597.2	450.0	450.0	440.2	440.2	105.5	105.5	105.5	105.5	2,875.0
OIL	2002	14.3	14.0	14.0	70.2	61.2	44.3	44.3	30.0	31.1	31.1	28.2	28.8	469.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	166.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	5.4	5.4	4.0	10.1	10.1	10.1	45.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	4.6	4.6	7.6	12.2	14.3	14.3	57.6
Licence <b>3724</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.04-02-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>			Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,226.0
H2O	2005	314.3	275.7	298.9	306.1	308.0	291.1	316.3	309.8	298.0	312.2	298.1	301.4	60,827.9
OIL	2005	9.9	9.5	10.3	10.2	10.1	9.3	10.5	10.4	10.5	10.6	9.9	10.2	9,544.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,861.0
H2O	2004	339.8	310.8	324.6	331.7	333.4	310.2	334.9	332.2	320.9	337.0	293.6	302.3	57,198.0
OIL	2004	10.7	9.3	9.9	9.6	9.8	8.8	9.7	10.0	9.7	9.8	11.4	10.8	9,423.0
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	6,495.0
H2O	2003	318.8	273.3	303.8	335.2	377.2	354.1	365.0	307.3	602.0	367.3	350.4	360.5	53,326.6
OIL	2003	9.6	7.9	9.2	9.3	11.3	10.2	10.4	9.7	13.1	10.1	9.9	10.7	9,303.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	6,133.0
H2O	2002	335.7	300.3	327.7	320.6	334.8	322.8	311.5	275.1	317.0	297.6	274.9	322.9	49,011.7
OIL	2002	10.1	9.1	9.9	10.2	10.2	9.8	9.7	8.2	10.1	9.7	9.0	10.1	9,182.1
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,772.0
H2O	2001	321.0	300.3	338.7	308.3	321.1	317.7	322.5	342.1	325.5	340.6	324.6	336.7	45,270.8
OIL	2001	20.9	18.1	19.4	18.4	19.2	18.4	19.2	13.2	9.4	10.0	9.9	10.3	9,066.0
Licence <b>3726</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.09-05-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,759.0
H2O	2005	45.2	13.6	8.5	4.8	2.9	2.5	2.4	2.5	2.3	2.1	2.1	2.3	3,774.9
OIL	2005	62.4	46.0	46.4	49.1	51.9	47.3	47.9	47.9	42.9	41.1	41.2</		



Manitoba Production 2001 To 2005														
Licence <b>3727</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.10-05-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,659.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,810.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,507.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	4,659.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3040.7	0.0	0.0	0.0	0.0	112,810.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.0	0.0	0.0	0.0	6,507.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	4,628.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.9	0.0	109,769.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	0.0	6,500.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,598.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109,310.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,492.9
Licence <b>3728</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.15-05-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,096.0
H2O	2005	4.2	1.6	1.8	2.0	2.1	1.9	1.8	1.9	1.8	2.1	2.1	1.7	565.5
OIL	2005	18.0	15.8	17.0	17.9	17.7	16.0	16.8	18.4	17.4	18.2	17.1	15.2	5,909.1
DAY	2004	31.0	29.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	14.0	30.0	31.0	6,731.0
H2O	2004	10.5	8.3	8.3	1.3	6.8	9.7	10.6	7.7	5.8	4.0	29.5	10.7	540.5
OIL	2004	20.2	17.8	18.6	2.5	18.7	21.1	19.3	17.7	11.2	9.7	24.3	23.0	5,703.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	6,408.0
H2O	2003	2.1	1.7	2.0	6.3	7.2	1.7	9.9	8.2	15.0	12.5	17.2	13.9	427.3
OIL	2003	18.8	16.6	19.0	17.6	17.7	15.4	18.1	16.5	18.0	22.3	20.6	22.3	5,499.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,047.0
H2O	2002	2.0	2.0	2.3	1.8	1.9	2.6	2.6	2.5	2.5	2.1	1.3	2.2	329.6
OIL	2002	17.0	17.1	22.7	15.5	17.8	21.6	21.8	24.9	23.7	21.7	18.7	19.1	5,276.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,682.0
H2O	2001	2.2	3.6	1.9	1.9	1.7	1.7	1.7	1.6	1.4	1.8	1.9	2.0	303.8
OIL	2001	22.1	19.4											



**Manitoba Production  
2001 To 2005**

Licence <b>3734</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.14-21-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	25.0	31.0	30.0	31.0	24.0	30.0	31.0	0.0	0.0	0.0	0.0	5,890.0		
H2O	2005	0.3	21.6	26.4	0.2	25.8	0.2	0.2	0.2	0.0	0.0	0.0	0.0	1,885.0		
OIL	2005	2.1	1.6	2.0	1.9	2.0	1.5	1.9	2.1	0.0	0.0	0.0	0.0	2,060.9		
DAY	2004	31.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	11.0	0.0	29.0	30.0	5,657.0		
H2O	2004	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.3	0.3	1,810.1		
OIL	2004	1.9	1.6	1.8	1.8	2.0	1.9	2.0	1.9	0.8	0.0	2.2	1.7	2,045.8		
DAY	2003	30.0	22.0	31.0	30.0	31.0	19.0	4.0	0.0	0.0	18.0	30.0	31.0	5,348.0		
H2O	2003	0.3	0.2	0.3	0.3	0.3	0.2	0.1	0.0	0.0	0.2	0.3	0.3	1,807.0		
OIL	2003	2.2	1.6	2.2	2.1	1.7	1.4	0.3	0.0	0.0	1.1	1.9	2.0	2,026.2		
DAY	2002	31.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,102.0		
H2O	2002	0.3	0.2	0.3	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	1,804.5		
OIL	2002	3.3	2.8	3.2	3.0	3.3	3.2	3.4	1.8	1.7	1.8	2.1	2.4	2,009.7		
DAY	2001	30.0	28.0	31.0	26.0	29.0	30.0	29.0	31.0	29.0	27.0	30.0	22.0	4,741.0		
H2O	2001	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.3	0.2	1,801.3		
OIL	2001	3.4	3.0	3.4	2.8	3.2	3.3	3.2	3.4	3.1	2.7	3.7	2.5	1,977.7		
UWI <b>100.14-21-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	25.0	31.0	30.0	31.0	24.0	30.0	31.0	0.0	0.0	0.0	0.0	3,719.0		
H2O	2005	110.5	61.4	75.2	96.6	73.6	75.2	89.5	93.4	0.0	0.0	0.0	0.0	16,433.7		
OIL	2005	5.9	4.4	6.0	5.5	5.5	4.4	5.4	6.0	0.0	0.0	0.0	0.0	1,966.2		
DAY	2004	31.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	11.0	0.0	29.0	30.0	3,486.0		
H2O	2004	124.9	109.9	116.1	105.6	115.6	117.2	120.6	121.3	40.0	0.0	114.6	115.4	15,758.3		
OIL	2004	5.3	4.6	5.0	5.0	5.5	5.5	5.8	5.3	2.3	0.0	6.2	6.8	1,923.1		
DAY	2003	30.0	22.0	31.0	30.0	31.0	19.0	4.0	0.0	0.0	18.0	30.0	31.0	3,177.0		
H2O	2003	122.8	90.3	123.0	115.7	119.7	71.1	15.9	0.0	0.0	75.4	127.7	126.7	14,557.1		
OIL	2003	6.2	4.4	6.3	5.9	6.6	3.8	0.7	0.0	0.0	3.2	5.5	5.6	1,865.8		
DAY	2002	31.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,931.0		
H2O	2002	110.2	103.5	108.4	100.1	112.6	103.7	111.6	108.4	111.8	121.7	120.2	125.9	13,568.8		
OIL	2002	13.4	11.4	12.7	11.9	13.4	12.7	13.5	7.0	6.7	7.3	6.1	6.7	1,817.6		
DAY	2001	30.0	28.0	31.0	26.0	29.0	30.0	29.0	31.0	29.0	27.0	30.0	22.0	2,570.0		
H2O	2001	107.6	97.2	106.6	89.7	104.7	107.6	108.5	111.0	101.2	90.8	114.8	77.6	12,230.7		
OIL	2001	13.8	11.9	13.4	11.1	12.9	13.3	13.0	13.7	12.5	11.0	14.9	9.9	1,694.8		
Licence <b>3735</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.05-15-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,090.0		
H2O	2005	36.9	13.7	14.6	13.0	9.3	8.7	8.7	9.1	8.6	8.4	8.5	8.5	12,239.2		
OIL	2005	50.6	45.8	46.3	44.7	50.8	46.6	50.3	53.1	48.0	47.8	46.4	47.8	15,878.6		
DAY	2004	31.0	29.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,725.0		
H2O	2004	92.8	58.7	69.5	54.2	56.7	64.3	93.0	69.3	65.4	64.9	179.3	73.2	12,091.2		
OIL	2004	55.4	42.4	52.8	39.4	55.6	51.3	55.0	51.1	47.3	53.2	50.4	50.5	15,300.4		
DAY	2003	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,368.0		
H2O	2003	20.1	19.0	19.3	59.8	66.0	18.6	91.5	64.4	106.5	103.9	143.3	104.3	11,149.9		
OIL	2003	58.4	62.8	61.5	52.6	58.3	56.4	55.6	45.5	42.9	61.9	57.6	56.5	14,696.0		
DAY	2002	27.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	6,010.0		
H2O	2002	18.4	19.1	11.9	9.9	13.2	21.3	18.4	16.8	20.4	16.3	13.7	21.3	10,333.2		
OIL	2002	71.5	75.8	80.6	90.5	70.0	80.8	72.3	72.4	68.3	58.6	66.1	64.7	14,026.0		
DAY	2001	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	5,661.0		
H2O	2001	11.4	18.3	12.8	14.1	15.2	14.3	13.5	12.3	14.6	15.7	15.6	32.6	10,132.5		



**Manitoba Production  
2001 To 2005**

Licence <b>3735</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-15-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>17</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	23.0	19.2	20.8	23.2	26.1	24.4	23.6	21.5	25.4	25.9	25.8	95.4	<b>13,154.4</b>
Licence <b>3737</b>		Well Name <b>Tundra Virden Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-29-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>	Pool Code <b>59C</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>6,884.0</b>
H2O	2005	480.3	425.4	446.4	442.0	446.6	215.3	477.0	463.3	441.3	459.3	445.2	493.2	<b>100,369.3</b>
OIL	2005	11.5	10.4	10.9	11.0	11.4	5.5	11.8	11.5	11.8	12.3	11.3	11.5	<b>15,352.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,535.0</b>
H2O	2004	452.4	426.8	454.8	437.6	453.9	433.3	465.2	468.3	454.2	477.2	459.1	470.7	<b>95,134.0</b>
OIL	2004	31.3	29.2	32.9	31.8	33.0	31.0	15.2	13.3	11.5	12.0	11.7	10.7	<b>15,222.0</b>
DAY	2003	31.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	<b>6,169.0</b>
H2O	2003	543.1	467.1	451.6	420.4	446.4	429.5	429.6	429.9	420.7	445.2	415.7	417.5	<b>89,680.5</b>
OIL	2003	38.0	33.0	33.1	33.0	32.9	31.8	33.1	33.8	31.4	34.5	31.0	29.5	<b>14,958.4</b>
DAY	2002	30.0	27.0	30.0	29.0	30.0	28.0	31.0	30.0	28.0	30.0	30.0	29.0	<b>5,812.0</b>
H2O	2002	663.1	558.9	584.8	580.3	513.0	522.0	606.6	607.3	563.9	589.0	536.4	473.8	<b>84,363.8</b>
OIL	2002	74.6	72.7	80.9	48.9	51.4	45.6	49.6	47.1	42.4	42.6	37.9	32.6	<b>14,563.3</b>
DAY	2001	30.0	28.0	30.0	29.0	31.0	29.0	29.0	29.0	28.0	30.0	29.0	30.0	<b>5,460.0</b>
H2O	2001	502.8	450.4	467.6	452.6	474.8	430.5	411.7	388.2	356.5	599.6	572.8	586.3	<b>77,564.7</b>
OIL	2001	48.9	43.0	41.2	39.1	48.4	41.7	42.2	40.8	35.7	57.7	55.5	60.0	<b>13,937.0</b>
Licence <b>3739</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-17-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>6,515.0</b>
H2O	2005	99.2	91.9	105.1	92.6	115.3	122.9	124.4	109.9	123.6	121.6	122.0	126.5	<b>29,077.6</b>
OIL	2005	12.1	13.3	11.6	9.0	10.8	10.9	11.7	11.0	11.5	11.4	13.4	11.5	<b>5,402.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,156.0</b>
H2O	2004	120.8	114.3	124.3	118.4	122.6	118.6	121.1	90.8	86.1	89.2	96.4	93.0	<b>27,722.6</b>
OIL	2004	11.2	9.7	10.6	10.2	10.8	10.2	10.4	9.4	8.7	8.9	9.1	9.1	<b>5,264.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,790.0</b>
H2O	2003	112.8	101.3	117.1	112.8	120.1	118.5	129.9	124.9	119.1	121.5	117.9	121.4	<b>26,427.0</b>
OIL	2003	11.2	9.5	10.9	10.7	10.0	10.0	8.2	10.5	10.5	10.5	10.3	10.4	<b>5,146.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,425.0</b>
H2O	2002	121.5	106.5	118.2	115.0	120.3	118.1	121.7	112.0	106.4	114.8	113.3	119.1	<b>25,009.7</b>
OIL	2002	8.3	7.0	8.6	8.5	9.3	7.4	8.9	8.9	10.0	11.1	10.6	12.9	<b>5,023.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,060.0</b>
H2O	2001	120.9	106.2	113.6	113.0	116.1	120.6	128.4	121.0	114.6	131.8	121.9	124.7	<b>23,622.8</b>
OIL	2001	11.6	9.6	9.4	9.4	9.4	10.0	9.6	10.7	11.5	11.0	10.0	9.8	<b>4,912.2</b>
Licence <b>3741</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-17-002-21W1.00</b>	Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>		Field Code <b>14</b>	Pool Code <b>52A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,409.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>199,973.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,590.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,409.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>199,973.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,590.5</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	<b>4,409.0</b>



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Licence <b>3741</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-17-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1303.2	0.0	0.0	0.0	0.0	<b>199,973.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	<b>9,590.5</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	<b>4,378.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1584.0	0.0	<b>198,670.1</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	<b>9,588.7</b>
DAY	2001	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	21.0	0.0	<b>4,348.0</b>
H2O	2001	2207.7	2006.1	2134.6	0.0	0.0	0.0	0.0	0.0	1779.6	2040.5	1404.3	0.0	<b>197,086.1</b>
OIL	2001	10.4	9.4	9.9	0.0	0.0	0.0	0.0	0.0	8.4	4.7	1.4	0.0	<b>9,586.7</b>
Licence <b>3742</b>		Well Name <b>Centoba Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.15-03-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>5,651.0</b>
H2O	2005	92.5	88.6	86.5	156.0	171.7	163.5	155.5	184.4	172.8	132.7	123.5	129.5	<b>28,486.0</b>
OIL	2005	3.2	2.8	3.2	11.1	8.6	11.2	10.9	10.9	11.0	19.1	11.0	12.0	<b>2,258.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,288.0</b>
H2O	2004	92.5	86.3	92.5	77.4	79.5	71.9	77.7	77.9	89.5	92.5	96.3	93.0	<b>26,828.8</b>
OIL	2004	3.2	3.0	3.6	2.9	3.0	3.1	3.0	2.9	2.9	3.2	3.1	3.1	<b>2,143.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	<b>4,922.0</b>
H2O	2003	125.1	140.9	154.4	153.4	158.4	143.1	91.7	92.5	86.2	93.9	91.4	91.8	<b>25,801.8</b>
OIL	2003	3.1	2.8	3.1	3.1	3.1	2.9	3.1	3.1	2.7	2.8	3.0	3.0	<b>2,106.3</b>
DAY	2002	29.0	28.0	25.0	30.0	31.0	26.0	29.0	31.0	30.0	24.0	30.0	31.0	<b>4,561.0</b>
H2O	2002	126.1	113.1	101.1	121.6	125.7	103.7	114.7	125.4	121.1	97.7	121.7	125.6	<b>24,379.0</b>
OIL	2002	2.8	2.6	2.4	2.7	3.1	2.5	2.9	2.9	3.1	2.4	3.0	3.1	<b>2,070.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,217.0</b>
H2O	2001	93.6	82.5	95.7	90.6	92.3	90.4	93.4	93.9	90.4	94.5	93.4	122.9	<b>22,981.5</b>
OIL	2001	2.9	2.7	3.4	3.4	3.3	3.2	3.3	3.3	3.1	3.2	3.1	3.1	<b>2,037.0</b>
Licence <b>3743</b>		Well Name <b>Centoba Virden SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>103.15-03-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	312.0	343.3	327.0	311.0	172.5	172.8	132.7	0.0	0.0	<b>98,264.8</b>
WIN	2004	575.0	513.0	553.0	545.0	562.0	482.0	514.0	515.0	475.0	0.0	0.0	0.0	<b>96,493.5</b>
WIN	2003	679.0	678.0	740.0	781.0	705.0	734.0	597.0	605.0	897.7	873.4	554.8	588.0	<b>91,759.5</b>
WIN	2002	654.0	610.0	545.0	707.0	844.0	668.0	766.0	791.0	693.0	898.0	766.0	669.0	<b>83,326.6</b>
WIN	2001	607.3	497.3	614.5	557.8	662.3	626.0	608.0	754.2	718.1	714.2	752.5	681.0	<b>74,715.6</b>
Licence <b>3744</b>		Well Name <b>Tundra et al Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-16-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>6,044.0</b>
H2O	2005	0.9	0.8	0.9	0.9	2.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	<b>3,980.6</b>
OIL	2005	10.0	8.3	9.5	9.3	9.3	8.3	9.3	7.4	6.9	7.4	7.0	6.5	<b>6,316.8</b>
DAY	2004	28.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	<b>5,682.0</b>
H2O	2004	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.8	0.9	0.9	0.9	<b>3,967.9</b>
OIL	2004	11.8	11.4	11.4	10.7	11.6	11.0	10.9	9.1	8.5	10.0	8.8	10.0	<b>6,217.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	31.0	<b>5,324.0</b>
H2O	2003	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.8	0.9	<b>3,957.2</b>
OIL	2003	12.6	11.4	13.1	12.0	14.2	14.3	13.7	13.5	12.7	14.1	12.8	14.1	<b>6,092.4</b>
DAY	2002	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>4,963.0</b>



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Licence <b>3744</b>		Well Name <b>Tundra et al Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-16-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2002	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	3,946.6	
OIL	2002	20.0	15.8	18.0	18.2	18.0	19.4	20.2	20.2	19.2	14.6	13.1	13.8	5,933.9	
DAY	2001	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	4,601.0	
H2O	2001	0.9	0.8	0.9	0.9	0.9	0.9	0.4	0.9	0.9	0.9	0.8	0.9	3,935.9	
OIL	2001	19.2	16.9	19.0	18.2	18.1	18.0	16.9	17.4	16.1	18.6	17.2	21.2	5,723.4	
UWI <b>100.09-16-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	2,614.0	
H2O	2005	4.2	3.7	4.0	4.8	1.7	3.8	2.6	6.2	7.9	5.8	4.7	7.8	555.9	
OIL	2005	5.6	4.7	5.3	5.3	5.3	4.7	5.2	4.1	3.9	4.2	4.0	3.7	706.6	
DAY	2004	28.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	2,252.0	
H2O	2004	2.7	2.8	3.1	3.0	3.6	3.5	3.1	4.3	4.7	4.0	4.7	4.9	498.7	
OIL	2004	6.6	6.4	6.4	6.0	6.6	6.2	6.1	5.1	4.8	5.6	5.0	5.6	650.6	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	28.0	31.0	1,894.0	
H2O	2003	4.3	4.3	5.4	5.0	5.6	2.9	2.8	2.6	2.2	2.7	2.9	3.2	454.3	
OIL	2003	8.0	7.3	8.4	7.6	9.0	9.1	8.7	7.6	7.2	7.9	7.2	7.9	580.2	
DAY	2002	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,534.0	
H2O	2002	3.2	2.9	3.0	3.1	2.8	2.8	2.7	2.6	2.7	3.5	3.9	4.0	410.4	
OIL	2002	9.4	7.4	8.4	8.6	8.4	9.2	9.5	9.5	9.1	6.9	8.3	8.9	484.3	
DAY	2001	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	1,172.0	
H2O	2001	2.6	2.5	2.9	2.9	3.0	2.8	3.5	3.0	3.0	3.3	2.7	3.0	373.2	
OIL	2001	9.1	7.9	8.9	8.6	8.5	8.4	7.9	8.2	7.6	8.8	8.1	10.0	380.7	
Licence <b>3746</b>		Well Name <b>Waskada Unit No. 3 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-36-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8	
WIN	2004	0.0	0.0	0.0	3.7	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8	
WIN	2003	95.3	78.1	56.5	73.6	40.4	54.7	28.2	25.4	86.0	0.0	0.0	0.0	51,960.3	
WIN	2002	49.9	34.3	98.6	77.5	104.5	76.8	121.9	97.9	87.4	124.8	69.3	92.6	51,422.1	
WIN	2001	202.2	75.2	137.8	95.0	105.7	64.1	69.4	65.1	70.8	192.8	65.0	59.1	50,386.6	
Licence <b>3747</b>		Well Name <b>Tundra et al Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-27-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,970.0	
H2O	2005	12.9	3.3	3.6	13.4	3.5	0.2	0.2	0.2	0.2	0.1	0.1	0.2	16,143.4	
OIL	2005	2.6	2.6	3.1	2.9	3.0	2.5	2.5	2.8	2.6	2.7	2.6	2.7	1,634.1	
DAY	2004	31.0	29.0	31.0	30.0	16.0	12.0	31.0	31.0	25.0	31.0	30.0	30.0	3,611.0	
H2O	2004	17.4	16.4	16.1	15.2	8.3	7.0	16.7	17.4	12.6	18.1	16.5	16.0	16,105.5	
OIL	2004	2.8	2.6	2.7	2.8	1.5	1.3	3.1	2.9	2.8	3.7	3.4	3.3	1,601.5	
DAY	2003	31.0	28.0	31.0	30.0	31.0	17.0	20.0	17.0	0.0	29.0	30.0	31.0	3,284.0	
H2O	2003	17.6	16.0	17.1	16.0	16.6	8.8	11.1	9.1	0.0	16.9	17.7	17.6	15,927.8	
OIL	2003	3.4	3.0	3.3	3.2	3.2	1.8	2.1	1.7	0.0	2.7	2.9	3.0	1,568.6	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,989.0	
H2O	2002	14.4	13.4	14.1	14.5	14.6	13.4	14.5	15.1	15.5	16.9	16.7	17.5	15,763.3	
OIL	2002	3.5	3.0	3.3	3.4	3.5	3.3	3.5	3.6	3.5	3.8	3.2	3.6	1,538.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	2,625.0	
H2O	2001	28.8	15.3	23.7	4.5	16.2	17.9	21.3	7.9	18.0	13.5	14.9	14.2	15,582.7	
OIL	2001	9.0	8.1	5.6	6.3	5.8	3.6	5.4	11.4	4.5	7.8	9.0	8.4	1,497.1	



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Licence <b>3747</b>		Well Name <b>Tundra et al Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-27-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,854.0
H2O	2005	5.5	15.1	16.5	5.7	16.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,278.0
OIL	2005	12.1	12.1	14.4	13.3	13.5	11.3	11.6	12.5	11.8	12.1	11.9	12.3	2,710.8
DAY	2004	31.0	29.0	31.0	30.0	16.0	12.0	31.0	31.0	25.0	31.0	30.0	30.0	3,498.0
H2O	2004	7.4	7.0	6.9	6.5	3.5	3.0	7.2	7.5	5.4	7.7	7.0	6.9	1,218.3
OIL	2004	12.9	11.9	12.2	12.5	7.0	5.7	13.9	13.4	12.5	16.7	15.7	15.3	2,561.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	17.0	20.0	17.0	0.0	29.0	30.0	31.0	3,171.0
H2O	2003	7.6	6.8	7.3	6.9	7.1	3.8	4.8	3.9	0.0	7.2	7.6	7.5	1,142.3
OIL	2003	15.5	13.4	15.3	14.4	14.7	8.4	9.4	7.7	0.0	12.5	13.2	13.7	2,412.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,876.0
H2O	2002	6.1	5.8	6.0	6.2	6.3	5.8	6.2	6.4	6.7	7.2	7.1	7.5	1,071.8
OIL	2002	14.8	12.6	14.1	14.7	14.8	14.1	15.0	15.6	15.0	16.0	14.7	16.4	2,274.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	2,512.0
H2O	2001	5.9	5.3	5.9	17.1	5.9	5.7	5.9	5.7	5.5	5.9	6.4	6.1	994.5
OIL	2001	17.9	16.0	11.6	15.0	17.1	15.0	15.5	16.2	11.6	9.5	11.4	10.8	2,096.2
Licence <b>3749</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.01-16-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,501.5
H2O	2005	5.5	6.2	12.6	8.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,199.9
OIL	2005	34.3	28.5	24.3	27.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,631.1
DAY	2004	0.0	0.0	17.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	6,372.5
H2O	2004	0.0	0.0	17.8	16.9	19.1	14.2	11.7	6.4	5.7	4.9	6.3	5.7	3,158.9
OIL	2004	0.0	0.0	44.3	30.2	24.3	26.7	29.5	19.1	41.1	36.5	31.9	32.5	7,508.9
DAY	2003	31.0	23.0	0.0	0.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	6,095.5
H2O	2003	12.3	9.1	0.0	0.0	12.6	16.6	15.2	15.1	12.3	8.4	3.7	2.2	3,050.2
OIL	2003	26.0	22.2	0.0	0.0	30.0	27.4	26.2	24.3	25.6	30.5	29.4	17.5	7,192.8
DAY	2002	31.0	28.0	31.0	17.0	18.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,824.5
H2O	2002	8.6	7.0	6.8	3.2	5.9	9.4	8.6	6.9	8.9	12.5	12.7	11.7	2,942.7
OIL	2002	30.2	27.9	33.2	17.9	25.6	33.4	33.3	33.1	28.6	25.0	25.1	24.8	6,933.7
DAY	2001	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,486.5
H2O	2001	6.3	10.7	11.8	9.8	6.7	5.0	11.1	7.5	6.0	6.3	6.9	9.2	2,840.5
OIL	2001	16.7	38.0	36.5	33.5	37.3	35.9	30.1	33.4	32.1	33.5	30.1	29.4	6,595.6
Licence <b>3751</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.04-34-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgpole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	6,517.0
H2O	2005	1.2	1.0	1.1	1.0	1.2	1.0	1.0	1.0	1.0	0.9	1.0	1.1	4,054.1
OIL	2005	2.5	2.1	2.5	2.3	2.5	2.3	2.4	6.1	5.8	5.9	5.6	6.0	4,910.6
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	6,154.0
H2O	2004	7.8	7.1	7.3	6.8	7.2	7.8	7.5	7.8	5.7	8.1	1.3	1.3	4,041.6
OIL	2004	15.0	13.4	14.3	14.7	15.7	16.6	16.2	15.6	14.6	19.5	2.7	2.7	4,864.6
DAY	2003	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	5,795.0
H2O	2003	7.2	7.2	7.7	7.0	7.5	7.0	7.8	7.5	7.0	8.1	7.7	7.9	3,965.9
OIL	2003	16.4	15.7	17.8	16.3	17.1	17.2	17.0	16.5	14.4	15.5	14.9	16.0	4,703.6
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	5,436.0
H2O	2002	6.5	6.1	6.3	6.5	6.3	6.1	6.4	6.8	7.0	7.6	7.5	7.6	3,876.3
OIL	2002	17.5	14.9	16.6	17.3	17.0	16.6	17.2	18.4	17.7	19.0	17.2	18.5	4,508.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	28.0	30.0	30.0	27.0	5,076.0



**Manitoba Production  
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Licence <b>3751</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-34-009-29W1.00</b>			Field Name <b>Daly</b>		Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	6.5	5.7	6.2	6.2	6.5	6.1	6.3	6.1	5.7	5.9	6.7	5.6	3,795.6
OIL	2001	18.6	15.6	17.5	16.8	18.0	16.8	16.9	16.7	15.8	16.0	19.5	16.0	4,300.9
Licence <b>3753</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-33-009-29W1.00</b>			Field Name <b>Daly</b>		Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,939.0
H2O	2005	1.1	23.9	26.1	1.0	25.6	0.9	0.9	0.9	0.9	0.8	0.8	1.0	2,568.6
OIL	2005	8.1	7.0	8.4	7.7	7.9	7.7	7.8	8.5	8.0	8.2	8.0	8.4	7,647.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	6,576.0
H2O	2004	3.8	3.6	3.5	3.3	3.5	3.8	3.5	1.2	0.9	0.9	1.2	1.1	2,484.7
OIL	2004	19.2	17.8	18.3	18.8	20.1	21.3	17.6	9.2	7.3	9.7	9.1	8.9	7,551.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	28.0	31.0	28.0	31.0	6,216.0
H2O	2003	4.5	4.1	4.3	4.1	2.9	3.2	3.0	3.0	3.0	3.0	2.5	3.8	2,454.4
OIL	2003	18.1	15.7	17.8	16.8	22.5	0.2	0.7	0.5	0.3	0.3	13.3	20.4	7,374.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	20.0	31.0	22.0	18.0	5,869.0
H2O	2002	3.6	3.4	3.6	3.7	3.7	3.4	3.7	3.8	2.6	4.3	3.1	2.6	2,413.0
OIL	2002	17.5	14.9	16.6	17.3	17.5	16.6	17.7	18.4	11.8	19.0	12.6	11.1	7,247.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	5,536.0
H2O	2001	3.7	3.2	3.5	3.4	3.7	3.6	3.7	3.7	3.3	3.4	3.8	3.6	2,371.5
OIL	2001	18.6	15.6	17.5	16.8	18.0	17.3	17.5	17.9	16.4	16.5	19.5	18.4	7,056.5
UWI	<b>100.02-33-009-29W1.02</b>			Field Name <b>Daly</b>		Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	919.0
H2O	2005	80.0	46.4	50.8	72.2	49.6	70.3	69.2	69.8	70.9	61.3	62.9	72.6	4,520.2
OIL	2005	15.7	13.5	16.2	14.9	15.2	14.8	15.2	16.4	15.5	16.0	15.6	16.2	547.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	556.0
H2O	2004	286.6	271.0	266.5	250.7	265.4	288.1	277.0	93.8	67.9	97.6	88.7	86.4	3,744.2
OIL	2004	28.8	26.6	27.4	28.1	30.2	31.9	34.2	13.7	14.1	18.9	17.6	17.2	362.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	28.0	31.0	28.0	31.0	196.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	100.8	203.3	206.2	185.2	224.7	193.4	290.9	1,404.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	2.4	11.0	3.5	3.1	3.4	19.9	30.6	73.9
Licence <b>3754</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-03-002-25W1.00</b>			Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	25.0	30.0	31.0	29.0	16.0	31.0	30.0	31.0	30.0	31.0	6,677.4
H2O	2005	2.2	2.5	4.3	4.0	2.4	1.9	1.0	1.6	1.4	0.9	0.9	0.9	986.6
OIL	2005	25.6	22.0	17.7	22.5	24.1	22.4	16.8	26.8	23.6	24.2	23.6	27.2	7,517.5
DAY	2004	26.0	13.0	24.0	20.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	6,334.4
H2O	2004	2.8	0.8	0.7	0.3	0.4	1.0	2.0	2.0	1.6	1.8	2.3	2.1	962.6
OIL	2004	25.1	18.8	29.7	25.0	33.2	23.4	26.3	24.9	21.9	27.1	24.3	23.7	7,241.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,011.4
H2O	2003	3.2	3.0	3.2	3.8	3.9	3.4	3.5	3.8	2.3	1.7	0.5	2.8	944.8
OIL	2003	29.0	26.7	28.4	26.4	27.5	28.4	27.7	27.5	27.3	29.0	31.1	29.5	6,937.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	5,646.4
H2O	2002	3.9	3.6	4.3	3.4	4.3	4.3	3.0	2.5	3.7	4.8	3.5	3.3	909.7
OIL	2002	34.7	30.7	33.2	31.9	31.6	30.1	29.4	30.3	29.4	30.2	28.2	29.1	6,599.1
DAY	2001	31.0	28.0	31.0	1.0	0.0	0.0	0.0	16.0	30.0	31.0	27.0	31.0	5,284.4
H2O	2001	1.4	1.3	1.1	0.0	0.0	0.0	0.0	12.3	6.2	5.9	4.6	3.1	865.1



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Licence <b>3754</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-03-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	24.1	21.1	19.1	0.2	0.0	0.0	0.0	43.1	46.2	40.7	36.3	36.8	<b>6,230.3</b>
Licence <b>3757</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-28-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	27.0	<b>6,971.0</b>
H2O	2005	0.8	0.8	0.8	0.8	0.8	1.5	1.4	1.5	1.5	1.3	1.4	1.4	<b>1,934.3</b>
OIL	2005	13.1	12.6	14.6	13.8	14.1	11.7	11.2	13.0	12.2	12.2	11.5	11.1	<b>6,723.0</b>
DAY	2004	31.0	0.0	30.0	28.0	31.0	26.0	25.0	30.0	25.0	31.0	30.0	23.0	<b>6,621.0</b>
H2O	2004	1.0	0.0	0.9	0.8	0.9	0.9	0.8	1.0	0.7	1.1	1.0	0.7	<b>1,920.3</b>
OIL	2004	13.5	0.0	12.4	12.3	14.1	12.9	11.7	13.6	13.1	17.5	16.3	12.3	<b>6,571.9</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>6,311.0</b>
H2O	2003	1.3	1.3	1.3	1.3	1.3	1.2	1.0	1.0	0.9	1.1	1.0	1.0	<b>1,910.5</b>
OIL	2003	14.9	13.4	15.1	14.3	14.6	14.6	15.3	14.7	12.9	13.9	13.8	14.3	<b>6,422.2</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,948.0</b>
H2O	2002	1.6	1.6	1.7	1.7	1.7	1.6	1.7	1.2	1.2	1.3	1.3	1.4	<b>1,896.8</b>
OIL	2002	15.4	13.6	15.1	15.8	16.0	15.1	16.1	15.7	15.0	16.1	14.6	16.3	<b>6,250.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	<b>5,585.0</b>
H2O	2001	1.7	1.5	1.6	1.6	1.7	1.6	1.6	1.6	1.5	1.6	1.8	1.7	<b>1,878.8</b>
OIL	2001	16.9	14.2	16.0	15.3	16.4	15.8	15.9	15.7	14.4	15.0	17.7	16.7	<b>6,065.6</b>
Licence <b>3760</b>		Well Name <b>Tundra Kola Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-20-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>		Field Code <b>1</b>	Pool Code <b>60A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	<b>7,009.0</b>
H2O	2005	38.7	34.3	36.1	36.2	36.7	38.7	37.7	36.6	33.9	37.6	35.5	14.5	<b>4,001.6</b>
OIL	2005	26.3	23.2	24.6	24.8	25.0	20.5	25.7	24.9	23.0	23.0	21.6	10.0	<b>7,579.9</b>
DAY	2004	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,659.0</b>
H2O	2004	46.1	46.3	46.5	42.5	44.7	42.8	40.6	40.4	37.4	38.9	36.5	37.0	<b>3,585.1</b>
OIL	2004	25.8	25.0	25.4	24.7	24.6	23.4	27.3	27.5	25.6	26.5	24.9	25.2	<b>7,307.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>6,296.0</b>
H2O	2003	66.4	57.3	57.7	53.1	56.6	43.6	59.9	53.9	53.2	51.6	48.3	49.3	<b>3,085.4</b>
OIL	2003	29.3	26.7	29.6	25.4	28.0	28.9	31.2	28.0	29.3	27.9	26.5	26.9	<b>7,001.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	29.0	31.0	<b>5,936.0</b>
H2O	2002	8.9	8.3	8.2	9.2	9.0	7.3	7.0	7.3	18.8	127.9	73.1	70.5	<b>2,434.5</b>
OIL	2002	23.6	20.7	25.0	21.9	23.0	25.3	24.1	23.6	10.8	54.3	36.5	33.2	<b>6,663.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,583.0</b>
H2O	2001	6.9	4.8	8.1	11.0	5.8	5.4	9.9	10.1	8.4	13.1	9.8	8.7	<b>2,079.0</b>
OIL	2001	28.2	25.8	24.7	21.7	28.0	27.0	23.8	23.0	22.9	19.1	23.2	24.1	<b>6,341.7</b>
Licence <b>3761</b>		Well Name <b>Waskada Unit No. 3 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.07-30-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>3</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20,475.2</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0	0.0	<b>20,475.2</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20,472.3</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.5	<b>20,472.3</b>
Licence <b>3770</b>		Well Name <b>Tundra North Ebor Unit No. 2 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.16-11-010-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>		Field Code <b>1</b>	Pool Code <b>62A</b>	Unit <b>2</b>				



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Licence **3770** Well Name **Tundra North Ebor Unit No. 2 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.16-11-010-29W1.02					Field Name		Daly					Pool Name					Bakken - Three Forks A					Field Code		1		Pool Code		62A		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,745.0																				
H2O	2005	30.5	28.0	31.4	28.2	21.8	21.2	21.7	21.8	21.0	21.4	21.8	23.7	10,170.7																				
OIL	2005	7.7	7.1	7.7	7.3	6.4	6.1	6.2	6.2	5.9	6.4	6.2	6.7	4,841.7																				
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,380.0																				
H2O	2004	20.6	21.2	21.6	20.4	21.1	21.0	21.6	19.4	20.3	20.5	24.5	31.4	9,878.2																				
OIL	2004	6.5	6.2	6.8	6.8	6.8	6.8	6.8	7.2	7.0	7.2	7.1	7.9	4,761.8																				
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,016.0																				
H2O	2003	23.5	20.6	27.9	24.9	24.6	23.7	22.2	21.6	22.4	21.4	20.8	22.1	9,614.6																				
OIL	2003	7.5	6.8	7.3	7.0	7.3	7.5	7.3	7.7	7.5	6.9	6.8	6.4	4,678.7																				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,651.0																				
H2O	2002	23.8	19.2	22.5	21.4	21.4	20.1	18.1	19.0	17.5	21.5	23.4	21.9	9,338.9																				
OIL	2002	9.5	8.6	8.9	8.1	8.4	8.2	8.0	8.0	7.7	7.8	7.3	7.0	4,592.7																				
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,287.0																				
H2O	2001	24.6	21.1	22.4	21.7	21.9	20.9	19.9	20.9	17.6	27.0	24.5	24.0	9,089.1																				
OIL	2001	8.5	8.3	9.6	8.8	8.6	8.8	8.3	8.7	8.2	10.5	9.4	9.3	4,495.2																				

Licence **3771** Well Name **Tundra et al Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.11-30-011-26W1.00					Field Name		Virden					Pool Name					Lodgepole A					Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2005	31.0	28.0	31.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,895.0																				
H2O	2005	62.8	57.8	67.7	18.5	66.6	62.5	63.3	62.4	58.9	61.1	56.1	57.3	16,583.7																				
OIL	2005	22.8	21.0	24.7	6.7	23.5	22.9	23.2	22.7	21.4	22.2	20.3	20.9	5,372.4																				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,553.0																				
H2O	2004	66.1	62.4	67.5	64.8	64.7	55.8	65.1	66.2	63.0	63.6	62.8	64.2	15,888.7																				
OIL	2004	23.8	22.4	24.4	23.3	23.3	22.0	23.9	23.7	22.9	23.1	22.9	23.3	5,120.1																				
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,187.0																				
H2O	2003	63.9	59.6	69.4	63.5	63.0	64.6	68.0	68.3	65.9	65.0	66.6	65.7	15,122.5																				
OIL	2003	24.2	22.6	27.1	24.2	24.4	24.9	26.3	25.6	24.4	24.1	24.2	23.5	4,841.1																				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,823.0																				
H2O	2002	72.5	77.2	70.8	68.6	74.9	68.7	76.2	78.9	74.7	67.7	67.8	66.6	14,339.0																				
OIL	2002	35.7	16.7	32.3	30.8	24.4	27.9	22.9	17.6	17.9	25.6	22.5	25.6	4,545.6																				
DAY	2001	31.0	28.0	31.0	12.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,458.0																				
H2O	2001	90.8	79.6	85.5	38.1	79.0	86.9	90.2	90.9	91.6	76.4	65.8	85.2	13,474.4																				
OIL	2001	14.0	16.4	22.8	3.7	8.3	21.0	20.1	18.6	15.4	34.5	39.0	24.7	4,245.7																				

Licence **3774** Well Name **Penn West Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.16-28-001-25W1.00					Field Name	Waskada					Pool Name	Lower Amaranth A					Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	24.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	6,584.2									
H2O	2005	7.6	5.8	6.2	5.2	6.3	6.7	8.7	8.0	7.6	5.5	4.0	2.7	4,151.2									
OIL	2005	5.1	3.5	3.8	4.2	3.2	2.0	1.0	1.0	1.0	3.4	5.4	4.4	5,393.8									
DAY	2004	10.0	27.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	24.0	6,239.2									
H2O	2004	2.5	6.5	6.3	8.6	7.1	7.4	6.5	6.5	5.6	5.4	5.3	3.3	4,076.9									
OIL	2004	3.1	7.8	5.1	3.5	3.2	2.6	3.2	3.7	4.0	4.9	4.3	3.8	5,355.8									
DAY	2003	24.0	18.0	21.0	29.0	30.0	29.0	30.0	30.0	26.0	30.0	27.0	30.0	5,907.2									
H2O	2003	6.4	6.1	5.2	10.2	6.6	6.3	6.8	6.7	4.0	5.8	5.9	5.3	4,005.9									
OIL	2003	7.7	6.5	6.3	13.0	11.9	8.5	9.2	7.8	6.0	6.9	8.2	6.8	5,306.6									
DAY	2002	27.0	27.0	31.0	30.0	30.0	26.0	30.0	30.0	30.0	30.0	29.0	27.0	5,583.2									
H2O	2002	6.5	7.8	8.5	8.1	6.5	5.7	6.4	7.7	6.7	6.9	7.6	7.4	3,930.6									
OIL	2002	8.3	5.5	7.9	7.8	6.6	7.8	8.6	9.7	8.2	8.3	8.7	8.1	5,207.8									
DAY	2001	30.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	5,236.2									



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2001 To 2005**

Licence <b>3774</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.16-28-001-25W1.00</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2001	11.3	9.1	11.6	11.2	11.7	13.0	9.0	11.8	9.9	10.1	11.3	10.7	<b>3,844.8</b>						
OIL	2001	18.4	14.1	13.3	12.9	12.0	11.4	11.5	12.6	11.5	11.0	10.3	10.2	<b>5,112.3</b>						
Licence <b>3775</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.03-34-009-29W1.00</b>				Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole D</b>				Field Code	<b>1</b>	Pool Code	<b>59D</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,666.0</b>						
H2O	2005	15.9	48.6	53.1	13.8	51.9	13.5	13.3	13.4	13.6	47.0	12.1	13.9	<b>5,093.5</b>						
OIL	2005	8.4	7.0	8.5	7.7	7.9	7.7	7.9	8.6	8.0	8.2	8.1	8.4	<b>3,508.5</b>						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	30.0	<b>6,302.0</b>						
H2O	2004	17.9	16.9	16.7	15.7	16.6	18.0	16.7	17.4	13.0	18.7	17.0	16.6	<b>4,783.4</b>						
OIL	2004	7.5	6.9	7.1	7.4	7.9	8.3	7.9	7.6	7.1	9.8	9.1	9.0	<b>3,412.1</b>						
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>5,944.0</b>						
H2O	2003	17.6	16.5	17.6	16.6	17.1	16.1	17.8	17.1	15.4	18.6	18.3	18.2	<b>4,582.2</b>						
OIL	2003	8.7	7.9	8.9	8.5	8.6	8.6	8.5	8.2	6.9	7.7	7.7	8.0	<b>3,316.5</b>						
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,582.0</b>						
H2O	2002	14.8	13.9	14.6	14.9	15.1	13.9	15.0	15.5	16.0	17.5	17.2	18.1	<b>4,375.3</b>						
OIL	2002	11.9	10.1	11.3	11.8	11.9	11.3	12.1	12.5	12.0	0.1	8.6	9.6	<b>3,218.3</b>						
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>5,218.0</b>						
H2O	2001	14.9	12.6	14.3	13.9	15.0	14.4	15.1	14.9	13.6	14.0	15.4	14.7	<b>4,188.8</b>						
OIL	2001	12.4	10.0	11.6	11.2	12.0	11.5	11.6	11.9	10.9	11.0	13.0	12.2	<b>3,095.1</b>						
UWI	<b>100.03-34-009-29W1.02</b>				Field Name	<b>Daly</b>				Pool Name	<b>Bakken - Three Forks B</b>				Field Code	<b>1</b>	Pool Code	<b>62B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>2,929.0</b>						
H2O	2005	63.4	17.9	19.7	55.4	19.2	53.9	53.1	53.6	54.4	11.7	48.2	55.7	<b>5,042.1</b>						
OIL	2005	3.1	2.6	3.0	2.9	2.9	2.9	2.9	3.2	3.0	3.1	3.0	3.1	<b>201.5</b>						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	30.0	<b>2,565.0</b>						
H2O	2004	71.6	67.8	66.6	62.6	66.3	72.0	67.0	69.6	52.1	74.6	68.0	66.2	<b>4,535.9</b>						
OIL	2004	2.8	2.6	2.7	2.7	2.9	3.1	2.9	2.8	3.0	3.6	3.4	3.3	<b>165.8</b>						
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>2,207.0</b>						
H2O	2003	70.5	66.0	70.6	66.4	68.6	64.5	71.2	68.5	61.6	74.6	73.2	72.7	<b>3,731.5</b>						
OIL	2003	3.3	2.9	3.3	3.1	3.2	3.2	3.2	3.1	2.6	2.9	2.9	3.0	<b>130.0</b>						
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,845.0</b>						
H2O	2002	59.3	55.6	58.2	59.8	60.5	55.7	60.0	62.2	64.2	69.8	69.0	72.2	<b>2,903.1</b>						
OIL	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	12.9	3.2	3.5	<b>93.3</b>						
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>1,481.0</b>						
H2O	2001	59.6	50.3	57.2	55.6	60.2	57.8	60.3	59.7	54.3	56.0	61.8	58.8	<b>2,156.6</b>						
OIL	2001	0.4	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	<b>72.8</b>						
Licence <b>3780</b>		Well Name <b>Tundra et al Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.11-27-009-29W1.00</b>				Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole D</b>				Field Code	<b>1</b>	Pool Code	<b>59D</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	30.0	27.0	26.0	24.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>6,903.0</b>						
H2O	2005	4.9	11.6	11.0	0.4	12.8	4.5	5.0	5.0	4.9	4.7	4.9	5.0	<b>2,224.3</b>						
OIL	2005	13.5	11.2	11.7	10.3	13.1	11.9	11.1	12.0	11.3	11.2	11.3	11.8	<b>4,793.8</b>						
DAY	2004	31.0	29.0	29.0	27.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	8.0	<b>6,555.0</b>						
H2O	2004	5.0	4.7	4.7	4.4	5.0	4.9	5.0	4.9	4.1	0.0	0.0	1.3	<b>2,149.6</b>						
OIL	2004	12.5	11.6	11.1	11.1	13.0	13.8	13.5	12.6	12.2	0.0	0.0	4.0	<b>4,653.4</b>						
DAY	2003	30.0	28.0	30.0	30.0	30.0	29.0	13.0	26.0	28.0	31.0	30.0	29.0	<b>6,284.0</b>						
H2O	2003	4.9	4.5	4.9	4.9	4.9	4.7	2.1	4.2	4.5	5.0	4.9	4.7	<b>2,105.6</b>						



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Licence <b>3780</b>		Well Name <b>Tundra et al Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-27-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2003	13.7	12.3	13.5	13.2	13.0	13.0	5.6	11.4	11.5	12.9	12.8	12.4	4,538.0	
DAY	2002	30.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	27.0	30.0	30.0	28.0	5,950.0	
H2O	2002	4.9	4.5	5.0	4.9	5.0	4.5	4.7	4.9	4.4	4.9	4.9	4.5	2,051.4	
OIL	2002	16.6	14.6	16.3	16.4	17.1	15.7	16.2	17.4	15.5	15.0	13.4	13.6	4,392.7	
DAY	2001	30.0	28.0	31.0	30.0	29.0	28.0	29.0	27.0	29.0	31.0	25.0	23.0	5,599.0	
H2O	2001	4.9	4.5	5.0	4.9	4.7	4.5	4.7	4.4	4.7	5.0	4.1	3.7	1,994.3	
OIL	2001	5.1	4.5	5.0	4.8	1.9	1.9	1.9	4.2	4.4	4.4	4.3	14.6	4,204.9	
UWI <b>100.11-27-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	27.0	26.0	24.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	1,753.0	
H2O	2005	21.3	10.2	9.8	18.5	11.4	16.9	11.6	11.7	12.1	9.5	10.2	12.4	1,230.5	
OIL	2005	12.0	10.0	10.4	9.1	11.6	10.6	9.8	10.7	10.0	10.0	10.1	10.5	947.5	
DAY	2004	31.0	29.0	29.0	27.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	8.0	1,405.0	
H2O	2004	25.5	24.2	21.9	19.6	23.3	25.8	24.5	24.8	18.1	0.0	0.0	6.2	1,074.9	
OIL	2004	11.1	10.2	9.9	9.5	11.6	12.3	11.9	11.1	10.8	0.0	0.0	3.5	822.7	
DAY	2003	30.0	28.0	30.0	30.0	30.0	29.0	13.0	26.0	28.0	31.0	30.0	29.0	1,134.0	
H2O	2003	25.1	23.6	24.2	23.4	23.4	21.9	10.6	20.3	21.8	26.8	26.3	24.3	861.0	
OIL	2003	13.8	12.3	13.5	13.2	13.0	13.1	5.6	10.2	10.2	11.4	11.4	11.0	720.8	
DAY	2002	30.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	27.0	30.0	30.0	28.0	800.0	
H2O	2002	27.4	26.8	27.8	27.7	29.1	25.8	26.9	29.0	28.1	23.9	24.5	23.3	589.3	
OIL	2002	15.3	13.4	15.0	15.1	15.7	14.5	15.0	16.1	14.3	13.8	13.5	13.5	582.1	
DAY	2001	30.0	28.0	31.0	30.0	29.0	28.0	29.0	27.0	29.0	31.0	25.0	23.0	449.0	
H2O	2001	24.1	21.7	23.7	23.0	4.9	4.7	5.2	4.5	4.6	4.6	4.7	15.9	269.0	
OIL	2001	37.5	32.6	36.6	34.9	14.2	13.6	14.3	10.7	11.2	11.4	11.2	15.9	406.9	
Licence <b>3781</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-27-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	26.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	28.0	14.0	31.0	4,516.0	
H2O	2005	1.3	0.0	0.0	0.0	1.3	1.3	1.3	1.0	1.0	0.8	0.4	1.1	385.4	
OIL	2005	7.4	0.0	0.0	0.0	8.2	8.0	8.2	4.3	4.1	3.9	1.9	4.3	2,331.2	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	4,264.0	
H2O	2004	1.7	1.7	1.6	1.5	1.6	1.7	1.6	1.7	1.2	1.8	1.6	1.6	375.9	
OIL	2004	7.9	7.3	7.5	7.7	8.2	8.7	8.5	8.2	7.7	10.2	9.5	9.3	2,280.9	
DAY	2003	31.0	28.0	24.0	0.0	19.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,904.0	
H2O	2003	1.7	1.6	1.3	0.0	1.0	1.5	1.7	1.6	1.5	1.8	1.7	1.7	356.6	
OIL	2003	9.5	8.2	7.2	0.0	5.5	9.0	8.9	8.6	7.5	8.1	8.1	8.3	2,180.2	
DAY	2002	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,589.0	
H2O	2002	2.0	1.8	1.9	1.8	2.0	1.9	2.0	2.1	2.1	1.7	1.6	1.7	339.5	
OIL	2002	11.8	10.0	11.2	10.9	11.8	11.2	11.9	12.4	11.9	9.9	9.0	10.0	2,091.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	3,227.0	
H2O	2001	2.0	1.7	1.9	1.8	2.0	1.9	2.0	2.0	1.8	1.9	2.0	1.9	316.9	
OIL	2001	12.4	10.5	11.8	11.3	12.1	11.6	11.8	12.0	11.0	11.1	13.1	12.3	1,959.3	
Licence <b>3782</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.07-29-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken B</b>					Field Code <b>1</b>		Pool Code <b>60B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,625.0	
H2O	2005	12.2	11.1	12.1	11.3	11.8	12.0	12.8	12.1	12.2	12.7	12.3	11.9	2,309.3	
OIL	2005	4.6	4.3	4.9	4.6	4.8	4.6	4.8	4.8	4.6	4.7	4.6	4.8	2,956.7	



**Manitoba Production  
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Licence <b>3782</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.07-29-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken B</b>				Field Code <b>1</b>		Pool Code <b>60B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,260.0
H2O	2004	11.3	11.0	14.3	9.6	9.0	8.7	9.1	9.0	10.8	11.9	12.0	11.7	2,164.8
OIL	2004	4.4	4.2	5.6	3.7	3.6	4.0	4.1	4.2	4.3	4.6	4.4	4.6	2,900.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,894.0
H2O	2003	11.1	13.4	14.9	13.5	12.7	11.3	11.8	11.9	11.6	11.8	10.7	10.6	2,036.4
OIL	2003	4.1	5.2	5.8	5.6	5.2	4.8	4.9	5.0	4.9	5.2	4.2	4.3	2,848.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,529.0
H2O	2002	13.6	11.4	12.8	12.7	13.9	13.8	14.5	13.4	17.6	17.0	12.7	11.4	1,891.1
OIL	2002	9.8	8.5	10.4	9.7	10.0	9.3	9.1	8.9	12.8	12.1	5.1	4.2	2,789.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,164.0
H2O	2001	10.7	10.5	11.3	13.7	13.2	12.1	12.5	8.8	8.3	10.6	12.2	14.9	1,726.3
OIL	2001	14.1	11.2	12.4	11.5	12.0	13.2	12.3	10.8	10.0	11.5	10.6	10.8	2,679.8
UWI <b>100.07-29-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,684.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.8
OIL	2005	8.0	7.5	8.4	7.8	8.0	7.7	8.1	8.0	7.7	8.0	7.9	7.9	2,446.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,319.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.8
OIL	2004	7.1	6.7	8.8	6.6	6.5	7.0	7.2	7.4	7.7	8.2	7.9	8.3	2,351.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,953.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.8
OIL	2003	6.8	8.6	9.8	9.1	8.7	7.9	8.1	8.1	8.1	8.5	7.2	7.1	2,262.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,588.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.8
OIL	2002	4.5	4.0	5.0	4.6	4.6	4.2	3.9	3.8	5.4	5.1	8.2	6.9	2,164.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,223.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.8
OIL	2001	5.9	4.8	5.4	5.1	5.4	5.8	5.6	4.9	4.7	5.4	5.0	4.9	2,104.0
Licence <b>3784</b>		Well Name <b>Kiwi Mustang Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-17-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	6,816.0
H2O	2005	3.3	3.0	2.2	1.7	1.5	1.7	1.3	1.2	2.2	1.6	2.0	1.1	3,061.5
OIL	2005	1.7	1.8	2.0	1.9	2.0	2.0	2.2	1.3	2.1	2.4	2.3	2.4	2,543.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	6,469.0
H2O	2004	1.4	1.0	1.1	1.8	1.1	1.0	1.2	1.1	1.3	1.5	1.3	3.0	3,038.7
OIL	2004	2.7	2.4	2.5	2.4	2.5	2.4	2.1	1.3	2.1	2.0	1.8	2.1	2,519.8
DAY	2003	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,113.0
H2O	2003	3.9	5.2	5.3	2.8	3.0	1.8	2.2	1.4	1.6	2.1	1.4	1.3	3,021.9
OIL	2003	2.1	2.7	3.1	3.3	2.8	2.3	2.4	2.6	2.6	2.7	2.5	2.7	2,493.5
DAY	2002	31.0	28.0	31.0	30.0	15.0	10.0	28.0	31.0	20.0	31.0	30.0	31.0	5,755.0
H2O	2002	9.1	8.2	10.1	11.6	4.6	3.8	6.9	5.1	3.3	8.2	6.9	5.8	2,989.9
OIL	2002	2.6	2.3	2.5	2.4	0.9	0.1	2.0	2.2	1.1	1.6	1.7	1.9	2,461.7
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,439.0
H2O	2001	12.0	8.1	8.0	7.9	8.1	8.0	8.0	7.6	8.9	7.2	5.1	9.6	2,906.3
OIL	2001	4.0	4.1	4.1	3.8	3.9	3.2	3.1	3.2	3.0	3.0	2.8	2.4	2,440.4
UWI <b>100.13-17-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken AA</b>				Field Code <b>1</b>		Pool Code <b>60AA</b>		Unit <b>0</b>



**Manitoba Production  
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Licence **3784** Well Name **Kiwi Mustang Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.13-17-010-28W1.02	Field Name <i>Daly</i>				Pool Name <i>Bakken AA</i>				Field Code <i>1</i>		Pool Code <i>60AA</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	2,129.0
H2O	2005	14.9	13.6	10.3	9.4	6.8	7.6	6.1	5.4	10.2	7.0	9.2	5.2	910.5
OIL	2005	7.9	8.3	9.2	8.9	9.4	9.1	10.0	5.7	9.6	11.0	10.6	10.9	801.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	1,782.0
H2O	2004	6.6	4.8	4.9	8.3	5.0	4.7	5.6	5.0	5.7	6.6	5.9	13.4	804.8
OIL	2004	12.2	11.2	11.6	11.1	11.4	10.8	9.3	5.8	9.5	9.2	8.1	9.4	690.4
DAY	2003	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,426.0
H2O	2003	18.3	29.7	30.3	15.8	17.1	10.1	12.4	7.9	7.4	9.5	6.6	6.1	728.3
OIL	2003	12.0	15.6	17.3	18.7	16.3	12.9	14.2	14.5	12.3	12.5	11.6	12.1	570.8
DAY	2002	31.0	28.0	31.0	30.0	15.0	10.0	28.0	31.0	20.0	31.0	30.0	31.0	1,068.0
H2O	2002	3.7	3.2	4.3	5.0	1.8	6.3	15.9	13.7	6.4	15.3	21.9	17.8	557.1
OIL	2002	8.8	7.9	8.1	7.8	4.0	1.5	8.3	8.5	6.2	9.6	9.1	11.8	400.8
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	752.0
H2O	2001	25.1	11.5	9.4	9.4	9.7	10.3	9.6	8.7	11.6	8.9	11.5	5.3	441.8
OIL	2001	8.2	8.0	8.1	8.0	8.2	8.0	8.2	9.4	8.6	8.8	8.8	8.4	309.2

Licence **3788** Well Name **Zargon Daly Unit No. 4**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.07-34-009-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>4</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,949.0
H2O	2005	24.9	21.5	22.2	21.7	24.0	10.1	10.8	10.9	9.9	10.4	10.6	11.0	5,767.5
OIL	2005	6.0	4.9	6.5	5.6	7.0	3.1	3.1	3.1	2.6	3.0	2.9	3.0	4,257.3
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,585.0
H2O	2004	23.1	22.8	22.9	23.8	23.8	22.8	24.7	24.0	23.3	23.9	24.2	25.0	5,579.5
OIL	2004	7.2	7.0	6.9	6.6	7.1	7.5	6.4	6.2	5.9	5.8	5.9	5.9	4,206.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,221.0
H2O	2003	42.8	39.3	40.8	39.0	39.9	22.6	23.1	23.2	22.0	22.8	22.7	23.3	5,295.2
OIL	2003	9.4	8.2	9.2	9.0	9.7	6.1	6.1	6.1	6.6	6.7	7.0	6.8	4,128.1
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,856.0
H2O	2002	41.1	37.1	37.7	36.7	37.7	38.0	40.8	41.0	38.8	43.3	42.6	42.3	4,933.7
OIL	2002	9.3	8.8	9.3	9.2	9.3	9.3	9.2	9.0	9.0	9.2	9.1	9.3	4,037.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,493.0
H2O	2001	42.0	37.6	40.6	40.0	38.3	36.6	38.7	38.4	36.7	39.1	38.5	39.3	4,456.6
OIL	2001	8.6	7.9	8.6	8.0	9.8	9.6	9.8	9.6	9.3	9.1	8.0	9.1	3,927.2

Licence **3789** Well Name **Zargon Daly Unit No. 4 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.12-36-009-28W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>4</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,443.0
H2O	2005	30.1	26.6	31.5	28.0	30.0	30.1	29.4	29.6	28.6	26.9	26.6	27.7	10,612.5
OIL	2005	8.8	8.0	8.6	7.8	8.6	8.8	4.2	4.2	4.0	4.1	4.1	4.2	1,966.5
DAY	2004	31.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,079.0
H2O	2004	23.0	20.5	23.5	26.4	24.8	27.2	30.7	30.1	27.4	29.5	28.0	29.8	10,267.4
OIL	2004	12.4	10.9	12.4	11.3	7.8	12.1	8.5	8.6	8.3	8.4	8.0	8.4	1,891.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,720.0
H2O	2003	30.7	26.2	31.8	29.1	33.1	33.3	21.4	20.8	21.6	22.2	21.7	24.8	9,946.5
OIL	2003	4.1	3.5	4.1	3.8	4.3	4.2	12.4	12.2	11.7	12.7	12.1	12.5	1,774.0
DAY	2002	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,355.0
H2O	2002	34.1	28.1	27.8	28.1	29.2	29.2	28.5	27.4	22.7	25.1	21.5	29.3	9,629.8
OIL	2002	4.3	4.0	4.1	3.8	4.0	4.2	3.9	4.0	3.8	4.0	3.9	4.2	1,676.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,992.0



**Manitoba Production  
2001 To 2005**

Licence **3789** Well Name **Zargon Daly Unit No. 4 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.12-36-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	28.5	26.1	29.3	28.5	30.4	30.6	39.0	38.7	31.6	33.3	33.6	32.9	9,298.8
OIL	2001	4.7	4.0	4.5	4.4	4.1	4.1	4.2	4.1	4.0	4.1	4.1	4.4	1,628.2

Licence **3790** Well Name **Penn West Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.15-33-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	1.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	6,724.1
H2O	2005	0.6	0.4	0.6	0.4	0.3	0.1	0.1	2.2	3.5	2.1	2.0	1.7	907.6
OIL	2005	17.9	19.0	19.0	15.8	18.6	18.4	18.6	16.3	13.7	15.8	15.9	15.9	5,813.7
DAY	2004	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	6,393.1
H2O	2004	2.2	2.2	1.4	2.9	4.5	4.5	3.4	2.9	0.7	0.3	1.6	1.0	893.6
OIL	2004	16.6	19.1	20.5	16.9	15.6	14.4	15.8	17.3	18.7	19.8	17.7	17.3	5,608.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,034.1
H2O	2003	1.6	1.1	1.3	1.4	1.2	1.2	1.2	1.3	1.3	1.1	0.2	1.5	866.0
OIL	2003	23.3	20.0	23.3	26.2	23.6	23.3	20.5	22.7	20.8	20.7	22.8	18.2	5,399.1
DAY	2002	0.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,669.1
H2O	2002	0.0	7.6	2.8	1.6	1.6	1.5	1.7	1.7	2.0	2.2	1.7	1.5	851.6
OIL	2002	0.0	55.7	39.8	31.1	30.2	28.1	26.9	26.5	25.1	23.1	22.8	25.0	5,133.7
DAY	2001	31.0	28.0	31.0	16.0	29.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	5,339.1
H2O	2001	1.3	1.4	1.8	0.8	1.0	0.9	1.0	1.2	0.3	0.0	0.0	0.0	825.7
OIL	2001	13.6	17.6	19.0	6.5	12.4	15.3	19.7	19.0	4.1	0.0	0.0	0.0	4,799.4

Licence **3791** Well Name **Penn West Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.16-33-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	6,664.5
H2O	2005	0.3	0.4	0.9	0.7	0.1	0.0	0.0	0.0	0.0	0.3	0.4	0.2	1,362.5
OIL	2005	25.7	30.9	29.5	26.7	4.7	0.0	0.0	0.0	0.0	12.3	48.5	37.7	7,321.5
DAY	2004	8.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,476.5
H2O	2004	0.2	0.5	2.4	1.6	1.3	1.6	2.1	2.9	1.0	1.2	7.3	4.4	1,359.2
OIL	2004	9.5	26.7	61.7	35.6	32.0	28.7	31.6	29.5	27.5	29.4	22.7	27.6	7,105.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,150.5
H2O	2003	1.7	1.4	1.6	1.5	1.9	1.7	1.9	2.0	1.6	1.9	3.1	1.6	1,332.7
OIL	2003	31.2	27.5	30.2	29.7	30.7	29.1	29.9	28.6	29.7	27.2	27.7	32.6	6,743.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,785.5
H2O	2002	1.5	1.5	1.8	1.7	2.3	2.2	1.6	1.9	2.5	1.9	1.5	1.7	1,310.8
OIL	2002	30.4	28.7	33.3	32.2	32.6	29.1	29.8	28.2	29.4	29.4	29.3	31.7	6,388.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,420.5
H2O	2001	5.2	4.0	3.9	3.1	3.2	2.9	5.4	3.1	2.9	3.2	3.3	2.2	1,288.7
OIL	2001	29.0	25.8	30.0	29.1	29.5	29.6	26.9	29.8	30.0	29.0	30.5	31.7	6,024.8

Licence **3794** Well Name **EOG Whitewater**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.01-03-003-21W1.00**

Field Name **Whitewater**

Pool Name **Lodgepole WL B**

Field Code **6**

Pool Code **52B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,086.0
H2O	2005	232.0	201.7	219.6	228.5	229.9	218.4	231.8	227.5	222.1	235.8	222.1	224.6	43,856.6
OIL	2005	23.7	22.2	24.3	24.4	24.3	22.6	24.7	24.3	24.8	25.2	23.2	24.4	13,314.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,721.0
H2O	2004	241.6	225.6	227.7	237.0	236.8	223.7	241.2	243.1	234.5	244.2	210.3	218.9	41,162.6
OIL	2004	24.3	21.3	22.0	22.1	22.4	20.7	22.1	23.7	22.6	22.9	26.0	25.0	13,026.5



**Manitoba Production  
2001 To 2005**

Licence <b>3794</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.01-03-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	<b>6,355.0</b>
H2O	2003	247.0	223.4	255.9	246.5	259.3	250.3	259.0	216.1	270.1	271.0	251.7	260.0	<b>38,378.0</b>
OIL	2003	24.0	20.9	24.4	21.8	24.8	22.9	23.5	21.9	18.5	23.9	22.5	24.5	<b>12,751.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	<b>6,002.0</b>
H2O	2002	240.6	224.1	251.8	240.5	235.6	232.9	234.9	207.9	239.1	235.2	208.0	250.0	<b>35,367.7</b>
OIL	2002	23.4	21.4	24.3	24.1	22.9	22.3	23.5	20.1	23.9	24.5	21.9	24.6	<b>12,477.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,642.0</b>
H2O	2001	220.8	203.3	233.6	221.1	227.9	224.2	230.1	242.8	241.1	249.1	238.4	245.3	<b>32,567.1</b>
OIL	2001	36.7	31.1	34.5	33.8	34.9	33.0	34.8	32.4	22.0	23.6	23.1	23.7	<b>12,200.9</b>
Licence <b>3795</b>		Well Name <b>Zargon Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-26-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	6.0	30.0	30.0	31.0	31.0	29.0	30.0	29.0	31.0	<b>5,664.0</b>
H2O	2005	24.2	24.0	25.2	23.8	24.6	24.9	23.6	23.7	23.6	22.3	21.8	22.2	<b>4,697.9</b>
OIL	2005	21.3	20.4	20.8	19.5	21.0	21.7	21.7	21.3	21.4	21.9	21.3	21.6	<b>3,931.3</b>
DAY	2004	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>5,328.0</b>
H2O	2004	23.7	22.1	24.2	28.1	30.2	28.5	24.5	24.2	23.2	23.5	23.4	23.8	<b>4,414.0</b>
OIL	2004	19.3	19.1	19.3	19.2	19.1	19.8	20.4	20.7	20.3	20.2	19.7	20.1	<b>3,677.4</b>
DAY	2003	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	<b>4,967.0</b>
H2O	2003	19.2	18.2	19.9	19.0	20.9	21.5	22.0	21.5	22.8	22.8	22.9	25.5	<b>4,114.6</b>
OIL	2003	18.7	18.0	18.8	18.2	19.8	19.3	19.2	19.3	19.4	19.9	20.0	19.5	<b>3,440.2</b>
DAY	2002	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	<b>4,607.0</b>
H2O	2002	18.7	17.3	15.4	16.6	16.2	17.1	15.8	15.0	14.8	15.7	14.0	18.4	<b>3,858.4</b>
OIL	2002	19.5	20.0	19.2	19.0	18.8	20.3	18.3	18.1	18.2	18.0	18.5	19.2	<b>3,210.1</b>
DAY	2001	29.0	24.0	27.0	30.0	22.0	30.0	31.0	23.0	30.0	29.0	30.0	30.0	<b>4,246.0</b>
H2O	2001	18.0	15.1	17.0	19.2	14.7	19.6	21.4	21.5	18.1	18.3	19.3	18.1	<b>3,663.4</b>
OIL	2001	19.6	15.7	17.6	19.9	13.0	18.7	19.2	19.3	18.9	18.6	19.6	19.9	<b>2,983.0</b>
Licence <b>3796</b>		Well Name <b>Zargon Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-26-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,741.0</b>
H2O	2005	11.2	10.1	11.2	10.8	11.1	10.8	11.1	11.1	10.8	11.1	10.8	11.1	<b>3,703.9</b>
OIL	2005	15.8	14.3	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	<b>4,714.9</b>
DAY	2004	30.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	<b>6,377.0</b>
H2O	2004	11.2	10.5	11.1	10.8	11.1	10.8	11.2	11.2	10.8	11.1	10.8	11.2	<b>3,572.7</b>
OIL	2004	15.8	14.8	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	<b>4,528.8</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	<b>6,016.0</b>
H2O	2003	11.2	10.1	11.2	10.8	11.2	10.8	11.2	11.2	10.8	11.1	10.8	11.1	<b>3,440.9</b>
OIL	2003	15.8	14.3	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	<b>4,342.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,655.0</b>
H2O	2002	13.0	12.0	13.0	12.7	13.0	11.1	11.1	11.1	10.8	11.1	10.8	11.2	<b>3,309.4</b>
OIL	2002	17.0	15.4	17.0	16.4	17.0	15.8	15.8	15.8	15.3	15.8	15.3	15.8	<b>4,156.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	<b>5,290.0</b>
H2O	2001	18.2	16.5	18.2	17.7	18.2	17.7	18.2	18.2	17.7	12.7	13.0	13.0	<b>3,168.5</b>
OIL	2001	19.0	17.1	19.0	18.4	19.0	18.4	19.0	19.0	18.4	16.4	17.0	17.0	<b>3,963.7</b>
UWI <b>100.13-26-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Q</b>				Field Code <b>1</b>		Pool Code <b>60Q</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>3,610.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3796</b>		Well Name <b>Zargon Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.13-26-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Q</b>				Field Code <b>1</b>	Pool Code <b>60Q</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	2.7	2.5	2.7	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	<b>466.2</b>
OIL	2005	4.0	3.6	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	<b>656.7</b>
DAY	2004	30.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	<b>3,246.0</b>
H2O	2004	2.8	2.6	2.8	2.7	2.8	2.7	2.7	2.7	2.7	2.8	2.7	2.7	<b>433.5</b>
OIL	2004	4.0	3.7	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	<b>609.9</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	<b>2,885.0</b>
H2O	2003	2.8	2.5	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	<b>400.8</b>
OIL	2003	4.0	3.6	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	<b>563.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,524.0</b>
H2O	2002	3.2	3.0	3.3	3.2	3.3	2.8	2.8	2.8	2.7	2.8	2.7	2.8	<b>367.9</b>
OIL	2002	4.2	3.8	4.2	4.1	4.2	4.0	4.0	4.0	3.8	4.0	3.8	4.0	<b>516.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	<b>2,159.0</b>
H2O	2001	4.6	4.1	4.6	4.4	4.6	4.4	4.6	4.6	4.4	3.2	3.3	3.2	<b>332.5</b>
OIL	2001	4.7	4.3	4.7	4.6	4.7	4.6	4.7	4.7	4.6	4.1	4.2	4.2	<b>468.1</b>

Licence <b>3797</b>		Well Name <b>Zargon Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.14-26-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,290.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,054.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,629.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,290.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,054.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,629.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,290.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,054.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,629.6</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,290.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,054.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,629.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,290.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,054.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,629.6</b>

Licence <b>3802</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.15-09-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,132.0</b>
H2O	2005	1.1	0.6	0.5	0.7	0.6	0.5	0.6	0.6	0.6	0.5	0.5	0.7	<b>262.4</b>
OIL	2005	26.9	25.7	28.5	28.0	28.1	26.3	25.5	25.7	23.5	24.8	24.2	24.5	<b>6,961.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,767.0</b>
H2O	2004	2.5	1.6	1.2	1.3	0.9	1.5	3.1	2.4	2.5	2.6	6.5	2.7	<b>254.9</b>
OIL	2004	22.8	21.1	20.1	21.6	21.5	28.2	28.2	27.5	25.3	26.7	26.9	28.3	<b>6,649.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,401.0</b>
H2O	2003	0.6	0.5	0.6	1.9	2.1	0.5	2.3	2.2	3.4	2.9	4.3	3.4	<b>226.1</b>
OIL	2003	25.7	23.8	25.2	23.5	27.1	21.2	28.2	25.6	26.0	26.6	25.4	26.8	<b>6,351.1</b>
DAY	2002	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,045.0</b>
H2O	2002	0.6	0.6	0.5	0.6	0.3	0.6	0.6	0.5	0.4	0.4	0.3	0.5	<b>201.4</b>
OIL	2002	27.3	23.4	24.8	25.5	18.5	26.8	25.5	26.2	26.4	27.2	24.8	27.5	<b>6,046.0</b>
DAY	2001	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,692.0</b>
H2O	2001	0.6	0.9	0.7	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	<b>195.5</b>



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Licence <b>3802</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-09-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	24.2	22.5	25.5	24.6	24.3	25.0	25.5	26.4	24.3	25.1	24.5	26.8	<b>5,742.1</b>
Licence <b>3804</b>		Well Name <b>Kiwi Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-24-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	15.0	30.0	20.0	12.0	4.0	31.0	28.0	31.0	30.0	22.0	<b>2,941.0</b>
H2O	2005	3.6	3.3	6.5	5.9	3.6	2.5	4.5	10.2	5.1	4.4	4.5	1.3	<b>978.0</b>
OIL	2005	2.7	2.6	1.2	2.3	1.6	0.9	0.3	2.5	2.1	2.2	2.2	1.6	<b>723.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,659.0</b>
H2O	2004	4.0	3.5	4.3	4.6	4.1	2.7	4.8	4.6	3.7	4.3	2.6	3.4	<b>922.6</b>
OIL	2004	3.3	2.9	2.8	2.7	3.6	3.5	2.8	3.3	1.9	2.2	1.8	2.6	<b>701.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,293.0</b>
H2O	2003	7.1	5.1	3.6	4.2	5.9	4.4	3.7	4.2	2.9	4.5	3.4	4.0	<b>876.0</b>
OIL	2003	3.3	3.2	3.1	2.5	2.8	3.1	3.4	3.7	4.0	3.6	3.5	3.6	<b>667.9</b>
DAY	2002	27.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,928.0</b>
H2O	2002	9.8	7.7	6.8	7.1	6.9	7.8	6.3	6.5	8.1	5.3	13.2	9.8	<b>823.0</b>
OIL	2002	5.0	5.2	5.7	5.3	5.0	3.2	5.1	4.2	4.0	3.1	2.0	3.4	<b>628.1</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	23.0	29.0	31.0	30.0	30.0	30.0	30.0	<b>1,570.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	10.2	8.2	12.4	11.2	8.7	7.3	5.8	<b>727.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	6.0	5.8	7.3	6.6	6.2	5.0	4.8	<b>576.9</b>
UWI	<b>100.14-24-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken N</b>		Field Code <b>1</b>		Pool Code <b>60N</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	15.0	30.0	20.0	12.0	4.0	31.0	28.0	31.0	30.0	22.0	<b>3,817.0</b>
H2O	2005	10.8	9.7	19.3	17.7	10.7	7.3	13.3	30.7	15.2	13.2	13.3	3.8	<b>2,230.0</b>
OIL	2005	7.9	7.9	3.5	7.0	4.6	2.8	0.9	7.6	6.1	6.7	6.5	4.8	<b>1,116.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,535.0</b>
H2O	2004	12.0	10.7	13.0	14.1	12.4	8.3	14.2	13.9	11.3	12.9	8.0	10.2	<b>2,065.0</b>
OIL	2004	9.7	8.9	8.4	8.1	10.8	10.5	8.2	9.7	5.6	6.6	5.6	7.8	<b>1,050.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,169.0</b>
H2O	2003	12.0	10.8	4.6	9.8	17.7	13.2	11.2	12.5	8.6	13.5	10.1	11.9	<b>1,924.0</b>
OIL	2003	11.1	10.9	10.7	7.5	8.1	9.3	10.2	11.1	12.0	10.9	10.5	11.0	<b>950.6</b>
DAY	2002	27.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>2,804.0</b>
H2O	2002	22.9	18.1	14.8	15.7	13.1	16.1	12.3	12.5	15.0	10.2	25.8	16.0	<b>1,788.1</b>
OIL	2002	11.8	12.4	12.7	11.9	11.5	8.4	11.3	9.3	8.9	8.4	7.1	11.3	<b>827.3</b>
DAY	2001	29.0	28.0	30.0	22.0	22.0	23.0	29.0	31.0	30.0	30.0	30.0	30.0	<b>2,446.0</b>
H2O	2001	16.9	8.7	11.9	4.0	6.7	82.6	36.9	37.1	26.2	20.3	17.1	11.7	<b>1,595.6</b>
OIL	2001	3.9	3.2	3.6	2.0	2.0	42.2	24.3	21.7	15.5	14.3	11.6	11.2	<b>702.3</b>
Licence <b>3805</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-33-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 E</b>		Field Code <b>3</b>		Pool Code <b>44E</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	26.0	31.0	29.0	6.0	31.0	30.0	1.0	30.0	31.0	<b>4,152.0</b>
H2O	2005	6.3	8.1	0.5	0.1	0.1	0.1	0.1	4.4	3.8	0.1	0.1	0.1	<b>6,882.2</b>
OIL	2005	0.0	43.1	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,291.9</b>
DAY	2004	21.0	27.0	14.0	15.0	30.0	16.0	6.0	0.0	0.0	1.0	5.0	31.0	<b>3,848.0</b>
H2O	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	6.3	6.3	<b>6,858.4</b>
OIL	2004	8.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	16.5	16.5	0.0	<b>1,242.5</b>
DAY	2003	0.0	0.0	9.0	27.0	29.0	29.0	30.0	30.0	29.0	30.0	29.0	28.0	<b>3,682.0</b>
H2O	2003	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.1	0.1	<b>6,845.0</b>
OIL	2003	0.0	0.0	11.4	20.8	6.5	1.0	0.9	0.0	0.0	0.0	0.0	0.0	<b>1,201.3</b>



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Licence <b>3805</b>		Well Name <b>Penn West Waskada COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-33-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 E</b>					Field Code <b>3</b>		Pool Code <b>44E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2002	31.0	28.0	29.0	30.0	30.0	29.0	27.0	30.0	30.0	30.0	0.0	0.0	<b>3,412.0</b>	
H2O	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	<b>6,842.4</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,160.7</b>	
DAY	2001	0.0	17.0	31.0	13.0	21.0	30.0	29.0	31.0	12.0	8.0	30.0	31.0	<b>3,118.0</b>	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.1	<b>6,841.4</b>	
OIL	2001	0.0	16.2	7.2	2.0	31.6	5.0	0.0	0.0	0.0	9.7	4.8	0.0	<b>1,160.7</b>	
UWI <b>100.09-33-001-25W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	28.0	31.0	26.0	1.0	29.0	31.0	31.0	30.0	31.0	1.0	31.0	<b>5,286.0</b>	
H2O	2005	14.7	6.3	18.7	11.5	19.3	16.8	2.5	21.7	19.3	13.1	18.2	19.0	<b>4,565.2</b>	
OIL	2005	42.9	1.7	36.9	33.3	29.0	29.4	7.6	25.7	22.9	32.6	29.7	28.3	<b>6,400.1</b>	
DAY	2004	21.0	27.0	14.0	15.0	30.0	16.0	6.0	0.0	0.0	1.0	5.0	31.0	<b>4,986.0</b>	
H2O	2004	13.3	9.8	2.1	5.3	6.2	3.7	3.4	0.0	0.0	0.8	0.8	15.2	<b>4,384.1</b>	
OIL	2004	31.9	29.4	6.2	12.4	18.4	10.6	8.3	0.0	0.0	1.4	1.4	26.3	<b>6,080.1</b>	
DAY	2003	0.0	0.0	9.0	27.0	29.0	29.0	30.0	30.0	29.0	30.0	30.0	28.0	<b>4,820.0</b>	
H2O	2003	0.0	0.0	11.7	14.2	14.0	13.4	12.1	12.2	10.8	11.4	12.0	11.7	<b>4,323.5</b>	
OIL	2003	0.0	0.0	13.9	40.9	43.6	44.3	46.2	43.4	40.5	41.1	36.2	35.3	<b>5,933.8</b>	
DAY	2002	31.0	28.0	29.0	30.0	31.0	30.0	27.0	30.0	30.0	30.0	0.0	0.0	<b>4,549.0</b>	
H2O	2002	10.9	10.3	11.3	13.0	13.4	9.8	8.1	11.9	13.2	13.8	0.0	0.0	<b>4,200.0</b>	
OIL	2002	40.2	36.3	41.0	34.6	34.8	33.2	37.2	36.4	31.1	31.2	0.0	0.0	<b>5,548.4</b>	
DAY	2001	0.0	17.0	31.0	13.0	21.0	30.0	29.0	31.0	12.0	8.0	30.0	31.0	<b>4,253.0</b>	
H2O	2001	0.0	14.4	17.6	6.2	19.9	13.9	15.8	14.1	5.2	4.5	10.1	11.7	<b>4,084.3</b>	
OIL	2001	0.0	25.7	47.7	20.0	31.6	45.4	43.7	41.9	15.0	12.3	46.2	43.8	<b>5,192.4</b>	
Licence <b>3806</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-13-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole S</b>					Field Code <b>1</b>		Pool Code <b>59S</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	<b>6,593.0</b>	
H2O	2005	5.1	4.8	6.3	3.0	4.6	3.0	3.3	2.5	3.4	3.3	2.4	3.2	<b>14,866.1</b>	
OIL	2005	5.4	4.2	5.5	5.4	6.4	5.2	5.0	6.9	3.5	4.4	6.4	6.2	<b>3,350.9</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,232.0</b>	
H2O	2004	4.1	3.9	3.1	3.4	3.9	3.5	3.7	2.7	4.6	3.7	3.3	6.0	<b>14,821.2</b>	
OIL	2004	5.7	4.0	5.7	4.9	4.6	4.8	5.0	5.5	4.7	5.0	5.9	4.1	<b>3,286.4</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,866.0</b>	
H2O	2003	4.1	3.9	4.5	3.5	3.8	3.1	3.9	3.3	3.7	4.2	3.3	3.7	<b>14,775.3</b>	
OIL	2003	5.1	4.5	4.8	4.9	4.7	4.9	5.1	5.7	4.4	4.5	5.2	4.7	<b>3,226.5</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,501.0</b>	
H2O	2002	2.3	3.1	3.9	2.8	3.2	3.2	2.8	3.5	4.1	2.8	3.7	2.7	<b>14,730.3</b>	
OIL	2002	4.7	4.8	4.4	5.6	4.5	5.1	5.3	5.3	4.0	6.1	4.8	6.3	<b>3,168.0</b>	
DAY	2001	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>5,136.0</b>	
H2O	2001	4.4	2.3	3.2	4.0	3.3	3.4	3.8	2.6	3.2	3.1	2.2	2.3	<b>14,692.2</b>	
OIL	2001	5.0	5.0	6.2	4.4	5.2	5.1	4.5	5.9	4.6	5.2	6.6	6.1	<b>3,107.1</b>	
UWI <b>100.03-13-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken R</b>					Field Code <b>1</b>		Pool Code <b>60R</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	<b>4,118.0</b>	
H2O	2005	3.8	3.7	4.9	5.2	3.7	5.3	5.9	4.4	6.0	6.0	4.3	5.8	<b>1,048.7</b>	
OIL	2005	4.4	3.3	4.4	4.2	5.0	4.1	3.9	5.5	2.8	3.5	5.0	4.9	<b>1,051.9</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,757.0</b>	
H2O	2004	7.4	6.8	5.4	6.0	7.0	6.2	6.7	4.7	8.1	6.6	5.8	4.7	<b>989.7</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>3806</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.03-13-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken R</b>				Field Code <b>1</b>		Pool Code <b>60R</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	4.4	3.2	4.5	3.9	3.6	3.7	3.9	4.3	3.7	4.0	4.6	3.2	<b>1,000.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,391.0</b>
H2O	2003	7.4	6.8	8.0	6.2	6.8	5.6	6.9	6.0	6.5	7.4	5.9	6.6	<b>914.3</b>
OIL	2003	4.7	4.2	4.5	4.6	4.3	4.5	4.8	4.4	3.4	3.6	4.0	3.7	<b>953.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,026.0</b>
H2O	2002	4.1	5.4	6.9	5.1	5.7	5.6	5.0	6.1	7.2	5.0	6.5	4.7	<b>834.2</b>
OIL	2002	4.3	4.4	4.1	5.1	4.1	4.7	4.8	4.8	3.6	5.7	4.4	5.8	<b>903.2</b>
DAY	2001	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>2,661.0</b>
H2O	2001	7.9	4.2	5.8	7.2	5.8	6.0	6.7	4.6	5.8	5.4	3.8	4.2	<b>766.9</b>
OIL	2001	4.7	4.7	5.7	4.0	4.8	4.8	4.2	5.4	4.2	4.8	6.1	5.6	<b>847.4</b>
Licence <b>3807</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.04-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>7,039.0</b>
H2O	2005	45.7	16.8	14.3	14.1	13.3	13.3	12.0	10.8	9.9	11.4	11.1	11.5	<b>4,490.6</b>
OIL	2005	9.0	8.0	12.1	11.8	13.6	13.8	13.2	11.8	10.9	12.4	11.6	12.2	<b>17,671.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,674.0</b>
H2O	2004	169.1	118.3	121.4	129.2	90.4	115.1	153.5	109.4	101.5	83.0	239.3	97.1	<b>4,306.4</b>
OIL	2004	14.4	12.1	12.9	13.5	12.8	13.3	12.8	11.5	10.7	9.8	9.5	9.6	<b>17,531.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	11.0	30.0	31.0	<b>6,308.0</b>
H2O	2003	42.6	32.6	38.8	149.3	156.5	42.5	222.4	182.2	290.9	62.5	252.6	191.5	<b>2,779.1</b>
OIL	2003	17.7	15.4	17.9	18.9	19.6	18.3	19.3	18.3	16.9	5.3	14.3	14.8	<b>17,388.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,968.0</b>
H2O	2002	80.5	72.9	70.1	64.3	62.1	57.8	45.8	36.8	35.1	30.6	19.1	39.7	<b>1,114.7</b>
OIL	2002	27.2	24.2	24.4	22.0	21.3	18.3	14.9	13.6	13.7	15.5	13.4	17.3	<b>17,191.6</b>
DAY	2001	29.0	14.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	<b>5,603.0</b>
H2O	2001	0.8	1.4	2.1	2.0	1.9	1.9	1.7	13.1	17.6	16.1	55.5	99.7	<b>499.9</b>
OIL	2001	9.8	8.4	19.9	19.6	22.4	20.1	18.7	12.5	13.6	11.8	15.8	30.5	<b>16,965.8</b>
Licence <b>3808</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.06-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,997.0</b>
H2O	2005	136.0	55.9	70.5	68.7	71.8	72.5	77.1	77.4	68.7	69.2	72.3	71.5	<b>9,726.8</b>
OIL	2005	6.9	7.0	8.2	7.5	7.9	7.8	8.7	8.9	7.6	7.5	7.9	7.8	<b>25,191.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,632.0</b>
H2O	2004	381.2	283.4	292.1	309.6	222.7	252.9	342.6	268.3	221.7	207.1	556.4	225.0	<b>8,815.2</b>
OIL	2004	8.5	7.7	8.2	8.4	8.1	7.4	7.5	7.3	6.0	6.3	5.8	5.8	<b>25,097.3</b>
DAY	2003	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,267.0</b>
H2O	2003	54.3	43.9	48.5	233.9	303.8	73.3	389.8	312.4	537.5	371.8	528.5	426.4	<b>5,252.2</b>
OIL	2003	22.5	20.7	21.9	10.4	9.7	8.2	8.8	8.1	8.1	8.2	7.7	8.5	<b>25,010.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>5,905.0</b>
H2O	2002	43.9	39.4	39.4	40.4	40.5	37.6	36.7	33.3	28.2	33.9	26.4	50.4	<b>1,928.1</b>
OIL	2002	24.1	20.8	22.0	22.4	22.5	19.2	19.4	20.0	16.0	21.2	19.2	21.7	<b>24,867.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,546.0</b>
H2O	2001	45.8	79.8	59.4	56.1	52.3	50.9	50.4	52.1	49.7	53.8	46.9	49.1	<b>1,478.0</b>
OIL	2001	30.4	27.8	31.7	30.7	30.3	29.1	29.0	28.9	25.2	25.8	22.1	24.2	<b>24,619.0</b>
Licence <b>3809</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				



**Manitoba Production  
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Licence <b>3809</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	51.8	48.0	53.0	39.6	45.5	39.8	42.8	36.3	34.4	36.9	31.9	30.9	<b>25,014.9</b>
WIN	2004	29.6	27.0	28.6	27.2	32.0	19.3	19.3	11.5	22.2	2878.4	19.8	24.3	<b>24,524.0</b>
WIN	2003	82.8	68.9	71.8	60.6	63.9	66.8	60.6	53.4	45.9	42.6	29.5	30.7	<b>21,384.8</b>
WIN	2002	86.4	74.3	73.3	10.0	67.5	87.7	89.0	6.1	0.0	91.7	90.1	40.5	<b>20,707.3</b>
WIN	2001	70.7	55.0	106.2	81.5	71.7	31.9	0.0	81.4	0.0	0.0	4.3	33.2	<b>19,990.7</b>
Licence <b>3810</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.12-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,962.0</b>
H2O	2005	36.3	14.3	16.5	37.2	40.5	37.1	37.8	36.8	33.9	33.0	31.3	31.6	<b>2,670.2</b>
OIL	2005	67.0	63.6	69.9	50.6	42.6	38.9	41.3	41.0	36.6	35.0	33.3	33.7	<b>14,199.7</b>
DAY	2004	31.0	29.0	31.0	26.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>6,597.0</b>
H2O	2004	80.3	59.5	63.9	58.5	45.2	67.4	92.5	70.5	60.9	125.7	177.1	74.5	<b>2,283.9</b>
OIL	2004	63.7	57.5	64.3	56.8	58.8	71.5	72.3	69.2	58.7	35.3	65.5	68.5	<b>13,646.2</b>
DAY	2003	31.0	14.0	31.0	30.0	31.0	30.0	6.0	31.0	30.0	31.0	30.0	31.0	<b>6,240.0</b>
H2O	2003	14.2	5.5	15.4	56.6	65.7	15.3	16.5	67.0	131.8	106.4	142.0	103.8	<b>1,307.9</b>
OIL	2003	55.3	24.8	65.9	67.2	76.8	62.4	13.2	62.5	70.9	84.9	75.6	74.4	<b>12,904.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	<b>5,914.0</b>
H2O	2002	9.6	8.7	8.9	9.5	8.2	8.5	10.7	11.6	29.6	13.4	8.1	14.0	<b>567.7</b>
OIL	2002	39.2	34.4	36.8	39.6	34.8	33.0	41.8	41.8	93.7	60.3	52.3	56.4	<b>12,170.2</b>
DAY	2001	31.0	28.0	31.0	30.0	24.0	26.0	28.0	9.0	30.0	31.0	30.0	31.0	<b>5,563.0</b>
H2O	2001	7.0	10.8	6.5	5.8	4.2	22.3	16.9	5.6	18.9	13.2	11.5	11.3	<b>426.9</b>
OIL	2001	44.9	34.5	32.0	29.7	22.1	64.0	47.4	16.0	53.5	45.1	39.9	41.1	<b>11,606.1</b>
Licence <b>3811</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	<b>7,077.0</b>
H2O	2005	84.2	29.6	33.8	32.3	31.4	29.8	26.4	27.8	22.0	20.7	19.8	18.9	<b>5,158.9</b>
OIL	2005	30.3	26.0	27.9	28.7	30.6	28.9	26.5	28.7	21.9	20.4	19.4	18.4	<b>12,005.8</b>
DAY	2004	31.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,717.0</b>
H2O	2004	303.5	189.1	236.5	235.4	172.8	212.7	187.5	224.1	220.8	67.8	399.0	180.1	<b>4,782.2</b>
OIL	2004	46.9	36.0	47.1	44.7	44.3	44.3	44.7	43.5	41.8	34.8	32.7	32.4	<b>11,698.1</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,357.0</b>
H2O	2003	32.3	26.1	31.3	105.6	118.4	31.9	165.6	131.3	288.8	278.0	413.7	335.9	<b>2,152.9</b>
OIL	2003	73.4	67.2	77.5	73.0	81.1	75.3	78.8	71.9	63.4	43.7	43.7	47.4	<b>11,204.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,993.0</b>
H2O	2002	0.7	0.8	0.9	1.2	1.2	1.2	1.2	1.0	1.4	1.1	0.7	27.1	<b>194.0</b>
OIL	2002	67.6	80.8	99.9	106.1	114.5	120.5	121.3	132.4	132.9	132.5	114.1	78.0	<b>10,408.5</b>
DAY	2001	28.0	20.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	<b>5,628.0</b>
H2O	2001	0.2	0.6	0.7	0.6	0.3	0.4	0.6	0.7	0.6	0.6	0.6	0.5	<b>155.5</b>
OIL	2001	32.4	33.5	48.7	45.9	43.9	42.9	37.1	58.0	58.2	60.8	51.9	50.5	<b>9,107.9</b>
Licence <b>3813</b>		Well Name <b>Kiwi Mustang Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-30-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken N</b>		Field Code <b>1</b>		Pool Code <b>60N</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	23.0	<b>3,488.0</b>
H2O	2005	9.9	7.3	12.3	8.6	8.8	9.6	9.2	25.4	18.3	12.4	9.7	10.2	<b>1,909.8</b>
OIL	2005	10.1	9.2	10.2	9.9	10.2	9.9	10.2	7.6	9.2	9.6	9.3	7.8	<b>1,616.0</b>



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Licence <b>3813</b>		Well Name <b>Kiwi Mustang Daly</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-30-009-28W1.02</b>		Field Name <b>Daly</b>			Pool Name <b>Bakken N</b>					Field Code <b>1</b>		Pool Code <b>60N</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	3,139.0
H2O	2004	8.0	9.1	7.9	12.0	10.0	19.8	13.5	11.9	13.1	10.9	10.7	11.8	1,768.1
OIL	2004	12.0	10.9	11.6	11.0	4.0	11.2	11.5	10.1	10.4	10.1	8.3	10.7	1,502.8
DAY	2003	8.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,791.0
H2O	2003	10.5	24.9	15.2	14.4	14.7	12.8	9.9	6.0	7.9	10.6	7.8	10.2	1,629.4
OIL	2003	2.0	9.5	9.8	10.6	12.3	12.7	14.1	12.5	12.1	12.4	11.2	13.3	1,381.0
DAY	2002	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	25.0	2,452.0
H2O	2002	7.4	9.5	3.2	14.5	9.4	12.2	8.1	10.1	9.7	13.1	7.3	5.4	1,484.5
OIL	2002	13.6	9.8	10.8	12.0	10.6	9.8	14.4	13.9	10.8	10.9	11.2	5.1	1,248.5
DAY	2001	30.0	28.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	2,096.0
H2O	2001	30.4	12.5	14.5	16.7	11.0	14.6	13.6	10.3	13.5	11.1	8.0	10.9	1,374.6
OIL	2001	22.0	12.9	12.5	13.2	12.5	12.2	11.9	13.1	13.4	13.2	13.0	14.1	1,115.6
Licence <b>3814</b>		Well Name <b>Tundra et al Daly SWD</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				

UWI		100.16-16-009-29W1.00				Field Name		Daly		Pool Name				Lodgepole D		Field Code		1		Pool Code		59D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,600.0													
WIN	2005	1998.8	1786.0	1818.0	2258.5	1905.1	1759.9	990.2	2095.7	2951.2	2120.3	1693.7	2210.3	27,794.6													
DAY	2004	26.0	25.0	31.0	29.0	29.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	5,600.0													
H2O	2004	0.8	0.8	1.0	0.9	1.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	393.2													
OIL	2004	8.8	7.8	9.1	8.3	9.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	4,181.3													
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	817.9	1590.0	1799.0	4,206.9													
DAY	2003	28.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,447.0													
H2O	2003	1.5	1.6	1.8	1.9	2.0	1.0	0.9	0.9	0.8	0.9	1.0	1.0	388.1													
OIL	2003	11.2	11.2	11.6	11.7	13.9	12.0	11.8	10.8	10.2	11.3	11.0	11.3	4,134.2													
DAY	2002	26.0	19.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	5,089.0													
H2O	2002	1.8	1.3	1.8	2.1	2.1	2.0	2.0	1.9	1.9	1.4	1.5	1.4	372.8													
OIL	2002	16.3	10.4	15.1	17.7	18.6	18.9	19.5	19.7	18.7	12.9	12.9	12.7	3,996.2													
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	4,745.0													
H2O	2001	0.8	0.8	0.9	0.9	2.1	2.0	2.0	2.0	2.1	2.3	2.0	2.1	351.6													
OIL	2001	20.5	17.3	19.6	18.7	17.5	17.5	15.3	15.8	15.7	18.1	17.9	20.6	3,802.8													
Licence		3815		Well Name				NVS Unit No. 2 WIW				Dev				V				Mineral Rights				FREEHOLD			

UWI <b>102.10-30-011-26W1.00</b>				Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	940.4	901.2	1057.2	994.4	1047.9	1066.8	1047.1	1091.7	1038.0	1095.4	1165.4	1249.0	99,109.4	
WIN	2004	993.2	893.3	1048.3	869.7	865.4	455.3	992.9	1022.1	969.0	763.6	909.7	956.6	86,414.9	
WIN	2003	971.0	859.0	1002.0	1012.0	1158.0	1114.0	1168.0	1186.0	1095.0	1380.0	972.1	963.4	75,675.8	
WIN	2002	1071.3	922.8	762.2	778.1	812.4	906.2	927.5	956.3	923.0	905.0	868.0	959.0	62,795.3	
WIN	2001	915.2	806.8	841.1	854.6	876.8	861.7	928.3	1047.0	917.1	1095.6	1052.3	1090.7	52,003.5	

Licence **3819** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI			100.07-28-009-29W1.00			Field Name		Daly		Pool Name			Lodgepole D			Field Code		1		Pool Code		59D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	2,825.0													
H2O	2005	4.1	3.2	3.5	3.3	3.4	3.2	3.2	3.2	3.3	1.6	1.6	1.8	259.7													
OIL	2005	12.8	9.9	11.9	10.9	11.2	10.5	11.2	12.1	11.4	9.5	9.3	9.6	1,087.2													
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	30.0	2,462.0													
H2O	2004	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	4.0	224.3													
OIL	2004	15.7	14.5	14.5	15.4	16.5	12.6	12.3	11.9	9.1	13.8	12.9	12.7	956.9													



Manitoba Production 2001 To 2005														
Licence <b>3819</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.07-28-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	2,105.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.3	0.3	0.3	0.3	217.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	2.5	3.0	19.9	17.3	16.2	16.1	16.7	795.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,897.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,897.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.3
UWI <b>100.07-28-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	931.0
H2O	2005	23.2	19.7	21.6	20.6	21.1	19.3	19.6	19.9	20.1	9.5	9.8	11.3	1,024.2
OIL	2005	72.2	61.1	73.1	67.3	68.6	64.8	68.5	74.2	69.8	58.3	57.0	59.3	2,476.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	568.0
H2O	2004	37.0	35.0	34.4	32.3	34.3	30.7	29.5	30.7	19.5	31.9	29.0	24.5	808.5
OIL	2004	89.1	82.3	85.2	87.0	93.2	71.6	69.8	67.2	56.1	85.1	79.4	77.7	1,682.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	208.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	95.0	125.9	54.4	50.5	38.5	37.8	37.6	439.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	114.3	135.8	112.6	98.3	91.9	91.4	94.7	739.0
Licence <b>3820</b>		Well Name <b>Kiwi Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-20-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2003	20.0	10.0	15.0	16.0	31.0	7.0	0.0	0.0	0.0	0.0			



**Manitoba Production  
2001 To 2005**

Licence <b>3822</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.05-34-009-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,013.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113,025.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,035.7
DAY	2004	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	23.0	19.0	0.0	0.0	6,013.0
H2O	2004	724.9	662.0	674.0	634.2	671.4	704.5	700.2	728.0	459.2	438.1	0.0	0.0	113,025.8
OIL	2004	12.8	11.4	12.2	12.5	13.4	13.7	13.8	13.3	4.0	3.6	0.0	0.0	7,035.7
DAY	2003	30.0	28.0	30.0	27.0	31.0	29.0	28.0	31.0	28.0	30.0	30.0	31.0	5,729.0
H2O	2003	713.0	667.9	691.1	604.6	694.7	630.7	650.6	693.3	623.5	730.1	741.0	735.7	106,629.3
OIL	2003	14.9	13.4	14.6	12.9	14.6	14.2	13.1	14.0	11.8	12.8	13.1	13.6	6,925.0
DAY	2002	30.0	27.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	29.0	5,376.0
H2O	2002	587.6	549.1	577.8	469.5	0.0	0.0	0.0	0.0	0.0	564.7	691.5	683.7	98,453.1
OIL	2002	12.4	10.5	11.8	9.7	0.0	0.0	0.0	0.0	0.0	17.6	19.7	15.2	6,762.0
DAY	2001	30.0	28.0	30.0	29.0	28.0	30.0	29.0	30.0	28.0	17.0	25.0	31.0	5,182.0
H2O	2001	592.1	535.1	567.5	550.8	556.5	591.8	597.4	592.0	537.7	314.8	527.0	602.3	94,329.2
OIL	2001	13.1	11.4	12.4	11.8	11.9	12.7	12.4	12.6	11.6	6.6	11.9	13.4	6,665.1
Licence <b>3830</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	100.12-20-010-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>					Field Code <b>1</b>		Pool Code <b>59E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,859.0
H2O	2005	0.6	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	1,052.6
OIL	2005	8.2	7.6	8.4	8.1	8.3	8.1	8.9	9.0	8.5	8.7	8.7	9.1	3,918.4
DAY	2004	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,495.0
H2O	2004	0.5	0.0	0.7	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.5	1,045.7
OIL	2004	8.5	8.0	7.6	8.0	7.9	8.5	8.9	9.0	8.3	8.6	8.5	8.8	3,816.8
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,133.0
H2O	2003	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.6	0.6	0.6	0.5	0.5	1,039.2
OIL	2003	7.2	6.6	7.5	7.5	8.7	8.0	8.1	8.1	8.2	8.5	8.3	8.2	3,716.2
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	5,769.0
H2O	2002	2.2	1.9	1.9	1.1	0.3	0.6	0.6	0.3	0.2	0.0	0.3	0.2	1,034.4
OIL	2002	11.6	10.6	11.1	11.4	10.2	9.8	10.3	12.5	11.4	9.8	9.7	8.2	3,621.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	5,408.0
H2O	2001	0.4	0.7	1.1	1.3	1.4	1.1	0.9	0.8	0.9	1.0	1.6	2.0	1,024.8
OIL	2001	11.7	9.8	10.1	10.1	10.7	11.1	12.3	12.7	12.0	13.2	11.2	11.5	3,494.7
Licence <b>3834</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	100.13-34-009-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,068.0
H2O	2005	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.6	0.5	1,447.2
OIL	2005	18.8	15.7	18.2	17.3	17.1	17.2	17.6	19.1	18.0	18.5	18.1	18.8	6,476.7
DAY	2004	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	6,706.0
H2O	2004	0.5	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.5	0.7	0.7	0.6	1,441.1
OIL	2004	11.9	15.0	16.0	16.4	17.6	18.6	18.2	17.5	16.4	21.9	20.4	20.0	6,262.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	24.0	6,356.0
H2O	2003	2.4	2.2	2.3	2.2	2.3	2.2	2.3	2.3	0.6	0.7	0.7	0.5	1,433.6
OIL	2003	11.6	10.1	11.4	10.8	11.0	11.0	10.6	10.6	16.1	17.4	17.3	13.9	6,052.4
DAY	2002	31.0	28.0	31.0	30.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	6,000.0
H2O	2002	2.0	1.8	1.9	2.0	1.9	1.9	2.0	2.0	2.1	2.3	2.3	2.4	1,412.9
OIL	2002	11.3	9.6	10.7	11.1	10.5	10.7	11.4	11.4	11.3	12.2	11.0	12.3	5,900.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	5,639.0



**Manitoba Production  
2001 To 2005**

Licence <b>3834</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-34-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	2.0	1.7	1.9	1.8	2.0	1.9	2.0	2.0	1.8	1.9	2.0	1.9	<b>1,388.3</b>
OIL	2001	11.9	10.0	11.3	10.8	11.6	11.1	11.2	11.5	10.5	10.6	12.5	11.8	<b>5,767.1</b>
Licence <b>3835</b>		Well Name <b>4478429 MB Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-27-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole P</b>				Field Code <b>1</b>		Pool Code <b>59P</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>691.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,383.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>349.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>691.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,383.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>349.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>691.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,383.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>349.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>691.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,383.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>349.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>691.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,383.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>349.8</b>
UWI	<b>100.03-27-010-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	27.0	30.0	20.0	30.0	29.0	22.0	30.0	30.0	21.0	28.0	25.0	<b>1,724.0</b>
H2O	2005	419.0	341.0	407.0	326.0	425.0	386.0	363.0	418.0	402.0	400.0	450.0	430.0	<b>20,834.7</b>
OIL	2005	26.6	22.2	29.7	31.8	27.5	24.0	19.0	21.0	22.4	18.2	27.1	23.9	<b>1,662.9</b>
DAY	2004	31.0	24.0	30.0	0.0	15.0	30.0	29.0	31.0	29.0	31.0	13.0	30.0	<b>1,402.0</b>
H2O	2004	200.0	282.5	191.0	0.0	233.0	421.0	301.0	402.0	385.0	181.0	171.0	411.0	<b>16,067.7</b>
OIL	2004	12.7	24.2	25.4	0.0	12.7	24.4	26.8	26.8	26.3	12.9	2.7	29.3	<b>1,369.5</b>
DAY	2003	30.0	27.0	31.0	24.0	19.0	20.0	17.0	12.0	0.0	21.0	30.0	30.0	<b>1,109.0</b>
H2O	2003	313.0	273.0	316.0	207.0	258.5	262.0	193.0	159.0	0.0	256.0	316.0	245.0	<b>12,889.2</b>
OIL	2003	29.4	35.0	29.8	26.2	31.1	28.2	23.8	15.1	0.0	22.7	24.4	13.8	<b>1,145.3</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.0	<b>848.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.0	346.0	276.0	<b>10,090.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	31.8	30.2	<b>865.8</b>
DAY	2001	30.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>764.0</b>
H2O	2001	404.5	414.0	420.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,156.7</b>
OIL	2001	50.4	42.3	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>779.2</b>
Licence <b>3837</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-03-002-25W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	15.0	1.0	0.0	0.0	0.0	14.0	31.0	13.0	29.0	<b>5,892.0</b>
H2O	2005	2.1	1.8	2.5	1.7	1.6	0.0	0.0	0.0	39.9	5.5	2.2	3.6	<b>1,135.6</b>
OIL	2005	20.7	16.8	17.4	10.6	0.0	0.0	0.0	0.0	14.0	18.4	15.4	15.0	<b>6,175.2</b>
DAY	2004	31.0	29.0	26.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>5,699.0</b>
H2O	2004	5.6	1.8	1.6	0.8	0.5	2.0	4.6	5.0	1.3	1.7	1.7	1.7	<b>1,074.7</b>
OIL	2004	20.8	23.8	18.9	20.0	24.8	21.0	18.2	17.1	20.2	19.7	18.9	18.3	<b>6,046.9</b>
DAY	2003	0.0	0.0	0.0	0.0	9.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,350.0</b>
H2O	2003	0.0	0.0	0.0	0.0	2.7	8.5	5.7	4.2	2.4	2.4	4.2	5.7	<b>1,046.4</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3837</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-03-002-25W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2003	0.0	0.0	0.0	0.0	23.8	33.2	36.3	28.4	29.5	25.8	23.6	20.9	<b>5,805.2</b>	
DAY	2002	25.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	13.0	1.0	30.0	0.0	<b>5,137.0</b>	
H2O	2002	3.5	3.5	3.2	3.5	3.1	3.1	2.4	2.0	1.1	1.3	0.3	0.0	<b>1,010.6</b>	
OIL	2002	30.9	28.8	29.1	27.3	28.2	28.1	29.0	28.7	13.2	3.0	5.5	0.0	<b>5,583.7</b>	
DAY	2001	31.0	9.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	26.0	31.0	<b>4,858.0</b>	
H2O	2001	2.1	0.7	0.0	0.0	0.0	0.0	0.0	14.2	4.3	3.8	2.9	2.2	<b>983.6</b>	
OIL	2001	22.1	4.8	0.0	0.0	0.0	0.0	0.0	28.6	38.7	33.8	29.6	31.1	<b>5,331.9</b>	
Licence <b>3839</b>		Well Name <b>Tundra Virden Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.04-29-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,677.0</b>	
H2O	2005	326.1	295.9	327.2	315.0	327.5	317.0	326.4	327.5	336.2	316.8	311.0	327.5	<b>48,869.5</b>	
OIL	2005	9.4	8.5	9.4	9.1	9.5	9.2	9.4	9.3	7.7	9.0	8.5	9.0	<b>4,549.6</b>	
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>5,312.0</b>	
H2O	2004	325.5	313.0	341.9	311.9	307.1	317.5	326.8	318.4	285.2	326.2	317.0	326.8	<b>45,015.4</b>	
OIL	2004	9.0	8.4	11.3	8.4	8.3	9.0	9.5	9.6	8.1	9.3	9.1	9.4	<b>4,441.6</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>4,950.0</b>	
H2O	2003	323.3	295.1	327.3	316.7	328.3	313.1	328.0	328.5	260.6	328.3	314.8	326.2	<b>41,198.1</b>	
OIL	2003	9.0	8.2	9.4	9.5	9.1	7.0	9.1	9.0	7.2	9.0	8.8	9.9	<b>4,332.2</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,591.0</b>	
H2O	2002	356.7	235.8	323.5	353.0	308.6	323.2	308.9	326.2	307.7	324.2	317.4	328.1	<b>37,407.9</b>	
OIL	2002	10.3	8.9	9.3	9.0	9.4	8.2	8.6	8.9	7.9	8.9	9.2	9.1	<b>4,227.0</b>	
DAY	2001	30.0	27.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>4,226.0</b>	
H2O	2001	74.0	78.0	93.1	90.0	91.9	89.5	104.4	177.4	201.6	341.2	345.9	356.5	<b>33,594.6</b>	
OIL	2001	11.9	10.2	11.2	10.9	8.3	6.9	13.0	12.8	11.7	10.9	10.0	9.3	<b>4,119.3</b>	
Licence <b>3841</b>		Well Name <b>Penn West Waskada Prov. COM</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.09-32-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	11.0	17.0	0.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	<b>6,043.5</b>	
H2O	2005	7.7	7.3	0.0	27.9	13.6	10.8	9.3	12.5	13.1	13.7	14.3	34.6	<b>4,526.0</b>	
OIL	2005	5.0	4.7	0.0	18.0	8.8	7.0	6.0	7.9	8.3	8.7	9.1	7.5	<b>3,415.1</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	<b>5,754.5</b>	
H2O	2004	17.6	14.9	18.7	20.6	20.0	15.5	14.9	8.2	9.1	7.4	7.6	10.1	<b>4,361.2</b>	
OIL	2004	11.4	9.6	4.1	13.3	12.9	10.0	9.6	5.3	5.9	4.8	4.8	6.5	<b>3,324.1</b>	
DAY	2003	11.0	21.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>5,395.5</b>	
H2O	2003	8.2	27.4	15.8	26.5	18.3	17.0	15.6	13.5	13.3	16.3	15.2	18.3	<b>4,196.6</b>	
OIL	2003	5.2	13.9	10.1	17.2	11.8	11.0	9.8	8.7	8.6	10.5	9.8	11.8	<b>3,225.9</b>	
DAY	2002	31.0	28.0	26.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>5,076.5</b>	
H2O	2002	15.5	18.4	18.0	21.7	21.7	16.7	18.4	18.1	18.7	19.4	18.6	16.7	<b>3,991.2</b>	
OIL	2002	10.0	11.9	11.6	14.0	14.0	10.8	11.9	11.7	12.1	12.5	12.0	10.8	<b>3,097.5</b>	
DAY	2001	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>4,718.5</b>	
H2O	2001	20.7	20.0	21.5	20.4	23.2	21.7	17.5	21.1	13.9	14.2	13.5	18.6	<b>3,769.3</b>	
OIL	2001	13.4	12.9	13.9	13.2	15.0	14.0	11.3	13.6	9.0	9.2	8.7	12.0	<b>2,954.2</b>	
UWI <b>100.09-32-001-25W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a L</b>					Field Code <b>3</b>		Pool Code <b>43L</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	11.0	17.0	0.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	21.0	<b>5,365.0</b>	
H2O	2005	16.5	19.5	0.0	24.6	34.5	32.9	34.7	28.7	24.8	24.2	0.0	22.8	<b>8,114.3</b>	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>812.8</b>	



**Manitoba Production  
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Licence **3841** Well Name **Penn West Waskada Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.09-32-001-25W1.02	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a L</b>					Field Code <b>3</b>		Pool Code <b>43L</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	5,105.0
H2O	2004	24.6	23.9	19.9	11.2	18.5	22.1	23.4	33.0	31.6	34.7	34.5	23.6	7,851.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.8
DAY	2003	11.0	21.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,746.0
H2O	2003	8.7	19.5	14.8	20.9	24.2	28.4	27.9	31.0	27.9	25.7	24.2	20.9	7,550.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.8
DAY	2002	31.0	28.0	26.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,426.0
H2O	2002	28.1	21.9	19.9	16.7	19.7	23.2	22.0	22.0	21.4	19.1	19.3	24.2	7,276.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.8
DAY	2001	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,068.0
H2O	2001	29.5	26.3	21.4	22.0	18.9	18.3	24.5	23.4	30.4	30.6	30.3	23.4	7,018.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.8

Licence **3843** Well Name **Tundra Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.08-33-009-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	7,034.0
H2O	2005	2.7	2.3	2.4	2.4	2.4	2.3	2.3	2.3	2.3	2.0	2.0	2.4	847.1
OIL	2005	8.8	7.3	8.5	8.1	8.2	8.0	8.2	8.9	8.4	8.6	8.2	8.7	5,443.6
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	6,672.0
H2O	2004	0.7	0.6	0.6	0.6	0.6	0.7	0.7	0.7	2.2	3.2	2.9	2.8	819.3
OIL	2004	8.5	8.1	8.3	8.5	9.2	9.7	9.4	9.1	7.7	10.2	9.5	9.3	5,343.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,313.0
H2O	2003	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.6	0.7	0.7	0.7	803.0
OIL	2003	11.1	9.6	10.9	10.3	10.5	10.5	10.4	10.1	8.4	9.0	9.0	9.3	5,236.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	5,949.0
H2O	2002	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.5	0.6	0.6	0.7	0.7	795.1
OIL	2002	10.7	9.1	10.2	10.6	10.7	10.2	10.9	11.3	10.8	10.1	10.5	11.7	5,117.1
DAY	2001	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	5,589.0
H2O	2001	0.6	0.5	0.5	0.5	0.6	0.5	0.6	0.6	0.5	0.5	0.6	0.6	788.0
OIL	2001	11.4	9.6	10.7	9.6	11.0	10.6	10.7	10.9	10.0	10.1	11.9	11.2	4,990.3

Licence **3844** Well Name **EOG Whitewater**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.08-03-003-21W1.00	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>					Field Code <b>6</b>		Pool Code <b>52B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	21.0	14.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	6,704.0
H2O	2005	1112.8	934.1	685.7	476.1	994.7	823.2	1054.4	1028.8	992.5	1033.4	989.0	1014.8	191,602.7
OIL	2005	11.7	10.7	7.8	5.2	10.7	8.7	11.4	11.0	11.4	11.3	10.4	11.2	7,999.5
DAY	2004	31.0	24.0	31.0	9.0	26.0	17.0	0.0	0.0	22.0	31.0	30.0	31.0	6,371.0
H2O	2004	1156.5	885.3	1139.0	344.5	961.8	623.4	0.0	0.0	847.5	1184.7	1021.7	1050.2	180,463.2
OIL	2004	11.8	8.7	11.2	3.3	9.3	5.9	0.0	0.0	8.5	11.3	12.8	12.1	7,878.0
DAY	2003	31.0	28.0	26.0	0.0	2.0	30.0	31.0	31.0	20.0	0.0	7.0	30.0	6,119.0
H2O	2003	1434.4	1284.0	1188.5	0.0	85.2	1233.7	1259.4	1056.6	1482.9	0.0	292.5	1221.6	171,248.6
OIL	2003	14.2	12.2	11.8	0.0	0.9	11.7	11.8	10.9	10.2	0.0	2.7	11.8	7,783.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	16.0	0.0	18.0	31.0	30.0	31.0	5,883.0
H2O	2002	1104.0	975.5	1082.4	872.9	973.6	1251.1	502.1	0.0	842.1	1644.7	1301.6	1472.0	160,709.8
OIL	2002	11.0	9.5	10.7	9.1	9.7	12.3	5.1	0.0	8.5	17.5	13.8	15.0	7,684.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,576.0
H2O	2001	1421.2	1270.2	1444.2	1342.9	1292.5	1185.4	1247.8	1281.5	1174.8	1204.3	1124.0	1139.1	148,687.8
OIL	2001	14.8	12.0	13.3	12.8	12.2	10.8	11.6	12.1	11.0	11.7	11.1	11.3	7,562.7



**Manitoba Production  
2001 To 2005**

Licence <b>3846</b>		Well Name <b>Tundra Virden Prov. SWD</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.07-29-009-25W1.02</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole</b>				Field Code <b>5</b>		Pool Code <b>59</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	8168.0	7428.0	8191.0	7780.0	7928.0	7057.0	7555.0	7524.0	7220.0	7496.0	7183.0	8020.0	434,824.4
WIN	2004	8014.0	7935.0	8519.0	8159.0	8401.0	8045.0	8336.0	8251.0	7892.0	8029.0	7720.0	7680.0	343,274.4
WIN	2003	6707.0	6040.0	6535.0	5570.0	6695.0	6523.0	6715.0	6617.0	7674.0	8332.0	7984.0	7832.0	246,293.4
WIN	2002	5570.8	5648.9	6732.7	5890.0	5558.0	5237.0	5363.0	5322.0	5008.0	6674.0	6467.0	6676.0	163,069.4
WIN	2001	4519.9	4301.4	4918.5	4701.3	4642.5	4426.8	4826.2	4762.3	4743.2	4848.0	4701.8	4833.3	92,922.0
Licence <b>3848</b>		Well Name <b>EOG et al Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-15-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	8.0	5.0	31.0	0.0	0.0	20.0	28.0	14.0	1.0	0.0	1,369.0
H2O	2005	0.0	0.0	0.7	0.6	0.8	0.0	0.0	0.9	0.6	0.4	0.0	0.0	131.0
OIL	2005	0.0	0.0	6.8	4.7	7.4	0.0	0.0	8.6	5.4	3.4	0.1	0.0	822.7
DAY	2004	0.0	0.0	0.0	0.0	20.0	0.0	11.0	11.0	6.0	24.0	0.0	19.0	1,262.0
H2O	2004	0.0	0.0	0.0	0.0	1.5	0.0	1.0	0.6	0.2	0.9	0.0	0.7	127.0
OIL	2004	0.0	0.0	0.0	0.0	12.8	0.0	9.0	5.6	1.4	7.9	0.0	6.4	786.3
DAY	2003	19.0	20.0	7.0	0.0	7.0	13.0	14.0	13.0	0.0	10.0	24.0	6.0	1,171.0
H2O	2003	0.9	0.8	0.5	0.0	1.1	0.8	0.6	0.8	0.0	1.0	0.6	0.4	122.1
OIL	2003	8.5	6.4	5.3	0.0	10.1	6.4	5.2	7.7	0.0	8.9	5.6	3.5	743.2
DAY	2002	0.0	0.0	16.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	1,038.0
H2O	2002	0.0	0.0	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	114.6
OIL	2002	0.0	0.0	7.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	675.6
DAY	2001	0.0	0.0	0.0	0.0	3.0	6.0	0.0	0.0	0.0	21.0	0.0	0.0	1,004.0
H2O	2001	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.6	0.0	0.0	112.4
OIL	2001	0.0	0.0	0.0	0.0	3.3	1.7	0.0	0.0	0.0	6.4	0.0	0.0	656.5
Licence <b>3852</b>		Well Name <b>Tundra Virden Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.10-29-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,775.0
H2O	2005	425.4	378.6	407.3	392.0	399.4	407.2	428.7	413.9	396.1	410.4	404.4	412.6	55,420.9
OIL	2005	27.8	25.4	27.1	26.6	28.3	29.2	29.6	28.7	29.8	30.9	29.5	27.4	8,479.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	6,411.0
H2O	2004	420.1	395.5	421.4	401.0	427.5	407.6	446.9	414.8	400.2	425.5	392.0	425.3	50,544.9
OIL	2004	33.2	30.9	35.0	33.2	22.9	21.6	34.7	27.9	27.6	29.2	27.4	26.1	8,139.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	6,046.0
H2O	2003	422.6	383.3	427.4	411.4	425.7	410.3	411.9	413.6	400.5	416.1	396.5	380.0	45,567.1
OIL	2003	34.2	31.2	36.0	37.3	36.2	34.9	36.7	37.4	34.2	37.0	34.0	30.7	7,789.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,683.0
H2O	2002	424.1	433.2	465.8	447.1	453.7	429.0	440.1	435.5	394.6	420.2	410.8	419.3	40,667.8
OIL	2002	17.4	18.6	22.8	36.2	46.4	38.6	40.6	39.2	34.4	35.1	33.4	33.3	7,369.5
DAY	2001	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,319.0
H2O	2001	108.4	223.7	399.4	361.7	395.6	370.9	380.5	365.1	363.3	408.5	394.8	411.6	35,494.4
OIL	2001	11.0	28.3	34.1	23.3	16.1	15.7	15.7	12.6	12.6	15.2	14.8	15.0	6,973.5
Licence <b>3856</b>		Well Name <b>Waskada Unit No. 16 WSW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-09-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8



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Licence <b>3856</b>		Well Name <b>Waskada Unit No. 16 WSW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-09-002-25W1.00</b>				Field Name	<b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>48,805.8</b>	
WIN	2001	259.5	215.9	317.1	286.1	301.0	293.5	311.1	196.2	0.0	0.0	0.0	0.0	<b>48,805.8</b>	
UWI	<b>100.10-09-002-25W1.02</b>				Field Name	<b>Waskada</b>		Pool Name <b>Swan River</b>			Field Code	<b>3</b>	Pool Code	<b>15</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WSR	2005	0.0	1.2	5.1	1.0	11.2	0.0	11.6	106.5	14.2	0.0	0.0	0.0	<b>56,775.2</b>	
WSR	2004	2254.4	2043.1	2227.2	2442.9	1789.6	770.8	770.8	778.7	496.1	503.5	392.1	5.8	<b>56,624.4</b>	
WSR	2003	2501.0	2248.0	2194.0	2160.6	3303.2	2495.9	2496.2	3193.3	3193.1	1737.1	2408.5	2748.5	<b>42,149.4</b>	
WSR	2002	1378.5	2154.8	958.7	260.1	550.1	550.4	411.6	218.4	196.7	491.9	491.9	2465.0	<b>11,470.0</b>	
WSR	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1341.9	<b>1,341.9</b>	
Licence <b>3857</b>		Well Name <b>Leader Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-33-008-28W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name <b>Lodgepole I</b>			Field Code	<b>16</b>	Pool Code	<b>59I</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	12.0	11.0	31.0	30.0	30.0	30.0	31.0	31.0	26.0	19.0	8.0	31.0	<b>6,039.0</b>	
H2O	2005	0.2	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	4.5	133.8	<b>275.0</b>	
OIL	2005	3.1	2.9	6.4	7.7	5.1	5.4	5.9	5.7	5.1	5.6	37.5	170.2	<b>2,354.1</b>	
DAY	2004	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	<b>5,749.0</b>	
H2O	2004	0.7	0.1	0.0	0.0	0.1	0.6	0.3	0.4	0.3	0.3	0.5	0.2	<b>136.2</b>	
OIL	2004	5.1	4.0	7.4	6.2	6.1	5.3	6.1	6.5	4.3	5.0	5.7	3.5	<b>2,093.5</b>	
DAY	2003	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,401.0</b>	
H2O	2003	0.0	0.0	0.1	0.2	0.2	0.0	0.1	0.0	0.1	0.2	0.3	0.1	<b>132.7</b>	
OIL	2003	5.8	4.0	5.1	5.0	6.6	5.5	6.7	6.2	5.7	5.4	5.8	5.9	<b>2,028.3</b>	
DAY	2002	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,040.0</b>	
H2O	2002	0.2	0.3	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.6	0.0	0.0	<b>131.4</b>	
OIL	2002	5.5	4.8	6.0	6.0	6.2	6.0	4.6	6.3	5.4	6.0	6.1	5.7	<b>1,960.6</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>4,681.0</b>	
H2O	2001	1.1	0.3	0.4	0.4	0.4	0.4	0.3	0.5	0.4	0.3	0.4	0.4	<b>130.0</b>	
OIL	2001	5.2	4.5	6.7	5.8	6.9	5.6	5.7	6.3	5.8	5.4	5.9	6.2	<b>1,892.0</b>	
Licence <b>3863</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.16-05-002-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	197.8	177.2	180.0	193.1	190.9	152.0	195.9	175.3	164.4	166.2	187.0	175.2	<b>26,853.8</b>	
WIN	2004	214.7	184.1	182.2	169.0	178.3	165.4	187.2	174.2	197.6	205.5	190.8	204.1	<b>24,698.8</b>	
WIN	2003	207.0	182.7	206.8	198.6	173.9	179.0	186.5	186.1	158.0	190.8	190.7	200.2	<b>22,445.7</b>	
WIN	2002	161.0	166.0	201.0	206.0	205.2	196.8	203.3	202.3	208.9	200.8	197.8	197.3	<b>20,185.4</b>	
WIN	2001	234.0	233.0	243.0	178.0	225.0	235.0	166.0	165.0	147.0	163.0	176.0	186.0	<b>17,839.0</b>	
Licence <b>3864</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-17-003-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name <b>Mission Canyon 3b C</b>			Field Code	<b>7</b>	Pool Code	<b>42C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,890.0</b>	
H2O	2005	68.5	64.3	51.5	53.7	55.7	63.2	65.5	69.3	69.7	69.9	64.8	67.2	<b>13,241.4</b>	
OIL	2005	15.9	14.8	16.6	14.4	14.2	16.2	15.5	15.5	15.5	15.0	17.1	15.7	<b>6,150.6</b>	
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	<b>6,528.0</b>	
H2O	2004	81.0	75.6	78.6	67.1	71.1	68.8	70.9	71.1	69.0	51.1	70.7	71.4	<b>12,478.1</b>	
OIL	2004	15.9	14.8	14.7	15.4	15.8	15.4	15.8	16.0	16.0	11.4	18.3	16.2	<b>5,964.2</b>	
DAY	2003	31.0	17.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,172.0</b>	
H2O	2003	80.1	69.1	79.4	70.4	74.3	76.5	79.3	79.1	76.9	79.1	77.7	77.9	<b>11,631.7</b>	



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Licence <b>3864</b>		Well Name <b>Tundra et al Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-17-003-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b C</b>		Field Code <b>7</b>		Pool Code <b>42C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	16.0	14.0	15.6	14.1	15.1	16.0	14.2	15.0	14.2	15.6	14.9	16.6	<b>5,778.5</b>
DAY	2002	31.0	28.0	31.0	26.0	23.0	29.0	31.0	31.0	29.0	30.0	25.0	29.0	<b>5,822.0</b>
H2O	2002	80.8	73.0	81.6	67.9	60.2	70.2	79.8	80.4	71.4	77.1	65.6	74.7	<b>10,711.9</b>
OIL	2002	11.4	9.7	11.4	9.3	7.2	12.6	15.6	16.1	15.9	15.0	11.7	15.3	<b>5,597.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	26.0	30.0	30.0	31.0	<b>5,479.0</b>
H2O	2001	80.7	72.7	82.2	76.1	80.6	78.0	77.2	77.2	68.0	80.4	78.0	80.6	<b>9,829.2</b>
OIL	2001	13.1	10.9	12.5	11.6	12.1	11.1	12.3	11.7	10.6	11.6	11.2	11.2	<b>5,446.0</b>
Licence <b>3865</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						

UWI	<b>100.04-15-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	175.3	157.5	153.7	170.2	169.2	139.7	164.1	130.3	126.3	139.5	163.8	144.0	<b>23,262.7</b>
WIN	2004	84.7	87.2	103.8	95.9	71.0	93.5	165.5	103.7	191.1	186.5	171.4	183.2	<b>21,429.1</b>
WIN	2003	110.9	89.8	107.1	80.9	55.8	74.0	76.5	81.1	65.0	90.2	94.1	82.5	<b>19,891.6</b>
WIN	2002	66.0	61.0	3.0	0.0	0.0	0.0	82.4	79.0	101.4	112.5	109.5	106.9	<b>18,883.7</b>
WIN	2001	227.0	215.0	217.0	111.0	173.0	232.0	30.0	0.0	0.0	1.0	44.0	110.0	<b>18,162.0</b>

Licence <b>3866</b>		Well Name <b>Tundra et al Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-16-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>6,562.0</b>
H2O	2005	343.3	302.1	340.4	334.4	344.5	349.3	332.9	294.2	331.8	325.5	326.8	338.4	<b>73,090.0</b>
OIL	2005	12.3	11.1	10.9	11.3	11.3	10.8	11.2	10.5	11.0	10.7	12.7	10.9	<b>7,272.8</b>
DAY	2004	0.0	10.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,198.0</b>
H2O	2004	0.0	97.2	287.2	273.6	283.4	264.8	278.1	269.1	265.7	275.3	297.5	345.0	<b>69,126.4</b>
OIL	2004	0.0	3.9	10.3	9.9	10.5	9.6	10.5	11.6	10.9	11.2	11.5	12.4	<b>7,138.1</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	23.0	27.0	31.0	30.0	28.0	25.0	0.0	<b>5,883.0</b>
H2O	2003	320.8	282.6	322.9	315.9	306.0	239.0	298.7	323.1	307.9	275.4	246.4	0.0	<b>66,189.5</b>
OIL	2003	12.2	11.2	12.7	12.6	12.2	9.6	9.0	13.2	13.4	11.7	10.2	0.0	<b>7,025.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,569.0</b>
H2O	2002	332.1	297.0	337.7	318.9	322.3	316.2	314.0	312.9	289.9	289.0	276.7	315.3	<b>62,950.8</b>
OIL	2002	16.3	15.9	16.4	13.7	14.6	13.3	12.9	14.0	15.7	14.9	13.8	15.2	<b>6,897.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>5,204.0</b>
H2O	2001	345.0	305.7	319.8	301.8	311.1	323.2	317.0	291.4	299.8	338.1	307.1	344.3	<b>59,228.8</b>
OIL	2001	12.3	12.1	14.0	11.5	13.1	15.4	13.8	14.8	16.3	17.5	18.5	17.8	<b>6,721.1</b>

Licence <b>3868</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-17-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>		Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,723.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,335.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,999.7</b>
DAY	2004	31.0	29.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,723.0</b>
H2O	2004	34.3	34.4	34.5	33.9	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,335.0</b>
OIL	2004	9.9	10.0	9.6	9.7	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,999.7</b>
DAY	2003	12.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,575.0</b>
H2O	2003	22.4	49.0	39.6	37.5	37.2	38.0	38.6	38.3	36.4	36.7	34.3	35.0	<b>3,169.7</b>
OIL	2003	4.9	10.4	16.9	11.6	11.3	10.7	10.9	10.7	10.3	10.3	9.6	9.8	<b>1,951.2</b>
DAY	2002	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>3,229.0</b>
H2O	2002	52.6	55.9	55.2	48.9	46.1	47.1	51.3	45.0	41.0	48.2	44.5	44.8	<b>2,726.7</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3868</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-17-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>0</b>
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
L	2002	23.9	10.5	11.4	16.7	15.6	13.9	10.4	14.2	13.3	6.4	7.1	8.1	<b>1,823.8</b>
AY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	<b>2,872.0</b>
RO	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.1	106.0	78.8	77.4	68.3	<b>2,146.1</b>
L	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4	27.6	24.5	12.1	14.8	<b>1,672.3</b>
Licence <b>3869</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				

UWI	<b>100.12-29-010-28W1.00</b>				Field Name	<b>Daly</b>					Pool Name	<b>Bakken B</b>			Field Code <b>1</b>	Pool Code <b>60B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,930.0			
H2O	2005	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	2,201.7			
OIL	2005	4.7	4.3	4.8	4.6	4.7	4.6	4.9	4.8	4.6	4.7	4.6	4.6	4,328.0			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	6,566.0			
H2O	2004	1.0	1.1	1.2	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.5	0.6	2,194.5			
OIL	2004	6.3	6.4	6.6	3.9	3.9	4.2	4.4	4.4	4.1	4.2	4.1	5.0	4,272.1			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,201.0			
H2O	2003	1.1	0.8	1.0	1.0	0.9	0.9	1.0	1.1	0.9	0.9	1.0	1.0	2,186.1			
OIL	2003	6.6	6.3	7.1	6.9	6.8	6.4	6.7	6.6	6.7	6.9	6.8	6.7	4,214.6			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	5,836.0			
H2O	2002	1.0	0.9	1.0	0.9	1.1	0.9	1.0	0.9	1.2	1.3	1.4	1.1	2,174.5			
OIL	2002	6.2	5.9	6.3	5.9	6.3	6.3	7.0	6.7	7.2	7.0	8.0	6.6	4,134.1			
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	5,473.0			
H2O	2001	0.6	0.7	0.9	0.8	1.2	1.2	1.4	1.1	0.8	1.1	0.8	0.9	2,161.8			
OIL	2001	5.1	4.8	5.4	5.4	6.6	5.6	7.5	7.0	5.5	6.5	5.0	5.8	4,054.7			

UWI	100.12-29-010-28W1.02				Field Name	Daly		Pool Name	Lodgepole E		Field Code	1	Pool Code	59E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,537.0		
H2O	2005	13.2	12.2	13.2	12.3	12.9	13.2	13.9	13.3	13.4	13.9	13.6	12.9	1,802.5		
OIL	2005	14.8	14.0	15.6	14.7	15.1	14.7	15.3	15.2	14.5	14.9	14.7	14.8	3,466.3		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,173.0		
H2O	2004	14.7	15.2	15.9	11.9	11.1	10.8	11.3	11.1	11.1	11.3	11.3	12.9	1,644.5		
OIL	2004	14.1	14.4	14.5	12.4	12.3	13.2	13.7	14.0	12.9	13.3	12.8	15.4	3,288.0		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,808.0		
H2O	2003	14.0	14.4	15.6	14.9	14.4	12.9	13.8	13.8	13.5	13.6	13.4	14.5	1,495.9		
OIL	2003	13.5	13.3	14.6	14.0	13.8	13.0	13.7	13.6	13.7	14.2	13.9	14.4	3,125.0		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	4,443.0		
H2O	2002	18.1	16.7	17.6	15.8	16.5	16.3	17.4	16.0	18.8	19.1	20.5	14.3	1,327.1		
OIL	2002	11.6	11.4	11.7	10.9	12.0	11.8	13.1	12.6	13.6	13.1	16.2	13.5	2,959.3		
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	4,080.0		
H2O	2001	8.9	12.2	14.0	13.3	19.6	18.4	24.5	19.0	15.4	19.1	15.5	17.0	1,120.0		
OIL	2001	8.8	8.2	9.1	9.1	11.6	10.1	13.3	12.8	9.7	11.5	9.5	10.7	2,807.8		

UWI	<b>100.04-20-010-28W1.00</b>				Field Name	<b>Daly</b>					Pool Name	<b>Lodgepole E</b>			Field Code <b>1</b>	Pool Code <b>59E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,544.0			
H2O	2005	5.0	3.5	3.9	3.4	3.1	2.9	2.2	3.8	3.5	2.2	2.1	1.4	740.3			
OIL	2005	1.8	1.9	2.2	2.1	2.0	2.0	2.1	2.1	2.2	2.5	2.4	2.5	1,181.4			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,184.0			
H2O	2004	2.7	2.6	3.5	4.8	3.0	1.6	1.8	2.9	2.7	3.0	2.8	3.9	703.3			
OIL	2004	3.3	3.0	3.1	2.8	2.9	5.0	4.8	3.9	3.9	2.8	2.0	2.1	1,155.6			



Manitoba Production 2001 To 2005														
Licence <b>3870</b>		Well Name <b>Kiwi Mustang Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-20-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,818.0
H2O	2003	3.0	13.2	15.1	7.9	5.0	2.5	3.0	2.5	2.4	2.9	2.7	2.7	668.0
OIL	2003	1.0	3.8	4.3	4.8	4.5	4.4	4.6	3.6	3.3	3.5	3.2	3.3	1,116.0
DAY	2002	25.0	28.0	31.0	30.0	25.0	10.0	30.0	31.0	25.0	3.0	30.0	0.0	4,470.0
H2O	2002	2.1	2.3	3.5	3.8	2.6	2.4	4.2	4.0	2.5	0.3	5.1	0.0	605.1
OIL	2002	2.7	2.9	3.1	3.0	1.0	0.3	1.8	1.9	1.6	0.2	2.0	0.0	1,071.7
DAY	2001	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	22.0	29.0	23.0	31.0	4,202.0
H2O	2001	8.8	3.6	3.4	4.1	4.1	3.8	3.6	3.6	3.0	3.0	2.9	3.3	572.3
OIL	2001	4.1	4.5	4.8	4.6	4.6	4.4	4.0	3.9	2.9	3.3	2.6	3.4	1,051.2
UWI <b>100.04-20-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken AA</b>				Field Code <b>1</b>		Pool Code <b>60AA</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,915.0
H2O	2005	9.4	6.5	7.2	6.4	5.7	5.5	4.1	6.4	6.6	4.2	3.9	2.7	554.2
OIL	2005	3.3	3.4	4.0	3.9	4.0	3.7	4.0	4.1	4.1	4.6	4.5	4.8	431.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,555.0
H2O	2004	5.3	4.8	6.5	9.1	5.6	3.1	3.4	5.5	5.1	5.6	5.3	7.2	485.6
OIL	2004	6.3	5.7	5.8	5.4	5.5	9.4	8.8	7.5	7.2	5.3	3.8	3.9	382.8
DAY	2003	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,189.0
H2O	2003	12.6	26.9	28.2	14.8	9.4	4.8	5.6	4.7	4.6	5.4	5.0	5.1	419.1
OIL	2003	3.1	7.6	7.9	9.0	8.4	8.2	8.6	6.8	6.3	6.4	6.0	6.2	308.2
DAY	2002	25.0	28.0	31.0	30.0	25.0	10.0	30.0	31.0	25.0	3.0	30.0	0.0	841.0
H2O	2002	4.6	4.9	6.4	7.5	6.1	7.2	11.6	11.1	8.1	1.0	20.4	0.0	292.0
OIL	2002	6.3	6.8	7.6	7.4	5.1	1.4	5.8	6.0	5.8	0.8	7.9	0.0	223.7
DAY	2001	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	22.0	29.0	23.0	31.0	573.0
H2O	2001	12.1	8.8	9.0	9.0	9.1	7.9	7.0	7.2	6.8	6.0	7.1	8.4	203.1
OIL	2001	7.1	9.2	9.8	9.4	9.4	9.2	8.8	9.9	7.0	7.9	6.0	7.9	162.8
Licence <b>3871</b>		Well Name <b>Leader Sinclair COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-33-008-28W1.00</b>		Field Name <b>Sinclair</b>				Pool Name <b>Lodgepole I</b>				Field Code <b>16</b>		Pool Code <b>59I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	10.0	11.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,463.0



**Manitoba Production  
2001 To 2005**

Licence <b>3872</b>		Well Name <b>Tundra Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-33-002-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	1088.8	1164.0	1317.3	1201.9	1242.8	1232.0	1242.5	1253.1	1219.0	1293.6	1275.3	1330.1	142,366.3
OIL	2005	19.9	18.9	21.1	19.6	18.5	17.4	15.3	14.9	15.5	19.7	20.1	20.4	13,965.4
DAY	2004	26.0	21.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	6,514.0
H2O	2004	908.9	756.0	1168.5	1155.4	1106.3	1148.8	1175.9	1166.3	1153.3	1118.7	1226.5	1087.4	127,505.9
OIL	2004	44.2	37.7	55.8	46.4	36.0	39.5	37.9	36.8	27.6	25.3	24.5	24.8	13,744.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,166.0
H2O	2003	1182.3	1040.1	1136.4	1039.2	1060.0	1041.9	1082.1	1086.2	1050.5	1094.7	1058.9	1085.7	114,333.9
OIL	2003	54.8	50.7	53.3	46.9	47.4	50.4	51.8	54.3	51.1	53.1	50.6	54.1	13,307.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,801.0
H2O	2002	1152.7	1086.8	1202.5	1111.8	1132.4	1124.5	1139.9	1109.6	1103.4	1157.8	1113.2	1198.8	101,375.9
OIL	2002	57.6	49.9	61.3	66.4	58.5	50.4	76.8	56.0	55.7	54.1	47.7	50.1	12,689.1
DAY	2001	31.0	28.0	31.0	29.0	0.0	30.0	24.0	31.0	30.0	31.0	29.0	28.0	5,437.0
H2O	2001	580.2	502.8	577.5	443.2	0.0	491.9	764.3	1126.8	1087.9	1043.4	1127.1	994.4	87,742.5
OIL	2001	36.7	18.7	19.7	19.1	0.0	20.1	37.0	65.4	65.3	113.5	91.3	79.5	12,004.6
Licence <b>3873</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.03-34-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,766.0
H2O	2005	27.9	24.3	26.9	25.6	28.9	24.4	26.1	26.3	24.0	25.2	25.5	26.7	8,634.3
OIL	2005	14.3	11.9	16.4	14.1	17.5	15.9	16.0	16.1	14.0	15.4	14.9	15.7	3,222.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	6,404.0
H2O	2004	30.7	29.0	30.9	30.7	31.7	20.2	29.9	28.9	27.4	29.4	28.6	30.4	8,322.5
OIL	2004	18.3	17.0	17.8	16.3	18.1	12.7	16.3	15.7	14.9	15.0	14.8	15.3	3,040.3
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,047.0
H2O	2003	31.8	29.1	30.2	28.0	29.5	29.3	30.7	30.7	28.6	30.3	29.4	30.9	7,974.7
OIL	2003	13.9	12.1	13.6	12.9	14.4	15.2	15.5	15.5	16.3	17.0	17.4	17.3	2,848.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,683.0
H2O	2002	19.9	17.9	18.2	17.8	21.3	20.6	30.9	31.2	28.7	32.1	31.6	31.3	7,616.2
OIL	2002	13.5	12.7	13.6	13.4	13.9	13.4	14.0	13.7	13.4	13.6	13.6	13.8	2,667.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,318.0
H2O	2001	15.8	14.1	15.6	15.1	18.5	17.7	18.7	18.6	17.8	18.9	18.8	19.4	7,314.7
OIL	2001	10.5	9.7	10.7	9.8	14.3	14.0	14.2	13.9	13.6	13.2	11.7	13.4	2,504.4
Licence <b>3874</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-17-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b C</b>				Field Code <b>7</b>		Pool Code <b>42C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,014.0
H2O	2005	178.4	167.4	134.1	139.8	145.0	164.6	170.7	180.5	181.5	182.0	168.6	175.1	51,977.8
OIL	2005	9.8	9.3	10.3	8.9	8.8	10.1	9.6	9.6	9.6	9.3	10.6	9.7	3,551.2
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	6,652.0
H2O	2004	210.9	197.0	204.5	174.6	185.0	179.0	184.7	185.2	179.5	133.0	183.8	186.0	49,990.1
OIL	2004	9.8	9.3	9.1	9.5	9.8	9.5	9.8	10.0	10.0	7.1	11.3	10.0	3,435.6
DAY	2003	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,296.0
H2O	2003	208.6	186.5	206.8	183.1	193.6	199.2	206.5	205.8	200.0	206.0	202.1	202.9	47,786.9
OIL	2003	9.9	9.0	9.7	8.7	9.3	9.9	8.9	9.3	8.8	9.7	9.2	10.3	3,320.4
DAY	2002	31.0	28.0	31.0	26.0	26.0	26.0	31.0	31.0	29.0	30.0	25.0	29.0	5,935.0
H2O	2002	222.7	201.3	225.0	187.2	187.7	163.9	207.6	209.3	185.9	200.7	170.8	194.4	45,385.8
OIL	2002	8.6	7.3	8.6	7.0	6.1	7.3	9.7	10.0	9.8	9.3	9.1	9.5	3,207.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	26.0	30.0	30.0	31.0	5,592.0
H2O	2001	222.1	200.4	226.4	209.6	222.1	215.1	212.9	212.8	187.3	221.6	215.0	222.2	43,029.3



**Manitoba Production  
2001 To 2005**

Licence <b>3874</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-17-003-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b C</b>		Field Code <b>7</b>	Pool Code <b>42C</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	9.9	8.2	9.4	8.7	9.1	8.5	9.3	8.8	8.0	8.7	8.5	8.5	<b>3,105.4</b>
Licence <b>3877</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-09-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>16</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,982.0</b>
H2O	2005	7.9	2.9	3.5	3.7	3.7	3.6	3.4	3.4	3.3	2.9	3.1	3.3	<b>829.2</b>
OIL	2005	65.0	59.9	67.9	66.2	68.2	65.4	67.6	67.6	62.4	56.6	57.8	64.8	<b>13,682.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,617.0</b>
H2O	2004	19.6	14.5	14.8	15.6	10.6	13.6	18.8	14.6	14.0	12.2	36.1	15.9	<b>784.5</b>
OIL	2004	71.0	62.7	69.2	68.8	66.6	69.2	71.1	69.5	62.9	63.5	63.1	67.0	<b>12,913.0</b>
DAY	2003	31.0	28.0	31.0	23.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,251.0</b>
H2O	2003	1.0	1.0	1.1	2.8	0.0	5.3	23.9	17.5	30.1	20.7	28.5	23.3	<b>584.2</b>
OIL	2003	50.8	53.6	61.8	38.4	0.0	99.5	89.9	78.8	78.2	78.7	71.8	78.9	<b>12,108.4</b>
DAY	2002	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,928.0</b>
H2O	2002	0.6	0.6	1.3	1.1	1.2	1.2	1.3	1.2	1.1	1.0	0.6	0.8	<b>429.0</b>
OIL	2002	33.5	27.8	59.9	59.6	58.5	52.6	53.3	55.3	53.4	53.5	47.9	48.2	<b>11,328.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,569.0</b>
H2O	2001	0.6	1.1	0.7	0.6	0.6	0.8	0.6	0.6	0.6	0.7	0.7	0.7	<b>417.0</b>
OIL	2001	37.6	33.4	34.8	34.0	34.4	34.7	33.3	34.3	31.4	31.6	30.8	33.2	<b>10,724.5</b>
Licence <b>3878</b>		Well Name <b>Tundra Kola Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-28-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>		Field Code <b>1</b>	Pool Code <b>60A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	24.0	0.0	0.0	0.0	13.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>6,862.0</b>
H2O	2005	160.5	121.4	0.0	0.0	0.0	102.0	333.9	321.7	309.4	320.1	296.8	318.4	<b>13,663.0</b>
OIL	2005	14.7	11.5	0.0	0.0	0.0	6.8	17.9	19.9	19.4	19.8	18.2	19.6	<b>13,875.5</b>
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,613.0</b>
H2O	2004	311.6	268.3	373.8	357.3	310.7	182.3	180.6	165.7	139.6	158.2	148.2	162.9	<b>11,378.8</b>
OIL	2004	33.7	29.2	41.4	38.3	34.1	30.7	29.8	21.4	14.3	14.3	13.8	14.6	<b>13,727.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,249.0</b>
H2O	2003	309.4	272.2	297.0	278.6	272.2	259.4	234.4	238.2	379.9	403.3	372.0	355.6	<b>8,619.6</b>
OIL	2003	65.1	55.4	58.9	56.8	56.9	47.2	44.2	43.6	42.2	44.0	42.9	39.2	<b>13,412.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	<b>5,884.0</b>
H2O	2002	39.0	36.8	40.8	38.4	38.5	33.9	27.5	23.4	16.5	319.1	366.9	336.4	<b>4,947.4</b>
OIL	2002	18.7	15.8	17.2	16.1	16.0	15.1	12.8	11.8	7.3	31.2	53.8	62.4	<b>12,815.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>5,531.0</b>
H2O	2001	52.6	43.2	45.5	51.0	48.9	41.5	42.1	38.8	34.0	37.3	35.8	40.5	<b>3,630.2</b>
OIL	2001	20.1	15.9	16.5	17.6	16.4	16.6	17.8	18.1	17.7	18.8	18.9	21.4	<b>12,537.5</b>
Licence <b>3879</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.03-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>16</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,937.0</b>
H2O	2005	0.6	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	<b>161.8</b>
OIL	2005	28.8	27.2	28.3	27.8	29.0	30.2	31.4	25.6	22.8	25.5	25.1	23.8	<b>5,426.4</b>
DAY	2004	31.0	29.0	15.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,572.0</b>
H2O	2004	1.5	0.9	0.4	0.5	0.9	1.2	1.5	0.8	1.2	1.1	3.3	1.3	<b>158.2</b>
OIL	2004	25.3	25.7	15.1	15.6	40.3	37.1	30.3	27.6	25.2	26.7	25.0	27.1	<b>5,100.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,240.0</b>



**Manitoba Production  
2001 To 2005**

Licence **3879** Well Name **Waskada Unit No. 16 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.03-04-002-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	0.3	0.3	0.3	0.9	1.0	0.3	1.4	1.1	2.1	1.4	2.1	1.6	143.6
OIL	2003	22.1	20.2	20.8	16.9	22.7	24.4	22.6	21.0	20.2	18.9	23.7	25.4	4,779.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,875.0
H2O	2002	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.3	130.8
OIL	2002	17.5	16.2	19.9	23.0	19.1	18.8	20.1	21.2	20.6	21.4	17.2	19.1	4,521.0
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	30.0	30.0	31.0	5,510.0
H2O	2001	0.2	0.5	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	127.7
OIL	2001	17.5	19.1	26.0	22.0	22.0	18.1	17.4	19.0	15.9	19.5	15.7	17.8	4,286.9

Licence **3883** Well Name **Tundra et al Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-25-010-29W1.02	Field Name <b>Daly</b>				Pool Name <b>Bakken B</b>					Field Code <b>1</b>		Pool Code <b>60B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	4.0	6.0	7.0	7.0	2.0	5.0	1.0	0.0	0.0	0.0	0.0	0.0	4,243.0
H2O	2003	9.7	17.8	13.7	19.2	9.2	16.7	6.2	0.0	0.0	0.0	0.0	0.0	11,878.1
OIL	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	2,903.2
DAY	2002	2.0	2.0	3.0	2.0	1.0	3.0	3.0	5.0	8.0	6.0	6.0	6.0	4,211.0
H2O	2002	3.4	5.4	6.4	15.9	8.9	6.9	14.9	9.4	36.6	21.9	26.9	15.6	11,785.6
OIL	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2,902.6
DAY	2001	7.0	1.0	4.0	5.0	7.0	5.0	7.0	5.0	7.0	7.0	7.0	3.0	4,164.0
H2O	2001	53.1	1.9	22.8	14.9	21.7	16.3	18.4	26.9	15.9	13.0	20.0	25.0	11,613.4
OIL	2001	0.9	0.1	0.2	0.1	1.3	0.2	0.1	0.1	0.1	0.0	0.5	0.0	2,901.4

Licence **3886** Well Name **CNRL Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.04-21-002-29W1.00	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,308.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,803.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,308.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,803.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,308.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,803.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,308.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,803.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,308.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,803.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.6

Licence **3889** Well Name **Tundra Kola Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-28-010-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>					Field Code <b>1</b>		Pool Code <b>60A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	405.6	254.6	101.9	59.8	273.6	274.3	266.6	416.1	410.7	336.1	202.4	226.6	57,155.8
WIN	2004	735.4	627.6	668.6	623.0	646.3	544.0	487.9	563.1	563.1	641.3	642.3	325.4	53,927.5
WIN	2003	218.4	66.6	284.9	494.5	511.7	541.6	636.8	582.7	526.8	562.3	585.7	721.7	46,859.5
WIN	2002	45.1	39.1	26.2	13.0	17.6	35.8	72.2	213.0	71.3	466.1	559.7	534.6	41,125.8
WIN	2001	73.0	62.6	24.2	46.7	29.6	39.4	36.6	50.9	38.7	78.1	56.5	43.3	39,032.1



**Manitoba Production  
2001 To 2005**

Licence <b>3890</b>		Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>						
UWI	<b>100.16-10-002-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.1			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.1			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.1			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0			
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.1			
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0			
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.1			
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Licence <b>3891</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-30-010-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name	<b>Lodgepole E</b>			Field Code	<b>1</b>	Pool Code	<b>59E</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,542.0			
H2O	2005	8.9	7.5	6.1	6.0	5.8	5.5	6.1	5.9	5.9	6.2	6.0	5.9	1,592.7			
OIL	2005	27.1	25.1	31.0	30.2	29.3	26.2	28.8	28.9	27.7	28.7	28.1	29.1	8,240.6			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	2.0	23.0	30.0	31.0	6,178.0			
H2O	2004	7.8	7.2	7.7	7.1	6.6	6.5	6.7	7.3	0.4	16.7	13.1	9.2	1,516.9			
OIL	2004	22.1	19.6	20.3	19.5	19.4	20.7	21.6	22.5	1.1	31.3	27.4	30.0	7,900.4			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,848.0			
H2O	2003	9.1	8.7	9.3	7.5	7.2	7.1	7.5	7.5	7.4	7.4	7.3	7.5	1,420.6			
OIL	2003	26.8	24.8	26.6	20.4	20.4	21.4	22.3	22.2	22.5	23.6	22.6	22.6	7,644.9			
DAY	2002	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	5,483.0			
H2O	2002	7.8	6.3	7.2	8.4	9.0	7.2	7.5	6.6	8.6	8.9	8.7	9.3	1,327.1			
OIL	2002	37.8	28.3	29.1	31.9	33.0	26.4	26.9	25.4	34.0	32.6	25.2	27.0	7,368.7			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,122.0			
H2O	2001	7.9	7.7	7.7	7.2	8.8	7.8	6.1	5.1	5.9	6.9	5.9	6.5	1,231.6			
OIL	2001	37.7	33.0	34.9	34.6	41.3	35.7	27.7	29.4	33.2	35.6	34.8	40.0	7,011.1			
UWI	<b>100.10-30-010-28W1.02</b>				Field Name	<b>Daly</b>		Pool Name	<b>Bakken B</b>			Field Code	<b>1</b>	Pool Code	<b>60B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,749.0			
H2O	2005	18.4	15.4	13.1	12.8	12.5	11.6	13.0	12.4	12.5	13.1	12.6	12.3	1,932.9			
OIL	2005	6.6	6.1	7.3	7.1	6.9	6.2	6.8	6.9	6.5	6.9	6.7	6.9	1,763.3			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	2.0	23.0	30.0	31.0	3,385.0			
H2O	2004	16.7	15.0	15.8	14.7	13.8	13.4	14.1	15.0	0.8	14.5	26.5	19.1	1,773.2			
OIL	2004	5.0	4.4	4.6	4.8	4.8	5.1	5.3	5.5	0.3	4.1	6.4	7.1	1,682.4			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,055.0			
H2O	2003	18.7	17.8	18.8	15.8	15.3	14.9	16.1	16.2	15.7	16.2	15.8	16.1	1,593.8			
OIL	2003	6.4	5.9	6.2	4.7	4.9	14.2	5.3	5.2	5.3	5.4	5.2	5.1	1,625.0			
DAY	2002	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	2,690.0			
H2O	2002	15.1	12.2	14.0	16.8	18.1	14.4	14.9	13.4	17.4	17.9	17.6	19.2	1,396.4			
OIL	2002	3.0	2.1	2.5	2.8	2.9	2.4	2.5	2.5	3.3	3.2	5.8	6.3	1,551.2			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,329.0			
H2O	2001	13.4	13.1	13.2	12.5	15.8	14.4	11.7	9.8	11.2	13.0	11.4	12.8	1,205.4			



**Manitoba Production  
2001 To 2005**

Licence <b>3891</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-30-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken B</b>		Field Code <b>1</b>	Pool Code <b>60B</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	2.9	2.6	2.7	2.6	3.4	2.9	2.3	2.4	3.4	3.7	3.3	3.1	<b>1,511.9</b>
Licence <b>3894</b>		Well Name <b>Tundra Whitewater SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-33-002-21W1.02</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole Virden</b>		Field Code <b>6</b>	Pool Code <b>53</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	7800.0	7804.0	9158.0	8505.0	8756.0	8522.0	8657.0	8646.0	7185.0	7317.0	7249.0	0.0	<b>394,853.4</b>
WIN	2004	4739.0	3865.0	6432.0	7259.0	7400.0	7924.0	8151.0	8075.0	6805.0	8092.0	8077.0	7363.0	<b>305,254.4</b>
WIN	2003	5043.0	4522.0	4952.0	4759.0	4920.0	4622.0	4775.0	4818.0	4652.0	4819.0	4664.0	4815.0	<b>221,072.4</b>
WIN	2002	4421.0	4135.0	4744.0	4584.0	4669.0	4608.0	4828.0	4506.0	4622.0	4914.0	4709.0	5029.0	<b>163,711.4</b>
WIN	2001	1688.0	1591.0	1972.0	2312.0	1985.0	2886.0	3454.0	4081.0	4191.0	4701.0	4598.0	4120.0	<b>107,942.4</b>
Licence <b>3895</b>		Well Name <b>Zargon Daly Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-34-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>4</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,613.0</b>
H2O	2005	4.7	4.1	4.2	4.1	4.5	3.6	3.8	3.9	3.6	3.7	3.7	3.9	<b>12,420.0</b>
OIL	2005	0.7	0.6	0.7	0.8	0.8	1.1	1.1	1.1	1.0	1.1	1.0	1.1	<b>1,298.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,249.0</b>
H2O	2004	4.3	4.3	4.4	4.5	4.5	4.3	4.6	4.5	4.4	4.6	4.6	4.7	<b>12,372.2</b>
OIL	2004	0.8	0.8	0.8	0.7	0.8	0.8	0.7	0.7	0.7	0.6	0.7	0.6	<b>1,287.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,883.0</b>
H2O	2003	6.6	6.1	6.2	6.0	6.1	4.3	4.3	4.4	4.2	4.3	4.3	4.4	<b>12,318.5</b>
OIL	2003	1.0	0.9	1.0	0.9	1.0	0.7	0.7	0.7	0.7	0.7	0.8	0.7	<b>1,278.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,518.0</b>
H2O	2002	20.1	18.2	18.5	18.1	15.0	14.9	6.4	6.5	6.0	6.5	6.5	6.5	<b>12,257.3</b>
OIL	2002	0.9	0.8	0.9	0.9	0.9	0.9	1.0	1.0	0.9	1.0	1.0	1.0	<b>1,268.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,153.0</b>
H2O	2001	38.8	35.1	38.7	37.1	38.6	18.0	18.9	19.0	18.1	19.1	19.0	19.7	<b>12,114.1</b>
OIL	2001	0.6	0.6	0.7	0.6	0.6	0.9	0.9	0.9	0.9	0.9	0.8	0.9	<b>1,257.6</b>
Licence <b>3896</b>		Well Name <b>Tundra Regent Prov. SWD</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.08-11-004-22W1.02</b>	Field Name <b>Regent</b>				Pool Name <b>Lodgepole Virden</b>		Field Code <b>13</b>	Pool Code <b>53</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	5169.0	4697.5	5759.3	3524.1	3660.2	3081.0	2910.6	2512.0	2258.5	2588.3	2659.0	3067.2	<b>974,425.9</b>
WIN	2004	5722.3	5041.6	5618.0	4639.7	3900.2	3940.2	4351.3	4260.0	3672.0	4276.5	4472.1	4961.2	<b>932,539.2</b>
WIN	2003	4663.4	4054.9	4275.8	4405.1	4474.4	4273.0	4312.8	4473.5	4474.4	4652.7	4455.9	5131.2	<b>877,684.1</b>
WIN	2002	6323.0	5903.0	7023.0	6611.0	4405.1	4390.3	4866.0	4507.2	4640.7	4845.8	4791.8	4215.0	<b>824,037.0</b>
WIN	2001	6740.0	5431.0	3935.2	3267.0	0.0	4353.0	4536.0	5008.0	4897.0	5255.0	5476.0	6105.0	<b>761,515.1</b>
Licence <b>3900</b>		Well Name <b>Tundra et al Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-32-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole F</b>		Field Code <b>1</b>	Pool Code <b>59F</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	30.0	30.0	27.0	31.0	30.0	30.0	28.0	30.0	31.0	<b>6,703.0</b>
H2O	2005	7.8	7.6	8.3	7.9	7.8	6.9	7.5	7.4	7.7	6.2	6.7	7.8	<b>2,185.2</b>
OIL	2005	15.3	14.7	17.6	16.2	16.0	14.5	16.5	17.2	16.8	16.1	16.9	17.4	<b>4,879.3</b>
DAY	2004	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	<b>6,350.0</b>
H2O	2004	10.2	9.3	9.5	8.9	8.8	10.2	9.8	10.2	7.4	10.6	9.7	9.4	<b>2,095.6</b>
OIL	2004	15.7	14.0	14.9	15.3	15.4	17.4	17.0	16.3	15.3	20.4	19.1	18.6	<b>4,684.1</b>
DAY	2003	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>5,993.0</b>



**Manitoba Production  
2001 To 2005**

Licence **3900** Well Name **Tundra et al Daly Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.04-32-009-29W1.02**

Field Name **Daly**

Pool Name **Lodgepole F**

Field Code **1**

Pool Code **59F**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	10.0	8.7	10.0	9.4	9.8	9.2	10.1	9.7	9.1	10.6	10.4	10.3	1,981.6
OIL	2003	18.3	15.2	18.6	17.6	17.9	18.0	17.8	17.2	15.0	16.2	16.1	16.7	4,484.7
DAY	2002	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	5,632.0
H2O	2002	8.4	7.9	8.0	8.5	8.6	7.9	8.5	8.8	9.1	9.3	9.8	10.3	1,864.3
OIL	2002	18.3	15.6	16.8	18.1	18.3	17.4	18.5	19.2	18.5	18.5	17.9	20.0	4,280.1
DAY	2001	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,271.0
H2O	2001	20.2	17.4	16.6	8.5	11.6	12.3	11.0	11.3	12.1	10.8	8.8	8.3	1,759.2
OIL	2001	22.1	19.1	22.0	21.6	19.8	16.9	19.1	18.9	17.1	17.6	20.3	19.2	4,063.0

Licence **3901** Well Name **CNRL Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.10-21-002-29W1.00**

Field Name **Pierson**

Pool Name **Lower Amaranth-Mission Canyon 3b**

Field Code **7**

Pool Code **35**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4

Licence **3902** Well Name **CNRL Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.06-04-002-29W1.00**

Field Name **Pierson**

Pool Name **Lower Amaranth-Mission Canyon 3b A**

Field Code **7**

Pool Code **35A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,916.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,916.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,916.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,916.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,916.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0

Licence **3905** Well Name **Tundra et al Whitewater**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.13-34-002-21W1.00**

Field Name **Whitewater**

Pool Name **Lodgepole WL B**

Field Code **6**

Pool Code **52B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,634.0
H2O	2005	130.5	128.4	150.6	144.1	148.0	145.5	150.8	149.8	147.0	158.4	148.7	156.8	18,087.5
OIL	2005	7.6	6.8	7.8	8.0	7.7	7.7	7.5	7.3	7.4	6.6	6.6	6.5	9,467.5
DAY	2004	31.0	24.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,269.0
H2O	2004	145.2	111.2	153.9	135.6	117.6	122.2	123.0	120.5	113.8	124.2	125.7	118.5	16,328.9
OIL	2004	18.8	14.8	19.5	15.5	13.9	15.5	14.7	15.6	13.1	11.6	9.7	8.3	9,380.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	27.0	29.0	5,910.0
H2O	2003	162.1	137.5	146.7	144.4	153.6	141.2	144.3	145.9	135.7	134.5	124.9	132.1	14,817.5
OIL	2003	18.4	17.1	18.6	17.4	17.3	17.8	19.0	19.7	17.9	17.4	15.9	17.5	9,209.0



**Manitoba Production  
2001 To 2005**

Licence <b>3905</b>		Well Name <b>Tundra et al Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.13-34-002-21W1.00</b>				Field Name	<b>Whitewater</b>		Pool Name	<b>Lodgepole WL B</b>		Field Code	<b>6</b>	Pool Code	<b>52B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	27.0	31.0	30.0	31.0	<b>5,553.0</b>	
H2O	2002	139.6	126.3	129.2	128.9	153.4	145.6	122.8	147.4	127.5	165.7	167.4	161.5	<b>13,114.6</b>	
OIL	2002	20.5	20.4	29.1	25.8	21.0	19.7	21.9	24.2	22.1	20.5	17.6	17.1	<b>8,995.0</b>	
DAY	2001	31.0	28.0	30.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>5,194.0</b>	
H2O	2001	153.4	137.6	153.2	130.0	123.6	141.5	136.8	124.1	123.4	131.2	145.8	135.1	<b>11,399.3</b>	
OIL	2001	20.8	19.6	18.0	13.8	12.6	14.1	14.7	17.7	16.9	20.2	21.1	20.9	<b>8,735.1</b>	
Licence <b>3906</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.08-09-002-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	1003.2	1016.4	1124.0	1152.3	1116.5	749.3	1028.6	1493.5	1522.1	1379.3	1062.9	1468.0	<b>96,555.0</b>	
WIN	2004	979.6	1221.1	1081.4	1039.2	1003.6	908.2	1057.2	1150.4	889.9	982.8	991.6	988.8	<b>82,438.9</b>	
WIN	2003	929.8	892.7	952.7	830.6	693.6	692.8	711.2	735.0	579.4	713.2	751.3	838.5	<b>70,145.1</b>	
WIN	2002	1000.0	1200.0	1481.0	1299.0	1340.1	1267.8	1349.5	1312.7	1099.4	921.9	911.5	962.4	<b>60,824.3</b>	
WIN	2001	1609.0	1443.0	1592.0	994.0	993.0	1162.0	1342.0	1378.0	1280.0	1303.0	1402.0	1170.0	<b>46,679.0</b>	
Licence <b>3907</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.10-08-009-25W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole C</b>		Field Code	<b>5</b>	Pool Code	<b>59C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	18.0	30.0	16.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,291.0</b>	
H2O	2005	1021.5	936.3	636.2	959.1	515.8	466.2	0.0	0.0	0.0	0.0	0.0	0.0	<b>224,562.7</b>	
OIL	2005	19.4	18.0	14.8	26.8	12.4	10.4	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,348.8</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,154.0</b>	
H2O	2004	1080.2	982.8	1040.5	1005.1	1079.3	993.3	979.7	776.3	956.1	1005.7	1005.1	1023.6	<b>220,027.6</b>	
OIL	2004	12.8	11.0	11.0	11.3	11.3	11.1	21.0	18.8	22.3	20.6	20.0	19.7	<b>8,247.0</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>5,790.0</b>	
H2O	2003	1128.2	1004.0	1137.2	1152.8	1145.6	1068.0	1047.4	1069.9	1018.8	1057.2	1059.0	1093.9	<b>208,099.9</b>	
OIL	2003	8.3	7.5	8.5	8.3	12.2	12.3	12.3	13.1	12.4	12.5	12.5	11.4	<b>8,056.1</b>	
DAY	2002	31.0	28.0	11.0	2.0	28.0	17.0	0.0	0.0	27.0	31.0	30.0	31.0	<b>5,427.0</b>	
H2O	2002	885.4	787.9	423.4	106.8	1443.4	558.9	0.0	0.0	785.7	932.2	1241.1	1247.6	<b>195,117.9</b>	
OIL	2002	15.0	12.3	8.7	2.1	23.9	9.5	0.0	0.0	7.3	6.6	8.3	9.3	<b>7,924.8</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,191.0</b>	
H2O	2001	900.3	829.4	895.2	902.1	887.7	906.9	895.0	874.0	867.4	874.1	976.7	889.5	<b>186,705.5</b>	
OIL	2001	19.0	12.7	17.4	15.9	18.0	14.2	16.4	15.5	15.0	15.6	20.5	15.2	<b>7,821.8</b>	
Licence <b>3908</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.06-19-002-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,198.0</b>	
H2O	2005	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>681.2</b>	
OIL	2005	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>14,399.0</b>	
DAY	2004	31.0	29.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,182.0</b>	
H2O	2004	0.0	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.3	0.3	<b>681.0</b>	
OIL	2004	5.1	4.7	0.0	3.9	2.9	2.8	2.9	2.5	2.8	2.9	2.1	2.2	<b>14,397.9</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>4,847.0</b>	
H2O	2003	2.2	0.0	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.3	0.3	0.3	<b>679.6</b>	
OIL	2003	6.4	7.3	7.9	6.1	6.4	6.7	7.1	6.1	6.0	5.3	4.8	5.4	<b>14,363.1</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	20.0	31.0	<b>4,484.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.2	3.2	<b>675.9</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	8.9	6.2	<b>14,287.6</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>3908</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-19-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	28.0	11.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	<b>4,417.0</b>
H2O	2001	3.3	1.4	3.5	3.7	2.5	2.2	2.2	2.2	2.2	1.3	0.0	0.0	<b>669.6</b>
OIL	2001	26.5	10.1	27.2	28.4	26.9	25.3	26.0	25.6	25.7	16.5	0.0	0.0	<b>14,261.1</b>
Licence <b>3922</b>		Well Name <b>Tundra Voyager et al Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-19-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	<b>6,232.0</b>
H2O	2005	13.0	11.5	12.8	12.6	13.0	13.2	12.8	11.3	12.8	12.1	12.6	12.8	<b>2,300.6</b>
OIL	2005	12.1	10.8	11.6	12.2	12.3	12.0	12.5	11.6	12.3	11.5	14.1	11.8	<b>4,325.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>5,869.0</b>
H2O	2004	14.9	14.1	15.4	14.6	15.2	14.6	14.9	15.1	14.9	15.4	15.0	13.1	<b>2,150.1</b>
OIL	2004	13.4	11.8	12.7	12.3	12.9	12.3	12.6	12.6	11.8	12.2	12.0	12.1	<b>4,180.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>5,504.0</b>
H2O	2003	13.4	12.2	13.6	13.3	13.2	15.2	17.7	9.3	8.7	15.0	14.6	15.0	<b>1,972.9</b>
OIL	2003	19.7	17.3	17.6	17.9	17.2	17.9	15.4	10.6	11.2	18.9	12.8	12.5	<b>4,032.0</b>
DAY	2002	4.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	31.0	<b>5,141.0</b>
H2O	2002	1.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	33.4	19.7	12.0	11.1	<b>1,811.7</b>
OIL	2002	1.2	0.0	0.0	0.0	0.0	0.0	0.0	9.7	30.5	23.6	20.2	18.3	<b>3,843.0</b>
DAY	2001	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,008.0</b>
H2O	2001	7.6	9.4	8.5	7.7	6.7	7.0	7.4	7.2	6.9	7.7	6.9	7.4	<b>1,697.1</b>
OIL	2001	12.2	16.0	14.9	13.6	13.3	12.1	10.2	9.6	10.5	10.5	10.2	10.6	<b>3,739.5</b>
Licence <b>3927</b>		Well Name <b>Tundra North Ebor Unit No. 1 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-14-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>				Field Code <b>1</b>		Pool Code <b>62A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	415.2	381.7	420.2	402.3	413.1	386.8	401.0	407.6	389.9	422.9	417.3	434.8	<b>61,736.6</b>
WIN	2004	177.5	170.2	264.4	293.7	305.2	296.6	165.2	344.9	405.1	395.9	396.1	415.3	<b>56,843.8</b>
WIN	2003	193.1	151.4	0.0	0.0	0.0	0.0	116.4	206.1	178.7	213.0	196.7	208.8	<b>53,213.7</b>
WIN	2002	0.0	0.0	155.4	323.9	285.6	259.0	213.5	191.1	186.1	195.9	192.1	185.4	<b>51,749.5</b>
WIN	2001	317.7	308.0	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>49,561.5</b>
Licence <b>3928</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.13-20-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken B</b>				Field Code <b>1</b>		Pool Code <b>60B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,956.0</b>
H2O	2005	0.6	0.5	0.6	0.5	0.6	0.6	1.0	1.0	1.0	0.9	0.9	1.0	<b>616.6</b>
OIL	2005	0.9	0.9	0.8	0.9	0.9	0.8	0.9	0.9	0.8	0.9	0.8	1.0	<b>886.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,591.0</b>
H2O	2004	0.6	0.6	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	<b>607.4</b>
OIL	2004	0.2	0.2	0.2	0.9	0.9	0.9	0.9	1.1	0.8	1.0	1.0	1.0	<b>875.9</b>
DAY	2003	16.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,225.0</b>
H2O	2003	0.3	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.4	0.6	<b>600.1</b>
OIL	2003	0.1	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	<b>866.8</b>
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	<b>3,876.0</b>
H2O	2002	1.2	1.1	1.3	0.9	0.9	0.9	0.9	0.6	0.6	0.6	0.6	0.5	<b>593.7</b>
OIL	2002	2.1	1.9	1.8	2.2	2.4	2.3	2.2	1.8	1.6	1.8	0.3	0.2	<b>863.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>3,516.0</b>
H2O	2001	0.6	0.5	0.5	0.4	0.5	0.5	0.9	0.8	0.9	1.1	1.1	1.2	<b>583.6</b>
OIL	2001	2.7	2.5	2.7	2.8	2.8	2.4	2.8	2.8	2.8	2.5	2.0	2.2	<b>843.1</b>



**Manitoba Production  
2001 To 2005**

Licence **3928** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.13-20-010-28W1.02	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>					Field Code <b>1</b>		Pool Code <b>59E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,471.0
H2O	2005	6.9	6.1	6.5	6.0	6.3	6.4	8.5	8.3	8.4	8.8	8.5	8.2	966.2
OIL	2005	14.0	12.9	14.3	13.4	13.9	13.5	15.8	16.0	15.4	15.8	15.6	16.2	3,297.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,106.0
H2O	2004	7.1	6.9	7.2	6.8	6.2	6.2	6.5	6.2	6.4	6.7	7.0	6.8	877.3
OIL	2004	13.9	13.6	14.2	13.2	13.2	14.1	14.7	15.1	13.8	14.2	13.8	14.5	3,120.3
DAY	2003	16.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,740.0
H2O	2003	3.8	6.6	7.4	6.7	6.4	6.0	6.6	6.6	6.5	6.5	6.4	6.6	797.3
OIL	2003	8.0	14.3	15.7	14.5	13.9	13.2	14.3	14.1	14.2	14.7	14.2	14.0	2,952.0
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	5,391.0
H2O	2002	8.9	8.4	10.0	7.6	7.6	7.4	7.2	6.1	5.7	6.0	6.0	6.6	721.2
OIL	2002	13.4	12.2	11.9	14.1	17.2	15.7	14.5	12.5	11.9	12.6	14.6	15.2	2,786.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	5,031.0
H2O	2001	3.5	2.9	3.5	3.5	3.6	4.0	6.1	5.0	5.4	7.6	7.8	8.4	633.7
OIL	2001	15.1	13.3	13.6	13.7	15.0	12.7	15.1	15.2	14.3	15.8	13.6	13.4	2,621.1

Licence **3931** Well Name **Tundra Kola Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.16-20-010-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>					Field Code <b>1</b>		Pool Code <b>60A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	29.0	6,647.0
H2O	2005	327.4	288.2	282.3	297.2	299.5	298.5	276.1	406.4	390.9	404.4	386.7	371.9	22,399.9
OIL	2005	13.0	11.8	11.8	11.9	12.2	11.8	11.8	25.4	24.8	25.2	24.1	23.1	13,140.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,290.0
H2O	2004	547.3	504.5	552.9	527.8	527.5	457.7	436.3	295.2	284.2	321.8	301.7	331.4	18,370.4
OIL	2004	28.1	26.2	29.1	26.9	23.4	19.8	18.5	12.5	12.5	12.5	12.1	12.7	12,933.6
DAY	2003	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,924.0
H2O	2003	75.6	64.5	159.0	246.7	248.5	189.6	199.1	202.3	325.1	338.5	535.3	554.1	13,282.1
OIL	2003	19.8	15.6	2.1	18.3	18.3	13.6	14.9	14.8	14.3	15.9	29.2	29.1	12,699.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	5,570.0
H2O	2002	95.2	85.8	92.7	88.5	91.6	83.0	80.7	62.0	161.3	141.6	108.9	86.5	10,143.8
OIL	2002	13.8	13.3	15.5	14.5	14.6	13.8	14.3	11.3	25.9	33.2	25.1	25.3	12,493.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,207.0
H2O	2001	119.4	98.5	104.3	104.1	112.7	117.9	114.1	109.8	90.2	86.1	100.1	99.1	8,966.0
OIL	2001	12.1	10.4	11.1	10.3	12.2	14.0	14.7	15.5	14.0	12.5	14.1	15.2	12,272.8

Licence **3937** Well Name **Penn West Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.07-34-001-26W1.00	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b B</b>					Field Code <b>3</b>		Pool Code <b>42B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	13.0	31.0	27.0	4.0	31.0	30.0	31.0	30.0	31.0	6,118.0
H2O	2005	105.3	101.4	89.3	45.7	100.3	96.0	16.2	154.2	101.6	86.4	62.7	88.3	18,103.1
OIL	2005	5.2	3.7	4.0	1.3	6.4	6.2	1.5	11.4	7.2	9.2	6.9	6.1	3,603.8
DAY	2004	31.0	29.0	30.0	26.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	5,800.0
H2O	2004	95.3	76.1	81.6	77.0	96.7	91.7	92.8	107.4	88.7	93.6	96.6	116.0	17,055.7
OIL	2004	3.0	6.2	6.4	4.6	5.1	6.4	3.4	2.9	7.4	6.6	4.5	7.1	3,534.7
DAY	2003	31.0	28.0	22.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,444.0
H2O	2003	98.0	71.1	53.3	18.8	101.8	98.5	84.4	84.3	84.2	109.1	102.5	92.9	15,942.2
OIL	2003	10.7	11.6	8.9	2.1	6.0	8.8	9.2	11.0	7.2	2.8	6.1	3.1	3,471.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,112.0
H2O	2002	113.2	85.5	106.2	98.8	103.2	97.0	85.0	70.8	83.4	109.3	86.7	92.6	14,943.3
OIL	2002	6.1	7.6	9.4	11.0	6.4	7.5	9.3	8.9	13.8	6.8	9.9	10.7	3,383.6
DAY	2001	31.0	27.0	27.0	8.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,747.0



**Manitoba Production  
2001 To 2005**

Licence **3937** Well Name **Penn West Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.07-34-001-26W1.00**

Field Name **Waskada**

Pool Name **Mission Canyon 3b B**

Field Code **3**

Pool Code **42B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	113.9	90.7	95.4	27.9	183.6	209.8	131.6	106.9	86.8	104.1	103.0	123.9	13,811.6
OIL	2001	7.6	8.0	4.2	1.1	11.1	11.1	9.8	18.3	12.7	7.2	6.8	5.6	3,276.2

Licence **3939** Well Name **Penn West Waskada Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI **100.10-06-001-25W1.00**

Field Name **Waskada**

Pool Name **Mission Canyon 3a E**

Field Code **3**

Pool Code **43E**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	17.0	28.0	27.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,573.0
H2O	2005	34.3	49.8	47.5	41.5	54.9	0.1	49.8	47.5	47.8	45.9	40.4	46.5	12,213.9
OIL	2005	12.1	15.3	11.4	13.3	15.1	0.0	12.3	11.8	12.1	15.5	18.7	14.3	7,961.6
DAY	2004	30.0	28.0	23.0	19.0	24.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	5,238.0
H2O	2004	41.9	43.8	37.7	39.8	39.9	35.0	57.4	51.0	48.2	52.7	52.7	47.9	11,707.9
OIL	2004	18.9	20.5	11.6	13.7	15.8	11.0	20.0	21.0	16.7	12.7	12.7	18.5	7,809.7
DAY	2003	31.0	28.0	8.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,915.0
H2O	2003	52.5	50.1	16.6	48.4	63.1	52.7	50.1	50.4	48.8	52.3	50.8	51.3	11,159.9
OIL	2003	18.7	15.0	5.2	15.2	17.7	19.2	20.8	18.1	15.8	15.7	15.2	20.7	7,616.6
DAY	2002	19.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,583.0
H2O	2002	46.9	0.0	41.9	69.4	70.9	61.3	62.2	63.7	63.6	61.4	51.7	54.2	10,572.8
OIL	2002	15.7	0.0	13.2	21.8	22.7	21.7	19.2	21.8	20.9	19.7	17.6	21.1	7,419.3
DAY	2001	24.0	15.0	0.0	0.0	0.0	0.0	3.0	4.0	15.0	0.0	16.0	31.0	4,271.0
H2O	2001	102.8	41.6	0.0	0.0	0.0	0.0	11.1	27.5	66.0	0.0	63.4	97.3	9,925.6
OIL	2001	22.9	9.8	0.0	0.0	0.0	0.0	8.2	9.8	19.8	0.0	40.2	31.8	7,203.9

UWI **100.10-06-001-25W1.02**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	17.0	28.0	27.0	18.0	31.0	30.0	31.0	31.0	1.0	31.0	0.0	0.0	2,147.0
H2O	2005	0.1	0.1	0.1	0.1	0.1	49.3	0.1	0.1	0.1	0.1	0.0	0.0	2,065.3
OIL	2005	2.6	0.0	0.0	0.7	0.0	15.3	0.0	0.0	0.0	0.0	0.0	0.0	649.5
DAY	2004	30.0	28.0	23.0	19.0	24.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	1,902.0
H2O	2004	0.1	0.1	0.1	0.1	0.1	5.4	0.1	0.1	0.1	0.1	0.1	0.1	2,015.1
OIL	2004	0.0	3.1	0.0	2.4	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	630.9
DAY	2003	31.0	28.0	8.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,579.0
H2O	2003	0.1	0.1	4.9	12.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2,008.6
OIL	2003	0.0	0.0	2.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	624.0
DAY	2002	0.0	0.0	18.0	30.0	31.0	0.0	31.0	31.0	30.0	28.0	30.0	31.0	1,247.0
H2O	2002	0.0	0.0	39.9	7.8	0.2	0.0	0.1	0.1	0.1	0.1	0.1	0.1	1,990.3
OIL	2002	0.0	0.0	15.9	10.4	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	987.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,941.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	589.2

Licence **3947** Well Name **Waskada Unit No. 16 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.01-09-002-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	85.2	80.7	89.7	66.4	79.8	76.5	79.6	78.6	75.6	80.9	77.1	79.5	16,335.0
WIN	2004	67.7	60.4	67.4	65.3	99.7	58.9	58.9	58.8	58.2	29.8	55.5	43.9	15,385.4
WIN	2003	88.9	74.2	153.5	77.3	90.0	92.1	92.9	61.8	55.8	73.2	66.0	68.4	14,660.9
WIN	2002	129.0	90.8	100.8	86.9	91.7	106.8	101.2	98.5	81.5	87.0	178.4	84.6	13,666.8
WIN	2001	82.7	19.1	26.1	26.5	14.3	16.0	0.0	125.5	0.0	0.0	13.9	77.9	12,429.6

Licence **3948** Well Name **Waskada Unit No. 16**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence <b>3948</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.03-09-002-25W1.00</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>			
											Field Code	<b>3</b>	Pool Code	<b>29A</b>
														Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	20.0	31.0	9.0	12.0	31.0	30.0	31.0	30.0	31.0	<b>6,395.0</b>
H2O	2005	296.0	109.1	109.2	79.6	126.9	34.3	45.5	116.1	103.1	102.6	92.6	89.3	<b>15,858.9</b>
OIL	2005	90.5	81.0	76.7	48.5	69.3	18.7	25.7	67.4	57.8	56.7	51.2	49.3	<b>35,050.8</b>
DAY	2004	31.0	29.0	27.0	27.0	31.0	18.0	31.0	31.0	30.0	18.0	30.0	31.0	<b>6,081.0</b>
H2O	2004	675.6	535.0	462.2	500.3	411.9	269.2	653.6	652.5	666.5	349.9	1615.5	640.2	<b>14,554.6</b>
OIL	2004	108.7	105.3	95.5	99.2	109.6	58.4	104.8	126.3	107.2	64.0	100.6	97.9	<b>34,358.0</b>
DAY	2003	31.0	28.0	23.0	22.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	<b>5,747.0</b>
H2O	2003	137.8	122.0	104.5	355.0	564.4	150.8	594.4	576.4	1070.2	766.7	1067.2	788.3	<b>7,122.2</b>
OIL	2003	143.3	134.3	111.3	95.8	135.3	124.3	98.7	110.4	118.3	124.4	116.6	115.8	<b>33,180.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,404.0</b>
H2O	2002	3.4	12.2	16.3	17.8	27.4	32.2	50.9	52.7	49.7	43.8	29.3	73.4	<b>824.5</b>
OIL	2002	128.7	151.9	194.1	211.8	230.3	215.3	226.2	238.7	210.9	204.9	188.5	181.8	<b>31,752.0</b>
DAY	2001	31.0	28.0	31.0	10.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>5,040.0</b>
H2O	2001	2.3	3.8	2.7	0.9	2.4	2.2	2.0	2.0	2.1	2.4	2.3	2.4	<b>415.4</b>
OIL	2001	120.5	108.4	114.5	37.5	110.0	103.1	96.6	95.1	97.9	113.5	103.6	109.3	<b>29,368.9</b>
Licence <b>3950</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.13-21-010-28W1.00</b>				Field Name	<b>Daly</b>				Pool Name	<b>Lodgepole E</b>			
											Field Code	<b>1</b>	Pool Code	<b>59E</b>
														Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>6,415.1</b>
H2O	2005	430.9	334.4	356.7	309.8	310.2	376.5	355.8	338.8	317.7	332.2	323.5	303.5	<b>106,870.7</b>
OIL	2005	27.4	22.5	23.3	18.1	17.2	16.9	16.8	16.7	13.6	14.1	13.9	14.5	<b>7,381.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	29.0	31.0	<b>6,054.1</b>
H2O	2004	239.2	231.7	245.4	225.5	211.2	208.1	234.7	390.1	379.0	455.6	444.1	461.1	<b>102,780.7</b>
OIL	2004	9.5	9.1	9.7	9.3	9.2	10.0	11.6	26.1	30.4	36.1	32.7	31.7	<b>7,166.0</b>
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>5,693.1</b>
H2O	2003	261.0	238.7	246.3	235.1	233.9	220.9	235.3	226.1	215.7	224.2	217.5	216.9	<b>99,055.0</b>
OIL	2003	7.5	6.6	7.1	8.4	9.9	9.7	10.0	9.5	9.5	10.1	9.6	9.2	<b>6,940.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>5,330.1</b>
H2O	2002	474.3	410.6	419.2	387.4	402.7	285.8	293.2	230.4	262.4	239.5	231.8	258.1	<b>96,283.4</b>
OIL	2002	25.2	21.6	22.8	18.0	18.2	4.5	6.3	9.1	10.1	7.0	9.5	7.1	<b>6,833.5</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	29.0	29.0	30.0	31.0	<b>4,970.1</b>
H2O	2001	487.3	455.2	485.8	463.2	484.8	473.8	503.9	276.2	423.6	510.1	470.7	480.2	<b>92,388.0</b>
OIL	2001	11.6	10.0	11.1	11.1	11.6	10.1	9.9	18.3	23.0	32.3	29.2	27.6	<b>6,674.1</b>
UWI	<b>100.13-21-010-28W1.02</b>				Field Name	<b>Daly</b>				Pool Name	<b>Bakken B</b>			
											Field Code	<b>1</b>	Pool Code	<b>60B</b>
														Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>1,583.0</b>
H2O	2005	265.0	205.7	219.2	190.5	190.7	231.6	218.9	208.4	195.5	204.5	199.3	187.0	<b>10,203.7</b>
OIL	2005	2.7	2.0	2.1	1.7	1.7	1.7	1.7	1.8	1.4	1.5	1.5	1.5	<b>217.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	29.0	31.0	<b>1,222.0</b>
H2O	2004	147.4	142.5	150.8	138.7	129.9	128.1	144.3	239.8	233.1	280.2	273.1	283.7	<b>7,687.4</b>
OIL	2004	0.9	0.9	1.0	0.8	0.9	0.9	1.1	2.4	2.9	3.4	3.0	3.0	<b>196.6</b>
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>861.0</b>
H2O	2003	160.2	146.5	151.1	144.3	143.7	135.8	144.7	138.9	132.6	137.6	133.7	133.4	<b>5,395.8</b>
OIL	2003	0.6	0.5	0.6	0.7	0.9	0.8	0.9	0.9	0.9	0.9	1.0	0.8	<b>175.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>498.0</b>
H2O	2002	290.7	251.8	256.9	237.3	246.7	175.1	179.8	141.5	161.0	146.8	142.1	158.4	<b>3,693.3</b>
OIL	2002	15.1	13.0	13.8	10.7	10.8	2.9	4.3	6.2	7.0	4.7	0.8	0.6	<b>165.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	29.0	30.0	31.0	<b>138.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.5	259.5	312.6	288.4	294.2	<b>1,305.2</b>



Licence	3950	Well Name				Tundra Daly COM				Dev		V	Mineral Rights		FREEHOLD					
	UWI	100.13-21-010-28W1.02				Field Name		Daly		Pool Name		Bakken B		Field Code		1	Pool Code	60B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	13.7	19.1	17.4	16.2	76.0						
Licence	3951	Well Name				Tundra et al Daly SWD				Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.14-18-010-28W1.00				Field Name		Daly		Pool Name		Lodgepole E		Field Code		1	Pool Code	59E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2005	783.8	728.6	859.0	960.8	1017.9	1054.7	857.0	1122.5	1333.0	2380.4	1272.1	0.0	394,547.7						
WIN	2004	293.7	377.7	584.5	563.5	599.2	550.6	584.8	569.0	531.8	607.6	669.7	789.5	382,177.9						
WIN	2003	651.8	547.4	620.0	614.0	584.8	540.3	573.2	621.0	588.8	574.3	567.9	297.7	375,456.3						
WIN	2002	682.0	604.5	665.9	658.6	675.5	628.5	633.7	623.1	782.3	696.7	566.4	544.7	368,675.1						
WIN	2001	700.7	644.8	686.2	648.8	651.4	679.6	656.9	626.5	608.3	696.6	652.2	850.6	360,913.2						
Licence	3953	Well Name				Waskada Unit No. 16 Prov.				Dev		V		Mineral Rights		CROWN				
	UWI	100.09-04-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,596.0						
H2O	2005	2.4	0.8	0.9	1.1	0.9	1.0	1.0	1.0	1.0	1.1	0.9	0.9	284.3						
OIL	2005	20.8	17.8	20.5	19.8	18.6	18.0	18.9	19.3	18.9	19.0	15.4	15.6	6,404.8						
DAY	2004	31.0	29.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,231.0						
H2O	2004	6.5	5.4	6.4	1.3	4.1	4.6	6.1	4.9	4.1	3.4	12.0	5.8	271.3						
OIL	2004	22.8	22.3	27.3	6.5	23.7	25.3	22.9	19.9	17.8	17.5	20.6	23.6	6,182.2						
DAY	2003	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,887.0						
H2O	2003	1.2	0.7	1.2	4.1	3.4	1.1	4.7	3.7	9.5	6.7	8.6	6.7	206.7						
OIL	2003	20.3	18.0	21.9	20.8	16.3	21.7	20.0	17.5	23.1	23.8	22.3	23.8	5,932.0						
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,524.0						
H2O	2002	1.1	1.2	1.0	1.2	1.2	1.0	0.9	0.9	0.8	1.0	0.6	1.0	155.1						
OIL	2002	19.6	19.2	18.8	21.3	22.2	15.5	16.7	16.8	15.7	19.2	15.0	18.7	5,682.5						
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,161.0						
H2O	2001	1.2	1.9	1.6	1.7	1.3	1.2	1.4	1.6	1.3	1.4	1.1	0.7	143.2						
OIL	2001	25.0	23.8	26.9	27.6	21.3	20.3	25.8	29.7	20.9	23.0	18.5	15.1	5,463.8						
Licence	3954	Well Name				Waskada Unit No. 16 Prov.				Dev		V		Mineral Rights		CROWN				
	UWI	100.10-04-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code</						



**Manitoba Production  
2001 To 2005**

Licence <b>3955</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.16-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,618.0</b>
H2O	2005	16.9	5.9	7.6	7.5	7.3	7.1	7.7	7.0	6.8	6.8	6.4	6.5	<b>2,384.6</b>
OIL	2005	25.3	21.0	25.1	23.7	22.4	21.6	24.4	22.8	21.3	20.8	19.6	20.1	<b>8,478.7</b>
DAY	2004	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,253.0</b>
H2O	2004	35.7	26.4	26.3	28.6	16.4	39.9	48.2	36.5	33.7	65.6	91.8	35.5	<b>2,291.1</b>
OIL	2004	22.0	19.6	21.3	21.3	16.8	33.2	29.8	28.3	25.5	38.0	25.6	25.5	<b>8,210.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,893.0</b>
H2O	2003	4.2	3.1	3.2	12.5	13.6	5.2	37.0	27.5	64.2	35.6	51.3	40.0	<b>1,806.5</b>
OIL	2003	29.3	24.6	25.7	27.5	29.6	25.4	23.6	20.3	27.5	21.9	21.1	22.2	<b>7,903.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,530.0</b>
H2O	2002	3.9	3.6	4.1	4.3	3.6	4.0	3.6	3.1	3.4	3.5	2.2	4.0	<b>1,509.1</b>
OIL	2002	29.3	26.6	30.5	31.1	28.0	27.8	25.4	24.1	26.0	30.0	26.4	28.9	<b>7,605.0</b>
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,165.0</b>
H2O	2001	3.9	6.5	4.8	4.4	4.4	4.0	4.2	4.5	4.1	4.9	4.9	4.4	<b>1,465.8</b>
OIL	2001	30.8	27.0	30.2	28.7	30.7	28.0	29.1	30.4	28.1	32.0	30.5	29.3	<b>7,270.9</b>

Licence <b>3957</b>		Well Name <b>Tundra Regent Prov.</b>					Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI	<b>100.01-11-004-22W1.00</b>					Field Name <b>Regent</b>		Pool Name <b>Lodgepole WL A</b>			Field Code <b>13</b>		Pool Code <b>52A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,017.0		
HO	2005	759.1	690.7	768.0	530.5	532.3	442.1	422.5	357.6	351.0	439.1	454.3	515.3	148,720.8		
L	2005	5.4	4.5	4.8	4.6	5.5	5.1	5.5	4.7	4.1	6.6	8.0	7.7	5,349.1		
DAY	2004	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,652.0		
HO	2004	761.4	687.7	747.6	724.0	534.6	581.4	645.1	668.2	634.5	638.1	662.7	725.4	142,458.3		
L	2004	7.8	5.0	7.8	7.8	5.7	6.6	7.1	6.5	5.6	4.2	4.5	5.3	5,282.6		
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,292.0		
HO	2003	747.7	640.1	716.4	732.6	717.3	616.1	597.8	646.1	636.0	667.5	682.6	766.9	134,447.6		
L	2003	10.5	8.6	10.1	7.9	7.1	7.9	6.3	6.3	7.5	7.8	7.2	8.2	5,208.7		
DAY	2002	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	4,930.0		
HO	2002	1096.0	965.5	1182.2	1084.5	743.6	738.8	770.8	634.3	628.9	703.0	724.0	716.7	126,280.5		
L	2002	6.3	6.4	8.8	6.9	7.5	8.1	8.0	7.7	7.9	7.5	7.6	8.9	5,113.3		
DAY	2001	31.0	24.0	0.0	0.0	6.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	4,568.0		
HO	2001	1154.2	826.4	0.0	0.0	158.6	675.6	644.5	837.8	802.1	860.7	909.7	1027.1	116,292.2		
L	2001	12.2	11.0	0.0	0.0	1.7	4.8	3.1	8.3	10.6	11.1	6.4	5.8	5,021.7		

Licence <b>3959</b>		Well Name <b>Enerplus Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-09-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>6,547.0</b>	
H2O	2005	93.3	86.6	95.3	92.4	97.2	92.5	94.6	90.2	65.9	18.9	18.4	19.0	<b>14,893.4</b>	
OIL	2005	41.4	37.8	43.2	41.2	42.7	39.9	40.8	39.6	44.4	58.0	57.9	58.4	<b>10,885.1</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,183.0</b>	
H2O	2004	3.6	39.6	45.0	40.2	41.0	39.0	37.3	31.5	36.5	61.6	85.3	90.3	<b>14,029.1</b>	
OIL	2004	34.6	33.4	38.0	37.0	36.4	33.5	34.9	33.3	33.1	38.3	40.4	39.4	<b>10,339.8</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>5,817.0</b>	
H2O	2003	59.8	57.7	69.1	68.4	63.6	61.6	48.6	31.0	35.0	36.1	36.1	37.6	<b>13,478.2</b>	
OIL	2003	27.3	21.8	26.0	24.9	28.0	27.2	25.2	28.6	34.7	36.3	34.5	34.4	<b>9,907.5</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>5,454.0</b>	
H2O	2002	83.4	77.7	83.9	82.2	84.2	83.9	83.1	60.0	69.6	67.0	64.9	80.5	<b>12,873.6</b>	
OIL	2002	37.3	34.5	38.8	36.2	38.8	36.2	43.0	23.8	28.9	28.3	26.8	25.7	<b>9,558.6</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,093.0</b>	



Licence <b>3959</b>		Well Name <b>Enerplus Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.12-09-010-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2001	39.8	41.3	41.1	41.3	37.2	46.3	78.2	80.3	65.7	72.8	74.0	73.6	11,953.2		
OIL	2001	36.1	29.9	31.5	32.1	28.1	30.8	33.9	33.5	34.4	35.9	34.1	35.9	9,160.3		
Licence <b>3960</b>		Well Name <b>Tundra Kola Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.06-28-010-29W1.00</b>				Field Name	<b>Daly</b>		Pool Name <b>Bakken A</b>			Field Code	<b>1</b>	Pool Code	<b>60A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	6,349.0		
H2O	2005	104.0	91.5	95.8	94.4	95.1	94.7	88.9	176.7	187.1	192.6	185.1	192.6	40,167.3		
OIL	2005	16.8	15.3	16.2	15.3	15.8	15.4	15.4	33.4	35.7	36.3	34.7	36.0	6,555.8		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,987.0		
H2O	2004	256.0	236.4	251.4	240.0	210.0	125.4	124.2	110.6	90.1	101.7	95.7	105.1	38,568.8		
OIL	2004	37.1	34.6	37.2	34.5	31.0	28.5	27.5	21.5	16.1	16.1	15.6	16.4	6,269.5		
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,621.0		
H2O	2003	183.7	156.3	136.1	135.0	151.9	151.1	156.7	246.1	263.8	274.0	243.3	254.8	36,622.2		
OIL	2003	25.0	19.8	22.1	26.2	29.0	25.6	27.7	33.1	36.0	37.3	37.6	37.7	5,953.4		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,257.0		
H2O	2002	239.5	212.1	239.7	225.3	230.9	217.8	206.6	193.9	199.5	199.7	192.5	190.9	34,269.4		
OIL	2002	36.8	32.2	34.0	33.2	36.3	33.2	30.3	31.3	29.6	30.4	25.9	24.7	5,596.3		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,892.0		
H2O	2001	260.0	231.8	254.9	254.0	260.3	247.9	244.6	242.6	220.0	248.0	232.4	247.4	31,721.0		
OIL	2001	26.8	23.3	25.2	24.7	22.9	22.2	24.8	28.1	28.0	30.1	32.7	35.6	5,218.4		
Licence <b>3962</b>		Well Name <b>Tundra Regent Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>					
UWI	<b>100.07-11-004-22W1.00</b>				Field Name	<b>Regent</b>		Pool Name <b>Lodgepole WL A</b>			Field Code	<b>13</b>	Pool Code	<b>52A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	5,336.0		
H2O	2005	1142.4	1053.1	1145.2	0.0	0.0	0.0	0.0	0.0	37.2	0.0	0.0	0.0	155,948.3		
OIL	2005	5.9	4.9	4.9	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	5,034.7		
DAY	2004	31.0	29.0	26.0	0.0	13.0	30.0	31.0	26.0	9.0	31.0	30.0	31.0	5,244.0		
H2O	2004	1024.6	982.3	901.8	0.0	415.4	851.3	941.7	817.6	281.9	950.8	999.0	1109.3	15		



**Manitoba Production  
2001 To 2005**

Licence <b>3964</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.16-09-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	323.1	296.4	299.9	318.4	317.2	251.6	313.1	287.1	259.5	270.7	277.3	281.5	43,276.5	
WIN	2004	228.3	109.2	276.2	209.8	166.9	118.1	346.9	283.1	325.1	335.9	314.6	332.0	39,780.7	
WIN	2003	309.7	276.3	317.1	323.1	281.4	0.0	288.9	293.0	246.7	284.0	260.7	278.8	36,734.6	
WIN	2002	232.0	245.0	308.0	315.0	314.7	308.8	305.6	338.7	293.5	295.1	288.6	288.9	33,574.9	
WIN	2001	334.0	331.0	357.0	265.0	324.0	340.0	258.0	255.0	235.0	241.0	256.0	276.0	30,041.0	
Licence <b>3966</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.04-02-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	24.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,333.0	
H2O	2005	4.2	5.5	5.7	6.7	6.9	7.0	6.9	7.8	7.1	8.5	7.1	6.9	1,929.5	
OIL	2005	9.6	11.7	11.4	15.4	14.6	14.3	14.9	15.5	13.8	15.4	14.5	12.8	7,036.5	
DAY	2004	28.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	5,978.0	
H2O	2004	6.4	3.7	8.2	5.7	6.0	5.7	5.9	5.8	5.3	5.7	3.2	6.2	1,849.2	
OIL	2004	14.5	8.3	17.2	12.4	14.2	12.4	12.7	12.3	11.2	12.8	9.8	12.5	6,872.6	
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,638.0	
H2O	2003	7.2	8.2	7.5	8.4	7.8	8.0	8.2	9.2	7.8	10.1	9.0	7.9	1,781.4	
OIL	2003	16.8	15.8	15.3	15.8	17.2	16.8	16.9	16.0	16.6	14.7	14.9	16.5	6,722.3	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,274.0	
H2O	2002	6.4	6.8	7.6	5.6	6.6	7.7	13.4	7.2	8.5	7.8	8.7	7.8	1,682.1	
OIL	2002	16.1	15.3	16.0	17.3	16.5	18.9	14.5	21.6	15.0	17.7	15.7	17.2	6,529.0	
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,909.0	
H2O	2001	9.1	7.5	5.8	7.2	6.0	5.2	8.2	5.8	6.9	5.4	6.0	5.3	1,588.0	
OIL	2001	16.8	14.2	19.5	16.7	19.8	18.8	17.0	18.5	15.8	19.0	17.6	18.5	6,327.2	
Licence <b>3968</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.08-10-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,364.0	
H2O	2005	606.1	532.2	567.4	591.2	599.8	576.6	579.6	558.3	558.2	574.1	568.6	622.5	146,083.2	
OIL	2005	29.1	37.4	49.5	34.2	27.4	21.2	20.3	25.1	29.0	30.2	30.1	33.3	12,773.7	
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,000.0	
H2O	2004	632.6	577.0	601.1	563.0	620.5	621.7	657.1	673.3	673.4	693.7	698.4	657.5	139,148.6	
OIL	2004	25.3	23.6	28.6	46.1	43.3	40.2	39.2	32.7	30.9	28.0	24.3	27.1	12,406.9	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,635.0	
H2O	2003	593.6	537.0	609.0	583.1	609.9	593.0	596.2	643.2	622.8	660.9	612.2	644.2	131,479.3	
OIL	2003	45.5	41.8	36.9	24.6	26.6	23.4	19.7	30.1	31.8	33.5	26.0	25.8	12,017.6	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,271.0	
H2O	2002	598.4	535.6	609.3	540.8	600.7	586.5	629.1	626.4	558.5	596.5	583.4	607.6	124,174.2	
OIL	2002	43.6	36.1	42.2	43.7	41.7	39.8	39.0	40.4	34.7	35.0	34.3	42.9	11,651.9	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,906.0	
H2O	2001	517.1	475.2	518.3	531.6	574.1	555.5	569.7	588.3	581.7	588.0	576.2	636.2	117,101.4	
OIL	2001	65.1	48.7	35.9	28.8	36.8	43.5	43.5	38.6	45.2	53.2	48.4	47.9	11,178.5	
Licence <b>3970</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.06-17-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	280.9	252.3	250.8	283.9	300.9	213.5	226.5	168.0	127.2	128.3	132.9	131.3	44,796.9	
WIN	2004	321.3	307.4	283.6	261.8	258.1	260.5	281.8	152.1	0.0	303.2	273.9	285.6	42,300.4	
WIN	2003	376.6	320.4	376.6	374.4	309.7	298.9	306.3	287.6	243.9	279.4	280.3	306.3	39,311.1	



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Licence <b>3970</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-17-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2002	246.0	265.0	339.0	364.0	367.9	361.2	379.2	372.5	348.8	351.5	368.1	378.5	35,550.7	
WIN	2001	414.0	417.0	477.0	363.0	407.0	493.0	348.0	308.0	280.0	275.0	277.0	311.0	31,409.0	
Licence <b>3971</b>		Well Name <b>Penn West Waskada Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.04-16-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	1.0	3.0	5,771.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.3	2,213.5	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	8.7	9.8	5,376.5	
DAY	2004	28.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	5,743.0	
H2O	2004	2.8	2.1	2.0	2.2	3.1	3.8	2.6	2.3	2.4	2.5	2.7	1.8	2,210.0	
OIL	2004	11.6	9.5	10.7	7.9	6.9	5.2	6.4	7.0	7.3	7.5	7.9	5.2	5,345.9	
DAY	2003	31.0	19.0	23.0	30.0	31.0	30.0	31.0	31.0	4.0	0.0	12.0	31.0	5,397.0	
H2O	2003	3.6	2.6	1.3	1.6	5.1	4.9	4.0	3.7	0.5	0.0	1.7	3.0	2,179.7	
OIL	2003	9.4	7.7	4.8	6.4	14.9	12.9	11.3	11.1	1.6	0.0	5.6	13.6	5,252.8	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	17.0	0.0	3.0	5,124.0	
H2O	2002	5.0	5.1	5.7	4.8	4.9	3.9	4.7	4.9	4.7	2.2	0.0	1.0	2,147.7	
OIL	2002	14.7	13.6	15.0	14.0	13.0	11.6	13.0	14.9	14.4	6.4	0.0	18.8	5,153.5	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	4,833.0	
H2O	2001	7.2	6.0	5.6	5.2	5.0	5.7	8.4	6.2	5.7	5.8	6.9	5.4	2,100.8	
OIL	2001	17.0	15.6	16.4	13.9	13.9	12.7	10.2	12.9	12.4	14.3	12.6	14.1	5,004.1	
Licence <b>3972</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-03-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>					Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	6,253.0	
H2O	2005	762.8	644.7	686.6	701.0	691.9	677.0	624.1	698.2	659.4	703.2	664.2	703.7	164,052.7	
OIL	2005	8.8	8.2	8.7	8.6	8.1	7.9	7.5	8.3	8.2	8.4	7.8	8.8	9,649.7	
DAY	2004	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,892.0	
H2O	2004	819.3	749.8	782.6	803.4	644.9	756.9	806.4	794.9	763.8	796.7	693.7	719.1	155,835.9	
OIL	2004	9.3	8.1	8.5	8.6	7.0	7.9	8.3	8.6	8.1	8.3	9.5	9.1	9,550.4	
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	5,532.0	
H2O	2003	771.6	757.4	873.6	834.0	857.2	841.8	864.5	725.4	893.1	892.7	839.0	867.3	146,704.4	
OIL	2003	9.4	8.7	9.9	9.3	10.2	9.4	9.0	8.3	6.9	8.9	8.6	9.2	9,449.1	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	5,181.0	
H2O	2002	936.3	783.0	842.4	829.7	854.3	818.1	817.5	693.4	811.7	815.7	714.4	829.9	136,686.8	
OIL	2002	13.8	11.6	12.4	12.8	12.8	12.1	12.5	10.4	12.4	11.2	9.3	10.2	9,341.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	4,821.0	
H2O	2001	919.3	843.2	953.2	894.3	937.2	901.9	920.5	946.2	932.3	957.9	915.0	924.0	126,940.4	
OIL	2001	14.3	12.3	13.3	12.9	13.6	12.5	13.1	13.5	13.1	13.9	13.6	13.7	9,199.8	
Licence <b>3973</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-03-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>					Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,331.0	
H2O	2005	422.6	358.0	381.9	398.6	407.6	383.7	410.3	407.5	395.8	406.5	392.1	402.0	98,159.4	
OIL	2005	8.9	8.3	8.9	8.7	9.0	8.3	9.0	8.9	9.2	9.0	8.4	9.1	1,973.1	
DAY	2004	31.0	29.0	31.0	9.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,966.0	
H2O	2004	458.4	406.7	427.8	128.9	433.3	419.1	450.4	448.4	440.5	447.5	377.2	401.0	93,392.8	
OIL	2004	9.4	8.0	8.6	2.5	8.7	8.1	8.5	8.9	8.8	8.7	9.7	9.5	1,867.4	



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Licence <b>3973</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.03-03-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,621.0</b>
H2O	2003	477.3	441.4	487.5	468.0	500.5	479.8	473.9	399.5	852.7	491.2	471.7	489.6	<b>88,553.6</b>
OIL	2003	9.7	8.4	9.8	8.7	9.8	9.0	8.8	8.3	12.1	8.9	8.9	9.5	<b>1,768.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>5,256.0</b>
H2O	2002	482.3	436.7	478.5	455.4	500.6	479.2	464.3	411.8	458.4	483.5	414.6	486.6	<b>82,520.5</b>
OIL	2002	9.7	8.6	9.5	9.4	10.1	9.5	9.7	8.3	9.5	10.4	8.9	10.0	<b>1,656.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,895.0</b>
H2O	2001	457.5	430.4	475.7	445.0	463.7	454.5	468.2	485.4	461.6	481.0	459.0	490.4	<b>76,968.6</b>
OIL	2001	9.7	8.2	8.8	8.6	8.9	8.5	8.9	9.2	8.6	9.3	9.1	9.8	<b>1,542.5</b>
Licence <b>3974</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.07-20-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>6,476.0</b>
H2O	2005	30.2	27.2	28.9	26.6	28.6	29.0	28.9	27.3	27.4	28.8	27.2	37.7	<b>8,463.3</b>
OIL	2005	37.8	34.7	37.8	34.6	35.9	35.0	33.4	33.0	31.7	32.9	31.6	24.7	<b>8,411.0</b>
DAY	2004	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	<b>6,113.0</b>
H2O	2004	58.3	53.9	45.6	50.2	47.0	45.9	31.6	30.6	30.9	29.9	30.3	30.5	<b>8,115.5</b>
OIL	2004	38.2	34.5	28.9	48.7	48.3	52.0	46.9	47.8	43.9	41.7	40.6	42.6	<b>8,007.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	31.0	<b>5,754.0</b>
H2O	2003	27.7	25.0	26.6	25.0	27.3	25.8	28.3	28.0	77.8	72.8	65.8	56.9	<b>7,630.8</b>
OIL	2003	38.9	34.3	38.5	37.1	37.8	36.3	38.3	37.9	50.8	52.1	47.1	39.5	<b>7,493.8</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>5,398.0</b>
H2O	2002	35.8	32.7	34.2	31.9	29.9	28.6	30.4	25.5	25.7	26.6	27.9	28.6	<b>7,143.8</b>
OIL	2002	41.9	37.9	41.0	41.7	40.7	38.0	39.3	38.3	38.4	38.0	38.7	39.5	<b>7,005.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>5,035.0</b>
H2O	2001	25.4	22.8	25.8	25.6	28.2	31.5	35.6	28.8	30.3	30.9	31.0	32.9	<b>6,786.0</b>
OIL	2001	47.9	41.5	42.7	42.8	45.7	46.5	46.3	46.9	44.5	44.0	40.9	41.3	<b>6,531.8</b>
UWI <b>100.07-20-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>835.0</b>
H2O	2005	10.2	9.2	9.7	8.8	9.4	9.6	9.5	9.0	9.0	9.5	9.0	12.4	<b>368.6</b>
OIL	2005	10.2	9.4	10.2	9.5	9.8	9.5	9.0	8.9	8.6	8.9	8.5	6.7	<b>466.0</b>
DAY	2004	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	<b>472.0</b>
H2O	2004	19.3	17.9	15.1	16.6	15.5	15.2	10.6	10.2	10.3	10.0	10.2	10.3	<b>253.3</b>
OIL	2004	32.0	29.1	24.5	13.0	13.0	13.9	12.6	12.8	11.8	11.2	10.8	11.3	<b>356.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	30.0	31.0	<b>113.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	24.4	22.0	18.9	<b>92.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	44.0	39.8	33.0	<b>160.8</b>
Licence <b>3975</b>		Well Name <b>Tundra Regent Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.02-11-004-22W1.00</b>		Field Name <b>Regent</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>13</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	17.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	29.0	31.0	<b>5,405.0</b>
H2O	2005	0.0	0.0	625.0	794.6	803.3	669.5	621.3	561.0	541.4	695.9	681.4	827.0	<b>156,522.5</b>
OIL	2005	0.0	0.0	3.2	5.6	6.3	5.9	6.4	5.8	5.0	8.1	9.1	9.0	<b>3,920.3</b>
DAY	2004	31.0	26.0	31.0	29.0	22.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	<b>5,118.0</b>
H2O	2004	1006.3	811.4	994.7	944.8	647.2	0.0	0.0	0.0	91.8	0.0	0.0	0.0	<b>149,702.1</b>
OIL	2004	6.8	3.9	6.9	6.3	4.4	0.0	0.0	0.0	0.6	0.0	0.0	0.0	<b>3,855.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,976.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3975</b>		Well Name <b>Tundra Regent Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.02-11-004-22W1.00</b>	Field Name <b>Regent</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>13</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	939.6	804.3	900.2	921.1	926.8	796.4	802.0	810.7	810.0	855.3	900.9	1020.3	<b>145,205.9</b>
OIL	2003	9.8	8.0	9.5	6.8	5.9	6.8	5.5	5.2	6.0	6.1	6.3	7.1	<b>3,827.0</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>4,611.0</b>
H2O	2002	1283.1	1185.9	1369.3	1299.5	871.4	882.8	987.5	797.2	835.8	875.5	885.1	893.0	<b>134,718.3</b>
OIL	2002	12.8	11.7	10.8	7.9	8.9	12.4	11.7	10.6	11.5	11.3	11.4	9.7	<b>3,744.0</b>
DAY	2001	31.0	25.0	30.0	24.0	28.0	27.0	22.0	31.0	29.0	31.0	30.0	31.0	<b>4,250.0</b>
H2O	2001	953.0	699.1	677.7	566.2	639.3	632.0	564.6	1024.0	960.4	1026.5	1050.0	1212.7	<b>122,552.2</b>
OIL	2001	10.6	9.7	13.0	11.8	7.3	6.5	5.5	8.1	9.7	8.4	5.9	5.7	<b>3,613.3</b>

Licence <b>3981</b>		Well Name <b>Tundra Kola Unit No. 1 Prov. WIW</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.12-28-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1102.8	986.3	1074.4	1070.9	1098.0	1053.4	1068.0	991.1	943.0	1010.0	991.8	999.3	<b>47,289.6</b>
WIN	2004	975.0	914.4	979.6	939.4	972.6	937.0	954.1	955.2	955.0	989.9	731.6	884.6	<b>34,900.6</b>
WIN	2003	944.1	1002.0	1121.8	1051.1	1076.2	1001.8	900.9	904.1	932.0	977.0	946.6	975.8	<b>23,712.2</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	4.6	78.5	361.8	745.2	722.3	696.1	655.4	<b>11,878.8</b>
WIN	2001	225.3	209.8	216.2	210.8	226.2	205.3	188.5	178.1	60.4	22.7	7.4	0.0	<b>8,614.9</b>

Licence <b>3985</b>		Well Name <b>Falcon et al Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.01-20-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,626.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,416.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,398.5</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	<b>2,626.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.0	<b>7,416.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	<b>3,398.5</b>

Licence <b>3990</b>		Well Name <b>Gerrand Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.16-08-010-26W1.02</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	<b>6,456.0</b>
H2O	2005	2271.0	2054.0	2261.0	2268.0	2271.0	2345.0	2431.0	2426.0	2422.0	2260.0	2430.0	2520.0	<b>417,908.0</b>
OIL	2005	24.5	21.1	23.0	23.0	20.4	25.0	23.4	23.2	20.3	24.0	24.5	25.0	<b>5,781.4</b>
DAY	2004	26.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>6,095.0</b>
H2O	2004	1925.0	2180.0	2312.0	2290.0	2292.0	2274.0	2332.0	2338.0	2241.0	2262.0	2238.0	2301.0	<b>389,949.0</b>
OIL	2004	23.3	24.2	24.7	25.0	25.0	23.5	22.3	23.9	25.0	25.0	24.5	24.4	<b>5,504.0</b>
DAY	2003	26.0	27.0	31.0	30.0	31.0	30.0	26.0	23.0	28.0	31.0	30.0	31.0	<b>5,737.0</b>
H2O	2003	1952.0	2105.0	2271.0	2275.0	2374.0	2204.0	2031.0	1927.0	2485.0	2341.0	2241.0	2308.0	<b>362,964.0</b>
OIL	2003	21.2	21.1	25.2	24.6	26.3	25.1	22.5	22.1	20.3	25.1	25.0	25.3	<b>5,213.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	28.0	31.0	<b>5,393.0</b>
H2O	2002	2517.0	2204.0	2432.0	2407.0	2410.0	2210.0	2208.0	2381.0	2321.0	2368.0	2148.0	2277.0	<b>336,450.0</b>
OIL	2002	26.5	23.6	23.2	24.9	27.0	25.5	25.5	27.0	25.0	26.5	22.1	23.5	<b>4,929.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,032.0</b>
H2O	2001	2360.0	2065.0	2512.0	2105.0	2510.0	2569.0	2612.0	2672.0	2402.0	2610.0	2467.0	2612.0	<b>308,567.0</b>
OIL	2001	26.0	24.6	25.5	24.1	26.5	27.3	29.6	26.1	26.0	27.5	27.6	25.1	<b>4,629.1</b>

Licence <b>3991</b>		Well Name <b>Tundra North Ebor Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.01-23-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>				Field Code <b>1</b>		Pool Code <b>62A</b>		Unit <b>1</b>



**Manitoba Production  
2001 To 2005**

Licence <b>3991</b>		Well Name <b>Tundra North Ebor Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.01-23-010-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>				Field Code <b>1</b>		Pool Code <b>62A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	6,437.0
H2O	2005	27.9	24.9	28.2	26.6	25.9	24.8	25.7	24.6	25.1	25.9	26.5	26.2	3,162.3
OIL	2005	51.2	45.0	51.1	49.3	48.3	45.6	46.3	44.8	45.1	49.1	47.7	46.6	13,596.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,076.0
H2O	2004	26.2	26.3	28.2	25.9	26.7	27.6	29.1	25.6	25.7	26.9	26.9	29.3	2,850.0
OIL	2004	59.5	50.2	55.1	53.3	51.4	49.5	50.4	51.9	49.1	52.2	51.5	53.0	13,026.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,711.0
H2O	2003	49.7	39.6	54.4	49.4	50.5	47.4	45.0	32.0	25.4	25.1	25.1	26.4	2,525.6
OIL	2003	60.5	52.2	58.3	57.0	60.5	58.8	57.5	57.5	58.7	56.7	57.5	55.5	12,399.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	29.0	30.0	5,347.0
H2O	2002	18.3	21.6	23.4	24.2	27.1	26.1	21.9	58.0	48.7	52.6	59.1	62.3	2,055.6
OIL	2002	30.6	23.8	27.3	24.7	20.2	18.4	23.5	105.6	84.6	79.6	63.1	61.4	11,708.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,001.0
H2O	2001	17.2	16.6	18.3	17.7	18.8	17.5	17.7	16.1	15.4	19.0	18.4	16.6	1,612.3
OIL	2001	35.7	31.3	33.7	31.5	31.9	29.1	30.8	32.4	31.1	30.8	28.8	32.2	11,146.0
Licence <b>3995</b>		Well Name <b>Waskada Unit No. 16 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.06-09-002-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	43.9	38.1	40.6	25.7	45.9	3.5	23.5	83.2	75.1	72.3	61.2	54.2	44,713.7
WIN	2004	48.3	46.3	44.3	31.3	59.3	21.5	21.5	34.6	35.0	16.9	32.7	24.8	44,146.5
WIN	2003	69.9	58.2	47.0	64.5	69.2	81.6	82.4	84.2	76.8	69.1	50.2	50.6	43,730.0
WIN	2002	57.1	38.7	33.4	35.6	85.7	86.1	98.9	99.7	90.5	89.1	0.0	74.9	42,926.3
WIN	2001	119.3	86.9	90.6	30.0	113.3	86.4	6.8	150.3	27.7	2.8	96.9	36.8	42,136.6
Licence <b>3996</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	100.07-09-002-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	30.0	22.0	31.0	12.0	11.0	28.0	30.0	28.0	30.0	31.0	6,468.0
H2O	2005	181.3	82.9	91.2	68.2	87.3	28.0	28.1	59.0	53.9	86.0	104.4	95.2	12,102.1
OIL	2005	55.4	61.8	64.4	47.8	69.2	22.2	23.1	49.7	43.8	69.1	84.2	76.4	24,871.2
DAY	2004	31.0	29.0	26.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,158.0
H2O	2004	524.6	411.7	376.0	444.4	346.5	386.2	522.0	413.0	394.8	332.6	964.0	383.3	11,136.6
OIL	2004	69.0	65.9	63.4	72.0	75.0	68.1	68.1	68.2	63.4	60.9	60.1	58.8	24,204.1
DAY	2003	28.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,801.0
H2O	2003	66.2	110.3	81.7	345.2	365.1	96.0	488.0	386.3	728.7	531.5	756.8	606.2	5,637.5
OIL	2003	51.3	82.4	71.1	83.4	87.4	79.2	81.0	73.8	67.8	70.3	67.4	72.5	23,411.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,447.0
H2O	2002	9.2	30.2	48.1	44.6	48.9	50.9	48.6	62.8	71.4	61.6	31.6	46.2	1,075.5
OIL	2002	68.4	74.3	93.6	106.6	117.8	112.9	110.2	87.7	75.6	75.1	62.2	57.0	22,523.6
DAY	2001	27.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,082.0
H2O	2001	11.8	16.9	11.6	6.5	11.0	9.0	9.0	9.3	8.6	9.2	8.6	9.3	521.4
OIL	2001	49.6	70.5	73.7	43.2	74.2	61.9	63.3	64.5	58.9	58.8	54.8	60.9	21,482.2
Licence <b>3997</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	100.04-10-002-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	23.0	31.0	11.0	12.0	31.0	30.0	31.0	30.0	20.0	6,260.0
H2O	2005	2.2	1.9	2.0	2.0	2.0	1.4	1.7	2.4	2.1	2.1	2.1	1.9	483.9
OIL	2005	18.9	17.0	18.0	18.0	18.5	12.2	15.2	22.1	18.9	19.4	18.6	17.9	4,253.5



Licence <b>3997</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-10-002-25W1.00</b>			Field Name	<b>Waskada</b>	Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2004	25.0	21.0	18.0	0.0	0.0	1.0	31.0	31.0	30.0	31.0	30.0	31.0	5,953.0		
H2O	2004	1.9	1.1	1.3	0.0	0.0	0.8	2.9	2.3	2.1	2.2	2.0	2.1	460.1		
OIL	2004	16.5	10.6	11.7	0.0	0.0	7.3	26.0	20.2	18.9	19.9	17.7	19.0	4,038.8		
DAY	2003	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,704.0		
H2O	2003	1.8	1.5	1.4	1.9	1.7	1.6	1.5	1.9	1.4	1.3	1.4	1.5	441.4		
OIL	2003	16.2	13.2	12.3	17.7	15.1	14.5	13.5	16.7	12.5	12.2	12.8	13.4	3,871.0		
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0		
H2O	2002	1.5	1.5	1.4	2.0	2.0	2.0	1.8	1.9	1.7	1.9	1.7	1.8	422.5		
OIL	2002	13.9	12.6	13.3	17.2	18.6	17.4	16.6	17.2	15.0	16.5	16.1	15.3	3,700.9		
DAY	2001	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,985.0		
H2O	2001	2.2	1.5	1.6	1.5	1.8	1.6	1.6	1.5	1.4	1.5	1.5	1.4	401.3		
OIL	2001	14.3	12.9	14.7	12.3	16.2	14.5	13.9	13.2	12.5	13.5	12.5	13.2	3,511.2		
Licence	<b>4000</b>	Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-35-009-29W1.00</b>			Field Name	<b>Daly</b>	Pool Name	<b>Lodgepole D</b>				Field Code	<b>1</b>	Pool Code	<b>59D</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	30.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,295.0		
H2O	2005	15.8	13.7	14.4	10.9	14.1	13.9	13.6	13.7	14.0	12.1	12.4	14.3	4,771.3		
OIL	2005	8.3	7.1	8.3	6.0	7.7	7.8	8.0	8.6	8.1	8.4	8.2	8.5	3,765.9		
DAY	2004	29.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	25.0	5,941.0		
H2O	2004	42.6	40.1	42.3	38.5	40.8	18.5	17.8	18.5	13.4	19.2	17.5	14.2	4,608.4		
OIL	2004	4.3	4.0	4.4	4.4	4.7	8.4	8.3	7.9	7.4	10.0	9.3	7.6	3,670.9		
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	23.0	27.0	28.0	31.0	29.0	30.0	5,592.0		
H2O	2003	23.7	21.5	22.9	20.9	22.2	21.0	17.2	37.9	39.1	47.4	45.0	44.7	4,285.0		
OIL	2003	8.9	7.7	8.7	7.9	8.4	8.4	6.2	4.5	4.3	4.8	4.6	4.8	3,590.2		
DAY	2002	31.0	28.0	29.0	28.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	29.0	5,244.0		
H2O	2002	30.3	28.4	27.9	20.6	22.4	20.6	21.4	22.9	19.2	20.9	22.4	22.0	3,921.5		
OIL	2002	11.0	9.3	9.7	7.6	8.3	7.8	8.1	8.7	9.3	10.0	8.4	8.8	3,511.0		
DAY	2001	30.0	28.0	31.0	30.0	31.0	26.0	28.0	27.0	29.0	31.0	22.0	31.0	4,889.0		
H2O	2001															



**Manitoba Production  
2001 To 2005**

Licence <b>4002</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-01-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth E</b>		Field Code <b>7</b>	Pool Code <b>29E</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,363.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,363.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,363.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,363.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.8
Licence <b>4003</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.04-15-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>17</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	818.9	866.7	842.5	805.5	783.5	767.3	760.8	797.5	67,379.0
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,936.3
WIN	2003	816.8	914.7	983.0	761.3	949.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,936.3
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	611.5	56,510.8
WIN	2001	0.0	0.0	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,899.3
Licence <b>4004</b>		Well Name <b>Tundra Kola Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-28-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>		Field Code <b>1</b>	Pool Code <b>60A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,431.0
H2O	2005	996.6	870.1	915.0	863.5	769.0	785.9	766.2	663.2	619.4	637.3	600.6	609.1	34,373.6
OIL	2005	20.4	18.6	19.9	18.8	18.9	18.2	19.0	18.7	18.5	18.7	19.2	20.6	8,879.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	14.0	23.0	18.0	6,066.0
H2O	2004	739.4	679.7	719.9	691.0	764.6	808.9	805.4	818.1	540.0	395.2	694.0	564.5	25,277.7
OIL	2004	14.6	13.4	14.4	13.5	14.4	17.5	17.1	18.2	12.7	8.2	14.1	10.9	8,650.0
DAY	2003	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,746.0
H2O	2003	934.4	839.7	880.2	868.6	912.8	900.4	839.9	833.5	695.7	740.8	703.5	732.4	17,057.0
OIL	2003	8.5	7.8	3.9	12.5	16.7	19.0	18.3	16.4	14.0	15.0	15.0	14.9	8,481.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	14.0	30.0	29.0	31.0	30.0	31.0	5,384.0
H2O	2002	39.6	39.6	42.2	44.8	46.7	47.8	104.3	721.0	712.3	958.9	996.8	947.8	7,175.1
OIL	2002	7.9	6.2	5.1	4.5	4.6	4.3	1.0	12.9	9.6	5.4	4.5	7.4	8,319.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,038.0
H2O	2001	40.2	36.6	38.9	39.5	39.1	38.7	38.6	37.0	33.2	36.2	33.9	36.3	2,473.3
OIL	2001	5.5	5.2	5.0	5.2	5.0	6.4	6.8	7.7	7.8	8.5	8.2	7.8	8,245.6
Licence <b>4005</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.08-29-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>	Pool Code <b>62B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	25.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	4,960.0
H2O	2005	0.1	0.2	0.2	0.2	0.2	1.8	1.7	1.8	1.8	1.5	1.6	1.8	510.2
OIL	2005	4.9	5.0	5.9	5.5	5.7	3.6	3.6	4.0	3.8	3.8	3.8	3.9	1,522.7
DAY	2004	27.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	4,605.0
H2O	2004	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	497.3
OIL	2004	4.7	4.6	5.1	5.1	5.6	5.9	5.8	5.6	5.2	7.0	6.5	6.4	1,469.2



**Manitoba Production  
2001 To 2005**

Licence **4005** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.08-29-009-29W1.00					Field Name	Daly					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,252.0									
H2O	2003	3.0	2.8	3.0	2.8	2.9	2.7	0.3	0.2	0.2	0.3	0.2	0.2	495.0									
OIL	2003	4.6	4.0	4.5	4.3	4.4	4.3	6.1	5.9	5.1	5.5	5.5	5.7	1,401.7									
DAY	2002	30.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,888.0									
H2O	2002	0.3	0.3	0.4	0.4	0.3	0.3	0.4	2.5	2.6	2.8	2.9	3.0	476.4									
OIL	2002	7.0	6.1	6.8	7.1	6.8	6.8	7.3	4.4	4.3	4.6	4.4	4.9	1,341.8									
DAY	2001	31.0	17.0	31.0	30.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	3,527.0									
H2O	2001	0.4	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.4	460.2									
OIL	2001	7.7	3.9	7.2	6.9	7.0	7.1	7.2	7.1	6.7	6.6	8.0	7.6	1,271.3									

UWI	100.08-29-009-29W1.02					Field Name	Daly					Pool Name	Lodgepole D					Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	25.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	3,375.0									
H2O	2005	0.1	0.1	0.1	0.1	0.1	1.0	1.0	1.0	1.0	0.9	0.9	1.1	92.5									
OIL	2005	2.8	3.0	3.3	3.3	3.3	2.1	2.1	2.4	2.2	2.2	2.2	2.4	556.4									
DAY	2004	27.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	3,020.0									
H2O	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.1	0.2	85.1									
OIL	2004	2.7	2.7	3.0	3.0	3.3	3.5	3.4	3.3	3.1	4.1	3.8	3.7	525.1									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,667.0									
H2O	2003	1.8	1.6	1.7	1.6	1.7	1.6	0.1	0.1	0.1	0.1	0.1	0.2	83.6									
OIL	2003	2.7	2.3	2.7	2.6	2.6	2.6	3.6	3.4	3.0	3.3	3.2	3.4	485.5									
DAY	2002	30.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,303.0									
H2O	2002	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1.6	1.7	1.8	1.7	1.8	72.9									
OIL	2002	4.6	4.1	4.6	4.8	4.5	4.6	4.9	3.0	2.8	3.0	2.6	2.8	450.1									
DAY	2001	31.0	17.0	31.0	30.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	1,942.0									
H2O	2001	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	62.9									
OIL	2001	5.1	2.6	4.8	4.6	4.6	4.8	4.8	4.8	4.5	4.4	5.4	5.0	403.8									

Licence **4006** Well Name **Devon Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.14-33-002-29W1.00					Field Name	Pierson					Pool Name	Mission Canyon 3b D					Field Code	7	Pool Code	42D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,512.0									
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,042.7									
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.6									
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,512.0									
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,042.7									
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.6									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,512.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,042.7									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.6									
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,512.0									
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,042.7									
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.6									

Licence **4008** Well Name **EOG Mountainside SWD**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-17-002-21W1.00					Field Name	Mountainside					Pool Name	Lodgepole WL A					Field Code	14	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2005	9039.8	8246.8	9216.5	0.0	8848.4	8556.8	8983.5	9773.6	8125.5	8060.1	7650.2	7558.4	949,981.0									
WIN	2004	7685.7	7709.3	8399.3	7595.9	7738.8	8009.0	8009.0	7058.3	8486.2	8764.1	8532.5	9174.9	855,921.4									
WIN	2003	8518.5	7630.3	8410.1	8158.1	8196.7	5361.8	7929.9	6868.4	5552.6	6464.8	6816.6	7600.5	758,758.4									
WIN	2002	7675.2	6973.4	7726.3	7279.1	7335.1	7539.6	7942.2	8036.6	7847.4	8217.3	8026.9	8534.8	671,250.1									



**Manitoba Production  
2001 To 2005**

Licence <b>4008</b>		Well Name <b>EOG Mountainside SWD</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.09-17-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2001	8889.4	7538.4	8919.2	7557.5	7992.5	7740.4	8227.2	8004.7	0.0	9653.1	8176.5	8176.5	<b>578,116.2</b>
Licence <b>4009</b>		Well Name <b>EOG Whitewater</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.07-03-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,917.0</b>
H2O	2005	1.1	1.0	1.1	1.1	1.2	1.1	1.2	1.1	1.0	1.2	1.3	1.2	<b>68,653.0</b>
OIL	2005	11.6	11.3	11.7	11.7	11.0	10.7	11.7	10.8	10.1	10.6	11.1	12.2	<b>5,939.6</b>
DAY	2004	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,552.0</b>
H2O	2004	1.0	1.2	1.5	1.4	1.2	1.3	1.5	1.3	1.4	1.2	1.3	1.3	<b>68,639.4</b>
OIL	2004	8.4	10.6	11.8	11.3	11.2	10.7	11.3	11.4	11.6	11.6	13.6	12.1	<b>5,805.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	<b>5,193.0</b>
H2O	2003	1.1	1.1	0.9	1.0	1.4	1.5	1.5	1.3	1.8	1.5	1.2	1.5	<b>68,623.8</b>
OIL	2003	10.0	8.5	8.6	8.4	11.1	11.7	10.7	11.0	10.3	11.9	9.9	11.5	<b>5,669.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	<b>4,838.0</b>
H2O	2002	1.4	1.6	1.6	1.6	1.6	1.4	1.5	1.2	1.5	1.8	1.4	1.5	<b>68,608.0</b>
OIL	2002	12.4	13.2	14.2	13.1	14.2	13.4	12.5	11.6	13.9	14.9	12.8	13.4	<b>5,545.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,478.0</b>
H2O	2001	1.6	1.5	1.8	1.7	1.9	1.9	1.5	1.8	1.5	1.8	1.6	1.7	<b>68,589.9</b>
OIL	2001	15.3	12.7	14.0	13.6	15.5	14.0	11.7	13.7	13.2	14.5	14.0	14.2	<b>5,386.3</b>
Licence <b>4011</b>		Well Name <b>Enerplus Virden</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.11-08-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,948.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>163,917.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,127.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	3.0	0.0	0.0	<b>3,948.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	430.8	0.0	0.0	0.0	0.0	<b>163,917.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	<b>4,127.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,929.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>163,487.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,125.9</b>
DAY	2002	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,929.0</b>
H2O	2002	0.0	0.0	0.0	51.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>163,487.0</b>
OIL	2002	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,125.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,928.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>163,435.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,125.5</b>
Licence <b>4013</b>		Well Name <b>Tundra et al S. Pierson Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.08-24-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>				Field Code <b>7</b>		Pool Code <b>29B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	9.0	13.0	28.0	27.0	7.0	31.0	30.0	30.0	30.0	31.0	<b>5,756.0</b>
H2O	2005	8.5	9.2	2.1	4.6	9.2	8.3	2.8	10.6	8.9	8.2	8.0	7.9	<b>1,386.4</b>
OIL	2005	34.2	34.1	9.4	19.9	40.2	29.6	11.1	42.3	35.4	32.5	31.6	30.9	<b>7,775.3</b>
DAY	2004	21.0	14.0	28.0	22.0	23.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,461.0</b>
H2O	2004	9.2	7.9	13.9	11.6	11.4	11.2	12.6	11.3	9.1	8.9	8.3	8.0	<b>1,298.1</b>
OIL	2004	36.2	31.0	55.0	46.3	45.4	44.9	54.0	45.1	36.2	34.9	33.2	32.2	<b>7,424.1</b>
DAY	2003	0.0	14.0	27.0	8.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	<b>5,146.0</b>



**Manitoba Production  
2001 To 2005**

Licence **4013** Well Name **Tundra et al S. Pierson Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.08-24-002-29W1.00	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>					Field Code <b>7</b>		Pool Code <b>29B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	0.0	29.8	23.7	5.3	17.5	19.7	16.8	5.8	8.8	29.1	18.7	17.1	1,174.7
OIL	2003	0.0	76.3	105.4	30.0	98.2	83.8	71.0	53.9	57.8	128.2	71.8	68.6	6,929.7
DAY	2002	31.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	0.0	4,856.0
H2O	2002	3.9	5.9	3.7	2.1	4.0	4.0	2.2	3.5	3.7	3.7	1.5	0.0	982.4
OIL	2002	32.6	26.5	26.7	17.1	32.4	25.8	30.7	27.1	29.4	29.1	11.3	0.0	6,084.7
DAY	2001	31.0	28.0	31.0	0.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	4,554.0
H2O	2001	3.9	4.0	4.9	0.0	6.3	4.6	5.1	5.6	4.8	6.4	4.2	3.4	944.2
OIL	2001	40.5	35.8	38.2	0.0	45.5	32.7	41.5	36.3	34.9	31.5	33.4	28.6	5,796.0

Licence **4017** Well Name **Tundra Kola Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.09-29-010-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>					Field Code <b>1</b>		Pool Code <b>60A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	25.0	29.0	31.0	30.0	27.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	5,341.0
H2O	2004	4.7	6.0	4.8	5.3	4.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	4,208.8
OIL	2004	3.9	4.9	5.3	4.4	4.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	4,169.9
DAY	2003	26.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	5,198.0
H2O	2003	6.9	7.0	6.8	8.6	3.5	6.6	6.4	5.4	4.8	5.3	4.6	5.6	4,173.8
OIL	2003	5.6	7.6	5.3	6.0	3.7	4.8	4.6	4.2	4.0	4.2	3.8	4.5	4,144.8
DAY	2002	31.0	28.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,845.0
H2O	2002	4.9	8.8	9.3	8.5	8.7	6.3	3.4	7.8	6.6	8.1	5.9	8.9	4,102.3
OIL	2002	9.7	6.4	7.7	7.4	7.6	8.0	7.6	6.0	4.4	6.8	5.0	6.8	4,086.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	4,488.0
H2O	2001	6.2	9.0	3.8	11.2	5.1	7.8	13.7	8.3	10.1	2.5	1.0	14.2	4,015.1
OIL	2001	18.9	10.7	16.9	8.8	14.6	13.1	8.2	9.8	8.3	15.7	16.6	4.4	4,003.1

Licence **4020** Well Name **Penn West Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.03-16-001-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	16.0	23.0	27.0	9.0	1.0	1.0	0.0	26.0	7.0	0.0	9.0	30.0	5,548.0
H2O	2005	1.6	2.2	1.3	0.8	2.5	0.2	0.0	2.1	0.3	0.0	1.4	1.0	932.8
OIL	2005	5.9	12.0	9.1	6.3	10.9	0.7	0.0	14.3	1.9	0.0	9.1	13.1	3,292.6
DAY	2004	11.0	1.0	10.0	25.0	29.0	10.0	5.0	31.0	30.0	31.0	27.0	30.0	5,399.0
H2O	2004	1.1	0.3	2.1	2.6	1.9	0.4	0.3	2.4	2.5	1.6	1.4	2.5	919.4
OIL	2004	7.3	2.8	8.2	14.2	13.9	5.5	4.4	13.4	10.6	10.7	11.1	9.5	3,209.3
DAY	2003	20.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	30.0	5,159.0
H2O	2003	1.5	0.0	0.0	0.0	0.0	0.0	0.0	6.2	3.1	3.2	3.1	2.2	900.3
OIL	2003	9.5	0.0	0.0	0.0	0.0	0.0	0.0	15.1	14.9	14.4	14.2	13.2	3,097.7
DAY	2002	10.0	19.0	15.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18.0	29.0	4,997.0
H2O	2002	1.3	3.1	2.6	3.3	2.9	3.1	2.4	2.3	2.4	2.6	1.2	2.9	881.0
OIL	2002	5.6	13.3	11.8	13.7	13.9	13.3	13.4	12.5	13.2	13.0	6.7	16.9	3,016.4
DAY	2001	31.0	28.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	26.0	4,693.0
H2O	2001	2.8	3.1	3.1	1.2	3.3	2.8	2.1	2.5	2.6	2.7	2.8	2.6	850.9
OIL	2001	12.6	9.9	13.4	5.3	15.4	13.1	14.2	11.6	12.3	14.1	10.7	13.3	2,869.1

Licence **4024** Well Name **CNRL Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-25-002-29W1.00	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b E</b>					Field Code <b>7</b>		Pool Code <b>42E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	26.0	17.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	6,289.0
H2O	2005	208.6	188.4	206.9	218.7	115.0	203.5	210.7	200.8	191.0	204.4	195.1	211.2	61,812.1
OIL	2005	38.6	34.3	31.4	32.1	20.6	56.6	59.4	56.0	52.4	32.5	29.7	29.6	36,281.3



**Manitoba Production  
2001 To 2005**

Licence <b>4024</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-25-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b E</b>					Field Code <b>7</b>		Pool Code <b>42E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	30.0	29.0	30.0	30.0	30.0	29.0	31.0	31.0	26.0	31.0	30.0	24.0	5,948.0
H2O	2004	215.8	202.7	217.7	213.8	224.6	218.3	224.2	228.0	209.9	217.5	207.0	245.4	59,457.8
OIL	2004	71.8	67.8	65.9	61.1	54.7	48.2	46.2	45.7	42.2	44.7	42.9	44.7	35,808.1
DAY	2003	30.0	28.0	21.0	4.0	0.0	18.0	30.0	29.0	30.0	30.0	29.0	30.0	5,597.0
H2O	2003	249.4	224.8	165.4	49.2	0.0	218.0	270.5	247.6	252.6	236.2	227.8	212.5	56,832.9
OIL	2003	50.1	46.0	33.9	9.6	0.0	61.1	43.6	43.6	38.5	56.1	53.4	68.2	35,172.2
DAY	2002	17.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,318.0
H2O	2002	398.8	277.3	288.7	320.2	309.1	278.4	317.1	316.3	223.7	273.8	272.6	276.5	54,478.9
OIL	2002	71.6	39.0	46.2	50.5	37.4	54.8	60.3	60.2	59.8	56.1	55.0	55.6	34,668.1
DAY	2001	30.0	25.0	18.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	4,971.0
H2O	2001	379.5	373.2	283.3	397.9	467.7	400.1	527.2	397.8	341.2	316.9	294.9	291.7	50,926.4
OIL	2001	174.4	110.9	81.7	114.6	146.5	155.3	173.3	142.3	55.5	50.0	42.0	41.8	34,021.6
Licence <b>4026</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-08-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>					Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,005.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,245.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,093.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	4,005.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.2	0.0	0.0	0.0	0.0	116,245.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	7,093.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,989.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,922.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,092.9
DAY	2002	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,989.0
H2O	2002	0.0	0.0	0.0	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,922.8
OIL	2002	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,092.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,988.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,884.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,092.7
Licence <b>4027</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-09-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	20.0	31.0	10.0	12.0	31.0	30.0	31.0	30.0	31.0	6,253.0
H2O	2005	48.8	18.4	20.9	18.4	45.8	13.7	16.1	44.5	41.5	44.8	41.2	37.3	2,620.8
OIL	2005	89.9	82.2	87.6	55.2	66.9	19.9	24.2	69.3	62.0	66.4	61.0	54.9	12,134.5
DAY	2004	31.0	29.0	27.0	26.0	31.0	28.0	31.0	31.0	27.0	28.0	30.0	31.0	5,938.0
H2O	2004	110.4	81.1	74.3	91.1	81.5	84.1	120.4	94.4	82.2	77.8	235.0	98.1	2,229.4
OIL	2004	87.0	78.5	75.6	88.3	106.2	89.1	93.9	93.0	79.9	85.6	88.3	90.1	11,395.0
DAY	2003	31.0	28.0	26.0	30.0	31.0	21.0	14.0	31.0	30.0	31.0	30.0	31.0	5,588.0
H2O	2003	7.8	7.0	6.1	24.9	27.9	5.5	18.3	32.3	140.0	112.6	157.7	127.7	999.0
OIL	2003	87.9	87.7	76.0	84.0	94.2	65.0	43.3	87.5	81.6	88.8	84.7	92.1	10,339.5
DAY	2002	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,254.0
H2O	2002	6.0	5.2	5.8	5.7	5.6	5.6	5.5	5.3	5.9	6.7	4.5	7.5	331.2
OIL	2002	79.6	81.5	95.9	89.7	91.1	85.0	85.7	90.9	88.7	91.8	82.6	86.9	9,366.7
DAY	2001	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,890.0
H2O	2001	0.7	0.9	0.7	0.5	1.0	0.8	0.6	0.6	0.5	0.7	0.9	1.4	261.9
OIL	2001	37.5	33.0	36.4	22.6	37.1	35.3	34.1	30.4	33.1	29.0	37.1	45.0	8,317.3



Licence <b>4028</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-09-002-25W1.00</b>					Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>16</b>
Mid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	29.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	6,421.0
YO	2005	120.2	46.4	50.0	50.8	69.5	69.4	68.2	42.8	80.7	80.4	76.8	61.7	8,613.8
L	2005	82.7	77.9	79.1	74.4	45.0	45.1	45.9	29.3	53.5	52.8	50.8	60.5	23,634.9
AY	2004	31.0	29.0	31.0	30.0	31.0	24.0	30.0	31.0	25.0	31.0	30.0	31.0	6,072.0
YO	2004	373.2	288.0	297.2	310.8	230.4	207.2	334.4	251.7	185.8	203.9	591.3	241.8	7,796.9
L	2004	110.4	104.3	113.0	113.2	112.5	82.5	98.5	93.8	67.3	83.8	82.7	83.1	22,937.9
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,718.0
YO	2003	71.2	56.3	65.3	240.8	277.6	75.5	407.7	332.0	689.7	364.1	520.8	420.3	4,281.2
L	2003	127.6	115.2	129.1	110.4	121.9	114.6	117.2	107.2	98.8	108.6	104.6	113.0	21,792.8
AY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,353.0
YO	2002	12.0	17.2	20.0	21.4	26.5	29.2	28.1	61.7	62.7	56.6	37.8	65.2	759.9
L	2002	137.0	153.4	187.0	197.0	207.1	202.3	198.7	150.0	123.4	123.5	113.0	122.7	20,424.6
AY	2001	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,988.0
YO	2001	1.8	3.3	1.6	2.4	2.2	1.8	2.0	1.8	1.9	2.0	2.0	7.9	321.5
L	2001	48.9	44.1	33.6	53.7	48.7	41.0	44.4	43.3	42.2	44.0	41.0	69.8	18,509.5
Licence <b>4029</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-10-002-25W1.00</b>					Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>16</b>
Mid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,473.0
YO	2005	29.6	10.8	13.5	13.5	13.6	13.0	13.1	11.9	10.9	12.0	11.4	11.5	1,607.8
L	2005	154.9	138.9	163.0	150.7	152.1	143.5	148.9	141.1	126.2	135.6	130.0	129.1	21,007.0
AY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,108.0
YO	2004	74.7	62.1	65.1	66.3	49.9	54.6	68.7	54.3	54.3	50.8	137.7	61.7	1,443.0
L	2004	169.6	171.4	188.9	183.3	185.8	167.6	153.8	155.8	151.0	159.5	148.9	163.5	19,293.0
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,742.0
YO	2003	3.5	4.2	3.6	11.3	21.1	3.4	17.3	13.8	56.7	76.0	110.5	87.7	642.8
L	2003	162.7	152.9	175.6	160.7	179.2	170.9	177.3	163.2	175.0	173.5	169.7	179.4	17,293.9
AY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3				



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Licence <b>4031</b>		Well Name <b>Tundra Kola Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.11-28-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	31.5	28.1	31.1	29.3	30.3	30.3	30.0	31.4	28.1	31.4	29.0	31.4	<b>4,319.4</b>
OIL	2001	20.7	19.7	21.3	19.2	19.3	19.8	19.3	20.8	19.4	19.1	18.4	19.1	<b>4,654.6</b>
Licence <b>4032</b>		Well Name <b>Tundra Kola Unit No. 1 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-28-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	336.7	286.7	315.7	323.1	327.8	311.3	316.0	321.0	323.9	314.3	315.1	311.3	<b>41,335.9</b>
WIN	2004	337.9	313.2	354.3	338.9	342.8	326.7	339.8	331.6	314.1	53.2	250.3	337.4	<b>37,533.0</b>
WIN	2003	294.9	269.8	288.3	259.3	262.8	241.5	283.3	327.7	325.8	338.9	324.2	317.6	<b>33,892.8</b>
WIN	2002	310.2	266.3	290.2	293.8	308.4	300.2	195.8	152.8	236.1	274.4	289.4	283.2	<b>30,358.7</b>
WIN	2001	294.7	270.0	291.4	247.7	280.0	257.6	269.0	307.1	264.0	279.3	214.7	308.9	<b>27,157.9</b>
Licence <b>4034</b>		Well Name <b>Tundra Daly COM</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-02-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>6,238.0</b>
H2O	2005	5.4	6.2	6.0	4.9	5.1	5.2	5.1	5.8	5.2	4.0	3.6	3.4	<b>1,418.3</b>
OIL	2005	15.1	15.1	14.0	14.3	13.5	13.2	13.8	14.2	12.7	12.7	12.9	11.4	<b>4,892.2</b>
DAY	2004	28.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>5,878.0</b>
H2O	2004	3.1	5.6	6.6	4.3	4.5	4.2	4.4	4.3	4.1	4.2	2.5	4.7	<b>1,358.4</b>
OIL	2004	11.7	16.1	15.2	15.1	17.4	15.2	15.5	15.0	14.7	15.6	12.4	15.2	<b>4,729.3</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	<b>5,523.0</b>
H2O	2003	3.2	4.0	3.8	4.0	3.7	3.9	3.9	4.4	3.7	4.9	4.3	3.2	<b>1,305.9</b>
OIL	2003	12.8	12.8	13.4	12.8	14.0	13.6	13.7	13.0	13.5	11.9	12.1	11.3	<b>4,550.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>5,163.0</b>
H2O	2002	5.2	5.5	6.0	4.5	5.3	3.9	5.1	3.3	4.2	3.9	4.1	3.7	<b>1,258.9</b>
OIL	2002	13.2	12.5	13.2	14.2	13.6	14.5	10.1	15.6	11.8	13.9	12.8	14.0	<b>4,395.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>4,800.0</b>
H2O	2001	7.3	6.0	4.7	5.7	4.8	4.1	6.4	4.7	5.7	4.2	4.9	4.2	<b>1,204.2</b>
OIL	2001	13.9	11.7	16.0	13.7	16.3	15.4	13.5	15.3	13.5	15.6	14.4	15.1	<b>4,235.9</b>
UWI <b>100.05-02-010-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken M</b>				Field Code <b>1</b>		Pool Code <b>60M</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>3,860.0</b>
H2O	2005	5.2	4.8	4.8	4.1	4.2	4.3	4.3	4.8	4.4	6.9	6.1	5.8	<b>1,508.9</b>
OIL	2005	5.8	5.5	5.2	5.4	5.2	5.0	5.3	5.5	4.9	5.7	5.8	5.1	<b>1,277.9</b>
DAY	2004	28.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>3,500.0</b>
H2O	2004	5.4	4.8	4.1	7.3	7.7	7.2	7.5	7.4	7.1	7.3	4.2	7.8	<b>1,449.2</b>
OIL	2004	4.6	5.6	4.2	6.7	7.7	6.7	6.8	6.6	6.4	6.8	5.4	6.5	<b>1,213.5</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	<b>3,145.0</b>
H2O	2003	5.6	6.9	6.8	6.9	6.6	6.7	6.8	7.8	6.5	8.5	7.6	5.6	<b>1,371.4</b>
OIL	2003	5.0	5.0	5.2	5.0	5.5	5.3	5.3	5.1	5.2	4.6	4.7	4.4	<b>1,139.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>2,785.0</b>
H2O	2002	8.8	9.2	10.3	7.6	9.0	6.4	8.3	5.3	7.1	6.3	7.2	6.5	<b>1,289.1</b>
OIL	2002	5.5	5.3	5.5	6.0	5.7	6.1	4.4	6.8	5.1	6.1	5.0	5.5	<b>1,079.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>2,422.0</b>
H2O	2001	12.4	10.1	8.0	9.7	8.1	7.0	10.8	7.9	9.6	7.2	8.3	7.2	<b>1,197.1</b>
OIL	2001	5.8	4.9	6.7	5.8	6.8	6.5	5.7	6.4	5.6	6.5	6.1	6.4	<b>1,012.2</b>
Licence <b>4037</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				



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Licence <b>4037</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>100.14-04-002-29W1.00</b>		Field Name <b>Pierson</b>					Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2005	85.3	76.6	80.2	79.0	79.4	69.8	88.2	73.0	71.6	75.6	90.1	81.8	11,680.7		
WIN	2004	98.7	86.0	83.8	70.3	71.6	75.7	84.3	74.2	89.7	112.2	84.1	88.6	10,730.1		
WIN	2003	77.4	68.1	80.1	74.7	61.6	63.2	66.5	65.2	56.7	79.7	84.9	91.2	9,710.9		
WIN	2002	51.0	47.0	65.0	72.0	61.6	61.4	64.1	59.9	69.8	73.2	73.5	72.1	8,841.6		
WIN	2001	73.0	80.0	78.0	31.0	68.0	92.0	21.0	0.0	0.0	5.0	21.0	61.0	8,071.0		
Licence <b>4038</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>100.08-08-002-29W1.00</b>		Field Name <b>Pierson</b>					Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2005	299.0	277.0	299.0	300.0	306.0	225.0	314.1	286.0	246.5	262.0	271.0	212.4	72,013.8		
WIN	2004	339.0	323.0	305.0	296.0	305.0	287.0	319.0	278.0	302.0	311.0	292.0	305.0	68,715.8		
WIN	2003	391.0	353.0	394.0	390.8	349.0	341.0	345.0	333.0	272.0	312.0	306.0	332.0	65,053.8		
WIN	2002	306.0	308.0	392.0	418.0	419.0	395.0	411.0	403.0	376.0	357.0	362.0	379.0	60,935.0		
WIN	2001	514.0	525.0	570.0	423.0	485.0	559.0	413.0	387.0	358.0	357.0	362.0	363.0	56,409.0		
Licence <b>4040</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.04-09-002-29W1.00</b>		Field Name <b>Pierson</b>					Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2005	264.0	362.5	546.5	98.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54,714.2		
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	586.4	229.6	186.1	169.4	360.7	53,443.2		
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,911.0		
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,911.0		
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,911.0		
Licence <b>4041</b>		Well Name <b>CNRL Pierson</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.06-10-002-29W1.00</b>		Field Name <b>Pierson</b>					Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	6,075.0		
H2O	2005	712.0	621.0	654.1	685.6	680.3	686.1	708.0	700.8	695.0	693.2	699.0	727.2	134,259.6		
OIL	2005	43.3	45.0	51.9	39.7	35.7	34.6	34.2	34.7	35.4	36.5	43.7	40.0	14,932.2		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,712.0		
H2O	2004	639.6	573.4	616.1	598.6	619.3	621.7	646.2	629.0	627.0	708.2	751.9	730.5	125,997.3		
OIL	2004	31.3	28.7	34.5	42.7	33.3	37.8	40.8	41.5	40.0	38.8	34.6	40.0	14,457.5		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,346.0		
H2O	2003	630.0	568.5	644.8	606.6	624.1	600.1	610.2	627.6	597.1	632.3	597.0	631.0	118,235.8		
OIL	2003	38.6	35.8	28.7	19.6	28.4	30.1	28.0	34.6	34.2	34.6	28.9	30.0	14,013.5		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,982.0		
H2O	2002	621.7	552.9	615.1	539.9	599.9	585.0	609.5	641.3	576.9	617.0	603.5	636.1	110,866.5		
OIL	2002	45.6	39.9	47.4	48.1	45.7	46.7	37.4	29.3	37.9	52.8	51.8	36.6	13,642.0		
DAY	2001	27.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	4,617.0		
H2O	2001	630.1	605.9	671.5	688.0	682.4	647.7	605.9	600.7	600.7	632.0	588.2	641.3	103,667.7		
OIL	2001	37.9	47.3	46.6	45.3	45.8	50.8	49.0	46.5	44.0	45.6	46.6	48.3	13,122.8		
Licence <b>4042</b>		Well Name <b>CNRL Pierson</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.14-10-002-29W1.00</b>		Field Name <b>Pierson</b>					Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,292.0		
H2O	2005	227.9	170.6	173.0	195.8	200.8	188.5	188.9	185.2	181.2	212.3	216.6	215.9	42,765.4		
OIL	2005	30.5	33.0	37.6	27.9	27.0	22.9	22.7	27.9	29.0	25.6	24.3	29.3	13,165.4		



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Licence <b>4042</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.14-10-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,929.0</b>
H2O	2004	191.7	182.5	201.5	204.8	211.7	209.3	216.2	213.0	225.8	235.4	238.0	235.4	<b>40,408.7</b>
OIL	2004	32.3	30.0	32.1	31.7	34.2	36.5	37.7	38.3	36.7	33.7	30.9	32.3	<b>12,827.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,563.0</b>
H2O	2003	207.6	187.9	224.2	207.6	213.5	199.2	177.1	212.9	221.8	223.5	211.1	192.2	<b>37,843.4</b>
OIL	2003	36.6	36.5	33.7	31.3	28.5	25.9	29.4	26.2	23.7	32.3	34.5	33.0	<b>12,421.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,198.0</b>
H2O	2002	208.7	183.5	206.5	181.3	201.5	191.4	186.7	185.3	171.4	187.6	176.0	201.1	<b>35,364.8</b>
OIL	2002	61.0	54.6	60.3	60.5	57.5	51.7	46.9	48.4	45.0	48.0	39.8	33.5	<b>12,049.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,833.0</b>
H2O	2001	197.6	165.7	188.8	192.3	199.1	185.1	186.8	190.4	190.4	198.0	200.8	219.0	<b>33,083.8</b>
OIL	2001	42.2	35.2	40.5	40.6	64.4	60.9	51.9	49.0	53.0	61.5	57.2	58.2	<b>11,442.5</b>
Licence <b>4043</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.08-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	4.0	3.7	4.0	0.8	1.2	3.5	4.1	4.7	4.4	4.4	4.6	5.0	<b>2,515.2</b>
WIN	2004	4.3	4.7	4.0	3.5	3.5	3.6	4.1	2.4	4.3	4.1	3.7	4.0	<b>2,470.8</b>
WIN	2003	5.8	2.0	4.6	6.2	1.0	1.4	3.0	3.2	2.9	3.9	3.6	4.0	<b>2,424.6</b>
WIN	2002	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	<b>2,383.0</b>
WIN	2001	72.0	70.0	75.0	62.0	65.0	69.0	12.0	0.0	0.0	0.0	0.0	0.0	<b>2,354.0</b>
Licence <b>4045</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.12-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	171.2	0.0	0.0	0.0	217.8	0.0	0.0	0.0	0.0	0.0	<b>19,185.5</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.8	0.0	0.0	206.0	0.0	<b>18,796.5</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,421.7</b>
WIN	2002	0.0	428.0	435.8	12.0	383.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>18,421.7</b>
WIN	2001	161.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,162.0</b>
Licence <b>4048</b>		Well Name <b>618555 SK Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.03-24-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>					Field Code <b>7</b>	Pool Code <b>29B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	0.0	24.0	0.0	1.0	0.0	0.0	9.0	13.0	6.0	1.0	4.0	<b>1,924.0</b>
H2O	2005	0.2	0.0	11.0	0.0	0.2	0.0	0.0	10.1	1.5	1.5	0.3	0.7	<b>3,294.2</b>
OIL	2005	0.1	0.0	2.4	0.0	0.1	0.0	0.0	0.7	0.3	0.3	0.1	0.1	<b>364.7</b>
DAY	2004	16.0	29.0	31.0	30.0	1.0	22.0	31.0	31.0	30.0	24.0	30.0	5.0	<b>1,865.0</b>
H2O	2004	9.3	14.2	8.7	9.0	2.0	16.4	9.1	9.0	8.4	7.1	6.0	0.8	<b>3,268.7</b>
OIL	2004	0.3	0.3	0.3	0.3	0.1	0.8	0.8	0.3	0.6	0.4	0.1	0.1	<b>360.6</b>
DAY	2003	0.0	0.0	0.0	1.0	1.0	1.0	17.0	31.0	30.0	31.0	30.0	31.0	<b>1,585.0</b>
H2O	2003	0.0	0.0	0.0	1.3	1.3	1.3	16.0	20.1	15.7	12.4	31.5	18.3	<b>3,168.7</b>
OIL	2003	0.0	0.0	0.0	0.1	0.1	0.1	5.6	0.0	2.3	3.1	0.3	0.3	<b>356.2</b>
DAY	2002	31.0	28.0	4.0	0.0	23.0	30.0	31.0	22.0	30.0	31.0	30.0	10.0	<b>1,412.0</b>
H2O	2002	57.2	45.9	5.7	0.0	56.2	51.8	49.7	39.6	45.0	42.9	36.0	12.7	<b>3,050.8</b>
OIL	2002	1.7	4.5	0.3	0.0	4.9	2.2	0.0	0.0	0.0	0.5	3.0	1.1	<b>344.3</b>
DAY	2001	31.0	28.0	31.0	24.0	31.0	24.0	25.0	31.0	30.0	29.0	30.0	31.0	<b>1,142.0</b>
H2O	2001	75.1	64.8	74.4	59.2	64.0	50.6	84.4	69.3	60.0	56.9	56.8	59.4	<b>2,608.1</b>
OIL	2001	2.5	8.0	3.1	4.8	4.9	0.9	4.3	2.0	6.0	6.9	6.2	2.3	<b>326.1</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4057</b>		Well Name <b>Waskada Unit No. 16 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI	<b>100.12-10-002-25W1.00</b>				Field Name <b>Waskada</b>	Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	6,343.0	
RO	2005	439.9	163.9	189.2	187.4	203.8	185.9	121.8	192.4	176.6	176.2	169.6	169.4	27,496.7	
L	2005	118.3	107.5	117.1	107.8	93.3	85.2	57.9	93.5	82.6	81.4	78.3	78.2	27,895.0	
DAY	2004	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,989.0	
RO	2004	1361.3	1008.3	932.0	1051.0	768.9	879.3	1123.7	883.0	846.6	770.9	2165.3	903.7	25,120.6	
L	2004	157.3	142.6	138.4	149.4	146.8	137.1	129.6	128.8	120.1	124.0	118.9	121.5	26,793.9	
DAY	2003	31.0	28.0	31.0	30.0	31.0	26.0	21.0	31.0	25.0	31.0	30.0	31.0	5,626.0	
RO	2003	279.6	227.2	251.4	837.9	953.3	219.0	883.0	1038.5	1438.3	1115.9	1784.7	1465.1	12,426.6	
L	2003	180.2	166.8	178.6	165.1	185.9	147.2	119.3	161.6	114.9	130.1	139.8	154.2	25,179.4	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	5,280.0	
RO	2002	18.6	17.7	19.5	51.3	119.8	162.7	191.7	173.5	187.9	228.9	152.6	247.0	1,932.7	
L	2002	217.1	201.0	222.0	307.0	285.9	224.4	186.2	192.2	181.0	178.9	164.0	166.8	23,335.7	
DAY	2001	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,917.0	
RO	2001	3.3	5.6	4.0	2.8	3.5	3.4	3.5	3.4	3.5	3.8	3.6	9.1	361.5	
L	2001	65.7	60.1	64.1	46.0	62.9	58.9	61.2	65.4	61.2	62.1	59.3	119.6	20,809.2	
Licence <b>4059</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-03-003-21W1.00</b>				Field Name <b>Whitewater</b>	Pool Name <b>Lodgepole WL B</b>					Field Code <b>6</b>	Pool Code <b>52B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,384.0	
RO	2005	852.6	735.2	811.8	808.4	832.9	796.0	844.5	828.9	801.7	844.7	797.9	823.9	189,209.7	
L	2005	17.9	16.7	18.5	17.7	18.0	16.9	18.4	18.2	18.3	18.7	17.1	18.6	7,467.7	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,019.0	
RO	2004	899.7	813.2	851.7	885.4	881.0	816.2	882.8	877.4	847.3	897.2	775.2	801.9	179,431.2	
L	2004	18.6	15.9	17.0	17.1	17.2	15.6	16.8	17.5	16.8	17.3	19.9	18.9	7,252.7	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	5,653.0	
RO	2003	924.6	863.7	975.8	932.0	954.4	920.2	945.3	786.5	1473.8	989.6	927.9	962.9	169,202.2	
L	2003	18.5	16.8	19.4	17.2	18.9	17.5	17.9	16.5	21.1	18.1	17.2	18.7	7,044.1	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	5,292.0	
RO	2002	960.1	856.9	939.6	933.8	961.3	929.7	912.6	780.1	909.3	905.0	793.8	935.3	157,545.5	
L	2002	19.3	16.9	18.7	19.4	19.3	18.3	18.8	15.6	18.9	19.4	17.2	19.3	6,826.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,932.0	
RO	2001	933.5	843.6	975.4	895.8	954.0	907.9	960.3	953.5	937.7	991.4	940.0	961.8	146,728.0	
L	2001	19.4	16.2	18.0	17.2	18.2	16.9	18.3	18.1	17.7	19.5	18.9	19.1	6,605.2	
Licence <b>4060</b>		Well Name <b>Tundra North Ebor Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-13-010-29W1.00</b>				Field Name <b>Daly</b>	Pool Name <b>Bakken - Three Forks A</b>					Field Code <b>1</b>	Pool Code <b>62A</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,091.0	
RO	2005	61.7	56.6	63.4	60.3	62.2	60.4	61.6	62.0	59.7	60.8	60.5	67.3	7,636.7	
L	2005	5.8	5.2	5.7	5.2	5.2	5.0	4.9	5.1	4.8	5.2	4.9	5.5	7,141.0	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,726.0	
RO	2004	72.5	70.4	73.3	67.5	69.9	69.7	73.4	67.0	70.3	71.0	66.8	61.4	6,900.2	
L	2004	8.8	7.8	8.7	8.5	8.7	8.6	8.8	8.7	8.5	8.7	7.5	5.8	7,078.5	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,361.0	
RO	2003	149.8	153.9	146.1	128.9	103.3	93.8	84.7	76.0	69.0	76.4	71.5	73.2	6,067.0	
L	2003	12.5	12.9	12.6	12.1	10.3	10.9	10.0	9.9	8.9	9.5	9.0	8.2	6,979.4	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	17.0	4,996.0	
RO	2002	38.5	35.1	39.9	38.3	36.0	35.3	29.7	0.0	0.0	0.0	0.0	27.8	4,840.4	
L	2002	6.1	5.7	6.5	6.6	6.5	6.2	5.6	0.0	0.0	0.0	0.0	5.2	6,852.6	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,770.0	



**Manitoba Production  
2001 To 2005**

Licence **4060** Well Name **Tundra North Ebor Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.12-13-010-29W1.00**

Field Name **Daly**

Pool Name **Bakken - Three Forks A**

Field Code **1**

Pool Code **62A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	43.2	39.4	43.2	40.9	41.7	38.2	41.0	39.8	38.2	39.7	39.0	39.5	<b>4,559.8</b>
OIL	2001	8.0	7.1	7.2	6.6	6.9	7.7	8.1	8.3	7.0	6.5	6.1	6.5	<b>6,804.2</b>

Licence **4064** Well Name **Cromer Unit No. 1 COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.02-23-009-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole B**

Field Code **1**

Pool Code **59B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,815.0</b>
H2O	2005	4.0	4.4	4.8	4.1	2.8	4.4	4.5	2.0	3.9	4.2	4.6	4.0	<b>810.8</b>
OIL	2005	5.8	7.9	7.0	5.8	8.1	6.3	6.5	9.5	5.8	6.1	6.5	6.0	<b>1,957.8</b>
DAY	2004	28.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	<b>5,467.0</b>
H2O	2004	2.5	2.2	2.4	2.8	2.7	2.9	2.6	3.3	2.8	3.0	1.2	3.7	<b>763.1</b>
OIL	2004	6.9	5.6	6.1	6.8	7.4	6.5	6.7	8.8	6.8	7.2	7.5	5.1	<b>1,876.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,120.0</b>
H2O	2003	3.3	2.9	3.5	2.7	3.0	2.8	2.9	2.9	2.8	2.7	3.4	2.8	<b>731.0</b>
OIL	2003	11.3	9.5	11.0	9.6	10.0	10.0	10.4	10.2	9.8	9.1	8.9	8.5	<b>1,795.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,755.0</b>
H2O	2002	3.3	2.8	3.2	4.2	1.3	3.1	2.4	4.5	2.6	2.7	3.4	3.3	<b>695.3</b>
OIL	2002	10.1	9.2	8.1	6.9	11.1	8.9	8.1	7.5	8.5	8.4	10.8	11.4	<b>1,676.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,390.0</b>
H2O	2001	4.3	0.7	3.0	5.5	6.1	5.6	1.2	4.1	5.0	4.7	4.3	3.5	<b>658.5</b>
OIL	2001	9.9	12.9	10.7	7.4	5.8	5.7	13.6	7.7	7.7	7.1	7.2	10.0	<b>1,567.8</b>

UWI **100.02-23-009-28W1.02**

Field Name **Daly**

Pool Name **Bakken I**

Field Code **1**

Pool Code **60I**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,416.0</b>
H2O	2005	3.4	3.7	4.3	3.6	2.5	4.0	4.0	1.8	3.5	3.7	4.0	3.5	<b>1,137.1</b>
OIL	2005	3.3	4.3	3.9	3.3	4.6	3.5	3.7	5.3	3.2	3.5	3.7	3.4	<b>1,730.8</b>
DAY	2004	28.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	<b>4,068.0</b>
H2O	2004	2.5	2.2	2.5	2.5	2.5	2.6	2.3	3.0	2.4	2.6	1.0	3.1	<b>1,095.1</b>
OIL	2004	4.4	3.6	4.0	3.8	4.2	3.7	3.8	5.0	3.9	4.1	4.2	2.9	<b>1,685.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,721.0</b>
H2O	2003	3.0	2.7	3.1	2.5	2.8	2.6	2.6	2.6	2.5	2.4	3.0	2.7	<b>1,065.9</b>
OIL	2003	2.0	1.6	1.9	1.6	1.8	1.7	1.8	1.8	1.7	1.6	1.5	3.3	<b>1,637.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,356.0</b>
H2O	2002	3.9	3.4	3.9	5.1	1.6	3.7	2.8	5.3	3.1	3.1	3.1	2.9	<b>1,033.4</b>
OIL	2002	5.1	4.8	4.2	3.5	5.6	4.6	4.1	3.9	4.3	4.3	1.8	2.0	<b>1,615.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,991.0</b>
H2O	2001	5.0	0.8	3.5	6.7	7.3	6.4	1.4	4.8	5.9	5.6	5.2	4.1	<b>991.5</b>
OIL	2001	5.1	6.6	5.5	3.8	3.0	2.9	7.0	3.9	3.9	3.6	3.7	5.1	<b>1,567.0</b>

Licence **4065** Well Name **Waskada Unit No. 16 Prov. WIW**

Dev **V**

Mineral Rights **CROWN**

UWI **100.05-10-002-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	2005.9	679.2	907.5	2018.4	2055.8	1949.7	2014.6	2259.1	<b>90,419.5</b>
WIN	2004	1670.1	1708.2	1762.4	1285.3	2251.9	1459.2	1459.2	1388.7	1346.9	794.7	1643.1	1351.7	<b>76,529.3</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1311.8	1732.5	1754.7	<b>58,407.9</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>53,608.9</b>
WIN	2001	0.0	0.0	89.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>53,608.9</b>

Licence **4067** Well Name **Enerplus Virden SWD**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence <b>4067</b>		Well Name <b>Enerplus Virden SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-08-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	15708.0	14300.0	15248.0	14718.0	15309.0	14990.0	15310.0	15650.0	14852.0	14850.0	14165.0	15372.0	<b>2,620,669.0</b>
WIN	2004	15171.0	13801.0	14603.0	14117.0	14412.0	13617.0	14738.0	15134.0	14305.0	15470.0	15470.0	15742.0	<b>2,440,197.0</b>
WIN	2003	14405.0	12818.0	13697.0	13728.0	15165.0	14986.0	14313.0	14823.0	13181.0	14837.0	14840.0	15363.5	<b>2,263,617.0</b>
WIN	2002	15102.0	13573.0	12334.0	13886.0	15182.0	12017.0	14044.0	13671.0	13749.0	14513.0	13646.0	14294.0	<b>2,091,460.5</b>
WIN	2001	13521.0	12587.0	13718.0	14555.0	13829.0	13903.0	15334.0	14944.0	14894.1	14943.0	14712.0	15272.0	<b>1,925,449.5</b>
Licence <b>4068</b>		Well Name <b>Tundra Kola Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-21-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,428.0</b>
H2O	2005	214.6	189.0	197.8	195.1	193.6	195.8	190.2	162.9	154.5	159.3	152.9	158.3	<b>72,493.2</b>
OIL	2005	16.1	14.6	15.6	14.7	15.0	14.8	15.5	15.4	14.6	14.8	14.1	14.7	<b>4,611.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,063.0</b>
H2O	2004	200.5	182.9	202.3	193.4	197.7	145.6	189.0	208.6	200.8	226.2	207.6	222.3	<b>70,329.2</b>
OIL	2004	6.1	5.6	6.1	5.7	9.7	13.9	17.4	16.9	17.0	16.8	15.8	16.1	<b>4,431.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,704.0</b>
H2O	2003	259.4	237.2	248.2	237.9	258.5	240.4	264.5	245.7	189.9	205.3	197.0	204.7	<b>67,952.3</b>
OIL	2003	7.8	6.5	8.2	9.2	7.7	6.1	7.2	6.6	5.9	6.0	6.5	6.2	<b>4,284.2</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	25.0	28.0	30.0	31.0	<b>4,342.0</b>
H2O	2002	262.6	230.7	277.6	278.6	303.0	298.9	296.3	144.2	222.6	247.0	255.0	254.5	<b>65,163.6</b>
OIL	2002	7.2	7.5	13.1	13.1	11.9	10.6	10.6	5.8	9.8	9.4	7.2	8.0	<b>4,200.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	<b>4,001.0</b>
H2O	2001	665.8	597.5	651.0	632.9	631.7	609.1	589.8	518.1	412.0	411.0	231.3	277.9	<b>62,092.6</b>
OIL	2001	19.1	18.1	19.4	17.7	18.3	18.9	16.6	15.2	12.9	11.6	6.6	7.6	<b>4,086.1</b>
Licence <b>4069</b>		Well Name <b>Zargon Daly Unit No. 4 WIW</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.15-27-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	843.4	786.2	844.2	832.2	850.3	825.0	813.0	850.7	788.4	815.7	823.8	890.0	<b>597,709.8</b>
WIN	2004	837.0	792.0	833.0	848.0	835.7	773.2	808.2	784.6	743.5	820.6	815.8	856.0	<b>587,746.9</b>
WIN	2003	908.4	827.4	913.3	877.8	860.7	865.5	747.7	826.8	779.1	827.6	790.4	858.6	<b>577,999.3</b>
WIN	2002	3403.8	3038.6	3058.4	2897.3	3100.4	880.2	898.0	909.9	850.7	926.8	884.2	932.3	<b>567,916.0</b>
WIN	2001	3140.0	3171.4	3199.6	3149.8	3309.8	3080.5	3227.1	3181.0	3003.1	3137.5	3023.5	3301.0	<b>546,135.4</b>
Licence <b>4075</b>		Well Name <b>Waskada Unit No. 17 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.11-10-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	316.8	271.6	267.8	169.7	157.3	128.9	129.6	125.2	124.3	156.6	148.3	150.6	<b>70,229.2</b>
WIN	2004	309.6	295.3	344.0	159.2	338.0	222.0	222.0	226.3	237.6	127.9	235.4	164.4	<b>68,082.5</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.9	284.9	142.5	326.2	<b>65,200.8</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>64,140.3</b>
WIN	2001	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>64,140.3</b>
Licence <b>4077</b>		Well Name <b>Tundra Daly</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-35-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>6,270.0</b>
H2O	2005	3.3	2.8	3.0	2.9	3.0	2.7	2.8	2.8	2.8	2.4	2.5	2.8	<b>2,474.6</b>
OIL	2005	25.1	21.0	25.1	23.1	23.6	22.2	23.5	25.5	24.0	24.7	24.1	25.1	<b>9,230.6</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4077</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-35-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	<b>5,907.0</b>
H2O	2004	4.3	4.2	4.1	3.7	4.1	3.8	3.6	3.7	2.7	3.9	3.6	3.4	<b>2,440.8</b>
OIL	2004	22.8	21.8	22.4	22.3	24.7	24.8	24.2	23.3	21.9	29.2	27.2	26.6	<b>8,943.6</b>
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	<b>5,549.0</b>
H2O	2003	13.4	12.2	13.0	11.9	12.7	11.9	13.1	3.9	4.0	4.6	4.6	4.5	<b>2,395.7</b>
OIL	2003	21.9	19.0	21.5	19.7	20.7	20.8	20.6	24.1	22.5	24.3	24.2	25.0	<b>8,652.4</b>
DAY	2002	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	29.0	<b>5,188.0</b>
H2O	2002	2.8	2.6	2.7	11.0	11.2	10.3	10.7	11.5	11.5	12.9	12.7	12.5	<b>2,285.9</b>
OIL	2002	26.4	22.4	24.2	20.9	21.2	20.1	20.7	22.3	20.6	22.9	20.7	21.6	<b>8,388.1</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	28.0	31.0	30.0	31.0	<b>4,829.0</b>
H2O	2001	3.8	3.5	3.8	3.7	4.0	3.9	4.0	3.4	2.6	2.7	2.9	2.8	<b>2,173.5</b>
OIL	2001	29.8	25.9	29.1	27.7	29.9	28.6	29.0	25.8	23.8	24.9	29.4	27.7	<b>8,124.1</b>
Licence <b>4078</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-04-002-25W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	20.0	14.0	31.0	28.0	31.0	30.0	31.0	<b>5,692.0</b>
H2O	2005	3.7	2.7	1.9	1.9	1.0	1.1	0.8	0.9	0.9	2.0	2.1	1.9	<b>1,513.1</b>
OIL	2005	69.7	54.2	59.1	57.8	61.0	45.7	37.9	66.5	61.7	65.8	57.0	55.7	<b>14,415.9</b>
DAY	2004	26.0	24.0	25.0	11.0	15.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,357.0</b>
H2O	2004	3.4	6.3	1.4	2.3	10.0	13.3	5.8	4.7	3.2	3.7	3.2	3.4	<b>1,492.2</b>
OIL	2004	64.6	74.0	69.8	40.9	40.2	61.2	87.0	79.1	71.5	73.0	67.6	68.0	<b>13,723.8</b>
DAY	2003	28.0	26.0	21.0	12.0	31.0	14.0	0.0	8.0	28.0	31.0	30.0	31.0	<b>5,052.0</b>
H2O	2003	16.1	14.1	11.9	8.8	8.0	2.1	0.0	3.0	12.1	11.3	6.5	5.0	<b>1,431.5</b>
OIL	2003	73.3	57.3	47.8	52.1	98.8	39.9	0.0	98.8	89.2	85.9	86.8	82.2	<b>12,926.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	19.0	0.0	17.0	2.0	28.0	30.0	31.0	<b>4,792.0</b>
H2O	2002	7.2	5.8	5.4	7.5	8.8	6.1	0.0	13.1	11.6	13.0	15.3	16.0	<b>1,332.6</b>
OIL	2002	42.5	36.8	36.2	35.5	36.7	24.0	0.0	83.3	109.6	98.4	81.4	72.7	<b>12,114.8</b>
DAY	2001	31.0	28.0	28.0	20.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>4,514.0</b>
H2O	2001	14.5	13.3	13.0	6.6	9.6	10.4	13.7	8.2	9.6	11.1	9.0	5.9	<b>1,222.8</b>
OIL	2001	63.7	49.6	48.4	32.9	47.5	43.7	44.3	38.6	35.4	40.6	33.8	31.8	<b>11,457.7</b>
Licence <b>4081</b>		Well Name <b>Enerplus Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-09-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>5,670.0</b>
H2O	2005	39.5	36.6	40.4	39.2	41.2	39.1	40.0	38.2	25.9	1.5	1.6	1.5	<b>3,027.1</b>
OIL	2005	35.9	32.9	37.6	35.8	37.0	34.6	35.3	34.4	26.4	5.1	5.1	5.1	<b>3,069.8</b>
DAY	2004	23.0	3.0	5.0	5.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,306.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	36.1	38.3	<b>2,682.4</b>
OIL	2004	11.5	1.6	2.7	2.7	12.2	15.3	15.8	15.0	15.0	27.2	35.2	34.3	<b>2,744.6</b>
DAY	2003	17.0	23.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>5,033.0</b>
H2O	2003	3.1	4.4	6.5	6.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,589.5</b>
OIL	2003	3.6	4.3	6.4	6.2	14.1	17.8	16.4	13.0	15.7	16.3	15.6	15.5	<b>2,556.1</b>
DAY	2002	31.0	18.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>4,689.0</b>
H2O	2002	8.5	5.0	8.5	8.3	8.5	8.0	6.2	5.6	6.6	6.4	6.1	7.7	<b>2,566.7</b>
OIL	2002	11.5	6.8	12.0	11.2	12.0	9.9	6.6	5.8	7.0	7.0	6.6	6.4	<b>2,411.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>4,338.0</b>
H2O	2001	27.4	28.6	28.2	28.5	25.5	10.1	7.9	8.1	6.5	7.4	7.5	7.5	<b>2,481.3</b>
OIL	2001	23.7	19.8	20.6	21.3	18.5	12.3	10.4	10.3	10.2	11.1	10.6	11.1	<b>2,308.4</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4083</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI <b>100.03-15-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,251.0		
H2O	2005	27.9	10.6	12.3	11.6	11.6	10.9	11.1	11.3	10.4	10.1	9.8	9.9	1,902.2		
OIL	2005	71.9	67.6	73.8	64.7	63.1	60.9	62.4	64.9	57.8	56.3	55.3	55.2	15,100.0		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,887.0		
H2O	2004	72.2	56.3	57.9	58.5	43.4	54.6	74.2	59.2	56.8	50.9	144.2	59.1	1,754.7		
OIL	2004	79.4	77.7	83.0	80.9	79.7	81.9	82.5	83.3	77.8	78.9	76.0	77.1	14,346.1		
DAY	2003	31.0	28.0	31.0	26.0	28.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	5,521.0		
H2O	2003	12.1	9.7	11.3	33.6	38.4	10.5	31.9	28.7	98.3	68.8	100.6	81.0	967.4		
OIL	2003	65.6	60.3	68.0	56.6	64.3	59.6	36.8	37.4	75.9	77.8	76.1	81.7	13,387.9		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,171.0		
H2O	2002	7.8	7.5	8.2	8.5	8.8	9.2	8.9	8.4	9.9	9.3	5.9	10.9	442.5		
OIL	2002	53.4	50.5	56.1	57.5	61.5	59.1	57.3	61.7	59.5	60.9	53.9	62.4	12,627.8		
DAY	2001	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,806.0		
H2O	2001	3.7	10.6	8.0	7.2	7.5	6.8	6.4	6.9	6.5	6.8	7.1	7.3	339.2		
OIL	2001	27.2	40.9	46.2	43.1	48.4	42.7	39.8	43.6	41.3	39.4	40.7	45.5	11,934.0		
Licence <b>4084</b>		Well Name <b>Tundra et al Deloraine SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.02-31-002-23W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 A</b>				Field Code <b>99</b>		Pool Code <b>44A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2005	9785.0	8799.0	9960.0	10006.0	9950.0	10386.0	11626.0	9380.0	9478.0	9982.0	9969.0	10592.0	529,615.0		
WIN	2004	9450.0	9148.0	9361.0	8758.0	9397.0	10351.0	13109.0	11862.0	10457.0	9875.0	8994.0	9703.0	409,702.0		
WIN	2003	14351.0	12524.0	18249.0	12845.0	13649.0	13455.0	12468.0	11875.0	11732.0	9727.0	8582.0	9398.0	289,237.0		
WIN	2002	8438.0	7539.0	8599.0	8180.0	8263.0	7242.0	8177.0	7244.0	7732.0	9855.0	9989.0	12482.0	140,382.0		
DAY	2001	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,919.0		
H2O	2001	1970.6	720.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238,765.5		
OIL	2001	14.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,947.1		
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	890.0	6612.0	6654.0	7544.0	8004.0	6938.0	36,642.0		
Licence <b>4086</b>		Well Name <b>Tundra Daly Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.11-20-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	6,146.0		
H2O	2005	9.7	8.6	9.3	8.8	9.4	9.6	8.7	8.4	8.4	8.7	8.5	8.4	2,699.6		
OIL	2005	15.5	14.3	15.7	14.8	15.3	14.9	13.7	14.0	13.4	13.9	13.7	14.1	4,868.3		
DAY	2004	31.0	29.0	31.0	30.0	25.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	5,782.0		
H2O	2004	10.0	9.7	10.3	9.6	7.3	6.1	9.5	9.3	9.4	9.7	9.7	9.5	2,593.1		
OIL	2004	14.7	13.8	14.5	14.1	11.3	10.5	16.5	16.9	15.6	16.0	15.3	16.1	4,695.0		
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,431.0		
H2O	2003	10.9	10.2	11.2	10.9	10.0	8.8	9.4	9.5	9.2	9.2	9.2	9.5	2,483.0		
OIL	2003	15.8	14.0	15.7	15.3	14.8	14.2	14.7	14.7	14.8	15.3	14.7	14.7	4,519.7		
DAY	2002	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	5,068.0		
H2O	2002	11.0	10.0	10.4	9.4	10.6	11.5	11.4	8.3	7.9	9.7	10.3	10.8	2,365.0		
OIL	2002	12.6	11.6	12.5	12.2	15.6	17.2	16.9	14.1	13.3	16.6	17.0	17.0	4,341.0		
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	4,707.0		
H2O	2001	15.1	13.5	14.7	14.5	15.9	12.3	11.0	8.9	9.1	9.3	9.5	10.2	2,243.7		
OIL	2001	16.3	14.1	14.5	14.4	15.4	12.2	11.1	11.4	10.7	12.2	12.4	12.3	4,164.4		
Licence <b>4091</b>		Well Name <b>Tundra et al Regent Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.04-12-004-22W1.00</b>		Field Name <b>Regent</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>13</b>		Pool Code <b>52A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		



**Manitoba Production  
2001 To 2005**

Licence **4091** Well Name **Tundra et al Regent Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.04-12-004-22W1.00			Field Name <i>Regent</i>		Pool Name <i>Lodgepole WL A</i>					Field Code <i>13</i>		Pool Code <i>52A</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	5,590.0	
H2O	2005	2173.6	1961.1	2180.6	1505.9	1569.4	1328.3	1288.9	1073.5	964.0	1314.7	1370.9	1555.5	274,976.2	
OIL	2005	12.0	10.5	11.3	10.7	11.9	10.6	11.6	9.8	4.3	1.7	2.0	2.0	4,535.9	
DAY	2004	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,228.0	
H2O	2004	1909.6	1719.2	1887.6	1942.3	1549.8	1704.5	1865.3	1846.8	1771.7	1786.6	1875.8	2082.9	256,689.8	
OIL	2004	8.1	5.2	8.2	9.9	8.7	10.8	11.6	9.8	9.4	10.4	10.4	11.4	4,437.5	
DAY	2003	24.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,868.0	
H2O	2003	1372.7	1569.3	1758.3	1804.7	1813.8	1515.4	1500.0	1573.1	1554.1	1636.3	1714.6	1939.0	234,747.7	
OIL	2003	9.4	10.6	12.5	10.5	9.2	2.5	2.1	5.1	7.5	7.8	7.5	8.5	4,323.6	
DAY	2002	29.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	20.0	4,511.0	
H2O	2002	1752.9	1759.8	2198.3	2049.5	1274.0	1272.8	1410.0	1562.0	1660.7	1689.4	1653.2	1073.4	214,996.4	
OIL	2002	11.7	10.3	6.0	5.5	4.9	5.4	5.0	9.0	10.2	10.7	11.3	7.0	4,230.4	
DAY	2001	31.0	28.0	27.0	26.0	28.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	4,161.0	
H2O	2001	2382.6	1997.1	1543.4	1385.1	1473.0	1526.8	1676.9	1545.3	1518.1	1652.1	1740.6	1824.3	195,640.4	
OIL	2001	11.3	11.9	12.7	18.4	11.6	5.2	10.1	16.5	9.5	10.1	10.8	11.2	4,133.4	

Licence **4093** Well Name **Tundra et al Regent Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.05-12-004-22W1.00		Field Name <i>Regent</i>			Pool Name <i>Lodgepole WL A</i>					Field Code <i>13</i>		Pool Code <i>52A</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	5,967.0	
H2O	2005	8.4	7.7	8.7	5.9	5.9	4.9	4.9	4.2	4.2	5.2	5.4	6.1	1,552.8	
OIL	2005	9.1	7.6	8.0	7.3	8.0	7.2	8.1	7.1	6.3	9.5	10.9	10.3	3,988.5	
DAY	2004	27.0	23.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,605.0	
H2O	2004	8.0	6.6	9.1	9.0	6.1	6.5	7.2	7.3	6.5	6.6	7.2	8.0	1,481.3	
OIL	2004	6.3	3.6	7.2	7.0	6.5	8.0	8.9	8.2	8.3	8.9	8.3	9.1	3,889.1	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,255.0	
H2O	2003	7.0	6.1	6.7	7.0	7.6	7.1	7.2	7.2	7.2	7.9	8.2	9.3	1,393.2	
OIL	2003	12.4	10.1	11.8	9.8	8.3	8.8	7.3	7.0	8.1	7.5	7.0	7.6	3,798.8	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	4,890.0	
H2O	2002	12.0	10.9	14.2	14.1	8.1	5.9	6.7	5.7	5.7	5.7	6.6	6.5	1,304.7	
OIL	2002	10.2	7.7	8.8	8.2	9.6	11.2	10.6	9.9	10.3	10.7	11.7	11.1	3,693.1	
DAY	2001	31.0	28.0	31.0	26.0	28.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	4,527.0	
H2O	2001	40.7	33.8	30.2	26.0	28.0	33.3	37.5	10.3	9.5	11.7	10.5	11.2	1,202.6	
OIL	2001	12.9	13.4	16.3	15.3	9.3	11.0	12.4	8.6	9.8	8.4	9.6	9.0	3,573.1	

Licence **4095** Well Name **Tundra et al Regent Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.06-12-004-22W1.00			Field Name	Regent	Pool Name	Lodgepole WL A				Field Code	13	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	20.0	0.0	0.0	0.0	5,663.0		
H2O	2005	966.0	876.2	943.2	626.3	669.2	570.2	536.6	454.2	301.1	0.0	0.0	0.0	130,835.2		
OIL	2005	6.7	5.5	5.9	5.4	6.5	5.9	6.1	5.2	3.1	0.0	0.0	0.0	5,714.8		
DAY	2004	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,401.0		
H2O	2004	865.9	804.3	873.0	867.9	652.2	705.3	780.1	808.2	787.4	796.0	833.5	923.0	124,892.2		
OIL	2004	9.3	5.9	9.2	8.9	6.3	7.5	8.1	7.3	7.1	7.5	6.8	6.5	5,664.5		
DAY	2003	31.0	12.0	0.0	0.0	0.0	25.0	31.0	31.0	30.0	31.0	9.0	9.0	5,041.0		
H2O	2003	676.8	242.3	0.0	0.0	0.0	485.6	621.6	618.7	590.1	575.5	181.5	228.2	115,195.4		
OIL	2003	10.9	3.8	0.0	0.0	0.0	7.3	6.9	5.6	5.8	6.2	1.8	2.5	5,574.1		
DAY	2002	31.0	28.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	4,832.0		
H2O	2002	932.4	847.6	914.2	903.1	638.1	634.9	736.4	650.5	645.0	653.5	628.6	633.7	110,975.1		
OIL	2002	11.5	10.5	10.4	8.5	9.8	10.8	11.1	11.4	11.7	11.9	11.8	11.2	5,523.3		
DAY	2001	31.0	28.0	31.0	26.0	28.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	4,471.0		



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Licence <b>4095</b>		Well Name <b>Tundra et al Regent Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-12-004-22W1.00</b>	Field Name <b>Regent</b>				Pool Name <b>Lodgepole WL A</b>		Field Code <b>13</b>	Pool Code <b>52A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	936.4	807.1	710.5	534.2	577.4	695.5	772.1	722.2	689.6	716.2	749.3	855.3	<b>102,157.1</b>
OIL	2001	29.4	31.8	37.8	24.9	15.3	11.0	11.0	9.3	7.7	10.3	11.4	10.8	<b>5,392.7</b>
Licence <b>4098</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-16-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>6,188.0</b>
H2O	2005	0.4	0.3	0.2	0.4	0.5	0.4	0.4	0.5	0.2	0.2	0.2	0.2	<b>1,287.6</b>
OIL	2005	38.4	32.3	34.2	35.9	36.6	32.6	31.4	30.2	29.4	32.3	31.0	27.8	<b>18,262.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,824.0</b>
H2O	2004	0.6	0.8	0.2	0.4	0.6	0.5	0.3	0.3	0.3	0.4	0.2	0.2	<b>1,283.7</b>
OIL	2004	36.3	40.1	38.3	38.7	33.7	34.4	39.2	39.2	32.6	38.1	37.7	33.7	<b>17,870.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,458.0</b>
H2O	2003	3.1	3.5	3.5	4.0	2.7	1.4	1.7	2.1	2.3	2.1	0.5	0.5	<b>1,278.9</b>
OIL	2003	36.0	33.0	32.1	26.5	31.5	30.9	35.1	45.8	37.3	38.7	44.5	39.6	<b>17,428.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,093.0</b>
H2O	2002	5.0	5.4	6.6	4.2	5.5	5.6	4.2	4.5	3.6	2.1	2.2	2.8	<b>1,251.5</b>
OIL	2002	44.4	36.0	43.7	36.7	38.9	33.1	39.2	36.3	30.4	35.0	30.7	31.8	<b>16,997.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>4,728.0</b>
H2O	2001	4.2	3.8	4.7	5.0	3.0	3.4	3.6	3.9	3.8	5.3	5.5	4.4	<b>1,199.8</b>
OIL	2001	44.7	43.5	47.2	43.3	40.0	39.5	37.1	40.7	34.7	38.5	38.2	44.9	<b>16,561.2</b>
Licence <b>4101</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	0.0	30.0	27.0	28.0	30.0	31.0	<b>5,682.0</b>
H2O	2005	3.8	3.0	1.2	2.3	6.0	4.2	0.0	3.4	2.6	3.9	3.6	3.6	<b>1,285.3</b>
OIL	2005	17.5	16.0	18.7	16.4	13.6	12.6	0.0	22.3	14.0	16.9	13.7	13.7	<b>5,645.7</b>
DAY	2004	18.0	18.0	23.0	11.0	24.0	9.0	28.0	31.0	30.0	31.0	30.0	30.0	<b>5,356.0</b>
H2O	2004	7.6	13.4	5.8	3.2	1.3	1.1	1.2	0.2	2.6	2.2	4.0	4.0	<b>1,247.7</b>
OIL	2004	16.7	14.8	15.2	11.6	22.8	14.1	25.9	25.2	19.7	21.5	17.3	17.3	<b>5,470.3</b>
DAY	2003	31.0	28.0	31.0	26.0	31.0	30.0	28.0	25.0	3.0	0.0	30.0	31.0	<b>5,073.0</b>
H2O	2003	2.4	2.1	2.4	2.0	2.0	1.1	1.2	0.0	0.4	0.0	9.9	0.0	<b>1,201.1</b>
OIL	2003	21.4	19.2	21.3	17.6	25.2	20.0	20.2	14.7	3.2	0.0	46.6	24.6	<b>5,248.2</b>
DAY	2002	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,779.0</b>
H2O	2002	3.9	2.6	2.5	3.0	4.5	4.6	4.8	5.1	3.5	2.4	2.4	2.5	<b>1,177.6</b>
OIL	2002	19.9	23.0	23.9	19.9	20.2	18.6	18.3	19.2	19.8	22.0	20.9	22.5	<b>5,014.2</b>
DAY	2001	30.0	28.0	29.0	23.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>4,421.0</b>
H2O	2001	7.1	3.7	3.8	4.3	2.6	2.0	4.4	2.1	3.6	2.7	2.5	2.9	<b>1,135.8</b>
OIL	2001	30.3	23.3	22.7	22.6	26.5	23.9	22.5	23.9	22.0	22.0	22.4	23.2	<b>4,766.0</b>
Licence <b>4103</b>		Well Name <b>Tundra et al Deloraine</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-31-002-23W1.02</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 A</b>		Field Code <b>99</b>	Pool Code <b>44A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,455.0</b>
H2O	2005	1763.5	1580.3	1594.9	1644.5	1725.5	1679.4	1714.1	1658.3	1634.3	1708.2	1653.6	1755.7	<b>362,248.6</b>
OIL	2005	11.7	10.9	9.7	9.5	9.6	8.6	8.8	8.6	9.0	9.4	9.1	9.3	<b>7,513.9</b>
DAY	2004	31.0	29.0	30.0	28.0	29.0	26.0	31.0	29.0	30.0	31.0	27.0	31.0	<b>5,092.0</b>
H2O	2004	1536.6	1369.4	1389.8	1284.0	1544.7	1329.1	1698.0	1503.2	1655.7	1590.7	1403.5	1742.2	<b>342,136.3</b>
OIL	2004	17.0	15.8	15.2	17.1	14.7	16.2	20.2	17.4	18.0	19.3	13.3	12.2	<b>7,399.7</b>



**Manitoba Production  
2001 To 2005**

Licence **4103** Well Name **Tundra et al Deloraine**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-31-002-23W1.02	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 A</b>					Field Code <b>99</b>		Pool Code <b>44A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	29.0	31.0	4,740.0
H2O	2003	2149.0	1878.0	2004.7	1790.3	1828.3	1800.3	1723.6	1579.1	1546.7	1187.2	1535.1	1600.5	324,089.4
OIL	2003	19.2	16.4	17.4	16.3	14.6	14.1	14.5	17.3	18.9	14.3	16.1	17.1	7,203.3
DAY	2002	31.0	28.0	31.0	27.0	31.0	30.0	29.0	0.0	0.0	15.0	30.0	31.0	4,387.0
H2O	2002	2265.1	1999.6	2272.7	1860.0	2031.7	1710.6	1587.8	0.0	0.0	928.9	1863.3	2037.9	303,466.6
OIL	2002	24.2	23.5	24.5	19.7	18.9	18.3	21.5	0.0	0.0	9.4	18.4	18.2	7,007.1
DAY	2001	28.0	23.0	15.0	27.0	31.0	26.0	31.0	31.0	29.0	28.0	30.0	28.0	4,104.0
H2O	2001	1864.3	1520.8	882.7	1617.2	1963.1	1635.6	1871.8	1956.9	1862.4	1870.0	1740.1	1785.7	284,909.0
OIL	2001	38.0	29.7	11.0	19.4	21.1	17.8	24.5	27.1	21.2	23.2	32.4	26.4	6,810.5

Licence **4104** Well Name **Enerplus Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.08-18-009-25W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>					Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,694.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,788.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,569.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	3,694.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	764.1	0.0	0.0	0.0	0.0	142,788.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	0.0	0.0	0.0	0.0	8,569.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,678.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,024.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,554.1
DAY	2002	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,678.0
H2O	2002	0.0	0.0	0.0	92.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,024.0
OIL	2002	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,554.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,677.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,931.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,551.1

Licence **4105** Well Name **Tundra North Ebor Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-13-010-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>					Field Code <b>1</b>		Pool Code <b>62A</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,928.0
H2O	2005	160.9	137.1	142.6	136.5	132.4	126.1	129.9	129.7	125.5	127.6	126.2	147.8	13,826.7
OIL	2005	20.8	18.2	19.2	18.7	18.6	17.7	17.9	18.1	17.3	18.6	17.3	19.8	15,715.6
DAY	2004	31.0	29.0	31.0	30.0	9.0	14.0	31.0	31.0	30.0	31.0	29.0	27.0	5,564.0
H2O	2004	144.7	140.6	142.7	134.7	40.5	64.9	147.7	139.3	142.7	148.2	137.4	143.3	12,204.4
OIL	2004	26.4	23.6	26.0	25.8	7.6	12.2	26.6	26.1	24.8	26.2	23.1	19.1	15,493.4
DAY	2003	31.0	28.0	31.0	29.0	2.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	5,241.0
H2O	2003	194.2	138.4	192.9	170.1	9.8	189.4	195.5	176.0	131.6	138.4	138.3	146.0	10,677.7
OIL	2003	58.3	39.6	42.5	38.5	2.4	40.3	35.8	37.4	26.2	25.5	25.7	24.8	15,225.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	30.0	29.0	31.0	4,909.0
H2O	2002	47.8	43.5	51.5	50.6	48.4	46.4	43.0	43.2	27.1	277.1	237.3	195.8	8,857.1
OIL	2002	10.1	8.9	9.7	9.1	9.1	9.2	9.5	9.3	6.1	90.0	64.7	60.4	14,828.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,556.0
H2O	2001	64.4	57.0	59.6	56.7	59.4	54.4	55.2	50.6	49.1	48.6	46.9	47.8	7,745.4
OIL	2001	11.8	11.0	9.0	7.2	5.9	6.5	6.9	8.9	9.3	9.6	9.7	10.2	14,532.8

Licence **4106** Well Name **Tundra North Ebor Unit No. 1 Dual**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.13-13-010-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>					Field Code <b>1</b>		Pool Code <b>62A</b>	Unit <b>1</b>
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**Manitoba Production  
2001 To 2005**

Licence **4106** Well Name **Tundra North Ebor Unit No. 1 Dual**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.13-13-010-29W1.00					Field Name <b>Daly</b>					Pool Name <b>Bakken - Three Forks A</b>					Field Code <b>1</b>	Pool Code <b>62A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2005	11.0	11.0	11.0	12.0	12.0	11.0	13.0	12.0	12.0	12.0	10.0	14.0	3,322.0				
H2O	2005	2.5	2.4	2.6	2.7	2.8	2.6	377.7	359.5	335.4	2.7	2.4	3.5	2,930.0				
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3				
DAY	2004	5.0	6.0	7.0	5.0	10.0	10.0	4.0	2.0	10.0	11.0	10.0	11.0	3,181.0				
H2O	2004	1.1	1.4	1.5	1.0	2.2	2.2	0.9	0.4	2.2	2.6	2.2	2.6	1,833.2				
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3				
DAY	2003	4.0	6.0	2.0	0.0	2.0	0.0	3.0	3.0	3.0	6.0	3.0	12.0	3,090.0				
H2O	2003	0.9	1.4	0.5	0.0	0.3	0.0	0.6	0.5	0.7	1.2	0.6	2.7	1,812.9				
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3				
DAY	2002	4.0	4.0	10.0	17.0	18.0	14.0	15.0	15.0	16.0	6.0	6.0	7.0	3,046.0				
H2O	2002	0.7	0.6	1.5	2.5	3.6	3.0	2.8	347.8	3.0	1.3	1.5	1.5	1,803.5				
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3				
DAY	2001	14.0	14.0	5.0	3.0	3.0	3.0	3.0	2.0	2.0	3.0	3.0	3.0	2,914.0				
H2O	2001	0.5	0.5	0.2	0.4	0.5	0.4	0.8	0.3	0.3	0.5	0.5	0.5	1,433.7				
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3				

UWI	100.13-13-010-29W1.02					Field Name <b>Daly</b>					Pool Name <b>Lodgepole</b>					Field Code <b>1</b>	Pool Code <b>59</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WSR	2005	312.2	302.3	325.4	342.1	351.4	0.0	374.7	356.7	332.7	0.0	304.4	441.8	31,683.2				
WSR	2004	143.8	171.5	189.0	119.8	281.5	276.0	117.0	51.2	279.3	321.3	283.7	325.3	28,239.5				
WSR	2003	121.7	187.0	66.1	0.0	47.8	0.0	84.4	60.5	87.1	157.4	81.0	351.6	25,680.1				
WSR	2002	75.0	69.1	202.1	368.5	389.8	361.4	344.8	343.8	349.5	155.8	190.5	193.7	24,435.5				
WSR	2001	341.2	318.3	96.0	0.0	65.1	61.2	55.6	32.2	38.2	57.6	58.6	61.5	21,391.5				

Licence **4107** Well Name **Tundra Virden Prov. SWD**

Dev **V**

Mineral Rights **CROWN**

UWI	100.02-29-009-25W1.00					Field Name <b>Virden</b>					Pool Name <b>Lodgepole C</b>					Field Code <b>5</b>	Pool Code <b>59C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2005	5830.0	5026.0	5531.0	5577.0	5658.0	5622.0	5498.0	5194.0	4887.0	5038.0	5482.0	5514.0	489,639.8				
WIN	2004	5700.0	5332.0	5702.0	5473.0	5593.0	5506.0	5388.0	5734.0	5463.0	5884.0	5690.0	5753.0	424,782.8				
WIN	2003	5101.0	4561.0	5024.0	4786.0	5028.0	4820.0	4569.0	4545.0	5066.0	5741.0	5430.0	5566.0	357,564.8				
WIN	2002	4479.1	3817.2	3859.3	4515.0	4693.0	4462.0	4647.0	4667.0	4484.0	4991.0	4805.0	4963.0	297,327.8				
WIN	2001	4955.1	4367.1	4820.4	4804.5	4915.2	4619.6	4566.4	4751.4	4505.4	4702.6	4547.6	4912.1	242,945.2				

Licence **4108** Well Name **Tundra North Ebor Unit No. 2 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.08-14-010-29W1.00					Field Name <b>Daly</b>					Pool Name <b>Bakken - Three Forks A</b>					Field Code <b>1</b>	Pool Code <b>62A</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2005	312.8	282.8	309.1	299.2	306.3	297.6	299.6	306.9	295.3	293.3	311.5	440.8	74,603.0				
WIN	2004	296.2	298.2	322.4	296.9	307.6	302.7	293.8	207.2	308.1	314.6	301.9	308.3	70,847.8				
WIN	2003	310.0	279.2	309.0	251.6	310.1	296.6	309.3	303.7	323.2	335.4	430.1	277.6	67,289.9				
WIN	2002	410.3	369.7	405.0	394.2	405.4	389.2	376.3	405.1	392.3	212.0	189.7	293.2	63,554.1				
WIN	2001	412.0	374.9	419.0	399.8	414.7	398.6	397.6	395.7	395.5	409.6	393.9	409.0	59,311.7				

Licence **4109** Well Name **Penn West Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.13-11-002-25W1.00					Field Name <b>Waskada</b>					Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	4,683.0				
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.3	2,906.5				
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	8,027.3				
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0				
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,812.2				



**Manitoba Production  
2001 To 2005**

Licence **4109** Well Name **Penn West Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI			100.13-11-002-25W1.00			Field Name		Waskada		Pool Name			Lower Amaranth A			Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5													
DAY	2003	31.0	28.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0													
H2O	2003	56.2	48.7	43.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,812.2													
OIL	2003	7.7	10.7	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5													
DAY	2002	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,580.0													
H2O	2002	57.6	44.6	50.9	47.4	50.1	46.9	50.1	56.7	52.4	56.3	54.7	55.6	2,663.6													
OIL	2002	7.2	15.3	12.7	13.6	11.9	11.3	9.8	8.0	7.5	6.3	6.8	7.5	7,992.2													
DAY	2001	31.0	28.0	31.0	24.0	31.0	30.0	13.0	14.0	3.0	0.0	1.0	31.0	4,225.0													
H2O	2001	19.9	13.9	16.7	17.7	21.2	18.4	2.7	28.5	4.4	0.0	6.7	80.5	2,040.3													
OIL	2001	36.3	36.9	39.4	28.9	37.8	35.0	20.5	39.3	0.0	0.0	3.2	0.0	7,874.3													

Licence **4111** Well Name **Penn West Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.10-32-001-25W1.00					Field Name		Waskada					Pool Name					Lower Amaranth A					Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,898.0																				
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,002.0																				
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,324.9																				
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	21.0	0.0	3,898.0																			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.4	152.0	0.0	3,002.0																			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	2,324.9																			
DAY	2002	0.0	0.0	0.0	8.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	3,850.0																			
H2O	2002	0.0	0.0	0.0	39.7	167.4	122.5	101.8	24.6	0.0	0.0	0.0	0.0	0.0	2,648.6																			
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,318.2																			
DAY	2001	0.0	0.0	0.0	0.0	22.0	30.0	29.0	0.0	0.0	0.0	0.0	11.0	0.0	3,739.0																			
H2O	2001	0.0	0.0	0.0	0.0	64.5	73.5	128.6	0.0	0.0	0.0	0.0	33.8	0.0	2,192.6																			
OIL	2001	0.0	0.0	0.0	0.0	27.4	47.5	0.0	0.0	0.0	0.0	0.0	3.5	0.0	2,318.2																			

Licence **4112** Well Name **Penn West Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.07-16-002-25W1.00					Field Name		Waskada					Pool Name					Lower Amaranth A					Field Code		3		Pool Code		29A		Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																		
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,915.0																		
H2O	2005	0.4	0.3	0.3	0.4	0.5	0.3	0.8	1.0	0.7	0.5	0.5	0.5	527.6																		
OIL	2005	33.0	27.7	31.5	28.3	31.7	29.7	31.2	29.7	28.8	29.7	29.4	30.2	8,785.6																		
DAY	2004	31.0	29.0	23.0	25.0	29.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	5,552.0																		
H2O	2004	0.6	0.7	0.4	0.2	0.2	0.4	0.3	0.6	0.4	1.0	0.5	0.4	521.4																		
OIL	2004	31.4	30.8	23.8	31.8	30.8	27.1	33.0	31.7	29.9	31.0	30.1	30.8	8,424.7																		
DAY	2003	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,208.0																		
H2O	2003	1.6	1.5	1.8	1.4	1.0	1.1	1.5	1.3	1.6	1.5	0.5	0.5	515.7																		
OIL	2003	31.2	27.2	35.1	23.1	29.8	34.0	29.6	30.6	28.0	31.6	29.4	33.4	8,062.5																		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,846.0																		
H2O	2002	1.7	1.7	1.9	1.7	1.6	1.6	1.8	1.9	1.6	1.5	1.7	1.6	500.4																		
OIL	2002	31.9	28.8	31.5	31.4	31.1	29.7	30.6	30.6	31.2	28.7	30.7	30.2	7,699.5																		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,481.0																		
H2O	2001	4.9	4.1	4.3	2.9	3.1	2.2	3.0	2.7	2.1	2.3	2.2	1.9	480.1																		
OIL	2001	27.1	26.2	28.4	28.1	29.7	28.9	29.4	29.6	30.2	29.3	27.7	28.1	7,333.1																		

Licence **4113** Well Name **Tundra North Ebor Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI <i>100.02-23-010-29W1.00</i>				Field Name <i>Daly</i>		Pool Name <i>Bakken - Three Forks A</i>					Field Code <i>1</i>		Pool Code <i>62A</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	24.0	29.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,853.0	



**Manitoba Production  
2001 To 2005**

Licence **4113** Well Name **Tundra North Ebor Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-23-010-29W1.00	Field Name <i>Daly</i>				Pool Name <i>Bakken - Three Forks A</i>				Field Code <i>1</i>		Pool Code <i>62A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	40.0	31.0	36.8	35.7	42.1	40.7	47.1	60.4	58.2	59.2	60.6	60.1	4,170.0
OIL	2005	13.2	10.1	11.8	11.6	13.8	13.1	11.5	9.9	9.3	10.0	9.7	10.0	7,629.0
DAY	2004	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	28.0	29.0	28.0	31.0	5,497.0
H2O	2004	33.6	32.5	49.9	41.6	37.7	38.2	40.2	34.3	35.9	36.3	36.4	41.1	3,598.1
OIL	2004	23.2	20.7	7.2	8.0	13.1	13.0	13.3	12.3	11.9	12.3	12.2	13.3	7,495.0
DAY	2003	28.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	5,143.0
H2O	2003	81.1	67.6	95.8	66.1	60.1	56.5	52.6	27.6	46.9	34.9	32.0	31.6	3,140.4
OIL	2003	29.7	29.8	34.4	25.7	24.4	23.7	23.2	25.9	30.8	23.9	22.5	20.2	7,334.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	4,786.0
H2O	2002	27.0	26.5	30.2	30.0	22.5	22.0	20.9	20.7	19.3	22.9	23.3	6.3	2,487.6
OIL	2002	12.4	9.6	10.9	9.8	16.6	15.4	16.3	10.2	9.9	10.9	9.1	2.5	7,020.3
DAY	2001	30.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	4,443.0
H2O	2001	29.8	27.8	27.4	24.1	21.1	25.6	26.4	27.7	27.5	26.5	27.1	26.5	2,216.0
OIL	2001	11.0	10.7	15.9	15.0	13.0	13.6	11.3	11.0	8.6	11.2	11.3	13.0	6,886.7

Licence **4117** Well Name **Penn West Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.12-11-002-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	12.0	0.0	28.0	30.0	31.0	30.0	31.0	4,643.0
H2O	2005	0.3	0.5	0.7	0.6	1.5	0.4	0.0	0.7	1.1	1.7	1.7	1.7	484.1
OIL	2005	14.6	16.5	17.9	15.3	15.2	8.8	0.0	22.7	16.1	14.8	13.6	14.1	3,806.4
DAY	2004	31.0	29.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,330.0
H2O	2004	0.0	1.0	0.6	0.6	0.5	0.4	1.1	1.4	0.9	0.1	0.2	0.3	473.2
OIL	2004	20.4	29.7	20.1	24.0	22.1	18.2	21.6	16.6	16.0	18.1	16.4	17.1	3,636.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	3,990.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	466.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.4	32.8	32.4	3,396.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,899.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,284.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,899.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,284.9

Licence **4118** Well Name **Waskada Unit No. 17 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.03-10-002-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>17</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	0.0	31.0	16.0	12.0	31.0	30.0	31.0	30.0	31.0	5,649.0
H2O	2005	23.9	9.6	10.4	0.0	11.3	5.6	4.4	11.3	10.0	10.3	11.1	8.7	4,033.7
OIL	2005	53.4	52.3	54.0	0.0	53.0	26.5	21.2	56.3	48.0	48.3	52.7	41.5	9,343.6
DAY	2004	31.0	29.0	26.0	26.0	31.0	30.0	27.0	17.0	30.0	31.0	30.0	31.0	5,348.0
H2O	2004	55.7	43.0	30.4	35.6	35.6	41.1	47.2	23.9	44.4	39.8	111.5	47.0	3,917.1
OIL	2004	53.0	50.0	37.6	42.4	56.8	53.4	45.3	28.7	51.9	53.1	50.8	51.7	8,836.4
DAY	2003	31.0	28.0	22.0	17.0	6.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	5,009.0
H2O	2003	9.9	7.7	6.2	16.0	6.2	16.3	62.8	41.6	73.8	39.9	73.4	62.2	3,361.9
OIL	2003	28.7	25.1	19.6	14.0	5.3	79.3	61.9	46.6	48.9	38.9	47.8	54.6	8,261.7
DAY	2002	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,696.0
H2O	2002	9.1	10.4	10.4	11.2	9.7	10.5	10.3	9.7	8.7	7.7	5.0	9.0	2,945.9
OIL	2002	27.6	30.5	31.7	34.2	29.7	30.0	29.7	32.5	28.0	27.6	24.5	26.9	7,791.0
DAY	2001	31.0	28.0	31.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,335.0
H2O	2001	9.9	14.7	10.6	3.6	9.9	12.2	11.7	11.3	11.5	12.6	11.9	11.7	2,834.2



Licence <b>4118</b>		Well Name <b>Waskada Unit No. 17 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
	UWI	<b>100.03-10-002-25W1.00</b>		Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	32.5	25.5	28.2	9.6	27.8	34.3	32.9	31.8	32.4	33.8	31.8	31.8	7,438.1
Licence <b>4119</b>		Well Name <b>Waskada Unit No. 17 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
	UWI	<b>100.06-10-002-25W1.00</b>		Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,735.0
H2O	2005	30.4	12.0	14.1	12.1	8.9	8.6	8.1	8.9	9.1	10.3	10.6	11.3	7,783.2
OIL	2005	26.0	24.7	28.0	29.4	35.1	33.3	33.3	36.7	36.0	39.8	41.7	43.7	6,141.5
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,371.0
H2O	2004	67.2	50.9	50.7	55.9	42.1	57.7	77.2	59.9	56.0	53.5	142.1	57.6	7,638.8
OIL	2004	25.1	22.8	24.1	25.0	25.3	28.4	27.9	27.4	25.0	27.0	24.7	24.4	5,733.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,006.0
H2O	2003	16.1	11.5	14.8	42.2	47.6	13.8	68.0	54.2	93.5	57.8	88.5	77.7	6,868.0
OIL	2003	29.2	23.6	29.3	23.2	25.8	25.5	25.6	23.7	23.4	21.1	21.9	26.1	5,426.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,641.0
H2O	2002	14.0	11.0	12.3	14.7	14.7	13.7	13.8	13.5	13.7	11.8	7.6	15.0	6,282.3
OIL	2002	26.8	20.2	23.3	28.1	28.4	24.5	25.0	27.9	26.7	26.1	23.0	28.4	5,128.3
DAY	2001	28.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	4,276.0
H2O	2001	11.1	22.8	16.9	15.5	13.5	5.8	15.1	14.6	12.2	11.6	10.3	12.5	6,126.5
OIL	2001	22.3	24.2	27.5	25.4	24.0	10.3	26.8	25.8	21.4	19.1	16.6	21.4	4,819.9
Licence <b>4120</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
	UWI	<b>100.06-15-002-25W1.00</b>		Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	143.9	134.6	144.3	92.8	120.1	142.6	144.3	151.1	135.3	143.8	137.1	143.8	63,542.2
WIN	2004	51.2	47.3	64.8	61.3	120.5	72.5	72.5	74.5	75.2	39.0	81.1	76.8	61,908.5
WIN	2003	144.0	108.2	110.7	79.6	79.9	72.8	99.5	98.2	94.5	73.7	62.4	65.5	61,071.8
WIN	2002	249.7	220.5	223.5	211.6	226.5	202.6	208.7	200.2	175.0	174.7	0.0	147.0	59,982.8
WIN	2001	242.8	317.7	361.6	337.0	328.8	327.0	380.1	352.0	286.5	319.0	166.4	254.6	57,742.8
Licence <b>4121</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
	UWI													



**Manitoba Production  
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Licence <b>4122</b>		Well Name <b>Enerplus Virden Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.09-18-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	20.0	0.0	4.0	11.0	31.0	31.0	26.0	17.0	29.0	0.0	5,663.0
H2O	2005	977.2	893.6	680.7	0.0	128.2	356.5	1089.6	1166.1	975.3	636.5	1168.1	0.0	292,558.6
OIL	2005	30.2	28.0	25.9	0.0	5.1	14.3	21.2	20.8	18.4	8.9	18.0	0.0	12,791.9
DAY	2004	31.0	29.0	31.0	30.0	9.0	20.0	31.0	31.0	29.0	31.0	30.0	31.0	5,435.0
H2O	2004	987.6	897.3	944.6	918.7	292.4	656.4	948.6	745.7	894.7	949.1	967.8	972.5	284,486.8
OIL	2004	20.1	17.5	17.5	17.7	5.3	12.7	19.3	17.1	19.7	25.9	31.4	30.6	12,601.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	30.0	5,102.0
H2O	2003	883.4	785.6	878.1	896.0	975.5	975.9	957.6	1045.7	899.6	959.4	935.0	999.7	274,311.4
OIL	2003	19.4	17.4	19.2	18.8	22.4	19.5	19.6	22.1	18.9	19.5	19.2	17.9	12,366.3
DAY	2002	31.0	28.0	24.0	28.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	4,741.0
H2O	2002	906.4	810.1	947.8	1556.9	1645.1	691.3	986.0	975.0	693.1	724.9	964.6	976.9	263,119.9
OIL	2002	7.7	6.3	9.7	16.1	13.7	21.8	28.7	21.9	16.4	15.1	19.0	21.3	12,132.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,392.0
H2O	2001	932.6	857.4	921.0	922.6	914.5	934.1	926.6	899.7	892.6	894.5	1017.2	915.6	251,241.8
OIL	2001	10.0	6.7	9.0	8.2	9.3	7.4	8.5	8.1	7.8	8.1	10.8	7.8	11,934.7

Licence <b>4123</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>										
UWI	<b>1D0.09-23-011-26W1.00</b>						Field Name	<b>Virden</b>			Pool Name	<b>Lodgepole A</b>			Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>5,877.0</b>						
HO	2005	130.6	143.8	157.5	163.6	161.0	157.3	155.0	154.3	112.8	70.6	54.6	56.1	<b>34,405.4</b>						
L	2005	4.3	3.8	4.1	4.0	4.1	3.9	3.9	3.9	3.6	18.5	9.1	9.1	<b>3,843.5</b>						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	<b>5,515.0</b>						
HO	2004	56.7	54.1	142.4	202.8	214.1	237.9	247.5	281.2	166.3	141.3	138.8	138.1	<b>32,888.2</b>						
L	2004	4.2	3.9	4.0	4.1	4.1	4.0	4.1	4.2	3.4	4.0	4.0	4.3	<b>3,771.2</b>						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	23.0	31.0	<b>5,155.0</b>						
HO	2003	94.9	72.6	83.5	81.1	80.0	81.6	46.5	56.5	56.3	53.0	40.2	55.0	<b>30,867.0</b>						
L	2003	28.9	30.3	32.7	31.4	32.6	31.9	5.1	4.4	4.2	4.2	3.1	4.1	<b>3,722.9</b>						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>4,803.0</b>						
HO	2002	81.4	70.6	77.4	62.7	99.8	112.3	86.6	82.5	83.6	98.0	72.5	70.0	<b>30,065.8</b>						
L	2002	32.7	29.7	34.6	31.2	34.0	40.8	37.1	33.5	29.6	31.6	26.4	25.5	<b>3,510.0</b>						
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,440.0</b>						
HO	2001	274.0	165.2	175.9	184.5	114.3	82.5	72.3	82.2	80.4	84.1	78.1	78.2	<b>29,068.4</b>						
L	2001	13.4	11.5	12.7	12.8	11.8	22.5	32.0	33.4	38.0	34.5	36.0	34.1	<b>3,123.3</b>						

Licence <b>4124</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>1D0.10-23-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WATER	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	5,784.0	
WATER	2005	69.7	383.4	679.5	705.7	694.8	679.0	668.7	665.7	486.9	536.8	294.1	292.6	40,301.4	
WATER	2005	6.5	30.6	39.3	37.8	39.3	36.8	37.1	37.2	33.9	54.1	27.9	27.2	7,613.7	
WATER	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	5,426.0	
WATER	2004	132.4	126.5	135.2	128.7	136.0	152.2	157.0	178.5	127.3	86.7	62.7	79.9	34,144.5	
WATER	2004	7.6	7.0	7.2	7.2	7.1	7.0	7.0	7.3	7.0	7.0	5.1	7.1	7,206.0	
WATER	2003	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	5,067.0	
WATER	2003	443.2	339.3	390.0	378.8	106.5	117.6	104.1	132.0	131.5	123.8	124.3	128.3	32,641.4	
WATER	2003	52.5	54.9	59.4	56.9	6.7	8.0	6.5	8.0	7.8	7.7	7.5	7.6	7,122.4	
WATER	2002	31.0	28.0	31.0	27.0	1.0	1.0	1.0	31.0	30.0	31.0	30.0	29.0	4,708.0	
WATER	2002	65.0	56.8	61.4	45.3	2.6	18.1	10.2	385.7	390.5	457.7	338.8	327.0	30,122.0	
WATER	2002	3.5	3.2	3.7	3.0	0.1	2.5	1.6	60.7	53.8	57.6	47.9	46.4	6,838.9	
WATER	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,437.0	



**Manitoba Production  
2001 To 2005**

Licence <b>4124</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1D0.10-23-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	274.0	164.7	176.0	184.3	114.4	101.4	101.3	65.9	64.0	67.4	62.5	62.5	<b>27,962.9</b>
OIL	2001	13.5	11.5	12.7	12.8	11.7	10.7	12.2	3.6	4.0	3.6	3.8	3.6	<b>6,554.9</b>
Licence <b>4130</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1D0.03-26-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	6.0	23.0	27.0	29.0	30.0	31.0	<b>5,735.0</b>
H2O	2005	58.2	64.0	70.0	72.7	71.6	70.0	13.3	50.9	50.2	31.2	31.6	32.5	<b>8,407.6</b>
OIL	2005	15.0	13.6	14.8	14.2	14.8	13.8	2.7	10.4	12.7	9.4	10.3	10.3	<b>4,518.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>5,408.0</b>
H2O	2004	36.0	34.4	36.8	34.8	37.9	41.5	42.8	48.5	41.8	65.0	61.8	61.4	<b>7,791.4</b>
OIL	2004	7.4	6.7	7.0	6.9	7.0	6.7	6.9	7.1	7.5	14.7	14.0	15.0	<b>4,376.5</b>
DAY	2003	31.0	28.0	23.0	30.0	0.0	11.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>5,047.0</b>
H2O	2003	1.8	1.4	1.2	1.6	0.0	0.6	28.9	36.0	35.9	34.1	33.8	34.9	<b>7,248.7</b>
OIL	2003	0.5	0.5	0.4	0.5	0.0	0.1	6.4	7.7	7.6	7.5	7.2	7.3	<b>4,269.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>4,741.0</b>
H2O	2002	1.6	1.4	1.5	1.2	2.0	2.2	1.7	1.7	1.7	1.9	1.4	1.3	<b>7,038.5</b>
OIL	2002	0.4	0.5	0.5	0.5	0.5	0.6	0.6	0.4	0.5	0.5	0.4	0.4	<b>4,223.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>4,378.0</b>
H2O	2001	93.0	56.1	59.9	62.6	38.9	34.2	34.3	37.2	38.1	19.0	1.5	1.6	<b>7,018.9</b>
OIL	2001	13.4	11.5	12.7	12.7	11.7	10.7	12.2	12.1	14.4	6.2	0.5	0.5	<b>4,218.1</b>
Licence <b>4131</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1C0.13-24-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,298.0</b>
H2O	2005	25.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,156.7</b>
OIL	2005	6.1	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,073.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,239.0</b>
H2O	2004	25.7	24.7	26.4	25.0	27.1	29.7	30.5	35.0	28.3	28.0	26.4	26.4	<b>9,104.4</b>
OIL	2004	4.7	4.3	4.3	4.3	4.4	4.3	4.3	4.4	4.7	5.9	5.6	6.1	<b>2,062.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,873.0</b>
H2O	2003	26.5	20.2	23.5	22.7	22.5	23.0	25.5	25.9	25.6	24.3	24.3	25.1	<b>8,771.2</b>
OIL	2003	4.5	4.6	5.0	4.8	5.1	4.9	5.0	4.9	4.8	4.8	4.6	4.6	<b>2,004.8</b>
DAY	2002	0.0	3.0	31.0	30.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	29.0	<b>3,508.0</b>
H2O	2002	0.0	2.2	21.7	17.6	0.0	0.0	17.2	23.2	23.5	27.5	20.4	19.7	<b>8,482.1</b>
OIL	2002	0.0	0.5	5.3	4.8	0.0	0.0	4.0	5.2	4.6	4.8	4.1	4.0	<b>1,947.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	1.0	0.0	0.0	<b>3,271.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.7	0.7	0.0	0.0	<b>8,309.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.2	0.0	0.0	<b>1,909.9</b>
Licence <b>4132</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-14-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	25.0	31.0	20.0	12.0	31.0	30.0	31.0	30.0	31.0	<b>5,729.0</b>
H2O	2005	2.5	2.4	2.5	2.2	2.4	2.1	1.7	2.6	2.5	2.6	2.5	2.3	<b>762.3</b>
OIL	2005	10.2	9.2	10.1	9.1	9.8	8.2	6.4	10.5	9.9	9.9	10.0	9.5	<b>3,075.3</b>
DAY	2004	19.0	29.0	25.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,399.0</b>
H2O	2004	2.9	3.2	2.4	3.0	2.7	2.5	2.4	2.6	2.3	2.4	2.4	2.4	<b>734.0</b>
OIL	2004	11.5	12.8	9.2	12.3	10.4	10.1	9.9	10.4	9.0	9.7	9.5	9.9	<b>2,962.5</b>



**Manitoba Production  
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Licence **4132** Well Name **Waskada Unit No. 17**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.04-14-002-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	5,052.0
H2O	2003	2.5	2.3	2.1	2.8	2.4	2.8	2.5	2.5	2.3	2.6	2.3	0.7	702.8
OIL	2003	10.1	9.2	8.2	11.1	9.8	10.3	9.9	9.8	9.4	10.1	9.1	2.8	2,837.8
DAY	2002	31.0	28.0	31.0	17.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	4,708.0
H2O	2002	2.9	2.2	2.3	1.9	3.1	2.4	2.8	2.6	2.4	2.6	2.6	2.7	675.0
OIL	2002	11.6	8.6	9.2	7.9	12.0	9.6	11.0	10.2	9.8	10.2	10.2	10.6	2,728.0
DAY	2001	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,360.0
H2O	2001	1.9	2.4	2.8	2.6	2.8	2.8	2.6	2.6	2.7	2.7	2.5	2.7	644.5
OIL	2001	12.7	9.9	10.9	10.2	11.0	11.0	10.3	10.2	10.5	10.7	10.0	10.6	2,607.1

Licence **4133** Well Name **CNRL Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.11-19-002-29W1.00	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	24.0	26.0	25.0	26.0	25.0	26.0	26.0	25.0	25.0	25.0	26.0	5,684.0
H2O	2005	0.0	3.7	0.0	0.0	0.0	0.0	0.8	2.7	0.0	0.0	0.0	0.0	558.0
OIL	2005	10.9	11.5	13.1	12.6	14.4	15.2	13.6	9.4	8.8	8.3	8.3	8.8	14,517.1
DAY	2004	26.0	25.0	26.0	25.0	26.0	25.0	26.0	26.0	25.0	26.0	25.0	26.0	5,379.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.8
OIL	2004	17.8	13.3	14.4	11.8	11.1	13.5	17.3	12.0	12.1	12.9	11.4	11.3	14,382.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	25.0	26.0	25.0	26.0	5,072.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.8
OIL	2003	27.1	24.0	26.1	24.1	26.0	22.7	23.5	26.5	25.5	24.7	24.4	25.3	14,223.3
DAY	2002	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,733.0
H2O	2002	0.3	0.2	0.2	0.4	0.6	0.6	0.6	0.4	0.0	0.0	0.0	0.0	550.8
OIL	2002	33.8	25.8	23.2	23.5	22.6	23.3	22.7	24.7	25.8	27.8	27.6	28.0	13,923.4
DAY	2001	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,369.0
H2O	2001	0.6	0.4	0.6	0.4	0.2	0.2	0.3	0.3	0.3	0.3	0.1	0.2	547.5
OIL	2001	68.0	42.5	65.5	50.8	38.5	32.4	28.1	27.6	27.7	28.3	25.4	31.9	13,614.6

Licence **4137** Well Name **Enerplus Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.04-17-009-25W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>					Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	5,299.0
H2O	2005	1326.5	1208.2	506.2	0.0	0.0	0.0	0.0	0.0	0.0	408.3	0.0	0.0	162,549.8
OIL	2005	20.1	18.5	9.5	0.0	0.0	0.0	0.0	0.0	0.0	9.9	0.0	0.0	6,803.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	31.0	30.0	31.0	5,219.0
H2O	2004	1687.3	1534.7	1622.2	1569.9	1685.9	1550.8	1280.5	1005.7	995.3	1309.3	1308.6	1332.8	159,100.6
OIL	2004	19.5	16.9	17.0	17.2	17.2	16.9	21.9	19.5	18.5	21.5	20.7	20.5	6,745.2
DAY	2003	31.0	28.0	22.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,861.0
H2O	2003	1392.7	1239.3	993.5	1504.7	1553.6	1668.0	1636.0	1786.6	1537.9	1648.1	1654.0	1708.6	142,217.6
OIL	2003	37.6	33.7	26.8	22.6	20.1	18.8	18.9	21.4	18.2	18.9	19.1	17.4	6,517.9
DAY	2002	31.0	28.0	28.0	8.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	30.0	4,508.0
H2O	2002	1303.3	1159.2	1585.8	631.2	0.0	0.0	0.0	0.0	1011.6	1146.4	1526.0	1487.3	123,894.6
OIL	2002	13.0	10.7	19.0	7.6	0.0	0.0	0.0	0.0	23.4	29.3	36.9	39.8	6,244.4
DAY	2001	31.0	28.0	31.0	30.0	19.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	4,295.0
H2O	2001	1328.9	1222.2	1317.7	1325.8	802.3	619.9	1320.3	1287.3	1277.4	1285.1	1443.4	1309.3	114,043.8
OIL	2001	16.6	11.2	15.2	13.8	9.7	5.7	14.4	13.5	13.1	13.6	18.0	13.1	6,064.7

Licence **4138** Well Name **Enerplus Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.07-18-009-25W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>					Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>0</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>4138</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-18-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,543.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>52,549.4</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,403.5</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,543.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>52,549.4</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,403.5</b>
Licence <b>4140</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.15-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>5,740.0</b>
H2O	2005	74.7	27.4	28.6	26.5	22.3	22.1	22.5	20.5	19.7	21.2	19.2	18.6	<b>5,442.6</b>
OIL	2005	14.8	13.1	12.9	13.6	14.6	14.2	15.1	14.3	13.1	13.9	12.6	12.3	<b>7,404.2</b>
DAY	2004	31.0	29.0	31.0	29.0	29.0	29.0	31.0	30.0	30.0	19.0	30.0	31.0	<b>5,377.0</b>
H2O	2004	219.7	160.5	154.2	147.9	81.8	90.2	113.9	81.1	78.5	50.5	250.3	122.4	<b>5,119.3</b>
OIL	2004	18.5	16.6	16.7	15.4	11.4	10.2	9.5	8.8	8.2	6.1	10.1	12.0	<b>7,239.7</b>
DAY	2003	31.0	28.0	30.0	30.0	27.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	<b>5,028.0</b>
H2O	2003	42.9	35.2	40.3	135.2	134.4	44.3	203.2	169.6	292.3	168.3	290.3	237.1	<b>3,568.3</b>
OIL	2003	17.8	16.7	18.3	17.0	16.8	19.2	17.7	17.0	16.9	14.4	16.7	18.3	<b>7,096.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	27.0	31.0	<b>4,671.0</b>
H2O	2002	75.3	60.6	59.6	61.3	60.5	50.7	61.6	52.5	47.4	50.7	11.4	39.4	<b>1,775.2</b>
OIL	2002	35.9	28.1	29.0	27.7	26.9	20.8	25.6	24.9	21.6	25.5	7.8	17.0	<b>6,889.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>4,315.0</b>
H2O	2001	9.6	14.8	10.0	10.6	10.7	8.5	9.3	8.1	7.9	7.6	5.4	59.0	<b>1,144.2</b>
OIL	2001	6.7	5.8	5.5	6.2	9.5	7.9	8.9	7.7	7.5	6.8	4.7	46.9	<b>6,598.6</b>
Licence <b>4141</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,767.0</b>
H2O	2005	8.5	3.4	3.9	3.9	4.2	4.0	3.8	3.7	3.6	4.0	4.0	3.9	<b>1,149.5</b>
OIL	2005	77.5	71.9	80.0	74.2	77.1	74.4	75.5	74.3	71.0	73.9	74.5	71.2	<b>8,993.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,402.0</b>
H2O	2004	12.0	11.6	12.7	15.2	11.5	14.7	19.3	16.2	15.7	15.8	49.2	19.5	<b>1,098.6</b>
OIL	2004	44.0	53.0	61.5	72.1	69.6	73.3	74.1	74.2	73.2	80.0	83.8	85.7	<b>8,097.9</b>
DAY	2003	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,036.0</b>
H2O	2003	1.4	1.0	1.1	3.8	5.1	1.9	9.8	8.2	14.3	10.1	15.0	11.7	<b>885.2</b>
OIL	2003	25.9	21.8	23.6	21.2	29.2	36.0	37.8	35.5	37.5	40.2	39.9	42.0	<b>7,253.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	<b>4,676.0</b>
H2O	2002	1.6	1.5	1.6	1.5	1.5	1.5	1.2	1.5	1.5	0.8	0.7	1.3	<b>801.8</b>
OIL	2002	28.6	27.3	29.9	27.8	29.6	26.2	25.0	27.0	25.5	16.5	22.5	25.2	<b>6,862.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,319.0</b>
H2O	2001	1.5	2.4	2.0	1.7	1.6	1.7	1.7	1.6	1.6	1.7	1.8	1.7	<b>785.6</b>
OIL	2001	29.9	27.7	32.6	29.3	28.0	26.7	27.3	29.0	26.7	26.7	27.5	26.7	<b>6,551.7</b>
Licence <b>4142</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	<b>5,618.0</b>
H2O	2005	14.1	5.1	17.3	30.2	44.5	37.1	35.5	43.7	39.2	38.5	36.5	34.4	<b>1,830.9</b>



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Licence <b>4142</b>		Well Name <b>Waskada Unit No. 17</b>					Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-10-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
L	2005	120.9	107.1	101.1	81.6	64.7	54.3	53.8	67.6	58.3	56.8	53.8	50.6	26,095.2	
AY	2004	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,264.0	
RO	2004	46.6	32.7	34.4	36.4	26.9	31.4	40.6	32.8	30.4	26.2	73.2	30.2	1,454.8	
L	2004	172.1	149.5	165.9	169.4	165.0	159.4	153.7	152.7	143.0	140.2	131.7	129.0	25,224.6	
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,901.0	
RO	2003	5.7	4.7	6.3	22.6	26.5	7.2	36.6	31.2	56.7	44.3	62.0	51.0	1,013.0	
L	2003	102.1	100.2	126.3	127.6	151.0	138.3	143.3	137.1	145.3	165.2	157.2	174.7	23,393.0	
AY	2002	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	4,536.0	
RO	2002	10.0	9.8	10.6	9.1	9.0	7.5	8.7	8.3	8.4	7.3	5.1	6.2	658.2	
L	2002	91.1	85.3	98.4	84.6	84.0	64.4	76.7	82.7	80.9	78.1	73.8	83.9	21,724.7	
AY	2001	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,176.0	
RO	2001	0.9	1.6	1.1	0.8	1.1	0.9	0.9	1.1	0.9	11.7	11.0	10.8	558.2	
L	2001	98.4	91.7	93.5	76.6	94.5	95.4	92.9	88.3	94.0	93.7	85.9	88.5	20,740.8	

Licence <b>4143</b>		Well Name <b>EOG et al Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.03-14-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,280.0
H2O	2005	2.4	2.1	2.4	2.1	2.1	2.0	2.1	2.1	2.0	1.8	2.0	2.2	774.5
OIL	2005	21.8	18.9	21.2	18.9	19.4	18.6	18.4	19.0	17.0	16.8	17.8	18.8	13,270.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	25.0	30.0	31.0	4,915.0
H2O	2004	2.5	2.0	2.2	2.0	2.2	2.1	2.0	2.1	1.6	2.3	2.5	2.5	749.2
OIL	2004	22.3	17.9	19.9	17.9	19.8	19.2	17.5	19.2	14.5	21.1	21.8	22.8	13,044.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,560.0
H2O	2003	2.9	2.7	2.7	2.5	2.5	2.4	2.6	2.4	2.6	2.4	2.6	2.2	723.2
OIL	2003	25.3	23.8	24.5	22.2	22.6	21.4	22.4	21.9	22.4	22.0	22.7	19.5	12,810.2
DAY	2002	31.0	26.0	31.0	30.0	28.0	30.0	31.0	31.0	23.0	12.0	30.0	31.0	4,195.0
H2O	2002	3.3	2.8	3.3	3.1	2.8	3.1	3.0	2.9	1.9	1.6	3.1	3.1	692.7
OIL	2002	30.4	25.5	28.8	27.4	26.1	27.3	26.6	26.3	17.8	13.1	28.1	27.6	12,539.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	29.0	28.0	31.0	3,861.0
H2O	2001	3.8	2.8	3.1	2.8	2.8	2.8	2.8	2.3	2.7	3.6	3.1	3.2	658.7
OIL	2001	26.9	25.4	27.4	25.2	25.1	25.3	24.5	20.9	24.6	31.6	27.9	29.0	12,234.5

Licence <b>4144</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.07-15-002-25W1.00</b>				Field Name <b>Waskada</b>	Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,755.0	
H2O	2005	2.2	0.8	1.0	1.0	0.9	0.9	1.0	1.0	1.0	1.0	0.9	1.0	522.3	
OIL	2005	51.5	46.2	47.5	43.5	43.6	42.4	45.6	46.8	44.7	48.0	45.6	43.7	8,304.8	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,390.0	
H2O	2004	4.6	2.9	2.0	3.0	3.1	3.9	5.1	3.7	4.1	3.3	13.1	4.9	509.6	
OIL	2004	40.8	35.7	36.0	37.5	39.7	40.3	39.5	39.6	41.2	44.7	51.2	49.4	7,755.7	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,025.0	
H2O	2003	1.6	1.3	1.6	4.4	4.8	0.8	4.7	4.8	8.2	4.3	6.4	5.0	455.9	
OIL	2003	31.4	27.1	27.9	23.3	41.9	38.9	43.8	59.0	59.3	40.1	39.3	42.5	7,260.1	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,660.0	
H2O	2002	1.4	1.4	1.5	1.5	1.5	1.5	1.6	1.3	1.3	1.2	0.7	1.4	408.0	
OIL	2002	30.0	23.3	28.0	30.2	29.7	29.4	28.8	29.3	27.3	28.2	23.5	29.6	6,785.6	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,295.0	
H2O	2001	1.7	2.5	1.8	1.8	1.9	1.7	1.7	1.7	1.6	1.8	1.6	1.6	391.7	
OIL	2001	29.5	27.3	28.4	29.4	32.5	30.3	28.9	28.2	26.6	30.1	24.4	29.6	6,448.3	



Licence <b>4145</b>		Well Name <b>EOG et al Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.07-17-002-25W1.00</b>				Field Name <b>Waskada</b>	Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,708.0</b>
H2O	2005	2.6	2.4	2.6	2.4	2.4	2.2	2.4	2.3	2.1	2.3	2.3	2.2	<b>768.8</b>
OIL	2005	22.8	21.8	23.3	21.6	21.8	20.4	21.3	20.3	19.4	20.3	20.7	20.1	<b>6,752.7</b>
DAY	2004	31.0	29.0	30.0	9.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,343.0</b>
H2O	2004	1.6	1.5	1.5	0.3	3.5	3.3	3.0	2.9	2.7	2.8	2.8	2.6	<b>740.6</b>
OIL	2004	14.2	13.5	12.9	2.7	31.9	29.5	26.6	25.4	24.6	25.5	24.2	23.8	<b>6,498.9</b>
DAY	2003	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>5,004.0</b>
H2O	2003	3.2	2.8	3.3	1.9	3.1	3.4	2.9	2.5	2.3	2.0	1.7	2.7	<b>712.1</b>
OIL	2003	28.7	25.3	28.8	17.5	28.2	29.8	26.5	22.5	19.8	18.5	14.4	24.7	<b>6,244.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	20.0	18.0	31.0	<b>4,649.0</b>
H2O	2002	3.1	3.1	3.2	2.9	2.9	2.9	2.9	3.0	1.3	2.5	2.3	3.3	<b>680.3</b>
OIL	2002	29.0	27.0	28.8	25.7	26.8	26.0	26.2	26.7	11.5	22.8	20.2	30.2	<b>5,959.4</b>
DAY	2001	31.0	28.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,323.0</b>
H2O	2001	4.1	2.9	3.3	3.1	1.6	3.4	3.4	3.1	3.1	3.2	3.1	3.2	<b>646.9</b>
OIL	2001	30.5	26.7	29.3	27.4	15.2	30.5	30.4	27.8	28.1	28.8	28.1	28.2	<b>5,658.5</b>
Licence	<b>4146</b>	Well Name <b>Enerplus Virden Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.03-18-009-25W1.00</b>				Field Name <b>Virden</b>	Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>	Pool Code <b>59C</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.0	1.0	31.0	<b>3,458.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.5	349.3	89.2	2582.7	<b>192,219.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	7.0	1.1	32.7	<b>6,539.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	<b>3,418.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1697.3	0.0	0.0	0.0	0.0	<b>188,919.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	0.0	0.0	0.0	0.0	<b>6,493.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,402.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>187,222.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,479.7</b>
DAY	2002	31.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,402.0</b>
H2O	2002	3364.9	3010.8	1613.2	0.0	0.0	0.0	0.0	0					



**Manitoba Production  
2001 To 2005**

Licence <b>4148</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-03-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>67,810.4</b>
WIN	2001	389.8	238.7	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>67,810.4</b>
Licence <b>4149</b>		Well Name <b>Waskada Unit No. 16</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.05-09-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	25.0	21.0	21.0	31.0	30.0	31.0	30.0	31.0	<b>5,732.0</b>
H2O	2005	4.8	1.9	2.3	2.3	4.0	3.5	3.2	4.9	5.3	5.0	4.7	4.5	<b>413.6</b>
OIL	2005	31.3	31.5	30.2	26.6	21.6	18.8	18.9	27.1	30.6	27.4	25.6	23.7	<b>6,363.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	<b>5,392.0</b>
H2O	2004	11.1	9.5	10.8	11.7	7.7	8.2	12.2	7.7	8.2	7.7	10.9	10.7	<b>367.2</b>
OIL	2004	28.5	29.6	35.0	36.4	31.8	28.8	31.0	26.4	25.9	27.7	13.9	33.8	<b>6,049.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	26.0	<b>5,041.0</b>
H2O	2003	2.3	2.0	2.1	5.6	8.2	2.3	10.3	8.2	16.4	9.1	10.7	11.1	<b>250.8</b>
OIL	2003	29.7	29.9	28.7	23.0	32.6	30.5	29.4	26.9	28.3	24.5	19.0	28.4	<b>5,701.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	28.0	31.0	<b>4,686.0</b>
H2O	2002	1.8	1.8	1.8	2.1	2.0	1.9	2.2	1.8	1.7	0.4	1.1	1.9	<b>162.5</b>
OIL	2002	23.5	21.6	23.3	28.9	27.7	22.6	26.5	27.1	24.2	6.3	24.8	27.4	<b>5,370.1</b>
DAY	2001	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,347.0</b>
H2O	2001	1.6	4.6	2.9	2.1	2.2	2.2	2.1	2.0	2.4	1.9	2.0	2.0	<b>142.0</b>
OIL	2001	21.6	34.8	36.0	27.6	29.9	26.4	24.4	25.1	30.3	21.4	23.2	22.4	<b>5,086.2</b>
Licence <b>4150</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-17-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,787.0</b>
H2O	2005	4755.7	4319.7	5100.2	4464.9	4802.0	4635.9	4542.5	4635.8	4366.7	4523.3	4381.8	4228.9	<b>360,809.8</b>
OIL	2005	42.8	39.5	56.5	59.4	55.0	43.2	29.4	42.8	47.4	44.4	45.1	42.9	<b>33,805.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,422.0</b>
H2O	2004	4846.2	4409.1	4668.2	4509.7	4789.9	4375.8	4600.3	3612.8	4449.3	4681.2	4678.8	4765.1	<b>306,052.4</b>
OIL	2004	93.5	80.9	81.3	82.1	81.7	79.8	49.8	41.8	49.4	45.8	44.3	43.7	<b>33,256.9</b>
DAY	2003	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>5,058.0</b>
H2O	2003	4502.9	4007.2	4538.7	4179.7	4786.9	4791.2	4699.0	5131.4	4418.4	4743.2	4751.2	4907.9	<b>251,666.0</b>
OIL	2003	62.1	55.6	62.8	71.9	103.5	90.4	90.7	102.6	87.5	90.9	91.6	83.4	<b>32,482.8</b>
DAY	2002	31.0	28.0	3.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>4,696.0</b>
H2O	2002	1467.5	1353.2	200.7	2767.8	2754.4	6437.4	8226.6	7766.0	6115.0	6345.9	3044.2	3930.5	<b>196,208.3</b>
OIL	2002	26.3	34.3	7.4	102.6	82.6	175.6	206.3	133.7	100.4	91.5	44.5	58.0	<b>31,489.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,362.0</b>
H2O	2001	1492.2	1374.8	1483.7	1495.1	1471.3	1503.3	1483.4	1448.6	1437.8	1448.8	1618.9	1474.3	<b>145,799.1</b>
OIL	2001	33.3	22.3	30.5	27.9	31.5	24.9	28.6	27.2	26.4	27.4	36.0	26.5	<b>30,426.6</b>
Licence <b>4151</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-17-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	13.0	0.0	4.0	11.0	31.0	31.0	26.0	27.0	30.0	31.0	<b>5,257.0</b>
H2O	2005	1832.7	1679.7	824.2	0.0	238.7	664.1	1617.3	1628.4	1397.7	1457.7	1579.2	1561.0	<b>173,975.8</b>
OIL	2005	31.2	28.9	17.3	0.0	5.1	14.5	79.9	25.5	23.6	22.3	25.1	23.7	<b>14,306.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,994.0</b>
H2O	2004	1271.3	1156.6	1224.6	1183.0	1270.2	1168.9	1771.4	1392.3	1714.6	1804.0	1803.1	1836.3	<b>159,495.1</b>
OIL	2004	25.4	21.9	22.0	22.2	22.4	22.0	34.2	30.4	36.0	33.3	32.3	31.8	<b>14,009.8</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4151</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-17-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>	Pool Code <b>59C</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>4,630.0</b>
H2O	2003	1184.1	1053.2	1182.2	1178.7	1250.3	1244.6	1221.1	1346.1	1159.1	1244.2	1246.3	1287.5	<b>141,898.8</b>
OIL	2003	32.5	29.1	32.7	22.1	22.8	24.3	24.3	27.8	23.7	24.6	24.7	22.6	<b>13,675.9</b>
DAY	2002	31.0	28.0	24.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>4,266.0</b>
H2O	2002	1123.9	999.3	1170.3	1910.5	2028.4	985.5	1322.1	1309.7	933.3	973.8	1296.0	1309.4	<b>127,301.4</b>
OIL	2002	33.7	27.5	42.0	69.0	59.1	38.8	48.0	36.8	27.8	25.4	31.9	35.7	<b>13,364.7</b>
DAY	2001	0.0	0.0	3.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,915.0</b>
H2O	2001	0.0	0.0	77.3	795.9	786.8	787.2	1139.8	1109.4	1100.9	1105.8	1248.2	1129.0	<b>111,939.2</b>
OIL	2001	0.0	0.0	2.1	19.3	22.0	17.2	36.8	34.8	33.7	35.0	46.4	33.9	<b>12,889.0</b>
Licence <b>4152</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-35-008-29W1.02</b>	Field Name <b>Sinclair</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>16</b>	Pool Code <b>59D</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,064.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>553.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	0.0	0.0	<b>2,064.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	<b>553.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,035.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>549.5</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,035.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>549.5</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,035.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>549.5</b>
Licence <b>4154</b>		Well Name <b>Tundra Deloraine SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-29-002-23W1.02</b>	Field Name <b>Other Areas</b>				Pool Name <b>Lodgepole</b>		Field Code <b>99</b>	Pool Code <b>59</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3166.0	2806.0	2800.0	2465.0	3046.0	2071.0	1252.0	3218.0	3144.0	3268.0	3200.0	3309.0	<b>657,078.0</b>
WIN	2004	2865.0	1961.0	1658.0	1386.0	1317.0	1047.0	0.0	938.0	3254.0	3271.0	3117.0	3219.0	<b>623,333.0</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2067.0	2977.0	3100.0	<b>599,300.0</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>591,156.0</b>
WIN	2001	5995.0	4116.0	3054.0	3577.0	5417.0	5295.0	5013.8	0.0	0.0	0.0	0.0	0.0	<b>591,156.0</b>
Licence <b>4155</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-30-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>		Field Code <b>1</b>	Pool Code <b>59E</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	<b>5,079.0</b>
H2O	2004	136.4	132.8	140.2	129.9	121.5	117.5	66.6	0.0	0.0	0.0	0.0	0.0	<b>17,767.5</b>
OIL	2004	6.4	6.0	6.1	6.0	5.9	6.3	1.6	0.0	0.0	0.0	0.0	0.0	<b>10,691.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,891.0</b>
H2O	2003	152.2	136.4	133.4	132.2	140.8	133.0	142.8	143.5	152.7	140.1	128.0	128.7	<b>16,922.6</b>
OIL	2003	7.6	6.5	6.1	6.1	6.8	6.6	7.0	7.0	6.9	7.1	6.4	6.3	<b>10,653.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>4,526.0</b>
H2O	2002	136.4	126.9	137.8	138.9	151.8	154.5	159.4	124.1	134.2	142.2	139.5	148.9	<b>15,258.8</b>
OIL	2002	7.7	6.5	8.0	8.0	8.2	8.3	9.3	8.6	9.6	9.1	8.3	7.8	<b>10,573.1</b>



Manitoba Production 2001 To 2005														
Licence <b>4155</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-30-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,164.0
H2O	2001	138.4	121.0	115.1	122.9	127.7	109.9	111.5	91.7	115.1	138.3	130.2	127.8	13,564.2
OIL	2001	13.5	13.5	14.1	13.8	14.2	10.1	8.8	8.5	9.4	7.9	5.9	7.8	10,473.7
Licence <b>4157</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-03-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,452.0
H2O	2005	34.1	13.5	15.7	16.1	17.8	16.9	16.9	17.0	17.0	17.9	15.8	15.6	8,602.0
OIL	2005	23.5	22.4	24.6	23.5	25.9	24.5	25.4	26.5	25.8	26.6	23.0	22.7	3,922.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,087.0
H2O	2004	81.2	59.1	59.6	63.3	46.5	55.0	76.8	58.3	57.5	53.5	154.1	67.0	8,387.7
OIL	2004	23.9	21.4	22.6	23.0	22.4	21.8	22.3	21.6	20.9	22.0	21.5	23.2	3,628.3
DAY	2003	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	29.0	29.0	31.0	4,722.0
H2O	2003	22.2	18.9	21.4	68.9	61.6	18.0	99.9	81.8	104.5	78.4	100.6	84.9	7,555.8
OIL	2003	35.1	31.2	34.1	30.5	27.4	27.3	30.2	28.6	21.0	23.1	20.1	22.8	3,361.7
DAY	2002	31.0	28.0	28.0	25.0	31.0	29.0	31.0	17.0	5.0	31.0	30.0	31.0	4,364.0
H2O	2002	4.3	5.2	3.8	31.8	23.4	19.9	22.9	8.5	2.8	16.9	11.3	19.4	6,794.7
OIL	2002	5.4	6.2	4.8	46.8	45.0	34.9	34.1	17.2	5.7	37.0	33.6	36.5	3,030.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,047.0
H2O	2001	11.9	24.6	13.3	10.8	9.2	6.9	4.7	4.8	5.9	4.9	5.7	4.9	6,624.5
OIL	2001	15.8	17.3	14.2	12.0	10.7	7.7	5.6	5.6	7.0	5.3	6.2	5.5	2,723.1
Licence <b>4160</b>		Well Name <b>EOG et al Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-14-002-25W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	14.0	28.0	29.0	18.0	31.0	10.0	12.0	31.0	30.0	30.0	30.0	31.0	4,699.0
H2O	2005	1.6	2.2	1.8	1.5	1.8	1.0	1.4	1.9	1.7	1.7	1.4	1.8	910.4
OIL	2005	3.8	5.1	4.1	3.6	4.2	2.5	3.4	4.5	3.8	4.0	3.6	3.8	2,122.0
DAY	2004	31.0	28.0	25.0	20.0	31.0	0.0	7.0	28.0	30.0	31.0	30.0	30.0	4,405.0
H2O	2004	2.6	2.6	1.9	2.2	2.2	0.0	0.9	3.6	2.5	2.5	2.0	2.0	890.6
OIL	2004	6.2	6.1											



**Manitoba Production  
2001 To 2005**

Licence <b>4162</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-15-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	25.0	28.0	11.0	31.0	1.0	5.0	31.0	30.0	30.0	30.0	31.0	5,113.0
H2O	2005	31.0	10.9	14.8	5.7	16.2	0.5	2.7	15.6	16.0	15.3	11.7	13.8	7,171.4
OIL	2005	33.0	28.4	36.3	13.0	37.2	1.2	6.3	38.0	37.0	35.1	27.2	31.5	8,039.1
DAY	2004	31.0	29.0	26.0	20.0	23.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	4,829.0
H2O	2004	77.3	41.8	47.1	39.9	31.2	0.0	24.3	62.9	62.1	63.4	197.9	71.9	7,017.2
OIL	2004	35.7	23.1	28.0	22.4	23.4	0.0	11.1	36.5	34.9	40.3	43.0	38.8	7,714.9
DAY	2003	31.0	28.0	22.0	0.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,536.0
H2O	2003	15.9	11.8	11.3	0.0	57.1	14.8	71.3	61.0	97.7	74.1	98.4	80.0	6,297.4
OIL	2003	35.4	29.9	28.0	0.0	39.0	35.1	33.9	33.2	30.9	34.0	30.4	33.4	7,377.7
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	7.0	31.0	30.0	31.0	4,212.0
H2O	2002	17.9	16.3	16.3	17.4	20.0	18.7	16.1	13.9	3.6	15.3	10.1	14.4	5,704.0
OIL	2002	27.2	24.3	25.4	26.8	30.9	26.4	23.5	23.2	5.7	26.7	24.2	28.8	7,014.5
DAY	2001	31.0	28.0	31.0	2.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,873.0
H2O	2001	15.4	30.7	23.6	1.7	20.4	20.3	21.0	22.6	21.1	22.3	20.3	21.1	5,524.0
OIL	2001	25.2	26.1	30.8	2.3	28.7	28.3	30.0	32.3	29.6	29.6	26.5	28.5	6,721.4

Licence <b>4163</b>		Well Name <b>Waskada Unit No. 18</b>					Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-21-001-25W1.00</b>		Field Name <b>Waskada</b>					Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>18</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	13.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,487.0		
H2O	2005	28.3	24.5	18.2	26.2	30.9	29.0	29.3	28.9	29.2	29.8	27.2	28.3	5,421.8		
OIL	2005	15.7	33.4	23.7	31.4	36.7	34.5	36.3	36.4	35.3	35.8	32.6	33.7	6,709.1		
DAY	2004	31.0	29.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	5,152.0		
H2O	2004	156.0	113.8	116.3	81.9	81.4	105.4	152.0	121.2	126.2	109.5	300.6	89.6	5,092.0		
OIL	2004	37.8	33.7	35.6	24.4	32.4	34.4	36.5	36.7	37.5	36.5	34.5	25.0	6,323.6		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	7.0	31.0	30.0	31.0	4,805.0		
H2O	2003	31.2	25.2	29.3	91.8	105.8	28.6	100.4	107.5	44.4	146.2	223.9	190.4	3,538.1		
OIL	2003	37.0	33.8	38.0	32.9	38.0	35.4	24.7	30.4	7.3	35.3	36.6	41.8	5,918.6		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	4,472.0		
H2O	2002	29.3	25.2	28.4	24.7	27.0	33.9	14.3	32.6	31.9	27.9	18.8	30.7	2,413.4		
OIL	2002	32.2	27.1	31.9	28.2	32.7	38.0	16.2	42.5	40.3	40.1	37.2	38.0	5,527.4		
DAY	2001	27.0	17.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	4,125.0		
H2O	2001	9.6	21.8	62.8	56.4	38.1	36.4	40.2	40.8	37.1	44.2	36.2	35.6	2,088.7		
OIL	2001	24.2	19.8	56.6	52.5	37.0	35.1	39.8	40.5	36.3	41.0	32.8	33.9	5,123.0		

Licence <b>4164</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-10-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WATER	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,696.0	
WATER	2005	154.0	63.7	77.2	73.7	55.2	58.3	57.4	56.3	52.9	54.5	51.6	51.8	17,040.4	
WATER	2005	37.8	38.4	43.9	46.3	53.6	56.6	57.8	58.1	52.8	53.7	50.7	50.8	11,381.6	
WATER	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,331.0	
WATER	2004	346.6	264.8	270.9	284.4	207.5	259.5	367.5	278.8	299.8	272.8	701.7	309.7	16,233.8	
WATER	2004	36.6	34.2	36.8	37.1	36.2	37.3	39.0	37.4	39.0	40.1	35.2	38.3	10,781.1	
WATER	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,965.0	
WATER	2003	61.0	48.4	59.1	174.1	211.3	61.0	325.2	256.9	446.6	313.1	440.2	365.8	12,369.8	
WATER	2003	31.7	28.7	34.0	27.8	33.2	33.3	35.4	32.3	32.6	33.6	31.7	35.5	10,333.9	
WATER	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,600.0	
WATER	2002	62.9	57.6	53.6	51.4	52.7	12.1	9.1	45.2	49.9	43.8	32.2	56.8	9,607.1	
WATER	2002	27.4	24.4	23.8	22.9	23.5	74.3	80.4	37.2	28.4	27.5	27.9	30.9	9,944.1	
WATER	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,236.0	



**Manitoba Production  
2001 To 2005**

Licence <b>4164</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-10-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	47.0	96.9	69.5	68.8	67.1	65.9	65.8	67.0	68.1	77.1	67.8	69.9	9,079.8
OIL	2001	21.9	23.6	25.9	26.1	26.9	26.6	26.5	27.3	27.3	29.5	25.2	27.4	9,515.5
Licence <b>4165</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-10-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,636.0
H2O	2005	23.3	8.9	10.0	15.7	16.7	15.7	16.5	16.1	15.4	14.7	14.8	15.7	1,410.8
OIL	2005	96.4	90.1	95.8	94.1	92.0	86.7	94.2	94.5	86.0	82.0	82.2	87.2	14,717.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,272.0
H2O	2004	44.6	34.4	35.1	38.6	29.8	38.0	51.8	42.5	41.9	39.8	115.8	48.8	1,227.3
OIL	2004	79.3	74.2	79.2	83.5	87.2	91.1	91.3	95.9	89.9	99.5	97.1	101.3	13,636.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,906.0
H2O	2003	6.3	5.6	6.5	22.4	25.2	6.6	32.8	25.3	49.2	39.0	59.2	46.7	666.2
OIL	2003	55.1	55.6	61.9	59.1	66.5	57.5	60.3	53.6	60.1	69.0	71.3	76.0	12,567.1
DAY	2002	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,541.0
H2O	2002	2.1	1.7	1.6	1.4	1.4	1.3	3.8	6.4	6.6	5.6	3.5	6.5	341.4
OIL	2002	99.6	79.9	79.0	62.7	69.1	58.5	60.5	63.8	60.8	57.7	51.0	59.4	11,821.1
DAY	2001	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	19.0	27.0	30.0	31.0	4,181.0
H2O	2001	0.7	1.0	0.6	0.7	0.6	0.6	0.7	0.5	0.4	4.8	3.3	2.2	299.5
OIL	2001	38.9	32.0	28.7	33.0	34.7	31.2	30.9	22.3	13.4	138.1	107.8	100.4	11,019.1
Licence <b>4167</b>		Well Name <b>Tundra et al Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.13-29-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken B</b>					Field Code <b>1</b>		Pool Code <b>60B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	14.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,534.0
H2O	2005	10.0	7.7	15.9	8.7	9.4	8.8	8.6	8.4	8.4	8.8	8.5	8.7	1,688.0
OIL	2005	0.3	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	2,352.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,184.0
H2O	2004	9.7	9.5	9.9	9.4	8.7	8.5	8.8	8.8	9.4	9.7	9.8	9.5	1,576.1
OIL	2004	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	2,348.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	4,819.0
H2O	2003	9.8	9.3	10.0	9.6	9.6	8.6	9.5	9.4	9.2	9.0	8.8	9.2	1,464.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,346.2
DAY	2002	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	30.0	24.0	15.0	4,456.0
H2O	2002	12.9	11.7	13.0	11.4	10.6	10.4	11.6	11.3	9.0	9.3	7.3	4.5	1,352.4
OIL	2002	5.2	4.6	4.9	4.5	4.5	4.9	5.2	5.1	4.0	3.8	0.0	0.0	2,346.2
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	4,117.0
H2O	2001	5.7	5.1	5.6	5.1	5.1	5.0	6.9	7.2	6.5	7.9	9.3	11.5	1,229.4
OIL	2001	3.0	2.7	2.9	3.0	2.9	3.0	3.8	5.3	5.4	5.3	5.3	5.4	2,299.5
UWI <b>100.13-29-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>					Field Code <b>1</b>		Pool Code <b>59E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	14.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,502.0
H2O	2005	5.6	4.2	9.2	5.2	5.5	5.2	5.2	5.0	4.9	5.2	5.0	4.9	1,081.6
OIL	2005	20.7	6.3	18.1	25.6	26.5	23.4	22.0	22.4	21.4	22.0	21.8	22.8	8,457.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,152.0
H2O	2004	5.8	5.5	5.8	5.4	5.1	4.9	5.1	5.1	5.4	5.7	5.7	5.6	1,016.5
OIL	2004	20.0	19.1	19.4	19.0	18.8	20.1	21.0	21.4	20.6	21.1	20.5	21.4	8,204.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	4,787.0
H2O	2003	5.6	5.2	5.6	5.4	5.3	4.8	5.4	5.3	5.2	5.2	5.2	5.4	951.4



**Manitoba Production  
2001 To 2005**

Licence **4167** Well Name **Tundra et al Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.13-29-010-28W1.02	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>					Field Code <b>1</b>		Pool Code <b>59E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	21.4	19.3	21.2	20.4	20.6	19.1	20.6	20.2	20.3	20.2	20.2	19.9	7,962.5
DAY	2002	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	30.0	24.0	15.0	4,424.0
H2O	2002	8.3	7.5	8.0	7.3	6.8	6.3	7.1	7.0	5.6	5.5	4.3	2.7	887.8
OIL	2002	20.1	17.9	19.5	17.8	17.3	18.8	20.2	20.0	15.5	15.4	16.1	10.0	7,719.1
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	4,085.0
H2O	2001	3.8	3.5	3.9	3.5	3.6	3.5	4.5	4.9	4.3	5.2	6.0	7.6	811.4
OIL	2001	13.0	10.6	11.0	10.4	10.5	10.8	14.0	18.9	19.0	19.5	19.4	20.8	7,510.5

Licence **4168** Well Name **Penn West Waskada COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-14-002-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 I</b>					Field Code <b>3</b>		Pool Code <b>44I</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	419.0
H2O	2005	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	395.0
OIL	2005	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	394.9
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	394.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	406.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	394.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	99.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	376.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	394.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.6

UWI	100.02-14-002-25W1.02	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	25.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	5,356.0
H2O	2005	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,160.0
OIL	2005	12.4	12.4	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	4,479.0
DAY	2004	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,261.0
H2O	2004	0.3	0.5	0.9	0.5	0.2	0.3	0.2	0.1	0.1	0.8	0.2	0.2	1,159.3
OIL	2004	12.9	14.3	12.8	12.5	13.2	13.5	11.9	13.5	12.5	12.3	12.8	14.1	4,426.7
DAY	2003	28.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,899.0
H2O	2003	0.5	0.5	0.6	0.6	0.8	0.5	0.5	0.6	0.3	0.3	0.4	0.3	1,155.0
OIL	2003	14.9	12.8	15.3	12.0	14.6	12.7	13.3	12.4	14.1	14.6	11.3	14.5	4,270.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	29.0	31.0	4,542.0
H2O	2002	0.9	0.8	0.8	0.8	0.9	0.8	0.0	0.8	1.0	1.1	0.7	0.4	1,149.1
OIL	2002	16.4	15.3	16.1	15.6	15.9	14.2	0.0	15.1	13.8	15.9	14.7	14.9	4,107.9
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,209.0
H2O	2001	1.5	1.1	1.0	0.7	0.8	1.2	1.5	1.4	1.4	0.8	1.0	0.8	1,140.1
OIL	2001	21.7	16.9	18.1	16.8	17.6	15.8	15.6	16.1	14.7	15.9	14.7	15.6	3,940.0

Licence **4169** Well Name **Penn West Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.15-32-001-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	14.0	28.0	28.0	22.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	24.0	3,866.0
H2O	2005	43.6	29.5	14.2	15.5	23.8	20.6	13.5	14.7	12.6	7.9	11.5	12.0	3,335.3
OIL	2005	18.8	53.0	52.7	40.6	34.2	33.1	26.6	34.5	32.4	33.5	25.1	16.9	4,727.7



**Manitoba Production  
2001 To 2005**

Licence <b>4169</b>		Well Name <b>Penn West Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.15-32-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	30.0	16.0	31.0	6.0	27.0	21.0	31.0	11.0	0.0	28.0	15.0	14.0	<b>3,546.0</b>
H2O	2004	5.7	3.3	20.4	6.3	17.5	15.9	10.7	2.4	0.0	19.5	48.8	35.3	<b>3,115.9</b>
OIL	2004	0.9	18.9	79.5	45.8	62.5	51.4	61.8	20.0	0.0	75.6	48.9	15.7	<b>4,326.3</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	<b>3,316.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	1.3	<b>2,930.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.8	65.7	<b>3,845.3</b>
DAY	2002	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,255.0</b>
H2O	2002	0.0	0.0	0.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,924.0</b>
OIL	2002	0.0	0.0	0.0	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,640.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	6.0	0.0	<b>3,249.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	5.0	0.0	<b>2,917.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	38.9	0.0	0.0	0.0	23.6	0.0	<b>3,607.8</b>
Licence <b>4170</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-14-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	<b>5,054.0</b>
H2O	2005	0.3	0.3	0.2	0.4	0.5	0.4	0.7	1.0	0.4	0.6	0.5	0.5	<b>191.1</b>
OIL	2005	31.9	35.4	36.9	40.8	41.2	38.0	35.0	40.2	40.9	45.4	48.3	49.3	<b>21,405.3</b>
DAY	2004	31.0	27.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,694.0</b>
H2O	2004	0.3	0.3	0.0	0.0	0.3	0.5	0.5	0.2	0.2	0.3	0.5	0.4	<b>185.3</b>
OIL	2004	24.3	19.9	0.0	0.0	35.5	32.5	33.6	36.5	29.7	32.5	36.0	30.8	<b>20,922.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,391.0</b>
H2O	2003	0.3	0.3	0.3	0.3	0.4	0.3	0.1	0.1	0.3	0.4	0.4	0.2	<b>181.8</b>
OIL	2003	30.9	29.5	30.4	32.0	34.5	31.4	7.7	11.0	34.4	29.9	38.3	27.7	<b>20,610.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,026.0</b>
H2O	2002	0.4	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	<b>178.4</b>
OIL	2002	31.3	47.7	40.5	33.0	32.1	31.3	26.7	28.9	24.2	26.9	25.5	27.4	<b>20,273.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>3,661.0</b>
H2O	2001	0.8	0.7	0.7	0.7	0.7	0.5	0.6	0.5	0.6	0.3	0.5	0.5	<b>174.4</b>
OIL	2001	71.9	67.1	67.6	63.5	64.0	51.6	46.3	44.5	53.4	41.6	37.6	32.9	<b>19,897.5</b>
Licence <b>4171</b>		Well Name <b>Tundra Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-22-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	9.0	28.0	9.0	0.0	12.0	0.0	0.0	7.0	30.0	28.0	30.0	23.0	<b>4,785.0</b>
H2O	2005	5.2	9.8	3.0	0.0	8.9	0.0	0.0	0.0	13.9	16.5	13.7	11.4	<b>2,032.9</b>
OIL	2005	11.1	22.3	5.9	0.0	18.1	0.0	0.0	0.0	34.3	23.6	21.9	17.9	<b>4,465.7</b>
DAY	2004	29.0	29.0	31.0	30.0	31.0	10.0	31.0	31.0	30.0	31.0	30.0	28.0	<b>4,609.0</b>
H2O	2004	13.8	4.4	9.0	7.6	8.0	4.3	9.4	10.5	9.5	11.1	9.3	9.3	<b>1,950.5</b>
OIL	2004	19.2	28.6	23.7	24.4	24.2	11.3	27.9	22.2	19.1	20.8	17.9	19.0	<b>4,310.6</b>
DAY	2003	21.0	26.0	26.0	0.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,268.0</b>
H2O	2003	12.2	13.2	11.6	0.0	16.2	15.5	17.5	11.1	15.2	18.9	15.5	14.6	<b>1,844.3</b>
OIL	2003	23.7	21.1	18.7	0.0	29.9	30.9	23.5	27.8	20.4	17.6	17.7	20.8	<b>4,052.3</b>
DAY	2002	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,963.0</b>
H2O	2002	20.3	11.2	22.0	21.3	16.1	16.9	17.1	15.5	18.9	15.4	11.9	15.2	<b>1,682.8</b>
OIL	2002	40.3	37.5	31.9	26.3	32.0	27.3	27.4	25.4	22.2	26.1	27.8	23.7	<b>3,800.2</b>
DAY	2001	31.0	12.0	30.0	12.0	17.0	27.0	31.0	31.0	19.0	29.0	29.0	31.0	<b>3,603.0</b>
H2O	2001	9.7	3.1	10.9	2.7	1.5	3.9	13.9	12.0	32.1	74.6	50.0	27.3	<b>1,481.0</b>
OIL	2001	26.8	9.3	24.9	7.7	19.5	18.1	9.3	12.2	0.2	40.4	34.3	43.2	<b>3,452.3</b>



Manitoba Production 2001 To 2005																	
Licence 4173		Well Name CNRL Pierson Prov.				Dev V					Mineral Rights CROWN						
UWI	100.10-10-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,559.0			
H2O	2005	232.3	208.8	229.4	241.1	246.0	233.4	234.5	218.5	205.3	212.4	212.6	223.0	43,829.3			
OIL	2005	16.6	14.6	14.7	14.6	15.8	13.0	13.0	15.0	15.4	16.1	16.2	16.6	5,043.3			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,195.0			
H2O	2004	242.0	223.9	235.6	232.7	238.0	229.3	235.0	249.8	266.2	271.0	272.0	258.2	41,132.0			
OIL	2004	15.0	12.2	13.0	13.6	15.7	12.8	12.4	13.6	13.9	16.2	15.7	16.5	4,861.7			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,829.0			
H2O	2003	235.6	214.3	235.8	217.8	231.0	224.4	230.7	242.7	232.8	248.4	235.7	246.4	38,178.3			
OIL	2003	17.6	16.4	14.1	9.8	10.8	10.4	11.6	11.4	10.7	14.2	16.2	16.7	4,691.1			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,465.0			
H2O	2002	251.7	223.4	239.1	201.7	224.2	214.2	219.2	219.6	203.3	222.5	219.8	235.8	35,382.7			
OIL	2002	19.5	17.6	18.6	17.9	17.0	16.0	15.1	13.6	12.4	13.3	13.0	13.4	4,531.2			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,100.0			
H2O	2001	200.6	178.6	192.9	196.4	217.8	208.1	221.6	235.4	229.8	234.7	233.3	262.4	32,708.2			
OIL	2001	16.9	16.1	17.7	17.6	19.4	18.8	15.5	12.7	17.4	21.3	20.3	19.6	4,343.8			
Licence 4174		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V					Mineral Rights CROWN						
UWI	100.04-16-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	203.0	181.0	163.0	170.0	192.0	181.2	216.0	166.3	146.0	170.0	94.0	110.2	53,312.2			
WIN	2004	558.4	321.9	460.5	407.9	380.9	340.0	340.3	177.0	255.9	249.0	211.0	224.0	51,319.5			
WIN	2003	464.2	393.5	463.7	581.9	657.8	530.4	496.4	502.2	414.1	487.5	454.9	515.1	47,392.7			
WIN	2002	323.0	323.0	509.0	645.0	651.1	667.6	708.7	713.4	845.1	877.9	449.3	447.9	41,431.0			
WIN	2001	609.0	642.0	755.0	484.0	590.0	716.0	490.0	370.0	252.0	216.0	276.0	458.0	34,270.0			
Licence 4175		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V					Mineral Rights CROWN						
UWI	100.06-16-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	106.8	96.5	99.6	102.3	102.6	86.1	100.1	91.6	87.3	96.2	103.6	93.7	15,290.6			
WIN	2004	99.4	63.4	96.7	56.0	78.3	90.6	102.8	50.8	99.4							



**Manitoba Production  
2001 To 2005**

Licence <b>4176</b>		Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.12-20-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	2.1	1.8	1.8	5.9	7.3	2.0	1.9	1.3	1.1	0.5	0.5	0.3	<b>564.0</b>
OIL	2001	37.5	34.5	38.3	31.4	30.1	19.9	20.3	18.8	18.5	23.6	24.0	23.9	<b>6,090.7</b>
Licence <b>4177</b>		Well Name <b>Penn West Waskada Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.14-11-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,621.0</b>
H2O	2005	0.7	0.5	0.5	0.5	0.3	0.5	0.5	0.7	1.0	0.6	0.4	0.5	<b>1,249.2</b>
OIL	2005	16.1	13.8	15.4	13.9	14.3	14.0	13.8	13.5	12.0	12.5	12.1	13.1	<b>9,605.7</b>
DAY	2004	31.0	29.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,256.0</b>
H2O	2004	0.0	1.7	2.7	2.3	1.6	1.0	0.3	0.1	0.4	0.2	0.5	0.7	<b>1,242.5</b>
OIL	2004	16.8	15.1	13.4	14.1	10.6	13.6	14.9	16.2	12.4	13.3	15.5	15.3	<b>9,441.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	14.0	0.0	0.0	30.0	31.0	<b>4,909.0</b>
H2O	2003	3.7	3.7	4.6	3.6	2.5	2.1	2.7	1.5	0.0	0.0	2.3	0.9	<b>1,231.0</b>
OIL	2003	26.8	21.6	26.1	24.4	27.8	25.0	26.1	15.0	0.0	0.0	17.0	16.6	<b>9,270.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,623.0</b>
H2O	2002	6.2	5.5	5.9	5.0	4.6	4.9	4.6	4.8	3.6	3.1	3.3	3.6	<b>1,203.4</b>
OIL	2002	28.2	25.8	26.9	27.0	26.0	27.8	23.7	27.1	27.2	27.6	26.5	26.7	<b>9,043.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>4,258.0</b>
H2O	2001	5.8	5.7	6.3	6.6	6.5	5.0	4.3	2.8	3.6	5.7	6.9	6.8	<b>1,148.3</b>
OIL	2001	28.4	28.7	29.9	31.2	28.3	26.9	28.1	21.2	24.0	29.7	21.7	24.0	<b>8,723.1</b>
Licence <b>4178</b>		Well Name <b>Penn West Waskada Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.15-11-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	15.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	31.0	<b>5,530.0</b>
H2O	2005	2.8	0.0	3.8	1.1	1.9	1.5	0.6	0.7	1.1	0.4	0.1	0.2	<b>487.4</b>
OIL	2005	9.5	12.3	14.0	11.3	9.6	10.2	10.9	10.6	8.7	9.8	9.7	10.9	<b>3,423.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	29.0	25.0	30.0	0.0	0.0	31.0	<b>5,186.0</b>
H2O	2004	0.6	0.6	1.0	0.8	0.7	0.9	0.5	0.5	0.2	0.0	0.0	6.4	<b>473.2</b>
OIL	2004	6.9	7.0	8.7	7.7	7.0	8.0	5.1	4.6	3.0	0.0	0.0	20.8	<b>3,296.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,889.0</b>
H2O	2003	0.6	0.3	0.4	0.9	0.4	0.3	0.4	0.4	0.5	0.9	0.9	0.9	<b>461.0</b>
OIL	2003	11.9	5.6	7.5	9.1	7.8	8.4	8.1	8.2	7.4	10.8	6.6	8.2	<b>3,217.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,524.0</b>
H2O	2002	1.9	1.7	1.0	0.9	0.8	0.6	0.5	0.5	0.5	0.5	0.5	0.5	<b>454.1</b>
OIL	2002	7.3	7.5	6.7	7.6	7.0	7.9	8.0	8.8	8.4	10.0	10.2	8.2	<b>3,117.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>4,159.0</b>
H2O	2001	0.7	0.7	0.7	0.7	1.0	0.8	2.2	0.4	0.4	0.4	1.2	2.4	<b>444.2</b>
OIL	2001	7.5	11.2	11.2	10.3	9.9	9.1	8.1	6.6	4.2	7.3	8.9	9.4	<b>3,020.2</b>
Licence <b>4179</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.02-16-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,695.0</b>
H2O	2005	11.9	11.5	17.8	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,999.0</b>
OIL	2005	35.6	30.2	27.2	1.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,795.3</b>
DAY	2004	31.0	29.0	24.0	0.0	21.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,602.0</b>
H2O	2004	17.3	26.5	17.2	0.0	23.0	17.3	17.7	13.6	17.1	16.8	21.8	14.8	<b>7,956.8</b>
OIL	2004	35.3	24.4	23.2	0.0	21.2	18.2	38.1	38.2	30.7	31.0	24.0	32.5	<b>6,700.2</b>



**Manitoba Production  
2001 To 2005**

Licence **4179** Well Name **Penn West Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-16-002-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	18.0	9.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,299.0</b>
H2O	2003	49.2	43.5	26.6	25.2	53.6	51.5	50.3	51.1	46.9	36.2	7.3	13.1	<b>7,753.7</b>
OIL	2003	9.2	6.3	3.6	0.8	7.3	6.3	6.9	6.4	5.2	22.4	45.0	41.1	<b>6,383.4</b>
DAY	2002	0.0	0.0	0.0	13.0	27.0	30.0	30.0	31.0	30.0	28.0	30.0	30.0	<b>2,972.0</b>
H2O	2002	0.0	0.0	0.0	32.1	72.8	63.5	60.0	54.6	49.6	53.2	45.2	46.6	<b>7,299.2</b>
OIL	2002	0.0	0.0	0.0	11.7	2.3	2.9	9.8	11.6	8.8	8.8	8.0	7.6	<b>6,222.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,723.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,821.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,151.4</b>

Licence **4180** Well Name **South Pierson Unit No. 1 Prov. WIW**

Dev **V**

Mineral Rights **CROWN**

UWI	100.16-04-002-29W1.00	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.9	2.3	2.2	0.7	0.6	1.6	5.9	2.4	1.5	1.0	0.0	1.0	<b>5,330.7</b>
WIN	2004	2.2	12.5	3.4	2.3	1.1	3.3	3.2	8.9	2.4	2.3	1.4	1.3	<b>5,310.6</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.3	2.9	1.3	3.9	<b>5,266.3</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,255.0</b>
WIN	2001	24.0	3.0	1.0	0.0	1.0	3.0	1.0	0.0	0.0	1.0	0.0	0.0	<b>5,255.0</b>

Licence **4182** Well Name **Tundra S. Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.04-19-002-28W1.00	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>					Field Code <b>7</b>		Pool Code <b>29B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	7.0	18.0	28.0	27.0	31.0	30.0	31.0	31.0	4.0	0.0	24.0	26.0	<b>5,045.0</b>
H2O	2005	4.9	5.4	5.6	5.1	4.9	3.8	3.9	3.6	0.4	0.0	7.4	4.2	<b>1,352.9</b>
OIL	2005	11.2	21.1	22.5	20.2	19.3	15.3	15.0	14.2	1.7	0.0	19.9	15.9	<b>4,094.0</b>
DAY	2004	9.0	0.0	28.0	30.0	31.0	16.0	0.0	0.0	14.0	31.0	30.0	19.0	<b>4,788.0</b>
H2O	2004	4.2	0.0	21.8	16.5	5.8	3.1	0.0	0.0	3.0	13.8	7.3	4.4	<b>1,303.7</b>
OIL	2004	0.0	0.0	20.3	20.4	24.5	6.8	0.0	0.0	20.7	37.0	28.7	16.5	<b>3,917.7</b>
DAY	2003	14.0	8.0	18.0	30.0	31.0	30.0	21.0	21.0	28.0	31.0	30.0	29.0	<b>4,580.0</b>
H2O	2003	7.2	0.0	9.4	13.0	8.7	8.1	5.4	30.3	9.4	27.7	15.3	14.6	<b>1,223.8</b>
OIL	2003	11.4	12.0	24.2	25.6	22.4	18.8	13.2	12.6	28.0	16.1	19.3	17.4	<b>3,742.8</b>
DAY	2002	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,289.0</b>
H2O	2002	8.8	12.8	12.2	8.1	8.7	10.8	9.1	11.9	10.5	15.1	13.7	11.2	<b>1,074.7</b>
OIL	2002	34.6	24.8	26.4	29.8	28.3	24.7	25.6	22.6	23.4	19.2	18.5	21.0	<b>3,521.8</b>
DAY	2001	31.0	19.0	27.0	20.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,929.0</b>
H2O	2001	0.1	1.1	34.3	35.3	31.0	23.5	25.2	26.1	13.6	12.0	8.4	13.0	<b>941.8</b>
OIL	2001	7.9	3.2	80.1	43.2	46.7	41.0	37.2	30.7	37.2	38.2	37.7	30.9	<b>3,222.9</b>

Licence **4183** Well Name **EOG et al Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-17-002-25W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	<b>5,506.0</b>
H2O	2005	5.4	5.3	5.5	5.0	5.4	4.8	4.7	5.1	5.0	5.2	4.7	4.9	<b>1,463.4</b>
OIL	2005	12.5	12.4	13.0	11.7	12.4	11.3	11.4	11.9	11.5	12.2	11.2	11.4	<b>3,380.6</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	1.0	14.0	30.0	31.0	<b>5,144.0</b>
H2O	2004	4.8	4.8	4.5	4.5	3.6	4.3	5.1	3.9	0.1	4.6	6.5	6.3	<b>1,402.4</b>
OIL	2004	11.3	11.2	10.6	10.4	8.5	10.2	11.8	9.0	0.3	10.9	15.1	14.6	<b>3,237.7</b>
DAY	2003	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,827.0</b>
H2O	2003	5.7	4.9	5.2	4.9	5.5	5.0	5.1	5.1	5.2	4.9	5.1	4.9	<b>1,349.4</b>
OIL	2003	13.3	11.6	12.1	11.5	12.8	11.8	12.2	11.8	12.1	11.4	12.0	11.6	<b>3,113.8</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4183</b>		Well Name <b>EOG et al Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>												
UWI	<b>100.09-17-002-25W1.00</b>				Field Name	<b>Waskada</b>					Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2002	31.0	27.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	6.0	14.0	31.0	4,466.0						
H2O	2002	5.5	5.3	5.3	5.2	5.6	4.9	5.1	5.0	4.7	1.0	2.7	5.7	1,287.9						
OIL	2002	12.8	12.4	12.4	12.3	12.9	11.4	11.8	11.6	10.9	2.2	6.4	13.5	2,969.6						
DAY	2001	10.0	24.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	4,147.0						
H2O	2001	3.1	4.9	6.7	9.3	6.4	5.8	5.5	5.4	5.3	5.6	5.4	5.2	1,231.9						
OIL	2001	7.1	11.6	15.5	11.5	13.4	13.5	12.8	12.8	12.5	13.0	12.7	12.2	2,839.0						
Licence	<b>4184</b>	Well Name <b>Waskada Unit No. 18 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>												
UWI	<b>100.15-16-001-25W1.00</b>				Field Name	<b>Waskada</b>					Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>18</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2005	112.4	100.2	116.7	89.1	105.0	104.8	113.8	112.1	109.4	111.4	103.2	110.6	58,011.5						
WIN	2004	81.3	75.1	83.8	83.4	113.7	79.1	79.1	90.2	89.2	45.6	82.3	62.5	56,722.8						
WIN	2003	119.1	95.3	101.2	94.8	113.6	124.1	131.9	131.8	112.3	94.0	90.3	86.8	55,757.5						
WIN	2002	219.8	181.1	184.3	169.6	165.4	156.2	143.7	149.8	130.2	134.7	0.0	121.1	54,462.3						
WIN	2001	109.0	382.8	356.1	353.6	351.0	339.5	322.5	313.5	255.3	307.4	217.0	224.5	52,706.4						
Licence	<b>4186</b>	Well Name <b>Antler River Lyleton</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>												
UWI	<b>100.13-05-002-28W1.00</b>				Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth B</b>			Field Code	<b>7</b>	Pool Code	<b>29B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	21.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	4,361.0						
H2O	2005	5.6	7.2	5.5	6.7	4.5	6.5	3.8	6.0	6.1	5.2	3.2	4.7	779.8						
OIL	2005	12.4	10.8	13.8	10.0	9.6	9.7	8.9	9.0	7.4	10.9	8.3	12.1	2,288.3						
DAY	2004	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	21.0	4,009.0						
H2O	2004	11.5	4.4	2.5	4.6	5.5	4.2	5.3	7.0	5.4	5.3	5.6	4.0	714.8						
OIL	2004	6.0	13.9	22.6	18.5	15.3	17.7	9.0	12.5	12.9	10.2	11.1	8.8	2,165.4						
DAY	2003	7.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	3,669.0						
H2O	2003	0.0	0.0	1.4	0.9	0.9	1.8	2.5	1.6	1.5	15.3	21.1	11.8	649.5						
OIL	2003	0.9	0.0	9.9	10.5	10.7	7.7	7.4	6.8	6.6	15.0	9.9	11.8	2,006.9						
DAY	2002	0.0	2.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	13.0	29.0	3,360.0						
H2O	2002	0.0	1.6	5.5	0.3	1.8	5.4	4.8	6.2	2.4	2.2	1.0	0.0	590.7						
OIL	2002	0.0	1.6	29.7	3.3	13.3	7.2	2.0	6.2	9.6	9.9	5.3	13.6	1,909.7						
DAY	2001	31.0	17.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	3.0	0.0	0.0	3,078.0						
H2O	2001	4.9	2.7	3.7	0.3	0.3	1.2	0.6	2.3	0.6	0.1	0.0	0.0	559.5						
OIL	2001	4.9	2.7	4.0	7.2	5.8	4.8	2.3	16.0	5.4	0.4	0.0	0.0	1,808.0						
Licence	<b>4187</b>	Well Name <b>Antler River Lyleton</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>												
UWI	<b>100.02-07-002-28W1.00</b>				Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth B</b>			Field Code	<b>7</b>	Pool Code	<b>29B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	0.0	25.0	29.0	30.0	29.0	19.0	14.0	22.0	11.0	13.0	18.0	20.0	3,629.0						
H2O	2005	0.0	5.2	3.3	2.6	1.9	1.6	2.4	1.1	1.0	2.4	2.8	2.1	1,049.5						
OIL	2005	0.0	7.8	5.1	3.8	6.2	2.4	3.5	4.3	3.0	3.5	5.1	3.6	1,379.1						
DAY	2004	7.0	0.0	29.0	30.0	22.0	0.0	5.0	31.0	11.0	10.0	17.0	13.0	3,399.0						
H2O	2004	0.6	0.0	1.7	0.6	0.4	0.0	0.9	1.6	0.5	0.5	1.6	2.3	1,023.1						
OIL	2004	2.2	0.0	6.9	3.0	1.8	0.0	2.2	3.7	1.7	1.8	5.5	3.6	1,330.8						
DAY	2003	3.0	7.0	11.0	0.0	10.0	30.0	31.0	20.0	30.0	0.0	9.0	12.0	3,224.0						
H2O	2003	0.7	1.8	1.8	0.0	2.0	1.5	1.5	0.9	0.9	0.0	1.0	0.9	1,012.4						
OIL	2003	1.0	3.7	3.5	0.0	4.4	3.5	3.9	2.8	2.7	0.0	5.7	3.6	1,298.4						
DAY	2002	15.0	22.0	20.0	30.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	1.0	3,061.0						
H2O	2002	3.3	3.1	2.8	2.8	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.5	999.4						
OIL	2002	3.0	5.5	5.2	5.5	0.0	6.2	0.0	0.0	0.0	0.0	0.0	0.3	1,263.6						



**Manitoba Production  
2001 To 2005**

Licence	<b>4187</b>	Well Name <b>Antler River Lyleton</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.02-07-002-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>					Field Code <b>7</b>		Pool Code <b>29B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	0.0	0.0	0.0	0.0	18.0	30.0	6.0	0.0	0.0	17.0	16.0	31.0	<b>2,950.0</b>
H2O	2001	0.0	0.0	0.0	0.0	1.7	8.4	1.5	0.0	0.0	2.4	6.4	6.9	<b>983.0</b>
OIL	2001	0.0	0.0	0.0	0.0	17.0	8.1	2.5	0.0	0.0	6.7	4.8	6.4	<b>1,237.9</b>

Licence	<b>4188</b>	Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.10-01-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth E</b>					Field Code <b>7</b>		Pool Code <b>29E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>373.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>373.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>373.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22.0</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>373.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22.0</b>

Licence	<b>4189</b>	Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.04-14-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	23.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>5,382.0</b>
H2O	2005	5.1	2.6	2.8	9.5	11.4	11.0	11.0	9.5	5.1	5.2	4.8	4.8	<b>1,574.1</b>
OIL	2005	35.9	4.1	50.3	26.6	26.4	25.5	25.8	27.1	28.0	29.2	26.5	27.4	<b>15,981.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>5,027.0</b>
H2O	2004	0.3	0.3	0.3	4.7	7.2	6.3	4.1	10.5	10.8	6.9	5.7	5.5	<b>1,491.3</b>
OIL	2004	42.5	41.6	44.9	40.0	40.9	36.9	36.1	37.4	36.0	41.1	39.7	39.6	<b>15,648.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,662.0</b>
H2O	2003	3.4	8.9	9.7	8.4	8.0	6.0	5.9	3.2	0.3	0.3	0.3	0.3	<b>1,428.7</b>
OIL	2003	47.0	33.7	36.6	36.8	43.9	30.7	30.4	39.8	48.2	49.7	47.6	43.0	<b>15,172.2</b>
DAY	2002	0.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,297.0</b>
H2O	2002	0.0	1.4	5.0	4.4	4.9	3.8	0.3	0.3	0.3	0.3	0.3	0.3	<b>1,374.0</b>
OIL	2002	0.0	15.2	51.8	52.0	49.4	51.5	52.6	54.4	50.5	50.6	50.6	51.3	<b>14,684.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	<b>3,983.0</b>
H2O	2001	10.5	9.6	10.5	10.6	10.9	10.2	10.1	10.4	10.3	0.0	0.0	0.0	<b>1,352.7</b>
OIL	2001	55.8	48.9	53.7	50.8	50.5	47.8	49.3	48.5	48.7	0.0	0.0	0.0	<b>14,154.9</b>

Licence	<b>4190</b>	Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.02-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	456.2	203.5	347.9	377.6	182.0	137.4	192.1	438.1	387.3	439.1	694.8	0.0	<b>78,765.6</b>
WIN	2004	523.5	277.9	620.1	589.8	580.3	536.1	402.6	449.9	390.0	477.9	495.9	480.3	<b>74,909.6</b>
WIN	2003	489.6	534.1	617.3	611.9	556.3	673.0	708.6	731.3	611.3	731.0	652.2	702.8	<b>69,085.3</b>
WIN	2002	718.0	790.0	1008.0	1083.0	1056.2	1035.9	1068.5	1041.3	436.9	51.4	307.1	362.6	<b>61,465.9</b>
WIN	2001	949.0	938.0	1017.0	662.0	752.0	921.0	755.0	722.0	690.0	729.0	801.0	847.0	<b>52,507.0</b>

Licence	<b>4191</b>	Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
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UWI	<b>100.12-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>4191</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>																	
UWI	<b>100.12-16-002-29W1.00</b>					Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code	<b>7</b>		Pool Code	<b>35A</b>		Unit	<b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.1	3,186.5												
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,995.4												
WIN	2003	0.0	0.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,995.4												
WIN	2002	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,983.0												
WIN	2001	1.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,971.0												
Licence <b>4192</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>																	
UWI	<b>100.08-18-002-29W1.00</b>					Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code	<b>7</b>		Pool Code	<b>35A</b>		Unit	<b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
WIN	2005	16.6	11.1	16.9	15.3	14.0	16.7	10.9	9.7	15.3	15.5	12.7	2.3	2,522.4												
WIN	2004	29.2	33.9	23.2	19.5	11.8	12.4	29.2	18.5	27.5	24.2	20.4	20.3	2,365.4												
WIN	2003	24.6	17.8	27.7	20.8	14.2	19.8	20.8	21.4	19.7	24.4	32.4	28.7	2,095.3												
WIN	2002	1.0	0.0	1.0	1.0	6.1	6.3	3.0	6.3	22.4	23.7	23.0	19.2	1,823.0												
WIN	2001	49.0	51.0	52.0	14.0	25.0	52.0	7.0	0.0	0.0	0.0	0.0	1.0	1,710.0												
Licence <b>4194</b>		Well Name <b>CNRL Pierson Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>																	
UWI	<b>100.04-20-002-29W1.00</b>					Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code	<b>7</b>		Pool Code	<b>35A</b>		Unit	<b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,946.0												
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552.9												
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,684.6												
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,946.0												
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552.9												
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,684.6												
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,946.0												
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552.9												
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,684.6												
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,946.0												
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552.9												
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,684.6												
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	0.0	0.0	0.0	0.0	3,946.0												
H2O	2001	2.5	2.7	2.6	2.6	1.3	3.0	3.3	1.8	0.0	0.0	0.0	0.0	552.9												
OIL	2001	14.0	12.2	14.5	14.5	15.8	13.1	13.2	7.4	0.0	0.0	0.0	0.0	3,684.6												
Licence <b>4197</b>		Well Name <b>CNRL Pierson</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>																	
UWI	<b>100.02-30-002-29W1.00</b>					Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code	<b>7</b>		Pool Code	<b>35A</b>		Unit	<b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2005	16.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	4,743.0												
H2O	2005	0.3	0.3	0.3	0.4	0.3	0.3	0.2	2.4	0.0	0.0	0.0	0.0	437.8												
OIL	2005	33.0	31.4	37.5	36.4	36.6	44.3	41.7	30.6	28.9	30.7	31.2	32.2	13,481.3												
DAY	2004	8.0	8.0	10.0	10.0	11.0	13.0	13.0	13.0	13.0	13.0	15.0	16.0	4,558.0												
H2O	2004	0.0	0.0	1.1	1.5	1.4	0.3	0.3	0.3	1.3	0.0	0.3	0.3	433.3												
OIL	2004	45.5	46.7	51.2	48.4	49.8	38.2	33.8	31.5	19.8	20.2	30.6	32.4	13,066.8												
DAY	2003	8.0	7.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	4,415.0												
H2O	2003	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.5												
OIL	2003	42.7	38.3	39.8	35.1	45.2	52.0	47.9	42.5	33.7	33.9	29.2	27.2	12,618.7												
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	22.0	8.0	8.0	8.0	8.0	8.0	4,320.0												
H2O	2002	1.9	1.2	1.3	1.8	1.7	0.6	0.5	0.8	59.5	26.9	2.7	2.1	425.8												
OIL	2002	62.7	20.5	20.9	37.5	38.2	30.5	23.3	48.5	4.8	20.7	43.5	44.2	12,151.2												
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,077.0												



**Manitoba Production  
2001 To 2005**

Licence <b>4197</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-30-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2001	3.2	4.3	1.0	0.8	0.7	1.6	1.4	1.4	1.2	1.3	1.3	2.0	324.8	
OIL	2001	35.5	27.3	32.1	35.7	37.7	31.7	30.6	30.3	29.8	56.6	69.6	62.9	11,755.9	
Licence <b>4198</b>		Well Name <b>Nexen Chemicals Brandon SWD</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>103.16-10-010-18W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Silurian (Interlake)</b>					Field Code <b>99</b>		Pool Code <b>79</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	4034.0	3294.0	4102.0	4459.0	3846.0	4979.0	5710.0	5561.0	5385.0	5590.0	4881.0	0.0	397,783.0	
WIN	2004	3829.0	4016.0	4330.0	4186.0	4130.0	4535.0	3660.0	5587.0	5357.0	4382.0	4939.0	4371.0	345,942.0	
WIN	2003	4457.0	4167.0	4394.0	4271.0	4730.0	4340.0	4649.0	4606.0	3957.0	3794.0	3661.0	3973.0	292,620.0	
WIN	2002	4025.0	3093.0	3762.0	3775.0	4529.0	4749.0	5383.0	5669.0	4667.0	5135.0	5008.0	4517.0	241,621.0	
WIN	2001	2798.0	2715.0	3213.0	3539.0	4212.0	4807.0	4623.0	5063.0	4625.0	3246.0	3786.0	3684.0	187,309.0	
UWI <b>103.16-10-010-18W1.02</b>		Field Name <b>Other Areas</b>				Pool Name <b>Red River</b>					Field Code <b>99</b>		Pool Code <b>82</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	6050.0	4940.0	6152.0	6688.0	5767.0	7467.0	8835.0	8341.0	8077.0	8384.0	7321.0	0.0	1,095,969.3	
WIN	2004	5988.0	6275.0	6773.0	6546.0	6458.0	7092.0	5724.0	8738.0	8378.0	6853.0	7408.0	6557.0	1,017,947.3	
WIN	2003	6970.0	6517.0	6871.0	6681.0	7398.0	6787.0	7272.0	7205.0	6188.0	5933.0	5727.0	6214.0	935,157.3	
WIN	2002	6295.0	4837.0	5885.0	5905.0	7084.0	7427.0	8420.0	8868.0	7299.0	8031.0	7834.0	7064.0	855,394.3	
WIN	2001	4196.0	4247.0	5026.0	5536.0	6588.0	7519.0	7231.0	7910.0	7235.0	5076.0	5921.0	5761.0	770,445.3	
Licence <b>4199</b>		Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.06-11-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	19.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	23.0	5,259.0	
H2O	2005	1.5	1.6	1.7	1.5	1.6	1.5	1.6	1.5	1.4	1.6	1.4	1.5	779.4	
OIL	2005	13.7	14.9	16.1	14.3	14.9	14.2	14.6	14.1	13.6	14.5	13.5	13.8	4,983.1	
DAY	2004	8.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	4,920.0	
H2O	2004	0.9	2.0	2.0	1.7	1.6	1.6	1.5	1.7	1.6	1.6	1.5	1.4	761.0	
OIL	2004	7.7	19.1	18.5	15.8	15.9	14.4	14.8	15.5	14.9	15.0	14.1	12.8	4,810.9	
DAY	2003	13.0	12.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	27.0	4,591.0	
H2O	2003	1.3	1.2	1.9	5.9	1.8	1.7	1.8	1.7	1.8	1.7	1.1	2.0	741.9	
OIL	2003	11.7	11.3	17.2	34.5	16.6	16.3	16.8	16.6	16.3	16.6	10.7	19.1	4,632.4	
DAY	2002	23.0	23.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	28.0	4,286.0	
H2O	2002	1.4	1.4	1.6	1.7	2.2	1.8	1.8	1.8	1.7	1.7	1.9	1.7	718.0	
OIL	2002	15.2	15.2	16.4	19.7	20.2	16.6	17.2	17.2	16.1	16.0	17.5	15.8	4,428.7	
DAY	2001	25.0	7.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	3,948.0	
H2O	2001	2.4	0.7	2.3	3.2	3.4	3.1	3.1	3.1	2.9	3.0	1.9	1.5	697.3	
OIL	2001	16.5	4.4	15.0	24.0	25.4	24.0	24.8	23.3	20.1	20.9	20.3	15.3	4,225.6	
Licence <b>4200</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-19-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9	



**Manitoba Production  
2001 To 2005**

Licence <b>4200</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.12-19-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>865.6</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,484.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,451.9</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>865.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,484.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>16,451.9</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>865.6</b>
Licence <b>4201</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.02-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>737.0</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>737.0</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>737.0</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>737.0</b>
WIN	2001	0.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	<b>737.0</b>
Licence <b>4202</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.08-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	741.9	711.1	766.3	780.2	717.0	519.6	711.2	905.6	766.4	757.0	678.3	1163.9	<b>112,950.5</b>
WIN	2004	859.6	752.2	772.8	691.8	829.7	785.5	876.8	468.1	686.9	697.5	743.6	754.4	<b>103,732.0</b>
WIN	2003	1008.4	911.0	1004.2	689.8	804.2	915.0	951.5	949.8	779.1	932.7	760.6	814.9	<b>94,813.1</b>
WIN	2002	922.0	1023.0	1131.0	1104.0	1419.8	1359.9	1443.2	1337.7	946.5	921.6	930.5	949.7	<b>84,291.9</b>
WIN	2001	1042.0	1072.0	981.0	430.0	366.0	1331.0	1610.0	1640.0	1654.0	1635.0	1075.0	428.0	<b>70,803.0</b>
Licence <b>4203</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.02-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>17</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,511.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,493.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,438.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,511.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,493.1</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,438.1</b>
DAY	2003	31.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,511.0</b>
H2O	2003	97.0	80.7	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,493.1</b>
OIL	2003	2.0	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,438.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	<b>3,436.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.1	150.2	144.0	134.3	123.1	<b>6,269.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	4.7	4.4	3.2	2.5	<b>3,433.6</b>
DAY	2001	31.0	8.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,302.0</b>
H2O	2001	120.6	31.7	0.0	0.0	0.0	42.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,642.0</b>
OIL	2001	3.7	1.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,416.5</b>
Licence <b>4204</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.08-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>17</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	73.9	64.8	69.6	40.5	23.9	23.2	34.2	16.7	16.5	6.5	1.7	1.1	<b>61,749.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4204</b>		Well Name <b>Waskada Unit No. 17 WIW</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-10-002-25W1.00</b>		Field Name <b>Waskada</b>			Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
IN	2004	56.1	51.6	54.5	49.7	64.0	39.0	39.0	38.4	36.8	22.1	41.2	15.1	<b>61,376.4</b>
IN	2003	0.0	0.0	0.0	122.5	167.9	139.9	125.8	86.5	40.1	84.7	71.8	58.6	<b>60,868.9</b>
IN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>59,971.1</b>
IN	2001	288.6	188.6	181.9	172.8	174.4	169.7	188.5	173.5	127.5	124.0	50.5	20.0	<b>59,971.1</b>
Licence <b>4205</b>		Well Name <b>618555 SK Lyleton COM</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				

UWI	100.08-05-002-28W1.00				Field Name	Pierson		Pool Name	Mission Canyon 3b J			Field Code	7	Pool Code	42J	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	1.0	24.0	31.0	20.0	31.0	30.0	21.0	31.0	30.0	31.0	8.0	1.0	3,668.0			
H2O	2005	0.8	12.1	37.0	23.4	28.0	23.5	20.8	27.3	24.6	24.1	5.5	0.8	3,408.2			
OIL	2005	0.1	1.5	1.3	0.3	0.9	1.2	0.3	0.6	0.2	1.4	0.7	0.0	225.3			
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	22.0	3,409.0			
H2O	2004	30.6	31.2	30.9	31.5	28.8	29.9	29.8	30.7	28.4	27.6	28.0	19.8	3,180.3			
OIL	2004	1.3	0.9	1.5	0.7	0.8	0.5	1.3	0.7	0.9	1.1	1.1	0.7	216.8			
DAY	2003	31.0	28.0	19.0	9.0	31.0	30.0	30.0	20.0	17.0	13.0	30.0	30.0	3,054.0			
H2O	2003	27.3	26.0	19.2	12.7	35.2	7.8	20.9	20.7	14.5	13.6	31.4	25.0	2,833.1			
OIL	2003	1.2	1.1	0.8	1.3	0.8	2.8	1.0	1.0	1.0	0.9	1.3	2.2	205.3			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	31.0	2,766.0			
H2O	2002	33.8	30.5	32.3	31.2	30.9	30.4	31.2	35.1	29.0	31.7	9.7	31.4	2,578.8			
OIL	2002	1.4	0.1	1.4	0.9	2.0	1.2	1.2	0.5	1.8	0.5	0.4	1.9	189.9			
DAY	2001	31.0	28.0	22.0	15.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	12.0	2,421.0			
H2O	2001	32.9	27.8	19.3	19.1	33.6	30.3	32.6	29.8	32.0	30.0	31.8	12.0	2,221.6			
OIL	2001	0.5	1.7	1.3	0.6	0.8	1.8	0.8	1.8	0.4	1.9	1.7	0.1	176.6			

UWI	100.08-05-002-28W1.02			Field Name		Pierson		Pool Name			Lower Amaranth B			Field Code		7		Pool Code		29B		Unit		0					
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2005	0.0	24.0	31.0	20.0	31.0	30.0	21.0	31.0	30.0	31.0	8.0	1.0	4,183.0															
H2O	2005	0.0	48.6	47.0	29.8	35.6	30.0	26.4	34.8	31.3	30.7	7.0	1.1	5,428.4															
OIL	2005	0.0	5.9	5.1	1.0	3.7	4.8	1.1	2.4	0.9	5.8	2.8	0.1	1,275.8															
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	22.0	3,925.0															
H2O	2004	39.0	39.7	39.3	40.0	36.6	38.1	38.0	40.0	36.2	35.1	35.6	25.1	5,106.1															
OIL	2004	5.2	3.6	5.8	2.8	3.0	1.9	5.3	3.0	3.6	4.4	4.3	3.0	1,242.2															
DAY	2003	31.0	28.0	19.0	9.0	31.0	30.0	30.0	20.0	17.0	13.0	30.0	27.0	3,570.0															
H2O	2003	34.7	33.0	24.5	16.1	44.7	9.8	47.4	26.3	18.4	17.2	39.9	31.7	4,663.4															
OIL	2003	5.0	4.5	3.0	5.0	3.0	11.1	4.2	4.0	4.1	3.8	5.4	8.6	1,196.3															
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	31.0	3,285.0															
H2O	2002	43.0	38.8	41.2	39.6	39.4	38.6	39.8	27.6	36.8	40.4	12.3	39.9	4,319.7															
OIL	2002	5.5	0.6	5.7	3.5	7.9	4.8	4.9	1.9	7.3	1.8	1.6	7.4	1,134.6															
DAY	2001	31.0	28.0	22.0	15.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	12.0	2,940.0															
H2O	2001	41.9	35.3	24.6	24.4	42.8	38.6	41.6	38.0	40.8	38.2	40.5	15.3	3,882.3															
OIL	2001	2.2	6.9	5.2	2.4	3.4	7.3	3.4	7.0	1.8	7.4	7.0	0.5	1,081.7															
Licence		4207				Well Name				Tundra Pierson Prov.				Dev				V				Mineral Rights				CROWN			

UWI			100.12-16-003-29W1.02			Field Name		Pierson		Pool Name			Mission Canyon 3a A			Field Code		7		Pool Code		43A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,452.0													
H2O	2005	148.4	139.3	111.5	116.3	120.6	137.0	142.0	150.1	151.0	151.4	140.3	145.6	34,986.2													
OIL	2005	10.1	9.4	10.6	9.2	9.0	10.3	9.7	9.9	9.8	9.6	10.8	9.9	6,971.5													
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	5,090.0													
H2O	2004	175.5	163.9	170.2	145.3	154.0	149.0	153.7	154.1	149.4	110.7	152.9	154.8	33,332.7													
OIL	2004	10.1	9.4	9.4	9.9	10.0	9.8	10.1	10.2	10.2	7.3	11.6	10.3	6,853.2													



**Manitoba Production  
2001 To 2005**

Licence **4207** Well Name **Tundra Pierson Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.12-16-003-29W1.02**

Field Name **Pierson**

Pool Name **Mission Canyon 3a A**

Field Code **7**

Pool Code **43A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,734.0
H2O	2003	162.4	155.2	172.0	169.3	161.1	165.8	171.8	171.2	166.4	171.4	168.2	168.8	31,499.2
OIL	2003	9.5	9.2	9.9	9.9	9.6	10.2	9.1	9.5	9.0	9.9	9.5	10.5	6,734.9
DAY	2002	31.0	26.0	31.0	26.0	26.0	30.0	28.0	31.0	29.0	30.0	25.0	29.0	4,372.0
H2O	2002	188.8	158.5	177.1	158.7	159.1	197.3	156.1	174.1	154.6	167.0	142.1	161.7	29,495.6
OIL	2002	15.7	12.5	14.6	12.8	11.2	13.6	11.9	13.6	13.3	12.6	9.9	12.9	6,619.1
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	23.0	29.0	27.0	30.0	30.0	31.0	4,030.0
H2O	2001	188.3	169.9	192.0	171.8	188.3	182.4	143.1	180.4	164.9	187.9	182.3	188.4	27,500.5
OIL	2001	18.1	15.0	17.2	15.4	16.7	15.4	13.5	16.1	15.2	15.9	15.5	15.4	6,464.5

Licence **4208** Well Name **EOG et al Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.02-11-002-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,776.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	841.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,276.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,776.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	841.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,276.5
DAY	2003	31.0	28.0	6.0	0.0	19.0	23.0	4.0	0.0	0.0	0.0	0.0	0.0	3,776.0
H2O	2003	1.5	1.3	0.3	0.0	2.2	1.7	0.1	0.0	0.0	0.0	0.0	0.0	841.0
OIL	2003	2.3	2.0	0.4	0.0	3.4	2.4	0.3	0.0	0.0	0.0	0.0	0.0	1,276.5
DAY	2002	0.0	0.0	0.0	0.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,665.0
H2O	2002	0.0	0.0	0.0	0.0	3.3	2.1	1.6	1.5	1.5	1.7	1.9	1.6	833.9
OIL	2002	0.0	0.0	0.0	0.0	5.0	3.2	2.4	2.2	2.3	2.6	2.9	2.3	1,265.7
DAY	2001	22.0	0.0	0.0	0.0	22.0	30.0	31.0	29.0	30.0	10.0	0.0	0.0	3,426.0
H2O	2001	2.2	0.0	0.0	0.0	2.7	2.0	1.8	1.6	1.7	0.6	0.0	0.0	818.7
OIL	2001	3.4	0.0	0.0	0.0	4.0	3.0	2.8	2.5	2.4	0.9	0.0	0.0	1,242.8

Licence **4209** Well Name **Waskada Unit No. 18 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.14-16-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	4.0	15.0	30.0	31.0	30.0	31.0	5,339.0
H2O	2005	8.6	2.8	3.3	3.8	3.8	3.7	0.5	2.2	4.6	4.5	3.8	3.7	764.9
OIL	2005	21.8	18.3	19.9	21.0	21.1	20.6	2.8	13.3	25.4	24.9	22.2	21.1	5,174.3
DAY	2004	31.0	29.0	31.0	30.0	14.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	5,017.0
H2O	2004	28.1	21.9	21.2	17.3	4.6	13.2	22.9	17.4	16.9	14.7	38.3	17.3	719.6
OIL	2004	31.9	30.1	31.2	23.9	8.5	19.4	25.7	24.1	23.0	23.8	20.5	22.2	4,941.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	4.0	31.0	4,678.0
H2O	2003	4.2	2.4	2.4	6.9	12.6	3.2	8.5	5.9	0.0	0.0	3.6	32.2	485.8
OIL	2003	22.2	15.4	14.6	12.6	21.3	18.4	9.7	7.9	0.0	0.0	2.7	32.1	4,657.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,400.0
H2O	2002	2.8	2.6	2.7	2.7	3.0	3.2	3.2	2.2	2.4	3.0	2.1	3.9	403.9
OIL	2002	16.0	13.6	15.5	15.4	16.8	17.6	18.1	14.5	15.1	20.4	19.1	21.6	4,500.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,036.0
H2O	2001	4.2	6.2	4.0	3.5	3.5	3.9	3.9	3.6	3.2	3.3	2.6	2.8	370.1
OIL	2001	26.8	19.3	19.5	18.4	19.4	20.1	21.0	20.3	17.2	16.1	12.7	14.8	4,297.0

Licence **4210** Well Name **Waskada Unit No. 18**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.02-21-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **18**



**Manitoba Production  
2001 To 2005**

Licence <b>4210</b>		Well Name <b>Waskada Unit No. 18</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.02-21-001-25W1.00</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>			
											Field Code	<b>3</b>	Pool Code	<b>29A</b>
Unit														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>5,586.0</b>
H2O	2005	2.0	0.6	1.0	1.5	2.0	1.8	1.9	1.9	2.1	2.1	1.9	1.9	<b>477.1</b>
OIL	2005	18.2	19.2	22.9	20.8	21.1	19.2	21.3	22.8	22.9	23.1	22.9	20.9	<b>5,408.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,222.0</b>
H2O	2004	5.0	3.7	3.5	4.3	3.1	3.5	4.5	3.7	3.7	3.7	11.0	4.0	<b>456.4</b>
OIL	2004	23.3	22.2	22.5	23.2	24.4	23.8	21.2	22.1	22.8	22.6	22.8	20.3	<b>5,153.5</b>
DAY	2003	31.0	28.0	4.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,856.0</b>
H2O	2003	0.6	0.5	0.6	1.8	2.1	0.6	6.1	4.9	8.2	5.3	6.5	5.5	<b>402.7</b>
OIL	2003	13.5	11.4	16.5	16.2	18.3	14.7	31.3	28.6	24.1	22.3	20.3	22.6	<b>4,882.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,530.0</b>
H2O	2002	0.6	0.6	0.8	0.8	1.1	0.7	0.6	0.6	0.5	0.4	0.3	0.6	<b>360.0</b>
OIL	2002	16.3	17.3	18.1	18.6	26.1	13.4	11.3	13.4	13.9	15.8	14.7	14.0	<b>4,642.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,165.0</b>
H2O	2001	0.9	2.1	1.4	0.9	0.6	0.6	0.6	0.8	1.0	0.7	0.7	0.7	<b>352.4</b>
OIL	2001	23.3	26.9	27.5	19.6	16.6	13.9	15.2	21.1	20.0	16.9	14.5	14.6	<b>4,449.6</b>
Licence <b>4211</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-14-002-25W1.00</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>			
											Field Code	<b>3</b>	Pool Code	<b>29A</b>
Unit														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	19.0	31.0	9.0	11.0	31.0	30.0	31.0	30.0	31.0	<b>5,112.0</b>
H2O	2005	1.4	1.1	1.2	1.5	0.7	0.6	0.8	1.5	1.2	1.3	1.3	1.3	<b>730.7</b>
OIL	2005	24.9	21.6	21.2	18.9	24.4	10.7	15.1	26.6	24.5	23.5	24.3	24.0	<b>13,697.9</b>
DAY	2004	31.0	29.0	25.0	26.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,801.0</b>
H2O	2004	1.4	1.4	1.1	1.3	1.3	1.2	1.4	1.3	1.3	1.3	1.2	1.2	<b>716.8</b>
OIL	2004	25.6	25.3	20.8	26.6	25.2	22.7	25.5	25.1	24.4	23.9	22.5	23.6	<b>13,438.2</b>
DAY	2003	31.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,453.0</b>
H2O	2003	1.5	1.4	1.0	1.8	1.6	1.4	1.6	1.4	1.4	1.5	1.4	1.4	<b>701.4</b>
OIL	2003	29.5	25.4	19.1	33.5	30.9	27.2	29.4	26.9	26.4	26.6	27.5	25.3	<b>13,147.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	29.0	28.0	19.0	31.0	30.0	31.0	<b>4,100.0</b>
H2O	2002	1.6	1.5	1.6	1.4	1.7	1.5	1.7	1.5	1.4	1.6	1.5	1.7	<b>684.0</b>
OIL	2002	30.6	27.1	29.2	27.0	30.6	29.6	30.4	29.4	26.2	31.0	28.5	31.2	<b>12,819.3</b>
DAY	2001	29.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,753.0</b>
H2O	2001	1.7	1.6	1.6	1.5	1.7	1.6	1.6	1.6	1.5	1.6	1.4	1.6	<b>665.3</b>
OIL	2001	32.3	30.1	30.9	23.8	32.8	30.4	30.8	29.4	28.9	29.1	28.4	29.6	<b>12,468.5</b>
Licence <b>4212</b>		Well Name <b>Waskada Unit No. 18</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.11-21-001-25W1.00</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>			
											Field Code	<b>3</b>	Pool Code	<b>29A</b>
Unit														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,355.0</b>
H2O	2005	3.7	1.6	2.2	2.5	3.4	3.1	2.9	3.0	2.9	3.3	2.5	2.5	<b>908.2</b>
OIL	2005	14.4	16.1	21.1	19.1	19.2	17.5	17.2	17.4	16.1	17.8	14.9	14.1	<b>4,632.7</b>
DAY	2004	31.0	29.0	31.0	4.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,990.0</b>
H2O	2004	11.1	7.9	6.8	0.9	2.2	9.3	14.2	9.3	8.2	6.7	22.9	10.2	<b>874.6</b>
OIL	2004	18.6	17.0	16.0	2.1	6.5	22.2	25.1	22.3	19.3	16.3	19.5	20.8	<b>4,427.8</b>
DAY	2003	30.0	28.0	28.0	0.0	22.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,668.0</b>
H2O	2003	1.0	2.2	2.4	0.0	6.8	1.2	11.7	9.3	16.3	8.6	12.8	11.7	<b>764.9</b>
OIL	2003	8.4	21.2	22.7	0.0	18.1	10.3	21.2	19.3	19.8	15.3	15.2	18.5	<b>4,222.1</b>
DAY	2002	31.0	12.0	22.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,361.0</b>
H2O	2002	2.1	0.8	2.2	2.6	2.4	2.1	2.7	2.6	1.9	1.6	1.0	1.4	<b>680.9</b>
OIL	2002	20.6	7.7	20.5	24.2	22.6	17.3	22.7	24.4	17.5	15.6	14.5	12.8	<b>4,032.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>4,027.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4212</b>		Well Name <b>Waskada Unit No. 18</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-21-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>18</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	1.9	3.4	2.8	2.4	2.3	2.1	1.7	1.5	1.6	1.9	2.2	2.6	<b>657.5</b>
OIL	2001	17.2	18.0	22.6	18.8	18.1	16.5	14.6	12.4	12.1	13.8	15.5	20.7	<b>3,811.7</b>
Licence <b>4213</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.02-15-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,560.0</b>
H2O	2005	220.8	85.9	96.7	94.7	90.0	82.7	80.5	87.3	79.0	78.3	77.8	73.2	<b>30,268.9</b>
OIL	2005	6.3	6.1	6.4	6.0	5.6	5.1	5.0	5.8	5.0	4.9	4.9	4.7	<b>5,877.2</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,195.0</b>
H2O	2004	676.6	520.5	522.5	526.8	357.1	462.8	614.4	482.7	452.3	412.6	1117.0	451.7	<b>29,122.0</b>
OIL	2004	8.6	8.0	8.6	8.2	7.6	7.7	7.7	7.5	7.0	7.3	6.7	6.7	<b>5,811.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,831.0</b>
H2O	2003	241.2	186.8	209.1	651.7	721.2	182.5	875.9	600.5	1037.4	730.7	1001.5	803.3	<b>22,525.0</b>
OIL	2003	15.2	13.1	14.2	12.3	13.5	11.9	11.3	8.9	8.9	9.3	8.6	9.3	<b>5,719.8</b>
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	17.0	<b>4,466.0</b>
H2O	2002	156.5	243.2	244.2	231.1	234.1	241.4	229.9	210.8	210.0	135.9	114.5	115.5	<b>15,283.2</b>
OIL	2002	18.4	22.7	22.2	17.8	18.0	17.5	16.9	17.7	16.8	11.9	13.8	8.7	<b>5,583.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>4,125.0</b>
H2O	2001	39.0	67.5	49.2	47.3	50.6	43.2	44.7	46.4	43.8	48.3	42.1	24.3	<b>12,916.1</b>
OIL	2001	4.6	4.3	4.9	4.7	5.3	4.6	4.8	4.9	4.5	4.8	4.0	2.5	<b>5,380.9</b>
Licence <b>4214</b>		Well Name <b>Waskada Unit No. 18</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-16-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>18</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>5,338.0</b>
H2O	2005	0.7	0.3	0.2	0.4	0.3	0.7	0.4	0.4	0.3	0.3	0.2	0.3	<b>379.0</b>
OIL	2005	17.8	18.0	17.4	14.7	12.9	23.0	21.3	18.8	16.3	14.7	13.9	13.8	<b>5,415.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,979.0</b>
H2O	2004	1.5	1.2	0.8	1.3	0.9	1.2	1.6	1.2	1.2	1.1	3.3	1.3	<b>374.5</b>
OIL	2004	20.0	17.7	19.9	19.7	15.9	15.5	16.6	15.5	13.8	14.6	17.8	18.4	<b>5,213.0</b>
DAY	2003	28.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	0.0	0.0	0.0	28.0	<b>4,614.0</b>
H2O	2003	0.3	0.2	0.3	1.0	1.0	0.2	0.9	1.1	0.0	0.0	0.0	1.1	<b>357.9</b>
OIL	2003	17.3	17.6	18.4	17.1	18.7	16.6	10.9	16.2	0.0	0.0	0.0	17.3	<b>5,007.6</b>
DAY	2002	31.0	28.0	29.0	30.0	30.0	29.0	16.0	30.0	30.0	30.0	30.0	31.0	<b>4,358.0</b>
H2O	2002	0.3	0.2	0.2	0.3	0.2	0.3	0.1	0.2	0.3	0.2	0.2	0.3	<b>351.8</b>
OIL	2002	18.9	18.1	19.3	17.4	16.3	16.9	8.8	17.8	17.0	18.2	17.8	18.1	<b>4,857.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>4,014.0</b>
H2O	2001	0.4	0.9	0.3	0.2	0.3	0.2	0.3	0.4	0.4	0.3	0.3	0.3	<b>349.0</b>
OIL	2001	21.2	24.5	17.5	17.1	16.4	14.9	16.2	18.7	15.6	16.5	17.6	18.2	<b>4,652.9</b>
Licence <b>4215</b>		Well Name <b>Antler River Lyleton</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-34-001-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth J</b>		Field Code <b>7</b>		Pool Code <b>29J</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	24.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,385.0</b>
H2O	2005	0.3	0.2	0.4	0.2	0.8	0.7	0.7	0.6	1.8	0.7	4.7	1.7	<b>570.4</b>
OIL	2005	7.8	7.6	8.4	7.9	12.2	25.8	22.8	20.1	16.5	17.4	10.1	14.2	<b>3,515.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,029.0</b>
H2O	2004	1.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	<b>557.6</b>
OIL	2004	8.4	9.3	9.3	8.7	8.4	8.1	7.8	8.4	8.1	8.4	7.5	9.0	<b>3,344.8</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4215</b>		Well Name <b>Antler River Lyleton</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-34-001-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth J</b>					Field Code <b>7</b>		Pool Code <b>29J</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2003	31.0	28.0	31.0	26.0	26.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,663.0</b>	
H2O	2003	0.9	1.4	1.2	1.0	0.3	1.1	0.6	0.1	0.0	0.0	0.7	1.2	<b>553.1</b>	
OIL	2003	18.7	14.8	15.2	13.3	13.5	12.7	12.4	11.4	10.8	9.2	9.2	9.0	<b>3,243.4</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	26.0	31.0	10.0	27.0	31.0	30.0	31.0	<b>4,312.0</b>	
H2O	2002	0.8	0.8	2.2	2.1	2.2	0.5	0.3	0.4	0.9	4.1	3.0	0.9	<b>544.6</b>	
OIL	2002	18.2	15.9	17.9	15.9	16.4	16.4	16.1	4.9	8.5	16.4	17.4	22.0	<b>3,093.2</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,975.0</b>	
H2O	2001	0.3	1.1	1.2	1.2	0.9	0.3	0.3	2.7	2.4	1.8	1.8	1.9	<b>526.4</b>	
OIL	2001	15.5	12.4	16.7	14.4	13.9	14.7	13.3	22.9	17.7	17.9	17.1	17.4	<b>2,907.2</b>	
Licence <b>4216</b>		Well Name <b>618555 SK Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-03-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	1.0	22.0	29.0	30.0	31.0	30.0	4.0	7.0	28.0	27.0	22.0	25.0	<b>2,806.0</b>	
H2O	2005	0.2	6.3	14.0	14.6	8.8	10.5	3.8	8.6	10.1	6.1	5.7	7.2	<b>2,650.8</b>	
OIL	2005	0.1	2.2	0.5	0.4	0.5	1.5	0.2	0.7	1.0	2.0	0.8	0.3	<b>376.8</b>	
DAY	2004	7.0	29.0	31.0	30.0	27.0	19.0	12.0	31.0	30.0	31.0	30.0	8.0	<b>2,550.0</b>	
H2O	2004	4.2	11.6	15.5	14.1	13.0	14.2	10.3	12.4	10.5	12.8	10.0	3.3	<b>2,554.9</b>	
OIL	2004	0.7	2.9	3.1	0.9	0.2	0.1	0.1	3.1	1.5	1.1	2.0	0.8	<b>366.6</b>	
DAY	2003	2.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	9.0	19.0	10.0	<b>2,265.0</b>	
H2O	2003	0.6	0.4	15.5	18.0	12.9	12.0	15.0	15.0	4.3	17.6	8.1	9.0	<b>2,423.0</b>	
OIL	2003	0.2	0.1	3.1	3.0	5.7	2.5	0.5	0.5	0.7	1.0	1.9	1.0	<b>350.1</b>	
DAY	2002	0.0	0.0	1.0	1.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>2,030.0</b>	
H2O	2002	0.0	0.0	0.5	0.5	37.7	22.0	21.2	17.6	18.0	9.3	9.0	12.4	<b>2,294.6</b>	
OIL	2002	0.0	0.0	0.1	0.1	0.9	1.0	0.5	1.0	3.0	3.1	3.0	2.1	<b>329.9</b>	
DAY	2001	11.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	21.0	0.0	<b>1,791.0</b>	
H2O	2001	8.5	0.0	24.7	32.5	24.6	19.6	18.6	18.0	18.0	11.2	12.3	0.0	<b>2,146.4</b>	
OIL	2001	1.1	0.0	3.2	0.5	0.2	1.4	3.1	0.7	3.0	2.3	0.1	0.0	<b>315.1</b>	
Licence <b>4217</b>		Well Name <b>Waskada Unit No. 17</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-03-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	29.0	28.0	31.0	25.0	31.0	30.0	20.0	31.0	30.0	30.0	30.0	31.0	<b>5,221.0</b>	
H2O	2005	549.9	207.6	192.5	156.6	123.2	118.2	79.8	98.2	85.1	79.3	76.8	81.2	<b>19,714.6</b>	
OIL	2005	21.8	20.1	22.7	17.1	13.4	12.8	8.8	11.5	9.4	8.5	8.3	8.8	<b>3,738.9</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,875.0</b>	
H2O	2004	1781.9	1401.4	1359.9	1332.8	948.6	1238.0	1579.6	1215.8	1168.2	1065.4	2988.2	1248.5	<b>17,866.2</b>	
OIL	2004	28.6	29.4	29.8	28.1	26.8	28.5	26.9	26.1	24.6	25.5	24.3	24.8	<b>3,575.7</b>	
DAY	2003	5.0	28.0	31.0	30.0	31.0	30.0	12.0	31.0	0.0	0.0	0.0	31.0	<b>4,509.0</b>	
H2O	2003	0.2	1.4	1.8	6.3	7.8	2.3	4.2	8.2	0.0	0.0	0.0	137.7	<b>537.9</b>	
OIL	2003	3.5	23.2	31.0	31.7	37.5	35.4	13.4	27.4	0.0	0.0	0.0	41.7	<b>3,252.3</b>	
DAY	2002	21.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	28.0	<b>4,280.0</b>	
H2O	2002	0.6	0.9	1.2	1.2	1.1	0.2	0.8	1.0	1.2	1.1	0.5	0.9	<b>368.0</b>	
OIL	2002	10.1	14.7	20.4	19.8	17.2	2.5	13.1	16.9	17.1	17.0	13.6	14.8	<b>3,007.5</b>	
DAY	2001	31.0	28.0	31.0	28.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	<b>3,963.0</b>	
H2O	2001	0.9	1.6	1.6	1.0	1.3	1.0	0.9	1.0	1.3	1.1	1.2	1.1	<b>357.3</b>	
OIL	2001	15.4	15.5	21.3	14.7	17.9	14.3	14.4	15.4	19.0	17.2	17.4	16.1	<b>2,830.3</b>	
Licence <b>4222</b>		Well Name <b>Tundra North Ebor Unit No. 2 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-14-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>					Field Code <b>1</b>		Pool Code <b>62A</b>		Unit <b>2</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4222</b>		Well Name <b>Tundra North Ebor Unit No. 2 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-14-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>					Field Code <b>1</b>		Pool Code <b>62A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	516.0	468.5	504.1	497.4	515.5	483.8	520.9	520.2	496.4	501.6	508.6	548.5	61,741.8	
WIN	2004	793.3	631.1	536.8	482.3	488.2	497.2	573.6	288.8	477.1	519.9	485.7	516.7	55,660.3	
WIN	2003	664.0	715.8	785.1	737.2	668.0	715.8	620.4	575.1	528.2	657.6	184.0	727.0	49,369.6	
WIN	2002	372.3	339.9	377.5	365.7	378.6	366.3	358.4	381.3	340.5	635.9	738.2	569.6	41,904.8	
WIN	2001	379.6	342.8	380.0	360.6	376.1	357.4	365.2	332.1	337.8	356.7	364.2	374.6	36,680.6	
Licence <b>4223</b>		Well Name <b>Daly Unit No. 5 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>102.09-28-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>5</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	29.0	28.0	31.0	30.0	29.0	29.0	28.0	30.0	30.0	29.0	24.0	31.0	4,628.0	
H2O	2005	1.7	1.5	1.7	1.6	1.5	1.5	1.4	4.7	4.9	4.1	3.5	5.0	2,487.8	
OIL	2005	4.7	4.2	5.0	4.6	4.4	4.4	4.2	3.0	2.9	2.9	2.3	3.0	2,158.9	
DAY	2004	29.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	4,280.0	
H2O	2004	8.3	8.1	7.9	6.9	8.2	8.9	8.5	8.9	1.5	2.1	1.9	1.8	2,454.7	
OIL	2004	6.5	6.2	6.4	6.1	7.3	7.7	7.5	7.2	4.4	5.8	5.4	5.1	2,113.3	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	3,928.0	
H2O	2003	9.0	8.1	8.7	8.2	8.5	7.9	8.5	8.4	7.9	9.2	9.0	9.0	2,381.7	
OIL	2003	8.4	7.3	8.2	7.8	7.9	8.0	7.6	7.6	6.6	7.2	7.1	7.4	2,037.7	
DAY	2002	30.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	3,565.0	
H2O	2002	7.1	6.8	7.2	7.4	7.5	6.9	6.7	7.5	7.9	8.6	8.5	8.9	2,279.3	
OIL	2002	7.9	6.9	7.7	8.0	8.1	7.7	7.4	8.6	8.2	8.8	7.9	8.9	1,946.6	
DAY	2001	30.0	27.0	31.0	30.0	29.0	30.0	30.0	30.0	22.0	0.0	30.0	31.0	3,205.0	
H2O	2001	7.1	6.2	7.0	6.8	6.9	7.1	7.4	7.1	5.1	0.0	7.6	7.2	2,188.3	
OIL	2001	8.3	7.0	8.1	7.8	7.9	8.0	8.1	8.0	5.7	0.0	9.0	8.5	1,850.5	
Licence <b>4224</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-17-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	800.1	788.1	822.4	806.2	781.2	547.5	678.6	949.6	908.0	898.9	1113.9	1071.1	132,508.7	
WIN	2004	888.0	992.0	646.2	653.0	772.9	699.0	785.3	457.3	0.0	771.1	764.4	828.9	122,343.1	
WIN	2003	1009.5	913.2	1045.1	1045.9	904.5	934.8	976.7	992.4	797.8	951.5	742.2	809.3	114,085.0	
WIN	2002	0.0	1099.0	1209.0	1235.0	1497.1	1464.7	1520.0	1368.8	959.2	949.4	915.7	943.2	102,962.1	
WIN	2001	1354.0	1166.0	934.0	457.0	306.0	1769.0	1868.0	2039.0	2220.0	2186.0	2292.0	1360.0	89,801.0	
Licence <b>4229</b>		Well Name <b>Waskada Unit No. 18</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-21-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>18</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0	



**Manitoba Production  
2001 To 2005**

Licence **4229** Well Name **Waskada Unit No. 18**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.04-21-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9

Licence **4230** Well Name **Waskada Unit No. 18 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.10-21-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	51.7	75.5	87.2	68.7	77.6	66.3	64.6	51.6	49.5	52.2	51.4	58.7	57,151.4
WIN	2004	65.8	61.8	69.0	64.7	85.5	56.0	56.0	41.8	45.7	28.8	51.4	36.3	56,396.4
WIN	2003	81.5	74.4	78.1	52.6	94.2	90.1	90.2	90.0	77.0	52.2	45.2	71.0	55,733.6
WIN	2002	106.9	83.9	76.8	53.6	66.4	123.4	119.1	127.2	110.3	90.5	88.0	72.1	54,837.1
WIN	2001	412.5	287.0	225.1	243.2	225.5	215.8	217.5	213.8	161.8	196.5	110.0	109.2	53,718.9

Licence **4231** Well Name **Waskada Unit No. 18**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.12-21-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,376.0
H2O	2005	8.2	2.6	3.1	3.4	3.3	3.0	3.1	3.1	3.0	3.2	3.2	3.3	2,935.2
OIL	2005	32.3	27.1	28.0	28.8	28.4	25.4	27.0	29.0	27.7	28.0	27.0	28.2	5,236.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,011.0
H2O	2004	21.6	14.1	16.4	13.0	8.7	12.7	20.8	15.4	14.8	12.5	36.1	15.5	2,892.7
OIL	2004	38.2	29.9	36.4	27.8	25.9	30.7	35.7	34.4	31.4	30.6	29.1	30.9	4,899.8
DAY	2003	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,645.0
H2O	2003	0.0	0.0	2.8	16.4	22.1	5.5	20.2	15.9	30.1	23.6	33.5	27.2	2,691.1
OIL	2003	0.0	0.0	24.7	43.5	57.1	50.0	37.5	34.5	37.6	41.7	39.1	43.0	4,518.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	4,346.0
H2O	2002	3.0	2.6	3.0	3.0	3.2	3.2	2.7	2.7	2.7	2.5	1.7	1.9	2,493.8
OIL	2002	26.9	23.9	28.6	28.6	30.5	26.4	24.1	26.6	25.5	25.8	24.0	17.2	4,110.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,992.0
H2O	2001	2.8	5.2	3.7	3.0	2.9	2.8	2.5	3.1	3.1	4.0	3.9	3.6	2,461.6
OIL	2001	28.3	26.7	28.3	24.3	24.4	22.7	21.7	25.5	24.9	31.7	30.2	29.1	3,802.0

Licence **4232** Well Name **EOG et al Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.02-28-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	23.0	30.0	19.0	2.0	31.0	30.0	31.0	30.0	31.0	5,366.0
H2O	2005	2.0	0.9	1.1	1.2	3.5	0.8	0.1	1.7	1.6	1.6	1.4	1.5	881.5
OIL	2005	17.1	14.8	23.8	19.9	23.5	13.0	2.0	32.3	28.9	27.6	26.1	25.9	6,405.8
DAY	2004	31.0	29.0	30.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,050.0
H2O	2004	5.0	3.7	4.4	3.4	3.1	3.5	5.1	4.4	4.9	3.4	14.2	5.8	864.1
OIL	2004	16.9	15.4	20.2	14.7	15.6	16.4	18.2	21.2	21.6	19.4	24.2	25.0	6,150.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	4,692.0
H2O	2003	1.6	1.0	1.1	3.8	4.5	1.2	6.1	4.9	8.2	4.8	7.1	5.6	803.2
OIL	2003	25.2	20.5	22.5	21.7	23.2	22.3	21.2	20.8	22.5	19.8	18.1	18.5	5,922.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,330.0
H2O	2002	1.7	1.6	1.5	1.4	1.6	0.7	1.5	1.4	1.3	1.3	0.9	1.5	753.3
OIL	2002	34.3	29.7	27.4	27.0	31.5	24.8	26.6	28.7	25.7	26.8	25.5	26.1	5,665.8
DAY	2001	31.0	28.0	12.0	12.0	31.0	30.0	31.0	31.0	9.0	31.0	30.0	31.0	3,966.0
H2O	2001	1.2	2.3	0.6	0.7	1.9	2.1	1.7	1.6	0.6	1.7	1.7	1.8	736.9
OIL	2001	20.8	21.4	10.1	10.1	35.5	34.8	30.4	29.2	9.0	30.8	29.3	31.5	5,331.7



**Manitoba Production  
2001 To 2005**

Licence <b>4235</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-17-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	4,105.0	
H2O	2005	123.2	107.2	115.4	121.3	93.8	115.3	116.1	115.6	114.7	118.4	116.4	123.3	9,271.3	
OIL	2005	18.5	16.3	18.4	17.8	15.1	20.0	20.3	19.4	16.8	17.2	16.0	17.1	7,217.4	
DAY	2004	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,749.0	
H2O	2004	95.7	99.5	113.6	114.0	118.3	116.8	120.6	117.4	115.1	116.0	121.7	123.7	7,890.6	
OIL	2004	25.0	25.5	29.0	28.0	30.1	29.0	28.0	28.3	26.3	26.0	21.1	19.7	7,004.5	
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,387.0	
H2O	2003	120.4	108.7	113.9	96.5	100.5	102.1	103.2	103.3	106.4	118.1	108.7	112.8	6,518.2	
OIL	2003	42.7	38.9	42.0	38.1	39.4	38.0	41.0	41.0	38.2	36.0	32.1	31.5	6,688.5	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,023.0	
H2O	2002	142.7	124.3	123.5	111.4	123.7	120.6	118.1	134.7	135.7	141.4	127.9	134.5	5,223.6	
OIL	2002	34.7	32.1	38.1	39.3	37.3	38.2	34.3	40.8	47.3	41.4	29.1	29.6	6,229.6	
DAY	2001	31.0	28.0	17.0	0.0	30.0	30.0	31.0	31.0	30.0	15.0	30.0	31.0	2,660.0	
H2O	2001	112.0	101.9	61.5	0.0	116.2	118.4	118.4	114.2	108.6	68.8	136.6	147.4	3,685.1	
OIL	2001	49.8	43.2	26.8	0.0	44.0	35.8	36.9	41.0	44.1	16.8	34.1	34.6	5,787.4	
Licence <b>4236</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-17-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.1	0.4	2.5	0.4	0.1	0.7	0.7	0.4	0.0	7,880.8	
WIN	2004	1.3	4.6	5.3	9.4	2.6	7.7	5.7	2.3	0.2	0.0	0.0	0.0	7,875.5	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	7,836.4	
WIN	2002	942.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,832.0	
WIN	2001	1.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,890.0	
Licence <b>4237</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-19-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	8.0	7.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	15.0	16.0	4,506.0	
H2O	2005	43.7	38.6	41.2	47.8	48.7	48.4	48.5	45.3	41.7	41.9	41.6	42.6	12,822.9	
OIL	2005	11.0	9.8	10.9	15.6	15.3	11.8	12.1	11.2	9.5	10.0	10.3	10.6	6,029.8	
DAY	2004	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	4,247.0	
H2O	2004	42.9	39.6	41.5	38.5	39.5	38.8	40.3	40.5	40.5	42.6	43.7	43.7	12,292.9	
OIL	2004	15.0	13.7	14.7	12.7	13.5	13.4	13.1	12.6	12.3	14.5	12.2	11.6	5,891.7	
DAY	2003	7.0	6.0	7.0	7.0	7.0	7.0	8.0	8.0	8.0	8.0	8.0	8.0	4,151.0	
H2O	2003	35.9	34.7	38.4	35.8	37.8	38.3	42.3	44.7	42.7	42.4	40.6	42.8	11,800.8	
OIL	2003	14.7	11.1	12.2	11.7	13.3	15.2	18.5	18.9	17.3	16.0	15.3	15.4	5,732.4	
DAY	2002	31.0	28.0	31.0	30.0	18.0	30.0	31.0	26.0	7.0	7.0	7.0	7.0	4,062.0	
H2O	2002	50.1	33.6	32.6	28.6	18.4	33.7	47.8	47.4	44.4	47.7	40.0	35.2	11,324.4	
OIL	2002	16.4	11.5	11.3	11.3	6.2	11.8	14.5	15.3	16.3	17.1	15.8	15.2	5,552.8	
DAY	2001	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,809.0	
H2O	2001	44.6	51.5	46.9	48.1	46.8	43.5	56.0	51.5	49.5	51.9	49.8	53.3	10,864.9	
OIL	2001	12.2	19.8	18.2	12.4	9.8	9.3	22.4	16.0	14.6	15.3	15.0	15.8	5,390.1	
Licence <b>4238</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-18-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	4.2	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	289.8	
WIN	2004	4.1	4.9	0.0	0.0	0.0	0.5	0.0	0.2	0.2	0.0	0.0	0.0	285.4	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	4.7	275.5	



**Manitoba Production  
2001 To 2005**

Licence <b>4238</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.16-18-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	<b>270.4</b>
WIN	2001	2.0	2.0	2.0	1.0	3.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	<b>270.0</b>
Licence <b>4239</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.12-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>839.1</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	0.0	0.0	<b>839.1</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>784.0</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>784.0</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>784.0</b>
Licence <b>4240</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-31-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,474.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>714.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,715.1</b>
DAY	2004	2.0	16.0	29.0	29.0	31.0	25.0	24.0	26.0	30.0	31.0	29.0	24.0	<b>4,474.0</b>
H2O	2004	0.0	0.4	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	<b>714.7</b>
OIL	2004	0.6	5.8	6.2	4.9	5.2	4.1	2.9	3.1	2.5	2.4	2.2	1.8	<b>4,715.1</b>
DAY	2003	12.0	3.0	18.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	15.0	31.0	<b>4,178.0</b>
H2O	2003	0.2	0.6	0.5	4.8	0.5	0.5	0.5	0.4	0.5	0.3	0.3	0.4	<b>711.4</b>
OIL	2003	3.6	10.1	8.5	32.2	8.9	8.4	7.2	7.5	7.0	6.5	4.5	6.9	<b>4,673.4</b>
DAY	2002	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	24.0	<b>3,887.0</b>
H2O	2002	0.0	0.0	0.0	0.0	1.1	0.9	1.0	0.8	0.9	0.8	0.6	0.5	<b>701.9</b>
OIL	2002	0.0	0.0	0.0	0.0	14.8	12.0	13.5	11.6	12.6	11.0	10.4	8.1	<b>4,562.1</b>
DAY	2001	27.0	15.0	30.0	30.0	31.0	30.0	21.0	7.0	0.0	0.0	0.0	0.0	<b>3,650.0</b>
H2O	2001	0.6	0.8	1.4	1.7	1.7	1.7	1.1	0.4	0.0	0.0	0.0	0.0	<b>695.3</b>
OIL	2001	24.6	12.2	24.0	23.3	23.9	22.7	15.9	5.2	0.0	0.0	0.0	0.0	<b>4,468.1</b>
Licence <b>4241</b>		Well Name <b>Waskada Unit No. 18 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.12-16-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>18</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,150.0</b>
H2O	2005	1.9	0.6	0.7	0.9	1.7	1.2	2.5	2.3	1.6	1.3	1.6	1.6	<b>749.8</b>
OIL	2005	16.3	13.1	15.1	12.5	13.7	10.2	23.3	21.4	13.9	11.9	12.9	14.2	<b>3,927.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,800.0</b>
H2O	2004	4.0	2.5	3.6	3.1	3.1	2.3	3.1	2.9	4.1	4.0	13.1	5.3	<b>731.9</b>
OIL	2004	14.1	11.8	17.5	13.3	15.6	12.4	10.3	13.8	18.6	23.2	22.7	18.6	<b>3,749.4</b>
DAY	2003	0.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>4,434.0</b>
H2O	2003	0.0	0.8	1.0	2.8	3.4	1.1	5.2	3.7	5.4	4.8	5.0	5.0	<b>680.8</b>
OIL	2003	0.0	16.4	21.9	16.0	16.5	22.5	20.5	16.6	12.7	16.4	14.0	15.9	<b>3,557.5</b>
DAY	2002	14.0	28.0	31.0	28.0	10.0	29.0	30.0	31.0	30.0	31.0	30.0	1.0	<b>4,113.0</b>
H2O	2002	0.4	0.9	1.0	0.9	0.2	0.5	0.5	0.6	0.4	0.7	0.4	0.0	<b>642.6</b>
OIL	2002	7.1	17.5	20.4	15.5	4.6	12.2	12.2	13.0	8.6	12.9	11.8	0.4	<b>3,368.1</b>
DAY	2001	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	<b>3,820.0</b>
H2O	2001	0.5	0.9	0.3	1.0	1.3	0.9	1.0	0.9	0.7	1.2	1.0	0.0	<b>636.1</b>
OIL	2001	13.3	10.6	3.4	18.0	22.9	18.5	15.9	14.4	13.5	17.2	16.2	0.0	<b>3,231.9</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4242</b>		Well Name <b>Antler River Lyleton</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-26-001-28W1.02</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth J</b>				Field Code <b>7</b>		Pool Code <b>29J</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	21.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,088.0
H2O	2005	0.6	1.2	1.4	3.1	1.1	0.8	1.7	1.8	3.9	4.2	4.4	1.8	840.3
OIL	2005	11.8	9.6	11.2	8.4	9.2	14.8	13.9	14.2	11.0	11.8	9.4	13.4	2,242.5
DAY	2004	31.0	29.0	16.0	30.0	31.0	30.0	31.0	6.0	4.0	31.0	30.0	31.0	4,735.0
H2O	2004	1.2	2.0	2.4	3.9	4.0	2.1	2.3	0.4	0.6	3.7	2.4	2.5	814.3
OIL	2004	15.2	12.5	9.8	9.9	10.2	11.5	11.3	1.9	2.4	15.6	10.8	11.9	2,103.8
DAY	2003	11.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	4,435.0
H2O	2003	1.0	0.9	1.2	3.3	0.3	1.4	1.6	0.5	3.9	2.1	2.1	1.2	786.8
OIL	2003	11.4	16.7	15.5	11.7	16.0	13.3	13.3	13.7	11.4	13.6	13.5	13.6	1,980.8
DAY	2002	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,095.0
H2O	2002	0.3	1.2	1.2	0.6	2.6	7.5	8.4	9.9	0.6	2.2	1.2	0.9	767.3
OIL	2002	12.1	10.2	11.5	11.1	9.6	5.4	3.7	2.7	11.9	9.3	7.5	11.2	1,817.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,735.0
H2O	2001	0.9	0.5	0.6	1.5	1.5	1.5	0.6	1.8	1.5	2.1	0.3	0.3	730.7
OIL	2001	13.3	11.4	12.7	11.1	12.1	10.2	5.8	12.7	10.2	9.6	12.0	11.7	1,710.9
Licence <b>4243</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-19-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	18.0	0.0	0.0	0.0	5,144.0
H2O	2005	2.7	3.3	2.6	2.7	0.8	1.3	2.7	0.7	1.7	0.0	0.0	0.0	221.3
OIL	2005	16.8	11.2	14.4	13.8	16.6	14.4	13.8	16.5	7.2	0.0	0.0	0.0	4,133.1
DAY	2004	31.0	29.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,884.0
H2O	2004	1.8	3.0	2.9	1.6	1.9	3.7	1.6	1.5	2.7	2.0	2.7	2.6	202.8
OIL	2004	14.1	13.6	13.2	14.6	11.0	16.5	17.1	16.2	14.9	15.5	14.0	14.6	4,008.4
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	7.0	0.0	0.0	30.0	31.0	4,532.0
H2O	2003	0.5	1.7	1.1	1.2	2.2	0.7	2.3	1.8	0.0	0.0	9.3	3.2	174.8
OIL	2003	15.3	13.3	15.7	15.1	15.8	13.4	14.4	1.5	0.0	0.0	15.1	16.0	3,833.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	23.0	30.0	4,253.0
H2O	2002	1.9	0.6	1.3	1.3	1.0	0.8	1.3	2.2	1.3	1.1	2.7	1.9	150.8
OIL	2002	15.1	16.1	17.7	15.8	16.0	16.4	16.2	13.7	15.5	13.5	11.6	15.4	3,697.5
DAY	2001	28.0	15.0	31.0	30.0	31.0	30.0	31.0	16.0	28.0	31.0	29.0	31.0	3,905.0
H2O	2001	4.1	0.6	3.1	0.4	0.9	1.0	0.2	0.7	0.4	1.8	1.2	1.9	133.4
OIL	2001	19.0	9.2	22.0	20.1	18.8	17.4	18.1	8.1	17.3	19.3	15.3	16.4	3,514.5
Licence <b>4244</b>		Well Name <b>Waskada Unit No. 18</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-16-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>18</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,432.0
H2O	2005	1.3	0.5	0.6	0.9	1.0	1.0	0.9	0.9	0.9	1.0	0.9	0.9	695.8
OIL	2005	31.5	29.9	32.4	32.0	32.4	29.7	31.5	32.2	29.3	30.0	29.1	29.9	7,335.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,067.0
H2O	2004	3.1	2.1	2.4	2.1	1.8	2.0	3.0	2.0	2.5	2.2	5.5	2.3	685.0
OIL	2004	35.1	32.3	35.5	33.3	30.0	30.7	33.1	33.6	32.2	32.6	31.1	24.7	6,965.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	31.0	30.0	31.0	4,701.0
H2O	2003	0.6	0.5	0.7	1.9	2.3	0.5	2.8	2.2	1.4	4.8	6.4	5.0	654.0
OIL	2003	31.9	31.9	34.7	31.3	35.5	31.4	32.9	31.2	8.6	48.5	39.5	39.7	6,581.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	30.0	31.0	4,358.0
H2O	2002	0.6	0.5	0.6	0.6	0.6	0.5	0.3	0.5	0.5	0.5	0.3	0.6	624.9
OIL	2002	31.6	32.8	31.1	31.6	30.6	24.2	14.6	33.2	32.0	33.9	31.0	31.7	6,184.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,007.0



**Manitoba Production  
2001 To 2005**

Licence **4244** Well Name **Waskada Unit No. 18**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.10-16-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.6	0.8	0.6	0.5	0.6	0.6	0.6	0.8	0.7	0.5	0.7	0.6	<b>618.8</b>
OIL	2001	33.0	25.5	32.5	29.6	28.7	31.3	34.7	36.4	33.1	34.6	32.4	30.5	<b>5,825.9</b>

Licence **4245** Well Name **Waskada Unit No. 18**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.15-21-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,455.0</b>
H2O	2005	2.2	0.8	1.0	1.1	1.0	0.9	0.9	1.1	0.9	0.9	0.9	1.0	<b>687.1</b>
OIL	2005	17.1	16.6	18.9	20.5	18.6	17.3	19.8	19.9	19.7	19.5	17.8	19.0	<b>5,225.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,090.0</b>
H2O	2004	6.5	4.9	5.2	5.2	4.1	3.5	6.1	4.9	4.1	3.3	12.0	4.8	<b>674.4</b>
OIL	2004	21.3	20.8	22.0	21.4	21.0	18.1	19.5	21.7	19.2	20.4	21.0	18.8	<b>5,000.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,724.0</b>
H2O	2003	0.5	1.1	1.2	3.1	3.1	1.1	5.2	3.7	6.2	4.8	7.9	6.6	<b>609.8</b>
OIL	2003	19.0	19.3	21.0	18.4	19.7	18.8	19.6	17.8	17.3	18.3	19.0	20.6	<b>4,755.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,359.0</b>
H2O	2002	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	<b>565.3</b>
OIL	2002	22.7	19.8	18.9	16.1	17.9	18.1	17.3	21.7	19.9	18.9	18.2	19.0	<b>4,526.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,995.0</b>
H2O	2001	0.5	0.9	0.7	0.7	0.6	0.4	0.3	0.5	0.4	0.6	0.5	0.4	<b>561.7</b>
OIL	2001	23.6	21.8	23.9	24.0	22.7	21.0	21.8	23.2	21.8	27.9	27.0	21.7	<b>4,298.3</b>

Licence **4247** Well Name **Waskada Unit No. 18 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.06-21-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>74,312.6</b>
WIN	2001	301.3	0.0	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>74,312.6</b>

Licence **4248** Well Name **EOG et al Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.09-15-002-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	20.0	4.0	31.0	1.0	0.0	24.0	30.0	31.0	27.0	30.0	<b>2,957.0</b>
H2O	2005	0.0	0.0	5.5	1.8	4.8	0.1	0.0	5.6	4.0	3.7	2.9	2.9	<b>452.3</b>
OIL	2005	0.0	0.0	12.9	4.1	11.4	0.3	0.0	13.3	9.1	8.6	7.0	6.7	<b>1,423.9</b>
DAY	2004	31.0	12.0	0.0	0.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	18.0	<b>2,759.0</b>
H2O	2004	5.5	3.6	0.0	0.0	8.1	4.5	4.7	3.8	3.5	3.5	3.3	2.3	<b>421.0</b>
OIL	2004	13.0	8.4	0.0	0.0	18.7	10.6	11.0	8.9	8.2	8.2	7.5	5.3	<b>1,350.5</b>
DAY	2003	30.0	28.0	20.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	3.0	20.0	<b>2,488.0</b>
H2O	2003	3.2	2.7	2.2	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.2	5.0	<b>378.2</b>
OIL	2003	7.6	6.3	5.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.4	11.8	<b>1,250.7</b>
DAY	2002	0.0	0.0	0.0	11.0	31.0	9.0	0.0	0.0	0.0	0.0	2.0	29.0	<b>2,384.0</b>
H2O	2002	0.0	0.0	0.0	3.8	4.4	1.0	0.0	0.0	0.0	0.0	1.1	4.4	<b>363.1</b>
OIL	2002	0.0	0.0	0.0	8.8	9.9	2.3	0.0	0.0	0.0	0.0	2.6	10.3	<b>1,215.3</b>
DAY	2001	0.0	0.0	0.0	0.0	3.0	30.0	31.0	31.0	30.0	23.0	27.0	26.0	<b>2,302.0</b>
H2O	2001	0.0	0.0	0.0	0.0	2.6	5.8	4.8	4.2	3.7	2.9	2.8	2.8	<b>348.4</b>
OIL	2001	0.0	0.0	0.0	0.0	5.0	14.5	11.4	9.7	8.6	6.9	6.6	6.5	<b>1,181.4</b>

Licence **4250** Well Name **Tundra North Ebor Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.04-13-010-29W1.00**

Field Name **Daly**

Pool Name **Bakken - Three Forks A**

Field Code **1**

Pool Code **62A**

Unit **2**



**Manitoba Production  
2001 To 2005**

Licence <b>4250</b>		Well Name <b>Tundra North Ebor Unit No. 2</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.04-13-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>				Field Code <b>1</b>		Pool Code <b>62A</b>		Unit <b>2</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,279.0	
H2O	2005	207.8	187.0	201.2	189.0	190.6	183.0	179.4	184.3	181.5	197.8	202.3	219.2	22,239.1	
OIL	2005	62.7	55.4	57.9	54.6	54.9	52.4	50.5	52.5	47.1	47.5	46.3	50.4	11,632.9	
DAY	2004	31.0	29.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,914.0	
H2O	2004	397.9	224.4	179.1	267.9	228.7	224.4	234.2	202.7	209.1	208.7	204.2	208.1	19,916.0	
OIL	2004	67.7	56.6	45.3	66.3	65.3	63.7	64.5	60.1	56.0	57.1	58.3	62.9	11,000.7	
DAY	2003	31.0	28.0	17.0	30.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	15.0	4,557.0	
H2O	2003	141.1	124.9	128.9	226.5	214.1	185.2	170.2	287.7	316.8	298.9	274.3	135.7	17,126.6	
OIL	2003	23.6	21.2	13.4	30.5	31.4	29.7	31.5	63.9	67.7	68.6	63.0	28.3	10,276.9	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,228.0	
H2O	2002	136.1	118.3	138.8	135.2	131.4	127.0	114.5	122.3	115.8	140.7	150.7	133.5	14,622.3	
OIL	2002	29.2	27.0	28.4	28.2	26.5	25.8	25.4	26.0	25.6	25.5	23.1	23.1	9,804.1	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,864.0	
H2O	2001	146.7	131.5	139.0	134.5	141.5	131.0	139.3	130.8	131.3	132.5	132.1	137.7	13,058.0	
OIL	2001	32.2	30.3	34.3	29.6	31.3	28.3	31.3	29.8	28.0	29.9	29.2	28.7	9,490.3	
Licence <b>4251</b>		Well Name <b>Tundra North Ebor Unit No. 2</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.13-12-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>				Field Code <b>1</b>		Pool Code <b>62A</b>		Unit <b>2</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,193.0	
H2O	2005	355.9	320.4	355.0	341.5	354.8	344.1	354.0	353.6	340.0	342.6	350.3	379.4	85,987.8	
OIL	2005	28.3	25.0	27.2	26.1	26.8	25.6	25.8	26.2	23.0	21.2	20.6	22.5	13,991.6	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,828.0	
H2O	2004	384.8	365.7	375.7	345.9	358.8	359.1	368.8	344.4	361.1	366.3	357.3	365.0	81,796.2	
OIL	2004	43.4	36.9	39.9	38.6	35.8	35.0	34.8	35.3	34.3	35.5	32.9	31.2	13,693.3	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,462.0	
H2O	2003	415.4	360.8	504.2	454.1	448.2	425.3	409.0	384.0	384.9	393.9	374.0	387.6	77,443.3	
OIL	2003	52.1	47.1	50.9	47.8	49.9	48.1	45.8	46.7	44.7	44.5	42.8	40.5	13,259.7	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,097.0	
H2O	2002	375.7	335.2	387.0	372.8	350.9	336.0	314.9	327.3	306.3	371.2	414.1	388.0	72,501.9	
OIL	2002	59.2	55.3	60.3	60.0	64.0	61.6	61.4	54.9	53.0	59.1	51.5	48.8	12,698.8	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,732.0	
H2O	2001	411.9	377.4	391.6	371.5	383.1	368.6	400.2	392.8	377.4	375.9	372.2	388.9	68,222.5	
OIL	2001	67.7	56.2	61.4	63.7	67.3	59.9	65.7	62.4	63.1	65.8	60.1	57.5	12,009.7	
Licence <b>4252</b>		Well Name <b>EOG Waskada Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.06-16-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	27.0	7.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	5,261.0	
H2O	2005	0.7	0.2	0.8	0.8	2.9	2.8	3.1	0.0	2.7	2.6	2.2	2.2	290.5	
OIL	2005	14.2	9.3	37.5	29.8	25.9	24.8	27.9	0.0	23.8	22.8	19.5	19.5	5,399.4	
DAY	2004	31.0	29.0	31.0	11.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,952.0	
H2O	2004	2.5	1.2	1.2	0.5	0.6	1.2	4.5	4.1	2.9	2.2	6.6	2.3	269.5	
OIL	2004	21.8	19.4	20.6	7.6	16.1	20.7	45.1	46.2	26.0	26.8	27.0	23.0	5,144.4	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	31.0	30.0	31.0	4,611.0	
H2O	2003	0.3	0.2	0.4	1.9	2.1	0.4	0.5	1.1	2.1	1.5	2.2	2.3	239.7	
OIL	2003	21.6	19.8	24.0	25.8	22.7	20.5	6.8	19.1	19.1	17.1	12.2	18.5	4,844.1	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,267.0	
H2O	2002	0.5	0.5	0.5	0.3	0.2	0.5	0.6	0.3	0.3	0.2	0.0	0.2	224.7	
OIL	2002	26.1	22.9	22.3	20.1	21.3	23.7	26.9	24.2	18.0	16.1	3.9	13.7	4,616.9	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,902.0	



**Manitoba Production  
2001 To 2005**

Licence <b>4252</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-16-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.4	0.6	0.4	0.6	0.6	0.5	0.7	0.3	0.5	0.7	0.5	0.7	<b>220.6</b>
OIL	2001	22.5	19.8	18.0	23.4	23.4	21.6	24.4	22.5	29.9	31.6	24.7	24.4	<b>4,377.7</b>
Licence <b>4253</b>		Well Name <b>Waskada Unit No. 18 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-16-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>18</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,227.0</b>
H2O	2005	23.3	9.7	10.3	11.3	11.2	10.5	11.0	10.7	10.4	10.9	10.4	10.2	<b>2,325.1</b>
OIL	2005	10.6	10.8	10.8	11.0	10.9	10.3	11.1	11.1	10.4	10.8	10.2	10.0	<b>3,311.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,862.0</b>
H2O	2004	57.2	43.5	45.5	50.3	33.7	47.2	58.5	40.9	44.4	41.3	123.5	48.8	<b>2,185.2</b>
OIL	2004	11.2	10.5	11.5	12.2	11.0	12.6	11.5	10.2	10.8	11.4	11.5	11.2	<b>3,183.5</b>
DAY	2003	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,496.0</b>
H2O	2003	11.0	10.1	11.9	40.6	40.1	10.0	58.6	45.0	80.5	58.7	82.0	65.5	<b>1,550.4</b>
OIL	2003	10.6	11.1	12.7	12.0	11.7	10.1	11.9	10.5	10.9	11.6	10.9	11.8	<b>3,047.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,138.0</b>
H2O	2002	29.6	20.1	19.3	18.9	17.5	17.6	16.8	14.5	14.5	13.1	8.4	12.4	<b>1,036.4</b>
OIL	2002	27.8	18.2	18.3	17.6	16.6	15.5	15.2	14.8	14.6	15.4	13.5	12.5	<b>2,912.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	<b>3,773.0</b>
H2O	2001	2.3	3.8	2.6	2.3	2.3	2.1	1.6	1.6	3.1	2.3	2.2	21.9	<b>833.7</b>
OIL	2001	10.4	9.1	9.1	8.6	8.8	8.1	6.2	6.6	11.7	8.9	7.4	20.8	<b>2,712.1</b>
Licence <b>4254</b>		Well Name <b>Waskada Unit No. 18</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-16-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>18</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	6.0	28.0	31.0	30.0	4.0	1.0	31.0	<b>4,797.0</b>
H2O	2005	182.8	70.1	78.1	77.6	78.4	14.3	70.1	77.1	72.6	9.6	2.4	77.3	<b>8,022.0</b>
OIL	2005	14.6	13.9	14.4	13.2	13.4	2.4	12.5	14.1	12.8	1.6	0.4	13.4	<b>4,547.9</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	19.0	0.0	31.0	<b>4,515.0</b>
H2O	2004	462.0	362.1	310.0	309.6	210.9	270.8	340.0	284.5	301.8	160.7	0.0	358.5	<b>7,211.6</b>
OIL	2004	15.9	15.4	13.7	13.3	12.1	12.6	11.8	12.5	12.8	7.9	0.0	14.5	<b>4,421.2</b>
DAY	2003	19.0	5.0	0.0	0.0	8.0	30.0	5.0	31.0	0.0	5.0	5.0	12.0	<b>4,192.0</b>
H2O	2003	47.2	0.0	0.0	0.0	62.3	58.0	0.0	283.7	0.0	0.0	0.0	189.9	<b>3,840.7</b>
OIL	2003	8.0	17.4	0.0	0.0	3.2	27.6	17.4	11.6	0.0	17.4	17.4	6.1	<b>4,278.7</b>
DAY	2002	22.0	28.0	31.0	30.0	31.0	30.0	4.0	8.0	30.0	31.0	30.0	31.0	<b>4,072.0</b>
H2O	2002	49.4	85.0	78.0	75.6	75.5	72.8	8.9	29.2	94.8	78.0	45.2	74.9	<b>3,199.6</b>
OIL	2002	8.9	14.7	14.1	13.9	13.8	12.2	1.5	3.2	16.7	16.1	12.9	13.3	<b>4,152.6</b>
DAY	2001	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,766.0</b>
H2O	2001	86.0	142.4	100.0	102.5	86.3	99.8	103.2	106.7	98.4	87.6	73.9	71.8	<b>2,432.3</b>
OIL	2001	16.4	14.2	15.1	15.9	14.2	16.4	17.2	18.0	16.3	13.8	11.3	11.5	<b>4,011.3</b>
Licence <b>4255</b>		Well Name <b>Tundra Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-22-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	15.0	31.0	28.0	30.0	30.0	30.0	31.0	<b>4,915.0</b>
H2O	2005	21.6	15.5	20.6	17.4	23.5	14.1	28.4	25.7	26.5	15.2	21.5	21.8	<b>2,724.1</b>
OIL	2005	27.9	26.5	25.7	26.1	21.5	13.9	26.1	19.8	19.2	30.2	21.5	24.2	<b>4,326.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,569.0</b>
H2O	2004	16.2	19.4	17.3	23.8	17.7	20.2	19.0	20.6	17.7	16.8	18.7	18.9	<b>2,472.3</b>
OIL	2004	36.2	36.9	34.6	25.7	32.7	27.5	30.1	29.1	28.9	31.1	26.2	27.7	<b>4,044.1</b>



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Licence <b>4255</b>		Well Name <b>Tundra Pierson Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.02-22-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	16.0	16.0	31.0	30.0	31.0	30.0	31.0	<b>4,203.0</b>
H2O	2003	23.6	24.1	19.3	17.0	19.0	8.7	27.8	41.6	29.3	20.1	21.8	21.9	<b>2,246.0</b>
OIL	2003	35.1	25.8	26.5	21.1	17.2	9.6	16.6	32.7	31.5	42.6	34.3	35.3	<b>3,677.4</b>
DAY	2002	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,867.0</b>
H2O	2002	33.8	25.6	25.4	36.3	51.5	47.6	30.3	37.0	29.5	35.1	31.6	26.1	<b>1,971.8</b>
OIL	2002	37.6	22.6	24.8	51.0	38.8	35.0	45.4	35.1	39.3	31.5	31.9	36.2	<b>3,349.1</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	11.0	25.0	31.0	30.0	31.0	8.0	31.0	<b>3,508.0</b>
H2O	2001	5.9	6.5	6.7	6.2	5.0	22.8	12.6	52.1	87.1	65.3	15.9	17.6	<b>1,562.0</b>
OIL	2001	17.7	15.2	16.0	16.6	16.4	8.3	42.9	41.1	30.8	36.8	3.9	25.4	<b>2,919.9</b>
Licence <b>4257</b>		Well Name <b>Waskada Unit No. 18</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.05-21-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>18</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	22.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,096.0</b>
H2O	2005	8.4	6.0	5.2	6.1	6.9	6.4	6.3	6.2	6.0	6.8	5.7	6.5	<b>2,190.7</b>
OIL	2005	15.7	26.4	21.7	23.5	25.8	24.3	25.0	26.6	24.2	26.0	22.4	25.0	<b>5,632.5</b>
DAY	2004	31.0	29.0	31.0	30.0	11.0	30.0	31.0	31.0	8.0	31.0	30.0	31.0	<b>4,741.0</b>
H2O	2004	46.1	33.9	28.8	30.3	8.1	30.6	42.2	30.0	7.4	30.6	84.2	12.8	<b>2,114.2</b>
OIL	2004	35.9	32.2	29.4	29.6	10.6	32.3	33.3	30.2	6.9	33.7	31.5	11.7	<b>5,345.9</b>
DAY	2003	7.0	4.0	30.0	30.0	31.0	8.0	4.0	31.0	30.0	31.0	24.0	24.0	<b>4,417.0</b>
H2O	2003	1.3	1.1	10.4	37.1	35.7	1.2	0.0	34.5	66.2	40.8	39.3	29.4	<b>1,729.2</b>
OIL	2003	5.0	4.6	44.5	43.1	41.8	20.8	15.8	32.8	35.7	48.2	36.8	37.0	<b>5,028.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	25.0	4.0	29.0	28.0	31.0	30.0	31.0	<b>4,163.0</b>
H2O	2002	7.1	7.5	7.8	5.9	6.1	5.8	0.7	5.8	6.4	6.1	3.6	5.5	<b>1,432.2</b>
OIL	2002	32.5	33.7	37.3	27.6	28.8	24.7	3.4	27.6	26.9	28.4	22.8	22.1	<b>4,662.5</b>
DAY	2001	11.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	21.0	17.0	30.0	31.0	<b>3,834.0</b>
H2O	2001	2.5	17.8	12.8	9.5	5.6	11.0	8.5	8.1	4.9	5.3	8.8	8.3	<b>1,363.9</b>
OIL	2001	8.4	30.2	33.2	25.3	16.3	46.5	36.9	35.2	21.2	21.4	34.8	34.6	<b>4,346.7</b>
Licence <b>4258</b>		Well Name <b>Waskada Unit No. 18</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.14-21-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>18</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,379.0</b>
H2O	2005	1.3	0.6	0.6	0.8	1.7	1.5	1.6	1.6	1.6	1.6	1.6	1.6	<b>1,012.0</b>
OIL	2005	32.0	31.2	30.3	28.3	28.8	26.6	30.5	33.0	30.3	31.9	31.1	30.9	<b>7,002.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>5,014.0</b>
H2O	2004	2.5	2.5	2.4	2.6	1.9	2.3	3.1	2.4	2.0	2.3	5.4	2.2	<b>995.9</b>
OIL	2004	31.1	30.3	31.7	30.6	31.5	32.5	31.5	32.2	31.1	29.3	30.6	30.9	<b>6,637.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,649.0</b>
H2O	2003	0.6	0.5	0.6	1.8	2.0	0.5	3.7	3.8	5.5	2.9	4.2	3.3	<b>964.3</b>
OIL	2003	36.0	31.7	34.0	33.1	34.1	31.0	35.4	33.5	30.4	30.0	29.6	32.5	<b>6,263.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	<b>4,286.0</b>
H2O	2002	0.5	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.4	0.4	<b>934.9</b>
OIL	2002	32.1	31.8	35.6	33.2	30.9	28.1	34.3	33.0	29.5	31.1	27.9	28.6	<b>5,872.6</b>
DAY	2001	31.0	27.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>3,925.0</b>
H2O	2001	0.5	0.8	0.6	0.7	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.5	<b>928.4</b>
OIL	2001	34.7	28.3	33.5	36.5	36.9	28.5	33.7	29.3	30.0	32.4	32.4	30.5	<b>5,496.5</b>
Licence <b>4260</b>		Well Name <b>Tundra North Ebor Unit No. 2</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>102.10-14-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>				Field Code <b>1</b>	Pool Code <b>62A</b>		Unit <b>2</b>	



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Licence <b>4260</b>		Well Name <b>Tundra North Ebor Unit No. 2</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.10-14-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks A</b>				Field Code <b>1</b>		Pool Code <b>62A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,272.0
H2O	2005	45.5	41.5	46.5	45.0	47.6	46.2	47.4	47.7	46.0	46.7	47.8	51.8	7,350.2
OIL	2005	9.5	8.8	9.9	9.5	10.0	9.6	9.7	9.8	9.4	10.0	9.8	10.7	4,698.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	4,907.0
H2O	2004	48.7	47.0	49.0	45.1	46.8	45.8	48.1	44.0	46.1	46.5	46.2	43.7	6,790.5
OIL	2004	20.2	18.0	20.3	19.6	20.0	9.9	9.6	9.6	9.3	9.6	9.6	9.3	4,581.5
DAY	2003	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,543.0
H2O	2003	46.4	41.2	75.7	83.2	69.3	58.8	53.9	48.8	48.4	47.7	46.3	49.0	6,233.5
OIL	2003	5.7	5.2	16.5	24.7	21.9	23.7	22.3	21.9	20.8	19.9	19.5	18.8	4,416.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,189.0
H2O	2002	40.1	35.8	41.4	40.6	38.8	37.5	35.1	35.3	33.0	40.3	44.3	40.6	5,564.8
OIL	2002	5.4	5.9	6.4	6.0	6.3	6.1	6.1	5.9	5.7	5.8	5.8	5.5	4,195.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,824.0
H2O	2001	40.9	36.4	40.5	37.8	38.2	38.6	41.1	38.9	38.6	39.4	39.2	40.9	5,102.0
OIL	2001	7.4	7.1	7.4	7.1	7.4	5.5	5.5	6.4	6.2	6.7	5.8	5.1	4,124.7
Licence <b>4261</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>1A0.08-23-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	776.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,168.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	776.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,168.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	776.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,168.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	776.7
OIL	2002	0.0												



**Manitoba Production  
2001 To 2005**

Licence <b>4262</b>		Well Name <b>Waskada Unit No. 4 DIR</b>				Dev <b>D</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>1C0.04-24-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,402.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,379.7</b>
Licence <b>4263</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.03-16-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,360.0</b>
H2O	2005	2.5	2.3	2.4	2.4	2.3	2.3	2.3	2.4	2.2	2.4	2.3	2.3	<b>704.6</b>
OIL	2005	22.5	20.0	21.9	21.3	21.5	20.3	21.2	21.3	20.0	20.9	20.7	21.3	<b>6,345.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>4,995.0</b>
H2O	2004	2.3	2.3	2.4	2.4	2.3	2.5	2.5	2.7	2.4	2.4	2.3	2.5	<b>676.5</b>
OIL	2004	20.8	20.8	20.9	21.2	21.1	22.0	22.6	24.4	21.6	21.7	20.5	22.2	<b>6,092.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,631.0</b>
H2O	2003	2.6	2.2	2.3	2.4	2.6	2.4	2.4	2.2	2.2	2.5	2.3	2.4	<b>647.5</b>
OIL	2003	22.8	19.2	21.1	21.1	23.2	21.6	20.9	19.2	20.1	21.9	20.8	21.2	<b>5,833.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,266.0</b>
H2O	2002	2.9	2.6	3.0	2.9	2.9	2.2	2.5	2.3	2.3	2.2	2.4	2.3	<b>619.0</b>
OIL	2002	26.5	23.7	27.1	25.3	27.0	19.7	22.2	20.8	20.3	20.2	20.7	21.3	<b>5,580.0</b>
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,910.0</b>
H2O	2001	3.6	2.8	3.0	2.9	2.9	3.0	2.7	3.2	2.8	3.0	2.8	2.9	<b>588.5</b>
OIL	2001	26.4	25.1	27.4	25.5	25.5	26.8	24.6	27.8	25.2	26.5	24.9	26.3	<b>5,305.2</b>
Licence <b>4265</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.14-05-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	27.0	31.0	28.0	28.0	30.0	31.0	30.0	26.0	28.0	27.0	29.0	<b>5,109.0</b>
H2O	2005	1.3	1.1	0.8	0.9	0.6	0.3	0.2	0.4	0.4	0.6	0.5	1.6	<b>486.4</b>
OIL	2005	23.2	14.8	14.5	18.0	18.9	21.0	26.7	26.0	19.6	17.4	17.9	18.2	<b>5,403.0</b>
DAY	2004	29.0	27.0	30.0	26.0	30.0	27.0	30.0	29.0	29.0	29.0	28.0	29.0	<b>4,765.0</b>
H2O	2004	0.0	0.2	0.6	1.0	1.8	7.9	8.4	2.6	1.4	1.3	0.7	0.8	<b>477.7</b>
OIL	2004	21.8	15.2	15.6	16.4	30.6	23.3	22.2	21.4	21.0	23.5	21.2	24.3	<b>5,166.8</b>
DAY	2003	30.0	27.0	30.0	29.0	30.0	29.0	28.0	19.0	30.0	27.0	28.0	29.0	<b>4,422.0</b>
H2O	2003	1.4	1.6	1.8	1.2	1.3	1.3	1.6	1.1	1.7	1.6	0.1	0.0	<b>451.0</b>
OIL	2003	23.5	23.1	24.5	20.1	24.0	27.3	25.3	16.3	25.9	21.8	6.9	14.9	<b>4,910.3</b>
DAY	2002	30.0	26.0	30.0	28.0	26.0	29.0	30.0	30.0	29.0	26.0	29.0	31.0	<b>4,086.0</b>
H2O	2002	2.6	2.1	1.7	1.5	2.1	1.6	0.8	0.7	1.3	1.5	1.2	1.6	<b>436.3</b>
OIL	2002	20.4	19.5	28.8	23.1	20.7	23.4	23.6	22.8	24.6	17.9	20.5	20.9	<b>4,656.7</b>
DAY	2001	30.0	25.0	30.0	30.0	31.0	29.0	29.0	29.0	16.0	28.0	29.0	29.0	<b>3,742.0</b>
H2O	2001	3.5	1.7	3.8	2.3	3.2	3.8	4.3	3.9	1.4	3.2	3.5	2.3	<b>417.6</b>
OIL	2001	23.6	18.4	24.0	21.7	20.2	20.8	21.0	22.5	11.9	22.5	23.0	18.7	<b>4,390.5</b>
Licence <b>4266</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.11-05-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	16.0	14.0	16.0	10.0	16.0	6.0	2.0	16.0	15.0	15.0	15.0	16.0	<b>2,897.0</b>
H2O	2005	4.9	5.1	7.5	6.2	1.6	1.0	0.3	2.8	2.3	2.2	1.5	1.4	<b>807.7</b>
OIL	2005	18.7	21.0	17.3	27.1	27.3	13.9	4.8	48.6	34.5	28.3	27.4	16.9	<b>7,411.1</b>
DAY	2004	16.0	15.0	16.0	13.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	<b>2,740.0</b>
H2O	2004	0.7	0.8	0.5	0.7	7.6	1.5	0.7	2.4	0.6	3.3	2.8	3.6	<b>770.9</b>
OIL	2004	13.2	9.8	6.4	11.3	15.8	7.3	11.0	25.5	18.0	37.1	49.4	28.9	<b>7,125.3</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4266</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-05-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	16.0	14.0	13.0	15.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	<b>2,556.0</b>
H2O	2003	1.6	0.9	0.4	0.4	1.6	1.2	0.7	0.4	0.8	1.3	1.1	1.4	<b>745.7</b>
OIL	2003	15.9	11.5	8.5	9.3	16.5	13.1	11.4	9.5	14.3	22.1	18.3	11.1	<b>6,891.6</b>
DAY	2002	16.0	14.0	14.0	15.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	<b>2,374.0</b>
H2O	2002	3.4	3.0	1.5	0.8	1.0	1.9	1.8	0.6	0.9	1.2	1.3	1.2	<b>733.9</b>
OIL	2002	21.4	12.1	28.3	18.3	16.5	18.2	18.2	9.7	14.9	17.8	18.3	17.8	<b>6,730.1</b>
DAY	2001	16.0	14.0	16.0	11.0	16.0	15.0	16.0	16.0	9.0	16.0	15.0	16.0	<b>2,191.0</b>
H2O	2001	2.3	1.6	1.2	0.3	0.8	1.3	1.5	1.6	0.9	4.2	3.0	2.9	<b>715.3</b>
OIL	2001	14.0	11.3	7.0	3.7	10.5	7.8	7.0	5.6	4.1	18.8	16.0	20.6	<b>6,518.6</b>
Licence <b>4267</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>PORTIONAL</b>						
UWI	<b>100.13-05-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>5,129.0</b>
H2O	2005	24.5	19.1	15.9	14.8	31.7	36.2	49.0	46.9	32.0	32.1	33.2	10.3	<b>3,188.9</b>
OIL	2005	54.6	47.6	50.8	57.0	56.5	53.7	41.9	38.3	69.8	91.6	84.4	76.0	<b>9,865.6</b>
DAY	2004	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,765.0</b>
H2O	2004	0.0	0.0	52.3	66.1	46.9	22.2	15.8	22.8	35.7	32.4	24.1	34.4	<b>2,843.2</b>
OIL	2004	0.0	0.0	90.5	77.2	82.9	87.0	81.8	89.9	79.0	59.4	52.3	57.0	<b>9,143.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	<b>4,468.0</b>
H2O	2003	61.3	69.7	80.9	64.6	85.7	82.3	92.7	64.6	57.0	43.3	0.0	0.0	<b>2,490.5</b>
OIL	2003	10.7	9.8	11.9	8.3	15.1	16.7	15.0	3.7	4.6	3.7	0.0	0.0	<b>8,386.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	17.0	31.0	<b>4,175.0</b>
H2O	2002	21.0	14.2	13.9	30.9	29.6	33.9	54.7	51.6	60.4	24.1	48.6	88.9	<b>1,788.4</b>
OIL	2002	24.5	18.0	21.6	21.4	23.4	31.1	45.9	25.3	6.7	1.8	22.7	20.9	<b>8,286.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	<b>3,844.0</b>
H2O	2001	12.5	13.5	13.2	9.1	23.5	20.6	18.4	15.0	15.0	28.6	23.5	22.2	<b>1,316.6</b>
OIL	2001	51.1	44.7	63.4	40.6	53.4	49.8	48.3	59.9	42.0	70.9	52.0	25.0	<b>8,023.6</b>
Licence <b>4268</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1C0.03-24-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,191.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>603.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,179.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,191.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>603.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,179.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,191.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>603.8</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,179.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,191.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>603.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,179.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,191.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>603.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,179.8</b>
Licence <b>4269</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1A0.06-24-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>		



Manitoba Production 2001 To 2005														
Licence <b>4269</b>		Well Name <b>Waskada Unit No. 4</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>1A0.06-24-001-26W1.00</b>		Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>4</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	10.0	31.0	28.0	20.0	31.0	30.0	19.0	0.0	0.0	3,738.0
H2O	2005	0.0	0.0	0.0	90.2	237.7	187.4	171.7	321.2	275.8	170.0	0.0	0.0	3,283.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,658.4
DAY	2004	30.0	27.0	27.0	28.0	26.0	28.0	27.0	30.0	29.0	27.0	29.0	1.0	3,569.0
H2O	2004	1.8	1.8	1.3	1.2	25.8	177.3	191.8	159.4	125.5	229.1	226.7	10.0	1,829.5
OIL	2004	7.9	6.8	4.4	4.7	5.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	2,658.4
DAY	2003	26.0	27.0	29.0	29.0	29.0	27.0	28.0	30.0	29.0	27.0	27.0	27.0	3,260.0
H2O	2003	1.6	1.4	1.6	1.5	1.5	1.6	1.4	1.4	1.4	0.9	0.9	1.1	677.8
OIL	2003	7.0	5.3	6.2	7.1	7.9	8.3	7.9	6.6	5.9	4.4	3.9	5.0	2,627.2
DAY	2002	29.0	26.0	30.0	10.0	30.0	29.0	18.0	21.0	20.0	29.0	28.0	28.0	2,925.0
H2O	2002	1.2	0.9	1.4	0.6	1.5	1.1	0.6	0.7	1.1	2.2	1.8	2.2	661.5
OIL	2002	8.3	7.4	8.2	2.3	8.0	6.4	3.5	3.7	6.3	9.4	8.5	10.7	2,551.7
DAY	2001	27.0	27.0	4.0	28.0	29.0	26.0	29.0	29.0	25.0	28.0	15.0	28.0	2,627.0
H2O	2001	2.1	1.7	0.2	3.9	2.8	1.9	2.3	2.2	1.3	1.0	0.4	1.0	646.2
OIL	2001	7.2	7.0	1.0	13.1	9.3	6.0	7.7	8.6	7.0	4.7	1.2	7.2	2,469.0
Licence <b>4271</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.12-08-002-29W1.00</b>		Field Name <b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,511.5
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,511.5
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,511.5
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,511.5
WIN	2001	35.0	25.0	7.0	1.0	0.0	2.0	0.0	0.0	0.0	1.0	0.0	0.0	4,511.5
Licence <b>4274</b>		Well Name <b>Tundra Daly Prov. HZNTL</b>				Dev <b>H</b>			Mineral Rights <b>CROWN</b>					
UWI <b>100.08-30-010-28W1.00</b>		Field Name <b>Daly</b>		Pool Name <b>Lodgepole E</b>			Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,147.0
H2O	2005	85.5	72.3	77.3	74.3	73.2	69.4	72.3	68.4	68.8	72.4	69.8	68.2	7,148.2
OIL	2005	22.9	21.8	21.9	21.2	28.7	31.9	33.5	33.3	32.0	33.3	32.4	33.6	14,853.0
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	3	



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Licence <b>4275</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1B0.07-30-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	<b>846.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.3	0.0	0.0	0.0	0.0	<b>3,032.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	<b>185.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>815.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,889.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>185.6</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>815.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,889.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>185.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>815.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,889.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>185.6</b>
Licence <b>4276</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1B0.08-30-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,226.0</b>
H2O	2005	211.0	197.0	248.0	230.5	143.5	78.8	82.8	84.9	90.5	95.1	93.0	102.2	<b>29,924.9</b>
OIL	2005	24.7	22.6	26.4	25.2	17.8	12.6	16.1	13.2	5.8	5.8	5.8	5.7	<b>11,899.7</b>
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,866.0</b>
H2O	2004	564.4	528.4	603.2	538.2	578.8	522.5	623.2	519.3	246.2	213.7	214.0	216.5	<b>28,267.6</b>
OIL	2004	45.5	42.3	43.6	41.6	43.0	42.3	42.8	40.7	31.8	25.8	24.7	25.1	<b>11,718.0</b>
DAY	2003	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,501.0</b>
H2O	2003	570.8	533.1	534.3	639.8	544.0	531.5	583.7	542.5	403.9	521.2	552.3	734.4	<b>22,899.2</b>
OIL	2003	49.9	44.3	51.4	49.8	45.2	48.4	49.8	49.0	46.8	46.9	46.0	46.6	<b>11,268.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,139.0</b>
H2O	2002	214.6	199.1	217.5	217.6	555.8	687.5	624.4	758.3	624.2	651.7	587.5	603.9	<b>16,207.7</b>
OIL	2002	16.1	16.5	20.0	20.9	42.6	52.4	50.8	51.3	49.1	51.6	48.5	48.2	<b>10,694.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>3,774.0</b>
H2O	2001	123.7	94.9	103.4	99.2	244.9	229.2	332.1	167.9	125.5	151.0	145.4	216.9	<b>10,265.6</b>
OIL	2001	15.0	13.3	14.8	14.7	27.9	25.7	24.2	23.0	17.3	16.9	15.9	16.2	<b>10,226.7</b>
Licence <b>4277</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1C0.08-30-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,199.0</b>
H2O	2005	55.8	52.2	65.7	61.0	44.7	30.2	31.7	39.2	49.0	51.5	50.2	55.4	<b>13,107.3</b>
OIL	2005	5.3	4.8	5.7	5.4	4.7	3.8	4.8	6.6	9.1	9.1	9.1	9.0	<b>5,794.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,839.0</b>
H2O	2004	90.8	87.1	89.1	79.6	85.5	77.2	92.2	74.8	46.9	56.5	56.7	57.3	<b>12,520.7</b>
OIL	2004	7.6	15.5	66.9	63.8	66.0	64.9	65.7	50.9	4.8	5.5	5.3	5.4	<b>5,717.4</b>
DAY	2003	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,473.0</b>
H2O	2003	91.8	85.8	85.9	102.9	87.6	87.6	93.9	87.2	65.0	83.9	88.8	118.2	<b>11,627.0</b>
OIL	2003	8.3	7.3	8.5	8.3	7.5	8.3	8.3	8.1	7.8	7.9	7.7	7.8	<b>5,295.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,111.0</b>
H2O	2002	199.8	185.4	202.2	202.4	131.4	111.0	100.5	122.0	100.3	104.9	94.5	97.1	<b>10,548.4</b>
OIL	2002	17.1	17.6	21.4	22.3	10.7	8.7	8.4	8.5	8.1	8.7	8.1	8.1	<b>5,199.3</b>
DAY	2001	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>3,746.0</b>
H2O	2001	113.9	87.4	85.9	91.1	227.2	219.9	307.6	155.7	116.4	140.1	134.7	201.1	<b>8,896.9</b>
OIL	2001	5.1	4.5	4.6	4.9	29.8	28.2	25.7	24.3	18.4	17.8	16.9	17.3	<b>5,051.6</b>



Licence <b>4278</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>1B0.10-30-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,033.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,033.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,033.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,033.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,033.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7
Licence	<b>4279</b>	Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>1C0.10-30-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>	Pool Code <b>59B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	5,208.0
H2O	2005	23.4	22.2	28.3	26.3	14.2	7.0	7.2	25.0	45.4	47.7	46.7	51.2	5,263.1
OIL	2005	21.1	19.6	23.2	22.1	11.3	6.0	7.8	21.7	39.8	40.4	40.1	39.5	25,474.7
DAY	2004	31.0	29.0	31.0	30.0	6.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	4,848.0
H2O	2004	18.1	17.5	19.4	17.2	3.6	9.4	20.0	16.8	28.0	24.2	24.2	24.7	4,918.5
OIL	2004	13.3	12.8	12.8	12.1	2.4	6.9	12.5	11.6	16.4	22.4	21.5	22.1	25,182.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,520.0
H2O	2003	18.3	17.0	17.2	20.5	19.4	17.6	18.7	17.4	12.9	16.7	17.8	23.5	4,695.4
OIL	2003	14.5	12.9	15.0	14.5	14.6	14.6	14.5	14.2	13.7	13.7	13.4	13.5	25,015.3
DAY	2002	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	4,155.0
H2O	2002	41.8	43.5	47.5	47.6	58.4	23.9	20.1	24.3	20.1	20.9	18.2	19.4	4,478.4
OIL	2002	78.7	90.7	110.3	114.8	122.9	22.8	14.8	15.0					



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Licence <b>4280</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>1B0.11-30-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Licence <b>4281</b>		Well Name <b>Virden Roselea Unit No. 1</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>1D0.12-30-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>			Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,899.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,424.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,442.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	2,899.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8	0.0	0.0	0.0	0.0	5,424.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	0.0	0.0	0.0	0.0	3,442.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,868.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,364.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,432.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,868.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,364.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,432.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,868.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,364.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,432.9
Licence <b>4282</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>			Mineral Rights <b>POROTIONAL</b>					
UWI <b>100.01-06-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	27.0	14.0	31.0	12.0	10.0	30.0	0.0	8.0	30.0	31.0	4,095.0
H2O	2005	58.2	50.0	46.3	34.7	61.9	30.4	32.9	58.1	0.0	28.4	86.1	63.1	14,145.9
OIL	2005	7.5	12.5	12.4	8.6	8.7	7.7	13.6	20.1	0.0	7.4	24.7	11.0	5,082.6
DAY	2004	25.0	29.0	23.0	11.0	23.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	3,844.0
H2O	2004	85.9	62.7	46.9	51.2	59.2	64.7	60.6	56.9	53.2	58.3	58.5	58.7	13,595.8
OIL	2004	26.9	21.0	15.3	16.2	21.7	22.2	24.7	20.6	17.8	12.8	8.1	9.9	4,948.4
DAY	2003	31.0	28.0	22.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	3,528.0
H2O	2003	60.0	53.7	43.8	35.2</									



**Manitoba Production  
2001 To 2005**

Licence <b>4283</b>		Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-11-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>413.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>493.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>268.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>413.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>493.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>268.1</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>413.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>493.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>268.1</b>
Licence <b>4284</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-19-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,864.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,049.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,355.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,864.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,049.7</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,355.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,864.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,049.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,355.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,864.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,049.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,355.1</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,864.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,049.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,355.1</b>
Licence <b>4288</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-16-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	28.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,110.0</b>
H2O	2005	2.1	1.8	1.9	1.2	0.6	2.3	1.9	1.9	1.7	1.7	1.7	1.8	<b>490.5</b>
OIL	2005	18.9	15.8	16.9	10.7	5.4	21.1	17.6	16.5	15.3	16.1	15.2	16.7	<b>4,185.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,759.0</b>
H2O	2004	1.9	2.2	2.1	1.9	2.0	1.9	1.9	2.0	1.8	2.0	1.8	2.0	<b>469.9</b>
OIL	2004	17.1	19.3	18.9	17.2	17.9	16.6	16.9	18.0	16.5	17.4	16.3	17.8	<b>3,999.3</b>
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>4,393.0</b>
H2O	2003	2.2	1.9	2.3	2.1	2.1	2.0	2.0	1.9	2.0	2.0	2.1	2.1	<b>446.4</b>
OIL	2003	19.7	17.1	20.5	18.8	19.2	17.1	17.8	17.2	17.4	17.9	19.1	18.7	<b>3,789.4</b>
DAY	2002	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,031.0</b>
H2O	2002	2.9	2.4	2.4	2.1	2.2	2.2	2.1	2.2	2.0	2.2	2.2	2.3	<b>421.7</b>
OIL	2002	14.7	21.2	21.5	19.3	19.5	19.7	18.9	19.5	18.2	19.4	19.7	20.2	<b>3,568.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,678.0</b>
H2O	2001	2.9	2.1	2.2	2.3	2.1	2.1	2.0	2.1	2.2	2.1	2.2	2.1	<b>394.5</b>
OIL	2001	20.3	18.3	20.0	19.0	19.1	18.8	18.4	18.7	19.0	19.0	19.1	19.2	<b>3,337.1</b>
Licence <b>4289</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1A0.05-12-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>



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Licence <b>4289</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>1A0.05-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	181.0	184.0	204.0	199.0	201.0	193.0	206.0	189.0	152.0	199.0	185.0	170.0	<b>10,699.0</b>
WIN	2004	32.0	88.0	89.0	37.0	36.0	107.0	108.0	74.0	62.0	144.0	223.0	152.0	<b>8,436.0</b>
WIN	2003	150.0	137.0	181.0	585.0	237.0	236.0	34.0	31.0	34.0	20.0	36.0	33.0	<b>7,284.0</b>
WIN	2002	230.0	0.0	236.0	32.0	314.0	246.0	278.0	264.0	173.0	252.0	139.0	105.0	<b>5,570.0</b>
WIN	2001	98.0	52.0	59.0	61.0	62.0	77.0	54.0	59.0	69.0	54.0	40.0	51.0	<b>3,301.0</b>
Licence <b>4290</b>		Well Name <b>Daly Unit No. 3 Prov. WIW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>1B0.05-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	170.0	167.0	186.0	205.0	207.0	199.0	212.0	195.0	157.0	204.0	191.0	175.0	<b>16,047.0</b>
WIN	2004	63.0	190.0	191.0	190.0	188.0	192.0	195.0	68.0	108.0	350.0	182.0	181.0	<b>13,779.0</b>
WIN	2003	201.0	164.0	247.0	218.0	617.0	236.0	85.0	77.0	85.0	50.0	91.0	67.0	<b>11,681.0</b>
WIN	2002	461.0	0.0	471.0	131.0	314.0	743.0	723.0	685.0	259.0	390.0	192.0	144.0	<b>9,543.0</b>
WIN	2001	98.0	52.0	59.0	61.0	62.0	77.0	54.0	59.0	69.0	54.0	176.0	221.0	<b>5,030.0</b>
Licence <b>4291</b>		Well Name <b>Daly Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>1A0.12-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,119.0</b>
H2O	2005	4.8	4.3	4.9	4.9	4.9	3.6	2.4	2.5	3.1	3.0	2.7	3.1	<b>332.5</b>
OIL	2005	46.5	42.1	43.8	43.2	47.5	50.0	63.3	55.9	51.4	52.3	52.4	55.4	<b>13,264.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,754.0</b>
H2O	2004	0.7	0.7	0.6	0.6	0.6	0.6	0.7	0.6	0.8	3.5	4.8	4.7	<b>288.3</b>
OIL	2004	86.0	83.6	86.9	85.9	87.9	83.9	85.7	86.0	55.2	48.4	43.6	46.6	<b>12,660.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,388.0</b>
H2O	2003	0.6	0.6	0.7	0.7	0.7	0.6	0.7	0.7	0.7	0.8	0.8	0.7	<b>269.4</b>
OIL	2003	95.4	92.3	96.4	97.9	96.8	91.9	91.5	92.0	88.1	88.7	83.4	85.9	<b>11,781.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,023.0</b>
H2O	2002	5.3	5.2	6.6	6.4	6.7	6.8	7.9	7.4	7.6	7.5	0.7	0.6	<b>261.1</b>
OIL	2002	73.6	66.6	73.3	71.7	73.4	72.5	79.1	80.0	79.7	77.4	95.0	92.9	<b>10,680.8</b>
DAY	2001	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,658.0</b>
H2O	2001	2.1	1.1	1.2	4.3	5.7	8.4	5.0	4.8	5.4	4.4	4.1	5.1	<b>192.4</b>
OIL	2001	66.9	60.5	60.7	64.9	77.1	74.7	78.7	74.5	71.5	73.7	71.4	74.5	<b>9,745.6</b>
Licence <b>4293</b>		Well Name <b>Daly Unit No. 3</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>1B0.13-12-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>5,173.0</b>
H2O	2005	6.9	6.3	7.1	7.1	7.1	4.2	0.0	0.0	0.0	0.0	0.0	0.0	<b>528.6</b>
OIL	2005	21.1	19.0	19.8	19.6	21.5	25.5	36.8	32.4	29.9	30.4	30.4	32.2	<b>5,379.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	<b>4,808.0</b>
H2O	2004	0.4	0.4	0.3	0.4	0.4	0.3	0.3	0.2	0.3	4.7	6.8	6.8	<b>489.9</b>
OIL	2004	29.8	28.9	30.6	29.7	30.4	29.0	29.8	21.2	29.0	24.8	19.8	21.2	<b>5,061.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,451.0</b>
H2O	2003	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.4	<b>468.6</b>
OIL	2003	33.1	31.9	33.3	33.9	33.9	32.7	31.7	31.9	30.5	30.7	28.8	29.8	<b>4,736.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,086.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.3	<b>464.5</b>
OIL	2002	30.3	27.4	30.1	29.4	30.1	29.8	32.5	32.9	32.8	34.6	32.9	32.2	<b>4,354.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,721.0</b>



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Licence <b>4293</b>		Well Name <b>Daly Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1B0.13-12-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>3</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	7.1	3.6	4.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>463.5</b>
OIL	2001	31.3	28.2	30.9	28.7	31.5	30.6	32.4	30.6	29.4	30.3	29.3	30.4	<b>3,979.6</b>
Licence <b>4294</b>		Well Name <b>Daly Unit No. 3 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1B0.14-12-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>	Unit <b>3</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	121.0	119.0	132.0	129.0	130.0	125.0	133.0	122.0	98.0	128.0	0.0	0.0	<b>9,686.0</b>
WIN	2004	84.0	67.0	68.0	63.0	63.0	59.0	60.0	68.0	129.0	154.0	233.0	191.0	<b>8,449.0</b>
WIN	2003	155.0	131.0	0.0	164.0	0.0	241.0	76.0	70.0	77.0	45.0	82.0	89.0	<b>7,210.0</b>
WIN	2002	77.0	0.0	79.0	32.0	172.0	246.0	246.0	0.0	129.0	132.0	144.0	108.0	<b>6,080.0</b>
WIN	2001	147.0	78.0	89.0	92.0	93.0	116.0	81.0	89.0	103.0	80.0	128.0	161.0	<b>4,715.0</b>
Licence <b>4295</b>		Well Name <b>EOG et al Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.03-28-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	2.0	31.0	30.0	31.0	30.0	30.0	<b>4,942.0</b>
H2O	2005	1.6	1.6	1.7	0.9	1.4	1.7	0.7	2.2	1.9	2.0	2.0	1.3	<b>892.0</b>
OIL	2005	6.3	6.2	6.8	3.3	5.7	7.1	2.5	9.0	7.4	8.1	7.8	5.2	<b>3,698.2</b>
DAY	2004	31.0	29.0	30.0	27.0	30.0	30.0	27.0	31.0	30.0	31.0	0.0	31.0	<b>4,608.0</b>
H2O	2004	2.5	1.8	2.0	1.8	1.9	1.6	1.6	1.9	1.8	1.7	0.0	3.5	<b>873.0</b>
OIL	2004	9.8	7.2	7.6	7.5	7.5	6.5	6.5	7.7	6.9	7.0	0.0	13.7	<b>3,622.8</b>
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,281.0</b>
H2O	2003	2.5	2.2	2.4	2.4	2.3	2.2	2.0	2.1	2.1	2.2	1.9	2.1	<b>850.9</b>
OIL	2003	10.0	8.6	9.7	9.5	9.0	8.5	8.1	8.1	8.2	8.6	7.7	8.4	<b>3,534.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,917.0</b>
H2O	2002	3.0	2.9	3.0	2.8	2.7	2.5	2.8	2.4	2.6	2.6	2.5	2.7	<b>824.5</b>
OIL	2002	12.2	11.4	11.6	11.4	10.5	10.1	10.9	9.6	10.4	10.2	9.9	10.3	<b>3,430.5</b>
DAY	2001	31.0	28.0	31.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,552.0</b>
H2O	2001	3.5	2.9	3.4	1.3	4.3	3.1	3.1	3.1	3.0	3.0	2.9	3.0	<b>792.0</b>
OIL	2001	14.0	11.8	13.8	4.5	17.6	12.4	12.0	12.4	11.5	11.7	11.5	12.2	<b>3,302.0</b>
Licence <b>4299</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-32-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken B</b>		Field Code <b>1</b>	Pool Code <b>60B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>4,987.0</b>
H2O	2005	2.4	2.2	2.4	1.9	2.4	2.5	2.6	2.3	2.5	2.5	2.6	2.4	<b>1,562.8</b>
OIL	2005	1.9	1.8	2.1	1.7	2.1	2.0	2.0	2.0	2.0	2.0	2.0	2.1	<b>2,498.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	21.0	25.0	30.0	31.0	<b>4,627.0</b>
H2O	2004	2.6	2.6	2.7	2.5	2.4	2.3	2.4	2.2	1.7	2.0	2.6	2.4	<b>1,534.1</b>
OIL	2004	1.0	0.9	1.0	1.7	1.7	1.8	1.8	2.1	1.5	1.8	2.1	2.0	<b>2,474.7</b>
DAY	2003	31.0	28.0	25.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,277.0</b>
H2O	2003	2.7	2.6	2.4	2.4	2.8	2.6	2.8	2.8	2.8	2.9	2.7	2.9	<b>1,505.7</b>
OIL	2003	0.9	0.7	0.8	0.8	0.9	0.8	0.9	1.0	0.8	0.9	0.9	0.9	<b>2,455.3</b>
DAY	2002	31.0	28.0	27.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	<b>3,922.0</b>
H2O	2002	3.4	3.1	2.9	3.4	3.8	2.9	3.0	2.8	2.8	2.8	3.0	2.5	<b>1,473.3</b>
OIL	2002	2.9	2.6	2.5	2.8	3.1	2.8	3.0	2.8	2.6	2.6	1.0	0.9	<b>2,445.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	<b>3,567.0</b>
H2O	2001	3.1	2.6	2.8	2.4	2.5	2.5	3.3	3.0	3.1	3.3	3.4	3.0	<b>1,436.9</b>
OIL	2001	2.3	1.8	2.0	2.0	2.2	1.9	2.3	2.1	2.2	2.8	2.4	2.8	<b>2,415.4</b>



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Licence <b>4299</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-32-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>					Field Code <b>1</b>		Pool Code <b>59E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>4,919.0</b>
H2O	2005	14.7	13.1	13.9	11.3	13.9	14.3	14.5	14.1	14.3	15.0	14.5	14.4	<b>1,857.8</b>
OIL	2005	29.8	27.3	29.3	24.2	28.9	28.2	28.5	29.4	28.0	29.4	28.7	30.0	<b>6,679.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	21.0	25.0	30.0	31.0	<b>4,559.0</b>
H2O	2004	17.1	16.6	17.2	16.0	14.9	14.5	15.3	14.2	10.2	12.1	15.1	14.5	<b>1,689.8</b>
OIL	2004	28.0	26.8	28.1	26.4	26.2	28.0	29.2	30.6	21.2	27.3	30.1	31.1	<b>6,337.7</b>
DAY	2003	31.0	28.0	25.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,209.0</b>
H2O	2003	16.2	15.5	13.7	14.3	17.5	16.4	17.9	17.6	17.1	17.5	17.0	17.3	<b>1,512.1</b>
OIL	2003	32.0	29.2	25.7	27.1	31.7	29.9	31.9	31.5	31.6	32.8	31.1	30.8	<b>6,004.7</b>
DAY	2002	31.0	28.0	27.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	<b>3,854.0</b>
H2O	2002	19.9	18.2	17.4	20.8	22.9	16.3	17.1	15.5	15.7	16.3	16.0	15.0	<b>1,314.1</b>
OIL	2002	33.4	29.4	27.6	34.7	38.1	34.2	36.9	32.8	29.9	29.8	31.1	28.9	<b>5,639.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	<b>3,499.0</b>
H2O	2001	16.6	14.3	15.4	13.9	14.5	13.8	19.7	17.6	18.2	18.6	18.9	17.6	<b>1,103.0</b>
OIL	2001	36.4	29.2	31.0	29.2	30.4	28.9	31.6	32.5	30.5	33.6	30.6	34.7	<b>5,252.6</b>
Licence <b>4301</b>		Well Name <b>Tundra Virden Prov. SWD</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-29-010-26W1.02</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	992.0	904.5	1048.5	1035.5	1048.0	965.0	1129.5	1184.5	1379.0	984.0	636.0	538.5	<b>86,078.7</b>
WIN	2004	645.2	1219.5	940.0	485.0	681.0	641.0	657.5	727.5	1107.0	1222.3	1127.5	680.0	<b>74,233.7</b>
WIN	2003	861.9	732.7	727.2	1015.3	781.3	798.8	825.1	915.5	868.3	875.3	765.9	579.3	<b>64,100.2</b>
WIN	2002	1041.1	561.5	516.5	607.0	635.6	656.5	640.9	754.5	888.8	721.4	670.0	557.8	<b>54,353.6</b>
WIN	2001	494.0	392.7	465.5	411.2	438.5	670.5	462.5	612.9	731.5	654.1	723.1	1708.1	<b>46,102.0</b>
Licence <b>4302</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-05-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	26.0	31.0	22.0	18.0	31.0	30.0	31.0	30.0	31.0	<b>4,970.0</b>
H2O	2005	2.6	1.3	2.0	1.7	1.5	1.5	1.0	1.9	0.3	0.8	0.6	0.5	<b>551.8</b>
OIL	2005	19.9	17.2	25.7	21.2	10.8	23.3	13.0	14.8	16.1	10.2	9.4	10.0	<b>4,834.4</b>
DAY	2004	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,630.0</b>
H2O	2004	1.1	1.0	0.4	0.6	1.7	1.1	0.3	3.8	0.8	0.4	0.7	2.1	<b>536.1</b>
OIL	2004	16.6	13.0	9.1	13.1	13.0	10.9	10.3	5.8	10.8	13.9	8.8	22.3	<b>4,642.8</b>
DAY	2003	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,269.0</b>
H2O	2003	0.7	0.9	0.6	0.8	1.3	1.3	2.6	1.0	0.8	1.1	0.7	1.8	<b>522.1</b>
OIL	2003	10.1	11.2	9.4	12.4	14.4	21.1	25.0	16.4	15.5	16.7	15.0	16.6	<b>4,495.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>3,910.0</b>
H2O	2002	1.2	0.6	1.4	1.9	1.1	1.3	0.8	0.4	0.5	0.9	1.6	1.2	<b>508.5</b>
OIL	2002	13.1	12.6	15.3	15.6	17.3	16.8	17.3	14.8	12.5	9.2	10.8	11.0	<b>4,311.4</b>
DAY	2001	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	<b>3,546.0</b>
H2O	2001	2.0	1.8	2.3	2.7	2.2	1.6	3.4	3.1	2.0	2.6	2.3	1.2	<b>495.6</b>
OIL	2001	17.5	12.8	13.6	12.5	14.0	17.7	14.0	15.5	11.5	19.0	15.5	12.2	<b>4,145.1</b>
Licence <b>4303</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.10-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	184.7	170.6	168.6	181.1	184.9	149.1	161.6	126.9	118.5	131.5	145.1	133.7	<b>19,359.4</b>
WIN	2004	176.9	184.7	145.2	135.0	144.1	141.8	158.3	30.0	160.3	190.8	178.6	191.0	<b>17,503.1</b>
WIN	2003	181.7	161.4	189.2	174.1	150.9	150.9	153.0	152.1	131.7	152.2	155.8	158.8	<b>15,666.4</b>



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Licence <b>4303</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI	<b>100.10-16-002-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2002	110.0	114.0	151.0	181.0	143.7	147.2	150.6	146.3	151.2	179.2	173.2	169.2	<b>13,754.6</b>			
WIN	2001	176.0	182.0	177.0	126.0	171.0	222.0	131.0	122.0	116.0	124.0	129.0	146.0	<b>11,938.0</b>			
Licence <b>4304</b>		Well Name <b>CNRL Pierson Prov.</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI	<b>100.14-18-002-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	19.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	24.0	<b>4,149.0</b>			
H2O	2005	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	<b>647.6</b>			
OIL	2005	5.6	5.7	6.2	6.2	5.7	6.2	5.7	5.4	5.0	6.7	5.6	6.0	<b>4,630.9</b>			
DAY	2004	18.0	22.0	31.0	30.0	19.0	15.0	17.0	31.0	15.0	15.0	27.0	28.0	<b>3,805.0</b>			
H2O	2004	1.8	2.3	1.9	1.0	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	<b>640.2</b>			
OIL	2004	5.1	6.5	6.0	5.8	5.8	5.5	5.3	5.9	5.3	5.7	5.0	5.5	<b>4,560.9</b>			
DAY	2003	19.0	28.0	31.0	24.0	13.0	23.0	31.0	17.0	15.0	16.0	17.0	31.0	<b>3,537.0</b>			
H2O	2003	0.4	0.9	0.7	5.6	0.7	3.0	1.4	1.1	2.7	2.5	2.3	2.4	<b>628.5</b>			
OIL	2003	4.1	8.7	7.0	27.9	5.7	29.7	13.9	10.1	7.8	7.3	7.0	7.1	<b>4,493.5</b>			
DAY	2002	11.0	21.0	27.0	30.0	15.0	5.0	6.0	6.0	5.0	6.0	5.0	7.0	<b>3,272.0</b>			
H2O	2002	0.7	1.3	1.7	1.6	0.0	0.7	0.7	0.8	0.7	0.7	0.7	0.8	<b>604.8</b>			
OIL	2002	11.6	22.1	28.1	28.2	7.0	6.7	7.0	7.1	6.1	6.9	7.0	7.1	<b>4,357.2</b>			
DAY	2001	29.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	<b>3,128.0</b>			
H2O	2001	1.5	0.0	1.3	1.2	1.9	1.9	1.8	1.8	1.9	1.9	1.9	1.5	<b>594.4</b>			
OIL	2001	26.8	0.0	24.5	24.5	31.7	30.7	31.6	31.1	31.3	32.6	32.1	23.3	<b>4,212.3</b>			
Licence <b>4305</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI	<b>100.06-08-002-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	156.1	144.5	143.6	157.9	160.4	125.4	139.5	115.5	109.4	115.4	128.2	119.1	<b>20,732.5</b>			
WIN	2004	162.0	136.8	133.0	122.0	131.8	130.2	146.0	87.9	169.0	163.9	157.9	167.1	<b>19,117.5</b>			
WIN	2003	168.8	150.2	172.0	166.9	143.6	143.5	146.9	126.6	118.3	132.4	78.6	140.3	<b>17,409.9</b>			
WIN	2002	41.0	14.0	17.0	156.0	160.4	150.9	148.0	79.9	164.8	161.8	155.1	165.3	<b>15,721.8</b>			
WIN	2001	149.0	150.0	175.0	130.0	164.0	177.0	124.0	90.0	106.0	122.0	90.0	85.0	<b>14,307.6</b>			
Licence <b>4307</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.02-09-002-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	57.6	55.8	60.0	34.2	27.5	0.0	63.2	88.0	79.1	99.7	94.8	38.0	<b>8,860.6</b>			
WIN	2004	61.3	68.8	80.4	69.2	71.6	65.0	68.7	72.5	59.5	65.5	65.0	62.6	<b>8,162.7</b>			
WIN	2003	48.0	44.7	49.3	50.4	44.4	45.7	54.2	56.1	55.6	77.2	61.4	74.8	<b>7,352.6</b>			
WIN	2002	1.0	1.0	1.0	1.0	5.3	7.9	8.2	7.5	8.6	41.8	44.1	47.4	<b>6,690.8</b>			
WIN	2001	59.0	59.0	64.0	51.0	43.0	48.0	12.0	0.0	0.0	0.0	0.0	1.0	<b>6,516.0</b>			
Licence <b>4308</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.06-09-002-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	341.9	246.1	241.3	375.7	295.2	0.0	392.0	327.7	308.0	317.3	357.7	346.9	<b>38,302.9</b>			
WIN	2004	319.0	305.2	273.5	259.4	299.3	279.9	310.8	259.1	303.9	356.4	340.5	361.1	<b>34,753.1</b>			
WIN	2003	310.4	284.9	330.8	314.5	290.4	226.0	188.1	150.7	186.0	252.2	289.9	305.5	<b>31,085.0</b>			
WIN	2002	229.0	232.0	288.0	298.0	298.1	288.1	305.7	291.7	292.1	288.7	296.4	305.8	<b>27,955.6</b>			
WIN	2001	303.0	298.0	334.0	256.0	313.0	324.0	235.0	218.0	207.0	212.0	225.0	250.0	<b>24,542.0</b>			
Licence <b>4309</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								



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Licence <b>4309</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.10-09-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	994.2	975.6	1066.9	1098.8	1088.0	757.0	1109.2	1479.7	1494.8	1369.6	1051.8	1427.4	117,063.9	
WIN	2004	619.5	433.8	911.5	919.4	874.9	834.1	970.6	1115.1	885.3	985.3	966.0	998.6	103,150.9	
WIN	2003	751.4	722.1	740.5	701.4	646.6	713.0	719.3	742.9	610.6	732.9	719.7	787.9	92,636.8	
WIN	2002	914.0	1074.0	1478.0	1548.0	1467.5	1414.7	1481.9	1371.1	987.2	761.8	778.5	806.8	84,048.5	
WIN	2001	1377.0	1443.0	1586.0	949.0	888.0	1003.0	1036.0	945.0	836.0	878.0	1009.0	1096.0	69,965.0	
Licence <b>4311</b>		Well Name <b>EOG et al Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>100.01-28-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,714.0	
H2O	2005	1.5	0.5	0.5	0.5	0.6	0.7	0.5	0.6	0.6	0.7	0.6	0.7	1,007.4	
OIL	2005	34.8	30.0	34.8	34.8	34.9	33.2	34.6	35.1	30.5	30.6	31.1	34.4	7,170.6	
DAY	2004	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,349.0	
H2O	2004	5.0	3.7	3.6	3.9	3.1	3.9	5.1	3.6	3.7	2.2	5.5	4.0	999.4	
OIL	2004	46.8	43.3	51.3	44.8	48.5	46.7	40.2	40.2	36.4	37.2	36.7	38.6	6,771.8	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	9.0	31.0	30.0	31.0	3,985.0	
H2O	2003	0.4	0.4	0.6	1.9	1.7	0.5	2.4	2.3	1.4	4.9	6.4	6.1	952.1	
OIL	2003	22.2	21.6	30.0	31.3	33.6	31.3	28.8	26.9	10.2	44.1	41.5	53.5	6,261.1	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,642.0	
H2O	2002	0.9	0.8	1.0	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.6	923.1	
OIL	2002	42.4	39.9	41.2	34.4	35.2	35.9	34.9	37.6	34.8	35.7	28.5	27.0	5,886.1	
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,278.0	
H2O	2001	0.9	0.9	0.7	0.8	0.9	0.9	0.9	1.1	0.9	1.1	1.0	1.0	915.4	
OIL	2001	39.6	31.5	35.3	35.0	39.5	38.0	38.5	38.9	41.4	44.9	41.6	43.2	5,458.6	
Licence <b>4312</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>100.06-28-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,559.0	
H2O	2005	233.3	89.1	100.1	103.3	89.8	81.8	83.7	84.6	83.3	85.5	81.2	87.6	13,015.9	
OIL	2005	18.8	17.5	18.6	18.1	21.8	19.7	21.0	21.7	20.7	21.1	19.9	21.5	5,411.5	
DAY	2004	31.0	29.0	31.0	0.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,194.0	
H2O	2004	140.4	110.5	106.2	0.0	33.7	206.0	539.2	473.4	461.8	422.1	1200.1	495.6	11,812.6	
OIL	2004	27.6	26.7	26.9	0.0	11.0	27.4	28.1	20.6	19.6	20.5	19.8	20.1	5,171.1	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,876.0	
H2O	2003	29.6	24.5	28.0	86.8	97.3	28.9	132.7	105.9	188.5	134.6	188.3	148.2	7,623.6	
OIL	2003	28.6	27.0	29.9	25.6	28.5	29.2	26.9	24.8	25.4	26.7	25.2	26.6	4,922.8	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,511.0	
H2O	2002	27.6	25.9	27.9	27.5	28.5	31.2	29.6	24.2	23.4	21.9	14.8	28.0	6,430.3	
OIL	2002	34.2	31.2	35.1	34.6	36.0	36.2	35.0	32.7	30.5	31.1	28.5	28.3	4,598.4	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,147.0	
H2O	2001	19.1	33.4	29.4	30.9	35.1	35.1	34.9	34.4	32.5	35.5	35.9	36.0	6,119.8	
OIL	2001	25.5	23.4	30.9	33.5	40.2	40.0	40.3	40.1	37.6	38.9	38.4	40.4	4,205.0	
Licence <b>4313</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.14-08-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,357.1	
WIN	2004	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	3,357.1	
WIN	2003	2.6	0.6	1.9	3.0	0.6	0.7	0.7	0.7	0.7	0.9	0.5	0.1	3,355.6	



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Licence <b>4313</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.14-08-002-29W1.00</b>				Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2002	1.0	0.0	0.4	0.0	2.0	3.9	5.3	5.0	8.6	9.4	7.9	6.2	<b>3,342.6</b>						
WIN	2001	26.0	26.0	17.0	5.0	14.0	20.0	1.0	0.0	0.0	0.0	6.0	0.0	<b>3,292.9</b>						
Licence <b>4315</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.10-08-002-29W1.00</b>				Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2005	64.6	57.6	56.9	61.3	63.9	54.0	61.9	44.9	52.9	55.6	61.2	43.7	<b>8,004.2</b>						
WIN	2004	73.7	58.6	54.7	52.6	57.6	59.3	0.0	38.5	79.3	70.8	64.3	67.3	<b>7,325.7</b>						
WIN	2003	70.6	61.6	69.6	62.5	55.8	60.4	61.2	60.8	52.6	66.4	68.2	68.6	<b>6,649.0</b>						
WIN	2002	42.0	37.0	61.0	60.0	25.5	35.5	41.7	52.0	68.8	67.1	66.9	66.2	<b>5,890.7</b>						
WIN	2001	79.0	81.0	81.0	22.0	52.0	78.0	15.0	0.0	0.0	0.0	21.0	77.0	<b>5,267.0</b>						
Licence <b>4316</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.08-18-010-27W1.02</b>				Field Name	<b>Daly</b>					Pool Name	<b>Lodgepole A</b>			Field Code	<b>1</b>	Pool Code	<b>59A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>527.0</b>						
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,089.2</b>						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>583.7</b>						
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>527.0</b>						
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,089.2</b>						
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>583.7</b>						
Licence <b>4321</b>		Well Name <b>Tundra Whitewater</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.09-33-002-21W1.00</b>				Field Name	<b>Whitewater</b>					Pool Name	<b>Lodgepole WL B</b>			Field Code	<b>6</b>	Pool Code	<b>52B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,953.0</b>						
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,159.2</b>						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,191.3</b>						
DAY	2001	31.0	28.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,953.0</b>						
H2O	2001	68.1	64.6	77.6	65.7	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>7,159.2</b>						
OIL	2001	10.7	8.4	8.9	9.3	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,191.3</b>						
Licence <b>4322</b>		Well Name <b>Goodlands Unit No. 1 Prov. WIW</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>									
UWI	<b>100.12-11-001-24W1.00</b>				Field Name	<b>Waskada</b>					Pool Name	<b>Lower Amaranth I</b>			Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2005	48.9	68.6	107.4	168.0	207.6	207.2	292.8	276.5	216.2	187.7	156.0	134.0	<b>8,932.4</b>						
WIN	2004	294.1	228.2	274.3	266.1	262.5	222.1	194.5	94.6	100.2	0.0	89.1	99.6	<b>6,861.5</b>						
WIN	2003	299.5	272.2	307.9	262.1	301.9	304.8	283.0	328.5	298.7	298.3	280.2	307.1	<b>4,736.2</b>						
DAY	2002	31.0	28.0	28.0	30.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	<b>3,294.0</b>						
H2O	2002	22.0	21.3	19.2	18.4	15.3	13.9	4.4	0.0	0.0	0.0	0.0	0.0	<b>1,472.9</b>						
OIL	2002	37.7	32.5	31.8	32.7	24.9	23.6	9.2	0.0	0.0	0.0	0.0	0.0	<b>5,287.3</b>						
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.8	243.8	283.6	224.9	313.9	<b>1,192.0</b>						
DAY	2001	31.0	26.0	24.0	0.0	4.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,106.0</b>						
H2O	2001	31.8	54.1	21.7	0.0	7.7	13.1	38.1	27.4	20.0	14.4	13.2	42.3	<b>1,358.4</b>						
OIL	2001	92.4	64.4	55.2	0.0	34.9	65.6	111.5	78.1	63.0	61.6	55.8	28.5	<b>5,094.9</b>						
Licence <b>4325</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.07-21-001-25W1.00</b>				Field Name	<b>Waskada</b>					Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						



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Licence <b>4325</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.07-21-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	24.0	31.0	30.0	18.0	31.0	30.0	30.0	30.0	31.0	<b>4,604.0</b>
H2O	2005	9.9	4.8	5.0	2.7	3.1	2.3	1.5	2.7	2.7	2.7	2.6	2.6	<b>1,230.2</b>
OIL	2005	18.4	21.0	20.0	20.0	25.8	21.7	13.7	24.5	23.8	23.2	22.3	21.6	<b>4,079.1</b>
DAY	2004	29.0	29.0	28.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,261.0</b>
H2O	2004	22.1	19.0	19.6	15.1	14.6	18.6	25.4	20.6	18.5	16.6	49.1	25.8	<b>1,187.6</b>
OIL	2004	17.6	18.3	19.9	14.6	18.4	19.9	20.2	20.1	17.5	18.0	18.8	23.6	<b>3,823.1</b>
DAY	2003	31.0	28.0	23.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,909.0</b>
H2O	2003	7.1	5.6	4.0	4.4	19.4	6.2	29.1	19.8	32.7	25.1	34.2	22.8	<b>922.6</b>
OIL	2003	24.6	21.5	17.0	5.4	22.8	24.5	22.9	18.3	18.0	19.7	18.3	16.7	<b>3,596.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	31.0	30.0	31.0	<b>3,574.0</b>
H2O	2002	6.1	5.6	5.9	5.6	5.9	7.6	5.5	5.1	1.6	5.4	3.1	6.4	<b>712.2</b>
OIL	2002	21.2	19.8	22.4	20.1	21.2	25.6	19.5	20.2	5.8	22.6	18.5	23.7	<b>3,366.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	<b>3,230.0</b>
H2O	2001	5.5	9.6	7.2	6.0	5.8	6.4	6.3	5.9	5.6	5.9	6.0	4.6	<b>648.4</b>
OIL	2001	21.2	19.8	22.5	19.4	20.0	21.2	21.3	20.5	19.2	18.6	18.9	15.2	<b>3,125.9</b>

Licence <b>4326</b>		Well Name <b>EOG et al Waskada Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.08-28-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,461.0</b>
H2O	2005	18.7	8.2	7.6	8.1	8.2	7.6	7.4	7.2	6.7	6.1	5.3	5.0	<b>2,052.1</b>
OIL	2005	13.1	13.7	12.1	16.2	18.4	17.1	17.5	17.6	15.5	14.4	12.4	11.4	<b>2,226.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	26.0	<b>4,096.0</b>
H2O	2004	74.7	54.6	45.9	49.5	32.8	39.5	52.3	31.7	32.9	31.0	67.8	24.8	<b>1,956.0</b>
OIL	2004	21.7	19.4	17.4	17.9	16.2	15.8	15.2	11.8	12.2	13.0	9.2	8.5	<b>2,046.9</b>
DAY	2003	31.0	27.0	10.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	11.0	<b>3,741.0</b>
H2O	2003	6.0	4.4	1.6	17.3	21.1	4.7	25.8	20.8	0.0	0.0	0.0	28.8	<b>1,418.5</b>
OIL	2003	8.5	7.0	2.3	7.7	9.2	7.0	7.9	7.3	0.0	0.0	0.0	7.7	<b>1,868.6</b>
DAY	2002	31.0	28.0	31.0	27.0	19.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,509.0</b>
H2O	2002	6.7	5.4	5.5	5.5	5.6	6.9	5.0	4.4	5.6	5.2	3.4	5.8	<b>1,288.0</b>
OIL	2002	10.2	7.9	8.2	8.2	8.8	9.8	7.4	7.4	9.2	9.4	8.2	8.7	<b>1,804.0</b>
DAY	2001	15.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,160.0</b>
H2O	2001	2.5	11.3	9.8	8.9	7.2	6.6	6.9	9.1	10.0	10.5	9.8	8.4	<b>1,223.0</b>
OIL	2001	3.9	9.5	12.6	11.7	10.3	9.2	9.8	12.8	14.2	13.8	12.6	11.4	<b>1,700.6</b>

Licence <b>4327</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.16-21-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	28.0	30.0	29.0	0.0	28.0	30.0	31.0	30.0	31.0	<b>4,525.0</b>
H2O	2005	2.8	1.1	1.1	1.3	1.2	1.2	0.0	1.2	1.4	1.4	1.2	1.3	<b>880.3</b>
OIL	2005	24.4	22.7	22.6	21.3	23.3	22.1	0.0	23.1	24.6	22.2	21.4	23.0	<b>5,230.7</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>4,200.0</b>
H2O	2004	8.0	6.2	6.4	7.4	4.6	5.4	8.1	6.5	6.1	5.2	13.2	5.4	<b>865.1</b>
OIL	2004	28.8	27.6	29.8	32.2	29.9	26.2	26.8	27.8	25.6	26.1	25.4	25.4	<b>4,980.0</b>
DAY	2003	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,836.0</b>
H2O	2003	1.0	1.0	1.1	3.8	4.1	1.4	7.5	5.9	10.2	6.3	10.7	8.9	<b>782.6</b>
OIL	2003	18.9	19.7	23.3	20.1	22.2	24.8	28.0	25.9	24.2	20.5	23.0	28.9	<b>4,648.4</b>
DAY	2002	30.0	28.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	<b>3,473.0</b>
H2O	2002	1.8	1.9	2.0	1.7	1.7	1.7	1.7	1.6	1.1	1.0	0.7	1.1	<b>720.7</b>
OIL	2002	29.2	28.5	30.8	25.4	26.2	26.0	26.1	26.6	23.8	22.4	19.3	19.9	<b>4,368.9</b>
DAY	2001	21.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	<b>3,117.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4327</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-21-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2001	1.1	3.0	2.1	1.1	2.0	1.9	1.9	2.0	1.8	2.1	1.9	2.0	702.7	
OIL	2001	16.6	26.5	28.9	16.3	28.0	25.8	26.9	26.7	23.7	27.7	26.8	28.4	4,064.7	
Licence <b>4328</b>		Well Name <b>EOG et al Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-28-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	25.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	4,362.0	
H2O	2005	7.3	2.1	2.7	3.5	4.0	3.4	2.9	3.1	2.9	3.4	3.4	3.4	1,331.4	
OIL	2005	37.9	27.3	33.2	31.7	34.4	32.0	30.3	28.2	25.9	29.9	30.5	31.2	4,465.0	
DAY	2004	31.0	27.0	31.0	21.0	11.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	4,002.0	
H2O	2004	13.6	9.9	11.6	8.2	3.1	8.6	14.3	11.3	11.5	9.9	26.2	14.6	1,289.3	
OIL	2004	30.2	26.6	32.2	21.8	11.0	26.1	31.4	31.9	31.5	30.8	26.2	37.6	4,092.5	
DAY	2003	31.0	28.0	31.0	30.0	14.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	3,671.0	
H2O	2003	2.5	2.0	2.2	6.6	3.7	0.0	13.2	10.4	19.2	13.9	20.0	16.7	1,146.5	
OIL	2003	27.8	25.3	26.7	21.6	12.1	0.0	31.1	29.3	30.6	31.5	29.6	32.4	3,755.2	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,353.0	
H2O	2002	2.4	2.3	2.6	2.1	2.7	3.0	2.8	2.2	2.1	2.3	1.4	2.3	1,036.1	
OIL	2002	28.9	27.3	31.3	25.3	31.2	31.6	29.5	30.4	25.4	30.0	26.0	28.7	3,457.2	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,989.0	
H2O	2001	2.6	4.5	2.2	2.0	1.9	1.9	2.1	2.3	2.1	2.5	2.6	2.6	1,007.9	
OIL	2001	32.7	29.5	22.7	21.7	22.1	21.6	23.2	25.4	23.5	24.8	25.4	29.0	3,111.6	
Licence <b>4329</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-06-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	1.0	30.0	31.0	4,494.0	
H2O	2005	4.1	3.6	4.5	4.2	4.5	4.3	4.3	4.3	3.9	4.5	4.1	3.7	1,600.2	
OIL	2005	39.9	34.2	38.6	35.9	36.0	33.4	34.3	34.2	35.5	37.5	36.2	36.7	9,810.4	
DAY	2004	17.0	17.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,162.0	
H2O	2004	2.4	2.5	8.5	6.4	5.5	4.9	4.5	4.6	5.1	17.0	16.1	4.4	1,550.2	
OIL	2004	20.1	16.6	62.2	45.5	44.6	42.9	42.1	41.5	39.9	27.3	25.7	39.7	9,378.0	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	3,844.0	
H2O	2003	4.7	4.2	4.9	3.6	4.1	4.3	4.3	4.4	3.7	3.4	2.8	2.4	1,468.3	
OIL	2003	41.3	34.8	39.3	37.5	39.5	37.5	38.7	38.8	37.3	34.2	24.9	18.3	8,929.9	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,499.0	
H2O	2002	5.6	5.4	5.7	4.5	5.4	4.8	5.2	5.3	5.8	4.0	3.8	5.1	1,421.5	
OIL	2002	41.4	39.8	44.1	41.0	42.3	40.5	40.5	40.1	38.7	40.8	41.5	42.7	8,507.8	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,135.0	
H2O	2001	6.2	5.2	6.0	4.4	4.8	4.7	8.2	6.1	5.8	6.6	6.4	5.7	1,360.9	
OIL	2001	46.4	42.5	47.2	45.6	46.1	46.6	40.8	43.7	42.2	42.4	39.9	42.5	8,014.4	
Licence <b>4332</b>		Well Name <b>Tundra Kola Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-28-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>					Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,559.0	
H2O	2005	377.9	332.9	348.2	310.6	330.2	347.9	346.8	303.4	291.9	300.6	288.7	299.7	17,359.1	
OIL	2005	20.5	18.6	20.0	17.3	15.4	14.9	16.0	16.1	15.7	16.0	15.3	15.5	4,862.9	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,194.0	
H2O	2004	290.2	269.5	300.2	282.2	302.5	306.8	304.7	321.8	309.6	348.8	333.0	382.1	13,480.3	
OIL	2004	14.9	14.0	16.0	14.5	15.9	20.3	19.8	20.1	20.0	20.1	19.4	20.3	4,661.6	



**Manitoba Production  
2001 To 2005**

Licence **4332** Well Name **Tundra Kola Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.01-28-010-29W1.00				Field Name		Daly		Pool Name		Bakken A		Field Code		1		Pool Code		60A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2003	31.0	28.0	19.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	15.0	29.0	3,828.0											
H2O	2003	52.7	48.3	181.2	327.7	362.0	352.4	367.3	347.2	289.7	306.0	145.4	278.8	9,728.9											
OIL	2003	14.3	14.1	1.5	1.5	3.8	3.9	4.9	14.2	15.0	15.7	8.0	14.7	4,446.3											
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,493.0											
H2O	2002	77.2	68.1	70.7	70.0	73.6	72.2	76.7	68.7	69.3	59.1	57.4	57.9	6,670.2											
OIL	2002	20.6	18.8	21.0	20.9	22.3	20.5	22.2	21.9	19.7	15.3	15.2	15.1	4,334.7											
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,129.0											
H2O	2001	65.3	57.3	63.8	63.5	65.8	63.0	62.1	63.1	57.6	63.8	60.6	67.3	5,849.3											
OIL	2001	19.4	18.8	20.1	19.1	20.5	20.4	20.9	21.8	19.1	19.8	18.9	20.1	4,101.2											

Licence **4334** Well Name **Tundra Kola Unit No. 2 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.16-29-010-29W1.00	Field Name <i>Daly</i>				Pool Name <i>Bakken A</i>				Field Code <i>1</i>	Pool Code <i>60A</i>	Unit <i>2</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,507.0
H2O	2005	4.8	4.3	4.8	4.7	4.9	4.7	5.1	5.1	4.8	5.3	4.9	5.1	911.0
OIL	2005	30.6	27.1	29.7	30.3	31.6	30.6	32.4	31.6	30.3	32.8	30.0	31.1	5,422.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,142.0
H2O	2004	5.7	5.0	5.3	4.8	4.9	4.7	4.9	4.9	4.5	4.8	4.9	4.9	852.5
OIL	2004	34.0	30.8	33.6	31.8	32.4	31.1	31.1	31.3	28.9	30.1	30.0	31.3	5,054.7
DAY	2003	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,776.0
H2O	2003	3.4	4.4	4.1	3.3	4.3	3.5	5.9	4.9	5.1	4.9	4.6	4.9	793.2
OIL	2003	25.1	35.7	34.9	34.8	34.1	33.1	32.0	31.1	31.1	32.4	31.0	32.0	4,678.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,424.0
H2O	2002	12.0	8.1	8.5	5.3	6.5	6.5	5.8	5.2	7.7	4.0	3.5	3.7	739.9
OIL	2002	30.3	30.1	33.5	34.7	35.3	35.6	34.3	35.0	28.8	33.1	33.8	34.3	4,291.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,059.0
H2O	2001	11.4	6.5	12.9	11.2	10.5	5.6	6.0	5.9	5.4	10.1	8.0	7.0	663.1
OIL	2001	37.5	34.6	31.2	32.7	35.4	39.1	39.1	38.5	35.5	34.4	35.2	36.0	3,892.2

Licence **4336** Well Name **Husky St. Lazare**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.14-15-016-29W1.00	Field Name <b>Other Areas</b>				Pool Name <b>Melita A</b>				Field Code <b>99</b>	Pool Code <b>19A</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9

Licence **4338** Well Name **Cromer Unit No. 1 Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.14-14-009-28W1.00	Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>					Field Code <b>1</b>	Pool Code <b>60I</b>	Unit <b>1</b>
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**Manitoba Production  
2001 To 2005**

Licence **4338** Well Name **Cromer Unit No. 1 Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.14-14-009-28W1.00					Field Name	Daly					Pool Name	Bakken I					Field Code	1	Pool Code	60I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	4,500.0									
H2O	2005	7.9	7.5	10.9	11.3	11.1	11.0	11.4	11.3	11.0	9.9	11.4	12.5	1,146.1									
OIL	2005	38.9	35.9	41.1	40.5	41.5	39.8	40.8	43.7	39.8	35.7	39.3	39.9	9,212.9									
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,140.0									
H2O	2004	6.9	7.0	7.3	7.0	7.3	7.0	7.3	7.1	7.7	8.0	7.7	8.2	1,018.9									
OIL	2004	40.6	40.6	42.4	38.5	39.3	38.7	39.4	38.0	37.5	39.7	36.7	37.9	8,736.0									
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	3,776.0									
H2O	2003	9.4	8.4	9.3	8.7	9.2	8.4	9.1	9.6	9.0	9.3	9.2	7.3	930.4									
OIL	2003	54.5	48.3	55.2	51.1	57.5	50.9	54.6	56.8	53.4	54.6	52.7	40.1	8,266.7									
DAY	2002	31.0	28.0	30.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	3,415.0									
H2O	2002	10.3	9.6	9.8	10.1	10.2	7.6	9.1	9.2	8.6	9.4	9.0	7.7	823.5									
OIL	2002	63.7	52.7	53.1	55.0	54.4	46.0	58.7	53.5	52.0	56.1	52.3	54.8	7,637.0									
DAY	2001	30.0	27.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,056.0									
H2O	2001	14.6	11.3	10.1	10.1	11.5	12.3	11.2	9.3	9.8	10.1	9.3	9.7	712.9									
OIL	2001	76.3	65.6	70.3	66.1	70.5	72.3	62.4	55.5	59.4	58.9	63.8	66.8	6,984.7									

UWI	100.14-14-009-28W1.02					Field Name	Daly					Pool Name	Lodgepole B					Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	3,541.0									
H2O	2005	3.7	3.5	4.8	5.0	5.0	4.9	5.2	5.1	4.9	4.4	5.1	5.6	568.1									
OIL	2005	5.4	5.0	5.8	5.6	5.8	5.6	5.8	6.2	5.6	5.0	5.5	5.6	427.1									
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,181.0									
H2O	2004	3.1	3.0	3.2	3.0	3.2	3.0	3.2	3.1	3.5	3.7	3.6	3.8	510.9									
OIL	2004	2.9	2.9	3.0	5.3	5.3	5.3	5.4	5.2	5.2	5.6	5.1	5.3	360.2									
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	2,817.0									
H2O	2003	4.1	3.5	3.9	3.8	4.0	3.6	3.8	4.0	3.8	4.0	3.8	3.1	471.5									
OIL	2003	3.9	3.3	3.9	3.6	4.0	3.6	3.9	4.0	3.7	3.8	3.7	2.9	303.7									
DAY	2002	31.0	28.0	30.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	2,456.0									
H2O	2002	4.5	4.1	4.3	4.3	4.4	3.3	3.9	4.0	3.8	4.0	3.9	3.3	426.1									
OIL	2002	3.4	2.8	2.9	3.0	2.9	2.5	3.2	2.8	2.8	3.0	3.7	3.9	259.4									
DAY	2001	30.0	27.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,097.0									
H2O	2001	6.5	5.1	4.5	4.4	4.9	5.3	5.0	4.1	4.4	4.5	4.2	4.3	378.3									
OIL	2001	3.8	3.4	3.7	3.5	3.8	3.9	3.3	2.9	3.1	3.0	3.3	3.4	222.5									

Licence **4339** Well Name **Tundra et al Daly Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.10-20-010-29W1.00					Field Name	Daly					Pool Name	Bakken A					Field Code	1	Pool Code	60A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	31.0	3,631.0									
H2O	2005	63.1	31.6	0.0	0.0	0.0	0.0	0.0	0.0	37.8	56.8	65.7	79.8	14,385.8									
OIL	2005	16.2	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	11.8	14.2	2,447.9									
DAY	2004	25.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	25.0	22.0	3,472.0									
H2O	2004	67.0	80.6	79.5	76.1	78.6	58.7	65.0	64.2	60.8	52.9	46.8	48.5	14,051.0									
OIL	2004	13.7	16.6	16.2	15.6	16.2	12.0	16.4	16.5	15.5	12.2	12.1	12.6	2,389.6									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	3,132.0									
H2O	2003	89.8	75.4	78.4	76.6	84.5	80.2	86.2	85.8	49.3	87.2	85.5	81.3	13,272.3									
OIL	2003	25.1	18.3	18.3	16.4	16.7	16.3	17.3	17.4	10.2	17.7	17.4	16.7	2,214.0									
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,778.0									
H2O	2002	78.0	71.4	92.0	85.1	96.1	86.4	89.8	90.4	84.7	91.4	84.9	77.5	12,312.1									
OIL	2002	32.9	25.2	14.2	18.6	12.4	21.1	21.0	16.6	18.3	10.1	15.7	24.1	2,006.2									
DAY	2001	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,413.0									
H2O	2001	124.9	93.0	103.5	82.0	97.1	87.4	87.6	94.1	89.0	89.8	84.1	84.0	11,284.4									



**Manitoba Production  
2001 To 2005**

Licence	<b>4339</b>	Well Name <b>Tundra et al Daly Prov.</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>100.10-20-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>			Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	22.8	21.2	14.9	21.6	22.1	16.2	24.7	22.5	19.0	20.4	25.4	24.8	<b>1,776.0</b>
Licence	<b>4342</b>	Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.12-04-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	68.3	12.8	14.3	5.8	4.7	10.6	16.5	77.5	15.3	15.4	16.0	13.8	<b>1,900.0</b>
WIN	2004	9.1	9.5	11.5	7.4	5.5	7.4	14.6	16.5	16.2	14.8	13.0	13.1	<b>1,629.0</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.2	6.6	7.7	8.3	<b>1,490.4</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	<b>1,461.4</b>
WIN	2001	7.0	6.0	6.0	7.0	8.0	5.0	58.0	5.0	0.0	0.0	0.0	0.0	<b>1,461.0</b>
Licence	<b>4343</b>	Well Name <b>Antler River Lyleton Prov.</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>102.15-29-001-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>			Field Code <b>7</b>		Pool Code <b>29B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	5.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	<b>3,048.0</b>
H2O	2005	3.9	5.1	10.7	6.8	0.2	7.1	4.4	6.7	5.0	7.9	4.6	4.4	<b>1,353.7</b>
OIL	2005	5.4	7.1	17.5	12.3	16.6	9.8	10.7	9.2	10.5	7.9	9.7	10.2	<b>1,873.7</b>
DAY	2004	17.0	5.0	31.0	30.0	31.0	14.0	5.0	29.0	30.0	31.0	16.0	20.0	<b>2,735.0</b>
H2O	2004	4.9	11.4	10.9	8.1	7.1	5.6	0.4	15.4	8.7	7.4	5.5	5.2	<b>1,286.9</b>
OIL	2004	6.6	8.1	13.0	9.9	8.4	6.5	1.4	17.8	13.2	13.7	9.8	7.2	<b>1,746.8</b>
DAY	2003	14.0	0.0	18.0	30.0	31.0	30.0	14.0	31.0	30.0	11.0	10.0	28.0	<b>2,476.0</b>
H2O	2003	4.5	0.0	10.2	5.8	3.3	4.4	0.0	4.5	8.1	2.8	4.0	8.4	<b>1,196.3</b>
OIL	2003	3.1	0.0	7.0	16.7	14.8	11.7	5.8	14.3	14.4	5.0	9.9	10.6	<b>1,631.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,229.0</b>
H2O	2002	8.4	7.7	9.0	10.5	4.9	5.4	7.2	9.6	9.9	8.0	10.0	5.8	<b>1,140.3</b>
OIL	2002	10.2	9.8	11.5	7.2	11.7	13.2	9.8	7.8	6.6	8.1	6.9	10.9	<b>1,517.9</b>
DAY	2001	31.0	0.0	18.0	0.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,864.0</b>
H2O	2001	8.6	0.0	9.0	0.0	14.4	12.9	11.1	10.2	9.3	17.6	6.6	6.8	<b>1,043.9</b>
OIL	2001	16.1	0.0	13.5	0.0	17.9	17.4	14.8	13.0	11.7	3.1	10.2	10.5	<b>1,404.2</b>
Licence	<b>4344</b>	Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>100.02-08-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	4.7	4.6	13.4	3.3	4.1	11.3	4.9	19.2	13.3	17.1	18.2	14.5	<b>8,656.0</b>
WIN	2004	18.0	15.1	19.9	14.4	13.0	15.0	14.0	22.9	11.4	9.4	5.9	4.2	<b>8,527.4</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	7.3	17.1	19.0	20.6	<b>8,364.2</b>
WIN	2002	3.0	2.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,298.0</b>
WIN	2001	31.0	21.0	29.0	25.0	35.0	25.0	1.0	0.0	1.0	0.0	1.0	2.0	<b>8,290.0</b>
Licence	<b>4345</b>	Well Name <b>CNRL Pierson HZNTL</b>				Dev <b>H</b>			Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.07-15-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,093.0</b>
H2O	2005	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	<b>63.4</b>
OIL	2005	37.1	29.1	32.2	35.5	40.3	38.8	39.0	39.7	33.5	33.6	33.4	35.2	<b>9,722.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,729.0</b>
H2O	2004	0.3	0.4	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.6	0.5	0.3	<b>59.7</b>
OIL	2004	41.7	69.1	99.7	54.2	43.7	42.6	43.5	44.4	43.8	50.1	44.7	39.4	<b>9,295.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	<b>3,363.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4345</b>		Well Name <b>CNRL Pierson HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-15-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	0.1	0.3	0.3	0.3	0.3	1.0	1.4	1.3	0.0	0.0	0.2	0.3	55.1
OIL	2003	29.5	55.5	60.5	50.3	49.4	44.8	45.7	45.2	25.4	25.4	34.1	41.4	8,678.5
DAY	2002	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,000.0
H2O	2002	0.2	0.2	0.5	0.5	0.6	0.5	0.2	0.3	0.3	0.3	0.0	0.0	49.6
OIL	2002	50.4	40.2	50.5	50.6	48.1	50.1	50.1	51.9	48.2	51.5	23.7	18.7	8,171.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	2,640.0
H2O	2001	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	0.2	46.0
OIL	2001	32.9	28.8	31.7	43.9	55.9	52.9	54.0	35.9	53.3	0.0	0.0	52.3	7,637.3

Licence <b>4349</b>		Well Name <b>CNRL Pierson Prov. HZNTL</b>						Dev <b>H</b>			Mineral Rights <b>CROWN</b>									
UWI	<b>100.11-11-002-29W1.00</b>						Field Name	<b>Pierson</b>			Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	29.0	26.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	3,772.0						
H2O	2005	1.2	1.1	12.7	0.6	0.6	0.3	0.3	0.5	0.6	0.6	0.6	0.7	158.6						
OIL	2005	181.7	175.3	110.0	98.2	99.0	90.8	92.4	95.4	91.0	96.3	98.6	105.6	25,330.1						
DAY	2004	16.0	15.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	3,562.0						
H2O	2004	0.7	0.6	0.6	0.6	0.6	1.1	1.2	1.2	0.6	0.9	0.9	0.7	138.8						
OIL	2004	108.9	102.0	110.7	107.7	116.1	114.1	116.1	119.1	120.7	99.7	88.0	100.5	23,995.8						
DAY	2003	13.0	12.0	13.0	13.0	14.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	3,375.0						
H2O	2003	0.5	0.3	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1.0	129.1						
OIL	2003	128.4	105.5	117.4	109.4	118.7	108.8	105.5	108.6	105.3	114.7	114.3	111.2	22,692.2						
DAY	2002	26.0	25.0	31.0	30.0	31.0	30.0	31.0	12.0	10.0	11.0	12.0	13.0	3,201.0						
H2O	2002	1.4	4.9	5.1	1.0	1.2	1.2	0.7	0.6	0.5	0.6	0.5	0.7	121.9						
OIL	2002	96.1	79.1	101.3	119.4	113.6	116.8	111.4	122.4	112.4	118.3	129.7	136.3	21,344.4						
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,939.0						
H2O	2001	0.6	0.5	0.6	0.6	0.6	0.5	0.5	0.6	0.6	0.6	0.5	0.0	103.5						
OIL	2001	124.2	108.6	119.4	116.9	118.6	107.9	114.4	125.4	125.3	127.7	125.3	119.1	19,987.6						

Licence <b>4350</b>		Well Name <b>Enerplus OGL Kirkella Prov. HZNTL SWD</b>							Dev <b>H</b>		Mineral Rights <b>CROWN</b>				
UWI <b>102.05-18-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly C</b>				Field Code <b>9</b>		Pool Code <b>54C</b>		Unit <b>0</b>	
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
IN	2005	10943.5	13198.0	14987.0	15228.0	14194.0	9847.0	14384.0	0.0	16032.0	18759.0	17360.5	19551.6	<b>2,769,847.8</b>	
IN	2004	6950.6	6569.0	7309.0	7673.7	7912.9	7368.0	7462.0	7394.0	7283.0	7490.0	7577.0	10943.5	<b>2,605,363.2</b>	
IN	2003	16058.0	9200.0	8032.0	6762.0	7041.0	6859.0	7023.0	7139.0	6038.0	4987.0	6235.0	6735.0	<b>2,513,430.5</b>	
IN	2002	12177.0	9967.0	10877.0	11233.0	11031.0	18546.0	18243.0	20576.0	19404.0	17378.9	17184.0	18071.1	<b>2,421,321.5</b>	
IN	2001	19470.0	16045.0	16045.0	14927.0	11137.0	14061.0	15238.0	14053.1	16137.0	17113.0	15331.0	14660.0	<b>2,236,633.5</b>	
Licence <b>4351</b>		Well Name <b>Enerplus OGL Kirkella HZNTL SWD</b>							Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				

Licence <b>4351</b>		Well Name <b>Enerplus OGL Kirkella HZNTL SWD</b>						Dev <b>H</b>			Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.06-17-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly B</b>				Field Code <b>9</b>		Pool Code <b>54B</b>		Unit <b>0</b>	
uid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
IN	2005	4707.0	4289.2	4755.0	4538.0	4909.0	4612.0	4668.0	0.0	0.0	4938.0	4673.8	4334.8	<b>1,090,712.6</b>	
IN	2004	3836.0	3589.0	3772.0	3647.2	3647.2	3676.0	3754.0	4049.0	3376.0	3899.0	3899.0	4707.0	<b>1,044,287.8</b>	
IN	2003	5067.0	3550.0	3947.0	3712.0	3747.0	3654.0	3802.0	3759.0	3469.0	3514.0	3701.6	3833.0	<b>998,436.4</b>	
IN	2002	7012.0	4053.0	4093.0	3963.0	4102.0	8546.0	4557.0	6336.0	5672.0	4422.5	4760.0	5935.0	<b>952,680.8</b>	
IN	2001	6623.0	5616.0	5867.0	4573.0	3628.0	7969.0	9205.0	7625.0	4904.0	4694.1	6233.0	9006.0	<b>889,229.3</b>	
Licence <b>4356</b>		Well Name <b>Enerplus Virden</b>						Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				

Licence <b>4356</b>			Well Name <b>Enerplus Virden</b>						Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-18-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		



**Manitoba Production  
2001 To 2005**

Licence <b>4356</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-18-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	30.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	4,115.0
H2O	2005	964.8	876.3	1698.3	2902.8	3122.1	1833.3	0.0	0.0	0.0	0.0	0.0	0.0	163,519.5
OIL	2005	0.0	0.0	16.4	53.0	49.1	29.3	0.0	0.0	0.0	0.0	0.0	0.0	5,642.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	21.0	31.0	30.0	31.0	30.0	31.0	3,948.0
H2O	2004	996.5	906.7	960.0	927.4	995.8	916.4	631.7	732.9	880.0	949.6	949.2	966.6	152,121.9
OIL	2004	18.5	16.0	16.1	16.3	16.3	16.1	0.0	0.0	0.0	0.0	0.0	0.0	5,494.3
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,594.0
H2O	2003	940.3	836.8	947.9	928.8	1001.6	985.3	966.4	1055.2	908.6	975.4	977.0	1009.2	141,309.1
OIL	2003	31.9	28.6	32.2	30.2	27.1	17.9	17.9	20.2	17.4	17.9	18.1	16.5	5,395.0
DAY	2002	31.0	28.0	24.0	7.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	31.0	3,231.0
H2O	2002	1931.7	1728.2	2026.3	819.7	0.0	0.0	0.0	0.0	912.4	777.0	1034.4	1039.9	129,776.6
OIL	2002	41.7	34.3	52.6	21.4	0.0	0.0	0.0	0.0	25.0	25.0	31.4	35.0	5,119.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,022.0
H2O	2001	1974.8	1819.3	1963.5	1978.7	1947.1	1989.3	1961.9	1916.1	1902.7	1917.3	2142.3	1950.9	119,507.0
OIL	2001	53.2	35.8	48.8	44.6	50.5	39.9	45.8	43.5	42.1	43.8	57.5	42.3	4,852.7
Licence <b>4357</b>		Well Name <b>Goodlands Unit No. 1 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-14-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	484.9	319.2	282.4	284.6	298.8	308.3	310.5	597.2	743.6	781.2	707.2	775.3	6,521.8
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	15.0	0.0	0.0	0.0	3,912.0
H2O	2004	15.0	12.4	11.5	8.9	7.9	8.4	8.9	10.0	4.6	0.0	0.0	0.0	2,228.1
OIL	2004	27.2	26.0	25.3	22.8	23.9	31.4	36.5	36.8	17.7	0.0	0.0	0.0	4,842.9
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.3	415.3	628.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,656.0
H2O	2003	19.4	17.0	20.9	14.3	10.9	16.4	19.4	14.1	21.1	14.6	21.0	16.7	2,140.5
OIL	2003	39.0	30.1	41.2	30.0	26.7	44.6	36.6	41.7	28.6	34.7	28.3	27.4	4,595.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	3,291.0
H2O	2002	13.4	13.0	14.5	12.7	9.0	8.2	7.9	11.7	15.7	17.0	22.0	22.4	1,934.7
OIL	2002	29.3	26.4	27.2	28.9	20.0	15.7	20.2	28.0	32.7	35.8	38.5	41.1	4,186.4
DAY	2001	8.0	27.0	28.0	30.0	31.0	15.0	6.0	31.0	30.0	31.0	30.0	31.0	2,929.0
H2O	2001	7.2	59.0	47.0	30.3	28.4	12.3	2.6	35.8	27.8	24.9	18.2	18.3	1,767.2
OIL	2001	2.4	58.0	67.4	58.8	47.7	22.8	12.2	62.9	46.9	43.1	38.8	37.1	3,842.6
Licence <b>4359</b>		Well Name <b>Enerplus OGL Kirkella HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.05-17-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly B</b>				Field Code <b>9</b>		Pool Code <b>54B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	3,980.0
H2O	2005	658.4	596.8	624.0	595.9	684.4	642.4	628.3	690.9	906.5	671.4	635.8	589.3	100,190.8
OIL	2005	0.5	0.6	6.6	6.3	0.6	0.6	0.6	0.6	5.4	11.2	8.7	8.0	2,191.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,621.0
H2O	2004	469.0	437.2	461.2	445.6	461.1	448.6	458.5	635.8	464.0	628.2	609.6	653.7	92,266.7
OIL	2004	11.8	11.3	11.1	11.4	12.3	12.2	12.4	12.2	9.0	0.6	0.5	0.5	2,141.6
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	3,255.0
H2O	2003	622.3	564.7	627.9	590.7	591.0	504.8	604.7	692.5	637.6	654.6	451.8	468.1	86,094.2
OIL	2003	14.5	11.9	16.8	16.8	17.5	16.0	18.6	17.7	16.0	16.9	11.8	11.8	2,036.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	28.0	31.0	2,895.0
H2O	2002	248.2	238.1	237.4	230.0	220.8	282.5	468.6	752.6	601.2	554.4	596.1	633.8	79,083.5
OIL	2002	14.0	15.6	15.0	18.4	18.7	28.9	16.5	17.7	14.8	10.3	10.0	14.0	1,850.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,536.0
H2O	2001	195.2	165.5	173.9	158.1	198.4	260.2	300.5	256.1	203.2	259.6	268.8	272.1	74,019.8



**Manitoba Production  
2001 To 2005**

Licence <b>4359</b>		Well Name <b>Enerplus OGL Kirkella HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.05-17-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly B</b>		Field Code <b>9</b>	Pool Code <b>54B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	15.8	13.0	7.7	17.7	12.0	18.0	16.9	16.0	14.8	15.5	17.8	15.7	<b>1,656.1</b>
Licence <b>4360</b>		Well Name <b>618555 SK Lyleton</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-32-001-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>		Field Code <b>7</b>	Pool Code <b>29B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>258.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>340.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50.3</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>258.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>340.4</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50.3</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>258.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>340.4</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50.3</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>258.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>340.4</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50.3</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>258.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>340.4</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>50.3</b>
Licence <b>4361</b>		Well Name <b>Antler River Lyleton</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-06-002-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>		Field Code <b>7</b>	Pool Code <b>29B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	23.0	19.0	28.0	29.0	25.0	15.0	16.0	30.0	31.0	30.0	26.0	<b>3,261.0</b>
H2O	2005	9.4	5.0	4.5	6.3	4.1	3.7	1.5	5.9	5.5	7.1	4.8	6.2	<b>1,102.7</b>
OIL	2005	7.6	7.6	9.6	6.9	8.8	7.8	3.2	10.5	9.7	6.8	6.1	7.5	<b>1,481.4</b>
DAY	2004	5.0	29.0	31.0	30.0	24.0	2.0	31.0	31.0	26.0	31.0	29.0	31.0	<b>2,958.0</b>
H2O	2004	0.4	3.5	2.5	1.8	1.5	0.4	4.0	3.1	2.2	2.3	7.8	9.0	<b>1,038.7</b>
OIL	2004	1.2	9.3	10.2	8.4	5.8	1.7	7.8	6.5	6.0	5.3	9.2	13.9	<b>1,389.3</b>
DAY	2003	16.0	0.0	15.0	30.0	31.0	30.0	7.0	31.0	30.0	31.0	13.0	31.0	<b>2,658.0</b>
H2O	2003	3.5	0.0	3.1	9.3	0.3	0.3	3.3	2.5	6.3	5.8	4.8	2.1	<b>1,000.2</b>
OIL	2003	6.3	0.0	5.6	9.3	14.8	13.4	5.3	8.4	8.0	6.2	5.2	10.0	<b>1,304.0</b>
DAY	2002	31.0	28.0	31.0	1.0	0.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,393.0</b>
H2O	2002	5.9	6.7	4.3	0.1	0.0	7.8	14.3	12.4	6.7	9.3	9.9	6.8	<b>958.9</b>
OIL	2002	11.5	8.4	5.6	0.1	0.0	18.4	5.2	2.4	8.2	4.0	4.5	12.4	<b>1,211.5</b>
DAY	2001	24.0	0.0	26.0	8.0	8.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	<b>2,095.0</b>
H2O	2001	2.8	0.0	4.4	1.4	1.2	0.0	31.3	13.0	10.8	13.6	5.1	8.7	<b>874.7</b>
OIL	2001	4.2	0.0	5.9	1.8	1.7	0.0	17.6	17.6	13.8	8.9	15.3	10.8	<b>1,130.8</b>
Licence <b>4363</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-08-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>	Pool Code <b>59C</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	28.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	<b>4,481.0</b>
H2O	2005	1453.5	1320.3	2978.6	4303.5	4106.0	4568.8	4779.9	4880.2	4871.8	5042.4	4752.9	4587.0	<b>210,400.4</b>
OIL	2005	21.8	20.1	39.5	59.2	48.6	83.0	74.0	107.0	107.0	100.4	99.1	94.5	<b>10,694.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,124.0</b>
H2O	2004	1396.0	1270.1	1344.7	1299.1	1394.9	1283.7	1405.2	1104.4	1326.2	1430.8	1430.0	1456.3	<b>162,755.5</b>
OIL	2004	21.2	18.3	18.4	18.6	18.7	18.3	23.9	21.3	24.5	23.3	22.5	22.2	<b>9,839.8</b>
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>3,760.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4363</b>		Well Name <b>Enerplus Virden</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-08-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>			Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	1240.2	1103.7	1209.7	1267.2	1378.9	1380.2	1324.5	1478.2	1272.8	1366.4	1368.7	1413.8	146,614.1
OIL	2003	20.2	18.1	19.7	19.8	23.4	20.4	20.0	23.2	19.7	20.6	20.7	18.8	9,588.6
DAY	2002	31.0	28.0	24.0	28.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	3,397.0
H2O	2002	1276.8	1136.1	1332.2	2155.8	2230.1	995.1	1390.9	1378.7	987.5	1024.8	1364.2	1371.5	130,809.8
OIL	2002	21.0	17.2	26.3	42.8	35.8	23.2	29.8	22.8	17.4	15.8	19.9	22.1	9,344.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,047.0
H2O	2001	1298.3	1174.7	1270.0	1300.8	1280.1	1307.9	1290.5	1260.3	1250.9	1260.5	1408.4	1282.6	114,166.1
OIL	2001	26.6	17.6	24.0	22.3	25.2	19.9	22.9	21.7	21.1	21.9	28.8	21.2	9,049.9

Licence <b>4364</b>		Well Name <b>618555 SK Lyleton</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-32-001-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>				Field Code <b>7</b>		Pool Code <b>29B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	5.0	31.0	30.0	31.0	14.0	0.0	7.0	30.0	16.0	23.0	31.0	987.0
HO	2005	0.3	10.9	15.1	9.0	6.2	2.8	0.0	2.5	9.0	4.0	18.0	8.3	399.9
L	2005	0.1	0.0	6.6	3.0	3.1	1.4	0.0	1.1	3.0	2.4	3.0	1.0	145.3
AY	2004	0.0	0.0	31.0	8.0	26.0	3.0	1.0	31.0	30.0	1.0	1.0	1.0	768.0
HO	2004	0.0	0.0	7.5	5.7	2.8	0.1	3.8	4.0	0.6	0.2	0.2	0.2	313.8
L	2004	0.0	0.0	1.9	0.8	5.0	0.8	1.2	2.3	0.3	0.1	0.1	0.1	120.6
AY	2003	10.0	15.0	26.0	1.0	1.0	1.0	13.0	31.0	30.0	31.0	19.0	16.0	635.0
HO	2003	2.7	4.5	7.8	1.9	0.3	0.3	18.8	17.1	11.1	6.2	3.7	3.2	288.7
L	2003	0.9	1.5	2.6	0.2	0.1	0.1	7.9	1.5	0.9	3.1	2.0	1.6	108.0
AY	2002	22.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	441.0
HO	2002	4.6	36.9	15.1	11.8	11.2	12.0	4.2	10.6	9.6	7.8	7.9	9.3	211.1
L	2002	10.8	0.9	3.5	2.4	4.3	3.0	8.3	1.8	3.1	1.5	1.1	3.1	85.6
AY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	86.0
HO	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.4	28.3	3.4	70.1
L	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	6.4	19.6	41.8
Licence <b>4365</b>		Well Name <b>Tundra Daly Prov. HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>CROWN</b>				

Licence <b>4365</b>		Well Name <b>Tundra Daly Prov. HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.07-22-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,713.0
HO	2005	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4
L	2005	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,343.1
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	3,682.0
HO	2004	0.3	0.3	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	112.1
L	2004	5.6	4.9	4.9	4.6	5.0	4.7	4.7	5.5	5.1	6.0	5.3	6.0	2,337.1
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	3,320.0
HO	2003	0.7	0.6	0.7	0.7	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	108.2
L	2003	11.5	10.5	11.4	11.0	6.8	6.4	6.4	5.8	5.3	6.1	5.9	6.1	2,274.8
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	2,960.0
HO	2002	0.9	0.9	0.9	0.9	0.9	0.8	0.6	0.5	0.5	0.5	0.6	0.6	103.0
L	2002	17.4	13.7	15.5	15.3	16.6	16.9	12.5	12.5	10.7	12.0	12.0	12.7	2,181.6
DAY	2001	31.0	15.0	24.0	29.0	27.0	30.0	29.0	31.0	30.0	31.0	24.0	21.0	2,600.0
HO	2001	0.8	0.4	0.7	0.8	0.8	0.8	0.9	0.9	1.0	1.0	0.7	0.6	94.4
L	2001	17.3	7.8	12.8	15.3	14.1	15.6	14.2	15.2	14.0	16.1	12.8	12.5	2,013.8
Licence <b>4366</b>		Well Name <b>White North Daly HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>					

Licence <b>4366</b>		Well Name <b>White North Daly HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
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UWI	<b>100.03-27-008-28W1.02</b>				Field Name	<b>Sinclair</b>		Pool Name	<b>Lodgepole F</b>		Field Code	<b>16</b>	Pool Code	<b>59F</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	



**Manitoba Production  
2001 To 2005**

Licence <b>4366</b>		Well Name <b>White North Daly HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-27-008-28W1.02</b>		Field Name <b>Sinclair</b>		Pool Name <b>Lodgepole F</b>		Field Code <b>16</b>		Pool Code <b>59F</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,105.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.4
OIL	2005	22.0	21.7	24.7	20.9	22.2	21.2	20.1	19.9	19.4	18.9	19.3	20.3	1,058.1
DAY	2004	0.0	0.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	755.0
H2O	2004	0.0	0.0	1.5	0.0	0.0	0.0	0.9	0.5	0.0	0.2	0.0	0.0	125.4
OIL	2004	0.0	0.0	71.7	41.2	37.9	27.7	34.5	30.5	26.4	26.4	25.5	24.1	807.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.6
Licence <b>4368</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-04-002-29W1.00</b>		Field Name <b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5
Licence <b>4369</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-08-002-29W1.00</b>		Field Name <b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	16.0	14.0	16.0	18.0	28.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	3,748.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	52.1
OIL	2005	18.0	18.7	20.2	23.1	29.9	18.0	17.8	16.8	15.9	18.0	20.0	20.6	4,449.1
DAY	2004	16.0	15.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	3,548.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	1.0	0.0	51.3
OIL	2004	21.9	8.7	13.2	18.0	19.1	18.6	18.6	18.9	20.9	22.7	19.0	18.1	4,212.1
DAY	2003	16.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	3,361.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.9
OIL	2003	31.7	28.9	31.7	26.0	23.4	22.6	23.6	23.3	21.8	21.3	22.4	25.3	3,994.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	15.0	16.0	15.0	16.0	3,175.0
H2O	2002	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.2	0.3	0.2	0.0	0.0	48.9
OIL	2002	29.0	26.1	28.6	24.2	22.4	20.8	19.5	32.6	38.4	35.5	26.1	26.5	3,692.4
DAY	2001	31.0	28.0	20.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,879.0



Licence <b>4369</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.13-08-002-29W1.00</b>				Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2001	0.1	0.1	0.1	0.2	3.0	0.4	0.1	0.3	0.4	0.2	0.1	0.1	<b>47.8</b>						
OIL	2001	20.8	19.2	14.0	10.4	29.8	29.1	30.2	25.3	21.3	26.3	28.5	29.1	<b>3,362.7</b>						
Licence	<b>4370</b>	Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.03-09-002-29W1.00</b>				Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,425.0</b>						
H2O	2005	2.6	1.3	1.2	0.8	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	<b>309.3</b>						
OIL	2005	112.4	105.4	117.6	116.8	120.9	117.2	118.6	115.3	105.5	114.5	115.4	116.1	<b>19,189.9</b>						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,061.0</b>						
H2O	2004	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.7	2.5	<b>298.7</b>						
OIL	2004	126.6	117.6	124.0	115.5	121.8	118.6	121.5	123.9	119.2	122.2	114.7	115.9	<b>17,814.2</b>						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	<b>3,695.0</b>						
H2O	2003	0.7	0.5	0.6	0.5	0.6	0.6	0.6	0.5	0.7	0.6	0.6	0.6	<b>289.5</b>						
OIL	2003	132.3	121.2	131.5	122.2	137.3	130.2	130.2	127.7	121.2	125.6	120.2	129.1	<b>16,372.7</b>						
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,332.0</b>						
H2O	2002	7.0	0.5	1.3	1.1	1.1	0.6	0.7	1.0	0.6	0.6	0.6	0.6	<b>282.4</b>						
OIL	2002	134.6	126.5	128.8	126.2	123.0	126.9	124.4	128.2	122.6	131.9	127.0	128.1	<b>14,844.0</b>						
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>2,968.0</b>						
H2O	2001	0.7	0.7	0.8	0.7	4.3	3.9	2.6	2.6	2.5	2.5	0.6	0.6	<b>266.7</b>						
OIL	2001	140.7	122.2	145.2	145.9	140.4	132.8	133.3	131.2	129.8	130.8	133.2	135.9	<b>13,315.8</b>						
Licence	<b>4371</b>	Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.07-09-002-29W1.00</b>				Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	29.0	28.0	31.0	29.0	24.0	0.0	27.0	31.0	30.0	30.0	30.0	31.0	<b>4,328.0</b>						
H2O	2005	1286.3	1206.6	1305.8	1324.2	1060.3	0.0	1155.1	1323.4	1291.2	1352.2	1405.3	1409.7	<b>117,523.5</b>						
OIL	2005	18.6	18.7	20.9	18.5	14.8	0.0	16.2	20.1	19.5	20.6	21.6	44.2	<b>9,133.3</b>						
DAY	2004	31.0	29.0	31.0	28.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>4,008.0</b>						
H2O	2004	1410.2	1282.4	1362																



**Manitoba Production  
2001 To 2005**

Licence <b>4372</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-09-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,529.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,600.2	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,226.6	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,529.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,600.2	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,226.6	
DAY	2001	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,529.0	
H2O	2001	75.8	69.5	76.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,600.2	
OIL	2001	1.4	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,226.6	
Licence <b>4373</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.03-16-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	4,375.0	
H2O	2005	133.3	118.0	123.1	129.7	122.1	121.4	115.4	118.9	114.3	112.8	116.7	131.1	16,626.9	
OIL	2005	145.4	125.7	137.2	136.5	136.4	135.8	123.0	122.0	114.6	118.1	127.4	130.3	28,822.3	
DAY	2004	31.0	29.0	31.0	29.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	31.0	4,013.0	
H2O	2004	161.1	148.6	151.2	140.3	140.9	141.6	145.0	139.3	126.9	132.9	131.2	131.6	15,170.1	
OIL	2004	160.9	152.6	159.2	148.7	162.3	149.9	155.6	147.2	133.2	163.3	152.7	154.6	27,269.9	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	3,654.0	
H2O	2003	168.0	147.5	152.1	127.9	137.6	133.3	140.3	143.6	128.0	130.8	149.5	159.6	13,479.5	
OIL	2003	182.4	165.3	174.8	158.4	178.9	190.2	184.3	178.1	168.1	171.5	154.6	157.6	25,429.7	
DAY	2002	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	3,291.0	
H2O	2002	173.6	162.3	172.7	153.0	170.0	165.8	182.5	188.9	174.9	174.1	228.4	189.4	11,761.3	
OIL	2002	162.1	140.2	180.3	188.3	179.1	183.3	178.7	188.5	176.5	181.2	156.4	177.4	23,365.5	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	2,931.0	
H2O	2001	189.6	172.2	200.4	204.2	178.9	161.9	162.9	196.0	182.6	182.4	176.0	191.6	9,625.7	
OIL	2001	178.0	152.3	153.7	152.5	185.6	182.7	169.1	158.6	162.5	161.4	166.5	170.1	21,273.5	
Licence <b>4374</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.11-08-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	3,680.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	1,489.7	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	5,089.9	
DAY	2004	25.0	27.0	31.0	23.0	8.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	3,674.0	
H2O	2004	5.7	5.8	6.1	8.2	2.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	1,488.1	
OIL	2004	23.4	18.4	15.5	12.7	4.6	2.9	0.0	0.0	0.0	0.0	0.0	0.0	5,089.5	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	13.0	3,555.0	
H2O	2003	19.1	17.1	19.0	17.7	17.7	16.6	17.9	18.3	11.8	9.5	4.8	12.1	1,457.0	
OIL	2003	14.7	13.7	13.9	12.5	15.2	15.6	14.8	14.2	7.0	4.2	2.2	16.5	5,012.0	
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,222.0	
H2O	2002	28.9	23.4	24.3	22.7	25.7	24.5	25.3	24.1	20.8	23.4	22.5	22.3	1,275.4	
OIL	2002	21.9	21.4	23.3	21.6	18.3	14.7	14.4	15.8	14.5	14.7	12.9	13.4	4,867.5	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,859.0	
H2O	2001	17.4	17.7	20.3	20.8	21.6	23.9	23.9	24.7	24.8	21.1	20.2	28.0	987.5	
OIL	2001	36.9	31.1	34.7	28.7	29.4	18.7	19.3	21.2	24.8	27.8	27.3	23.4	4,660.6	
Licence <b>4376</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-09-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>



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Licence <b>4376</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.11-09-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	4,192.0	
H2O	2005	1.4	0.6	0.5	0.5	0.6	2.3	2.4	1.5	0.9	1.1	1.0	0.7	1,270.3	
OIL	2005	134.2	125.0	139.1	120.8	121.2	118.1	119.5	104.9	90.8	102.8	104.4	106.2	21,598.7	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,829.0	
H2O	2004	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.9	1,256.8	
OIL	2004	133.4	127.6	132.9	122.8	128.3	119.7	122.4	124.8	120.0	128.5	121.7	132.8	20,211.7	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,463.0	
H2O	2003	1.2	1.7	0.6	0.6	0.6	0.5	0.6	0.6	0.7	0.5	0.6	0.6	1,249.3	
OIL	2003	150.7	136.0	158.5	147.3	151.3	141.7	146.5	140.8	131.3	135.4	132.6	139.7	18,696.8	
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,099.0	
H2O	2002	20.3	17.4	9.6	6.2	12.1	16.8	17.5	18.2	12.9	11.4	4.7	0.6	1,240.5	
OIL	2002	147.9	133.8	116.9	113.3	124.7	144.2	141.4	145.0	134.8	146.4	143.0	149.0	16,985.0	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,735.0	
H2O	2001	1.5	1.3	1.3	1.4	27.0	26.7	52.9	71.3	50.3	38.5	25.1	25.4	1,092.8	
OIL	2001	173.3	128.9	140.9	141.0	143.7	135.8	128.8	119.6	129.6	141.5	140.8	144.0	15,344.6	
Licence <b>4377</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.13-09-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	11.0	10.0	11.0	10.0	11.0	10.0	11.0	11.0	10.0	10.0	11.0	11.0	2,592.0	
H2O	2005	2.2	1.4	1.2	1.1	0.9	0.0	1.7	0.0	0.0	0.0	0.0	0.0	19,832.1	
OIL	2005	8.5	7.8	8.3	8.3	8.5	8.8	9.0	9.3	8.9	7.9	4.5	4.5	7,248.1	
DAY	2004	16.0	15.0	16.0	14.0	11.0	10.0	11.0	11.0	9.0	0.0	0.0	20.0	2,465.0	
H2O	2004	5.3	2.6	5.3	3.3	1.4	1.2	1.7	1.7	1.3	0.0	0.0	6.7	19,823.6	
OIL	2004	8.4	9.6	3.4	4.6	6.9	6.7	6.1	5.5	4.6	0.0	0.0	12.3	7,153.8	
DAY	2003	31.0	28.0	31.0	30.0	20.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	2,332.0	
H2O	2003	13.7	11.7	8.9	6.1	9.8	7.9	0.3	0.9	0.9	2.0	3.9	7.2	19,793.1	
OIL	2003	4.6	5.0	5.9	5.7	5.2	6.9	13.9	14.0	13.5	12.8	9.8	6.7	7,085.7	
DAY	2002	9.0	17.0	8.0	30.0	31.0	30.0	31.0	11.0	8.0	8.0	10.0	21.0	2,083.0	
H2O	2002	6.6	9.1	1.6	5.5	11.4	19.5	20.2	12.7	7.7	6.5	8.4	12.0	19,719.8	
OIL	2002	0.7	5.3	5.9	22.9	14.9	4.4	4.3	4.6	9.7	14.4	11.0	6.1	6,981.7	
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	12.0	0.0	0.0	0.0	1,869.0	
H2O	2001	47.1	41.3	44.1	45.2	32.9	27.2	25.7	25.3	9.5	0.0	0.0	0.0	19,598.6	
OIL	2001	1.6	2.0	2.9	2.9	5.5	3.3	2.7	3.2	1.2	0.0	0.0	0.0	6,877.5	
Licence <b>4378</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.15-09-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,361.0	
H2O	2005	2.4	1.9	2.2	2.9	2.3	0.4	1.2	1.0	0.6	0.6	0.8	1.0	610.6	
OIL	2005	76.3	70.4	77.7	72.8	75.4	71.8	71.7	70.9	66.0	65.5	58.4	65.3	15,322.8	
DAY	2004	29.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,997.0	
H2O	2004	0.5	0.7	0.9	1.7	1.9	1.2	1.5	2.9	3.2	2.5	0.9	1.7	593.3	
OIL	2004	110.7	110.7	114.1	86.9	95.4	92.8	92.6	87.5	84.5	90.4	86.5	85.8	14,480.6	
DAY	2003	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,634.0	
H2O	2003	17.8	19.0	19.0	15.5	13.1	4.3	0.6	0.5	0.6	0.5	0.7	0.7	573.7	
OIL	2003	108.7	100.5	107.8	97.8	104.9	106.7	116.6	114.9	111.3	110.9	114.3	119.0	13,342.7	
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	3,272.0	
H2O	2002	12.2	9.3	10.5	9.3	10.3	9.4	15.7	16.1	19.0	6.5	0.6	0.6	481.4	
OIL	2002	129.0	113.7	125.2	126.2	120.0	114.5	116.7	116.6	114.1	122.6	123.1	124.4	12,029.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,911.0	



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Licence <b>4378</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	1.0	0.9	1.0	0.9	1.1	1.1	2.6	2.6	5.6	11.1	11.7	14.5	<b>361.9</b>
OIL	2001	110.7	96.8	107.4	107.5	113.8	108.0	131.7	129.5	129.1	132.7	125.8	130.7	<b>10,583.2</b>
Licence <b>4379</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-06-011-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,435.0</b>
H2O	2005	131.1	112.9	130.9	132.5	108.9	9.6	9.3	13.8	24.1	26.5	25.8	23.2	<b>59,576.5</b>
OIL	2005	23.8	21.4	14.3	13.5	12.2	0.9	0.9	2.9	7.5	7.9	7.8	8.1	<b>4,687.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,070.0</b>
H2O	2004	135.0	126.6	135.9	128.1	37.7	36.5	37.8	46.5	79.3	79.3	126.2	129.2	<b>58,827.9</b>
OIL	2004	14.8	13.8	14.8	13.3	13.8	13.3	13.8	5.8	9.4	9.4	23.4	23.6	<b>4,565.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>3,705.0</b>
H2O	2003	134.7	131.3	162.8	153.3	138.8	136.5	131.8	128.9	141.1	139.6	134.1	139.0	<b>57,729.8</b>
OIL	2003	14.8	13.4	14.8	14.3	14.8	14.3	14.8	13.4	14.3	18.8	14.4	14.8	<b>4,396.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,343.0</b>
H2O	2002	67.8	54.0	60.7	60.7	114.4	125.5	130.2	119.2	127.4	154.7	116.8	135.9	<b>56,057.9</b>
OIL	2002	10.5	9.5	10.5	10.2	11.1	14.3	14.8	14.8	14.3	14.8	14.4	14.8	<b>4,219.8</b>
DAY	2001	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,978.0</b>
H2O	2001	952.3	686.3	870.1	851.2	879.6	851.2	879.5	34.1	33.0	34.1	33.0	59.5	<b>54,790.6</b>
OIL	2001	29.7	21.4	27.2	26.5	27.4	26.5	27.4	10.5	10.2	10.6	10.3	10.6	<b>4,065.8</b>
Licence <b>4382</b>		Well Name <b>Tundra Kola Unit No. 2 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-32-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	710.2	632.6	655.3	661.5	524.4	619.1	622.6	628.0	567.7	541.3	573.7	574.3	<b>64,774.3</b>
WIN	2004	584.2	530.0	653.6	631.8	636.9	600.1	599.3	520.4	270.1	352.9	608.6	655.0	<b>57,463.6</b>
WIN	2003	625.0	524.4	518.0	563.6	597.9	573.1	581.1	604.9	573.1	610.8	591.2	604.8	<b>50,820.7</b>
WIN	2002	657.9	571.5	661.2	645.8	664.8	617.9	616.4	637.9	544.2	678.0	652.2	636.6	<b>43,852.8</b>
WIN	2001	662.9	596.9	667.4	639.2	665.6	640.7	625.8	605.0	658.6	664.5	632.2	657.5	<b>36,268.4</b>
Licence <b>4384</b>		Well Name <b>Enerplus Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-08-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,114.0</b>
H2O	2005	2217.7	2013.8	2384.8	2087.7	2245.3	2083.6	1992.9	2088.8	2125.1	2250.9	2193.8	2412.4	<b>213,424.4</b>
OIL	2005	50.8	46.7	67.2	70.6	65.4	41.4	22.2	29.8	27.2	23.6	22.8	26.9	<b>8,696.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	<b>3,749.0</b>
H2O	2004	1707.9	1553.7	1644.2	1589.2	1706.5	1570.2	2007.0	1645.0	2010.8	2188.8	2187.7	2228.1	<b>187,327.6</b>
OIL	2004	36.3	31.4	31.5	31.8	32.1	31.5	52.1	48.4	56.7	54.4	52.6	52.0	<b>8,201.4</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	25.0	11.0	17.0	31.0	30.0	31.0	<b>3,388.0</b>
H2O	2003	2068.9	1841.0	2083.0	2112.6	1889.2	1688.4	1299.4	641.4	873.5	1670.5	1674.3	1729.6	<b>165,288.5</b>
OIL	2003	37.5	33.6	37.9	36.8	40.2	35.0	27.6	14.1	19.0	35.3	35.5	32.3	<b>7,690.6</b>
DAY	2002	30.0	28.0	24.0	28.0	30.0	25.0	29.0	30.0	28.0	31.0	29.0	31.0	<b>3,063.0</b>
H2O	2002	1834.7	1686.9	1977.6	3204.8	3311.5	1630.5	2118.4	2241.6	1548.4	1708.6	2199.8	2287.8	<b>145,716.7</b>
OIL	2002	86.3	72.9	111.5	181.9	151.9	42.4	50.8	41.5	30.4	29.4	35.8	41.2	<b>7,305.8</b>
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	<b>2,720.0</b>
H2O	2001	1930.0	1711.9	1916.4	1931.1	1902.9	1906.4	1872.1	1872.6	1857.4	1810.3	0.0	1904.7	<b>119,966.1</b>
OIL	2001	113.0	73.3	103.6	94.6	107.3	83.0	95.1	92.3	89.5	90.0	0.0	89.9	<b>6,429.8</b>



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2001 To 2005**

Licence <b>4385</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-18-010-27W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken J</b>				Field Code <b>1</b>		Pool Code <b>60J</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,658.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,326.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,323.5
DAY	2004	22.0	22.0	31.0	30.0	29.0	27.0	31.0	25.0	29.0	27.0	28.0	7.0	3,658.0
H2O	2004	17.5	19.8	20.6	17.1	18.3	20.5	18.4	13.6	16.4	17.7	15.3	0.9	8,326.9
OIL	2004	8.7	9.9	10.4	8.1	8.7	10.1	8.9	6.3	8.0	8.6	7.4	0.4	3,323.5
DAY	2003	31.0	7.0	11.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	3,350.0
H2O	2003	12.5	11.7	14.5	0.0	27.1	18.7	20.9	25.0	25.0	19.4	21.1	20.4	8,130.8
OIL	2003	8.9	8.2	10.0	0.0	18.3	12.6	11.6	8.0	9.2	10.4	10.5	10.4	3,228.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	3,059.0
H2O	2002	30.9	25.2	16.2	16.8	26.3	20.0	18.1	18.2	16.7	24.6	18.6	16.3	7,914.5
OIL	2002	9.3	11.7	20.7	16.7	6.8	12.2	14.1	14.0	12.7	12.1	13.2	11.6	3,109.9
DAY	2001	31.0	28.0	30.0	0.0	23.0	24.0	7.0	8.0	29.0	31.0	30.0	31.0	2,696.0
H2O	2001	307.8	257.9	252.0	0.0	220.3	229.8	65.6	70.3	62.1	35.3	26.9	25.8	7,666.6
OIL	2001	0.2	3.4	7.0	0.0	4.2	4.2	1.0	0.8	4.8	16.9	17.4	16.4	2,954.8
UWI <b>100.07-18-010-27W1.03</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,658.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	430.7
DAY	2004	22.0	22.0	31.0	30.0	29.0	27.0	31.0	25.0	29.0	27.0	28.0	7.0	3,658.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2004	2.9	3.3	3.4	3.2	3.4	4.0	3.5	2.5	3.2	3.4	2.9	0.2	430.7
DAY	2003	31.0	7.0	11.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	3,350.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2003	2.9	2.6	3.3	0.0	6.1	4.2	3.9	2.6	3.0	3.5	3.5	3.4	394.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	3,059.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2002	2.2	2.6	4.8	3.8	1.5	2.8	3.3	3.2	2.9	2.8	4.4	3.8	355.8
DAY	2001	31.0	28.0	30.0	0.0	23.0	24.0	7.0	8.0	29.0	31.0	30.0	31.0	2,696.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2001	0.1	0.8	1.6	0.0	0.9	0.9	0.3	0.2	1.1	3.9	3.9	3.7	317.7
Licence <b>4386</b>		Well Name <b>Cromer Unit No. 1 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.11-14-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	385.4	551.3	150.0	595.4	579.9	492.1	362.7	547.8	501.6	542.5	564.5	46,318.7
WIN	2004	184.0	0.0	593.7	600.7	338.3	562.4	575.1	520.9	471.3	417.1	315.5	56.4	41,045.5
WIN	2003	618.2	557.2	630.2	610.2	599.9	514.3	560.9	542.4	401.8	356.3	495.9	506.5	36,410.1
WIN	2002	305.3	50.5	527.3	612.1	632.9	607.4	610.1	567.4	606.2	580.0	338.8	615.5	30,016.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,829.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.5
WIN	2001	1098.5	980.1	1185.6	647.9	749.6	494.6	536.6	504.8	511.3	521.0	488.3	525.4	23,962.8
Licence <b>4388</b>		Well Name <b>Enerplus Virden Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.10-18-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	11.0	0.0	4.0	10.0	31.0	31.0	21.0	4.0	0.0	0.0	3,463.0
H2O	2005	1158.4	1052.1	415.8	0.0	150.9	381.6	1287.8	1250.7	864.9	175.6	0.0	0.0	84,842.3
OIL	2005	8.6	7.9	3.8	0.0	1.4	3.7	9.0	12.0	8.3	0.8	0.0	0.0	2,671.4



**Manitoba Production  
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Licence **4388** Well Name **Enerplus Virden Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.10-18-009-25W1.00					Field Name		Virden					Pool Name					Lodgepole C					Field Code		5		Pool Code		59C		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	3,292.0																				
H2O	2004	1198.0	1090.0	1154.0	1114.9	1197.1	1101.5	1113.6	904.5	1086.0	1151.5	1139.7	1160.7	78,104.5																				
OIL	2004	13.6	11.8	11.9	11.9	12.0	11.9	12.6	11.6	13.3	10.4	8.9	8.9	2,615.9																				
DAY	2003	31.0	28.0	21.0	14.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,929.0																				
H2O	2003	1064.3	947.2	726.7	507.5	1183.4	1184.4	1161.6	1268.5	1092.3	1172.6	1174.5	1213.3	64,693.0																				
OIL	2003	13.0	11.6	8.9	5.9	15.1	13.2	13.3	14.9	12.8	13.2	13.3	12.2	2,477.1																				
DAY	2002	31.0	28.0	24.0	9.0	30.0	21.0	0.0	0.0	27.0	31.0	25.0	31.0	2,591.0																				
H2O	2002	1007.4	901.3	1056.7	549.7	1769.1	718.3	0.0	0.0	762.0	879.4	975.7	1177.0	51,996.7																				
OIL	2002	18.5	15.2	23.2	12.2	31.7	12.6	0.0	0.0	10.0	10.2	10.6	14.2	2,329.7																				
DAY	2001	15.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	2,334.0																				
H2O	2001	221.4	421.6	455.0	458.5	451.2	480.2	1023.8	935.4	992.3	999.9	1117.3	1017.5	42,200.1																				
OIL	2001	26.8	37.4	51.0	46.5	52.8	40.8	20.3	18.1	18.7	19.5	25.5	18.7	2,171.3																				

Licence **4389** Well Name **South Pierson Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.01-08-002-29W1.00					Field Name <i>Pierson</i>					Pool Name <i>Lower Amaranth-Mission Canyon 3b A</i>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,393.0						
H2O	2005	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	172.6						
OIL	2005	85.1	81.7	91.0	86.1	88.2	84.7	85.4	86.8	82.2	83.7	81.4	84.8	16,154.4						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,029.0						
H2O	2004	0.5	0.6	0.6	0.4	0.3	0.9	1.0	1.0	0.9	1.0	1.0	0.6	168.9						
OIL	2004	95.0	87.4	93.7	86.7	91.0	89.6	91.7	93.6	90.1	93.4	88.0	89.2	15,133.3						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,663.0						
H2O	2003	1.7	2.3	3.1	3.2	3.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	160.1						
OIL	2003	101.4	91.2	98.9	91.5	100.5	98.3	99.7	99.0	92.9	96.4	95.3	98.2	14,043.9						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,299.0						
H2O	2002	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	142.6						
OIL	2002	106.4	95.5	101.8	101.7	98.0	103.9	100.3	100.9	93.1	100.7	98.5	100.6	12,880.6						
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,934.0						
H2O	2001	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	135.9						
OIL	2001	123.3	105.3	107.1	106.3	119.3	112.9	111.6	113.5	113.1	117.7	110.7	113.1	11,679.2						

Licence **4390** Well Name **South Pierson Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.03-08-002-29W1.00					Field Name		Pierson					Pool Name					Lower Amaranth-Mission Canyon 3b A					Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,392.0																				
H2O	2005	7.9	7.5	8.4	5.0	2.9	4.0	6.1	6.1	6.0	5.6	5.5	3.8	1,154.9																				
OIL	2005	27.9	28.2	32.4	35.0	38.4	35.5	32.8	33.5	31.6	39.2	39.9	34.4	7,229.7																				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,028.0																				
H2O	2004	5.2	4.5	3.2	5.5	7.6	8.5	9.1	10.3	10.4	5.8	4.1	5.5	1,086.1																				
OIL	2004	44.6	38.5	46.2	41.9	41.7	34.2	34.9	44.5	43.4	48.5	46.8	41.2	6,820.9																				
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,662.0																				
H2O	2003	10.6	10.8	9.9	7.0	7.2	6.0	4.6	8.5	9.3	5.3	2.4	5.2	1,006.4																				
OIL	2003	42.5	34.8	39.2	37.8	42.4	43.5	41.1	40.7	39.8	43.9	45.8	48.2	6,314.5																				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,297.0																				
H2O	2002	5.3	3.1	9.2	8.1	9.1	8.9	7.9	5.1	4.8	8.2	10.8	9.0	919.6																				
OIL	2002	46.5	43.3	38.1	38.2	36.5	37.3	50.5	81.3	76.1	57.1	52.4	55.9	5,814.8																				
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,932.0																				
H2O	2001	5.7	5.5	12.1	14.1	12.5	11.3	11.4	11.7	9.1	9.4	8.8	9.5	830.1																				
OIL	2001	53.7	46.7	40.5	37.3	45.2	44.0	43.5	42.5	45.3	47.3	43.2	43.4	5,201.6																				



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Licence <b>4391</b>			Well Name <b>South Pierson Unit No. 1 Prov.</b>			Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI <b>100.07-08-002-29W1.00</b>		Field Name <b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	4,412.0
H2O	2005	0.6	0.9	0.7	0.6	0.8	0.9	0.9	0.8	0.6	0.7	0.6	0.7	198.5
OIL	2005	142.6	149.6	158.0	150.9	159.8	157.7	150.9	158.3	146.0	149.4	146.7	154.3	29,565.1
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,051.0
H2O	2004	0.8	0.9	0.7	0.6	0.7	0.9	1.0	0.9	0.7	0.6	0.6	0.6	189.7
OIL	2004	152.7	148.6	154.7	145.4	143.0	153.4	157.5	161.0	152.6	159.5	151.2	155.1	27,740.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,686.0
H2O	2003	1.0	0.9	1.1	0.9	0.9	0.9	1.0	1.1	1.0	1.1	0.6	0.6	180.7
OIL	2003	173.9	158.8	174.0	156.0	170.0	163.2	164.2	160.1	149.6	156.8	150.2	155.5	25,906.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,322.0
H2O	2002	1.0	0.8	0.8	0.8	1.0	0.9	1.0	0.9	0.9	1.0	0.9	1.0	169.6
OIL	2002	196.0	163.9	177.2	193.2	183.6	182.3	179.0	182.4	171.9	185.1	174.6	178.8	23,973.9
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	2,957.0
H2O	2001	1.8	1.8	1.9	1.9	2.0	1.8	1.6	1.7	1.2	0.9	0.9	1.1	158.6
OIL	2001	197.1	176.9	196.0	196.0	201.2	183.6	175.3	172.6	189.7	195.3	199.8	197.7	21,805.9
Licence <b>4392</b>			Well Name <b>South Pierson Unit No. 1</b>			Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.09-08-002-29W1.00</b>		Field Name <b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,364.0
H2O	2005	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	153.5
OIL	2005	119.8	106.3	115.1	112.6	116.6	116.5	118.9	112.0	98.2	100.0	98.8	102.4	16,476.0
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,000.0
H2O	2004	1.0	1.2	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	146.5
OIL	2004	114.2	111.9	144.5	118.1	113.5	115.0	118.3	119.2	114.7	121.0	114.1	122.0	15,158.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	3,635.0
H2O	2003	0.9	0.5	0.6	0.6	1.1	0.9	0.6	0.6	0.6	0.6	0.6	0.6	138.3
OIL	2003	127.2	116.0	133.0	124.2	136.1	122.6	128.8	126.8	120.9	123.4	121.6	118.5	13,732.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31	



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Licence <b>4393</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-08-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.1	0.2	0.3	0.3	0.3	0.8	1.2	1.3	1.2	1.0	0.9	1.1	<b>177.3</b>
OIL	2001	35.2	25.0	24.7	26.2	27.6	25.1	24.8	24.4	24.5	29.1	29.9	33.8	<b>4,524.0</b>
Licence <b>4394</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.01-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,368.0</b>
H2O	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.7	0.4	0.3	0.3	0.3	<b>271.3</b>
OIL	2005	45.1	45.3	61.5	55.4	55.4	57.2	57.4	56.0	52.3	66.5	70.1	68.8	<b>9,819.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>4,004.0</b>
H2O	2004	0.3	0.3	0.3	1.3	4.3	1.0	0.3	0.2	0.3	0.3	0.4	0.3	<b>267.2</b>
OIL	2004	57.3	60.8	59.5	51.1	49.3	62.1	62.6	41.9	48.6	58.7	56.9	47.0	<b>9,128.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,639.0</b>
H2O	2003	6.7	6.2	1.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	<b>257.9</b>
OIL	2003	70.5	63.9	64.8	59.5	66.9	62.7	61.3	67.4	67.0	63.2	57.0	46.7	<b>8,472.7</b>
DAY	2002	31.0	25.0	31.0	30.0	31.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	<b>3,274.0</b>
H2O	2002	0.3	0.2	0.6	0.7	1.0	0.9	1.0	1.1	4.3	6.3	0.3	0.4	<b>241.0</b>
OIL	2002	72.7	57.9	77.4	83.8	79.5	81.4	79.9	63.8	72.4	73.1	70.9	71.9	<b>7,721.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,921.0</b>
H2O	2001	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	<b>223.9</b>
OIL	2001	66.5	57.9	63.9	64.0	70.0	68.6	69.9	68.5	75.9	79.4	74.4	74.4	<b>6,837.1</b>
Licence <b>4395</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,385.0</b>
H2O	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	<b>64.2</b>
OIL	2005	52.7	48.9	53.0	50.7	53.5	51.6	49.6	43.8	40.5	40.4	39.6	41.7	<b>9,566.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,021.0</b>
H2O	2004	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	<b>60.6</b>
OIL	2004	56.3	51.2	54.7	50.9	53.3	51.0	52.2	55.8	54.8	58.1	53.5	54.9	<b>9,000.4</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,655.0</b>
H2O	2003	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	<b>57.8</b>
OIL	2003	60.9	55.2	58.2	51.5	63.3	56.8	58.1	57.6	58.4	60.1	59.5	60.9	<b>8,353.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,291.0</b>
H2O	2002	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	<b>57.0</b>
OIL	2002	67.1	60.9	65.6	65.8	62.5	63.9	60.9	63.3	60.8	67.7	66.5	67.9	<b>7,653.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,926.0</b>
H2O	2001	0.7	0.7	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	<b>53.6</b>
OIL	2001	70.2	61.0	68.1	68.2	68.1	64.5	66.5	65.4	63.0	65.2	63.5	64.6	<b>6,880.3</b>
Licence <b>4396</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,287.0</b>
H2O	2005	0.3	0.0	0.2	0.3	0.3	0.3	0.2	0.2	0.0	0.0	0.0	0.0	<b>128.1</b>
OIL	2005	32.8	28.9	31.7	30.5	34.5	33.4	37.2	44.8	28.7	29.6	29.4	31.0	<b>8,500.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,923.0</b>
H2O	2004	0.0	0.0	0.2	0.2	0.1	0.4	0.3	0.3	0.3	0.3	0.3	0.3	<b>126.3</b>
OIL	2004	39.5	35.9	35.3	26.5	23.3	32.0	33.3	34.0	31.6	33.4	32.7	33.8	<b>8,108.2</b>



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Licence <b>4396</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-17-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,557.0</b>
H2O	2003	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>123.6</b>
OIL	2003	52.6	48.5	51.5	45.8	50.3	47.4	50.0	49.4	42.6	43.0	41.1	41.9	<b>7,716.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	31.0	30.0	31.0	<b>3,192.0</b>
H2O	2002	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	8.2	0.3	0.3	0.3	<b>122.8</b>
OIL	2002	59.1	56.3	61.6	53.6	35.4	40.7	77.0	69.4	57.4	61.1	59.9	57.7	<b>7,152.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,834.0</b>
H2O	2001	0.7	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.3	0.2	0.1	0.1	<b>111.3</b>
OIL	2001	78.5	59.4	55.6	56.2	58.4	58.6	66.3	61.1	33.7	31.6	27.5	36.2	<b>6,463.6</b>
Licence <b>4398</b>		Well Name <b>Souris Hartney Unit No. 1 HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-17-006-22W1.00</b>		Field Name <b>Souris Hartney</b>				Pool Name <b>Lodgepole Virden A</b>					Field Code <b>10</b>		Pool Code <b>53A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,320.0</b>
H2O	2005	660.1	600.7	654.0	632.7	649.4	618.7	622.0	581.9	544.8	567.6	563.0	546.1	<b>164,112.3</b>
OIL	2005	19.0	16.3	16.9	16.5	16.5	15.7	15.9	15.1	14.4	14.7	13.9	12.7	<b>27,941.5</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	<b>3,956.0</b>
H2O	2004	1894.8	1784.0	1887.6	1678.5	1422.4	1040.3	1022.2	879.2	835.1	830.6	758.1	701.0	<b>156,871.3</b>
OIL	2004	77.6	82.1	83.0	44.6	40.0	28.2	25.2	23.5	22.4	22.6	20.2	19.8	<b>27,753.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,594.0</b>
H2O	2003	1942.7	1735.0	1946.5	1902.1	1968.9	1936.0	1982.4	2005.2	1813.1	1887.6	1897.2	1932.1	<b>142,137.5</b>
OIL	2003	93.4	84.3	91.6	85.6	94.7	89.5	88.6	89.8	87.7	86.8	85.2	89.5	<b>27,264.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,229.0</b>
H2O	2002	1793.2	1553.4	1739.8	1741.1	1807.1	1792.5	1905.9	1914.5	1795.3	1870.7	1847.7	1909.0	<b>119,188.7</b>
OIL	2002	112.5	99.5	107.4	98.9	90.5	90.9	92.2	86.7	90.0	89.2	87.0	91.4	<b>26,198.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>2,864.0</b>
H2O	2001	1749.3	1710.4	1882.7	1849.7	1862.8	1806.6	1862.0	1878.8	1850.6	1917.2	1761.0	1821.0	<b>97,518.5</b>
OIL	2001	137.3	130.6	137.1	138.5	138.9	115.8	131.6	134.0	124.3	132.8	122.5	118.9	<b>25,061.8</b>
Licence <b>4399</b>		Well Name <b>Souris Hartney Unit No. 1 HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-17-006-22W1.00</b>		Field Name <b>Souris Hartney</b>				Pool Name <b>Lodgepole Virden A</b>					Field Code <b>10</b>		Pool Code <b>53A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,172.0</b>
H2O	2005	1181.0	1055.6	1201.3	1175.3	1161.2	1069.5	1111.5	1073.8	988.7	1032.6	1046.5	1142.7	<b>141,855.6</b>
OIL	2005	28.3	23.8	26.2	25.5	24.0	21.5	22.5	22.0	20.5	20.9	20.5	21.1	<b>8,435.1</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	<b>3,808.0</b>
H2O	2004	1211.7	1144.2	1180.1	1117.8	1106.2	1100.7	1088.0	980.5	1176.0	1202.6	1155.7	1183.3	<b>128,615.9</b>
OIL	2004	29.1	30.9	31.3	26.4	25.8	24.7	22.3	21.9	26.4	27.5	25.6	27.5	<b>8,158.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,451.0</b>
H2O	2003	1237.0	1101.0	1232.6	1202.6	1256.1	1213.4	1264.4	1274.0	1160.0	1217.6	1185.6	1255.8	<b>114,969.1</b>
OIL	2003	35.8	32.5	35.5	33.2	36.7	36.2	42.9	41.8	33.3	31.3	32.3	34.2	<b>7,838.9</b>
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,086.0</b>
H2O	2002	1180.0	1024.5	1152.4	1055.4	1213.7	1110.3	1171.8	1235.6	1163.7	1182.8	1162.7	1207.2	<b>100,369.0</b>
OIL	2002	47.8	43.1	46.4	42.3	49.3	44.9	43.9	44.2	46.1	43.8	42.0	41.4	<b>7,413.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	<b>2,723.0</b>
H2O	2001	1157.9	1075.9	1170.8	1156.3	1169.3	1143.2	1087.1	1118.1	904.0	1096.2	1193.2	1206.6	<b>86,508.9</b>
OIL	2001	57.9	53.5	67.7	62.6	55.9	52.4	53.5	55.6	44.0	53.5	46.4	46.3	<b>6,878.0</b>
Licence <b>4400</b>		Well Name <b>Cromer Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.13-14-009-28W1.03</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>	Unit <b>1</b>	



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Licence **4400** Well Name **Cromer Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.13-14-009-28W1.03					Field Name <b>Daly</b>		Pool Name <b>Bakken I</b>			Field Code <b>1</b>		Pool Code <b>60I</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	11.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	3,949.0
H2O	2005	5.3	5.8	6.1	6.2	4.6	5.2	5.7	5.4	5.2	5.5	5.5	5.5	1,042.8
OIL	2005	10.1	11.0	11.4	11.4	13.2	10.3	10.6	10.2	10.2	10.6	10.8	10.4	2,530.0
DAY	2004	12.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	3,607.0
H2O	2004	3.5	5.8	6.6	5.8	6.1	5.5	5.6	6.3	5.0	5.9	5.3	2.9	976.8
OIL	2004	6.6	10.9	12.6	10.6	11.5	10.6	10.3	11.5	9.3	11.1	10.2	5.3	2,399.8
DAY	2003	11.0	20.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	28.0	3,284.0
H2O	2003	2.2	9.4	5.5	5.8	6.6	5.6	5.9	5.3	5.0	5.6	4.4	6.8	912.5
OIL	2003	3.9	17.8	10.1	11.3	12.5	10.0	10.9	11.1	10.6	11.1	8.7	13.1	2,279.3
DAY	2002	14.0	20.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	28.0	2,967.0
H2O	2002	4.9	5.4	5.8	12.5	10.6	9.2	6.9	8.4	6.3	9.9	5.3	6.3	844.4
OIL	2002	4.7	13.5	16.9	10.6	8.8	10.7	13.2	10.5	11.4	8.6	10.7	12.0	2,148.2
DAY	2001	9.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,646.0
H2O	2001	6.2	19.0	5.4	11.4	8.6	4.2	0.6	5.1	8.1	8.3	8.0	6.7	752.9
OIL	2001	12.0	18.3	23.5	9.4	11.2	15.6	17.3	14.1	8.8	11.4	8.3	8.9	2,016.6

Licence **4401** Well Name **Tundra Kola Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-32-010-29W1.00					Field Name <b>Daly</b>		Pool Name <b>Bakken A</b>			Field Code <b>1</b>		Pool Code <b>60A</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	4,312.0
H2O	2005	151.9	144.9	151.9	149.7	146.9	148.4	135.9	129.4	124.4	127.5	115.6	117.4	19,552.8
OIL	2005	20.7	24.1	24.8	23.2	23.2	22.8	22.1	24.2	23.7	23.9	21.8	22.4	3,721.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,952.0
H2O	2004	119.5	110.1	116.5	111.2	125.1	134.1	128.5	140.9	135.7	152.8	144.1	158.2	17,908.9
OIL	2004	23.8	22.1	23.8	22.1	22.0	24.1	22.7	20.4	20.3	20.2	19.7	20.8	3,444.1
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,587.0
H2O	2003	116.6	105.1	122.1	109.3	117.4	128.3	134.8	132.4	111.0	118.7	113.1	118.2	16,332.2
OIL	2003	18.7	19.9	21.4	21.7	21.1	20.0	22.1	21.8	21.2	23.4	24.0	24.1	3,182.1
DAY	2002	30.0	27.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	3,223.0
H2O	2002	108.3	91.4	94.7	94.0	113.1	111.7	109.9	110.5	112.3	118.1	111.3	112.2	14,905.2
OIL	2002	27.7	23.2	22.2	22.1	27.7	26.5	26.1	27.9	18.2	19.2	18.4	19.7	2,922.7
DAY	2001	31.0	28.0	30.0	29.0	30.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	2,863.0
H2O	2001	138.2	122.9	126.6	110.4	129.5	118.6	113.4	112.8	94.7	111.9	105.0	112.0	13,617.7
OIL	2001	19.7	17.3	18.1	15.6	17.0	17.5	28.0	26.8	26.8	27.3	27.2	29.2	2,643.8

Licence **4402** Well Name **Tundra Kola Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.08-32-010-29W1.00					Field Name <b>Daly</b>		Pool Name <b>Bakken A</b>			Field Code <b>1</b>		Pool Code <b>60A</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	26.0	4,373.0
H2O	2005	170.7	144.8	150.7	148.2	149.4	147.7	148.2	129.7	124.8	128.6	122.9	107.7	8,434.6
OIL	2005	73.6	67.0	70.7	66.3	68.1	65.7	70.2	70.3	68.7	69.7	66.0	56.9	23,418.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,014.0
H2O	2004	128.2	118.1	125.4	124.7	167.5	179.5	177.7	154.3	148.5	166.9	157.6	173.2	6,761.2
OIL	2004	76.2	70.8	76.4	65.4	39.1	43.1	41.6	71.1	71.0	70.6	68.8	72.4	22,604.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,648.0
H2O	2003	103.1	102.6	119.3	119.2	134.2	142.8	147.6	144.8	120.9	128.8	122.4	127.1	4,939.6
OIL	2003	101.5	86.5	88.6	75.8	75.9	72.0	77.5	76.5	73.9	77.4	77.7	77.5	21,838.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,283.0
H2O	2002	93.7	86.6	108.0	104.2	96.3	92.3	92.3	78.9	98.0	104.0	98.7	100.3	3,426.8
OIL	2002	102.5	95.6	113.1	106.4	106.3	98.5	101.4	103.2	100.0	101.2	98.9	102.3	20,877.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,919.0



**Manitoba Production  
2001 To 2005**

Licence <b>4402</b>		Well Name <b>Tundra Kola Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-32-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>					Field Code <b>1</b>	Pool Code <b>60A</b>	Unit <b>2</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	94.9	88.3	93.9	96.6	101.1	99.3	89.0	93.8	81.2	98.1	89.9	92.9	<b>2,273.5</b>
OIL	2001	96.6	84.8	93.3	93.4	95.3	102.9	106.8	102.8	107.5	106.0	101.7	105.7	<b>19,648.2</b>
Licence <b>4407</b>		Well Name <b>Tundra Kola Unit No. 2 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-28-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>					Field Code <b>1</b>	Pool Code <b>60A</b>	Unit <b>2</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,391.0</b>
H2O	2005	15.3	13.2	13.3	13.0	14.8	16.1	15.9	14.0	13.5	13.9	13.3	14.1	<b>2,567.5</b>
OIL	2005	56.8	50.7	52.9	50.1	48.8	47.9	49.6	49.2	48.2	48.9	46.8	48.5	<b>11,377.5</b>
DAY	2004	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,026.0</b>
H2O	2004	24.7	29.4	30.9	29.7	33.1	35.5	35.3	37.0	17.5	16.6	15.7	17.2	<b>2,397.1</b>
OIL	2004	51.0	61.3	65.9	61.4	60.6	66.9	65.1	65.2	60.4	59.8	58.2	61.3	<b>10,779.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,667.0</b>
H2O	2003	40.1	35.8	38.2	36.2	37.8	39.7	42.0	41.2	30.0	32.1	30.6	31.6	<b>2,074.5</b>
OIL	2003	65.1	61.5	64.2	61.6	66.0	62.8	67.1	66.3	63.9	67.0	67.3	66.8	<b>10,042.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,302.0</b>
H2O	2002	34.0	30.5	36.1	35.9	37.0	36.0	36.7	35.5	34.5	37.2	38.4	39.4	<b>1,639.2</b>
OIL	2002	70.9	64.9	72.0	65.8	66.8	64.8	65.4	68.3	63.4	65.2	62.5	65.9	<b>9,262.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>2,937.0</b>
H2O	2001	18.3	18.7	19.0	17.3	19.1	21.6	31.3	33.5	32.1	33.5	30.4	32.9	<b>1,208.0</b>
OIL	2001	98.2	88.6	95.8	89.0	95.0	89.5	73.2	78.9	75.1	76.5	72.3	75.2	<b>8,466.5</b>
Licence <b>4410</b>		Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-08-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	6.0	5.0	6.0	5.0	6.0	5.0	6.0	6.0	5.0	5.0	5.0	6.0	<b>3,384.0</b>
H2O	2005	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.6	0.6	0.4	0.3	0.3	<b>2,620.7</b>
OIL	2005	5.7	5.5	6.3	6.8	7.4	7.3	6.8	5.6	5.4	5.8	5.8	6.1	<b>3,280.9</b>
DAY	2004	6.0	5.0	6.0	5.0	6.0	5.0	6.0	6.0	5.0	6.0	5.0	6.0	<b>3,318.0</b>
H2O	2004	0.3	0.3	0.5	0.9	0.8	0.6	0.5	0.3	0.3	0.3	0.4	0.3	<b>2,616.2</b>
OIL	2004	10.4	8.4	8.7	7.4	8.4	8.5	8.3	7.5	7.5	8.1	6.9	6.4	<b>3,206.4</b>
DAY	2003	6.0	5.0	6.0	5.0	6.0	5.0	6.0	6.0	5.0	6.0	5.0	6.0	<b>3,251.0</b>
H2O	2003	0.4	0.0	0.0	5.5	10.9	2.7	1.2	0.6	0.6	0.3	0.5	0.3	<b>2,610.7</b>
OIL	2003	10.1	6.2	6.7	11.1	16.9	8.7	10.3	12.1	11.6	10.1	10.2	11.1	<b>3,109.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	5.0	6.0	4.0	6.0	<b>3,184.0</b>
H2O	2002	1.9	1.7	1.0	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.4	0.7	<b>2,587.7</b>
OIL	2002	17.5	15.8	17.3	17.4	16.6	16.0	11.1	11.7	11.8	12.4	9.1	11.4	<b>2,984.8</b>
DAY	2001	31.0	28.0	30.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	<b>2,926.0</b>
H2O	2001	1.3	1.0	0.1	0.1	1.9	1.9	0.9	2.6	2.9	2.8	1.8	1.8	<b>2,578.4</b>
OIL	2001	6.6	6.6	10.1	8.7	14.0	13.2	11.7	9.6	9.4	11.1	17.3	15.9	<b>2,816.7</b>
Licence <b>4412</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-07-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	8.0	7.0	8.0	7.0	8.0	7.0	8.0	8.0	7.0	8.0	8.0	8.0	<b>3,400.0</b>
H2O	2005	0.9	0.8	1.0	0.9	0.9	0.9	0.9	0.6	0.6	1.0	1.3	1.2	<b>874.0</b>
OIL	2005	9.1	8.6	8.4	7.0	6.6	6.1	6.2	4.6	4.1	7.1	8.4	9.1	<b>1,953.0</b>
DAY	2004	8.0	7.0	8.0	7.0	8.0	7.0	8.0	8.0	7.0	8.0	7.0	8.0	<b>3,308.0</b>
H2O	2004	0.3	0.3	0.4	1.1	1.0	0.8	0.9	0.9	0.9	0.9	0.8	0.7	<b>863.0</b>
OIL	2004	7.5	4.5	4.9	4.3	7.3	8.9	8.7	8.5	7.1	7.4	7.8	9.0	<b>1,867.7</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4412</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.16-07-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	8.0	7.0	8.0	7.0	8.0	7.0	8.0	8.0	7.0	8.0	7.0	8.0	<b>3,217.0</b>
H2O	2003	0.8	0.8	0.9	17.0	12.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	<b>854.0</b>
OIL	2003	8.5	7.5	8.3	41.6	34.7	7.8	8.4	8.6	8.3	8.9	8.6	8.4	<b>1,781.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	7.0	8.0	7.0	8.0	<b>3,126.0</b>
H2O	2002	0.6	0.7	1.6	0.8	1.0	0.7	0.6	0.8	1.1	1.2	0.8	0.9	<b>819.8</b>
OIL	2002	14.5	12.7	11.1	8.7	8.3	7.7	6.7	8.0	8.9	9.3	8.8	9.0	<b>1,622.2</b>
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	<b>2,861.0</b>
H2O	2001	1.5	1.5	2.1	2.3	3.0	2.9	3.8	3.3	3.3	3.0	2.0	0.5	<b>809.0</b>
OIL	2001	14.9	13.8	19.6	15.7	7.7	7.8	10.1	8.9	8.9	9.1	8.5	13.2	<b>1,508.5</b>
Licence <b>4417</b>		Well Name <b>Tundra Osprey Tilston HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>102.01-08-006-29W1.00</b>		Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 C</b>					Field Code <b>2</b>		Pool Code <b>44C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,209.0</b>
H2O	2005	2358.9	2126.1	2346.8	2186.1	2257.5	2106.6	2018.2	2093.9	1861.9	1992.5	1914.1	2174.6	<b>241,899.8</b>
OIL	2005	12.3	10.8	11.6	11.6	11.6	13.0	14.6	15.5	15.5	16.1	15.1	16.7	<b>20,805.3</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>3,844.0</b>
H2O	2004	2225.0	2209.2	2295.6	2231.1	2296.0	2173.2	2300.1	2355.3	2229.4	2332.7	2209.4	2305.3	<b>216,462.6</b>
OIL	2004	19.2	19.2	18.8	19.0	18.1	15.4	11.4	12.0	11.6	11.9	11.0	12.0	<b>20,640.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>3,481.0</b>
H2O	2003	2187.3	1945.1	2105.5	2060.7	2110.5	2071.9	2125.2	2232.7	2162.4	2301.2	2177.0	2177.7	<b>189,300.3</b>
OIL	2003	42.9	38.6	41.8	32.1	31.5	30.9	25.1	21.8	20.6	21.8	20.2	19.1	<b>20,461.3</b>
DAY	2002	31.0	28.0	26.0	0.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,118.0</b>
H2O	2002	2045.6	1832.5	1737.3	0.0	243.0	2007.7	2005.6	2302.8	2249.5	2157.9	2231.6	2166.4	<b>163,643.1</b>
OIL	2002	28.0	32.4	31.7	0.0	4.6	40.8	39.8	40.5	38.6	39.0	38.4	40.1	<b>20,114.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	<b>2,815.0</b>
H2O	2001	1918.8	1705.4	1860.1	1881.3	1942.5	1835.2	1874.7	2012.5	1995.5	2070.5	1981.6	2032.3	<b>142,663.2</b>
OIL	2001	37.1	33.5	34.7	50.8	55.1	44.6	27.2	35.6	36.7	36.1	35.8	34.0	<b>19,741.0</b>
Licence <b>4420</b>		Well Name <b>Souris Hartney Unit No. 1 HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>102.14-16-006-22W1.00</b>		Field Name <b>Souris Hartney</b>				Pool Name <b>Lodgepole Virden A</b>					Field Code <b>10</b>		Pool Code <b>53A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.0	30.0	31.0	<b>3,753.0</b>
H2O	2005	12.6	10.4	11.6	11.2	15.9	20.9	18.1	20.8	20.1	20.3	20.5	21.8	<b>651.4</b>
OIL	2005	53.4	42.2	44.7	43.4	65.5	94.8	82.1	95.3	93.3	93.1	90.4	89.5	<b>17,244.2</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,394.0</b>
H2O	2004	23.2	20.3	23.7	23.7	19.1	20.5	22.5	21.3	21.3	20.5	19.2	16.6	<b>447.2</b>
OIL	2004	77.3	76.4	86.6	85.3	88.6	82.3	81.2	83.3	84.7	83.0	76.3	69.1	<b>16,356.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,029.0</b>
H2O	2003	0.0	0.0	3.4	12.6	16.3	16.4	17.3	20.6	18.7	19.7	19.8	21.4	<b>195.3</b>
OIL	2003	118.2	100.5	105.6	94.4	100.4	89.5	88.8	90.2	90.5	89.4	85.3	90.1	<b>15,382.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>2,664.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>29.1</b>
OIL	2002	112.4	102.2	110.9	111.9	117.1	110.7	112.8	110.4	110.6	104.8	104.2	113.4	<b>14,239.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>2,300.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>29.1</b>
OIL	2001	120.0	114.1	110.6	107.6	118.0	121.2	117.1	112.0	102.8	109.6	106.4	112.0	<b>12,918.1</b>
Licence <b>4421</b>		Well Name <b>Leader Daly HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>102.06-33-008-28W1.00</b>		Field Name <b>Sinclair</b>				Pool Name <b>Lodgepole I</b>					Field Code <b>16</b>		Pool Code <b>59I</b>	Unit <b>0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4421</b>		Well Name <b>Leader Daly HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.06-33-008-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Lodgepole I</b>		Field Code <b>16</b>	Pool Code <b>59I</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	0.0	0.0	5.0	5.0	4.0	0.0	7.0	0.0	8.0	3.0	8.0	114.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,421.2
OIL	2005	0.7	0.0	0.0	1.7	2.0	1.1	0.0	1.8	0.0	2.3	0.4	0.9	144.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	73.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	5,421.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.1	2.1	1.6	0.0	133.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,420.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,420.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,420.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.2
Licence <b>4423</b>		Well Name <b>South Pierson Unit No. 1 Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.01-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	3,890.0
H2O	2005	5.5	4.8	3.2	1.2	3.4	4.0	4.0	4.0	3.9	4.6	4.8	5.2	651.8
OIL	2005	32.5	27.2	33.3	35.2	41.1	41.6	41.8	42.8	40.5	37.8	34.4	36.8	8,672.5
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,527.0
H2O	2004	4.7	2.7	3.6	4.8	4.7	4.6	3.8	4.2	3.7	3.1	4.5	5.4	603.2
OIL	2004	48.9	42.9	47.7	47.8	49.1	47.2	46.8	52.3	39.1	29.5	31.6	35.2	8,227.5
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,162.0
H2O	2003	5.3	3.8	4.1	2.6	3.6	4.9	5.0	5.1	5.0	6.1	6.5	5.8	553.4
OIL	2003	26.2	66.7	78.0	53.4	46.8	50.1	57.2	56.7	55.1	50.5	46.1	51.1	7,709.4
DAY	2002	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	2,799.0
H2O	2002	11.8	10.1	3.7	9.4	25.7	21.5	2.8	2.8	2.5	3.5	5.5	5.7	495.6
OIL	2002	49.3	42.8	19.7	25.9	48.4	47.7	37.2	38.5	35.0	34.1	27.2	27.7	7,071.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	2,437.0
H2O	2001	7.9	6.3	6.0	9.8	12.3	11.1	11.1	10.1	8.8	9.7	9.9	12.3	390.6
OIL	2001	41.5	35.3	38.4	41.8	44.8	26.7	27.6	26.8	26.0	28.9	31.0	49.4	6,638.0
Licence <b>4424</b>		Well Name <b>Devon Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-07-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9
Licence <b>4425</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.15-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	4,180.0
H2O	2005	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	184.9



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Licence <b>4425</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI <b>100.15-16-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	33.4	31.8	35.8	34.6	35.0	33.7	32.9	31.2	29.6	29.7	30.7	32.3	9,268.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,817.0
H2O	2004	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	182.1
OIL	2004	41.3	37.5	40.0	37.5	37.9	37.1	39.7	40.1	35.2	37.1	33.0	34.1	8,877.7
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,451.0
H2O	2003	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	178.5
OIL	2003	48.7	44.8	47.6	40.7	45.6	42.8	43.1	42.6	41.3	44.9	42.7	44.2	8,427.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,087.0
H2O	2002	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	174.9
OIL	2002	48.0	43.3	47.4	50.2	49.4	50.4	47.0	44.5	38.2	44.2	43.5	44.3	7,898.2
DAY	2001	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,723.0
H2O	2001	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	2.0	2.2	0.8	171.8
OIL	2001	58.4	35.6	65.8	66.1	68.1	50.2	46.5	42.1	41.7	46.2	46.1	47.9	7,347.8
Licence <b>4426</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.06-30-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	8.0	10.0	11.0	10.0	11.0	10.0	11.0	11.0	10.0	10.0	11.0	11.0	3,385.0
H2O	2005	2.0	1.0	0.8	0.7	0.9	1.2	1.2	1.2	1.2	0.6	0.6	0.6	287.0
OIL	2005	22.4	17.0	18.0	17.1	17.4	16.4	16.1	15.0	14.2	16.6	17.1	17.4	6,020.5
DAY	2004	10.0	9.0	10.0	9.0	10.0	10.0	9.0	6.0	6.0	8.0	8.0	8.0	3,261.0
H2O	2004	0.7	0.9	0.9	0.6	0.6	1.1	1.2	1.2	1.0	0.6	1.4	2.0	275.0
OIL	2004	26.4	22.4	24.1	27.7	29.5	19.0	19.1	25.8	22.6	18.0	20.5	23.0	5,815.8
DAY	2003	7.0	6.0	7.0	7.0	7.0	7.0	8.0	10.0	9.0	10.0	9.0	10.0	3,158.0
H2O	2003	2.8	0.3	0.3	0.6	0.6	0.7	1.5	1.2	1.2	1.0	0.8	0.6	262.8
OIL	2003	37.2	25.1	27.5	21.4	22.1	21.8	29.6	30.1	29.0	29.9	29.4	27.4	5,537.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	7.0	7.0	7.0	7.0	3,061.0
H2O	2002	1.8	1.9	2.5	2.2	3.7	17.1	17.8	8.2	1.5	1.6	1.5	2.8	251.2
OIL	2002	29.4	23.5	22.9	23.0	28.3	95.2	93.6	59.1	30.8	32.4	31.6	36.2	5,207.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3	



**Manitoba Production  
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Licence <b>4431</b>		Well Name <b>Tundra Kola Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-33-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	23.0	30.0	<b>4,257.0</b>
H2O	2005	3.6	5.4	5.5	5.2	5.3	4.5	4.9	4.4	4.3	0.6	14.6	6.4	<b>819.3</b>
OIL	2005	29.3	44.3	45.3	42.7	43.0	37.6	39.8	33.8	34.6	5.4	46.5	48.2	<b>8,703.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	<b>3,943.0</b>
H2O	2004	4.7	4.5	4.9	4.4	4.8	4.5	4.9	4.9	4.6	5.1	4.3	3.2	<b>754.6</b>
OIL	2004	39.9	37.7	40.5	37.0	38.7	36.5	40.6	40.1	37.5	40.7	35.2	25.3	<b>8,253.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>3,586.0</b>
H2O	2003	7.0	5.9	7.9	6.6	5.9	5.8	6.0	5.6	5.3	4.9	4.9	5.3	<b>699.8</b>
OIL	2003	47.8	42.9	46.5	46.4	49.0	46.9	46.9	44.8	42.5	41.4	41.0	42.7	<b>7,803.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,223.0</b>
H2O	2002	8.8	6.9	9.6	5.3	7.9	8.2	7.8	6.4	8.8	6.6	5.1	7.6	<b>628.7</b>
OIL	2002	61.3	54.4	59.2	60.3	58.7	56.9	55.9	56.9	52.0	53.5	53.1	50.5	<b>7,264.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,858.0</b>
H2O	2001	11.5	7.8	11.1	8.3	10.3	6.9	9.5	10.4	10.1	6.6	9.1	7.6	<b>539.7</b>
OIL	2001	78.1	72.3	70.6	74.4	72.9	70.1	69.6	67.5	63.1	67.4	62.1	63.8	<b>6,591.8</b>
Licence <b>4433</b>		Well Name <b>Koors South Linklater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-06-006-28W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 E</b>				Field Code <b>99</b>		Pool Code <b>44E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,086.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>55,887.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,780.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,086.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>55,887.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,780.5</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,086.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>55,887.6</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,780.5</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,086.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>55,887.6</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,780.5</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,086.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>55,887.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,780.5</b>
Licence <b>4434</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-18-010-27W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	4.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,364.0</b>
H2O	2005	2.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>5,346.6</b>
OIL	2005	4.2	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,512.9</b>
DAY	2004	22.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	<b>3,347.0</b>
H2O	2004	6.0	6.3	5.7	7.6	6.2	6.0	6.8	5.7	6.0	6.4	5.6	4.2	<b>5,339.1</b>
OIL	2004	9.3	9.5	8.7	10.9	9.7	8.7	10.1	8.9	9.0	9.3	8.3	6.3	<b>2,501.8</b>
DAY	2003	11.0	24.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	28.0	<b>3,008.0</b>
H2O	2003	0.7	2.3	1.8	1.6	1.6	1.8	1.7	5.4	3.8	6.3	4.6	7.1	<b>5,266.6</b>
OIL	2003	6.6	19.3	15.3	14.8	14.8	16.6	15.6	12.2	11.8	9.5	7.7	11.1	<b>2,393.1</b>
DAY	2002	27.0	24.0	31.0	30.0	31.0	30.0	31.0	9.0	21.0	30.0	30.0	31.0	<b>2,688.0</b>
H2O	2002	3.0	2.9	1.7	3.0	1.4	0.6	0.4	0.4	4.1	8.9	1.7	1.8	<b>5,227.9</b>
OIL	2002	14.2	12.6	15.9	12.9	15.5	15.6	14.0	4.0	11.7	5.6	15.5	15.9	<b>2,237.8</b>
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,363.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4434</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.10-18-010-27W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
RO	2001	7.9	2.2	9.8	9.2	3.7	2.9	2.3	0.5	1.4	0.9	0.7	1.8	<b>5,198.0</b>
L	2001	12.4	14.1	7.9	8.5	11.4	13.9	13.2	17.1	15.2	15.7	14.9	14.8	<b>2,084.4</b>
Licence <b>4436</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI <b>100.11-16-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>3,996.0</b>
RO	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	<b>221.0</b>
L	2005	42.1	39.8	45.6	44.0	46.9	45.3	45.1	46.5	44.0	46.8	49.4	52.0	<b>12,166.2</b>
AY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,633.0</b>
RO	2004	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.3	<b>217.3</b>
L	2004	42.9	38.8	58.1	57.6	41.7	40.1	43.3	44.7	45.5	48.7	45.0	45.6	<b>11,618.7</b>
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,267.0</b>
RO	2003	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	<b>213.7</b>
L	2003	51.8	44.2	55.0	66.6	66.1	55.9	57.1	56.5	50.9	50.9	47.6	47.0	<b>11,066.7</b>
AY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,902.0</b>
RO	2002	1.0	0.8	0.8	0.5	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	<b>210.1</b>
L	2002	97.0	81.3	85.4	66.7	63.4	67.3	66.5	61.7	52.2	57.9	58.3	59.3	<b>10,417.1</b>
AY	2001	27.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	<b>2,539.0</b>
RO	2001	0.6	3.3	3.8	1.4	0.7	0.7	0.7	0.9	0.9	0.8	0.8	0.8	<b>205.0</b>
L	2001	78.0	118.1	125.8	83.6	74.3	73.7	74.1	91.6	91.9	83.8	78.2	84.8	<b>9,600.1</b>
Licence <b>4437</b>		Well Name <b>Koors South Linklater SWD</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.06-06-006-28W1.02</b>		Field Name <b>Other Areas</b>				Pool Name <b>Lodgepole</b>					Field Code <b>99</b>		Pool Code <b>59</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
IN	2005	7678.0	7309.0	7889.3	7479.5	10088.5	9898.0	10378.5	10177.7	9311.4	10140.7	9657.0	8512.2	<b>683,742.2</b>
IN	2004	9847.1	6615.2	8416.1	8539.8	8350.8	8818.4	9206.1	9061.6	9434.8	9527.9	9852.8	8390.0	<b>575,222.4</b>
IN	2003	9803.9	8420.0	9469.9	8644.5	8124.8	8355.5	8966.4	7944.0	7560.8	6497.8	6872.6	9399.1	<b>469,161.8</b>
IN	2002	11797.5	11797.5	10567.3	8104.8	9615.1	7807.9	0.0	9471.5	9148.8	9738.9	9554.5	0.0	<b>369,102.5</b>
IN	2001	9583.0	9326.0	9537.1	8482.0	5398.5	11171.4	10749.0	10042.8	10091.3	8845.1	9093.4	1185.0	<b>271,498.7</b>
Licence <b>4438</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.09-09-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	16.0	14.0	16.0	15.0	9.0	29.0	31.0	31.0	30.0	30.0	30.0	16.0	<b>3,681.0</b>
RO	2005	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.2	0.1	<b>291.8</b>
L	2005	68.4	63.8	70.1	66.4	39.6	100.7	82.1	70.5	61.7	64.3	62.3	32.5	<b>17,693.3</b>
AY	2004	16.0	15.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	<b>3,414.0</b>
RO	2004	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.6	0.4	0.3	0.3	<b>288.5</b>
L	2004	78.5	72.5	78.4	72.7	71.6	71.6	76.3	74.0	71.4	87.7	90.4	73.5	<b>16,910.9</b>
AY	2003	31.0	28.0	31.0	30.0	31.0	20.0	16.0	16.0	15.0	16.0	15.0	16.0	<b>3,227.0</b>
RO	2003	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	<b>284.1</b>
L	2003	94.8	85.9	90.8	82.2	86.6	80.8	83.1	80.9	77.9	80.9	80.2	81.9	<b>15,992.3</b>
AY	2002	31.0	28.0	31.0	30.0	31.0	30.0	27.0	16.0	15.0	19.0	30.0	31.0	<b>2,962.0</b>
RO	2002	0.5	0.5	0.5	0.4	0.6	0.4	0.3	0.3	0.3	2.3	10.1	9.7	<b>280.3</b>
L	2002	109.0	98.3	103.9	103.6	98.6	100.0	97.0	99.1	93.6	97.6	86.3	79.4	<b>14,986.3</b>
AY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	<b>2,643.0</b>
RO	2001	0.6	0.5	0.5	0.5	0.9	0.9	0.7	0.5	0.4	0.4	0.5	0.5	<b>254.4</b>
L	2001	126.6	99.5	107.0	107.0	99.5	91.7	98.4	100.1	103.8	107.6	103.0	104.0	<b>13,819.9</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4439</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.05-15-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	16.0	14.0	16.0	15.0	16.0	18.0	16.0	16.0	15.0	28.0	30.0	16.0	3,295.0	
H2O	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.9	1.2	4.0	4.6	2.0	499.1	
OIL	2005	32.5	29.6	32.5	32.4	34.1	36.6	31.2	30.5	28.4	34.5	33.4	29.4	5,837.6	
DAY	2004	16.0	15.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	3,079.0	
H2O	2004	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	484.3	
OIL	2004	32.4	31.8	34.1	32.7	36.0	33.6	32.2	31.9	30.8	32.8	32.2	33.3	5,452.5	
DAY	2003	31.0	28.0	26.0	30.0	27.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	2,892.0	
H2O	2003	5.0	3.5	3.3	3.8	4.4	4.1	1.2	4.6	5.0	1.6	0.3	0.0	481.0	
OIL	2003	48.6	38.9	33.0	32.2	36.7	37.1	37.1	32.2	30.5	33.7	34.2	31.9	5,058.7	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.0	31.0	2,641.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	9.6	6.4	6.0	444.2	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	93.3	48.3	53.9	4,632.6	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	0.0	0.0	0.0	2,546.0	
H2O	2001	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	397.9	
OIL	2001	41.4	36.3	38.1	37.1	36.0	33.1	33.0	33.6	34.9	0.0	0.0	0.0	4,424.4	
Licence <b>4440</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>100.05-16-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,835.0	
H2O	2005	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.3	0.3	297.9	
OIL	2005	54.5	51.5	58.6	56.2	57.2	54.6	54.4	56.1	55.3	41.5	41.5	43.6	11,215.2	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,471.0	
H2O	2004	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	294.4	
OIL	2004	64.4	54.0	63.5	59.0	59.6	56.6	56.6	58.1	53.6	56.4	55.6	57.0	10,590.2	
DAY	2003	26.0	24.0	26.0	25.0	26.0	25.0	26.0	26.0	25.0	30.0	28.0	31.0	3,105.0	
H2O	2003	0.4	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	290.6	
OIL	2003	70.4	64.0	66.9	60.7	74.9	72.5	68.8	65.4	64.3	76.4	64.7	67.8	9,895.8	
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	24.0	30.0	26.0	2,787.0	
H2O	2002	0.8	0.7	0.8	0.5	0.1	0.3	0.3	0.3	0.3	0.3	0.4	0.3	289.2	
OIL	2002	84.0	80.9	86.5	85.9	82.6	90.5	88.9	78.8	68.0	72.4	89.7	71.5	9,079.0	
DAY	2001	31.0	27.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	2,446.0	
H2O	2001	1.8	1.0	7.6	0.5	1.6	3.3	0.9	1.1	1.1	22.1	0.9	0.8	284.1	
OIL	2001	97.6	67.6	81.8	5.6	31.5	102.1	101.2	104.1	110.4	92.2	99.0	89.1	8,099.3	
Licence <b>4441</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>100.07-16-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,020.0	
H2O	2005	0.3	0.3	0.3	0.3	0.1	0.3	0.2	0.3	0.3	0.3	0.3	0.3	594.9	
OIL	2005	54.0	50.9	56.7	54.4	32.2	49.8	49.7	53.7	50.9	52.6	52.2	54.9	8,819.6	
DAY	2004	28.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,669.0	
H2O	2004	0.0	0.0	0.1	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	591.6	
OIL	2004	59.4	59.0	66.0	57.1	55.9	70.6	52.4	50.4	51.1	54.3	51.5	54.0	8,207.6	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	19.0	16.0	15.0	16.0	15.0	16.0	3,308.0	
H2O	2003	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	588.7	
OIL	2003	54.8	43.6	44.5	40.3	49.9	51.9	47.9	46.2	42.9	41.9	40.7	41.9	7,525.9	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,030.0	
H2O	2002	0.4	0.3	0.2	0.2	0.3	3.9	5.9	3.4	1.9	0.4	0.3	0.3	586.1	
OIL	2002	47.0	42.5	45.7	46.0	43.5	48.6	49.8	49.0	44.0	80.0	64.0	62.6	6,979.4	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,667.0	



**Manitoba Production  
2001 To 2005**

Licence <b>4441</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.07-16-002-29W1.00</b>			Field Name <b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.1	0.1	0.1	1.3	2.7	2.6	2.7	2.7	2.5	1.2	1.0	0.6	<b>568.6</b>
OIL	2001	25.5	22.3	27.6	39.3	54.4	46.3	44.2	45.5	50.0	51.7	51.0	47.9	<b>6,356.7</b>
Licence <b>4442</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-05-003-28W1.00</b>			Field Name <b>Pierson</b>		Pool Name <b>Mission Canyon 3b B</b>					Field Code <b>7</b>	Pool Code <b>42B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>456.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,011.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,134.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>456.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,011.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,134.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>456.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,011.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,134.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>456.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,011.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,134.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>456.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,011.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,134.2</b>
Licence <b>4443</b>		Well Name <b>Cromer Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-14-009-28W1.02</b>			Field Name <b>Daly</b>		Pool Name <b>Bakken I</b>					Field Code <b>1</b>	Pool Code <b>60I</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,211.0</b>
H2O	2005	44.2	42.5	46.2	42.3	43.5	43.6	42.7	41.8	40.9	41.9	42.6	45.9	<b>3,226.2</b>
OIL	2005	17.9	16.5	18.3	16.5	17.7	17.3	16.0	17.1	15.7	16.0	15.4	15.4	<b>8,273.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>3,847.0</b>
H2O	2004	52.1	50.4	53.8	51.4	52.5	47.7	39.9	45.2	42.5	45.1	41.3	45.1	<b>2,708.1</b>
OIL	2004	16.6	16.2	17.1	16.5	16.8	17.2	16.3	18.1	17.3	17.9	16.6	16.7	<b>8,073.4</b>
DAY	2003	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,484.0</b>
H2O	2003	78.8	67.1	69.2	66.9	58.8	57.6	60.0	54.4	50.9	51.9	49.4	50.8	<b>2,141.1</b>
OIL	2003	13.3	11.3	15.0	14.3	13.3	17.2	18.3	18.4	17.1	17.3	16.1	15.6	<b>7,870.1</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	31.0	28.0	31.0	<b>3,121.0</b>
H2O	2002	9.5	8.4	9.3	23.8	48.9	43.3	42.6	43.3	21.7	59.7	69.4	64.5	<b>1,425.3</b>
OIL	2002	49.8	43.3	44.5	32.6	10.4	9.1	8.9	10.5	5.3	13.8	11.8	13.4	<b>7,682.9</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,772.0</b>
H2O	2001	25.6	19.2	18.6	16.9	15.1	11.9	10.3	11.8	10.9	11.3	10.0	8.3	<b>980.9</b>
OIL	2001	108.2	108.9	113.9	100.1	88.1	78.9	71.4	63.2	59.8	58.1	55.7	47.2	<b>7,429.5</b>
Licence <b>4445</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-29-009-29W1.02</b>			Field Name <b>Daly</b>		Pool Name <b>Lodgepole F</b>					Field Code <b>1</b>	Pool Code <b>59F</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>4,081.0</b>
H2O	2005	0.9	0.8	0.8	0.8	5.2	5.1	5.0	5.1	5.2	4.3	4.6	5.3	<b>1,391.9</b>
OIL	2005	10.0	8.4	9.7	9.2	3.6	3.7	3.8	4.1	3.8	3.8	3.9	4.0	<b>1,976.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	<b>3,720.0</b>
H2O	2004	1.0	1.0	0.9	0.9	0.9	1.1	1.0	1.0	0.7	1.1	1.0	0.9	<b>1,348.8</b>
OIL	2004	9.0	8.3	8.5	8.8	9.4	9.9	9.7	9.3	8.7	11.7	10.9	10.7	<b>1,908.7</b>



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Licence <b>4445</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-29-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole F</b>		Field Code <b>1</b>		Pool Code <b>59F</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>3,360.0</b>
H2O	2003	1.0	0.9	1.0	0.9	1.0	0.9	1.0	1.0	0.9	1.1	1.0	1.0	<b>1,337.3</b>
OIL	2003	10.8	9.4	10.6	10.1	10.2	10.3	10.2	9.8	8.7	9.3	9.2	9.5	<b>1,793.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	29.0	30.0	31.0	<b>2,996.0</b>
H2O	2002	0.8	0.8	0.9	0.8	0.9	0.7	0.8	0.9	1.0	1.0	1.1	1.0	<b>1,325.6</b>
OIL	2002	10.5	8.9	9.9	10.3	10.5	9.2	9.6	11.0	10.5	10.6	10.2	11.4	<b>1,675.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>2,639.0</b>
H2O	2001	0.9	0.8	0.9	0.9	1.1	1.2	1.1	1.2	1.2	1.1	0.9	0.8	<b>1,314.9</b>
OIL	2001	9.5	8.5	9.4	12.3	11.3	9.7	10.9	10.8	9.8	10.0	11.6	11.0	<b>1,553.1</b>
Licence <b>4447</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>3,795.0</b>
H2O	2005	45.3	42.0	44.7	46.5	46.7	44.9	45.3	44.5	42.0	43.8	43.3	45.1	<b>4,688.3</b>
OIL	2005	18.3	14.3	14.7	12.8	15.1	15.5	15.7	15.2	10.4	11.6	11.7	12.3	<b>6,053.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,431.0</b>
H2O	2004	45.5	41.7	43.0	41.5	50.7	52.3	52.6	50.5	47.3	46.3	45.0	44.0	<b>4,154.2</b>
OIL	2004	20.2	19.2	19.8	18.6	20.0	19.3	20.6	21.5	18.5	17.6	19.0	20.7	<b>5,885.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	<b>3,065.0</b>
H2O	2003	49.2	42.5	38.5	31.3	36.8	40.2	35.9	40.7	41.4	44.1	43.4	45.8	<b>3,593.8</b>
OIL	2003	26.7	23.6	25.0	22.8	23.9	21.6	20.5	24.3	22.4	21.7	18.8	19.2	<b>5,650.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,704.0</b>
H2O	2002	58.1	25.6	46.8	46.3	51.4	50.2	52.5	57.9	50.7	55.3	52.8	55.5	<b>3,104.0</b>
OIL	2002	27.2	11.7	19.9	27.0	25.7	26.3	26.0	29.6	28.8	30.3	28.0	28.5	<b>5,380.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>2,339.0</b>
H2O	2001	111.4	100.4	94.2	43.4	45.5	43.3	43.3	51.6	57.7	55.0	55.7	60.6	<b>2,500.9</b>
OIL	2001	26.5	22.8	25.3	24.1	24.8	23.2	24.0	23.5	23.6	24.5	26.8	27.3	<b>5,071.4</b>
Licence <b>4448</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	25.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	<b>3,892.0</b>
H2O	2005	7.8	6.1	25.4	9.1	5.9	5.5	5.3	4.6	4.8	5.3	5.1	5.5	<b>1,235.6</b>
OIL	2005	36.7	24.7	39.4	40.0	23.9	21.9	21.5	20.0	16.5	16.0	15.7	16.7	<b>7,372.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,536.0</b>
H2O	2004	8.7	9.7	5.3	4.2	5.5	6.4	7.1	6.9	6.0	6.3	6.4	6.7	<b>1,145.2</b>
OIL	2004	29.3	30.3	37.9	36.9	38.3	36.2	35.8	36.2	34.2	36.2	41.1	41.8	<b>7,079.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,170.0</b>
H2O	2003	18.0	17.4	18.6	15.8	15.4	14.1	13.5	13.5	16.9	18.1	9.9	5.2	<b>1,066.0</b>
OIL	2003	30.7	27.1	29.7	27.9	33.3	33.1	36.3	35.7	29.3	28.7	25.1	23.7	<b>6,644.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,805.0</b>
H2O	2002	4.0	6.7	12.6	8.8	8.5	8.3	10.0	10.0	6.7	7.4	7.3	7.2	<b>889.6</b>
OIL	2002	66.4	55.0	52.1	51.4	48.4	49.5	49.2	49.9	40.6	42.3	41.0	41.2	<b>6,284.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	20.0	7.0	25.0	17.0	31.0	30.0	31.0	<b>2,440.0</b>
H2O	2001	14.3	13.0	14.3	14.6	11.2	6.5	2.3	8.4	5.9	26.9	28.1	7.6	<b>792.1</b>
OIL	2001	70.8	61.9	68.2	68.7	52.5	30.9	11.3	39.5	27.8	48.1	46.9	64.2	<b>5,697.2</b>
Licence <b>4449</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-05-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b B</b>		Field Code <b>7</b>		Pool Code <b>42B</b>		Unit <b>0</b>		



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Licence <b>4449</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-05-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3b B</b>					Field Code <b>7</b>		Pool Code <b>42B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8
Licence <b>4451</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-15-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	3,660.0
H2O	2005	1.3	2.6	3.8	5.0	5.1	4.7	4.7	4.2	3.9	4.3	4.2	1.6	790.5
OIL	2005	13.0	12.1	13.0	12.1	12.3	9.7	9.4	9.8	9.5	7.4	6.0	8.0	5,099.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,297.0
H2O	2004	5.8	5.0	5.3	6.8	8.3	4.5	2.5	4.9	4.9	4.5	3.5	1.5	745.1
OIL	2004	16.7	15.9	17.1	13.2	11.9	14.9	16.1	12.6	12.2	13.1	13.0	13.5	4,977.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,931.0
H2O	2003	6.5	3.7	5.5	5.0	7.2	7.5	7.8	4.6	3.4	3.9	4.4	6.8	687.6
OIL	2003	21.4	21.2	21.0	19.6	17.8	16.8	18.4	20.0	20.2	20.2	18.9	15.8	4,807.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,566.0
H2O	2002	6.9	6.0	3.5	2.5	2.4	1.4	1.6	1.4	2.6	2.8	2.7	6.1	621.3
OIL	2002	25.1	22.6	28.3	29.1	27.7	28.9	28.3	29.3	24.0	25.7	25.1	21.8	4,575.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,201.0
H2O	2001	4.0	3.0	3.6	3.7	4.6	4.2	7.8	8.0	5.8	5.0	8.3	9.1	581.4
OIL	2001	42.4	36.1	34.5	34.5	30.7	29.0	31.3	30.8	28.9	29.2	23.9	24.4	4,259.9
Licence <b>4452</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-30-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	29.0	31.0	4,020.0
H2O	2005	0.3	1.8	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	697.1
OIL	2005	17.7	19.1	24.2	27.2	27.0	25.5	25.8	19.4	17.1	12.8	14.8	15.8	6,144.6
DAY	2004	31.0	29.0	31.0	25.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,667.0
H2O	2004	0.8	1.5	1.5	1.0	0.7	1.2	0.7	0.6	0.3	0.3	0.3	0.3	690.1
OIL	2004	35.3	24.7	29.0	26.1	17.8	25.8	24.9	25.2	21.4	22.2	22.4	22.5	5,898.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,320.0
H2O	2003	1.9	0.0	0.2	0.3	0.4	0.6	0.4	0.3	0.3	0.3	0.3	0.6	680.9
OIL	2003	30.3	21.8	30.5	31.7	36.1	35.3	32.5	30.6	29.6	35.7	36.2	37.9	5,600.9
DAY	2002	31.0	27.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,955.0
H2O	2002	0.7	0.5	0.0	0.0	1.0	2.7	3.7	3.3	2.2	3.6	6.4	5.8	675.3
OIL	2002	38.3	27.1	0.0	0.0	40.1	34.7	31.0	33.4	32.9	32.8	25.6	27.6	5,212.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	2,652.0



**Manitoba Production  
2001 To 2005**

Licence <b>4452</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.12-30-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	2.3	1.3	1.3	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.7	<b>645.4</b>
OIL	2001	36.5	31.4	33.8	26.9	27.2	27.4	28.6	29.2	30.3	27.5	31.2	35.2	<b>4,889.2</b>
Licence <b>4453</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.05-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	13.0	12.0	13.0	9.0	12.0	8.0	24.0	31.0	0.0	7.0	13.0	13.0	<b>3,027.0</b>
H2O	2005	0.0	0.0	3.8	0.0	0.0	0.0	11.2	0.0	0.0	4.3	3.5	0.0	<b>360.3</b>
OIL	2005	14.6	11.8	16.1	10.9	16.0	17.7	44.2	11.9	0.0	6.5	16.1	18.5	<b>3,460.7</b>
DAY	2004	10.0	9.0	10.0	9.0	10.0	9.0	10.0	10.0	12.0	13.0	13.0	13.0	<b>2,872.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	<b>337.5</b>
OIL	2004	18.1	13.9	23.9	23.0	24.4	23.5	23.2	23.6	21.1	22.7	15.8	15.6	<b>3,276.4</b>
DAY	2003	10.0	9.0	10.0	9.0	10.0	9.0	10.0	10.0	9.0	10.0	9.0	10.0	<b>2,744.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>335.5</b>
OIL	2003	20.4	19.0	21.1	20.9	22.7	21.4	23.8	24.1	20.4	19.7	20.9	22.7	<b>3,027.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	9.0	10.0	9.0	10.0	<b>2,629.0</b>
H2O	2002	1.0	0.5	0.2	0.3	0.6	0.6	0.3	0.0	0.0	0.0	0.0	0.0	<b>335.5</b>
OIL	2002	25.4	23.3	25.8	26.5	26.1	26.6	55.1	46.9	22.1	22.7	22.0	21.1	<b>2,770.5</b>
DAY	2001	31.0	28.0	29.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,361.0</b>
H2O	2001	0.1	0.2	0.2	0.0	0.0	6.1	7.6	6.8	6.5	0.4	0.2	1.1	<b>332.0</b>
OIL	2001	22.8	27.1	22.3	0.4	3.2	9.2	11.1	19.6	22.7	21.8	21.4	25.3	<b>2,426.9</b>
Licence <b>4454</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.07-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>2,882.0</b>
H2O	2005	3.8	3.1	3.1	3.1	2.6	2.2	2.2	1.7	0.3	0.0	0.0	0.0	<b>204.9</b>
OIL	2005	45.5	37.7	43.1	41.6	48.7	49.8	48.1	36.1	31.0	30.2	30.1	31.6	<b>3,929.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,518.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	24.9	7.2	4.0	4.1	2.9	3.2	<b>182.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	86.6	60.4	51.1	54.0	49.3	49.9	<b>3,455.7</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,334.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>136.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,104.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,334.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>136.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,104.4</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	0.0	0.0	<b>2,334.0</b>
H2O	2001	0.7	0.7	0.7	0.7	0.5	0.4	0.4	0.4	0.9	0.5	0.0	0.0	<b>136.5</b>
OIL	2001	33.4	30.3	33.2	33.5	25.6	21.3	22.0	21.6	19.8	3.7	0.0	0.0	<b>3,104.4</b>
Licence <b>4456</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.12-10-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	16.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	28.0	15.0	16.0	<b>3,276.0</b>
H2O	2005	88.5	74.7	78.3	85.8	90.6	83.2	76.7	75.5	68.7	82.9	79.2	82.6	<b>13,557.2</b>
OIL	2005	43.6	43.2	48.7	37.8	29.6	30.1	33.1	33.4	33.7	33.4	28.1	39.4	<b>8,861.5</b>
DAY	2004	16.0	15.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	<b>3,078.0</b>
H2O	2004	95.2	85.0	82.6	76.5	78.5	89.8	97.4	100.4	100.0	103.5	104.8	88.4	<b>12,590.5</b>
OIL	2004	32.8	32.7	41.9	42.4	45.2	52.4	51.0	45.0	40.8	45.4	47.1	44.9	<b>8,427.4</b>



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Licence <b>4456</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-10-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2003	31.0	28.0	31.0	30.0	27.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	<b>2,891.0</b>	
H2O	2003	98.9	88.5	100.2	93.9	100.2	94.3	90.4	101.5	100.5	103.1	93.7	96.4	<b>11,488.4</b>	
OIL	2003	30.2	30.7	47.7	50.7	49.7	35.1	38.7	30.6	28.4	29.4	29.5	32.0	<b>7,905.8</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>2,635.0</b>	
H2O	2002	105.6	91.7	102.4	88.6	98.3	96.4	101.2	101.2	85.7	108.1	106.3	109.0	<b>10,326.8</b>	
OIL	2002	45.6	39.6	46.1	50.5	48.0	49.4	32.1	29.3	26.8	50.1	38.1	30.9	<b>7,473.1</b>	
DAY	2001	30.0	27.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	<b>2,273.0</b>	
H2O	2001	87.0	84.6	96.4	108.0	105.2	103.0	109.6	110.5	103.6	102.4	103.8	117.0	<b>9,132.3</b>	
OIL	2001	58.9	46.8	48.3	57.4	53.9	50.0	48.7	46.5	50.7	52.4	52.6	52.5	<b>6,986.6</b>	
Licence <b>4457</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-19-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	5.0	0.0	3.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	22.0	<b>3,503.0</b>	
H2O	2005	1.0	0.0	2.9	9.4	7.9	6.8	6.7	6.4	6.1	6.4	5.8	6.6	<b>669.1</b>	
OIL	2005	1.5	0.0	4.0	12.9	10.9	9.4	9.2	8.9	8.2	8.9	7.9	9.0	<b>1,890.6</b>	
DAY	2004	9.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	<b>3,231.0</b>	
H2O	2004	2.1	5.9	5.0	4.7	6.6	5.8	6.3	6.0	5.7	6.2	5.8	5.0	<b>603.1</b>	
OIL	2004	4.8	13.5	11.6	9.8	9.0	8.0	8.6	8.4	7.8	8.4	7.9	6.9	<b>1,799.8</b>	
DAY	2003	9.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	<b>2,899.0</b>	
H2O	2003	1.8	0.0	5.9	15.4	5.2	4.8	5.1	5.2	4.3	4.7	4.6	4.3	<b>538.0</b>	
OIL	2003	4.2	0.0	13.9	32.5	11.8	11.0	11.7	11.9	9.8	10.7	10.5	10.0	<b>1,695.1</b>	
DAY	2002	13.0	0.0	0.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	<b>2,603.0</b>	
H2O	2002	1.6	0.0	0.0	0.5	3.6	3.9	4.8	4.8	4.6	4.6	4.6	4.3	<b>476.7</b>	
OIL	2002	6.7	0.0	0.0	2.4	13.3	12.1	10.9	11.1	10.4	10.6	10.5	9.8	<b>1,557.1</b>	
DAY	2001	23.0	0.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	<b>2,341.0</b>	
H2O	2001	2.1	0.0	3.5	3.8	4.0	3.7	3.7	3.8	3.8	0.0	0.0	0.0	<b>439.4</b>	
OIL	2001	7.4	0.0	14.3	15.9	16.4	15.5	16.0	15.7	15.8	0.0	0.0	0.0	<b>1,459.3</b>	
Licence <b>4460</b>		Well Name <b>Penn West Waskada HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.05-03-002-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b B</b>					Field Code <b>3</b>		Pool Code <b>42B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	<b>4,016.0</b>	
H2O	2005	239.0	244.7	233.7	218.3	181.0	180.2	91.2	243.7	196.2	195.4	130.5	203.5	<b>29,865.1</b>	
OIL	2005	35.5	22.6	39.9	44.3	59.6	54.2	21.8	55.7	48.9	36.9	29.7	21.1	<b>12,015.9</b>	
DAY	2004	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,668.0</b>	
H2O	2004	178.3	142.0	254.1	182.1	179.6	182.6	225.8	196.1	192.1	193.2	182.7	223.1	<b>27,507.7</b>	
OIL	2004	49.4	41.1	32.2	41.8	59.5	57.5	54.3	71.6	54.8	62.4	60.2	45.5	<b>11,545.7</b>	
DAY	2003	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,306.0</b>	
H2O	2003	243.1	227.4	230.3	114.4	235.8	192.8	212.8	239.0	222.4	188.5	196.6	182.4	<b>25,176.0</b>	
OIL	2003	35.4	33.3	36.0	6.6	23.9	29.3	52.2	50.6	41.4	61.1	48.4	58.6	<b>10,915.4</b>	
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,956.0</b>	
H2O	2002	141.0	145.8	156.7	208.7	217.1	131.8	151.6	136.2	185.2	236.2	221.4	210.1	<b>22,690.5</b>	
OIL	2002	86.3	79.6	81.9	48.1	57.9	106.2	86.4	82.4	73.5	54.6	30.9	34.8	<b>10,438.6</b>	
DAY	2001	31.0	28.0	30.0	30.0	30.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>2,592.0</b>	
H2O	2001	219.2	232.3	166.8	183.1	200.9	218.8	226.2	207.6	209.4	149.3	134.3	214.0	<b>20,548.7</b>	
OIL	2001	66.5	42.3	81.9	67.1	55.3	64.2	65.4	66.1	46.1	104.2	109.5	65.7	<b>9,616.0</b>	
Licence <b>4462</b>		Well Name <b>Tundra Kola Unit No. 2</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-33-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>					Field Code <b>1</b>		Pool Code <b>60A</b>	Unit <b>2</b>	



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Licence <b>4462</b>		Well Name <b>Tundra Kola Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>															
UWI	<b>100.11-33-010-29W1.00</b>					Field Name	<b>Daly</b>					Pool Name	<b>Bakken A</b>					Field Code	<b>1</b>	Pool Code	<b>60A</b>	Unit	<b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	27.0	31.0	30.0	30.0	29.0	31.0	5.0	0.0	0.0	0.0	20.0	3,704.0									
H2O	2005	18.7	16.0	17.7	17.4	16.9	18.0	22.5	3.2	0.0	0.0	0.0	23.9	1,287.0									
OIL	2005	18.6	16.4	18.4	17.4	17.3	17.2	15.5	2.5	0.0	0.0	0.0	27.7	4,855.5									
DAY	2004	31.0	29.0	31.0	30.0	2.0	0.0	16.0	31.0	30.0	31.0	29.0	31.0	3,470.0									
H2O	2004	12.5	11.6	12.3	11.8	0.6	0.0	6.9	16.1	16.6	18.7	17.1	19.6	1,132.7									
OIL	2004	17.4	16.2	17.5	16.1	0.8	0.0	8.6	17.8	18.2	18.1	17.2	19.0	4,704.5									
DAY	2003	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	30.0	30.0	3,179.0									
H2O	2003	16.0	14.7	15.7	14.3	15.0	12.3	14.3	14.7	11.7	12.6	12.0	11.8	988.9									
OIL	2003	20.0	18.4	19.9	20.3	19.9	14.7	17.9	18.2	16.9	17.7	17.8	17.0	4,537.6									
DAY	2002	31.0	28.0	31.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	2,821.0									
H2O	2002	16.1	14.2	15.4	15.0	16.8	17.0	18.1	14.7	13.2	16.7	17.7	15.5	823.8									
OIL	2002	28.9	25.5	28.2	27.1	29.1	31.9	31.6	28.0	22.5	20.9	22.6	21.0	4,318.9									
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	29.0	31.0	2,461.0									
H2O	2001	13.4	12.0	11.1	10.5	11.5	14.8	15.5	17.6	14.7	15.9	13.3	16.3	633.4									
OIL	2001	32.0	29.9	32.8	29.7	31.8	33.1	35.3	38.0	35.1	35.0	26.9	29.2	4,001.6									
Licence <b>4463</b>		Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>															
UWI	<b>100.09-16-002-29W1.00</b>					Field Name	<b>Pierson</b>					Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,646.0									
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	544.8									
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,174.7									
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,646.0									
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	544.8									
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,174.7									
DAY	2003	18.0	28.0	31.0	30.0	20.0	15.0	16.0	16.0	15.0	16.0	19.0	0.0	2,646.0									
H2O	2003	0.5	3.2	2.6	1.8	0.7	1.0	1.2	2.3	3.7	3.2	1.2	0.0	544.8									
OIL	2003	20.1	14.9	14.9	12.7	11.8	10.0	10.1	9.2	8.3	10.6	21.0	0.0	4,174.7									
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	16.0	15.0	16.0	2,422.0									
H2O	2002	1.3	1.2	2.8	3.6	3.9	3.1	3.7	6.0	4.0	3.1	2.1	1.1	523.4									
OIL	2002	35.9	31.6	30.5	26.5	25.1	24.8	28.7	47.1	29.2	19.4	20.4	21.4	4,031.1									
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,111.0									
H2O	2001	2.2	1.6	7.6	12.7	10.0	7.2	6.2	5.8	4.2	3.0	1.4	1.2	487.5									
OIL	2001	42.7	39.1	57.5	68.7	58.4	46.4	49.2	48.4	43.8	41.9	39.4	39.7	3,690.5									
Licence <b>4465</b>		Well Name <b>Tundra Virden Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>															
UWI	<b>100.11-29-009-25W1.00</b>					Field Name	<b>Virden</b>					Pool Name	<b>Lodgepole C</b>					Field Code	<b>5</b>	Pool Code	<b>59C</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	30.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	2.0	31.0	3,784.0									
H2O	2005	541.1	481.0	531.3	545.8	541.8	54.0	0.0	0.0	0.0	0.0	31.4	587.2	59,573.4									
OIL	2005	21.8	20.0	21.4	22.0	22.7	2.3	0.0	0.0	0.0	0.0	1.3	22.4	8,625.5									
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,598.0									
H2O	2004	588.5	554.1	590.6	570.1	598.7	570.5	544.5	551.4	533.2	561.4	549.6	559.2	56,259.8									
OIL	2004	34.3	32.0	36.0	32.0	21.3	23.6	24.3	25.1	10.7	21.0	23.8	21.4	8,491.6									
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	3,232.0									
H2O	2003	604.8	538.2	564.4	570.7	602.1	578.3	569.1	568.7	548.6	569.8	550.1	543.1	49,488.0									
OIL	2003	35.8	32.2	35.0	37.9	37.7	36.1	37.2	37.8	34.5	37.2	34.6	32.4	8,186.1									
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,869.0									
H2O	2002	639.5	565.3	620.4	622.1	630.9	605.5	602.3	607.9	574.0	591.7	580.5	608.9	42,680.1									
OIL	2002	65.8	67.7	59.2	35.0	38.9	34.6	32.9	34.5	36.7	36.4	34.8	35.5	7,757.7									
DAY	2001	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,504.0									



**Manitoba Production  
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Licence <b>4465</b>		Well Name <b>Tundra Virden Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-29-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	430.6	550.4	685.2	676.9	642.9	611.3	617.3	603.9	624.7	633.6	609.7	639.4	<b>35,431.1</b>
OIL	2001	60.2	49.6	63.3	63.4	54.7	50.7	56.7	58.3	54.6	53.5	54.1	60.3	<b>7,245.7</b>
Licence <b>4466</b>		Well Name <b>Tundra Kola Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-33-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>		Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,819.0</b>
H2O	2005	10.5	9.4	9.6	9.3	9.6	9.7	11.0	9.8	9.4	9.6	9.1	9.6	<b>1,197.2</b>
OIL	2005	30.5	27.7	29.7	28.1	28.9	28.2	33.8	34.4	33.7	34.0	31.7	33.8	<b>8,194.3</b>
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,454.0</b>
H2O	2004	7.7	7.9	8.3	8.0	8.8	9.5	9.4	9.9	9.7	10.8	9.9	10.6	<b>1,080.6</b>
OIL	2004	29.9	30.6	33.3	30.8	30.6	33.6	32.6	33.1	32.7	31.3	28.7	30.1	<b>7,819.8</b>
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>3,090.0</b>
H2O	2003	18.8	19.0	25.0	21.5	22.1	23.2	23.9	9.8	8.2	8.7	8.1	8.4	<b>970.1</b>
OIL	2003	49.8	45.4	43.0	38.4	32.9	32.2	34.8	32.0	32.3	34.1	33.6	33.3	<b>7,442.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	<b>2,727.0</b>
H2O	2002	6.6	6.3	7.5	4.2	7.0	7.2	4.3	10.8	26.9	51.0	14.5	20.6	<b>773.4</b>
OIL	2002	47.3	42.9	48.3	45.5	47.2	45.1	45.9	39.6	17.5	54.1	56.4	49.4	<b>7,000.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,376.0</b>
H2O	2001	6.3	6.2	9.0	7.1	10.9	8.1	7.2	7.2	8.0	2.9	7.2	5.6	<b>606.5</b>
OIL	2001	56.3	49.5	53.5	49.6	50.6	49.0	54.9	50.3	46.7	53.0	47.8	49.8	<b>6,461.5</b>
Licence <b>4467</b>		Well Name <b>Virden Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.03-28-010-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,944.0</b>
H2O	2005	0.0	0.0	81.1	80.1	70.1	57.5	91.4	80.0	56.1	54.1	50.9	51.2	<b>9,231.2</b>
OIL	2005	0.0	0.0	1.0	1.1	4.1	6.3	11.7	9.9	6.9	7.0	6.7	7.0	<b>5,062.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	<b>3,643.0</b>
H2O	2004	43.5	40.2	43.0	43.0	43.6	40.4	43.8	0.0	0.0	0.0	0.0	0.0	<b>8,558.7</b>
OIL	2004	8.0	7.5	7.8	7.6	7.8	7.4	8.7	0.0	0.0	0.0	0.0	0.0	<b>5,000.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>3,432.0</b>
H2O	2003	41.3	39.2	35.4	45.5	48.8	45.6	47.2	48.8	46.2	47.5	45.0	58.9	<b>8,261.2</b>
OIL	2003	8.4	7.6	9.4	9.1	8.9	8.5	8.3	8.6	8.6	8.5	7.5	8.3	<b>4,945.5</b>
DAY	2002	31.0	22.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,068.0</b>
H2O	2002	40.9	28.7	38.6	36.9	89.0	57.8	46.4	53.9	51.2	52.1	43.5	44.3	<b>7,711.8</b>
OIL	2002	6.8	4.6	4.9	3.9	9.1	6.8	10.3	10.4	9.3	9.0	8.4	8.7	<b>4,843.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,711.0</b>
H2O	2001	86.2	69.3	74.1	68.8	123.9	119.8	102.5	86.3	67.1	47.0	42.4	40.9	<b>7,128.5</b>
OIL	2001	21.8	18.1	22.0	18.9	20.1	24.8	14.5	6.7	7.1	7.3	6.9	7.0	<b>4,751.6</b>
Licence <b>4468</b>		Well Name <b>Virden Roselea Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>103.03-28-010-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,133.0</b>
H2O	2005	169.9	157.4	178.3	176.1	125.3	80.6	128.3	179.4	240.5	232.3	218.6	219.8	<b>25,287.5</b>
OIL	2005	44.7	41.9	21.4	20.4	15.6	9.4	17.3	19.2	21.3	21.4	20.7	21.1	<b>11,588.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,773.0</b>
H2O	2004	181.1	168.2	179.0	178.8	181.2	168.0	200.7	193.9	197.0	196.2	204.9	180.4	<b>23,181.0</b>
OIL	2004	35.9	33.8	35.2	34.0	34.9	33.5	42.7	42.2	46.5	49.2	46.6	47.5	<b>11,314.0</b>



**Manitoba Production  
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Licence **4468** Well Name **Virden Roselea Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	103.03-28-010-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>	Pool Code <i>59B</i>	Unit <i>1</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,407.0
H2O	2003	173.7	164.9	148.5	190.8	200.7	191.5	204.3	203.1	192.7	197.7	187.4	244.9	20,951.6
OIL	2003	38.2	34.8	42.2	41.3	39.5	38.3	39.0	38.7	38.2	38.1	33.8	36.8	10,832.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,042.0
H2O	2002	54.3	48.4	51.0	48.7	50.6	50.1	188.1	224.2	213.0	216.9	180.8	184.0	18,651.4
OIL	2002	8.7	7.4	6.2	5.0	5.6	2.8	44.5	46.4	41.8	40.1	38.0	39.0	10,373.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,678.0
H2O	2001	230.5	185.3	198.1	184.7	331.0	320.2	274.2	114.7	89.2	62.2	56.3	54.2	17,141.3
OIL	2001	72.8	60.7	73.6	63.2	67.1	82.5	48.7	8.6	9.1	9.3	8.7	8.9	10,087.6

Licence **4469** Well Name **Tundra Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-17-010-29W1.02	Field Name <i>Daly</i>				Pool Name <i>Bakken A</i>				Field Code <i>1</i>	Pool Code <i>60A</i>	Unit <i>0</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	13.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	3,638.0
H2O	2005	18.4	18.6	20.4	19.1	17.9	15.6	17.7	17.5	16.2	17.5	16.6	16.2	4,251.5
OIL	2005	8.4	8.3	9.3	8.7	8.2	10.3	8.0	7.9	7.6	7.9	7.5	7.1	4,710.3
DAY	2004	14.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	3,300.0
H2O	2004	17.3	23.5	22.2	21.5	21.3	20.1	21.1	19.8	19.7	19.4	19.0	18.4	4,039.8
OIL	2004	7.2	13.0	12.0	10.7	9.6	9.2	9.4	8.8	8.9	8.8	7.7	8.4	4,611.1
DAY	2003	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	0.0	16.0	2,965.0
H2O	2003	12.8	28.2	27.7	23.6	24.6	26.1	23.4	22.1	20.7	5.5	0.0	4.8	3,796.5
OIL	2003	5.8	11.1	11.4	9.9	9.9	11.0	10.8	10.2	9.9	2.9	0.0	9.2	4,497.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,683.0
H2O	2002	33.1	25.4	22.4	27.6	25.7	18.5	22.6	23.5	38.4	29.8	25.5	24.5	3,577.0
OIL	2002	12.5	12.1	21.3	12.0	15.3	22.1	18.5	14.7	12.0	7.5	10.2	10.0	4,395.3
DAY	2001	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,320.0
H2O	2001	28.9	26.5	33.8	19.9	35.8	33.4	41.3	36.5	35.5	26.3	26.3	25.8	3,260.0
OIL	2001	28.4	25.6	22.9	18.2	29.2	23.2	14.6	18.2	15.7	23.5	20.1	20.1	4,227.1

Licence **4470** Well Name **Lodgepole Pierson HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	100.12-05-003-28W1.02	Field Name <i>Pierson</i>				Pool Name <i>Mission Canyon 3b B</i>				Field Code <i>7</i>		Pool Code <i>42B</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.9
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.9

Licence **4471** Well Name **Waskada Unit No. 12 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.01-26-001-26W1.00	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a A</b>				Field Code <b>3</b>		Pool Code <b>43A</b>	Unit <b>12</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>4471</b>		Well Name <b>Waskada Unit No. 12 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.01-26-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a A</b>		Field Code <b>3</b>		Pool Code <b>43A</b>		Unit <b>12</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	0.0	3,694.0
H2O	2005	70.3	87.0	73.1	73.1	59.4	73.8	69.7	74.1	66.6	19.9	0.0	0.0	10,047.3
OIL	2005	20.1	16.7	19.6	17.2	19.2	17.4	16.9	12.4	15.2	4.4	0.0	0.0	5,634.5
DAY	2004	14.0	0.0	23.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	29.0	3,413.0
H2O	2004	13.5	0.0	96.4	86.3	77.1	78.1	71.8	86.1	73.9	84.2	67.1	67.9	9,380.3
OIL	2004	3.8	0.0	50.8	28.0	25.3	20.3	19.9	20.3	16.7	22.8	20.6	22.5	5,475.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,108.0
H2O	2003	22.3	20.7	39.6	40.1	40.9	39.5	48.1	62.9	38.4	30.7	45.4	31.7	8,577.9
OIL	2003	13.0	11.8	25.7	30.4	29.3	22.5	23.3	19.8	13.6	12.8	9.0	7.5	5,224.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,743.0
H2O	2002	69.6	49.7	49.1	42.3	35.0	27.1	41.5	28.5	33.6	22.6	34.0	27.6	8,117.6
OIL	2002	25.5	30.1	30.5	23.1	20.6	15.8	24.2	25.8	27.9	32.1	19.6	16.5	5,005.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	2,379.0
H2O	2001	67.0	53.5	50.6	40.1	46.2	56.6	42.1	49.4	59.3	72.5	56.9	47.4	7,657.0
OIL	2001	19.2	16.2	19.9	12.3	15.1	22.1	21.3	14.8	10.4	19.4	28.6	26.9	4,714.0
Licence <b>4472</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1B0.14-21-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
Licence <b>4473</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1C0.10-21-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	4,055.0
H2O	2005	54.9	50.5	53.6	52.9	56.2	40.7	64.7	56.7	38.6	37.0	34.7	35.0	2,806.7
OIL	2005	20.6	19.2	22.4	21.5	23.2	16.1	29.8	25.1	19.3	19.7	19.0	19.5	2,905.8
DAY	2004	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	31.0	30.0	31.0	3,695.0
H2O	2004	10.1	9.1	9.9	10.1	10.1	8.8	11.2	22.2	50.3	63.1	65.9	58.3	2,231.2
OIL	2004	5.8	5.2	5.6	5.5	5.7	5.1	6.8	9.5	17.1	22.6	21.4	21.9	2,650.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,338.0
H2O	2003	9.7	9.3	8.1	10.7	11.3	10.7	11.4	11.4	10.9	11.0	10.5	13.6	1,902.1
OIL	2003	6.2	5.6	6.6	6.6	6.4	6.2	6.3	6.3	6.1	6.2	5.5	5.8	2,518.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,973.0
H2O	2002	21.4	19.0	20.1	19.2	12.4	10.1	10.8	12.6	11.9	12.1	10.2	10.2	1,773.5
OIL	2002	1.9	1.6	1.3	1.1	2.9	3.9	7.4	7.4	6.7	6.5	6.1	6.3	2,444.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,608.0



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Licence <b>4473</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1C0.10-21-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	12.3	9.9	10.5	9.8	17.6	17.0	14.6	30.9	35.1	24.5	22.2	21.3	<b>1,603.5</b>
OIL	2001	8.0	6.6	7.9	6.9	7.3	9.0	5.4	7.4	1.9	2.1	1.9	1.9	<b>2,391.3</b>
Licence <b>4474</b>		Well Name <b>Virден Roselea Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1A0.11-21-010-25W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,992.0</b>
H2O	2005	160.0	147.2	156.1	154.3	138.5	62.7	99.8	87.3	57.6	55.2	52.0	52.2	<b>5,286.2</b>
OIL	2005	44.0	40.9	47.8	45.8	38.5	8.7	15.9	13.5	10.0	10.0	9.7	9.9	<b>1,655.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	24.0	31.0	30.0	31.0	<b>3,632.0</b>
H2O	2004	16.3	15.1	16.2	16.1	16.3	13.7	18.0	341.7	319.5	183.5	191.7	169.9	<b>4,063.3</b>
OIL	2004	8.2	7.8	8.1	7.8	7.9	6.9	9.8	33.0	46.7	48.0	45.6	46.8	<b>1,360.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>3,275.0</b>
H2O	2003	15.6	14.8	13.5	17.2	18.2	17.2	18.6	18.3	17.3	17.8	16.3	21.8	<b>2,745.3</b>
OIL	2003	8.7	7.9	9.7	9.5	9.1	8.8	9.0	8.8	8.8	8.6	7.5	8.4	<b>1,083.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,911.0</b>
H2O	2002	34.4	30.7	32.3	30.9	20.0	16.3	17.5	20.1	19.3	19.5	16.3	16.8	<b>2,538.7</b>
OIL	2002	17.0	14.7	12.2	9.7	6.1	5.5	10.6	10.6	9.7	9.1	8.7	9.0	<b>978.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,546.0</b>
H2O	2001	20.1	16.0	17.2	16.1	28.7	27.8	23.7	50.2	56.4	39.5	35.7	34.4	<b>2,264.6</b>
OIL	2001	6.2	5.2	6.3	5.4	5.7	7.1	4.1	7.8	17.9	18.4	17.1	17.5	<b>856.0</b>
Licence <b>4475</b>		Well Name <b>Tundra Osprey Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-15-006-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 D</b>		Field Code <b>2</b>		Pool Code <b>44D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	0.0	0.0	<b>3,922.0</b>
H2O	2005	383.0	329.3	364.7	342.9	356.4	350.0	358.3	380.0	340.2	302.8	0.0	0.0	<b>28,459.8</b>
OIL	2005	25.2	19.9	19.3	19.2	19.2	19.0	17.3	18.7	18.9	16.2	0.0	0.0	<b>8,445.3</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>3,624.0</b>
H2O	2004	366.1	338.8	355.5	352.4	362.4	366.0	366.8	403.8	372.1	399.7	381.6	397.3	<b>24,952.2</b>
OIL	2004	21.5	20.2	23.1	23.9	22.4	20.8	22.9	26.1	24.4	25.8	23.7	25.9	<b>8,252.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	<b>3,260.0</b>
H2O	2003	373.2	333.2	364.7	345.3	361.7	349.7	355.4	374.9	371.4	374.5	371.6	363.7	<b>20,489.7</b>
OIL	2003	31.3	28.2	31.0	28.1	31.1	29.7	28.2	27.2	26.5	26.5	24.9	22.4	<b>7,971.7</b>
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,897.0</b>
H2O	2002	379.7	343.1	373.9	365.1	383.2	365.1	376.4	407.9	400.3	376.2	383.4	389.7	<b>16,150.4</b>
OIL	2002	29.4	22.8	23.0	25.7	27.3	25.5	23.8	22.4	21.4	21.2	21.7	31.0	<b>7,636.6</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,533.0</b>
H2O	2001	347.1	344.8	361.8	356.5	351.5	334.2	303.4	268.2	276.4	322.1	361.1	373.6	<b>11,606.4</b>
OIL	2001	37.7	42.5	53.2	43.7	35.8	35.0	32.1	27.1	27.7	28.2	27.9	29.1	<b>7,341.4</b>
Licence <b>4483</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-10-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>4,016.0</b>
H2O	2005	0.9	0.8	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.5	0.5	0.3	<b>359.0</b>
OIL	2005	58.6	56.7	51.9	55.9	56.4	56.0	56.6	55.1	46.7	48.8	47.3	46.7	<b>8,429.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,654.0</b>
H2O	2004	0.5	0.7	0.3	4.3	3.5	1.6	2.9	4.3	6.4	4.0	0.7	1.0	<b>353.5</b>
OIL	2004	58.3	51.8	49.9	44.4	51.1	51.0	51.9	64.3	57.7	64.5	65.6	63.0	<b>7,792.3</b>



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Licence <b>4483</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.13-10-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,288.0</b>
H2O	2003	0.6	0.5	0.6	0.6	0.6	0.8	1.0	1.0	1.0	0.9	0.6	0.3	<b>323.3</b>
OIL	2003	55.4	50.8	55.4	46.3	45.1	30.3	27.7	51.1	50.6	53.9	58.0	61.2	<b>7,118.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>2,923.0</b>
H2O	2002	0.8	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	1.8	1.9	1.4	<b>314.8</b>
OIL	2002	41.7	26.6	29.4	30.6	29.1	29.9	29.3	30.2	28.1	43.6	41.8	50.4	<b>6,533.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,561.0</b>
H2O	2001	1.9	1.7	1.2	0.2	0.4	0.4	1.8	1.8	1.6	1.6	1.4	0.8	<b>304.3</b>
OIL	2001	61.5	53.7	45.4	25.0	38.7	39.5	48.6	47.8	54.4	57.0	52.6	41.9	<b>6,122.3</b>
Licence <b>4484</b>		Well Name <b>Penn West Waskada HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>102.14-34-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3b B</b>					Field Code <b>3</b>		Pool Code <b>42B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	17.0	31.0	30.0	9.0	31.0	30.0	31.0	30.0	31.0	<b>2,911.0</b>
H2O	2005	185.5	156.8	171.6	93.7	163.5	163.1	51.0	191.7	164.3	160.0	113.3	161.9	<b>13,225.6</b>
OIL	2005	13.4	12.5	12.0	5.0	15.7	11.9	5.5	17.7	25.9	27.8	10.6	19.3	<b>5,386.9</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,581.0</b>
H2O	2004	215.7	175.7	203.6	170.5	184.9	170.9	161.3	175.5	167.1	173.7	163.2	200.0	<b>11,449.2</b>
OIL	2004	30.6	30.1	25.2	23.2	18.0	24.6	15.9	17.4	20.0	21.5	9.8	16.4	<b>5,209.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	<b>2,216.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.7	383.8	257.3	<b>9,287.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	49.4	43.2	<b>4,956.9</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,152.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,579.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,855.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,152.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,579.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,855.7</b>
Licence <b>4486</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.06-15-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,348.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>837.6</b>
OIL	2005	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,621.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,326.0</b>
H2O	2004	7.4	7.1	6.5	6.3	6.1	4.8	4.7	4.7	4.9	4.9	4.5	0.1	<b>837.6</b>
OIL	2004	10.9	10.2	11.0	10.3	11.1	10.9	11.2	10.9	10.4	11.2	11.2	12.5	<b>3,612.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,960.0</b>
H2O	2003	9.0	8.6	9.5	0.0	1.9	4.5	3.4	0.8	5.7	7.4	7.6	6.7	<b>775.6</b>
OIL	2003	12.8	10.7	11.8	19.3	18.3	13.1	14.8	17.0	11.5	10.4	9.7	10.7	<b>3,480.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	29.0	31.0	<b>2,595.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	5.8	9.8	7.3	<b>710.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	30.1	15.6	17.1	<b>3,320.7</b>
DAY	2001	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	15.0	0.0	0.0	<b>2,501.0</b>
H2O	2001	6.7	6.0	6.4	5.0	6.0	5.5	3.5	3.3	6.7	3.6	0.0	0.0	<b>683.2</b>
OIL	2001	32.6	28.3	30.5	23.5	31.4	29.6	28.2	27.4	22.1	10.8	0.0	0.0	<b>3,251.4</b>
Licence <b>4487</b>		Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI <b>100.16-16-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4487</b>		Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.16-16-002-29W1.00</b>			Field Name <b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	4.0	5.0	6.0	5.0	6.0	5.0	6.0	6.0	5.0	5.0	5.0	6.0	3,425.0
H2O	2005	1.3	1.4	0.6	2.5	2.9	2.7	2.8	5.0	5.6	5.1	3.9	3.7	768.8
OIL	2005	4.7	6.3	5.2	5.4	5.7	5.5	5.5	11.4	12.7	13.1	12.7	13.4	3,472.2
DAY	2004	31.0	29.0	31.0	21.0	11.0	10.0	11.0	8.0	5.0	6.0	5.0	6.0	3,361.0
H2O	2004	2.2	2.0	2.1	2.8	1.1	0.0	0.0	0.7	1.2	1.2	1.3	1.9	731.3
OIL	2004	9.3	8.8	9.4	5.4	8.3	9.8	9.9	8.1	6.7	7.1	6.7	7.2	3,370.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	25.0	16.0	16.0	15.0	16.0	23.0	31.0	3,187.0
H2O	2003	2.9	2.6	1.0	0.0	0.4	0.4	0.0	2.4	4.7	4.3	2.4	1.9	714.8
OIL	2003	13.2	12.0	13.5	12.7	14.5	13.3	12.6	9.8	7.5	7.8	8.4	9.1	3,273.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	13.0	24.0	31.0	2,894.0
H2O	2002	3.5	3.4	3.4	1.8	2.2	3.3	4.4	4.6	3.5	0.6	2.1	3.0	691.8
OIL	2002	14.2	11.9	13.6	15.9	14.4	12.6	11.8	12.1	10.9	12.7	13.5	13.5	3,139.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,557.0
H2O	2001	1.9	1.0	1.0	0.7	1.3	1.8	3.1	4.1	4.0	4.2	3.4	3.2	656.0
OIL	2001	17.3	15.8	17.7	17.9	18.9	18.3	16.9	15.4	15.5	16.1	15.9	16.3	2,982.4
Licence <b>4488</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.10-30-002-29W1.00</b>			Field Name <b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	957.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	957.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	957.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	957.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	957.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
Licence <b>4489</b>		Well Name <b>Tundra Kola Unit No. 2</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.03-33-010-29W1.00</b>			Field Name <b>Daly</b>		Pool Name <b>Bakken A</b>					Field Code <b>1</b>		Pool Code <b>60A</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	21.0	23.0	4,062.0
H2O	2005	12.6	11.1	11.6	11.5	11.6	11.6	10.5	9.4	9.1	9.3	6.3	9.7	825.4
OIL	2005	62.5	57.0	60.6	57.0	59.0	57.2	55.9	57.3	56.0	56.6	38.2	61.3	12,467.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,716.0
H2O	2004	9.2	8.5	8.9	8.5	9.6	10.2	10.2	10.7	10.4	11.7	11.1	12.8	701.1
OIL	2004	59.8	55.6	60.3	55.7	55.4	60.8	59.1	59.9	59.2	56.5	56.1	61.7	11,788.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,351.0
H2O	2003	8.2	7.7	8.9	9.7	11.8	11.9	12.8	11.1	9.0	9.6	9.0	9.2	579.3
OIL	2003	61.3	58.1	60.0	59.1	65.1	59.5	65.8	63.9	61.2	63.7	61.8	61.0	11,088.5
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,987.0
H2O	2002	3.5	3.7	4.0	3.9	2.4	2.0	2.0	2.9	3.9	4.7	4.8	8.1	460.4
OIL	2002	68.2	60.7	68.5	65.6	60.9	58.0	59.8	62.5	63.0	63.6	66.6	63.7	10,348.0
DAY	2001	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	2,624.0



**Manitoba Production  
2001 To 2005**

Licence <b>4489</b>		Well Name <b>Tundra Kola Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-33-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>		Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	3.6	4.1	4.1	3.5	3.3	3.2	2.9	3.6	2.7	3.1	2.3	3.5	<b>414.5</b>
OIL	2001	66.3	63.3	68.5	64.1	65.1	66.3	72.1	73.8	71.6	75.3	68.8	68.6	<b>9,586.9</b>
Licence <b>4491</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.0	29.0	31.0	<b>3,776.0</b>
H2O	2005	8.7	8.7	10.9	11.9	11.1	10.7	7.8	7.0	6.9	9.5	9.3	9.9	<b>735.1</b>
OIL	2005	27.5	24.2	26.2	25.1	26.1	25.2	19.9	21.2	20.2	25.3	25.1	26.7	<b>6,256.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,418.0</b>
H2O	2004	7.9	7.6	7.1	6.6	7.8	7.8	9.3	9.7	8.5	8.6	8.2	8.2	<b>622.7</b>
OIL	2004	27.7	25.9	27.3	25.7	29.1	28.1	30.7	32.1	28.4	29.2	28.1	29.1	<b>5,963.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>3,052.0</b>
H2O	2003	11.1	9.1	10.0	8.5	8.3	7.0	7.9	7.7	8.9	9.2	7.8	7.4	<b>525.4</b>
OIL	2003	30.5	29.1	31.9	29.8	32.9	31.3	32.8	31.0	27.8	27.7	27.0	27.7	<b>5,622.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	<b>2,688.0</b>
H2O	2002	7.1	7.0	9.1	9.0	10.7	11.9	11.9	10.8	8.7	8.7	8.2	9.8	<b>422.5</b>
OIL	2002	35.8	32.3	35.3	34.2	31.7	30.6	29.2	30.3	29.1	33.9	33.9	32.6	<b>5,262.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>2,325.0</b>
H2O	2001	0.1	1.6	2.0	2.4	3.1	3.2	3.2	2.9	2.4	2.7	2.7	5.5	<b>309.6</b>
OIL	2001	38.4	36.5	41.1	41.5	42.8	40.2	40.1	40.2	39.8	40.0	38.5	37.3	<b>4,873.7</b>
Licence <b>4492</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>3,778.0</b>
H2O	2005	40.3	30.3	45.2	60.0	49.5	43.4	42.7	40.5	39.9	38.9	39.7	41.3	<b>4,981.3</b>
OIL	2005	39.0	33.8	42.7	45.8	47.1	45.5	42.9	36.9	34.8	35.5	36.8	38.7	<b>10,579.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,415.0</b>
H2O	2004	16.4	23.3	36.4	35.5	56.5	55.7	60.7	60.3	60.1	62.4	48.9	41.5	<b>4,469.6</b>
OIL	2004	77.7	62.3	50.7	47.0	40.2	38.7	40.4	38.9	34.3	35.6	37.8	40.9	<b>10,099.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>3,049.0</b>
H2O	2003	51.6	46.6	51.7	43.4	38.6	24.7	17.5	16.9	17.3	16.5	15.5	16.3	<b>3,911.9</b>
OIL	2003	59.3	54.1	59.2	47.9	40.4	59.7	73.8	69.5	70.6	75.4	75.6	78.6	<b>9,555.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	<b>2,685.0</b>
H2O	2002	49.6	44.0	47.9	43.0	47.2	46.0	46.1	44.8	42.6	46.9	45.6	48.9	<b>3,555.3</b>
OIL	2002	63.0	56.8	60.8	62.4	58.5	59.9	56.7	54.8	52.3	56.4	54.9	56.5	<b>8,791.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	<b>2,322.0</b>
H2O	2001	91.2	82.9	90.2	90.3	6.7	6.2	44.2	46.0	47.1	49.4	47.4	51.2	<b>3,002.7</b>
OIL	2001	84.4	73.1	80.5	81.2	66.2	62.5	58.1	58.1	60.3	62.8	62.0	62.8	<b>8,098.0</b>
Licence <b>4493</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-30-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>4,021.0</b>
H2O	2005	2.9	2.5	2.4	2.2	2.2	2.2	2.1	2.1	2.1	2.9	2.8	2.9	<b>564.8</b>
OIL	2005	21.0	13.7	16.1	16.2	14.1	13.4	13.4	13.0	12.2	20.4	20.0	21.1	<b>4,394.3</b>
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>3,656.0</b>
H2O	2004	2.7	2.6	2.0	0.9	1.0	0.9	1.7	2.1	2.9	3.2	2.9	2.8	<b>535.5</b>
OIL	2004	22.1	19.2	18.9	14.4	15.4	24.1	19.7	20.2	21.3	23.1	22.4	23.1	<b>4,199.7</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4493</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.04-30-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,293.0</b>
H2O	2003	2.9	2.3	1.8	0.3	0.4	1.8	1.6	1.7	1.2	1.1	1.7	2.5	<b>509.8</b>
OIL	2003	18.6	16.0	24.2	33.7	37.1	40.1	28.0	23.8	26.6	28.8	25.0	22.3	<b>3,955.8</b>
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,928.0</b>
H2O	2002	5.4	4.4	3.4	2.8	2.7	4.3	4.7	4.6	4.2	4.7	4.1	3.4	<b>490.5</b>
OIL	2002	18.6	20.7	28.5	26.6	21.8	17.9	17.1	17.8	16.4	17.6	18.2	19.9	<b>3,631.6</b>
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.0	<b>2,565.0</b>
H2O	2001	1.7	2.0	2.2	2.7	3.1	5.9	7.3	6.5	4.5	5.6	5.5	0.5	<b>441.8</b>
OIL	2001	21.7	23.8	26.6	25.6	25.7	26.1	27.8	24.7	20.0	19.8	19.5	1.9	<b>3,390.5</b>
Licence <b>4494</b>		Well Name <b>CNRL Pierson HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>100.11-10-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>3,786.0</b>
H2O	2005	133.4	116.5	125.2	131.8	134.5	145.9	135.4	123.9	115.4	119.8	113.9	114.7	<b>19,108.5</b>
OIL	2005	32.3	29.7	33.1	27.7	27.4	21.6	29.5	31.6	27.4	18.5	17.8	23.5	<b>9,799.1</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	30.0	23.0	30.0	31.0	30.0	31.0	<b>3,422.0</b>
H2O	2004	173.4	166.6	170.0	144.4	149.5	153.1	155.6	137.8	183.3	161.7	145.3	140.2	<b>17,598.1</b>
OIL	2004	45.5	43.7	46.7	43.0	45.4	22.6	25.8	20.9	27.4	33.7	34.6	36.1	<b>9,479.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>3,066.0</b>
H2O	2003	214.0	160.8	182.2	171.3	182.6	177.9	181.8	181.4	174.9	174.1	167.0	174.6	<b>15,717.2</b>
OIL	2003	31.1	32.5	36.3	34.1	38.1	38.6	42.3	40.7	38.4	39.9	46.4	47.7	<b>9,053.6</b>
DAY	2002	30.0	26.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	26.0	31.0	<b>2,702.0</b>
H2O	2002	223.3	190.2	170.8	157.3	187.2	197.3	214.3	213.4	197.2	207.3	190.5	256.6	<b>13,574.6</b>
OIL	2002	54.5	47.1	47.0	49.4	50.2	46.1	40.9	42.3	37.6	28.1	24.4	27.5	<b>8,587.5</b>
DAY	2001	31.0	26.0	20.0	30.0	28.0	0.0	27.0	31.0	29.0	31.0	30.0	31.0	<b>2,350.0</b>
H2O	2001	167.4	142.6	123.1	202.3	166.2	0.0	145.4	177.6	177.9	217.5	214.8	240.6	<b>11,169.2</b>
OIL	2001	48.4	39.3	34.3	55.5	47.2	0.0	43.7	48.6	49.3	60.0	57.9	56.5	<b>8,092.4</b>
Licence <b>4498</b>		Well Name <b>Tundra Osprey Tilston HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>103.01-08-006-29W1.00</b>		Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 C</b>					Field Code <b>2</b>		Pool Code <b>44C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	<b>3,955.0</b>
H2O	2005	3933.7	3405.2	3706.2	3489.7	3501.5	3305.1	3456.3	3587.4	3192.1	3415.8	3281.6	3286.2	<b>424,633.3</b>
OIL	2005	45.3	38.6	41.0	40.9	39.3	37.4	34.9	36.0	33.7	34.8	32.6	31.2	<b>46,791.6</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	<b>3,594.0</b>
H2O	2004	4020.6	3822.8	3990.3	3895.5	3838.0	3936.4	4004.6	3922.4	3824.8	4002.6	3790.1	3954.4	<b>383,072.5</b>
OIL	2004	68.3	59.6	57.8	58.7	53.0	47.8	43.8	44.2	43.8	45.2	41.1	44.9	<b>46,345.9</b>
DAY	2003	31.0	28.0	30.0	29.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	<b>3,232.0</b>
H2O	2003	3795.5	3392.0	3517.7	3460.6	3759.4	3520.4	3595.0	4478.9	4082.3	4206.8	4079.1	4086.9	<b>336,070.0</b>
OIL	2003	74.6	67.6	70.3	66.1	75.5	70.4	73.4	85.3	79.0	80.7	75.7	70.3	<b>45,737.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,874.0</b>
H2O	2002	4061.1	3560.1	4013.0	3579.4	3116.2	2637.0	3939.9	4238.4	4031.0	3935.6	4135.7	3995.0	<b>290,095.4</b>
OIL	2002	112.1	98.5	110.6	87.9	75.0	57.7	99.4	87.6	79.7	79.0	71.3	74.2	<b>44,848.8</b>
DAY	2001	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	<b>2,511.0</b>
H2O	2001	4116.0	3647.1	4117.4	3194.6	4286.9	3992.4	4234.6	4080.9	2428.6	4455.7	4095.7	4196.5	<b>244,853.0</b>
OIL	2001	162.5	146.1	156.3	118.6	156.4	137.0	145.5	134.0	79.4	138.0	115.1	116.4	<b>43,815.8</b>
Licence <b>4499</b>		Well Name <b>Waskada LAm Unit No. 1 HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI <b>102.09-25-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>1</b>



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Licence **4499** Well Name **Waskada LAM Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.09-25-001-26W1.00			Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>			Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	2,766.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.2	142.5	150.2	13,816.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	54.5	48.2	5,737.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,698.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,451.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,615.5
DAY	2003	27.0	28.0	24.0	0.0	0.0	0.0	0.0	14.0	30.0	17.0	0.0	0.0	2,698.0
H2O	2003	49.5	55.3	41.1	0.0	0.0	0.0	0.0	47.0	155.0	71.6	0.0	0.0	13,451.3
OIL	2003	30.2	33.2	25.2	0.0	0.0	0.0	0.0	16.4	29.3	15.5	0.0	0.0	5,615.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,558.0
H2O	2002	68.7	58.0	70.9	58.1	51.2	52.9	48.1	37.1	55.0	62.2	50.6	66.1	13,031.8
OIL	2002	64.0	28.6	35.9	34.0	41.7	47.3	40.6	29.0	36.1	47.5	47.5	45.0	5,465.7
DAY	2001	31.0	28.0	18.0	15.0	26.0	18.0	31.0	30.0	15.0	31.0	30.0	31.0	2,194.0
H2O	2001	100.3	85.8	44.8	63.4	99.6	87.5	121.9	105.7	53.3	96.2	68.7	49.4	12,352.9
OIL	2001	24.8	24.4	21.0	25.3	44.4	37.4	44.9	31.2	16.7	35.6	47.7	62.6	4,968.5

Licence **4501** Well Name **Tundra Osprey et al Tilston HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.02-08-006-29W1.00		Field Name		Tilston		Pool Name		Mission Canyon 1 C		Field Code		2		Pool Code		44C		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2005	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,893.0								
H2O	2005	5852.4	5270.4	5817.6	5300.9	5263.7	5067.0	5308.5	5559.0	5153.9	5530.5	5305.7	5899.6	435,171.7								
OIL	2005	36.6	32.6	34.9	33.8	32.1	37.9	39.0	39.9	38.1	39.4	37.0	37.5	35,650.9								
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,530.0								
H2O	2004	5940.0	5565.9	5660.7	5617.2	5743.8	5683.7	5769.1	5885.1	5581.7	5838.7	5550.3	5730.8	369,842.5								
OIL	2004	46.6	31.3	34.7	48.1	45.2	38.8	34.5	36.3	34.7	35.9	32.9	35.3	35,212.1								
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	18.0	13.0	31.0	3,166.0								
H2O	2003	4670.4	4335.0	4624.3	4039.5	3885.3	3799.6	3722.8	3989.7	3721.3	2374.1	1709.4	5353.3	301,275.5								
OIL	2003	91.6	86.2	92.2	58.1	38.8	37.8	34.4	39.0	19.7	11.0	5.1	44.9	34,757.8								
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,833.0								
H2O	2002	4881.2	4367.7	4948.1	4579.3	4841.0	0.0	4701.1	5126.7	5023.2	4855.1	4949.0	4783.8	255,050.8								
OIL	2002	121.5	100.0	119.0	106.9	92.7	95.6	94.5	90.3	86.0	87.6	85.4	88.8	34,199.0								
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,469.0								
H2O	2001	4394.9	4179.8	4697.6	4570.9	4725.8	4678.7	4764.9	4728.1	4679.7	4833.3	4613.5	4829.7	201,994.6								
OIL	2001	173.2	167.4	178.5	169.9	168.5	160.1	162.4	154.8	152.7	149.6	134.8	133.2	33,030.7								

Licence **4502** Well Name **Cromer Unit No. 1 COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.04-23-009-28W1.02			Field Name <i>Daly</i>		Pool Name <i>Lodgepole B</i>					Field Code <i>1</i>		Pool Code <i>59B</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	14.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	3,918.0	
H2O	2005	10.5	9.8	11.2	11.3	11.0	10.1	10.3	10.5	10.0	10.0	8.9	9.4	1,670.8	
OIL	2005	5.5	7.6	5.9	6.0	5.7	5.3	5.3	6.0	5.3	5.3	4.9	5.2	1,225.3	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	3,573.0	
H2O	2004	8.8	9.1	10.0	8.6	9.0	8.5	8.5	10.8	8.8	8.7	8.1	8.2	1,547.8	
OIL	2004	6.4	6.4	7.0	6.1	6.3	5.9	5.9	7.4	5.9	5.9	4.9	4.3	1,157.3	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,218.0	
H2O	2003	11.0	9.9	10.4	10.5	11.0	10.6	10.5	9.8	8.4	9.2	9.7	9.6	1,440.7	
OIL	2003	6.9	6.2	6.7	6.7	6.8	6.7	7.0	6.8	6.0	6.3	7.0	6.8	1,084.9	
DAY	2002	31.0	25.0	6.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,853.0	
H2O	2002	10.9	8.2	3.0	11.8	8.4	15.2	12.0	10.3	11.3	9.4	11.2	14.2	1,320.1	
OIL	2002	7.6	7.8	5.7	9.4	9.6	5.5	6.0	7.9	6.5	7.5	7.2	5.7	1,005.0	
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,516.0	



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Licence <b>4502</b>		Well Name <b>Cromer Unit No. 1 COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.04-23-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	6.7	8.5	6.9	13.3	12.5	15.3	6.7	14.3	15.1	10.8	11.7	8.6	1,194.2
OIL	2001	7.9	10.0	10.5	6.8	6.7	5.4	9.7	6.1	5.5	7.9	6.9	9.0	918.6
UWI <b>100.04-23-009-28W1.03</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	14.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	3,888.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2005	4.1	5.7	4.5	4.5	4.4	4.0	4.0	4.6	4.0	4.0	3.7	3.9	1,550.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	3,543.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2004	4.7	4.7	5.1	4.6	4.8	4.4	4.5	5.6	4.5	4.5	3.8	3.2	1,499.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,188.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2003	5.1	4.6	5.0	4.9	5.0	4.9	5.1	5.0	4.5	4.7	5.2	5.0	1,444.8
DAY	2002	31.0	25.0	6.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,823.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2002	7.1	7.2	5.2	8.8	8.9	5.2	5.6	7.4	6.1	7.0	5.3	4.1	1,385.8
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,486.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2001	7.4	9.3	9.7	6.4	6.2	5.0	9.1	5.7	5.1	7.3	6.5	8.3	1,307.9
Licence <b>4504</b>		Well Name <b>Kiwi Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.12-28-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken P</b>				Field Code <b>1</b>		Pool Code <b>60P</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	24.0	25.0	31.0	30.0	31.0	0.0	0.0	20.0	30.0	31.0	30.0	31.0	2,976.0
H2O	2005	3.0	3.0	3.5	2.8	3.0	0.0	0.0	9.5	9.0	1.0	1.0	2.0	678.9
OIL	2005	3.3	3.0	3.5	3.4	3.5	0.0	0.0	4.5	5.0	4.0	4.0	4.5	670.7
DAY	2004	21.0	4.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,693.0
H2O	2004	6.0	3.0	5.2	3.1	4.5	4.2	4.1	3.0	4.0	4.0	4.4	3.4	641.1
OIL	2004	5.0	3.0	8.3	7.4	3.5	3.8	3.9	4.0	3.0	3.0	3.6	3.6	632.0
DAY	2003	11.0	28.0	22.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,366.0
H2O	2003	0.9	1.1	6.9	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.2
OIL	2003	1.1	1.9	2.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	579.9
DAY	2002	27.0	28.0	30.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	2,275.0
H2O	2002	1.5	2.0	1.5	3.0	0.6	3.0	5.5	3.0	3.0	3.0	3.7	0.9	577.1
OIL	2002	5.2	5.5	6.0	5.5	3.4	4.5	5.0	3.5	3.0	3.5	3.8	2.1	572.0
DAY	2001	28.0	10.0	18.0	20.0	2.0	15.0	20.0	28.0	23.0	25.0	20.0	25.0	1,929.0
H2O	2001	6.8	3.0	5.4	3.0	0.5	4.3	4.0	3.5	1.8	4.5	2.0	3.3	546.4
OIL	2001	15.5	3.0	4.1	6.0	0.0	3.2	4.5	5.0	4.2	4.5	3.5	5.1	521.0
Licence <b>4505</b>		Well Name <b>Penn West Waskada HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.10-35-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 3a I</b>				Field Code <b>3</b>		Pool Code <b>43I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	0.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	3,656.0
H2O	2005	4.4	0.0	3.1	8.3	5.6	13.0	13.2	14.8	17.3	19.6	3.4	5.1	6,566.4
OIL	2005	41.5	0.0	26.3	32.2	38.5	33.5	33.0	31.7	31.5	31.0	40.3	48.5	9,542.8
DAY	2004	30.0	27.0	30.0	28.0	30.0	28.0	28.0	30.0	25.0	29.0	28.0	30.0	3,331.0
H2O	2004	7.7	5.0	4.5	5.6	9.2	5.6	7.0	5.6	3.9	6.7	6.1	4.9	6,458.6
OIL	2004	34.2	33.7	39.6	38.9	43.1	38.8	38.3	39.0	33.2	45.0	37.3	42.0	9,154.8
DAY	2003	30.0	27.0	30.0	28.0	29.0	27.0	30.0	30.0	26.0	30.0	26.0	29.0	2,988.0
H2O	2003	9.7	11.3	13.3	7.6	8.0	10.0	8.8	9.5	5.2	6.9	7.1	9.3	6,386.8



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Licence <b>4505</b>		Well Name <b>Penn West Waskada HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>												
UWI	<b>102.10-35-001-26W1.00</b>					Field Name	<b>Waskada</b>					Pool Name	<b>Mission Canyon 3a I</b>					Field Code	<b>3</b>	Pool Code	<b>43I</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2003	77.1	65.5	54.8	45.6	47.7	33.7	39.8	35.5	28.4	35.1	25.9	30.0	8,691.7									
DAY	2002	31.0	28.0	26.0	29.0	29.0	10.0	0.0	0.0	3.0	29.0	28.0	28.0	2,646.0									
H2O	2002	11.0	9.1	8.0	13.1	12.2	3.6	0.0	0.0	1.6	16.6	9.5	12.3	6,280.1									
OIL	2002	57.3	65.2	58.9	60.0	56.6	17.7	0.0	0.0	30.3	128.0	63.4	67.9	8,172.6									
DAY	2001	24.0	27.0	29.0	28.0	31.0	28.0	29.0	29.0	24.0	30.0	30.0	31.0	2,405.0									
H2O	2001	12.5	12.3	16.9	14.2	20.0	19.8	21.0	13.7	15.2	14.2	11.6	7.5	6,183.1									
OIL	2001	93.6	70.1	58.4	61.1	70.0	53.1	46.0	71.6	57.7	56.5	59.1	80.4	7,567.3									
Licence <b>4506</b>		Well Name <b>Crescent Point Tilston HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>												
UWI	<b>102.03-31-005-29W1.00</b>					Field Name	<b>Tilston</b>					Pool Name	<b>Mission Canyon 1 A</b>					Field Code	<b>2</b>	Pool Code	<b>44A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	16.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	28.0	25.0	3,315.0									
H2O	2005	5635.2	5142.9	2851.8	2558.0	2349.5	3061.9	3254.0	3745.8	3612.5	4028.2	3612.8	2856.3	561,145.2									
OIL	2005	37.6	33.7	19.0	30.0	22.8	28.0	23.6	21.9	18.7	26.8	25.8	19.6	8,725.7									
DAY	2004	31.0	29.0	17.0	4.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,988.0									
H2O	2004	2206.6	4876.0	3250.6	488.9	5700.1	5616.7	5824.5	5917.1	5263.7	5529.5	4937.5	5230.7	518,436.3									
OIL	2004	26.8	37.2	27.8	7.8	60.6	43.6	44.2	44.9	42.0	42.4	36.6	36.0	8,418.2									
DAY	2003	31.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	29.0	28.0	21.0	18.0	2,663.0									
H2O	2003	13383.5	12121.5	12826.3	13167.5	13836.6	15172.7	17098.9	16662.1	15929.8	15345.8	3876.4	2154.9	463,594.4									
OIL	2003	62.8	55.6	62.6	57.8	56.4	50.8	68.6	58.5	55.4	52.2	36.1	19.7	7,968.3									
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	25.0	29.0	30.0	31.0	29.0	31.0	2,329.0									
H2O	2002	5143.3	4800.5	5367.0	5204.6	5121.6	4676.4	4428.6	20433.2	20959.0	21769.4	13671.6	12784.8	312,018.4									
OIL	2002	68.8	61.3	69.5	67.5	63.7	63.7	40.2	105.4	76.3	86.9	53.0	64.6	7,331.8									
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	1,973.0									
H2O	2001	4870.8	4292.4	4673.6	4591.1	4505.9	4397.5	4444.9	4482.8	4491.3	4672.1	4034.0	5167.4	187,658.4									
OIL	2001	66.0	58.4	62.8	58.2	61.4	65.1	70.4	65.6	73.6	79.9	61.5	69.3	6,510.9									
Licence <b>4507</b>		Well Name <b>Tundra et al Pierson HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>												
UWI	<b>102.03-18-003-28W1.00</b>					Field Name	<b>Pierson</b>					Pool Name	<b>Mission Canyon 3b B</b>					Field Code	<b>7</b>	Pool Code	<b>42B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,007.0									
H2O	2005	311.3	299.3	346.6	322.2	334.1	315.1	297.6	319.5	303.4	293.7	301.3	318.7	26,821.8									
OIL	2005	77.0	70.5	70.9	66.9	71.4	69.3	66.1	69.6	65.4	61.6	60.1	62.3	34,222.5									
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,644.0									
H2O	2004	304.2	269.9	279.9	268.7	298.3	293.5	302.0	299.5	284.6	284.5	276.1	293.2	23,059.0									
OIL	2004	86.0	74.1	77.8	74.4	80.5	77.8	80.7	80.3	77.6	81.1	76.1	77.9	33,411.4									
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,279.0									
H2O	2003	303.0	274.3	294.8	297.4	324.5	309.0	290.3	261.8	274.2	290.1	281.6	283.5	19,604.6									
OIL	2003	90.8	82.1	90.9	90.5	93.0	85.5	81.3	74.4	78.0	82.4	80.8	85.7	32,467.1									
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,915.0									
H2O	2002	196.1	177.7	199.2	186.4	192.7	188.8	245.1	253.4	244.9	274.6	329.3	312.3	16,120.1									
OIL	2002	123.5	102.4	115.1	106.2	112.3	111.4	113.4	112.8	110.9	119.8	107.5	102.1	31,451.7									
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	2,550.0									
H2O	2001	210.9	179.4	208.6	220.2	231.7	217.4	185.3	213.4	209.9	205.7	197.2	195.8	13,319.6									
OIL	2001	137.5	116.4	130.0	129.4	138.1	129.6	110.8	134.0	134.9	128.7	129.0	127.0	30,114.3									
Licence <b>4508</b>		Well Name <b>Koors South Linklater HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>												
UWI	<b>100.06-08-006-28W1.00</b>					Field Name	<b>Other Areas</b>					Pool Name	<b>Mission Canyon 1 E</b>					Field Code	<b>99</b>	Pool Code	<b>44E</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	29.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	27.0	29.0	30.0	29.0	2,949.5									



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Licence <b>4508</b>		Well Name <b>Koors South Linklater HZNTL</b>					Dev <b>H</b>			Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-08-006-28W1.00</b>				Field Name	<b>Other Areas</b>		Pool Name	<b>Mission Canyon 1 E</b>		Field Code	<b>99</b>	Pool Code	<b>44E</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2005	5137.6	4916.4	5163.4	5460.0	7059.7	7172.1	7356.3	7358.0	6548.2	7463.5	6946.3	5837.8	<b>470,824.5</b>		
OIL	2005	54.6	49.8	49.3	47.8	69.6	58.6	63.6	61.9	52.2	55.6	52.7	48.2	<b>13,335.9</b>		
DAY	2004	24.0	20.0	31.0	29.0	28.0	28.0	23.0	23.0	22.0	29.0	30.0	26.0	<b>2,595.5</b>		
H2O	2004	8867.9	4268.7	5470.5	5491.8	5302.4	5426.7	5428.1	5330.3	5432.3	5537.6	5728.6	4879.5	<b>394,405.2</b>		
OIL	2004	67.5	61.6	73.2	68.4	66.1	61.5	64.3	60.3	46.5	54.0	59.7	48.9	<b>12,672.0</b>		
DAY	2003	31.0	26.0	30.0	29.0	25.0	26.0	28.0	29.0	27.0	28.0	20.0	22.0	<b>2,282.5</b>		
H2O	2003	6655.8	5252.1	6001.3	5027.4	4862.7	8214.8	8820.2	7944.0	7560.8	6493.0	4985.8	5498.2	<b>327,240.8</b>		
OIL	2003	73.8	53.4	57.9	54.0	49.6	126.7	97.2	85.9	99.7	82.5	69.1	96.5	<b>11,940.0</b>		
DAY	2002	31.0	28.0	28.0	26.0	29.0	29.3	29.2	30.0	29.0	30.0	29.0	31.0	<b>1,961.5</b>		
H2O	2002	7154.8	7072.0	6649.2	5100.1	6095.8	5405.2	6860.2	6586.0	6915.0	5848.0	8113.6	8692.0	<b>249,924.7</b>		
OIL	2002	129.9	111.7	100.1	74.6	80.0	83.3	84.2	79.6	75.8	82.7	81.1	79.7	<b>10,993.7</b>		
DAY	2001	25.0	28.0	24.0	26.0	15.0	29.0	29.0	28.0	30.0	29.0	25.0	28.0	<b>1,612.0</b>		
H2O	2001	5332.0	5642.0	6260.1	5342.0	3510.0	7283.0	7022.6	6441.0	6637.8	5424.3	5273.4	6645.8	<b>169,432.8</b>		
OIL	2001	161.8	174.9	186.7	161.2	88.2	175.5	144.6	132.6	134.6	129.4	90.6	128.3	<b>9,931.0</b>		

Licence <b>4509</b>		Well Name <b>Tundra Osprey Tilston HZNTL</b>					Dev <b>H</b>			Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-15-006-29W1.00</b>		Field Name <b>Tilston</b>			Pool Name <b>Mission Canyon 1 D</b>			Field Code <b>2</b>		Pool Code <b>44D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>3,924.0</b>
H2O	2005	228.2	189.4	196.7	185.1	191.9	152.5	141.8	140.1	124.7	127.7	99.5	49.9	<b>66,765.1</b>
OIL	2005	4.9	3.9	3.9	3.9	3.8	3.1	2.5	2.7	2.7	2.6	1.9	1.6	<b>13,215.4</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>3,561.0</b>
H2O	2004	653.9	605.9	555.9	356.3	312.3	264.2	257.5	241.8	221.8	237.8	226.9	236.4	<b>64,937.6</b>
OIL	2004	12.2	11.5	11.5	7.6	6.2	5.0	5.2	5.1	4.6	4.9	4.5	4.9	<b>13,177.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>3,198.0</b>
H2O	2003	679.2	615.5	658.1	632.3	669.0	638.9	672.7	699.0	667.3	708.5	685.1	653.8	<b>60,766.9</b>
OIL	2003	13.3	12.1	13.1	12.1	13.6	12.9	13.8	13.8	12.9	13.5	12.7	12.9	<b>13,094.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	1.0	31.0	<b>2,835.0</b>
H2O	2002	677.2	612.5	696.4	641.4	633.3	612.2	620.8	705.8	567.3	255.5	16.0	671.2	<b>52,787.5</b>
OIL	2002	18.7	16.8	19.2	18.3	15.4	15.8	15.6	14.6	11.2	5.4	0.2	12.7	<b>12,938.0</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,514.0</b>
H2O	2001	703.2	626.8	716.7	682.5	653.6	626.5	627.6	590.4	587.4	611.4	639.3	686.6	<b>46,077.9</b>
OIL	2001	30.6	22.9	20.5	18.7	25.1	24.7	24.9	22.4	22.1	21.9	20.2	19.0	<b>12,774.1</b>

Licence <b>4512</b>		Well Name <b>Zargon Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.03-27-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Q</b>					Field Code <b>1</b>	Pool Code <b>60Q</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>3,942.0</b>
H2O	2005	11.2	9.9	11.3	10.7	11.3	10.8	11.3	11.2	10.7	10.6	10.8	11.2	<b>1,999.8</b>
OIL	2005	7.6	6.7	7.7	7.3	7.7	7.4	7.7	7.6	7.3	7.2	7.4	7.6	<b>2,595.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	<b>3,578.0</b>
H2O	2004	5.8	5.4	5.8	5.6	5.8	10.8	10.8	10.2	10.7	11.3	10.7	10.0	<b>1,868.8</b>
OIL	2004	6.1	5.9	6.1	6.0	6.1	7.3	7.3	7.0	7.3	7.7	7.3	6.8	<b>2,505.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,217.0</b>
H2O	2003	11.2	9.9	11.4	10.8	5.8	5.7	5.8	5.7	5.6	5.8	5.7	5.8	<b>1,765.9</b>
OIL	2003	12.4	11.6	12.6	12.2	6.1	6.1	6.1	6.1	6.0	6.1	6.1	6.1	<b>2,424.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,852.0</b>
H2O	2002	10.8	9.8	10.9	9.5	9.8	10.8	11.3	11.4	11.3	11.2	10.8	11.3	<b>1,676.7</b>
OIL	2002	13.4	11.9	13.4	13.4	13.8	12.1	12.5	12.5	12.6	12.4	12.1	12.5	<b>2,327.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	<b>2,487.0</b>
H2O	2001	18.6	16.6	18.4	18.0	14.9	14.0	10.6	10.8	10.4	10.9	10.5	9.4	<b>1,547.8</b>



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Licence <b>4512</b>		Well Name <b>Zargon Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-27-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Q</b>		Field Code <b>1</b>	Pool Code <b>60Q</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	14.0	12.5	13.9	13.5	11.1	10.5	13.0	13.3	12.8	13.4	12.8	11.3	<b>2,174.8</b>
Licence <b>4513</b>		Well Name <b>Crescent Point Tilston Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.12-32-005-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 A</b>		Field Code <b>2</b>	Pool Code <b>44A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	25.0	<b>3,269.0</b>
H2O	2005	2216.9	2023.1	2278.7	1974.7	1941.2	1674.2	1423.2	1223.6	1007.8	1259.4	0.0	1003.5	<b>154,418.2</b>
OIL	2005	18.3	16.4	19.0	15.0	14.0	12.2	10.6	8.5	6.8	8.0	0.0	5.1	<b>4,988.9</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,940.0</b>
H2O	2004	3298.1	3237.2	3208.4	2638.4	3267.1	3304.2	3421.4	2908.1	2069.4	2122.9	1908.9	2057.7	<b>136,391.9</b>
OIL	2004	21.2	18.2	23.3	27.7	23.4	25.6	25.9	22.1	16.3	16.4	14.7	17.6	<b>4,855.0</b>
DAY	2003	31.0	28.0	29.0	30.0	23.0	27.0	18.0	0.0	25.0	19.0	30.0	30.0	<b>2,575.0</b>
H2O	2003	2276.7	2036.7	2159.2	2222.1	1694.0	1991.2	1309.5	0.0	1612.6	1260.0	2369.3	3065.5	<b>102,950.1</b>
OIL	2003	22.9	20.1	22.5	21.0	16.9	16.7	9.5	0.0	11.0	6.2	13.9	22.2	<b>4,602.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	1.0	0.0	0.0	23.0	31.0	<b>2,285.0</b>
H2O	2002	1934.9	1796.2	2040.5	1767.5	1794.5	1764.8	1721.9	37.1	0.0	0.0	1601.3	2141.5	<b>80,953.3</b>
OIL	2002	13.8	12.3	16.4	15.1	14.8	16.0	10.5	0.5	0.0	0.0	14.7	23.3	<b>4,419.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	<b>2,021.0</b>
H2O	2001	1948.0	1692.2	1871.7	1857.9	1787.6	1703.1	1779.7	1721.5	1716.6	1760.3	1339.3	1922.8	<b>64,353.1</b>
OIL	2001	13.2	11.6	12.7	11.6	13.5	15.5	15.2	13.3	14.9	16.1	11.0	13.9	<b>4,282.3</b>
Licence <b>4514</b>		Well Name <b>Crescent Point Tilston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.15-31-005-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 A</b>		Field Code <b>2</b>	Pool Code <b>44A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	<b>629.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1184.6	0.0	<b>2,373.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	<b>665.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>601.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,189.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>657.9</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>601.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,189.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>657.9</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>601.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,189.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>657.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>601.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,189.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>657.9</b>
Licence <b>4516</b>		Well Name <b>Koors South Linklater HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-06-006-28W1.02</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 E</b>		Field Code <b>99</b>	Pool Code <b>44E</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,922.7</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>130,909.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,407.2</b>
DAY	2004	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,922.7</b>
H2O	2004	779.2	760.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>130,909.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,407.2</b>
DAY	2003	26.0	27.0	30.0	30.0	25.0	1.0	1.0	0.0	0.0	0.0	4.0	10.0	<b>1,912.7</b>



**Manitoba Production  
2001 To 2005**

Licence **4516** Well Name **Koors South Linklater HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI **100.11-06-006-28W1.02**

Field Name **Other Areas**

Pool Name **Mission Canyon 1 E**

Field Code **99**

Pool Code **44E**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	3248.1	3167.9	3468.6	3579.6	3262.1	140.7	146.2	0.0	0.0	0.0	791.7	3250.7	129,370.3
OIL	2003	36.9	32.3	33.5	28.9	21.7	0.3	0.2	0.0	0.0	0.0	0.0	0.0	3,407.2
DAY	2002	31.0	26.0	31.0	28.0	30.0	24.3	30.4	30.0	29.0	31.0	28.0	25.0	1,758.7
H2O	2002	4642.7	4725.5	3918.1	3004.1	3519.3	2402.7	2167.1	2885.5	2233.8	3890.9	1440.9	1458.6	108,314.7
OIL	2002	51.6	47.3	50.5	38.8	46.3	39.5	46.4	41.6	39.9	44.0	43.0	36.2	3,253.4
DAY	2001	29.0	28.0	24.0	27.0	15.0	29.0	29.0	29.0	29.0	31.0	30.0	30.0	1,415.0
H2O	2001	3445.0	3290.0	3270.0	3140.0	1888.5	3888.4	3753.5	3601.8	3453.5	3420.8	3820.0	4549.6	72,025.5
OIL	2001	97.3	98.1	86.3	85.4	39.9	81.1	68.0	68.0	70.1	81.6	58.1	53.8	2,728.3

Licence **4519** Well Name **Crescent Point Tilston HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI **103.03-31-005-29W1.00**

Field Name **Tilston**

Pool Name **Mission Canyon 1 A**

Field Code **2**

Pool Code **44A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,250.0
H2O	2005	3843.2	2466.6	2839.5	0.0	2589.6	2531.2	2666.6	2684.3	2403.0	2691.9	2539.5	2439.0	266,353.7
OIL	2005	33.7	24.9	35.0	0.0	29.1	22.0	19.7	18.1	15.2	20.2	20.3	17.3	4,913.8
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,916.0
H2O	2004	4632.3	4304.3	4168.7	3464.3	4147.4	4190.7	4309.5	4502.4	4334.0	4445.9	3967.6	3821.3	236,659.3
OIL	2004	49.7	44.8	47.6	45.6	37.2	40.8	41.0	39.9	38.2	38.4	34.1	33.6	4,658.3
DAY	2003	31.0	28.0	29.0	30.0	22.0	27.0	31.0	31.0	30.0	31.0	29.0	30.0	2,552.0
H2O	2003	4294.2	3964.5	4171.7	4287.3	2967.4	3757.2	4772.1	4731.3	4423.4	4667.8	4338.1	4271.7	186,370.9
OIL	2003	56.1	50.8	56.7	52.5	38.6	43.8	62.9	55.5	53.4	54.9	48.2	48.9	4,167.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	13.0	23.0	21.0	23.0	31.0	2,203.0
H2O	2002	4828.7	4560.1	4869.0	4668.2	4967.3	5019.7	5012.3	1859.9	3487.7	3022.9	3594.6	4218.3	135,724.2
OIL	2002	64.4	58.2	63.1	60.4	61.6	68.1	45.3	29.0	37.7	41.8	46.9	59.6	3,545.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	30.0	28.0	31.0	1,883.0
H2O	2001	2551.6	2259.1	2522.2	2347.6	2556.3	2382.7	2746.2	2664.6	2374.4	2622.8	3923.9	4842.8	85,615.5
OIL	2001	60.9	56.6	53.5	58.8	56.2	54.5	48.4	39.2	39.0	45.0	59.7	64.8	2,909.0

Licence **4520** Well Name **Crescent Point Tilston HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI **103.10-31-005-29W1.00**

Field Name **Tilston**

Pool Name **Mission Canyon 1 A**

Field Code **2**

Pool Code **44A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,287.0
H2O	2005	2628.9	1937.7	2611.4	2228.8	2085.3	1813.2	1903.0	2063.5	1882.4	2141.8	2105.7	1866.2	208,152.7
OIL	2005	24.6	17.8	24.7	19.9	18.2	16.7	16.2	14.5	11.9	17.1	18.3	15.6	5,067.3
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,922.0
H2O	2004	2830.4	2686.9	2688.4	2313.5	2953.7	3220.2	3338.9	3236.2	2620.3	2561.5	2532.2	2791.7	182,884.8
OIL	2004	30.2	27.9	30.8	30.4	26.6	31.1	31.5	30.8	25.8	24.7	24.3	27.1	4,851.8
DAY	2003	31.0	28.0	29.0	30.0	23.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	2,558.0
H2O	2003	3240.8	2989.0	2967.0	3173.0	2382.5	2651.9	2766.5	2876.8	2813.5	2940.1	2755.0	2650.4	149,110.9
OIL	2003	42.6	38.3	40.4	38.8	31.0	31.3	36.5	33.8	33.8	34.5	36.4	30.3	4,510.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	28.0	15.0	23.0	31.0	2,207.0
H2O	2002	4117.2	3784.3	4147.4	3679.0	4014.7	4062.6	3342.4	0.0	3006.9	1568.4	2848.0	3359.1	114,904.4
OIL	2002	55.0	48.3	53.8	47.6	49.7	55.4	49.8	0.0	34.1	20.8	36.0	47.4	4,088.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	19.0	21.0	31.0	1,904.0
H2O	2001	2201.7	1926.1	2104.1	2040.1	2200.1	2122.7	2262.6	2090.2	2142.4	1383.1	2425.0	4110.1	76,974.4
OIL	2001	45.1	39.5	46.7	46.1	44.4	36.3	36.6	30.7	35.1	23.7	36.9	54.9	3,591.0

Licence **4522** Well Name **Cromer Unit No. 1 Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI **100.10-14-009-28W1.00**

Field Name **Daly**

Pool Name **Bakken I**

Field Code **1**

Pool Code **60I**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
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Manitoba Production 2001 To 2005																			
Licence	4522	Well Name				Cromer Unit No. 1 Prov. COM					Dev	V	Mineral Rights			CROWN			
	UWI	100.10-14-009-28W1.00				Field Name		Daly		Pool Name		Bakken I		Field Code	1	Pool Code	60I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	24.0	21.0	30.0	29.0	30.0	29.0	3,720.0					
H2O	2005	39.2	34.6	37.0	37.8	37.7	35.7	30.1	34.4	43.6	38.8	41.6	44.4	3,219.2					
OIL	2005	16.0	14.0	14.8	14.8	14.8	13.5	11.2	13.1	16.3	14.8	15.2	15.0	3,706.3					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,377.0					
H2O	2004	38.6	37.0	39.4	37.7	38.4	42.1	43.8	43.9	41.0	42.7	40.3	43.2	2,764.3					
OIL	2004	13.9	13.5	14.1	16.8	17.2	13.2	13.3	13.0	12.8	13.1	13.2	15.8	3,532.8					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,012.0					
H2O	2003	44.4	38.5	42.4	41.4	43.9	37.7	38.4	39.3	37.1	38.8	36.4	37.6	2,276.2					
OIL	2003	18.7	16.1	18.3	17.4	19.0	15.7	16.5	16.5	15.6	15.9	13.1	13.0	3,362.9					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,647.0					
H2O	2002	56.4	51.7	52.9	48.9	49.8	44.5	42.8	41.1	38.3	41.3	38.0	34.0	1,800.3					
OIL	2002	43.8	36.4	37.5	35.7	33.4	34.1	34.7	31.3	30.2	31.3	16.5	17.6	3,167.1					
DAY	2001	31.0	28.0	31.0	30.0	3.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	2,283.0					
H2O	2001	7.3	6.9	7.9	7.3	1.0	2.0	158.8	96.0	66.6	68.2	60.3	57.4	1,260.6					
OIL	2001	17.5	17.1	18.1	17.7	1.8	3.7	93.3	56.9	45.0	43.3	43.5	44.0	2,784.6					
	UWI	100.10-14-009-28W1.02				Field Name		Daly		Pool Name		Lodgepole B		Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	24.0	21.0	30.0	29.0	30.0	29.0	2,937.0					
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9					
OIL	2005	26.5	23.1	24.5	24.7	24.8	22.9	19.0	22.2	27.6	25.1	25.7	25.3	2,428.4					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,594.0					
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9					
OIL	2004	31.8	30.7	32.2	27.7	28.3	21.7	21.9	21.4	20.9	21.7	21.9	26.3	2,137.0					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,229.0					
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9					
OIL	2003	42.1	36.1	41.1	39.0	42.6	35.4	36.8	37.1	35.1	36.0	30.0	29.5	1,830.5					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,864.0					
H2O	2002	0.0	0.0																



**Manitoba Production  
2001 To 2005**

Licence <b>4531</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-15-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2001	12.2	12.1	13.4	13.4	13.8	13.0	13.4	13.2	13.6	15.0	13.2	12.9	<b>1,436.4</b>	
Licence <b>4535</b>		Well Name <b>Koors South Linklater</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-08-006-28W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 E</b>					Field Code <b>99</b>		Pool Code <b>44E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	28.0	30.5	30.0	27.0	<b>1,934.5</b>	
H2O	2005	2540.5	2392.6	2725.9	2019.5	3028.8	2725.9	3022.2	2820.0	2763.2	2677.2	2710.7	2674.4	<b>84,391.9</b>	
OIL	2005	14.8	18.1	20.3	19.5	28.5	24.6	21.0	22.5	22.3	23.3	21.1	19.0	<b>1,496.8</b>	
DAY	2004	25.0	16.0	31.0	30.0	31.0	30.0	23.0	22.0	30.0	31.0	29.0	30.0	<b>1,580.0</b>	
H2O	2004	199.9	1586.1	2945.6	3048.0	3048.2	3391.7	3778.0	3731.2	4002.5	3990.3	4124.2	3510.5	<b>52,291.0</b>	
OIL	2004	20.0	18.2	24.8	21.8	24.5	23.3	27.7	25.5	32.3	30.0	30.8	24.9	<b>1,241.8</b>	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	23.0	<b>1,252.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1185.1	650.2	<b>14,934.8</b>	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	15.6	<b>938.0</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,209.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,099.5</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>902.5</b>	
DAY	2001	31.0	17.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,209.0</b>	
H2O	2001	806.0	394.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>13,099.5</b>	
OIL	2001	24.4	11.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>902.5</b>	
Licence <b>4538</b>		Well Name <b>CNRL Pierson HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-19-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	26.0	31.0	<b>3,772.0</b>	
H2O	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.1	0.5	0.9	<b>101.8</b>	
OIL	2005	37.8	36.9	33.4	30.5	42.0	51.4	51.6	51.1	48.5	24.9	84.8	220.8	<b>16,798.5</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,428.0</b>	
H2O	2004	0.2	0.4	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.3	0.3	0.4	<b>97.7</b>	
OIL	2004	48.9	45.2	48.5	46.3	49.3	44.3	39.8	41.9	48.4	68.0	46.2	38.5	<b>16,084.8</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	<b>3,062.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>94.9</b>	
OIL	2003	55.3	53.7	58.6	54.8	60.7	62.5	69.8	70.1	65.9	71.5	47.9	50.3	<b>15,519.5</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,699.0</b>	
H2O	2002	0.7	0.7	0.7	0.2	0.3	0.4	0.6	0.5	0.3	0.3	0.0	0.0	<b>94.9</b>	
OIL	2002	73.6	66.3	72.7	43.8	41.7	59.6	72.5	72.9	62.1	66.5	54.0	53.4	<b>14,798.4</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>2,334.0</b>	
H2O	2001	0.7	0.4	0.4	0.4	0.5	0.4	0.3	0.3	0.4	0.6	0.7	0.7	<b>90.2</b>	
OIL	2001	75.6	40.6	45.1	72.2	95.8	89.5	88.0	83.7	71.8	65.0	75.5	74.6	<b>14,059.3</b>	
Licence <b>4539</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-15-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	23.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	<b>3,640.0</b>	
H2O	2005	1.5	1.8	2.0	2.3	1.9	1.9	1.4	1.7	0.9	0.7	0.6	0.9	<b>451.7</b>	
OIL	2005	8.7	9.4	11.1	11.0	11.0	9.8	10.9	11.5	3.8	3.9	3.8	3.6	<b>1,929.2</b>	
DAY	2004	31.0	29.0	30.0	29.0	0.0	30.0	31.0	31.0	28.0	31.0	30.0	26.0	<b>3,288.0</b>	
H2O	2004	0.3	0.3	0.3	0.3	0.0	0.4	0.3	0.3	2.3	2.0	2.3	2.0	<b>434.1</b>	
OIL	2004	10.7	9.3	9.1	8.5	0.0	9.0	8.9	10.4	10.1	11.8	10.4	10.2	<b>1,830.7</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	<b>2,962.0</b>	



**Manitoba Production  
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Licence <b>4539</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-15-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	3.3	3.2	3.9	3.7	4.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	<b>423.3</b>
OIL	2003	11.5	10.5	12.0	11.0	13.0	12.3	11.7	11.1	10.1	11.6	11.2	11.6	<b>1,722.3</b>
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	29.0	30.0	29.0	30.0	29.0	31.0	<b>2,600.0</b>
H2O	2002	3.1	2.8	2.9	3.0	3.1	2.8	2.6	2.6	2.7	2.7	3.0	3.1	<b>403.0</b>
OIL	2002	12.4	9.7	10.7	11.3	11.8	12.0	11.7	12.1	11.5	11.7	12.0	12.7	<b>1,584.7</b>
DAY	2001	31.0	28.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	30.0	<b>2,242.0</b>
H2O	2001	2.8	2.5	3.0	2.9	3.0	2.6	3.0	2.9	3.0	3.2	2.8	2.9	<b>368.6</b>
OIL	2001	12.3	10.4	11.7	11.2	11.2	10.4	10.4	10.4	10.0	11.5	11.4	12.7	<b>1,445.1</b>
Licence <b>4542</b>		Well Name <b>Tundra HCO Tilston HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.11-15-006-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 D</b>					Field Code <b>2</b>		Pool Code <b>44D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>3,709.0</b>
H2O	2005	625.5	537.4	588.0	553.5	572.9	504.3	422.2	435.2	387.8	397.3	375.5	405.0	<b>83,696.8</b>
OIL	2005	13.2	11.2	12.0	12.0	11.9	10.5	7.8	8.2	8.2	8.2	6.8	6.2	<b>18,839.8</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>3,346.0</b>
H2O	2004	657.6	697.2	723.6	703.4	691.5	639.6	652.8	663.4	610.2	655.3	625.0	650.8	<b>77,892.2</b>
OIL	2004	12.6	13.3	15.0	15.3	13.7	11.5	13.0	13.6	12.7	13.4	12.3	13.5	<b>18,723.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>2,983.0</b>
H2O	2003	633.6	562.0	609.4	584.2	596.8	588.0	586.0	592.3	594.9	620.2	594.5	596.5	<b>69,921.8</b>
OIL	2003	12.4	11.1	12.1	11.1	12.0	11.8	11.9	11.7	11.6	11.9	11.1	11.9	<b>18,563.7</b>
DAY	2002	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,619.0</b>
H2O	2002	671.7	602.6	675.8	606.8	448.2	620.9	621.1	713.1	650.6	656.3	687.0	663.2	<b>62,763.4</b>
OIL	2002	18.7	16.7	18.6	17.6	13.1	13.5	15.7	15.7	13.6	13.5	13.6	13.6	<b>18,423.1</b>
DAY	2001	31.0	28.0	31.0	30.0	29.0	30.0	20.0	15.0	30.0	31.0	30.0	31.0	<b>2,256.0</b>
H2O	2001	746.8	650.9	718.6	674.5	622.9	632.6	396.1	290.6	590.3	642.8	664.8	3916.8	<b>55,146.1</b>
OIL	2001	37.1	21.0	27.3	25.1	23.8	24.9	15.8	11.1	22.2	22.9	24.7	108.6	<b>18,239.2</b>
Licence <b>4544</b>		Well Name <b>Tundra Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.12-06-003-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3 C</b>					Field Code <b>7</b>		Pool Code <b>41C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>738.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22,985.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,361.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>738.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>22,985.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,361.9</b>
Licence <b>4546</b>		Well Name <b>Cromer Unit No. 1 COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.06-14-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>1</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	28.0	<b>3,690.0</b>
H2O	2005	56.1	50.4	55.6	44.9	42.9	39.5	42.3	41.4	40.6	39.2	41.6	41.5	<b>4,557.3</b>
OIL	2005	19.1	16.6	18.1	14.2	14.0	12.4	12.9	13.9	12.7	12.2	12.3	11.3	<b>2,494.4</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>3,332.0</b>
H2O	2004	40.6	39.0	40.3	39.8	37.3	39.7	40.9	40.4	37.1	39.2	50.3	60.6	<b>4,021.3</b>
OIL	2004	13.3	12.8	13.0	13.5	12.7	13.6	13.9	13.7	13.1	13.9	16.6	19.4	<b>2,324.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,969.0</b>
H2O	2003	55.2	48.6	52.6	49.8	52.7	47.0	43.0	42.0	39.3	41.3	39.5	42.1	<b>3,516.1</b>
OIL	2003	16.8	14.6	15.8	14.7	16.6	14.5	13.9	13.3	12.4	12.8	12.0	12.2	<b>2,155.2</b>



**Manitoba Production  
2001 To 2005**

Licence **4546** Well Name **Cromer Unit No. 1 COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.06-14-009-28W1.00					Field Name <b>Daly</b>					Pool Name <b>Lodgepole B</b>					Field Code <b>1</b>	Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,604.0				
H2O	2002	40.1	38.9	41.5	42.4	42.4	37.8	36.5	36.2	38.2	39.8	36.0	39.9	2,963.0				
OIL	2002	14.2	12.7	13.9	13.9	13.5	14.1	14.9	13.4	13.1	13.3	11.2	15.0	1,985.6				
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,240.0				
H2O	2001	51.8	41.7	49.2	49.0	47.1	45.4	43.3	49.5	47.1	48.1	39.1	37.8	2,493.3				
OIL	2001	17.5	15.1	15.9	15.5	15.1	14.5	14.1	13.8	13.5	14.1	14.7	13.7	1,822.4				

UWI	102.06-14-009-28W1.02					Field Name <b>Daly</b>					Pool Name <b>Bakken I</b>					Field Code <b>1</b>	Pool Code <b>60I</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2005	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	28.0	3,605.0				
H2O	2005	85.0	76.2	84.1	67.7	64.5	59.2	63.4	62.1	60.8	58.8	62.2	62.0	7,199.3				
OIL	2005	32.2	28.5	31.1	24.0	23.9	21.2	22.3	23.9	21.8	21.0	21.2	19.5	4,170.2				
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,247.0				
H2O	2004	61.9	59.5	61.5	60.6	56.9	60.5	62.3	61.4	56.3	59.4	76.6	92.0	6,393.3				
OIL	2004	23.6	22.7	23.2	22.4	21.0	22.4	23.1	22.3	21.5	22.7	27.6	32.5	3,879.6				
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,884.0				
H2O	2003	84.3	74.2	80.0	75.9	80.3	71.6	65.5	64.0	59.9	62.9	60.2	63.9	5,624.4				
OIL	2003	29.5	25.6	27.4	25.6	28.7	25.2	24.5	23.6	22.0	22.8	21.6	21.9	3,594.6				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,519.0				
H2O	2002	61.5	59.4	63.2	64.4	64.5	57.3	55.3	55.1	58.2	60.4	54.6	60.8	4,781.7				
OIL	2002	23.9	21.2	22.9	22.8	22.0	23.0	24.0	21.5	21.0	21.6	19.2	26.1	3,296.2				
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,155.0				
H2O	2001	79.0	64.0	75.2	74.9	72.1	69.7	66.6	76.4	72.3	73.5	60.0	57.9	4,067.0				
OIL	2001	30.8	26.2	27.7	27.1	26.3	25.2	24.4	23.6	23.0	23.7	24.8	23.0	3,027.0				

Licence **4547** Well Name **CNRL Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.11-34-002-28W1.00					Field Name <b>Pierson</b>					Pool Name <b>Lower Amaranth-Mission Canyon 3b C</b>					Field Code <b>7</b>	Pool Code <b>35C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	2,637.0				
H2O	2005	22.4	20.0	21.2	19.3	20.6	19.8	19.0	19.1	18.0	18.5	17.3	19.9	2,449.0				
OIL	2005	15.6	13.9	14.6	13.5	14.4	13.8	13.2	13.3	12.6	12.9	12.1	13.9	2,532.6				
DAY	2004	31.0	29.0	25.0	20.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	26.0	2,274.0				
H2O	2004	22.1	21.9	18.4	22.0	23.5	22.0	22.4	22.0	21.4	22.4	21.2	20.7	2,213.9				
OIL	2004	15.3	15.2	12.7	15.3	16.3	15.3	15.5	15.1	14.9	15.6	14.6	14.4	2,368.8				
DAY	2003	30.0	28.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,932.0				
H2O	2003	23.8	22.4	23.5	15.2	24.7	22.7	23.3	22.5	21.8	22.5	22.0	23.0	1,953.9				
OIL	2003	18.6	17.6	18.5	11.9	19.5	17.8	18.4	17.7	17.0	17.4	15.3	15.9	2,188.6				
DAY	2002	19.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,587.0				
H2O	2002	13.9	14.8	20.2	26.1	40.8	25.7	26.1	25.9	24.6	24.8	23.6	24.9	1,686.5				
OIL	2002	35.0	34.1	30.3	20.6	5.3	20.1	20.5	20.4	19.4	19.4	18.5	19.5	1,983.0				
DAY	2001	0.0	0.0	0.0	19.0	1.0	0.0	0.0	23.0	30.0	31.0	30.0	30.0	1,238.0				
H2O	2001	0.0	0.0	0.0	16.8	0.1	0.0	0.0	30.6	16.1	16.3	15.5	14.8	1,395.1				
OIL	2001	0.0	0.0	0.0	20.6	0.1	0.0	0.0	44.9	41.3	41.8	32.5	38.1	1,719.9				

Licence **4549** Well Name **Tundra Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.08-17-010-29W1.00					Field Name <b>Daly</b>					Pool Name <b>Lodgepole T</b>					Field Code <b>1</b>	Pool Code <b>59T</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	2,324.0				
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2				
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8				
DAY	2004	31.0	29.0	31.0	27.0	0.0	22.0	31.0	31.0	30.0	31.0	0.0	15.0	1,994.0				



**Manitoba Production  
2001 To 2005**

Licence <b>4549</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-17-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole T</b>				Field Code <b>1</b>		Pool Code <b>59T</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2003	27.0	25.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6.0	31.0	1,716.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,385.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,020.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
UWI <b>100.08-17-010-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	3,433.0
H2O	2005	28.2	25.8	29.3	30.3	32.6	31.6	32.7	32.2	29.4	31.4	24.1	0.0	1,657.7
OIL	2005	19.0	17.2	19.5	20.2	21.7	21.1	21.8	21.3	19.6	20.9	15.9	0.0	3,356.1
DAY	2004	31.0	29.0	31.0	27.0	0.0	22.0	31.0	31.0	30.0	31.0	15.0	15.0	3,103.0
H2O	2004	26.9	23.1	23.5	12.2	0.0	39.2	36.3	32.0	30.9	27.7	10.5	17.7	1,330.1
OIL	2004	22.0	18.8	19.1	12.8	0.0	9.3	24.3	21.5	20.5	18.5	7.0	12.8	3,137.9
DAY	2003	27.0	25.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6.0	31.0	2,810.0
H2O	2003	7.2	5.9	6.2	4.3	4.3	4.6	5.3	4.9	4.6	4.7	0.3	34.2	1,050.1
OIL	2003	12.4	11.4	13.4	11.8	11.4	11.8	13.4	13.2	12.8	12.5	7.9	32.7	2,951.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,479.0
H2O	2002	4.8	3.7	7.3	6.2	6.1	3.7	5.4	6.2	6.0	6.8	4.0	6.0	963.6
OIL	2002	19.9	17.6	17.7	15.3	16.3	17.2	14.1	15.1	13.2	13.5	13.7	12.7	2,786.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,114.0
H2O	2001	6.5	3.8	9.5	2.7	6.5	5.8	2.9	6.4	5.0	8.8	6.2	5.1	897.4
OIL	2001	21.1	21.9	20.8	24.4	22.4	21.6	24.4	20.2	21.2	18.3	18.5	19.7	2,600.3
Licence <b>4554</b>		Well Name <b>Tundra et al Pierson Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI <b>102.07-11-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>				Field Code <b>7</b>		Pool Code <b>43C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	3,638.0
H2O	2005	1255.5	1180.4	1364.5	1202.2	1254.2	1179.9	1137.6	1239.2	1195.8	1171.1	1240.9	1295.9	123,092.4
OIL	2005	55.0	49.4	47.2	37.8	39.2	36.6	35.6	37.9	36.2	29.5	24.7	31.7	9,237.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,276.0
H2O	2004	1174.5	1087.0	1225.6	1199.0	1312.4	1273.7	1310.3	1283.4	1228.4	1214.6	1156.0	1201.5	108,375.2
OIL	2004	61.7	55.6	63.5	62.0	66.2	63.2	65.5	64.2	62.7	64.6	55.3	54.1	8,777.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,910.0
H2O	2003	1339.2	1217.2	1319.3	1246.9	1260.1	1291.8	1251.2	1267.8	1229.0	1243.2	1179.9	1150.6	93,708.8
OIL	2003	66.0	60.8	67.7	65.1	67.3	66.8	65.5	67.2	65.4	65.9	63.0	64.9	8,038.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,546.0
H2O	2002	1048.3	983.9	1130.2	1069.4	1079.0	1050.1	1364.7	1361.0	1271.6	1325.4	1182.7	1308.6	78,712.6
OIL	2002	85.7	73.4	84.5	78.8	76.5	66.5	67.7	64.8	63.6	66.3	60.9	67.6	7,252.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	2,181.0
H2O	2001	1014.9	925.2	1035.1	1026.4	1052.3	936.3	1003.5	982.4	1008.2	1036.1	992.3	1013.1	64,537.7
OIL	2001	78.4	71.1	79.2	78.1	81.3	72.5	78.0	75.8	69.1	69.3	82.3	85.4	6,396.6
Licence <b>4555</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.03-21-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>		Pool Code <b>35A</b>		Unit <b>0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4555</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.03-21-002-29W1.00</b>			Field Name <b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	24.0	28.0	31.0	30.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	1,236.0
H2O	2005	1.3	1.5	2.5	4.0	4.6	4.6	0.3	0.0	0.0	0.0	0.0	0.0	535.4
OIL	2005	13.6	12.3	8.7	4.5	6.6	7.0	0.6	0.0	0.0	0.0	0.0	0.0	1,467.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	1,059.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	5.3	22.2	7.1	1.1	0.6	1.6	1.7	516.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	11.4	48.6	37.6	29.7	30.3	20.6	20.4	1,413.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	873.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	873.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	873.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215.1
Licence <b>4556</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.02-21-002-29W1.00</b>			Field Name <b>Pierson</b>		Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,364.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	2.3	313.9
OIL	2005	19.4	19.1	21.2	20.2	22.0	21.3	20.3	16.9	16.0	20.6	20.8	22.0	5,151.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,000.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	309.2
OIL	2004	19.4	16.8	18.1	17.1	18.9	18.6	18.8	18.9	18.8	20.6	19.4	19.7	4,911.6
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,634.0
H2O	2003	0.0	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	309.2
OIL	2003	23.7	21.6	21.7	18.6	21.1	19.7	20.4	20.2	19.4	24.1	22.6	21.7	4,686.5
DAY	2002	23.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,270.0
H2O	2002	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	308.6
OIL	2002	21.7	23.6	26.7	22.3	20.5	21.1	21.7	22.4	19.7	23.4	23.5	23.9	4,431.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	1,915.0
H2O	2001	1.8	1.2	1.3	0.1	0.0	1.7	1.8	0.7	0.7	0.4	0.4	0.3	306.6
OIL	2001	29.6	23.6	26.0	1.8	0.0	26.9	29.9	24.3	24.4	23.6	23.3	25.6	4,161.2
Licence <b>4557</b>		Well Name <b>Tundra et al Pierson HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>103.03-18-003-28W1.00</b>			Field Name <b>Pierson</b>		Pool Name <b>Mission Canyon 3b B</b>					Field Code <b>7</b>		Pool Code <b>42B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	24.0	30.0	31.0	30.0	31.0	3,671.0
H2O	2005	287.1	262.3	307.4	282.3	290.1	265.9	259.6	221.9	298.5	302.5	304.1	315.3	22,926.1
OIL	2005	93.8	85.0	94.8	91.8	87.0	79.7	78.7	65.6	83.8	84.0	83.3	84.9	34,995.1
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,315.0
H2O	2004	276.9	259.2	261.0	236.5	241.4	262.2	272.0	284.9	257.1	256.8	246.2	252.9	19,529.1
OIL	2004	107.8	98.2	99.7	90.1	89.9	96.3	99.7	100.4	92.2	96.1	88.9	89.0	33,982.7
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,951.0
H2O	2003	292.4	268.2	283.5	277.2	271.2	286.0	291.5	292.0	280.2	273.5	253.2	257.6	16,422.0
OIL	2003	111.9	104.0	113.1	107.4	107.0	109.4	112.8	114.2	110.0	107.3	100.3	107.7	32,834.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,587.0
H2O	2002	185.3	176.6	197.2	182.0	183.9	175.3	236.9	226.8	233.2	269.4	302.4	265.7	13,095.5
OIL	2002	122.0	106.2	119.3	108.4	112.1	108.6	114.7	105.7	106.0	115.3	133.0	112.6	31,529.3
DAY	2001	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,224.0



**Manitoba Production  
2001 To 2005**

Licence **4557** Well Name **Tundra et al Pierson HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI **103.03-18-003-28W1.00**

Field Name **Pierson**

Pool Name **Mission Canyon 3b B**

Field Code **7**

Pool Code **42B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	212.0	208.8	239.4	209.9	222.3	212.4	206.5	205.7	182.6	184.6	175.4	183.3	10,460.8
OIL	2001	157.3	154.4	175.7	141.4	138.9	132.8	129.8	135.8	122.8	120.5	119.7	124.3	30,165.4

Licence **4558** Well Name **Tundra Pierson Prov. SWD**

Dev **V**

Mineral Rights **CROWN**

UWI **100.13-06-003-29W1.00**

Field Name **Pierson**

Pool Name **Mission Canyon 3 C**

Field Code **7**

Pool Code **41C**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	11868.8	10693.0	10944.9	6746.0	8548.2	12299.9	11744.5	12287.2	11748.7	11273.8	12179.1	11875.6	916,973.8
WIN	2004	12365.7	11617.3	12629.4	11416.8	11821.4	9525.0	11567.5	9882.9	11768.8	11931.1	11901.0	12133.3	784,764.1
WIN	2003	11703.6	10442.2	11625.6	11162.9	11571.3	11074.8	11248.9	11584.6	10981.8	11692.8	10597.5	10276.7	646,203.9
WIN	2002	12451.2	10777.9	11904.0	11411.6	12028.1	12089.5	11689.2	12254.1	12003.3	12541.7	12054.4	11769.2	512,241.2
WIN	2001	11893.7	11243.4	12260.5	11686.4	12535.7	12231.2	12561.1	12275.3	11856.5	12302.0	11616.8	11937.3	369,267.0

Licence **4561** Well Name **Zargon Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.07-27-009-28W1.02**

Field Name **Daly**

Pool Name **Bakken Q**

Field Code **1**

Pool Code **60Q**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,583.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,161.8
DAY	2004	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,583.0
H2O	2004	0.0	0.0	0.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.9
OIL	2004	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,161.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	18.0	2,553.0
H2O	2003	11.2	10.1	11.2	10.8	11.0	10.7	11.1	11.1	7.9	10.8	7.2	6.5	867.1
OIL	2003	10.8	9.6	10.7	10.3	10.8	10.4	10.9	10.8	7.6	10.5	6.8	6.1	1,151.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,210.0
H2O	2002	6.0	5.8	6.0	5.9	4.7	10.8	11.2	11.2	11.3	11.2	10.8	11.1	747.5
OIL	2002	16.9	15.7	16.9	16.5	12.0	10.4	10.7	10.8	10.7	10.7	10.4	10.7	1,036.0
DAY	2001	31.0	28.0	31.0	30.0	12.0	30.0	31.0	31.0	12.0	26.0	30.0	31.0	1,845.0
H2O	2001	8.1	7.3	8.1	7.8	3.0	2.5	2.6	2.6	1.7	5.7	5.9	6.0	641.5
OIL	2001	18.9	17.1	18.9	18.3	7.1	13.0	13.7	13.7	5.9	14.9	16.5	16.9	883.6

Licence **4562** Well Name **Tundra Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.12-15-009-29W1.02**

Field Name **Daly**

Pool Name **Bakken - Three Forks B**

Field Code **1**

Pool Code **62B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	14.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	3,397.0
H2O	2005	3.3	1.4	0.0	0.0	0.0	3.1	2.3	2.7	3.3	2.6	2.0	3.3	568.3
OIL	2005	15.9	6.6	0.0	0.0	0.0	13.2	14.3	15.6	14.5	15.6	14.3	13.7	2,256.0
DAY	2004	30.0	28.0	31.0	29.0	0.0	24.0	31.0	18.0	20.0	31.0	30.0	30.0	3,141.0
H2O	2004	2.9	2.7	3.0	2.8	0.0	2.6	3.0	1.6	2.5	3.2	3.6	3.7	544.3
OIL	2004	13.6	11.8	12.3	11.0	0.0	9.4	11.7	7.9	9.7	15.9	14.1	15.8	2,132.3
DAY	2003	27.0	28.0	29.0	13.0	24.0	30.0	30.0	31.0	29.0	25.0	29.0	29.0	2,839.0
H2O	2003	2.6	2.9	3.3	1.4	2.8	2.8	2.8	2.6	2.4	2.2	2.8	2.9	512.7
OIL	2003	13.1	13.7	14.7	6.2	13.2	16.1	15.9	14.5	13.7	12.2	14.2	14.2	1,999.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	2,515.0
H2O	2002	2.8	2.6	2.7	2.7	2.8	2.5	2.5	2.4	2.5	2.5	2.6	2.8	481.2
OIL	2002	16.2	12.7	14.5	14.8	15.5	15.7	16.3	16.4	15.5	15.8	15.2	16.6	1,837.4
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	2,152.0
H2O	2001	2.5	2.3	2.7	2.6	2.8	2.5	2.7	2.6	2.7	2.8	2.5	2.7	449.8
OIL	2001	16.1	13.6	15.4	14.7	14.6	14.5	13.6	13.7	13.0	15.0	15.0	17.2	1,652.2



**Manitoba Production  
2001 To 2005**

Licence <b>4563</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>102.16-30-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken V</b>				Field Code <b>1</b>	Pool Code <b>60V</b>			Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	3,399.0
H2O	2005	8.5	8.0	9.9	9.9	9.8	7.8	8.7	7.4	7.9	9.0	8.2	6.2	1,376.6
OIL	2005	10.6	14.7	12.2	12.1	12.0	9.8	11.1	11.4	9.4	11.2	10.2	7.6	2,473.5
DAY	2004	11.0	22.0	31.0	30.0	31.0	24.0	1.0	22.0	30.0	31.0	29.0	20.0	3,073.0
H2O	2004	3.6	8.5	6.6	7.3	6.7	8.8	0.5	12.7	10.4	10.0	9.3	6.9	1,275.3
OIL	2004	6.3	14.6	11.7	12.5	12.1	11.2	0.5	16.4	13.4	13.1	11.5	8.5	2,341.2
DAY	2003	20.0	11.0	23.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,791.0
H2O	2003	5.4	6.2	9.9	8.6	9.5	7.2	7.8	9.3	7.2	8.1	8.1	7.9	1,184.0
OIL	2003	9.1	10.4	16.4	14.9	15.9	12.4	14.4	16.5	12.9	13.9	14.4	13.9	2,209.4
DAY	2002	31.0	25.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,463.0
H2O	2002	11.9	7.7	7.8	6.4	8.9	10.4	7.4	8.4	8.8	1.1	8.9	8.4	1,088.8
OIL	2002	12.0	13.2	17.4	14.6	14.1	13.6	14.5	15.3	14.8	21.0	14.0	14.4	2,044.3
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	2,107.0
H2O	2001	16.2	4.2	9.0	12.1	11.4	7.8	2.3	6.8	20.5	21.4	5.8	16.3	992.7
OIL	2001	21.6	20.9	15.9	12.6	12.2	15.7	21.4	17.8	23.6	7.3	18.9	10.8	1,865.4

Licence <b>4565</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.01-21-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>			Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	3,327.0
H2O	2005	9.3	10.4	8.0	7.9	8.4	8.2	8.5	8.9	8.7	9.5	9.6	10.1	1,901.1
OIL	2005	29.8	28.4	34.3	33.3	31.5	28.5	28.1	27.8	26.3	27.2	26.5	28.4	5,426.2
DAY	2004	31.0	29.0	31.0	30.0	8.0	14.0	31.0	30.0	30.0	31.0	30.0	31.0	2,964.0
H2O	2004	8.2	8.0	7.1	6.7	2.5	5.1	13.1	12.3	11.0	11.1	9.0	7.9	1,793.6
OIL	2004	33.9	31.2	33.8	31.1	7.6	24.8	74.5	48.2	38.4	39.2	32.1	30.6	5,076.1
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	2,638.0
H2O	2003	15.7	15.4	11.1	8.2	7.1	5.8	7.8	6.8	9.0	6.8	5.6	6.3	1,691.6
OIL	2003	29.6	26.8	35.7	34.0	38.7	36.2	32.1	20.7	26.8	31.4	34.7	35.8	4,650.7
DAY	2002	23.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,282.0
H2O	2002	8.2	9.9	13.8	11.3	11.5	11.3	9.4	9.1	8.7	10.7	12.0	11.6	1,586.0
OIL	2002	25.6	29.0	38.7	36.7	32.8	33.7	28.9	29.9	28.6	32.6	34.5	33.3	4,268.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	1,930.0
H2O	2001	18.6	16.8	18.5	12.1	14.1	13.7	14.7	18.1	19.1	15.9	13.7	10.5	1,458.5
OIL	2001	54.8	44.6	47.6	39.6	43.1	41.9	44.7	35.8	32.5	39.6	41.6	31.4	3,883.9

Licence <b>4566</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-21-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>			Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	19.0	22.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	24.0	14.0	3,256.0
H2O	2005	3.0	2.8	3.2	6.7	5.3	5.5	4.6	4.4	4.4	4.6	3.6	2.2	740.0
OIL	2005	4.3	3.9	4.6	9.5	7.6	7.8	6.5	6.3	6.2	6.6	5.1	3.1	1,201.9
DAY	2004	14.0	22.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	2,935.0
H2O	2004	2.1	4.4	4.9	5.3	4.7	4.4	4.9	4.8	4.7	4.6	4.4	3.5	689.7
OIL	2004	3.3	7.0	7.7	8.3	7.4	6.6	7.0	6.6	6.8	6.4	6.2	5.2	1,130.4
DAY	2003	26.0	28.0	25.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,603.0
H2O	2003	4.1	4.8	3.5	10.1	4.8	4.5	4.3	4.7	4.4	4.6	4.1	4.9	637.0
OIL	2003	6.5	7.5	5.4	15.9	7.4	6.9	6.8	7.6	6.9	7.4	6.6	7.8	1,051.9
DAY	2002	1.0	20.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,250.0
H2O	2002	0.2	4.0	5.0	5.5	5.2	5.0	4.9	4.8	5.0	4.9	4.8	4.7	578.2
OIL	2002	0.3	6.3	7.8	9.7	8.3	7.9	7.7	7.6	7.8	7.7	7.5	7.4	959.2
DAY	2001	0.0	0.0	9.0	26.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	22.0	1,929.0



**Manitoba Production  
2001 To 2005**

Licence <b>4566</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-21-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	1.3	5.6	7.7	7.6	6.5	6.6	4.7	5.0	6.0	4.6	<b>524.2</b>
OIL	2001	0.0	0.0	2.9	12.8	17.6	17.9	15.4	14.9	8.2	8.0	9.6	7.0	<b>873.2</b>
Licence <b>4570</b>		Well Name <b>Cromer Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.16-11-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>					Field Code <b>1</b>	Pool Code <b>60I</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>3,309.0</b>
H2O	2005	9.8	8.7	9.4	9.3	10.6	10.5	10.9	10.6	10.4	10.7	10.8	11.8	<b>1,436.0</b>
OIL	2005	31.8	28.0	30.5	29.5	30.9	28.6	29.3	31.4	28.6	29.2	28.3	28.4	<b>5,105.0</b>
DAY	2004	19.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,945.0</b>
H2O	2004	7.0	11.1	11.0	10.5	13.5	13.4	13.9	13.8	13.8	15.5	14.5	9.8	<b>1,312.5</b>
OIL	2004	17.4	27.5	26.9	25.8	33.6	33.4	34.2	33.7	32.6	34.1	31.4	30.4	<b>4,750.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	29.0	26.0	<b>2,595.0</b>
H2O	2003	16.3	14.2	15.7	15.2	15.5	11.4	11.5	5.7	10.9	12.2	11.3	9.6	<b>1,164.7</b>
OIL	2003	33.8	29.9	34.1	32.5	35.6	30.6	31.4	15.7	29.0	30.7	28.0	22.4	<b>4,389.5</b>
DAY	2002	31.0	28.0	29.0	30.0	31.0	30.0	30.0	30.0	19.0	31.0	29.0	30.0	<b>2,251.0</b>
H2O	2002	9.1	7.9	6.3	5.7	7.7	11.7	13.3	22.6	10.1	13.0	12.3	14.4	<b>1,015.2</b>
OIL	2002	29.5	29.3	28.2	29.2	28.7	28.2	31.5	47.5	23.2	34.1	30.7	32.8	<b>4,035.8</b>
DAY	2001	31.0	28.0	13.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,903.0</b>
H2O	2001	14.0	8.7	4.7	11.0	10.3	9.4	9.2	9.9	10.2	11.6	9.5	9.0	<b>881.1</b>
OIL	2001	41.1	37.8	18.8	46.2	42.5	36.0	34.7	33.2	36.7	35.1	33.7	28.8	<b>3,662.9</b>
Licence <b>4571</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.02-17-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>					Field Code <b>1</b>	Pool Code <b>60A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	12.0	12.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	8.0	<b>3,217.0</b>
H2O	2005	0.8	0.1	2.3	1.9	1.8	1.8	1.9	1.9	1.7	1.8	1.6	1.9	<b>237.8</b>
OIL	2005	8.2	15.9	23.1	19.0	18.2	17.6	19.1	18.4	17.0	18.0	16.3	17.0	<b>3,088.1</b>
DAY	2004	12.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	<b>2,912.0</b>
H2O	2004	0.9	0.8	2.1	2.1	1.9	1.8	1.8	1.8	1.7	1.8	1.8	1.5	<b>218.3</b>
OIL	2004	9.5	13.1	22.4	20.1	18.8	18.6	18.6	18.1	17.3	18.7	18.2	15.1	<b>2,880.3</b>
DAY	2003	13.0	18.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	27.0	<b>2,595.0</b>
H2O	2003	1.0	1.2	2.2	2.2	2.2	0.4	2.4	1.7	1.7	1.6	1.6	1.8	<b>198.3</b>
OIL	2003	9.6	13.1	20.0	20.6	19.7	23.4	17.0	19.0	17.5	17.0	16.6	19.6	<b>2,671.8</b>
DAY	2002	15.0	20.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	<b>2,286.0</b>
H2O	2002	1.4	1.0	1.5	1.8	2.1	1.8	2.8	1.5	2.2	1.9	2.0	1.6	<b>178.3</b>
OIL	2002	14.6	23.6	23.3	22.6	19.5	21.6	16.3	19.1	17.0	17.3	16.0	20.0	<b>2,458.7</b>
DAY	2001	30.0	27.0	31.0	12.0	0.0	23.0	31.0	31.0	30.0	31.0	30.0	22.0	<b>1,962.0</b>
H2O	2001	3.3	1.7	2.5	0.8	0.0	1.7	1.3	2.4	1.9	1.1	1.7	1.3	<b>156.7</b>
OIL	2001	16.7	22.2	20.7	8.4	0.0	29.8	29.1	21.6	21.0	24.6	21.4	15.1	<b>2,227.8</b>
UWI	<b>100.02-17-010-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole T</b>					Field Code <b>1</b>	Pool Code <b>59T</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	12.0	12.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	8.0	<b>3,208.0</b>
H2O	2005	2.2	0.1	6.1	5.0	4.9	4.7	5.0	5.0	4.7	4.9	4.4	4.5	<b>661.5</b>
OIL	2005	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	<b>254.5</b>
DAY	2004	12.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	<b>2,903.0</b>
H2O	2004	2.8	2.8	6.3	5.7	5.1	4.9	5.0	4.8	4.7	4.9	4.8	4.1	<b>610.0</b>
OIL	2004	0.5	0.6	1.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	<b>251.2</b>
DAY	2003	13.0	18.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	27.0	<b>2,586.0</b>
H2O	2003	3.0	3.4	6.9	6.4	6.4	1.3	6.9	5.2	5.2	4.8	4.8	5.6	<b>554.1</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4571</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.02-17-010-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole T</b>				Field Code <b>1</b>		Pool Code <b>59T</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	0.5	0.7	1.1	1.1	1.1	1.2	0.9	1.0	0.9	0.9	1.0	1.0	<b>246.3</b>
DAY	2002	15.0	20.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	<b>2,277.0</b>
H2O	2002	4.5	2.9	4.6	5.2	6.3	5.2	8.4	4.4	6.4	5.6	6.0	4.6	<b>494.2</b>
OIL	2002	1.7	2.8	2.7	2.6	2.2	2.5	1.9	2.2	2.0	2.0	0.8	1.1	<b>234.9</b>
DAY	2001	30.0	27.0	31.0	12.0	0.0	23.0	31.0	31.0	30.0	31.0	30.0	22.0	<b>1,953.0</b>
H2O	2001	9.7	5.0	7.4	2.4	0.0	5.1	3.9	7.1	5.5	3.4	4.9	4.0	<b>430.1</b>
OIL	2001	1.9	2.6	2.4	1.0	0.0	3.4	3.3	2.5	2.4	2.8	2.5	1.8	<b>210.4</b>
Licence <b>4573</b>		Well Name <b>Tundra et al Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.15-28-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,537.0</b>
H2O	2005	239.8	211.1	225.8	228.4	221.2	203.2	202.3	176.0	169.3	174.2	167.5	174.2	<b>27,087.1</b>
OIL	2005	36.1	32.9	33.7	30.2	30.0	27.6	29.5	29.5	28.7	29.1	27.9	29.0	<b>3,035.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	<b>3,172.0</b>
H2O	2004	216.5	200.0	212.1	202.6	220.6	243.1	241.0	254.1	229.5	217.9	226.5	242.9	<b>24,694.1</b>
OIL	2004	37.1	34.5	37.3	34.5	33.4	37.8	36.5	37.1	31.3	24.3	31.1	35.6	<b>2,671.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,810.0</b>
H2O	2003	196.5	187.3	210.9	193.4	200.9	206.2	211.1	206.7	169.6	178.5	225.7	215.3	<b>21,987.3</b>
OIL	2003	9.7	8.6	9.6	9.1	9.4	9.1	9.7	9.4	8.8	9.4	18.3	37.7	<b>2,260.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	<b>2,445.0</b>
H2O	2002	216.9	191.3	207.9	198.9	203.6	190.0	212.7	180.2	189.8	192.3	190.0	189.6	<b>19,585.2</b>
OIL	2002	10.0	9.6	12.3	13.1	12.3	11.0	7.6	8.7	9.9	10.1	9.2	12.0	<b>2,111.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>2,085.0</b>
H2O	2001	234.6	210.6	235.2	218.0	234.4	217.3	218.7	215.1	193.7	217.3	203.1	216.9	<b>17,222.0</b>
OIL	2001	10.3	7.6	7.0	7.2	9.1	8.3	8.2	8.6	8.5	11.2	12.1	12.2	<b>1,986.0</b>
Licence <b>4574</b>		Well Name <b>Tundra Kola Unit No. 2</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.05-33-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	31.0	<b>3,563.0</b>
H2O	2005	5.3	4.1	0.7	0.7	0.0	0.0	0.0	0.0	3.0	5.2	5.0	6.8	<b>778.0</b>
OIL	2005	51.9	45.5	37.8	34.8	8.9	8.3	9.4	8.4	62.3	89.2	85.6	90.3	<b>18,235.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,204.0</b>
H2O	2004	8.8	8.0	8.6	8.2	9.2	9.8	9.8	16.1	20.1	22.7	17.4	7.9	<b>747.2</b>
OIL	2004	86.2	80.1	86.4	80.0	79.6	87.6	84.7	82.2	78.9	78.6	69.9	55.9	<b>17,703.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,838.0</b>
H2O	2003	11.7	10.5	10.7	8.9	9.1	9.4	9.9	9.5	7.8	8.7	8.3	8.8	<b>600.6</b>
OIL	2003	95.4	88.2	91.9	92.8	93.8	87.7	94.9	93.6	86.0	87.1	87.4	87.3	<b>16,752.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	25.0	31.0	<b>2,473.0</b>
H2O	2002	9.1	7.9	7.6	5.9	5.5	3.6	3.4	4.3	5.7	4.6	4.5	11.0	<b>487.3</b>
OIL	2002	109.2	96.5	106.7	99.8	102.7	97.9	95.6	101.3	101.1	93.3	79.6	98.9	<b>15,666.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>2,116.0</b>
H2O	2001	14.5	15.0	14.0	13.9	16.8	11.1	9.0	8.9	8.0	11.2	6.5	9.2	<b>414.2</b>
OIL	2001	132.5	121.8	133.6	121.0	129.7	115.8	114.0	115.4	111.6	109.7	102.6	109.8	<b>14,484.2</b>
Licence <b>4576</b>		Well Name <b>Tundra et al Pierson HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.11-17-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>				Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	<b>3,480.0</b>



Licence <b>4576</b>		Well Name <b>Tundra et al Pierson HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.11-17-003-28W1.00</b>			Field Name	<b>Pierson</b>	Pool Name	<b>Mission Canyon 3a B</b>			Field Code	<b>7</b>	Pool Code	<b>43B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2005	195.5	197.8	225.4	231.2	260.7	258.5	248.5	191.6	177.1	199.2	271.4	282.5	23,399.6	
OIL	2005	120.7	109.7	116.1	133.3	142.3	134.1	133.4	127.7	118.3	114.8	125.2	128.6	27,524.3	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,118.0	
H2O	2004	181.8	163.4	174.3	179.6	180.5	173.3	178.3	194.0	183.1	170.2	147.0	140.3	20,660.2	
OIL	2004	169.5	160.9	172.3	157.7	154.9	146.3	151.5	146.0	140.1	151.4	133.6	98.7	26,020.1	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,752.0	
H2O	2003	212.1	128.8	194.4	186.2	185.9	187.3	189.6	197.8	197.9	200.4	182.9	176.2	18,594.4	
OIL	2003	169.0	139.2	188.3	183.6	185.6	180.2	184.2	178.3	169.7	171.5	166.4	172.4	24,237.2	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,387.0	
H2O	2002	100.0	233.2	207.5	152.8	142.6	139.8	177.2	170.4	158.9	168.9	205.0	220.8	16,354.9	
OIL	2002	120.0	175.9	197.8	176.7	167.8	167.0	169.6	169.1	165.4	176.4	172.5	183.1	22,148.8	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,022.0	
H2O	2001	136.8	125.4	143.2	139.8	142.6	135.3	103.0	71.9	68.1	70.4	67.7	69.4	14,277.8	
OIL	2001	186.7	170.4	193.2	187.7	194.5	184.8	141.3	103.5	99.9	100.6	101.3	103.2	20,107.5	
Licence <b>4582</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.14-16-002-21W1.00</b>			Field Name	<b>Mountainside</b>	Pool Name	<b>Lodgepole WL A</b>			Field Code	<b>14</b>	Pool Code	<b>52A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	3,368.0	
H2O	2005	920.4	846.7	934.4	906.7	919.4	892.0	936.8	1010.9	853.2	888.6	861.0	858.2	68,654.9	
OIL	2005	91.1	83.7	90.1	89.5	89.0	86.7	87.2	85.7	80.2	81.6	78.7	76.6	18,846.3	
DAY	2004	31.0	29.0	31.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,004.0	
H2O	2004	815.8	732.0	784.0	858.4	373.3	761.7	762.1	748.0	853.5	882.8	849.8	924.5	57,826.6	
OIL	2004	79.5	73.7	82.3	90.0	40.4	79.7	78.5	79.1	99.9	94.6	92.2	92.5	17,826.2	
DAY	2003	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	29.0	30.0	30.0	31.0	2,655.0	
H2O	2003	674.7	597.9	661.9	627.8	637.0	401.2	588.3	406.3	531.9	657.9	796.0	814.5	48,480.7	
OIL	2003	97.7	95.4	102.3	95.1	105.1	69.7	96.6	83.3	80.8	88.3	74.7	73.9	16,843.8	
DAY	2002	31.0													



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Licence <b>4587</b>		Well Name <b>CNRL Pierson Prov. WSW</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>102.03-16-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 1</b>				Field Code <b>7</b>		Pool Code <b>44</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2005	783.0	678.1	718.7	782.7	0.0	596.3	0.0	0.0	385.8	400.7	334.2	449.9	267,755.6
WSR	2004	651.1	369.4	286.9	239.4	275.3	257.2	416.1	168.8	307.5	329.2	338.1	782.4	262,626.2
WSR	2003	750.8	925.6	1250.4	1313.4	675.4	370.0	367.5	415.3	286.1	282.2	241.8	406.4	258,204.8
WSR	2002	2215.0	3780.0	3978.0	4115.0	4307.0	3975.0	4354.0	4073.0	1636.9	329.8	296.1	314.2	250,919.9
WSR	2001	5103.0	5099.0	5177.0	465.0	1738.0	5716.0	4665.0	4552.0	4413.0	3822.0	4082.0	3671.0	217,545.9
Licence <b>4588</b>		Well Name <b>Tundra HCO Tilston HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>104.01-08-006-29W1.00</b>		Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 C</b>				Field Code <b>2</b>		Pool Code <b>44C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,364.0
H2O	2005	3772.9	3590.2	4265.4	3876.9	3986.2	3652.6	3686.8	3890.6	3464.2	3706.5	3561.2	4057.1	323,440.3
OIL	2005	51.4	44.8	47.2	45.7	44.6	43.9	40.6	41.5	36.7	37.9	35.4	38.3	22,796.4
DAY	2004	31.0	29.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	2,999.0
H2O	2004	3501.0	3462.1	3946.4	3771.4	4041.5	4065.6	3978.5	4140.2	3918.7	4078.6	3883.5	3924.5	277,929.7
OIL	2004	59.5	53.5	57.0	56.7	55.8	50.5	51.5	55.5	53.3	54.6	50.0	52.9	22,288.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	2,637.0
H2O	2003	3914.8	3491.3	3554.0	3444.8	3587.1	3520.7	3110.4	3564.6	3441.2	3631.2	3488.9	3482.6	231,217.7
OIL	2003	76.9	69.4	70.9	65.8	72.1	70.6	63.6	56.7	49.8	51.9	48.3	59.5	21,637.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,277.0
H2O	2002	4251.0	3749.2	4418.0	4619.4	4185.9	4024.5	4033.3	3932.4	3871.2	3807.9	3971.0	3862.5	188,986.1
OIL	2002	117.7	103.6	118.6	102.7	100.7	89.1	92.4	87.1	83.4	80.3	79.1	82.5	20,882.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	1,912.0
H2O	2001	2408.7	2134.9	2375.1	2362.2	2274.9	2319.6	2407.8	2346.4	1610.4	3836.3	4062.0	4183.3	140,259.8
OIL	2001	70.2	63.5	67.0	65.3	64.4	67.4	70.4	65.6	44.9	118.0	121.5	116.2	19,744.9
Licence <b>4592</b>		Well Name <b>Tundra HCO Tilston HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.12-09-006-29W1.00</b>		Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 C</b>				Field Code <b>2</b>		Pool Code <b>44C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,335.0
H2O	2005	3943.9	3520.7	3886.3	3658.0	3780.3	3318.4	3185.1	3417.6	3471.9	3710.0	3564.1	3967.9	311,917.7
OIL	2005	41.1	36.4	39.1	39.1	38.6	39.9	35.2	36.2	36.7	37.8	35.4	36.6	19,996.0
DAY	2004	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	2,971.0
H2O	2004	3907.1	3663.3	3893.0	3871.2	3735.6	3974.1	3965.1	4045.4	3844.8	3653.5	3804.6	3896.8	268,493.5
OIL	2004	64.5	54.8	56.3	58.2	51.6	47.8	39.5	41.6	40.2	37.7	37.6	40.1	19,543.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	2,613.0
H2O	2003	3807.9	3452.0	3738.4	3621.1	3741.5	3485.3	3637.1	3685.4	3674.1	3870.3	3811.5	3792.5	222,239.0
OIL	2003	74.8	68.6	74.5	69.0	75.2	69.8	74.3	72.6	71.0	74.2	70.7	65.1	18,974.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,251.0
H2O	2002	3932.6	3503.2	3933.6	3587.0	3775.7	3626.0	3679.8	4038.9	3890.5	3859.0	3995.3	3943.5	177,921.9
OIL	2002	108.7	97.0	108.3	86.2	91.0	82.3	84.4	83.1	76.9	74.8	68.9	73.2	18,114.2
DAY	2001	31.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	1,886.0
H2O	2001	2324.4	2071.6	2014.6	2334.6	2375.6	3177.1	3909.1	3982.8	3822.1	3925.2	3801.8	674.9	132,156.8
OIL	2001	68.2	61.4	59.7	86.9	87.4	108.8	134.4	130.6	124.8	121.6	112.4	20.2	17,079.4
Licence <b>4593</b>		Well Name <b>Cosens Daly Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.16-26-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken N</b>				Field Code <b>1</b>		Pool Code <b>60N</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	20.0	10.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	2,737.0
H2O	2005	14.8	31.8	31.8	31.8	31.8	31.8	31.8	31.8	31.8	31.8	3.9	3.9	2,264.4
OIL	2005	10.8	10.6	11.5	11.5	11.5	10.8	10.8	10.8	10.8	10.8	5.9	5.9	1,624.2



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Licence <b>4593</b>		Well Name <b>Cosens Daly Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.16-26-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken N</b>					Field Code <b>1</b>	Pool Code <b>60N</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	20.0	<b>2,567.0</b>
H2O	2004	13.8	12.5	15.0	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	<b>1,955.6</b>
OIL	2004	8.5	7.9	7.9	7.7	8.0	8.0	8.0	8.0	8.0	8.2	8.2	11.9	<b>1,502.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	15.0	<b>2,382.0</b>
H2O	2003	13.8	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	13.8	13.8	13.8	<b>1,781.1</b>
OIL	2003	9.4	8.9	12.3	9.9	9.9	11.3	11.3	14.9	14.9	12.1	9.1	8.5	<b>1,402.2</b>
DAY	2002	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,048.0</b>
H2O	2002	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	<b>1,622.7</b>
OIL	2002	12.1	11.3	11.3	14.1	14.1	12.1	14.1	14.9	8.5	8.5	8.5	9.4	<b>1,269.7</b>
DAY	2001	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,691.0</b>
H2O	2001	14.1	13.5	14.3	14.3	14.3	14.3	14.1	14.5	13.5	13.5	13.5	13.6	<b>1,484.7</b>
OIL	2001	14.2	8.2	15.3	15.3	15.3	13.5	17.2	16.1	16.5	15.2	15.9	15.9	<b>1,130.8</b>

Licence <b>4596</b>		Well Name <b>Tundra South Reston</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.03-13-006-27W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 H</b>					Field Code <b>99</b>	Pool Code <b>44H</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>373.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>39,790.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,192.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	9.0	0.0	0.0	0.0	<b>373.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1899.5	3144.8	0.0	0.0	0.0	<b>39,790.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	9.7	0.0	0.0	0.0	<b>3,192.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	<b>358.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	75.0	0.0	0.0	0.0	0.0	0.0	<b>34,746.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	<b>3,169.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>357.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>34,671.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,160.2</b>

Licence <b>4597</b>		Well Name <b>Tundra South Pipestone</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.07-16-006-26W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 G</b>					Field Code <b>99</b>	Pool Code <b>44G</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>138.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,245.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>452.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>138.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,245.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>452.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>138.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,245.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>452.8</b>
DAY	2002	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>138.0</b>
H2O	2002	0.0	0.0	2.0	0.0	0.0	127.4	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,245.0</b>
OIL	2002	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>452.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>136.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,115.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>450.3</b>

Licence <b>4599</b>		Well Name <b>Tundra Virden HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>102.03-20-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>0</b>	



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Licence <b>4599</b>		Well Name <b>Tundra Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.03-20-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,878.0</b>
H2O	2005	13684.9	12119.5	13181.4	13481.1	13996.8	15147.0	15528.9	15172.1	14922.1	15217.0	15341.4	15713.2	<b>962,591.9</b>
OIL	2005	198.3	174.7	248.5	112.6	118.0	136.0	110.2	109.3	106.2	107.9	103.2	90.6	<b>12,187.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	2.0	30.0	31.0	<b>2,513.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	761.2	12637.9	13691.7	<b>789,086.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.8	0.1	31.0	204.3	205.3	<b>10,572.3</b>
DAY	2003	31.0	28.0	30.0	26.0	30.0	30.0	31.0	31.0	30.0	6.0	0.0	0.0	<b>2,446.0</b>
H2O	2003	11499.7	10365.8	10798.8	9783.2	11113.2	11087.6	11441.6	11385.0	9131.6	2282.9	0.0	0.0	<b>761,993.7</b>
OIL	2003	131.5	112.1	115.3	100.5	113.6	111.8	111.4	90.7	73.8	20.1	0.0	0.0	<b>10,130.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	7.0	8.0	<b>2,173.0</b>
H2O	2002	9333.0	8544.1	9447.3	8930.6	9392.0	9653.5	10008.3	5838.2	9458.5	11415.6	2703.8	2980.4	<b>663,104.3</b>
OIL	2002	98.9	88.2	97.3	89.9	93.2	95.8	93.6	62.7	100.1	113.3	31.7	36.6	<b>9,149.8</b>
DAY	2001	31.0	28.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>1,866.0</b>
H2O	2001	10116.2	9161.0	9711.5	9128.3	9182.3	9281.5	9780.3	9644.8	9098.5	9750.0	9155.8	9347.4	<b>565,399.0</b>
OIL	2001	139.6	110.6	125.8	120.5	116.5	133.7	130.4	131.0	112.7	121.5	110.6	108.6	<b>8,148.5</b>
Licence <b>4603</b>		Well Name <b>Birdtail Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-05-016-27W1.00</b>		Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>				Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	23.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>3,373.0</b>
H2O	2005	11.5	10.3	11.3	8.5	11.1	10.2	11.3	10.9	15.2	15.2	12.6	10.5	<b>742.4</b>
OIL	2005	33.5	30.5	33.1	24.8	32.2	29.6	29.8	37.7	19.0	30.2	27.6	28.8	<b>4,735.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,017.0</b>
H2O	2004	10.7	10.9	10.3	10.4	11.9	11.6	10.9	11.5	11.5	11.6	10.8	11.4	<b>603.8</b>
OIL	2004	34.4	32.2	33.1	31.0	36.6	36.5	37.0	34.4	32.8	34.2	31.8	33.2	<b>4,378.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,651.0</b>
H2O	2003	7.3	6.9	6.7	10.3	12.1	7.9	7.3	12.8	13.3	14.1	10.0	12.0	<b>470.3</b>
OIL	2003	38.6	32.6	26.3	31.4	34.2	36.4	37.0	35.8	34.5	34.8	25.3	33.9	<b>3,971.2</b>
DAY	2002	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,286.0</b>
H2O	2002	10.0	8.9	10.5	11.6	12.8	9.1	11.7	6.9	6.9	7.0	6.9	8.1	<b>349.6</b>
OIL	2002	37.6	26.8	34.2	35.3	33.5	33.1	39.9	40.1	40.6	41.1	37.9	38.6	<b>3,570.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,925.0</b>
H2O	2001	5.3	4.8	5.2	5.0	8.9	9.1	9.3	9.5	7.2	12.2	8.9	8.6	<b>239.2</b>
OIL	2001	38.1	35.0	38.6	32.8	31.3	31.6	34.0	32.2	33.5	29.0	34.2	37.6	<b>3,131.7</b>
Licence <b>4604</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.06-26-011-26W1.02</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	24.0	31.0	30.0	31.0	29.0	29.0	31.0	27.0	31.0	29.0	31.0	<b>3,154.0</b>
H2O	2005	319.2	333.3	453.1	481.9	474.4	448.2	427.2	454.6	362.1	626.6	586.6	623.7	<b>63,564.5</b>
OIL	2005	13.5	11.5	29.6	38.7	40.3	36.4	35.5	38.1	32.9	31.7	31.7	33.0	<b>9,026.5</b>
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	29.0	31.0	<b>2,804.0</b>
H2O	2004	781.9	700.9	804.5	759.9	808.7	898.6	927.2	1061.9	717.4	849.2	774.2	479.2	<b>57,973.6</b>
OIL	2004	30.1	25.9	28.5	28.3	28.0	27.5	27.8	29.0	25.2	38.3	35.3	20.9	<b>8,653.6</b>
DAY	2003	31.0	28.0	24.0	2.0	0.0	0.0	3.0	13.0	30.0	31.0	30.0	31.0	<b>2,446.0</b>
H2O	2003	793.5	617.4	553.5	46.0	0.0	0.0	75.2	330.0	776.7	734.3	739.9	763.8	<b>48,410.0</b>
OIL	2003	32.0	30.1	25.3	2.1	0.0	0.0	3.1	13.3	30.8	30.6	29.7	29.9	<b>8,308.8</b>
DAY	2002	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>2,223.0</b>
H2O	2002	629.4	547.9	520.8	485.1	811.4	910.5	705.8	629.1	637.2	741.2	552.8	533.9	<b>42,979.7</b>
OIL	2002	121.3	110.6	111.8	115.8	39.3	47.1	43.0	41.4	36.7	38.8	32.7	31.6	<b>8,081.9</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,864.0</b>



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Licence <b>4604</b>		Well Name <b>North Virden Scallion Unit No. 1</b>					Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>102.06-26-011-26W1.02</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	874.4	528.6	540.5	589.0	366.0	328.5	322.4	471.8	617.4	649.5	603.3	602.9	35,274.6
OIL	2001	107.2	91.7	97.5	102.1	93.7	87.2	97.1	110.4	140.2	128.2	133.4	126.3	7,311.8
Licence <b>4605</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>102.07-33-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,330.0
H2O	2005	624.6	616.0	736.6	699.7	685.6	712.8	717.0	739.6	554.6	549.9	564.6	601.9	94,461.3
OIL	2005	124.9	105.4	132.2	128.6	123.4	122.2	128.2	126.3	87.6	78.6	74.9	78.7	45,486.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,967.0
H2O	2004	854.7	779.3	826.1	795.7	799.5	860.9	762.8	731.7	707.8	640.9	601.1	590.7	86,658.4
OIL	2004	55.8	55.1	55.7	50.3	51.2	49.9	51.2	48.2	75.5	131.6	129.2	120.7	44,175.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,602.0
H2O	2003	891.4	856.8	1011.3	1093.0	1044.4	1021.8	927.8	913.4	924.7	958.3	896.0	947.1	77,707.2
OIL	2003	143.0	125.9	146.6	135.9	68.1	61.0	62.0	61.8	60.8	60.6	58.8	59.0	43,300.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,237.0
H2O	2002	853.3	766.8	832.9	703.4	1076.0	956.4	897.3	863.8	877.5	833.9	681.9	706.0	66,221.2
OIL	2002	123.5	114.0	191.2	175.5	170.8	181.7	180.6	178.7	167.3	177.7	191.6	203.7	42,257.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,872.0
H2O	2001	1136.4	643.8	679.5	758.0	872.7	902.7	931.4	1020.4	932.7	842.4	714.9	814.5	56,172.0
OIL	2001	533.2	475.9	609.0	585.2	312.5	115.7	110.5	139.7	116.0	129.2	121.5	133.1	40,201.1
Licence <b>4606</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>102.12-34-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	1,861.0
H2O	2005	387.6	404.0	457.1	434.2	449.6	440.5	444.9	459.0	528.5	562.8	578.0	139.2	35,289.4
OIL	2005	69.2	61.7	73.3	71.4	72.3	67.5	71.1	70.0	65.5	62.9	59.9	14.2	8,112.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	1,520.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.2	402.5	389.3	365.3	377.4	30,004.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3	76.0	79.9	70.2	69.0	7,353.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,367.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,071.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,983.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,367.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,071.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,983.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,367.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,071.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,983.8
Licence <b>4608</b>		Well Name <b>Tundra Daly COM</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.01-21-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	28.0	26.0	31.0	2,628.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,383.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.0
DAY	2004	31.0	29.0	31.0	27.0	18.0	30.0	14.0	30.0	26.0	7.0	0.0	1.0	2,500.0
H2O	2004	63.5	59.1	64.1	55.4	0.0	9.9	4.0	8.0	12.2	2.7	0.0	0.0	1,383.9
OIL	2004	25.0	21.8	21.9	18.4	0.0	10.8	4.8	11.9	1.5	0.4	0.0	0.0	368.0



**Manitoba Production  
2001 To 2005**

Licence <b>4608</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-21-009-29W1.02</b>		Field Name <b>Daly</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	29.0	29.0	28.0	13.0	29.0	31.0	2,256.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	60.3	65.6	1,105.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	25.3	27.0	251.5
DAY	2002	30.0	27.0	31.0	29.0	30.0	0.0	30.0	0.0	29.0	28.0	29.0	31.0	1,918.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.4
DAY	2001	30.0	28.0	30.0	30.0	29.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	1,624.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.4
UWI	<b>100.01-21-009-29W1.03</b>		Field Name <b>Daly</b>		Pool Name <b>Lodgepole D</b>			Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	25.0	27.0	31.0	28.0	31.0	30.0	0.0	14.0	29.0	28.0	26.0	31.0	2,756.0
H2O	2005	324.6	340.4	401.3	418.7	391.3	389.8	0.0	155.1	409.3	314.0	234.0	421.3	46,315.7
OIL	2005	14.8	14.7	17.9	16.0	32.9	13.0	0.0	6.9	13.8	14.8	12.6	13.5	2,270.5
DAY	2004	0.0	29.0	31.0	27.0	18.0	30.0	14.0	30.0	26.0	7.0	0.0	1.0	2,456.0
H2O	2004	0.0	0.0	0.0	0.0	198.0	320.0	130.7	260.3	394.6	86.0	0.0	0.0	42,515.9
OIL	2004	0.0	0.0	0.0	0.0	17.1	17.1	7.7	19.4	13.1	3.7	0.0	4.0	2,099.6
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	29.0	29.0	28.0	14.0	0.0	0.0	2,243.0
H2O	2003	617.5	602.5	752.0	698.9	744.0	580.6	557.1	511.6	479.0	265.7	0.0	0.0	41,126.3
OIL	2003	10.2	9.2	10.6	9.7	11.1	10.4	10.0	9.2	8.9	4.2	0.0	0.0	2,017.5
DAY	2002	30.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	28.0	29.0	31.0	1,964.0
H2O	2002	598.8	539.7	594.6	579.3	584.3	534.2	533.0	524.3	503.5	469.6	572.1	587.2	35,317.4
OIL	2002	17.4	13.6	16.1	15.8	16.6	16.9	17.5	18.2	10.1	9.6	10.6	11.3	1,924.0
DAY	2001	30.0	28.0	30.0	30.0	29.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	1,610.0
H2O	2001	533.6	494.4	563.9	573.5	578.0	555.1	570.0	589.4	573.5	613.3	558.0	578.1	28,696.8
OIL	2001	17.3	15.1	16.5	16.3	15.7	16.1	14.6	15.6	14.0	16.1	16.6	18.4	1,750.3
Licence <b>4609</b>		Well Name <b>Tundra et al Daly Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.13-29-010-28W1.00</b>		Field Name <b>Daly</b>		Pool Name <b>Lodgepole E</b>			Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,333.0
H2O	2005	117.6	103.8	111.3	105.9	110.7	110.0	116.2	109.8	110.5	114.9	111.7	109.3	10,693.1
OIL	2005	88.9	81.2	89.9	86.6	88.4	84.8	87.2	87.0	83.3	85.7	83.7	84.1	21,134.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,968.0
H2O	2004	141.5	135.9	142.0	132.1	123.0	118.9	125.9	118.1	116.2	121.0	120.7	116.6	9,361.4
OIL	2004	85.0	80.2	83.0	81.1	80.3	85.4	89.9	98.9	92.3	94.5	90.6	93.8	20,103.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,602.0
H2O	2003	113.6	102.4	115.7	111.5	113.4	106.4	114.1	110.0	110.8	135.0	131.9	133.8	7,849.5
OIL	2003	121.8	110.6	110.8	109.3	113.5	104.9	109.2	99.3	90.0	90.8	87.4	85.4	19,048.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,237.0
H2O	2002	111.8	103.8	109.1	103.6	108.6	109.3	117.8	108.7	108.8	113.1	112.9	118.9	6,450.9
OIL	2002	118.7	106.1	128.2	123.3	126.6	117.3	121.6	117.8	116.7	113.3	108.1	113.7	17,815.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,872.0
H2O	2001	93.8	83.9	92.7	89.9	91.0	87.9	95.6	78.7	88.5	100.8	95.6	101.8	5,124.5
OIL	2001	147.6	142.0	159.9	151.6	151.8	144.4	143.4	133.4	136.8	135.2	123.4	127.5	16,404.1
Licence <b>4611</b>		Well Name <b>Daly Unit No. 3 Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.04-11-010-28W1.00</b>		Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	30.0	30.0	31.0	3,268.0



Manitoba Production 2001 To 2005														
Licence <b>4611</b>		Well Name <b>Daly Unit No. 3 Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI <b>102.04-11-010-28W1.00</b>		Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.5	1.5	1.4	1.4	237.1
OIL	2005	46.0	42.2	43.8	43.2	47.5	41.8	43.3	37.1	8.9	30.5	31.1	32.9	9,509.3
DAY	2004	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,925.0
H2O	2004	1.8	1.7	1.5	1.5	1.6	1.7	1.6	1.6	1.5	0.6	0.0	0.0	232.0
OIL	2004	46.7	45.4	48.3	45.3	46.5	45.9	47.1	47.1	45.5	46.5	43.2	46.2	9,061.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,561.0
H2O	2003	1.4	1.5	1.7	1.8	1.7	1.7	1.8	1.8	1.8	2.0	2.1	1.9	216.9
OIL	2003	43.4	50.1	52.4	53.6	53.2	51.2	49.7	50.4	47.9	48.2	45.3	47.0	8,507.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,196.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.4	0.4	0.3	195.7
OIL	2002	60.0	54.4	55.2	50.0	51.2	50.7	28.9	13.7	13.8	13.5	12.6	12.5	7,914.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	1,831.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.8
OIL	2001	114.1	103.1	112.4	76.1	62.9	61.1	63.7	60.9	58.5	58.3	58.3	54.6	7,498.4
Licence <b>4612</b>		Well Name <b>Tundra Birdtail</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-09-016-27W1.00</b>		Field Name <b>Birdtail</b>		Pool Name <b>Bakken B</b>				Field Code <b>15</b>		Pool Code <b>60B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.2
DAY	2002	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	0.0	1,211.0
H2O	2002	0.0	0.0	0.0	14.7	40.5	40.9	37.4	35.8	35.2	20.9	0.0	0.0	1,326.2
OIL	2002	0.0	0.0	0.0	6.3	11.5	5.6	6.6	6.2	6.3	3.6	0.0	0.0	588.2
DAY	2001	0.0	0.0	0.0										



**Manitoba Production  
2001 To 2005**

Licence <b>4613</b>		Well Name <b>Daly Unit No. 3 HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.15-02-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	130.5	112.3	119.6	124.6	154.1	149.4	157.3	149.0	143.1	147.6	142.6	144.0	9,921.1
Licence <b>4614</b>		Well Name <b>Birdtail Unit No. 1</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-04-016-27W1.00</b>		Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>				Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	0.0	30.0	31.0	30.0	31.0	29.0	0.0	0.0	0.0	0.0	2,869.0
H2O	2005	284.0	264.0	291.5	182.0	185.5	158.5	152.5	125.0	0.0	0.0	0.0	0.0	8,007.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,152.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,659.0
H2O	2004	281.0	258.9	325.0	306.0	292.5	278.0	265.0	268.0	294.0	294.5	276.0	287.0	6,364.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,152.5
DAY	2003	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	2,293.0
H2O	2003	98.7	80.7	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.0	2,938.8
OIL	2003	34.6	30.3	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,152.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,182.0
H2O	2002	102.3	74.8	73.5	92.2	95.2	92.8	112.8	111.5	106.9	102.8	101.3	106.0	2,616.3
OIL	2002	41.8	46.2	49.3	41.3	42.5	39.0	39.5	34.9	32.2	34.1	32.9	33.8	3,081.1
DAY	2001	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,817.0
H2O	2001	37.9	34.3	37.3	35.2	0.0	36.9	39.2	75.1	99.6	95.0	99.5	98.8	1,444.2
OIL	2001	28.6	26.7	29.5	27.1	0.0	26.4	28.2	49.0	45.1	37.2	39.0	43.7	2,613.6
Licence <b>4615</b>		Well Name <b>North Virden Scallion Unit No. 1</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.13-15-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	3,309.0
H2O	2005	174.9	191.7	209.8	218.0	214.6	209.7	204.3	154.5	118.5	147.8	141.8	143.4	23,546.4
OIL	2005	76.6	68.9	75.1	72.2	75.1	70.3	70.2	61.5	60.7	61.3	61.3	60.6	13,748.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	2,945.0
H2O	2004	115.2	110.3	118.1	111.4	121.1	131.8	134.3	155.8	106.1	137.3	130.6	170.3	21,417.4
OIL	2004	87.8	80.8	83.0	82.1	83.3	79.9	79.8	84.5	73.1	110.4	106.0	84.6	12,935.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	2,584.0
H2O	2003	181.3	135.5	160.0	154.2	133.4	102.7	114.1	96.1	114.4	108.6	104.9	112.0	19,875.1
OIL	2003	53.4	54.6	60.6	57.7	74.0	92.8	94.1	76.9	89.8	89.8	83.6	87.1	11,899.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	2,225.0
H2O	2002	179.0	155.2	192.4	156.1	247.6	277.8	216.4	205.9	160.3	187.1	139.0	134.2	18,357.9
OIL	2002	92.7	84.1	41.5	37.4	40.7	48.7	44.6	40.2	54.9	58.5	49.0	47.5	10,985.4
DAY	2001	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,862.0
H2O	2001	630.2	380.0	404.7	396.2	208.4	151.3	149.5	174.3	176.8	185.5	172.2	172.4	16,106.9
OIL	2001	153.6	131.1	145.1	136.6	109.3	84.8	95.2	97.8	107.9	98.3	102.5	97.1	10,345.6
Licence <b>4616</b>		Well Name <b>EOG Mountainside</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.11-16-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,466.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,076.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,794.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	2,466.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	949.1	0.0	0.0	0.0	0.0	50,076.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.4	0.0	0.0	0.0	0.0	1,794.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	1.0	31.0	31.0	30.0	0.0	0.0	0.0	2,435.0



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Licence <b>4616</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.11-16-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	618.5	522.9	594.0	592.2	594.1	18.6	553.7	378.2	1043.3	0.0	0.0	0.0	49,127.1
OIL	2003	6.2	5.7	6.2	6.1	6.8	0.2	6.2	5.3	73.3	0.0	0.0	0.0	1,718.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,191.0
H2O	2002	586.4	558.1	609.3	581.4	583.7	566.8	576.1	553.0	575.5	593.8	460.1	614.2	44,211.6
OIL	2002	6.5	6.0	6.5	9.1	6.3	6.5	6.8	5.9	6.3	6.5	5.9	6.2	1,602.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,826.0
H2O	2001	601.8	551.7	615.1	605.0	606.1	584.0	592.9	599.5	551.8	568.6	571.3	596.6	37,353.2
OIL	2001	7.3	6.7	7.3	7.3	7.4	6.9	7.6	7.8	6.9	7.2	5.9	6.4	1,524.0
Licence <b>4617</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-16-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,234.0
H2O	2005	209.6	176.8	200.2	204.7	197.2	187.2	192.8	199.0	162.9	168.0	159.8	165.4	17,297.1
OIL	2005	28.6	24.1	26.6	27.9	26.3	25.1	24.8	23.4	21.1	21.4	20.3	20.4	3,648.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,869.0
H2O	2004	128.7	122.7	133.8	148.4	140.4	129.5	129.6	235.7	235.9	220.5	207.5	209.3	15,073.5
OIL	2004	27.5	26.5	31.0	34.4	33.7	30.2	29.6	27.0	34.3	32.5	30.8	29.0	3,358.2
DAY	2003	20.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	28.0	23.0	16.0	31.0	2,503.0
H2O	2003	46.4	61.1	65.1	61.1	63.0	50.3	66.4	42.5	63.6	55.1	55.3	124.4	13,031.5
OIL	2003	9.1	13.1	13.6	12.5	14.2	11.8	14.7	11.8	12.9	11.6	11.5	25.0	2,991.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,182.0
H2O	2002	85.4	75.5	85.8	80.0	79.5	75.2	72.2	72.0	68.4	70.1	53.4	69.0	12,277.2
OIL	2002	18.7	16.2	18.3	17.3	17.0	16.8	16.3	15.5	14.7	15.1	13.7	14.0	2,829.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	17.0	25.0	1,817.0
H2O	2001	107.8	100.3	113.4	116.7	124.8	111.9	112.0	106.4	93.2	93.4	50.4	74.9	11,390.7
OIL	2001	22.1	20.7	22.9	24.3	25.8	22.1	23.5	22.9	19.5	19.7	10.6	16.2	2,636.3
Licence <b>4618</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.03-21-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	3,231.0
H2O	2005	244.4	219.4	241.9	230.7	233.3	218.3	236.8	253.2	215.5	226.3	213.9	209.4	23,443.4
OIL	2005	46.6	41.8	45.0	43.8	43.4	40.9	42.5	41.5	39.1	39.9	37.7	36.1	9,782.9
DAY	2004	22.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,868.0
H2O	2004	174.9	224.6	237.7	262.7	253.7	214.2	231.0	193.2	221.1	228.9	221.6	240.9	20,700.3
OIL	2004	32.7	42.5	48.1	52.9	53.0	43.4	46.0	39.4	50.0	47.5	46.4	46.5	9,284.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	1.0	31.0	31.0	26.0	31.0	29.0	31.0	2,513.0
H2O	2003	189.0	161.4	172.7	168.1	168.5	5.3	156.6	108.2	184.2	238.4	223.0	239.5	17,995.8
OIL	2003	59.1	55.6	57.6	55.0	56.8	1.9	52.7	45.6	32.8	43.6	40.4	41.9	8,736.2
DAY	2002	31.0	28.0	31.0	30.0	28.0	22.0	31.0	31.0	30.0	27.0	30.0	31.0	2,182.0
H2O	2002	205.1	185.1	204.5	202.1	186.5	145.9	200.9	203.4	194.7	165.8	147.9	190.1	15,980.9
OIL	2002	75.8	66.6	73.4	69.8	63.6	52.0	72.9	69.8	67.6	57.8	60.8	61.7	8,193.2
DAY	2001	31.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,832.0
H2O	2001	207.1	188.4	213.4	185.2	207.7	195.4	201.0	194.2	188.8	198.1	192.8	209.9	13,748.9
OIL	2001	83.2	75.8	84.2	75.4	83.6	75.9	82.3	81.3	76.8	81.6	76.0	76.1	7,401.4
Licence <b>4621</b>		Well Name <b>Tundra South Pipestone Prov. COM SWD</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.06-09-006-26W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Birdbear</b>				Field Code <b>99</b>		Pool Code <b>71</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



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Licence <b>4621</b>		Well Name <b>Tundra South Pipestone Prov. COM SWD</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>					
UWI	<b>100.06-09-006-26W1.00</b>				Field Name	<b>Other Areas</b>		Pool Name	<b>Birdbear</b>		Field Code	<b>99</b>	Pool Code	<b>71</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	644.2	623.1	616.1	634.0	668.3	602.0	577.6	643.1	688.2	771.2	939.9	685.7	<b>71,769.4</b>	
WIN	2004	603.1	565.2	595.8	583.8	554.0	549.2	577.8	618.9	574.1	531.2	648.8	686.0	<b>63,676.0</b>	
WIN	2003	932.5	837.6	917.7	854.4	875.8	818.4	803.1	984.0	830.1	607.8	554.8	602.1	<b>56,588.1</b>	
WIN	2002	979.9	180.8	280.6	286.5	327.5	343.7	444.0	519.9	702.4	751.8	745.2	907.4	<b>46,969.8</b>	
WIN	2001	1407.0	140.0	157.0	1066.0	278.0	320.0	0.0	0.0	0.0	13.9	0.0	0.0	<b>40,500.1</b>	
UWI	<b>100.06-09-006-26W1.02</b>				Field Name	<b>Other Areas</b>		Pool Name	<b>Mississippian Undifferentiated</b>		Field Code	<b>99</b>	Pool Code	<b>39</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	6513.3	6300.5	6229.3	6410.1	6757.6	6087.1	5840.1	6503.0	6958.5	7797.6	9503.1	6933.6	<b>306,261.3</b>	
WIN	2004	6097.6	5714.4	6023.7	5903.3	5601.1	5552.6	5842.0	6257.7	5805.1	5371.3	6560.2	6936.3	<b>224,427.5</b>	
WIN	2003	9429.1	8468.7	9278.7	8638.5	8855.5	8274.6	8119.7	9948.8	8393.0	6145.7	5609.9	6088.0	<b>152,762.2</b>	
WIN	2002	0.0	1828.4	2837.0	2897.0	3311.4	3474.8	4489.5	5256.6	7102.2	7602.3	7536.3	9176.5	<b>55,512.0</b>	
Licence <b>4622</b>		Well Name <b>Tundra Daly COM</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.10-16-009-29W1.02</b>				Field Name	<b>Daly</b>		Pool Name	<b>Lodgepole D</b>		Field Code	<b>1</b>	Pool Code	<b>59D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>3,277.0</b>	
H2O	2005	0.1	0.1	0.1	0.2	1.4	0.0	0.0	0.0	0.1	0.1	0.1	0.1	<b>28.2</b>	
OIL	2005	3.3	3.7	4.4	4.2	4.2	3.7	4.2	2.8	2.6	2.8	2.7	2.5	<b>526.4</b>	
DAY	2004	25.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	<b>2,922.0</b>	
H2O	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	<b>25.9</b>	
OIL	2004	3.4	3.2	3.7	3.4	3.7	3.5	3.5	4.1	3.8	4.5	4.0	4.5	<b>485.3</b>	
DAY	2003	29.0	20.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	<b>2,570.0</b>	
H2O	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	<b>24.7</b>	
OIL	2003	4.3	3.0	4.3	4.4	5.2	4.7	4.6	4.3	4.1	4.5	4.2	4.5	<b>440.0</b>	
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>2,220.0</b>	
H2O	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	<b>23.5</b>	
OIL	2002	5.1	4.0	4.5	4.6	4.7	4.9	5.1	5.1	4.9	5.0	4.8	5.1	<b>387.9</b>	
DAY	2001	30.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>1,857.0</b>	
H2O	2001	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	<b>22.3</b>	
OIL	2001	4.5	4.0	4.5	4.3	4.1	5.5	4.0	4.1	3.8	4.4	4.3	5.0	<b>330.1</b>	
UWI	<b>100.10-16-009-29W1.03</b>				Field Name	<b>Daly</b>		Pool Name	<b>Bakken - Three Forks B</b>		Field Code	<b>1</b>	Pool Code	<b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>3,277.0</b>	
H2O	2005	2.5	3.0	3.5	3.9	1.9	3.3	2.4	4.4	5.3	4.1	3.4	5.4	<b>890.2</b>	
OIL	2005	4.6	5.2	6.0	5.8	5.9	5.2	5.7	3.9	3.7	3.9	3.7	3.4	<b>887.5</b>	
DAY	2004	25.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	<b>2,922.0</b>	
H2O	2004	3.1	3.1	3.9	3.8	4.4	4.3	3.9	3.6	3.8	3.4	3.8	3.9	<b>847.1</b>	
OIL	2004	4.6	4.3	5.0	4.8	5.2	4.9	4.8	5.6	5.3	6.2	5.5	6.2	<b>830.5</b>	
DAY	2003	29.0	20.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	<b>2,570.0</b>	
H2O	2003	6.6	4.9	7.8	8.0	8.8	3.7	3.7	3.4	3.0	3.5	3.7	4.0	<b>802.1</b>	
OIL	2003	6.2	4.3	6.3	6.3	7.5	6.7	6.7	6.0	5.6	6.2	5.9	6.2	<b>768.1</b>	
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>2,220.0</b>	
H2O	2002	6.8	6.2	6.5	6.6	6.4	6.1	6.1	5.8	5.9	5.9	6.5	6.7	<b>741.0</b>	
OIL	2002	7.0	5.5	6.3	6.4	6.5	6.8	7.1	7.1	6.7	6.8	6.9	7.3	<b>694.2</b>	
DAY	2001	30.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>1,857.0</b>	
H2O	2001	5.9	5.4	6.4	6.3	6.4	8.0	6.5	6.5	6.5	6.9	6.1	6.6	<b>665.5</b>	
OIL	2001	7.1	6.2	7.0	6.8	6.4	8.6	6.2	6.4	5.9	6.9	6.8	7.8	<b>613.8</b>	
Licence <b>4624</b>		Well Name <b>ARC Waskada</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					



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Licence <b>4624</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-10-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	<b>3,147.0</b>
H2O	2005	7.8	7.0	9.7	8.9	10.9	7.1	5.0	3.9	3.8	3.6	3.6	4.0	<b>1,269.7</b>
OIL	2005	18.4	18.5	25.1	20.8	25.0	18.9	14.3	9.3	8.8	9.2	8.5	8.3	<b>3,300.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>2,789.0</b>
H2O	2004	12.0	12.0	11.4	9.1	9.2	8.9	9.0	8.6	7.8	9.8	7.9	6.8	<b>1,194.4</b>
OIL	2004	26.1	25.9	27.0	26.5	27.1	24.7	26.6	25.3	24.6	25.6	23.1	16.6	<b>3,115.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>2,424.0</b>
H2O	2003	10.6	12.0	9.3	9.1	11.9	13.2	10.2	10.0	10.2	11.1	9.2	10.9	<b>1,081.9</b>
OIL	2003	35.4	27.4	35.7	32.1	31.5	28.9	32.5	26.8	27.0	30.1	28.8	28.6	<b>2,815.9</b>
DAY	2002	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,060.0</b>
H2O	2002	14.4	16.7	13.1	14.7	14.2	14.3	16.2	15.4	12.6	12.9	12.0	11.3	<b>954.2</b>
OIL	2002	39.6	31.9	38.7	34.3	38.3	33.0	33.5	32.6	35.3	33.5	35.5	35.3	<b>2,451.1</b>
DAY	2001	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,698.0</b>
H2O	2001	23.1	27.3	22.9	17.4	19.6	18.7	16.3	19.1	15.3	14.6	22.0	14.5	<b>786.4</b>
OIL	2001	39.8	56.4	51.7	48.0	44.1	42.5	42.9	34.8	38.7	41.8	30.2	40.6	<b>2,029.6</b>
Licence <b>4625</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-14-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>2,909.0</b>
H2O	2005	4.2	3.1	3.6	3.7	1.5	2.7	2.2	2.4	3.1	3.2	4.1	5.2	<b>1,080.0</b>
OIL	2005	13.5	12.5	14.5	13.9	13.9	11.4	12.2	12.3	10.5	11.2	12.7	15.3	<b>3,360.6</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	13.0	30.0	31.0	30.0	31.0	<b>2,546.0</b>
H2O	2004	9.6	10.9	10.9	8.3	7.9	7.4	8.0	4.0	3.6	5.6	4.5	4.1	<b>1,041.0</b>
OIL	2004	32.8	30.7	30.1	29.3	29.6	28.9	28.6	13.0	20.7	13.7	13.3	12.7	<b>3,206.7</b>
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	<b>2,199.0</b>
H2O	2003	4.2	3.4	7.4	4.9	2.8	3.6	14.6	24.7	15.8	12.6	11.6	12.3	<b>956.2</b>
OIL	2003	21.2	22.6	27.6	17.8	18.3	17.7	46.1	48.3	40.8	38.0	35.0	32.6	<b>2,923.3</b>
DAY	2002	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,848.0</b>
H2O	2002	6.9	6.8	13.3	7.1	7.8	8.2	6.5	6.0	5.0	5.7	4.8	4.4	<b>838.3</b>
OIL	2002	23.3	34.1	32.4	31.2	30.1	26.4	27.6	26.0	23.6	21.3	24.2	23.0	<b>2,557.3</b>
DAY	2001	23.0	22.0	29.0	5.0	15.0	12.0	9.0	31.0	30.0	31.0	30.0	31.0	<b>1,488.0</b>
H2O	2001	12.7	54.4	38.1	1.6	19.1	9.0	3.3	31.5	13.5	12.6	13.4	12.7	<b>755.8</b>
OIL	2001	29.0	40.7	56.3	12.1	58.5	19.2	15.4	70.8	46.5	36.1	36.8	38.4	<b>2,234.1</b>
Licence <b>4627</b>		Well Name <b>Tundra Tilston SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.04-09-006-29W1.02</b>		Field Name <b>Tilston</b>				Pool Name <b>Lodgepole</b>				Field Code <b>2</b>		Pool Code <b>59</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	20176.9	18195.5	20218.7	18165.5	18201.3	16872.9	17039.7	19138.3	16459.0	18395.3	17223.1	20235.9	<b>1,737,338.2</b>
WIN	2004	20080.7	18455.2	20069.9	19511.0	18930.4	19398.9	19309.0	19669.3	19436.3	20213.9	19303.9	20011.6	<b>1,517,016.1</b>
WIN	2003	18519.2	16437.7	17515.1	15300.6	15833.7	15982.9	16160.8	19601.7	19166.8	19172.1	18142.7	19929.6	<b>1,282,626.0</b>
WIN	2002	17975.2	16085.2	18420.9	15874.9	16193.5	16353.9	17043.6	19353.5	19666.8	17871.5	19383.5	19161.1	<b>1,070,863.1</b>
WIN	2001	16583.9	15024.1	16224.0	16044.9	17058.5	16542.1	17640.2	17239.9	15438.7	17817.2	17339.4	17913.9	<b>857,479.5</b>
Licence <b>4631</b>		Well Name <b>Birdtail Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-04-016-27W1.00</b>		Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>				Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>3,268.0</b>
H2O	2005	67.1	60.6	65.8	64.9	66.8	59.9	63.6	61.6	80.0	82.3	81.3	93.2	<b>5,016.1</b>
OIL	2005	40.5	36.8	40.0	39.1	39.8	36.0	33.3	38.2	20.4	32.7	30.4	31.2	<b>6,449.9</b>



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Licence <b>4631</b>		Well Name <b>Birdtail Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-04-016-27W1.00</b>		Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>				Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,905.0
H2O	2004	103.0	104.4	98.9	100.6	65.7	56.8	57.0	70.0	71.7	69.0	63.6	66.6	4,169.0
OIL	2004	41.8	39.1	40.3	37.7	39.0	37.8	41.4	43.0	42.1	42.0	38.5	40.1	6,031.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,539.0
H2O	2003	102.2	93.4	141.0	114.6	98.7	111.0	123.0	115.7	115.8	122.2	96.4	114.9	3,241.7
OIL	2003	30.0	26.3	30.2	28.4	48.3	41.4	39.3	42.6	40.0	42.3	30.9	41.3	5,548.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,174.0
H2O	2002	49.8	43.7	42.3	61.2	65.7	52.6	49.2	57.9	94.8	106.3	99.2	97.6	1,892.8
OIL	2002	70.2	62.4	69.9	58.9	52.0	47.7	38.6	42.3	38.9	35.3	30.6	30.9	5,107.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,809.0
H2O	2001	38.3	34.6	37.6	35.5	40.4	40.0	41.4	37.4	57.5	52.3	45.9	53.1	1,072.5
OIL	2001	79.3	74.1	81.9	69.4	70.4	71.6	78.7	72.1	78.0	82.4	74.7	78.0	4,530.0
Licence <b>4632</b>		Well Name <b>Birdtail Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-04-016-27W1.00</b>		Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>				Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	856.8	780.6	852.5	753.2	714.4	689.0	837.3	742.8	827.8	796.0	793.1	759.1	75,909.0
WIN	2004	804.1	720.5	909.9	924.2	882.7	860.5	841.6	853.6	891.8	850.7	809.3	885.2	66,506.4
WIN	2003	2064.0	1823.0	1792.8	1821.5	1676.3	2029.2	2127.9	2182.5	2147.8	2079.5	618.5	748.2	56,272.3
WIN	2002	805.4	781.2	555.5	572.2	684.1	630.2	671.8	631.4	623.4	697.5	1585.5	1971.1	35,161.1
WIN	2001	1093.2	834.8	936.0	1062.1	1288.7	1211.8	1285.4	1597.3	1733.1	1546.9	794.9	734.4	24,951.8
Licence <b>4633</b>		Well Name <b>Birdtail Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-05-016-27W1.00</b>		Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>				Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	3,261.0
H2O	2005	169.8	170.0	184.5	181.7	194.5	190.5	215.7	201.8	270.1	277.9	274.7	294.9	27,728.6
OIL	2005	24.0	24.1	26.1	25.6	27.3	26.7	26.6	30.0	16.1	25.8	24.1	24.7	4,571.7
DAY	2004	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,901.0
H2O	2004	174.8	79.9	167.8	170.7	179.0	178.0	163.7	178.0	180.1	187.5	178.2	186.4	25,102.5
OIL	2004	49.5	20.9	47.6	44.4	30.9	27.4	27.1	26.4	26.7	27.3	25.2	26.3	4,270.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,550.0
H2O	2003	263.9	235.1	329.1	263.9	261.1	246.9	238.7	224.6	227.6	232.5	163.5	195.0	23,078.4
OIL	2003	30.9	30.5	33.6	33.0	44.8	41.0	48.2	49.9	47.7	49.7	36.4	48.8	3,890.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,185.0
H2O	2002	272.1	253.3	234.5	243.7	277.9	267.6	294.4	285.1	266.6	263.2	272.2	275.5	20,196.5
OIL	2002	38.0	33.6	36.6	28.3	19.1	17.7	30.1	26.0	23.9	26.6	27.8	28.2	3,396.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,820.0
H2O	2001	233.4	210.7	229.7	216.7	246.6	221.6	233.9	246.1	229.9	221.1	225.0	240.2	16,990.4
OIL	2001	22.6	21.2	23.4	19.9	20.1	19.1	19.5	23.4	29.9	20.7	18.9	31.2	3,060.5
Licence <b>4635</b>		Well Name <b>Birdtail Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.04-09-016-27W1.00</b>		Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>				Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,332.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,994.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,632.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,332.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,994.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,632.5



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Licence <b>4635</b>		Well Name <b>Birdtail Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-09-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>		Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	<b>2,332.0</b>
H2O	2003	59.8	62.1	27.6	56.7	73.1	61.7	19.3	0.0	0.0	0.0	0.0	0.0	<b>5,994.2</b>
OIL	2003	9.6	8.0	2.7	7.3	8.3	11.0	3.9	0.0	0.0	0.0	0.0	0.0	<b>1,632.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,141.0</b>
H2O	2002	55.4	44.6	42.1	48.3	51.1	48.6	56.8	57.4	54.6	53.9	52.7	53.5	<b>5,633.9</b>
OIL	2002	13.0	13.4	15.3	14.4	14.9	13.9	14.7	13.0	13.1	13.7	13.0	11.1	<b>1,581.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,776.0</b>
H2O	2001	98.0	88.5	96.4	90.9	103.5	94.9	100.4	63.4	56.7	47.5	53.6	52.1	<b>5,014.9</b>
OIL	2001	18.2	16.9	18.8	15.9	16.1	18.5	21.0	10.8	9.8	15.2	12.8	15.4	<b>1,418.2</b>
Licence <b>4640</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-17-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	21.0	25.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>3,098.0</b>
H2O	2005	3.0	2.0	2.4	2.8	2.8	2.7	2.5	2.8	3.0	3.0	3.1	3.2	<b>1,444.3</b>
OIL	2005	10.6	7.2	8.4	11.1	11.4	10.9	10.6	11.4	11.2	11.3	11.5	11.7	<b>4,984.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,748.0</b>
H2O	2004	3.0	2.9	3.1	3.0	3.4	3.1	3.2	3.1	3.1	3.0	2.8	2.8	<b>1,411.0</b>
OIL	2004	12.1	11.4	12.2	11.6	12.2	11.5	11.8	12.0	11.5	12.0	10.5	10.6	<b>4,857.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	5.0	20.0	31.0	30.0	31.0	30.0	31.0	<b>2,382.0</b>
H2O	2003	3.0	2.9	3.1	3.0	3.0	0.6	2.0	3.0	3.0	3.0	2.9	2.9	<b>1,374.5</b>
OIL	2003	11.2	10.5	11.6	11.3	12.5	2.1	8.1	12.6	12.3	12.4	12.0	12.3	<b>4,717.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,053.0</b>
H2O	2002	5.4	5.0	5.3	3.1	2.5	2.6	3.2	3.3	3.1	3.3	2.7	2.9	<b>1,342.1</b>
OIL	2002	28.7	23.8	25.5	15.4	13.0	13.1	13.2	12.8	12.8	13.5	10.9	11.6	<b>4,588.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,688.0</b>
H2O	2001	10.9	10.0	9.4	8.7	9.0	8.5	6.5	6.4	6.0	5.7	5.1	5.2	<b>1,299.7</b>
OIL	2001	45.2	40.4	38.5	36.0	37.5	35.7	31.5	32.7	31.6	29.8	27.9	28.5	<b>4,394.6</b>
Licence <b>4642</b>		Well Name <b>Tundra Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-10-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a E</b>		Field Code <b>7</b>		Pool Code <b>43E</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	17.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	30.0	31.0	<b>1,869.0</b>
H2O	2005	65.1	0.0	0.0	0.0	0.0	0.0	0.0	36.9	154.7	138.4	130.4	135.4	<b>9,350.9</b>
OIL	2005	7.8	0.0	0.0	0.0	0.0	0.0	0.0	4.6	23.7	18.8	10.6	5.2	<b>1,552.5</b>
DAY	2004	24.0	5.0	3.0	6.0	19.0	13.0	29.0	25.0	21.0	25.0	29.0	31.0	<b>1,725.0</b>
H2O	2004	91.3	37.0	27.4	46.1	105.0	84.0	134.1	120.7	101.1	112.8	123.6	123.1	<b>8,690.0</b>
OIL	2004	13.9	5.7	4.1	0.1	13.0	5.0	19.2	14.3	15.4	9.6	21.4	8.4	<b>1,481.8</b>
DAY	2003	31.0	28.0	16.0	0.0	25.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>1,495.0</b>
H2O	2003	139.2	115.2	59.8	0.0	146.5	125.5	130.1	132.2	118.1	107.1	120.0	124.8	<b>7,583.8</b>
OIL	2003	34.2	17.9	16.6	0.0	25.3	20.4	9.0	11.4	14.8	30.5	8.5	7.4	<b>1,351.7</b>
DAY	2002	31.0	28.0	31.0	21.0	16.0	16.0	18.0	0.0	7.0	30.0	30.0	18.0	<b>1,183.0</b>
H2O	2002	108.5	120.7	129.2	86.6	111.5	92.6	66.9	0.0	51.6	138.2	128.2	72.0	<b>6,265.3</b>
OIL	2002	31.0	17.1	17.8	23.8	3.1	0.1	20.2	0.0	9.2	30.1	19.3	12.3	<b>1,155.7</b>
DAY	2001	0.0	0.0	0.0	0.0	17.0	30.0	26.0	31.0	30.0	28.0	30.0	28.0	<b>937.0</b>
H2O	2001	0.0	0.0	0.0	0.0	121.5	143.2	136.7	150.5	142.0	131.3	127.6	116.3	<b>5,159.3</b>
OIL	2001	0.0	0.0	0.0	0.0	19.0	32.1	15.3	15.6	8.3	19.2	25.6	34.1	<b>971.7</b>
Licence <b>4643</b>		Well Name <b>Goodlands Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-10-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>		



**Manitoba Production  
2001 To 2005**

Licence <b>4643</b>		Well Name <b>Goodlands Unit No. 1 WIW</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-10-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	250.2	275.2	726.2	960.7	856.6	790.6	732.3	683.5	630.6	589.1	490.5	445.4	14,653.9
WIN	2004	330.3	303.9	328.9	307.8	255.2	287.5	235.1	132.8	164.8	0.0	179.3	280.0	7,223.0
WIN	2003	288.6	265.4	279.1	245.3	298.4	213.8	261.4	342.8	277.8	279.9	314.6	323.8	4,417.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	1,942.0
H2O	2002	22.0	18.5	2.0	1.8	1.7	1.4	0.4	0.0	0.0	0.0	0.0	0.0	846.2
OIL	2002	33.1	27.1	19.5	20.2	18.6	15.6	5.4	0.0	0.0	0.0	0.0	0.0	2,161.5
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.3	205.5	216.4	162.0	304.3	1,026.5
DAY	2001	22.0	28.0	31.0	30.0	26.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	1,751.0
H2O	2001	4.0	81.3	42.5	31.8	21.2	22.7	24.2	20.1	16.9	5.0	18.9	22.0	798.4
OIL	2001	23.1	91.0	74.2	57.8	44.2	56.4	47.4	43.0	41.4	38.3	33.1	36.4	2,022.0
Licence <b>4645</b>		Well Name <b>Cromer Unit No. 1 COM</b>					Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>				

UWI	100.06-23-009-28W1.00				Field Name	Daly		Pool Name	Lodgepole B		Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0		3,181.0	
H2O	2005	569.3	508.0	566.4	556.7	558.7	543.0	563.5	546.0	540.4	553.3	562.3	600.8		38,147.4	
OIL	2005	10.6	8.2	8.9	8.8	8.3	8.5	7.8	8.2	7.7	7.9	7.6	7.4		4,083.8	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0		2,818.0	
H2O	2004	512.8	508.3	546.8	523.5	523.0	522.2	539.9	525.3	514.8	555.5	507.6	555.1		31,479.0	
OIL	2004	36.8	37.0	39.1	40.3	40.3	40.5	41.7	39.7	39.6	41.5	23.4	10.5		3,983.9	
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0		2,454.0	
H2O	2003	534.2	469.0	526.5	507.1	500.2	483.6	511.5	521.4	490.3	498.2	483.6	490.2		25,144.2	
OIL	2003	37.7	32.9	38.3	36.3	38.0	35.5	38.4	38.7	36.2	36.0	34.7	33.6		3,553.5	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	29.0		2,092.0	
H2O	2002	516.2	513.6	595.1	557.1	578.4	511.7	505.3	503.9	463.9	531.7	431.4	398.5		19,128.4	
OIL	2002	43.6	38.6	46.5	41.4	41.6	42.2	44.3	41.1	41.0	45.0	34.4	35.7		3,117.2	
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0		1,734.0	
H2O	2001	592.9	549.9	629.7	581.0	579.3	557.5	553.8	539.1	453.0	524.7	509.4	541.2		13,021.6	
OIL	2001	103.7	87.9	94.9	93.1	87.3	82.4	86.0	71.5	52.5	64.0	66.1	44.3		2,621.8	

UWI	100.06-23-009-28W1.02				Field Name	Daly		Pool Name	Bakken I		Field Code	1	Pool Code	60I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	3,181.0		
H2O	2005	46.7	41.8	46.7	45.8	46.1	44.6	46.4	45.0	44.5	45.7	46.4	49.5	3,449.7		
OIL	2005	3.4	2.7	2.9	2.9	2.9	2.9	2.8	3.0	2.7	2.7	2.6	2.6	2,410.4		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	2,818.0		
H2O	2004	41.9	41.6	44.8	42.8	42.8	42.7	44.2	43.0	42.1	45.4	41.5	45.5	2,900.5		
OIL	2004	16.0	15.8	16.7	13.5	13.5	13.5	14.0	13.4	13.3	13.8	7.7	3.6	2,376.3		
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	2,454.0		
H2O	2003	43.5	38.3	42.9	41.3	40.7	39.4	41.8	42.6	40.1	40.6	39.5	40.0	2,382.2		
OIL	2003	16.5	14.4	16.7	15.9	16.7	15.6	16.8	16.8	15.8	15.7	15.1	14.6	2,221.5		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	29.0	2,092.0		
H2O	2002	41.5	41.1	47.9	44.9	46.6	41.5	40.9	41.0	37.7	43.2	35.2	32.4	1,891.5		
OIL	2002	17.7	15.9	19.4	17.5	17.6	17.8	18.7	17.4	17.6	19.1	14.8	15.5	2,030.9		
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	1,734.0		
H2O	2001	47.7	44.2	50.7	46.7	46.8	44.9	44.5	43.5	36.7	42.3	41.0	43.6	1,397.6		
OIL	2001	15.5	13.1	14.0	13.8	12.6	11.8	12.3	10.1	7.5	9.0	9.3	18.1	1,821.9		

Licence <b>4651</b>		Well Name <b>Tundra South Reston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
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UWI <b>100.05-14-006-27W1.00</b>				Field Name <b>Other Areas</b>		Pool Name <b>Mission Canyon 1 H</b>					Field Code <b>99</b>		Pool Code <b>44H</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	



**Manitoba Production  
2001 To 2005**

Licence <b>4651</b>		Well Name <b>Tundra South Reston</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.05-14-006-27W1.00</b>				Field Name	<b>Other Areas</b>		Pool Name	<b>Mission Canyon 1 H</b>		Field Code	<b>99</b>	Pool Code	<b>44H</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	25.0	30.0	31.0	30.0	26.0	30.0	30.0	30.0	30.0	31.0	<b>2,133.0</b>	
H2O	2005	2855.7	2556.0	2240.2	2779.6	2879.9	2790.7	2357.2	2597.8	2856.9	2798.9	3016.8	3218.3	<b>163,466.1</b>	
OIL	2005	24.7	20.9	17.4	21.1	22.1	22.3	18.3	20.8	22.0	23.2	22.4	21.9	<b>5,353.4</b>	
DAY	2004	31.0	29.0	31.0	30.0	29.0	28.0	29.0	31.0	30.0	29.0	30.0	31.0	<b>1,781.0</b>	
H2O	2004	2625.8	2422.8	2657.8	2719.7	2588.7	2369.2	2539.9	2740.9	2745.5	2578.8	2682.2	2785.0	<b>130,518.1</b>	
OIL	2004	47.6	44.8	41.8	44.4	49.3	41.0	35.8	39.9	33.0	26.4	23.9	24.4	<b>5,096.3</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	17.0	31.0	30.0	31.0	<b>1,423.0</b>	
H2O	2003	2433.9	2216.0	2572.6	2522.0	2526.9	2346.5	2311.8	2528.5	1358.3	2582.1	2535.3	2639.5	<b>99,061.8</b>	
OIL	2003	114.5	103.2	75.9	68.9	76.8	69.7	65.8	70.8	36.1	49.3	47.9	49.4	<b>4,644.0</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	<b>1,074.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.7	2494.3	2452.4	2281.3	2376.4	<b>70,488.4</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	128.8	121.5	113.5	115.6	<b>3,815.7</b>	
DAY	2001	30.0	27.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	27.0	29.0	7.0	<b>949.0</b>	
H2O	2001	2138.0	1467.1	2293.3	2471.1	2601.1	2523.4	2302.1	2276.7	2894.7	2718.7	2812.4	643.5	<b>60,623.3</b>	
OIL	2001	110.2	64.7	120.8	130.1	136.9	132.8	99.6	95.4	152.3	109.3	148.0	19.0	<b>3,322.2</b>	
Licence <b>4656</b>		Well Name <b>Birdtail Unit No. 2</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.05-20-016-27W1.00</b>				Field Name	<b>Birdtail</b>		Pool Name	<b>Bakken C</b>		Field Code	<b>15</b>	Pool Code	<b>60C</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,010.0</b>	
H2O	2005	12.1	10.6	12.5	11.8	12.8	8.3	14.2	13.5	12.7	13.4	12.7	13.0	<b>721.6</b>	
OIL	2005	60.3	54.5	63.3	59.4	60.5	51.7	65.2	62.0	58.6	61.0	58.1	59.0	<b>4,694.7</b>	
DAY	2004	27.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>2,651.0</b>	
H2O	2004	7.8	5.1	10.2	13.4	15.7	14.9	14.8	13.1	11.9	11.2	11.2	11.8	<b>574.0</b>	
OIL	2004	41.6	27.6	56.7	54.3	55.3	52.0	56.3	56.3	55.7	57.7	58.3	59.2	<b>3,981.1</b>	
DAY	2003	9.0	4.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,306.0</b>	
H2O	2003	1.9	1.1	4.6	7.4	7.9	7.1	8.1	8.0	7.7	8.2	4.0	9.7	<b>432.9</b>	
OIL	2003	10.6	6.4	25.9	41.6	45.1	39.9	46.4	45.5	41.8	44.8	48.7	48.0	<b>3,350.1</b>	
DAY	2002	18.0	23.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	<b>2,003.0</b>	
H2O	2002	4.2	5.3	5.6	6.2	6.8	6.4	5.6	6.0	5.9	6.3	5.7	4.6	<b>357.2</b>	
OIL	2002	23.8	30.2	31.5	35.3	32.2	32.6	34.4	35.0	33.6	35.2	32.3	26.4	<b>2,905.4</b>	
DAY	2001	28.0	10.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	17.0	<b>1,673.0</b>	
H2O	2001	5.7	2.3	6.0	5.3	5.9	7.6	5.7	5.0	5.6	5.9	4.9	4.3	<b>288.6</b>	
OIL	2001	38.8	16.1	40.6	36.2	36.1	34.4	37.9	37.4	34.9	35.1	28.1	24.2	<b>2,522.9</b>	
Licence <b>4657</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.05-21-002-21W1.00</b>				Field Name	<b>Mountainside</b>		Pool Name	<b>Lodgepole WL A</b>		Field Code	<b>14</b>	Pool Code	<b>52A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>3,096.0</b>	
H2O	2005	60.6	60.2	68.2	64.1	58.5	60.7	64.2	72.2	60.4	61.5	60.4	67.6	<b>4,673.3</b>	
OIL	2005	10.7	10.4	11.7	11.3	10.0	10.6	10.6	11.0	9.9	10.1	10.0	10.8	<b>1,601.5</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,735.0</b>	
H2O	2004	69.1	62.4	65.1	69.1	61.7	63.9	63.9	53.6	61.0	62.6	61.0	65.4	<b>3,914.7</b>	
OIL	2004	12.0	11.0	12.1	13.2	12.1	12.0	11.6	10.1	13.0	12.1	11.9	11.6	<b>1,474.4</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	20.0	31.0	30.0	31.0	<b>2,369.0</b>	
H2O	2003	89.6	61.1	69.7	65.5	74.2	48.6	73.5	50.3	41.4	70.5	67.2	65.7	<b>3,155.9</b>	
OIL	2003	17.6	12.3	11.9	10.8	13.1	9.1	12.9	11.0	6.9	12.2	11.3	10.6	<b>1,331.7</b>	
DAY	2002	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	<b>2,023.0</b>	
H2O	2002	25.2	22.1	27.6	25.7	26.7	25.8	29.8	26.1	37.8	100.3	66.3	80.4	<b>2,378.6</b>	
OIL	2002	18.9	16.2	19.4	18.2	18.8	19.1	22.5	18.3	9.5	22.3	17.1	16.2	<b>1,192.0</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,679.0</b>	



Manitoba Production 2001 To 2005														
Licence <b>4657</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-21-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	17.8	15.2	24.4	20.1	19.5	13.1	10.8	6.1	12.3	18.4	20.1	27.5	1,884.8
OIL	2001	12.7	10.7	16.9	14.4	13.8	9.0	8.0	4.3	8.8	13.3	14.4	20.4	975.5
Licence <b>4662</b>		Well Name <b>Tundra South Reston Prov. HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.08-14-006-27W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 H</b>				Field Code <b>99</b>		Pool Code <b>44H</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	3,165.0
H2O	2005	304.0	273.9	301.7	296.5	304.7	295.3	293.9	292.1	229.1	222.5	239.8	222.7	21,712.1
OIL	2005	63.4	56.7	63.6	61.1	63.3	63.9	61.8	58.7	48.2	53.4	51.5	34.2	15,154.6
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	2,803.0
H2O	2004	230.0	211.9	217.9	218.6	206.5	211.3	217.3	230.3	255.5	279.3	288.8	296.0	18,435.9
OIL	2004	91.8	86.1	95.1	91.6	85.9	88.0	89.1	88.7	64.1	57.8	60.8	62.6	14,474.8
DAY	2003	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,441.0
H2O	2003	221.0	160.0	220.4	216.0	219.8	215.8	217.8	212.3	214.9	230.3	222.0	231.2	15,572.5
OIL	2003	106.7	76.5	113.4	102.8	116.5	104.7	90.1	86.3	90.0	96.9	92.4	95.2	13,513.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,082.0
H2O	2002	264.1	238.5	268.6	254.6	247.2	242.5	252.4	232.6	186.9	20.2	207.2	215.7	12,991.0
OIL	2002	85.5	71.5	68.9	78.0	93.9	89.4	87.8	84.0	99.0	102.7	105.8	107.7	12,341.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	28.0	27.0	30.0	31.0	1,718.0
H2O	2001	230.0	198.2	259.0	240.8	246.9	228.0	238.6	234.3	229.8	230.6	238.4	234.4	10,360.5
OIL	2001	109.4	111.1	80.5	93.6	96.1	88.6	92.8	85.4	89.3	66.3	79.5	93.1	11,267.5
Licence <b>4667</b>		Well Name <b>Tundra Whitewater</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-17-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>6</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	11.0	28.0	31.0	30.0	31.0	15.0	15.0	31.0	30.0	30.0	1.0	3.0	2,568.0
H2O	2005	0.3	0.2	0.3	0.2	0.3	0.2	0.1	0.3	0.2	0.2	0.3	0.2	626.2
OIL	2005	3.1	3.2	2.8	2.6	3.8	1.5	2.2	3.3	2.1	2.3	0.8	2.2	1,486.5
DAY	2004	21.0	10.0	31.0	30.0	28.0	27.0	31.0	20.0	30.0	31.0	23.0	31.0	2,312.0
H2O	2004	0.6	0.6	0.5	0.9	0.8	0.8	0.9	0.4	0.8	0.5	0.3	0.2	623.4
OIL	2004	7.0	7.6	11.0	10.3	9.9	9.3	10.5	8.7					



**Manitoba Production  
2001 To 2005**

Licence <b>4670</b>		Well Name <b>Tundra Birdtail</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-03-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken D</b>		Field Code <b>15</b>		Pool Code <b>60D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>47.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>59.8</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>47.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>59.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11.0</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>47.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>59.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11.0</b>
Licence <b>4672</b>		Well Name <b>NVS Unit No. 2 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.16-30-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,853.0</b>
H2O	2005	590.0	557.0	602.4	582.7	594.1	581.2	582.7	610.9	581.5	616.3	623.6	620.6	<b>35,417.2</b>
OIL	2005	85.7	77.8	82.8	79.6	82.3	82.9	86.7	85.6	83.0	90.7	89.4	88.1	<b>21,565.4</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,489.0</b>
H2O	2004	445.8	436.7	478.1	422.2	455.3	461.1	463.5	496.3	474.7	488.5	513.5	588.8	<b>28,274.2</b>
OIL	2004	150.1	144.9	149.3	141.5	125.9	127.3	128.7	123.9	122.7	121.6	126.9	92.8	<b>20,550.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>2,124.0</b>
H2O	2003	394.7	351.7	426.6	491.7	526.6	500.9	500.0	530.9	450.1	456.1	456.0	451.1	<b>22,549.7</b>
OIL	2003	155.8	137.0	158.1	151.2	160.7	146.8	144.9	149.2	132.0	153.1	157.7	148.1	<b>18,995.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,760.0</b>
H2O	2002	302.3	291.7	309.6	292.5	261.1	245.9	316.3	321.9	295.9	329.8	338.6	379.5	<b>17,013.3</b>
OIL	2002	170.0	148.7	162.3	164.9	157.4	149.9	154.2	155.7	146.8	156.2	168.3	153.8	<b>17,200.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,395.0</b>
H2O	2001	316.5	269.2	304.1	288.3	273.5	268.4	268.4	280.2	275.4	333.1	298.8	310.8	<b>13,328.2</b>
OIL	2001	194.4	176.1	192.3	168.4	189.2	172.7	178.2	185.9	189.3	183.4	177.7	180.8	<b>15,312.4</b>
Licence <b>4674</b>		Well Name <b>Tundra Lulu Lake Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.12-26-001-21W1.00</b>	Field Name <b>Lulu Lake</b>				Pool Name <b>Lodgepole WL B</b>		Field Code <b>4</b>		Pool Code <b>52B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,838.0</b>
H2O	2005	363.5	316.7	388.7	375.8	392.5	380.8	394.8	403.4	420.6	360.6	259.3	378.0	<b>21,041.4</b>
OIL	2005	141.6	129.2	142.9	137.1	135.1	123.6	130.1	128.7	120.3	131.1	121.9	126.6	<b>24,310.1</b>
DAY	2004	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,473.0</b>
H2O	2004	307.7	373.8	393.5	378.5	378.2	360.6	377.6	346.4	332.0	351.0	338.4	368.6	<b>16,606.7</b>
OIL	2004	134.2	149.9	165.4	154.7	157.4	121.5	142.4	158.1	154.2	148.1	140.0	131.4	<b>22,741.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,110.0</b>
H2O	2003	241.4	215.7	240.1	229.1	239.6	231.0	240.4	240.0	241.5	259.6	255.7	265.9	<b>12,300.4</b>
OIL	2003	219.3	195.9	213.3	212.1	210.5	199.2	209.1	197.8	187.1	199.8	192.8	193.7	<b>20,984.6</b>
DAY	2002	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,745.0</b>
H2O	2002	220.0	204.7	227.7	184.2	253.0	233.9	232.5	232.1	236.5	226.6	228.5	231.0	<b>9,400.4</b>
OIL	2002	315.4	252.6	275.2	209.5	232.7	234.2	251.1	253.5	213.5	258.0	217.9	236.7	<b>18,554.0</b>
DAY	2001	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,385.0</b>
H2O	2001	190.7	155.2	151.8	159.6	122.1	186.5	195.6	195.9	188.1	217.4	217.3	224.7	<b>6,689.7</b>
OIL	2001	324.5	253.6	312.0	288.2	223.9	309.9	247.4	304.6	284.6	292.9	288.5	303.2	<b>15,603.7</b>
Licence <b>4676</b>		Well Name <b>Husky St. Lazare Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>103.04-22-016-29W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Melita A</b>		Field Code <b>99</b>		Pool Code <b>19A</b>		Unit <b>0</b>		



Licence <b>4676</b>		Well Name <b>Husky St. Lazare Prov. HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>CROWN</b>				
UWI	<b>103.04-22-016-29W1.00</b>			Field Name	<b>Other Areas</b>	Pool Name	<b>Melita A</b>				Field Code	<b>99</b>	Pool Code	<b>19A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>280.0</b>	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,157.4</b>	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,079.0</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>280.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,157.4</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,079.0</b>	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>280.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,157.4</b>	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,079.0</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>280.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,157.4</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,079.0</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>280.0</b>	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17,157.4</b>	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,079.0</b>	
Licence <b>4677</b>		Well Name <b>Tundra South Pipestone HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.02-16-006-26W1.00</b>			Field Name	<b>Other Areas</b>	Pool Name	<b>Mission Canyon 1 G</b>				Field Code	<b>99</b>	Pool Code	<b>44G</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>2,413.0</b>	
H2O	2005	2511.1	2203.7	2469.3	2430.4	2507.3	2423.1	2411.4	2422.7	2523.8	2472.5	2454.0	2346.6	<b>123,768.9</b>	
OIL	2005	21.7	18.8	21.5	20.6	21.6	21.6	20.9	24.7	29.2	30.8	24.8	19.7	<b>7,193.3</b>	
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	22.0	30.0	31.0	<b>2,049.0</b>	
H2O	2004	2187.6	2215.3	2310.0	2284.2	2146.6	2212.9	2144.1	2283.9	1887.7	1550.9	2368.8	2486.6	<b>94,593.0</b>	
OIL	2004	49.8	42.2	45.9	48.4	51.5	47.0	40.2	44.5	33.1	19.0	21.1	21.9	<b>6,917.4</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	<b>1,698.0</b>	
H2O	2003	2296.5	2091.0	2336.2	2236.9	2286.8	2230.1	2265.5	2216.8	1802.5	2267.4	2217.1	2245.1	<b>68,514.4</b>	
OIL	2003	63.7	57.4	26.9	41.9	50.3	66.1	64.3	59.1	47.5	62.9	58.3	52.9	<b>6,452.8</b>	
DAY	2002	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,339.0</b>	



**Manitoba Production  
2001 To 2005**

Licence **4679** Well Name **Husky St Lazare Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI **104.04-22-016-29W1.03**

Field Name **Other Areas**

Pool Name **Melita A**

Field Code **99**

Pool Code **19A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>4,905.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,821.7</b>

Licence **4684** Well Name **Birdtail Unit No. 1 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.07-05-016-27W1.00**

Field Name **Birdtail**

Pool Name **Bakken A**

Field Code **15**

Pool Code **60A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,856.7</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,856.7</b>
WIN	2003	301.0	165.3	359.5	267.0	175.7	148.0	16.2	0.0	0.0	0.0	0.0	0.0	<b>10,856.7</b>
WIN	2002	673.0	566.7	402.1	278.1	272.5	242.3	270.9	282.0	276.2	269.9	311.5	332.7	<b>9,424.0</b>
WIN	2001	2.2	133.8	189.0	36.3	82.8	27.6	0.2	0.2	0.0	31.4	762.0	807.7	<b>5,246.1</b>

Licence **4686** Well Name **Birdtail Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.15-05-016-27W1.00**

Field Name **Birdtail**

Pool Name **Bakken A**

Field Code **15**

Pool Code **60A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>3,066.0</b>
H2O	2005	14.5	13.2	14.2	14.0	14.0	13.2	15.7	15.9	24.1	24.5	21.9	18.1	<b>3,284.4</b>
OIL	2005	21.6	19.7	21.3	20.9	20.4	18.9	19.7	25.3	13.0	20.8	19.4	20.2	<b>2,547.9</b>
DAY	2004	27.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	<b>2,703.0</b>
H2O	2004	12.3	6.4	13.5	13.8	14.2	15.4	14.6	15.2	13.5	14.2	13.8	11.8	<b>3,081.1</b>
OIL	2004	18.8	8.9	20.8	19.4	20.8	22.8	23.8	22.9	21.4	21.8	20.6	17.6	<b>2,306.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,362.0</b>
H2O	2003	18.2	15.3	14.3	11.6	19.1	16.3	14.9	17.3	16.9	18.3	13.2	15.7	<b>2,922.4</b>
OIL	2003	28.4	26.7	19.7	22.7	18.2	21.8	23.8	22.4	21.2	21.7	15.9	21.3	<b>2,067.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,997.0</b>
H2O	2002	17.4	17.1	16.7	19.2	20.0	17.0	22.4	17.2	16.7	16.6	18.2	19.0	<b>2,731.3</b>
OIL	2002	28.1	22.5	24.7	22.9	27.3	27.3	26.5	26.3	25.8	27.0	29.2	30.0	<b>1,803.3</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,632.0</b>
H2O	2001	28.3	25.5	27.8	26.3	24.5	23.8	18.3	13.9	11.1	7.9	13.1	17.8	<b>2,513.8</b>
OIL	2001	19.8	18.5	20.5	17.4	20.4	19.9	23.1	25.4	26.5	27.6	27.7	27.1	<b>1,485.7</b>

Licence **4688** Well Name **Birdtail Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.05-04-016-27W1.00**

Field Name **Birdtail**

Pool Name **Bakken A**

Field Code **15**

Pool Code **60A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>3,054.0</b>
H2O	2005	14.0	12.6	13.7	13.4	14.7	15.2	20.3	20.0	25.3	25.5	22.3	18.4	<b>27,385.1</b>
OIL	2005	72.8	66.2	71.8	70.3	75.4	71.9	71.3	88.5	44.4	70.7	64.9	67.5	<b>8,534.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,691.0</b>
H2O	2004	14.7	14.8	14.1	14.3	17.2	17.0	16.0	17.0	15.3	14.3	13.2	13.8	<b>27,169.7</b>
OIL	2004	81.9	76.6	78.8	73.7	81.1	79.0	81.7	79.4	74.9	74.8	69.2	72.1	<b>7,698.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,325.0</b>
H2O	2003	16.2	16.2	24.5	19.3	21.6	17.2	11.4	17.7	15.2	18.1	13.7	16.4	<b>26,988.0</b>
OIL	2003	105.2	95.5	105.7	99.9	83.1	85.0	83.3	79.0	76.4	81.7	60.3	80.8	<b>6,775.6</b>
DAY	2002	29.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,960.0</b>
H2O	2002	744.3	657.3	308.5	28.3	22.9	22.3	26.4	14.5	13.5	13.2	13.6	15.1	<b>26,780.5</b>
OIL	2002	10.4	26.5	50.2	90.5	99.1	90.9	96.0	100.4	92.3	95.3	96.6	103.7	<b>5,739.7</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>1,601.0</b>
H2O	2001	408.6	368.9	402.2	379.4	399.3	366.5	396.5	761.2	803.9	715.5	680.2	802.4	<b>24,900.6</b>
OIL	2001	91.1	85.3	94.0	79.8	101.1	110.5	116.4	40.5	25.0	27.0	17.4	8.8	<b>4,787.8</b>



Manitoba Production 2001 To 2005														
Licence <b>4689</b>		Well Name <b>Birdtail Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.08-05-016-27W1.00</b>		Field Name <b>Birdtail</b>		Pool Name <b>Bakken A</b>				Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	2,738.0
H2O	2005	32.8	29.7	32.2	31.7	29.7	27.0	30.5	28.7	41.2	42.1	38.2	31.5	3,511.1
OIL	2005	9.4	8.6	9.3	9.1	8.3	7.5	7.3	8.7	4.7	7.1	5.8	6.1	1,861.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,375.0
H2O	2004	25.9	26.3	24.9	25.4	41.2	32.8	29.5	31.2	29.1	32.0	31.0	32.5	3,115.8
OIL	2004	14.1	13.2	13.6	12.7	13.5	10.1	10.0	9.0	8.5	9.4	8.9	9.4	1,769.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,009.0
H2O	2003	40.0	35.8	48.8	39.0	37.4	34.4	34.2	33.9	36.0	34.8	24.3	29.0	2,754.0
OIL	2003	11.6	9.0	11.2	13.2	11.7	12.5	15.9	16.7	16.6	15.0	10.4	13.9	1,637.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,644.0
H2O	2002	21.1	24.1	24.3	27.8	32.2	32.1	26.5	28.1	31.0	30.6	30.5	33.3	2,326.4
OIL	2002	22.2	14.4	14.7	14.3	13.9	14.6	18.0	11.7	13.2	13.4	12.5	12.0	1,479.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,279.0
H2O	2001	38.2	34.6	37.7	35.5	41.8	39.5	42.1	34.1	37.0	35.8	30.7	21.7	1,984.8
OIL	2001	19.8	18.5	20.5	17.4	16.7	17.1	18.3	14.3	15.7	14.9	14.1	21.2	1,304.9
Licence <b>4693</b>		Well Name <b>Birdtail Unit No. 2 Prov. WSW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.02-19-016-27W1.00</b>		Field Name <b>Birdtail</b>		Pool Name <b>Bakken C</b>				Field Code <b>15</b>		Pool Code <b>60C</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	462.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,241.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.5
DAY	2001	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	462.0
H2O	2001	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,241.5
OIL	2001	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.5
UWI <b>100.02-19-016-27W1.02</b>		Field Name <b>Birdtail</b>		Pool Name <b>Lodgepole</b>				Field Code <b>15</b>		Pool Code <b>59</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2005	674.7	779.2	849.7	886.2	893.9	931.6	967.4	1000.0	926.4	0.0	714.3	0.0	33,948.2
WSR	2004	987.6	934.4	685.8	705.5	723.4	511.2	405.8	685.5	685.7	704.4	692.1	491.8	25,324.8
WSR	2003	1480.5	1333.1	1479.0	799.1	0.0	1369.3	1241.9	1290.					



**Manitoba Production  
2001 To 2005**

Licence <b>4695</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-20-002-21W1.00</b>	Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,054.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,211.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,032.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,054.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,211.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,032.9
DAY	2003	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	1,054.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	24.2	23.9	16.4	0.0	0.0	0.0	0.0	6,211.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	5.7	5.4	4.6	0.0	0.0	0.0	0.0	1,032.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	962.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	0.0	6,146.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0	1,017.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	932.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,126.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,012.1
Licence <b>4697</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-20-002-21W1.00</b>	Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,184.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,350.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,118.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,184.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,350.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,118.7
DAY	2003	31.0	28.0	31.0	30.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	2,184.0
H2O	2003	80.1	69.7	68.6	66.6	0.0	0.0	0.0	38.5	0.0	0.0	0.0	0.0	9,350.8
OIL	2003	5.3	5.2	4.9	4.7	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	1,118.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,033.0
H2O	2002	90.3	83.8	90.7	87.1	87.4	80.3	83.9	83.7	78.6	78.7	62.0	83.8	9,027.3
OIL	2002	6.8	6.1	6.6	6.5	6.4	6.1	6.6	6.1	5.9	5.9	5.4	5.9	1,094.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,668.0
H2O	2001	76.0	58.3	66.0	63.8	63.3	51.8	54.0	52.2	64.3	86.8	84.1	80.2	8,037.0
OIL	2001	5.6	4.3	4.8	4.9	4.5	3.6	3.9	4.0	4.8	6.6	6.4	6.0	1,020.5
Licence <b>4698</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-20-002-21W1.00</b>	Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,114.0
H2O	2005	424.0	390.3	439.9	438.6	441.1	420.2	436.5	467.0	400.4	423.7	404.7	426.3	38,452.6
OIL	2005	14.3	13.1	12.3	6.2	6.2	5.7	5.9	5.6	5.5	5.6	5.4	5.5	2,974.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,749.0
H2O	2004	421.1	386.4	408.9	452.3	438.3	395.8	382.6	336.3	392.8	402.5	388.2	419.8	33,339.9
OIL	2004	13.6	12.6	14.6	16.0	16.0	14.0	13.3	12.0	15.2	14.5	14.5	14.1	2,882.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	28.0	31.0	30.0	31.0	2,384.0
H2O	2003	443.7	400.0	436.0	422.7	435.9	292.4	420.7	281.8	362.2	424.4	419.7	438.4	28,514.9
OIL	2003	15.6	15.3	16.4	15.5	17.5	12.3	15.1	12.6	11.2	13.5	13.2	13.3	2,712.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,030.0
H2O	2002	424.9	387.7	434.0	430.9	429.9	413.0	414.6	419.4	402.3	422.1	335.1	433.4	23,737.0
OIL	2002	20.4	18.1	20.4	20.5	20.1	20.2	20.7	19.8	19.1	18.3	17.1	15.8	2,540.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,665.0



**Manitoba Production  
2001 To 2005**

Licence <b>4698</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-20-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	411.5	370.9	416.6	415.2	407.3	404.2	416.0	399.8	387.5	409.0	401.0	430.7	18,789.7
OIL	2001	21.5	19.4	21.3	22.0	21.3	20.5	22.4	18.9	17.7	19.0	18.4	19.8	2,310.3
Licence <b>4699</b>		Well Name <b>EOG Mountainside</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.02-20-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,069.0
H2O	2005	428.2	381.2	408.0	412.9	127.4	407.4	430.6	462.7	391.4	410.8	397.5	411.4	42,291.4
OIL	2005	5.5	4.9	5.1	5.4	5.4	5.4	5.3	5.3	4.9	5.0	4.8	4.9	1,479.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,704.0
H2O	2004	452.2	420.6	407.4	454.7	442.8	403.1	399.8	333.8	394.9	405.1	398.6	422.9	37,621.9
OIL	2004	5.7	5.6	5.6	6.2	6.3	5.6	5.5	4.5	6.1	5.6	5.9	5.7	1,417.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	29.0	31.0	30.0	31.0	2,338.0
H2O	2003	464.1	384.2	452.1	439.2	447.9	290.7	420.1	301.7	381.2	441.8	409.3	432.2	32,686.0
OIL	2003	5.5	5.1	5.5	5.5	5.9	4.0	5.5	5.1	4.7	5.6	5.2	5.2	1,349.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,983.0
H2O	2002	442.2	399.1	453.2	441.9	448.7	427.2	429.4	440.6	428.4	444.6	349.3	454.7	27,821.5
OIL	2002	6.4	5.4	5.8	5.7	5.7	5.7	5.8	5.8	5.6	5.7	5.4	5.6	1,286.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,618.0
H2O	2001	444.7	397.3	438.1	437.1	448.8	421.6	431.0	410.9	411.1	428.4	414.7	448.0	22,662.2
OIL	2001	13.6	12.4	13.3	13.8	14.1	12.6	13.7	6.8	5.5	5.9	5.6	6.1	1,217.6
Licence <b>4700</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.14-28-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	31.0	3,058.0
H2O	2005	7.4	6.9	7.6	6.9	7.5	7.1	7.2	6.0	9.8	8.3	7.7	7.7	438.3
OIL	2005	42.5	38.5	42.6	39.7	41.9	40.7	40.8	15.6	55.3	46.9	43.3	43.4	4,450.2
DAY	2004	25.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,713.0
H2O	2004	6.6	7.5	7.9	7.0	7.1	7.5	7.8	7.4	6.9	7.5	6.6	7.7	348.2
OIL	2004	42.8	48.0	49.7	47.3	46.6	47.6	48.6	47.4	45.0	46.0	40.8	43.7	3,959.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,357.0
H2O	2003	3.9	4.2	3.5	5.5	5.8	5.4	5.8	6.0	5.5	6.7	7.2	7.7	260.7
OIL	2003	61.0	63.9	54.9	55.8	58.7	49.6	49.8	53.2	42.3	49.1	47.5	49.1	3,405.5
DAY	2002	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,992.0
H2O	2002	1.8	1.8	3.8	2.9	3.0	1.4	2.6	2.5	2.4	2.5	2.4	2.2	193.5
OIL	2002	17.1	16.6	34.8	27.8	29.2	31.6	40.5	36.6	36.4	37.3	35.6	35.5	2,770.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,629.0
H2O	2001	3.9	1.9	0.9	2.3	0.9	1.7	1.4	1.6	1.7	2.0	1.8	1.7	164.2
OIL	2001	50.6	42.1	40.7	30.4	30.1	21.8	19.7	19.3	15.8	19.4	16.2	16.5	2,391.6
Licence <b>4704</b>		Well Name <b>Koch Brandon SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.02-17-010-18W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Red River</b>				Field Code <b>99</b>		Pool Code <b>82</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	35106.0	41525.0	50285.0	62716.0	63098.0	59521.0	64219.0	52021.0	44898.0	40658.0	42150.0	44673.0	4,130,379.2
WIN	2004	44188.0	42367.0	45462.0	40267.0	48959.0	57097.0	61809.0	64129.0	38921.0	32199.0	16092.0	18855.0	3,529,509.2
WIN	2003	42838.0	40870.0	45653.0	53934.0	47801.0	6874.0	4937.0	48861.0	43698.0	35654.0	45123.0	43953.0	3,019,164.2
WIN	2002	40155.0	19977.0	43307.0	51504.0	50401.0	45771.0	52139.0	58841.0	53549.0	63494.0	58348.0	47698.0	2,558,968.2
WIN	2001	46876.0	44829.0	51054.0	53752.0	51619.0	43428.0	58045.0	55307.0	53940.0	54036.0	46073.0	46844.0	1,973,784.2



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Licence <b>4705</b>		Well Name <b>Koch Brandon SWD</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-18-010-18W1.00</b>				Field Name	<b>Other Areas</b>		Pool Name <b>Red River</b>			Field Code	<b>99</b>	Pool Code	<b>82</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	46421.0	46703.0	57072.0	69701.0	69743.0	66079.0	69208.0	57890.0	51584.0	49471.0	49034.0	30600.0	<b>4,378,124.9</b>	
WIN	2004	48804.0	47238.0	49975.0	45255.0	55158.0	63796.0	67614.0	69880.0	45187.0	52265.0	22594.0	30395.0	<b>3,714,618.9</b>	
WIN	2003	46460.0	44124.0	49437.0	56618.0	50200.0	7281.0	6224.0	62844.0	59560.0	40694.0	49787.0	47667.0	<b>3,116,457.9</b>	
WIN	2002	40889.0	20090.0	44886.0	54049.0	53650.0	49803.0	56808.0	63616.0	56843.0	66454.0	61405.0	51214.0	<b>2,595,561.9</b>	
WIN	2001	46656.0	45471.0	52270.0	57198.0	55679.0	45506.0	61378.0	59463.0	57724.0	57368.0	48074.0	48687.0	<b>1,975,854.9</b>	
Licence <b>4707</b>		Well Name <b>EOG Mountainside HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>103.11-16-002-21W1.00</b>				Field Name	<b>Mountainside</b>		Pool Name <b>Lodgepole WL A</b>			Field Code	<b>14</b>	Pool Code	<b>52A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>3,077.0</b>	
H2O	2005	1105.1	1029.3	1153.1	1137.7	1148.6	1100.7	1175.7	1260.9	1066.9	1112.1	1080.3	1080.6	<b>99,578.5</b>	
OIL	2005	83.2	77.6	84.5	85.5	84.7	81.3	83.4	81.3	76.4	77.7	75.0	73.2	<b>16,143.4</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,713.0</b>	
H2O	2004	1182.1	1040.9	1122.1	1224.7	1225.3	1052.3	1130.5	937.6	1070.3	1097.1	1054.4	1119.7	<b>86,127.5</b>	
OIL	2004	87.0	77.6	89.7	97.7	101.2	84.0	88.6	75.5	95.5	89.7	87.0	85.3	<b>15,179.6</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,349.0</b>	
H2O	2003	1071.9	934.2	1054.5	980.9	1001.9	577.0	1040.4	773.0	1043.3	1151.9	1163.4	1132.5	<b>72,870.5</b>	
OIL	2003	71.6	68.7	75.4	68.8	76.5	46.3	79.0	73.5	73.3	83.2	83.2	78.2	<b>14,120.8</b>	
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,996.0</b>	
H2O	2002	994.7	935.1	1038.8	1026.4	1055.0	1019.4	997.1	979.4	957.4	1015.0	791.6	1052.6	<b>60,945.6</b>	
OIL	2002	86.5	78.8	87.9	78.3	76.9	78.0	77.5	72.4	71.3	75.9	69.7	73.1	<b>13,243.1</b>	
DAY	2001	31.0	28.0	30.0	23.0	26.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,632.0</b>	
H2O	2001	821.8	787.2	902.4	736.3	879.7	1016.8	1033.5	1031.7	945.3	874.8	885.3	1024.8	<b>49,083.1</b>	
OIL	2001	114.8	110.4	114.6	95.1	112.7	120.0	122.0	112.2	99.5	87.7	81.0	87.3	<b>12,316.8</b>	
Licence <b>4708</b>		Well Name <b>EOG Whitewater HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>				
UWI	<b>102.04-02-003-21W1.00</b>				Field Name	<b>Whitewater</b>		Pool Name <b>Lodgepole WL B</b>			Field Code	<b>6</b>	Pool Code	<b>52B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,948.0</b>	
H2O	2005	66.5	60.5	103.8	107.0	103.3	102.3	102.9	99.3	95.5	101.5	95.1	88.5	<b>26,960.4</b>	
OIL	2005	30.5	30.0	34.3	31.2	30.6	28.8	29.5	28.6	28.9	29.6	26.9	26.2	<b>5,555.3</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	<b>2,583.0</b>	
H2O	2004	356.7	342.1	350.9	368.7	365.9	331.6	324.9	322.3	311.1	329.7	237.4	65.3	<b>25,834.2</b>	
OIL	2004	40.0	36.6	38.1	38.7	39.0	34.5	33.7	35.1	33.7	34.9	34.7	33.1	<b>5,200.2</b>	
DAY	2003	30.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>2,221.0</b>	
H2O	2003	302.9	296.6	342.1	300.7	331.5	300.1	344.0	288.4	553.4	339.0	379.6	380.7	<b>22,127.6</b>	
OIL	2003	44.4	41.9	49.6	40.3	47.9	41.4	35.7	33.0	42.6	33.7	38.2	40.3	<b>4,768.1</b>	
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	<b>1,861.0</b>	
H2O	2002	276.2	264.0	271.4	274.1	281.3	294.6	307.2	261.3	319.9	310.1	268.5	312.2	<b>17,968.6</b>	
OIL	2002	40.7	38.2	39.6	41.6	41.4	42.8	46.5	38.4	48.3	48.5	42.6	46.6	<b>4,279.1</b>	
DAY	2001	12.0	21.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,502.0</b>	
H2O	2001	100.8	200.5	324.4	306.0	301.0	279.1	297.8	283.8	278.0	269.9	256.8	248.7	<b>14,527.8</b>	
OIL	2001	19.6	33.4	52.0	50.8	50.0	44.7	49.0	46.6	45.3	43.7	40.9	39.7	<b>3,763.9</b>	
Licence <b>4709</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI	<b>100.15-29-010-29W1.00</b>				Field Name	<b>Daly</b>		Pool Name <b>Bakken A</b>			Field Code	<b>1</b>	Pool Code	<b>60A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	1.0	22.0	<b>2,788.0</b>	
H2O	2005	53.2	28.6	0.0	0.0	0.0	0.0	0.0	0.0	21.2	67.7	2.1	74.3	<b>5,497.7</b>	
OIL	2005	12.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.5	0.0	0.3	<b>2,122.3</b>	



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Licence <b>4709</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.15-29-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>					Field Code <b>1</b>	Pool Code <b>60A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,678.0
H2O	2004	65.4	57.2	62.3	58.8	60.0	56.9	57.6	56.9	54.4	55.2	49.9	53.2	5,250.6
OIL	2004	11.8	16.3	13.7	13.5	13.4	12.8	12.7	12.7	12.1	12.2	12.7	12.1	2,098.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,317.0
H2O	2003	50.6	48.8	46.2	49.3	56.3	52.5	47.8	54.3	62.2	39.3	52.4	59.3	4,562.8
OIL	2003	21.3	21.9	19.6	20.9	24.0	22.5	20.5	15.6	11.9	13.4	11.3	13.2	1,942.5
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,952.0
H2O	2002	50.1	46.0	49.0	49.0	48.0	48.3	47.4	50.2	45.9	49.2	46.9	47.1	3,943.8
OIL	2002	21.4	20.8	20.9	20.7	21.7	20.7	20.2	21.7	19.7	20.8	20.1	20.0	1,726.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,590.0
H2O	2001	43.8	43.7	43.8	45.4	50.7	47.6	46.9	49.3	48.3	50.2	49.7	48.3	3,366.7
OIL	2001	30.2	24.7	32.0	26.0	23.8	22.4	21.9	23.1	19.4	21.5	21.3	20.7	1,477.7
Licence <b>4712</b>		Well Name <b>Tundra South Reston HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.06-14-006-27W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 H</b>					Field Code <b>99</b>	Pool Code <b>44H</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,977.0
H2O	2005	197.5	177.9	195.9	192.5	197.8	191.7	190.8	179.9	88.6	86.8	93.6	102.0	11,781.2
OIL	2005	41.0	36.8	41.4	39.7	41.2	41.5	40.3	38.6	45.5	48.2	46.5	47.3	11,763.7
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,613.0
H2O	2004	107.8	99.5	102.1	108.3	113.4	115.9	119.3	136.9	176.6	179.9	185.9	192.4	9,886.2
OIL	2004	49.4	46.4	51.1	49.4	46.3	47.5	48.2	51.5	48.3	43.7	40.1	40.5	11,255.7
DAY	2003	31.0	28.0	31.0	0.0	3.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,250.0
H2O	2003	114.2	104.0	132.0	0.0	12.7	157.8	202.0	197.1	132.8	107.9	104.1	108.3	8,248.2
OIL	2003	65.3	58.9	91.1	0.0	9.1	93.4	95.9	92.0	63.7	52.1	49.6	51.2	10,693.3
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,944.0
H2O	2002	150.5	133.5	147.1	149.4	152.6	139.4	154.1	139.2	99.3	105.4	107.1	111.5	6,875.3
OIL	2002	104.1	92.4	95.1	87.4	85.2	83.2	76.2	78.2	65.0	64.2	64.8	66.1	9,971.0
DAY	2001	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	19.0	19.0	1,580.0
H2O	2001	144.2	115.1	143.3	129.7	136.3	125.1	138.7	147.4	149.9	138.4	88.3	117.0	5,286.2
OIL	2001	96.2	76.8	90.5	86.6	90.8	83.5	92.3	86.4	80.8	74.6	47.6	84.1	9,009.1
Licence <b>4713</b>		Well Name <b>Tundra Birdtail WSW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>103.09-08-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken E</b>					Field Code <b>15</b>	Pool Code <b>60E</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,651.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,047.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,651.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,047.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	568.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	0.0	0.0	1,651.0
H2O	2003	1591.6	1331.5	1362.4	1317.4	1004.1	1444.8	1453.3	1478.3	1509.2	1415.6	0.0	0.0	19,047.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	568.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	31.0	1,351.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	1054.4	1515.0	5,138.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	568.1
DAY	2001	0.0	0.0	0.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,294.0
H2O	2001	0.0	0.0	0.0	6.8	44.3	41.6	42.5	29.3	25.3	28.6	25.6	0.0	2,556.4
OIL	2001	0.0	0.0	0.0	1.2	7.7	6.9	7.0	8.7	7.7	5.4	4.4	0.0	568.1
UWI	<b>103.09-08-016-27W1.02</b>	Field Name <b>Birdtail</b>				Pool Name <b>Lodgepole</b>					Field Code <b>15</b>	Pool Code <b>59</b>	Unit <b>0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>4713</b>		Well Name <b>Tundra Birdtail WSW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>103.09-08-016-27W1.02</b>	Field Name <b>Birdtail</b>				Pool Name <b>Lodgepole</b>		Field Code <b>15</b>		Pool Code <b>59</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
WSR	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
WSR	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
WSR	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
Licence <b>4714</b>		Well Name <b>Birdtail Unit No. 2 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						

UWI	<b>100.01-19-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken C</b>		Field Code <b>15</b>		Pool Code <b>60C</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>3,089.0</b>
H2O	2005	39.3	33.5	37.9	37.4	38.0	26.8	37.2	37.9	37.8	38.9	37.0	39.5	<b>3,458.9</b>
OIL	2005	70.8	60.9	67.6	65.8	66.9	47.5	66.0	66.7	65.3	66.7	62.6	65.5	<b>6,056.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,736.0</b>
H2O	2004	41.1	40.1	41.2	40.6	41.3	40.2	37.6	37.9	35.9	36.8	36.5	37.7	<b>3,017.7</b>
OIL	2004	66.1	60.8	66.9	65.0	65.1	66.2	68.8	70.3	67.8	69.1	67.4	68.6	<b>5,283.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>2,370.0</b>
H2O	2003	38.6	35.6	42.4	45.3	49.8	41.3	39.8	39.3	37.7	39.8	26.8	39.8	<b>2,550.8</b>
OIL	2003	57.9	53.4	63.6	65.7	69.2	64.7	70.7	71.2	64.3	65.2	65.8	65.2	<b>4,481.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,006.0</b>
H2O	2002	33.2	28.6	33.0	31.5	35.8	37.9	35.5	33.6	32.4	34.4	35.2	37.2	<b>2,074.6</b>
OIL	2002	49.8	42.9	49.5	44.5	44.2	41.1	44.0	50.4	48.6	51.6	52.8	55.8	<b>3,704.8</b>
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,641.0</b>
H2O	2001	31.9	29.5	31.4	35.8	33.9	32.7	34.6	35.5	35.1	34.9	33.7	33.4	<b>1,666.3</b>
OIL	2001	50.1	46.5	47.6	45.7	49.1	46.3	47.9	49.0	45.9	47.1	45.8	48.6	<b>3,129.6</b>
Licence <b>4717</b>		Well Name <b>Todd Ballantyne Pierson HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						

UWI	<b>102.03-22-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,672.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>380.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>922.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,672.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>380.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>922.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,672.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>380.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>922.6</b>
DAY	2002	30.0	27.0	30.0	29.0	23.0	29.0	26.0	0.0	0.0	8.0	0.0	0.0	<b>1,672.0</b>
H2O	2002	0.4	0.5	0.5	0.4	0.3	0.4	0.3	0.0	0.0	1.6	0.0	0.0	<b>380.3</b>
OIL	2002	5.1	5.2	5.2	4.9	3.6	4.4	3.1	0.0	0.0	18.7	0.0	0.0	<b>922.6</b>
DAY	2001	26.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	<b>1,470.0</b>
H2O	2001	1.4	1.3	0.2	0.5	0.4	0.5	0.5	0.1	0.5	0.5	0.5	0.5	<b>375.9</b>
OIL	2001	4.2	4.0	6.1	4.3	3.9	4.5	4.5	5.5	4.3	4.4	4.7	6.0	<b>872.4</b>
Licence <b>4720</b>		Well Name <b>Canada West South Pipestone Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						

UWI	<b>100.14-09-006-26W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 G</b>		Field Code <b>99</b>		Pool Code <b>44G</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	14.0	14.0	6.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,347.0</b>
H2O	2005	13.0	14.5	4.6	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>59,055.2</b>
OIL	2005	2.0	1.2	4.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,460.8</b>
DAY	2004	0.0	0.0	0.0	13.0	19.0	4.0	10.0	2.0	29.0	1.0	10.0	0.0	<b>1,311.0</b>



**Manitoba Production  
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Licence <b>4720</b>		Well Name <b>Canada West South Pipestone Prov. HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.14-09-006-26W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 G</b>				Field Code <b>99</b>		Pool Code <b>44G</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	0.0	0.0	0.0	27.8	7.0	20.0	4.0	69.4	277.6	13.0	26.5	0.0	58,993.3
OIL	2004	0.0	0.0	0.0	4.2	2.0	2.0	1.0	0.6	2.4	1.0	0.0	0.0	8,451.9
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,223.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,548.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,438.7
DAY	2002	31.0	28.0	4.0	24.0	25.0	30.0	31.0	31.0	15.0	1.0	15.0	0.0	1,223.0
H2O	2002	2.2	23.5	1.3	19.8	33.4	27.6	36.5	50.4	24.5	0.3	11.9	0.0	58,548.0
OIL	2002	4.4	15.0	2.7	17.2	2.1	4.4	2.0	0.6	3.0	0.0	2.8	0.0	8,438.7
DAY	2001	23.0	10.0	29.0	19.0	0.0	24.0	31.0	31.0	30.0	28.0	0.0	0.0	988.0
H2O	2001	1281.6	0.0	27.6	848.0	0.0	21.7	0.0	0.0	0.0	13.9	0.0	0.0	58,316.6
OIL	2001	31.1	13.6	36.3	24.2	0.0	23.3	19.1	19.9	14.2	14.5	0.0	0.0	8,384.5
Licence <b>4722</b>		Well Name <b>Tundra South Pipestone HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.15-16-006-26W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 G</b>				Field Code <b>99</b>		Pool Code <b>44G</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,973.0
H2O	2005	149.9	181.7	271.1	266.7	275.3	266.9	265.6	254.6	263.2	257.9	277.9	307.1	22,465.0
OIL	2005	16.0	16.7	22.7	21.8	19.8	19.8	19.3	19.1	18.8	19.9	19.2	12.8	7,024.6
DAY	2004	31.0	17.0	30.0	30.0	29.0	30.0	31.0	31.0	8.0	27.0	30.0	31.0	2,609.0
H2O	2004	255.5	169.2	266.7	272.5	293.7	337.1	344.5	272.6	54.3	267.0	251.5	216.6	19,427.1
OIL	2004	25.3	14.1	19.6	19.2	20.7	23.8	23.8	19.4	3.8	21.7	26.3	23.3	6,798.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	2,284.0
H2O	2003	232.9	203.4	227.8	236.0	240.6	239.1	245.2	240.2	203.5	263.7	247.5	256.9	16,425.9
OIL	2003	42.8	37.0	42.4	28.9	32.4	31.5	30.8	29.7	21.6	27.6	25.5	26.2	6,557.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,925.0
H2O	2002	252.1	254.7	279.0	234.7	249.9	237.4	197.3	229.4	201.0	210.8	217.0	227.6	13,589.1
OIL	2002	48.1	45.7	35.7	39.7	34.9	37.6	38.5	33.7	34.9	46.9	45.0	44.9	6,181.3
DAY	2001	31.0	26.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	1,560.0
H2O	2001	229.7	170.9	260.0	227.9	238.7	228.3	221.9	239.6	236.2	253.1	226.0	262.0	10,798.2
OIL	2001	65.5	54.7	69.6	57.0	59.7	57.2	55.5	57.1	59.2	63.3	56.5	41.8	5,695.7
Licence <b>4730</b>		Well Name <b>Cromer Unit No. 1 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.12-12-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	2,910.0
H2O	2005	11.3	10.2	10.8	9.1	9.2	12.2	12.7	12.5	12.2	12.5	12.7	13.5	951.4
OIL	2005	19.3	17.1	17.9	15.0	14.7	18.2	18.7	20.0	18.2	18.6	18.1	17.6	2,854.0
DAY	2004	28.0	29.0	31.0	30.0	30.0	28.0	31.0	31.0	29.0	31.0	28.0	31.0	2,550.0
H2O	2004	12.7	13.5	14.4	13.8	9.9	9.1	10.1	10.1	12.5	17.0	15.1	11.9	812.5
OIL	2004	23.3	25.1	26.2	25.3	19.0	17.4	19.2	18.9	17.3	18.4	15.9	19.2	2,640.6
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	2,193.0
H2O	2003	14.6	13.4	14.8	14.3	14.6	11.0	11.4	11.8	11.1	9.9	12.0	13.9	662.4
OIL	2003	25.7	23.7	27.0	25.7	27.9	20.9	22.2	22.4	21.4	18.7	22.6	24.5	2,395.4
DAY	2002	28.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	1,834.0
H2O	2002	7.2	3.4	7.6	8.1	9.8	13.1	12.8	13.4	8.1	9.6	8.9	13.3	509.6
OIL	2002	27.6	15.6	31.6	32.4	31.3	29.3	28.0	25.8	23.3	23.4	20.7	26.3	2,112.7
DAY	2001	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,486.0
H2O	2001	4.0	3.4	3.8	5.9	6.2	6.4	6.1	6.9	7.7	10.1	8.3	7.9	394.3
OIL	2001	25.3	24.9	26.4	23.5	23.8	23.5	22.8	22.4	33.1	30.7	32.5	30.8	1,797.4
Licence <b>4731</b>		Well Name <b>Routledge Unit No. 1 Prov. HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>CROWN</b>				



**Manitoba Production  
2001 To 2005**

Licence **4731** Well Name **Routledge Unit No. 1 Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI	102.01-20-009-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole C</i>				Field Code <i>5</i>	Pool Code <i>59C</i>	Unit <i>1</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	2,885.0
H2O	2005	60.9	55.8	61.7	62.2	63.5	134.4	175.1	175.8	171.1	173.2	179.9	184.7	404,884.6
OIL	2005	30.9	27.7	32.4	32.0	32.9	24.5	17.8	17.7	18.2	19.2	19.5	19.0	15,850.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,522.0
H2O	2004	120.5	114.0	120.0	117.7	119.0	114.7	118.6	102.0	121.9	58.4	56.2	60.2	403,386.3
OIL	2004	85.4	78.3	78.6	83.4	84.1	80.3	80.5	76.5	78.9	33.8	30.8	32.0	15,558.4
DAY	2003	24.0	17.0	0.0	2.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,156.0
H2O	2003	8330.7	5845.0	0.0	7.5	102.2	105.1	115.7	121.3	117.2	120.7	117.4	122.2	402,163.1
OIL	2003	76.8	52.2	0.0	7.3	102.4	95.2	100.7	99.3	94.4	91.7	87.1	89.0	14,735.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	25.0	1.0	1,869.0
H2O	2002	24397.3	21896.7	24807.9	24953.7	25855.8	23194.0	28376.7	27625.3	21846.8	17569.8	13725.5	748.3	387,058.1
OIL	2002	247.1	265.3	313.1	300.9	325.9	372.9	398.5	365.3	313.1	336.1	280.7	12.0	13,839.7
DAY	2001	30.0	28.0	31.0	30.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,542.0
H2O	2001	16.2	14.3	17.5	16.0	13.3	17.5	20660.3	14538.4	15827.2	18004.5	18882.3	23779.8	132,060.3
OIL	2001	188.5	173.4	204.7	191.3	153.8	192.1	361.6	271.1	319.0	281.0	206.4	227.0	10,308.8

Licence **4733** Well Name **Daly Unit No. 3 Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI	102.03-12-010-28W1.00		Field Name <i>Daly</i>			Pool Name <i>Lodgepole A</i>					Field Code <i>1</i>	Pool Code <i>59A</i>	Unit <i>3</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,913.0
H2O	2005	47.6	43.5	48.6	49.1	49.0	47.7	52.7	45.4	14.3	13.6	12.7	14.0	2,043.9
OIL	2005	7.1	6.3	6.7	6.5	7.3	6.3	6.6	17.9	55.0	56.1	56.1	59.4	4,468.7
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	2,548.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	47.0	46.7	1,605.7
OIL	2004	75.1	72.9	77.7	74.9	73.4	73.8	75.7	51.3	73.0	39.1	6.6	6.9	4,177.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,193.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,479.9
OIL	2003	83.5	80.5	84.2	86.1	85.4	82.3	79.9	81.0	77.0	77.4	72.8	75.0	3,477.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,828.0
H2O	2002	18.7	18.3	23.3	22.5	23.4	23.8	27.3	25.6	26.3	25.9	0.0	0.0	1,479.9
OIL	2002	52.6	47.8	52.6	51.0	52.2	52.1	56.2	56.9	56.7	54.6	82.9	81.9	2,511.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	27.0	30.0	30.0	31.0	1,463.0
H2O	2001	18.7	9.7	11.0	13.5	20.1	29.5	17.7	12.3	17.2	14.8	14.2	17.8	1,244.8
OIL	2001	34.4	31.1	33.9	33.8	55.3	53.5	56.4	39.6	45.7	50.3	51.1	53.0	1,814.4

Licence **4735** Well Name **Daly Unit No. 3 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.15-12-010-28W1.00			Field Name <i>Daly</i>		Pool Name <i>Lodgepole A</i>					Field Code <i>1</i>		Pool Code <i>59A</i>		Unit <i>3</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,997.0	
H2O	2005	7.4	6.7	7.6	7.7	7.7	7.4	8.2	10.1	13.5	12.9	12.1	13.1	1,840.6	
OIL	2005	85.5	77.5	80.6	79.4	87.4	76.9	79.8	49.3	38.4	39.2	39.2	41.5	9,406.8	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,632.0	
H2O	2004	34.5	31.4	30.4	30.4	30.6	31.4	31.3	29.9	27.9	15.7	7.3	7.3	1,726.2	
OIL	2004	115.8	112.4	119.8	115.5	118.2	113.9	116.7	116.7	112.6	98.8	79.5	85.1	8,632.1	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	2,266.0	
H2O	2003	0.6	28.5	32.3	34.1	32.9	31.8	34.5	34.0	34.7	37.9	36.2	37.5	1,418.1	
OIL	2003	154.1	124.2	129.7	132.8	131.6	126.8	123.2	124.8	118.5	119.3	104.0	116.6	7,327.1	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	6.0	16.0	30.0	31.0	30.0	31.0	1,903.0	
H2O	2002	3.4	5.5	7.0	6.8	6.9	7.1	1.6	3.9	7.8	0.0	0.0	0.6	1,043.1	
OIL	2002	61.4	48.4	53.2	52.0	52.9	52.7	11.1	29.5	57.4	146.0	137.5	152.8	5,821.5	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,578.0	



**Manitoba Production  
2001 To 2005**

Licence <b>4735</b>		Well Name <b>Daly Unit No. 3 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.15-12-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>992.5</b>
OIL	2001	68.5	61.8	67.6	68.1	77.1	75.1	79.4	75.1	69.8	74.5	71.9	74.5	<b>4,966.6</b>
Licence <b>4737</b>		Well Name <b>Tundra South Pipestone HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-16-006-26W1.02</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 G</b>		Field Code <b>99</b>		Pool Code <b>44G</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>538.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>42,610.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,709.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>538.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>42,610.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,709.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	27.0	25.0	24.0	15.0	5.0	0.0	0.0	<b>538.0</b>
H2O	2003	3687.2	3296.9	3611.7	3559.7	3682.0	3144.9	2873.8	2877.0	1669.7	439.4	0.0	0.0	<b>42,610.3</b>
OIL	2003	30.7	23.6	27.7	17.6	14.7	25.5	1.7	1.7	6.2	11.3	0.0	0.0	<b>1,709.8</b>
DAY	2002	0.0	0.0	27.0	29.0	29.0	25.0	29.0	31.0	30.0	31.0	29.0	31.0	<b>291.0</b>
H2O	2002	0.0	0.0	31.5	113.2	96.7	502.4	1339.0	1987.4	1843.1	2029.8	2206.0	3618.9	<b>13,768.0</b>
OIL	2002	0.0	0.0	537.9	339.8	182.6	117.1	122.1	107.2	64.9	39.8	10.9	26.8	<b>1,549.1</b>
UWI	<b>100.04-16-006-26W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 G</b>		Field Code <b>99</b>		Pool Code <b>44G</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	9.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>116.0</b>
H2O	2002	6.1	62.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,448.7</b>
OIL	2002	5.1	62.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,154.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>92.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,380.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,087.2</b>
Licence <b>4738</b>		Well Name <b>Enerplus Daly HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.01-31-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,459.0</b>
H2O	2005	46.1	63.3	70.4	70.1	75.1	70.0	69.1	64.6	62.0	47.2	31.1	33.3	<b>25,734.2</b>
OIL	2005	6.5	8.7	9.0	7.6	7.5	7.7	9.1	11.0	10.8	21.5	36.8	31.6	<b>2,400.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	<b>2,105.0</b>
H2O	2004	70.4	67.2	71.9	16.5	73.8	71.8	55.8	64.1	69.7	72.4	68.7	73.2	<b>25,031.9</b>
OIL	2004	17.0	14.9	14.8	17.5	12.9	14.9	11.9	9.8	13.4	11.7	9.4	9.8	<b>2,233.1</b>
DAY	2003	31.0	28.0	30.0	0.0	17.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	<b>1,746.0</b>
H2O	2003	89.2	81.1	85.6	0.0	50.2	87.9	45.3	93.2	60.8	61.5	58.6	67.7	<b>24,256.4</b>
OIL	2003	20.2	25.0	29.6	0.0	19.6	26.7	10.6	7.3	15.1	14.3	14.7	15.5	<b>2,075.1</b>
DAY	2002	30.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,438.0</b>
H2O	2002	14282.1	3369.7	66.5	70.2	75.7	107.2	121.3	113.1	75.8	60.0	54.9	58.9	<b>23,475.3</b>
OIL	2002	190.5	52.7	9.9	10.2	13.6	18.2	22.2	18.4	15.9	13.8	12.8	16.3	<b>1,876.5</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	28.0	30.0	30.0	<b>1,077.0</b>
H2O	2001	134.9	126.0	169.3	145.8	24.0	0.6	0.6	0.6	0.6	72.9	111.0	0.0	<b>5,019.9</b>
OIL	2001	17.2	21.4	26.1	18.4	81.4	100.7	99.7	74.4	70.0	55.7	20.2	90.9	<b>1,482.0</b>
Licence <b>4742</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.03-04-012-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



**Manitoba Production  
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Licence <b>4742</b>		Well Name <b>North Virden Scallion Unit No. 1</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>102.03-04-012-26W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole A</b>		Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	<b>2,905.0</b>	
H2O	2005	110.8	115.0	115.1	109.4	110.8	112.8	112.0	115.6	247.1	278.9	291.3	0.0	<b>55,918.9</b>	
OIL	2005	87.6	77.8	19.2	18.7	18.6	18.1	18.7	18.4	27.6	28.5	27.5	0.0	<b>6,525.0</b>	
DAY	2004	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,571.0</b>	
H2O	2004	132.1	110.9	133.9	131.3	132.4	140.0	124.0	121.0	119.4	109.4	106.3	108.6	<b>54,200.1</b>	
OIL	2004	79.7	72.4	83.1	76.6	78.2	74.8	76.6	73.5	78.6	87.9	90.1	87.8	<b>6,164.3</b>	
DAY	2003	31.0	12.0	31.0	28.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	<b>2,211.0</b>	
H2O	2003	161.0	57.4	155.9	153.2	169.5	168.7	153.1	116.9	152.6	158.5	147.9	156.4	<b>52,730.8</b>	
OIL	2003	80.8	34.0	92.2	77.7	96.9	92.8	94.3	72.8	92.6	92.5	89.5	89.8	<b>5,205.0</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>1,871.0</b>	
H2O	2002	564.9	498.9	594.1	505.9	775.1	765.4	742.6	707.8	369.7	146.2	130.0	134.5	<b>50,979.7</b>	
OIL	2002	15.7	14.1	17.6	16.2	15.9	16.8	16.7	16.5	58.2	81.1	95.0	100.9	<b>4,199.1</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	<b>1,508.0</b>	
H2O	2001	1114.4	648.0	672.6	728.7	687.4	583.1	619.7	635.2	615.5	560.6	475.6	538.8	<b>45,044.6</b>	
OIL	2001	41.1	37.6	47.4	44.1	27.9	14.3	14.1	16.7	14.7	16.5	15.5	16.8	<b>3,734.4</b>	
Licence <b>4747</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.01-21-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>		Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,034.0</b>	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,432.7</b>	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>544.7</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,034.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,432.7</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>544.7</b>	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,034.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,432.7</b>	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>544.7</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,034.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,432.7</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>544.7</b>	
DAY	2001	7.0	11.0	0.0	0.0	0.0	0.0	9.0	0.0	17.0	31.0	29.0	7.0	<b>1,034.0</b>	
H2O	2001	8.8	93.6	0.0	0.0	0.0	0.0	64.4	0.0	281.3	523.1	722.3	134.6	<b>2,432.7</b>	
OIL	2001	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>544.7</b>	
Licence <b>4748</b>		Well Name <b>Virden Roselea Unit No. 2 Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>102.15-06-011-25W1.00</b>				Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole B</b>		Field Code	<b>5</b>	Pool Code	<b>59B</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,965.0</b>	
H2O	2005	575.1	491.0	580.3	587.3	383.6	37.5	36.0	35.9	34.9	38.2	37.4	33.5	<b>55,577.9</b>	
OIL	2005	9.9	8.8	9.9	9.4	27.2	55.1	56.9	57.8	55.2	58.9	57.5	59.7	<b>4,591.3</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,600.0</b>	
H2O	2004	54.0	50.0	54.5	50.9	53.3	52.8	45.0	150.2	534.3	597.5	548.9	566.7	<b>52,707.2</b>	
OIL	2004	119.4	107.1	114.9	106.4	112.9	107.0	112.2	91.4	9.7	10.1	9.6	9.8	<b>4,125.0</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	<b>2,234.0</b>	
H2O	2003	53.6	52.3	65.2	61.0	54.4	54.3	52.8	49.4	48.0	55.5	53.8	55.3	<b>49,949.1</b>	
OIL	2003	121.2	113.4	158.8	130.2	142.6	126.9	126.0	106.9	101.1	122.5	112.3	121.3	<b>3,214.5</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>1,877.0</b>	
H2O	2002	694.8	551.6	653.4	675.9	539.4	577.1	597.5	550.5	720.3	992.5	748.7	346.2	<b>49,293.5</b>	
OIL	2002	12.3	11.4	13.9	13.0	15.1	20.0	22.3	21.8	24.4	29.6	22.1	81.1	<b>1,731.3</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,515.0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>4748</b>		Well Name <b>Virđen Roselea Unit No. 2 Prov. HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>CROWN</b>				
UWI <b>102.15-06-011-25W1.00</b>		Field Name <b>Virđen</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	650.3	617.9	653.0	666.2	647.5	687.9	719.9	757.8	678.5	726.5	693.5	611.1	<b>41,645.6</b>
OIL	2001	24.5	23.1	25.0	24.5	24.8	24.2	25.7	26.8	13.9	13.1	12.2	12.8	<b>1,444.3</b>
Licence <b>4752</b>		Well Name <b>North Virđen Scallion Unit No. 1</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.15-22-011-26W1.00</b>		Field Name <b>Virđen</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>2,948.0</b>
H2O	2005	1400.2	1540.5	1687.0	1752.0	1316.8	1643.3	1633.3	1385.6	797.8	746.7	730.2	726.4	<b>71,900.5</b>
OIL	2005	81.7	73.9	80.3	77.4	61.4	73.4	74.7	60.0	35.0	33.6	35.0	34.1	<b>10,527.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	21.0	28.0	<b>2,591.0</b>
H2O	2004	688.4	657.1	702.7	663.5	712.0	764.8	813.0	935.0	681.4	1564.2	1040.9	1309.9	<b>56,540.7</b>
OIL	2004	26.0	24.0	24.5	24.3	24.4	23.1	24.0	25.2	24.0	79.5	53.4	72.7	<b>9,807.0</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,243.0</b>
H2O	2003	719.4	727.9	851.6	820.8	718.7	611.1	679.0	691.5	678.1	651.6	646.0	667.0	<b>46,007.8</b>
OIL	2003	58.8	47.6	50.1	47.6	40.8	27.5	27.9	27.5	26.5	26.7	25.7	25.8	<b>9,381.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>1,879.0</b>
H2O	2002	517.1	448.0	521.8	423.2	669.7	750.9	586.9	618.0	638.9	749.1	558.1	534.9	<b>37,545.1</b>
OIL	2002	44.0	39.9	26.9	24.3	26.3	31.5	29.0	67.3	60.8	65.0	54.6	52.5	<b>8,949.4</b>
DAY	2001	31.0	28.0	29.0	30.0	31.0	30.0	30.0	22.0	30.0	31.0	30.0	31.0	<b>1,516.0</b>
H2O	2001	1205.6	726.8	711.8	805.2	664.6	695.4	669.3	538.9	610.0	593.8	497.5	494.2	<b>30,528.5</b>
OIL	2001	170.4	145.3	147.9	160.8	102.5	63.8	69.6	51.6	88.0	67.1	48.6	45.7	<b>8,427.3</b>
Licence <b>4754</b>		Well Name <b>Birdtail Unit No. 2 Prov.</b>						Dev <b>V</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.07-19-016-27W1.00</b>		Field Name <b>Birdtail</b>				Pool Name <b>Bakken C</b>				Field Code <b>15</b>		Pool Code <b>60C</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,568.0</b>
H2O	2005	82.9	69.0	77.6	72.7	74.5	61.7	76.8	75.8	72.1	74.5	74.5	77.2	<b>5,059.1</b>
OIL	2005	54.2	44.9	49.9	46.6	47.5	39.5	49.3	48.4	46.0	47.6	46.7	47.1	<b>2,925.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	23.0	<b>2,210.0</b>
H2O	2004	66.3	68.2	64.7	66.1	67.7	62.7	65.0	62.6	60.5	39.8	0.0	71.2	<b>4,169.8</b>
OIL	2004	37.2	38.3	36.1	36.0	37.5	38.1	39.6	38.3	38.9	26.4	0.0	53.7	<b>2,357.9</b>
DAY	2003	22.0	6.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,887.0</b>
H2O	2003	39.7	13.1	11.2	60.8	62.2	55.5	54.3	52.4	51.6	52.7	49.1	69.5	<b>3,475.0</b>
OIL	2003	19.5	6.5	5.5	30.0	32.4	32.6	33.2	32.2	31.1	32.6	44.0	41.3	<b>1,937.8</b>
DAY	2002	27.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,579.0</b>
H2O	2002	45.9	53.5	41.2	50.5	51.2	54.9	55.8	55.0	54.2	55.3	56.5	57.9	<b>2,902.9</b>
OIL	2002	30.9	37.2	28.7	35.1	29.5	24.0	29.4	31.3	28.3	27.3	27.8	28.6	<b>1,596.9</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,225.0</b>
H2O	2001	46.5	46.5	49.1	53.3	56.4	53.5	49.6	52.1	57.6	55.5	56.5	53.8	<b>2,271.0</b>
OIL	2001	47.5	43.6	45.1	35.0	36.0	35.5	33.2	29.2	31.0	33.6	36.7	35.9	<b>1,238.8</b>
Licence <b>4755</b>		Well Name <b>Birdtail Unit No. 2</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-20-016-27W1.00</b>		Field Name <b>Birdtail</b>				Pool Name <b>Bakken C</b>				Field Code <b>15</b>		Pool Code <b>60C</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,838.0</b>
H2O	2005	32.4	28.6	31.1	29.8	33.8	29.2	52.1	67.6	70.9	75.1	74.5	75.3	<b>2,942.4</b>
OIL	2005	76.8	68.1	74.0	71.2	80.5	81.3	80.5	68.5	71.0	73.7	67.2	61.8	<b>6,552.7</b>
DAY	2004	31.0	29.0	24.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	<b>2,476.0</b>
H2O	2004	24.6	22.7	19.9	34.8	34.7	32.2	10.4	33.5	31.5	31.1	30.2	32.2	<b>2,342.0</b>
OIL	2004	73.0	71.2	57.8	71.9	70.7	69.2	60.0	76.9	72.8	74.1	71.5	74.9	<b>5,678.1</b>



**Manitoba Production  
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Licence <b>4755</b>		Well Name <b>Birdtail Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.03-20-016-27W1.00</b>		Field Name <b>Birdtail</b>				Pool Name <b>Bakken C</b>					Field Code <b>15</b>		Pool Code <b>60C</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,130.0	
H2O	2003	25.4	22.7	26.0	25.1	27.1	25.2	25.2	25.3	24.6	23.5	24.4	21.6	2,004.2	
OIL	2003	56.6	50.3	58.0	55.9	55.5	59.2	63.3	64.7	59.4	67.0	68.5	75.4	4,834.1	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,765.0	
H2O	2002	23.0	20.8	23.0	22.7	27.9	30.6	26.3	23.2	20.3	21.4	21.6	23.6	1,708.1	
OIL	2002	62.0	56.2	62.5	54.3	51.6	46.4	50.7	54.8	52.2	55.1	55.4	58.9	4,100.3	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,400.0	
H2O	2001	27.7	23.5	27.4	25.2	29.5	29.9	29.2	28.9	27.9	23.4	22.7	21.6	1,423.7	
OIL	2001	71.3	60.5	69.6	63.3	60.0	57.1	59.3	58.6	58.1	57.1	58.3	59.9	3,440.2	
Licence <b>4757</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.01-16-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,527.0	
H2O	2005	241.2	203.9	240.4	268.8	63.1	225.5	165.1	183.2	225.9	167.5	143.9	224.8	9,850.1	
OIL	2005	4.8	3.8	4.7	7.7	4.4	4.0	4.4	5.2	4.9	5.0	5.0	4.6	1,183.6	
DAY	2004	30.0	29.0	27.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	2,166.0	
H2O	2004	239.8	230.9	217.8	232.2	282.7	273.5	247.2	229.7	262.5	235.4	264.8	272.6	7,496.8	
OIL	2004	7.8	7.0	6.1	6.3	7.1	6.8	9.6	7.9	4.1	4.8	7.3	4.8	1,125.1	
DAY	2003	31.0	26.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	1,810.0	
H2O	2003	8.7	8.0	10.7	9.6	10.9	236.0	226.4	207.9	194.8	224.0	233.3	256.1	4,507.7	
OIL	2003	14.8	12.5	18.4	13.6	16.6	13.2	12.7	8.1	7.9	8.6	8.1	8.7	1,045.5	
DAY	2002	31.0	28.0	31.0	30.0	28.0	26.0	29.0	10.0	0.0	0.0	25.0	27.0	1,452.0	
H2O	2002	8.4	7.6	8.1	8.1	7.4	6.5	6.9	2.3	0.0	0.0	7.0	7.1	2,881.3	
OIL	2002	15.9	12.5	14.3	14.5	13.8	13.4	14.9	5.2	0.0	0.0	13.3	14.3	902.3	
DAY	2001	30.0	28.0	31.0	27.0	30.0	19.0	30.0	29.0	30.0	26.0	26.0	31.0	1,187.0	
H2O	2001	7.2	6.6	7.9	6.9	8.1	4.8	8.0	7.4	8.0	7.3	6.6	8.1	2,811.9	
OIL	2001	15.3	13.4	15.1	13.0	14.3	9.1	13.4	13.0	12.7	12.4	12.7	16.8	770.2	
UWI <b>100.01-16-009-29W1.03</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,347.0	
H2O	2005	0.4	0.4	0.4	0.4	154.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	1,421.0	
OIL	2005	11.6	9.3	11.4	7.7	10.9	9.7	10.9	12.8	11.9	12.4	12.2	11.3	575.7	
DAY	2004	30.0	29.0	27.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	1,986.0	
H2O	2004	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	1,262.2	
OIL	2004	7.8	7.0	6.1	6.4	7.2	6.7	3.8	7.8	9.9	11.6	7.3	11.6	443.6	
DAY	2003	31.0	26.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	1,630.0	
H2O	2003	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	2.4	0.4	1,257.4	
OIL	2003	5.8	4.9	3.1	5.3	6.5	5.2	4.9	8.0	7.8	8.7	8.2	8.7	350.4	
DAY	2002	31.0	28.0	31.0	30.0	28.0	26.0	29.0	10.0	0.0	0.0	25.0	27.0	1,272.0	
H2O	2002	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.1	0.0	0.0	0.3	0.4	1,250.7	
OIL	2002	6.2	4.9	5.5	5.6	5.3	5.2	5.8	2.0	0.0	0.0	5.2	5.5	273.3	
DAY	2001	30.0	28.0	31.0	27.0	30.0	19.0	30.0	29.0	30.0	26.0	26.0	31.0	1,007.0	
H2O	2001	0.4	0.4	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.3	0.3	0.4	1,247.2	
OIL	2001	6.0	5.2	5.9	5.1	5.6	3.5	5.2	5.0	5.0	4.8	5.0	6.6	222.1	
Licence <b>4758</b>		Well Name <b>Tundra Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>100.01-24-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>					Field Code <b>7</b>		Pool Code <b>29B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	8.0	22.0	10.0	13.0	31.0	30.0	10.0	27.0	30.0	30.0	30.0	31.0	2,150.0	



**Manitoba Production  
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Licence <b>4758</b>		Well Name <b>Tundra Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.01-24-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth B</b>		Field Code <b>7</b>		Pool Code <b>29B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	1.5	2.9	1.1	2.7	5.2	3.9	1.4	6.8	2.4	2.2	2.4	2.7	565.5
OIL	2005	7.8	13.6	5.2	10.8	14.2	15.6	5.5	11.2	13.3	15.0	13.3	14.5	1,823.9
DAY	2004	2.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,878.0
H2O	2004	0.2	1.4	4.5	3.4	2.5	2.2	3.2	2.6	1.9	2.5	2.5	1.9	530.3
OIL	2004	1.0	8.7	19.1	20.4	13.8	15.5	14.9	14.8	14.8	14.6	14.8	9.4	1,683.9
DAY	2003	15.0	21.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,577.0
H2O	2003	3.1	4.8	5.0	4.8	2.5	3.6	2.8	2.6	2.4	2.9	3.3	3.9	501.5
OIL	2003	10.9	16.3	17.3	17.6	15.1	14.7	17.5	17.6	15.7	15.2	11.7	13.1	1,522.1
DAY	2002	25.0	15.0	31.0	28.0	0.0	3.0	31.0	31.0	30.0	26.0	30.0	31.0	1,259.0
H2O	2002	6.7	4.5	8.7	4.0	0.0	3.3	5.5	9.9	10.3	8.9	2.2	5.9	459.8
OIL	2002	17.0	6.9	19.3	19.7	0.0	5.1	26.3	15.9	13.2	12.2	17.5	18.4	1,339.4
DAY	2001	31.0	28.0	31.0	7.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	978.0
H2O	2001	8.3	1.8	9.1	2.7	6.7	6.7	7.8	5.4	5.8	5.6	5.5	5.0	389.9
OIL	2001	29.0	28.1	21.6	4.7	23.8	26.3	23.3	22.5	21.5	21.4	19.8	18.1	1,167.9
Licence <b>4760</b>		Well Name <b>Tundra et al Pierson Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-06-003-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3 C</b>		Field Code <b>7</b>		Pool Code <b>41C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	6.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	2,313.0
H2O	2005	0.0	0.0	0.0	0.0	39.4	229.8	212.1	222.3	200.2	182.4	203.5	226.7	16,609.8
OIL	2005	0.0	0.0	0.0	0.0	1.5	18.4	17.8	20.6	18.0	15.5	17.6	19.1	5,366.5
DAY	2004	30.0	29.0	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	2,099.0
H2O	2004	203.3	197.3	214.7	195.0	202.7	66.1	0.0	0.0	0.0	0.0	0.0	0.0	15,093.4
OIL	2004	7.0	6.9	7.6	6.8	7.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	5,238.0
DAY	2003	29.0	24.0	30.0	28.0	31.0	8.0	20.0	30.0	27.0	29.0	30.0	31.0	1,938.0
H2O	2003	209.6	159.4	189.6	167.7	186.8	49.0	123.8	218.9	213.6	234.8	234.6	230.0	14,014.3
OIL	2003	8.9	6.7	8.0	6.9	7.3	1.8	4.3	8.2	7.7	8.5	8.4	8.7	5,200.0
DAY	2002	28.0	28.0	29.0	19.0	0.0	6.0	29.0	8.0	0.0	0.0	8.0	27.0	1,621.0
H2O	2002	182.1	164.9	174.5	113.5	0.0	37.4	161.3	44.3	0.0	0.0	43.2	218.9	11,796.5
OIL	2002	10.3	10.0	10.2	6.5	0.0	2.0	7.4	2.1	0.0	0.0	2.2	9.0	5,114.6
DAY	2001	28.0	28.0	30.0	27.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	27.0	1,439.0
H2O	2001	202.8	216.7	216.5	195.8	226.2	187.9	191.5	169.0	180.3	187.1	178.9	175.2	10,656.4
OIL	2001	11.2	12.2	11.9	11.1	12.4	10.5	9.8	9.6	9.9	10.3	10.4	10.5	5,054.9
Licence <b>4761</b>		Well Name <b>Virten Roselea Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>103.10-25-010-26W1.00</b>	Field Name <b>Virten</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	26.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	2,953.0
H2O	2005	766.2	709.2	901.0	707.0	940.0	869.6	931.8	835.4	721.4	758.0	740.7	814.5	53,687.8
OIL	2005	84.5	76.7	90.4	72.7	72.9	61.0	79.7	81.6	79.4	80.4	79.9	78.7	18,225.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,598.0
H2O	2004	604.0	585.4	650.3	575.8	619.5	563.3	667.0	626.8	708.3	769.9	770.9	786.3	43,993.0
OIL	2004	43.4	41.6	41.9	39.5	41.1	40.6	40.9	42.7	85.9	87.2	83.8	85.9	17,288.0
DAY	2003	31.0	22.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	2,232.0
H2O	2003	645.3	440.1	576.0	684.5	644.7	587.6	624.6	442.1	432.3	557.8	595.4	785.9	36,065.5
OIL	2003	50.9	32.6	49.3	47.4	47.6	47.7	47.5	35.6	44.5	44.7	44.2	44.4	16,613.5
DAY	2002	31.0	28.0	29.0	30.0	31.0	29.0	30.0	20.0	30.0	31.0	30.0	31.0	1,880.0
H2O	2002	531.7	492.6	523.0	619.3	763.3	714.8	530.2	749.0	856.6	908.2	818.5	847.8	29,049.2
OIL	2002	110.7	113.6	98.4	64.5	69.5	50.2	70.6	44.6	64.1	68.6	64.4	64.5	16,077.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,530.0
H2O	2001	525.6	403.6	436.4	422.0	673.1	635.5	819.7	414.4	312.5	385.2	361.6	539.6	20,694.2



**Manitoba Production  
2001 To 2005**

Licence <b>4761</b>		Well Name <b>Virден Roselea Unit No. 1 HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>103.10-25-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	160.0	141.4	157.1	155.9	68.4	96.1	166.0	157.4	119.6	119.3	110.1	112.1	15,193.4
Licence <b>4763</b>		Well Name <b>ARC Waskada HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.04-15-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,856.0
H2O	2005	706.0	568.1	638.9	740.1	724.5	639.2	666.8	694.0	708.6	685.3	666.2	695.5	51,039.0
OIL	2005	45.0	42.3	49.7	42.7	52.3	46.3	45.7	45.2	45.6	48.9	40.0	47.5	6,145.7
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,491.0
H2O	2004	848.6	773.6	825.1	794.8	785.5	802.5	745.4	745.4	642.2	794.7	681.0	706.5	42,905.8
OIL	2004	56.1	55.1	61.6	55.9	57.6	60.0	63.9	67.1	68.1	60.7	55.9	49.1	5,594.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,127.0
H2O	2003	1060.2	949.1	1028.4	954.1	954.3	875.9	842.4	956.4	975.3	885.5	857.0	858.5	33,760.5
OIL	2003	53.2	57.9	70.2	67.8	84.5	74.5	78.6	61.9	66.0	68.9	50.2	27.9	4,883.4
DAY	2002	30.0	28.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	1,762.0
H2O	2002	1283.4	1041.5	1058.0	1085.6	1144.5	1115.8	1079.9	883.4	1094.5	1091.5	985.9	1056.6	22,563.4
OIL	2002	110.4	96.9	103.9	105.6	97.9	86.1	115.8	93.0	81.2	88.7	77.0	46.4	4,121.8
DAY	2001	31.0	17.0	15.0	29.0	25.0	30.0	31.0	30.0	27.0	31.0	29.0	30.0	1,402.0
H2O	2001	34.1	18.7	140.1	630.1	918.9	1098.1	978.5	970.7	846.0	1080.1	1002.3	1425.1	9,642.8
OIL	2001	88.9	45.1	0.0	0.0	63.8	83.7	98.3	97.4	87.8	84.6	67.3	181.8	3,018.9
Licence <b>4764</b>		Well Name <b>Daly Unit No. 3 HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>102.12-13-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,920.0
H2O	2005	29.1	26.6	29.8	30.0	30.0	29.2	32.2	38.8	52.0	49.9	46.5	50.9	5,442.4
OIL	2005	43.0	38.8	40.5	39.9	43.9	38.6	40.1	38.4	36.8	37.5	37.5	39.7	10,352.1
DAY	2004	30.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,555.0
H2O	2004	41.5	39.7	38.4	38.3	36.4	39.8	39.7	37.7	35.1	32.3	29.0	28.4	4,997.4
OIL	2004	87.2	89.0	94.8	91.5	87.9	90.1	92.4	92.2	89.2	62.8	40.3	42.7	9,877.4
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	28.0	30.0	22.0	31.0	20.0	31.0	2,192.0
H2O	2003	40.4	35.9	38.0	43.1	41.6	40.2	38.3	41.1	32.4	48.0	32.7	47.4	4,561.1
OIL	2003	102.4	98.4	95.5	105.1	104.2	100.4	85.8	94.9	69.3	94.4	58.9	92.3	8,917.3
DAY	2002	11.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,851.0
H2O	2002	12.1	28.7	65.6	81.0	84.0	85.6	98.3	45.8	47.3	47.2	41.8	31.6	4,082.0
OIL	2002	16.8	36.7	47.0	44.9	45.8	45.7	49.5	110.2	109.8	107.4	101.2	97.4	7,815.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	1,510.0
H2O	2001	85.1	44.0	50.1	60.9	37.2	55.0	33.0	31.1	34.6	28.9	26.7	30.2	3,413.0
OIL	2001	153.0	138.2	150.7	150.6	50.2	48.8	51.3	48.6	45.2	48.1	46.6	43.8	7,003.3
Licence <b>4765</b>		Well Name <b>Waskada LAm Unit No. 1</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>1B0.16-25-001-26W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	8.0	31.0	665.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.0	0.8	165.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	2.1	18.8	1,047.7
DAY	2004	31.0	29.0	17.0	17.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614.0
H2O	2004	2.1	2.1	1.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.8
OIL	2004	12.7	11.6	6.7	9.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,023.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	518.0



**Manitoba Production  
2001 To 2005**

Licence **4765** Well Name **Waskada LAM Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **1B0.16-25-001-26W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.2	155.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	14.8	13.0	983.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	449.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	950.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	449.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	950.6

Licence **4766** Well Name **Waskada Unit No. 8**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **1A0.11-08-002-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,876.0
H2O	2005	15.7	6.9	3.8	3.7	8.7	14.4	12.1	12.3	6.1	8.4	1.8	3.2	715.9
OIL	2005	29.1	24.3	24.7	26.1	23.6	27.9	36.6	27.5	23.0	22.9	26.9	32.3	4,340.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	13.0	30.0	31.0	2,512.0
H2O	2004	0.4	1.6	1.2	0.5	0.9	2.8	3.0	3.0	0.4	3.1	12.4	4.5	618.8
OIL	2004	37.7	38.3	37.7	36.7	33.8	31.3	37.1	37.7	7.7	23.3	37.2	34.4	4,016.0
DAY	2003	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,186.0
H2O	2003	5.1	7.9	11.1	6.1	8.2	4.7	5.6	4.5	4.0	4.4	2.3	0.8	585.0
OIL	2003	32.9	33.9	33.3	32.7	35.5	36.3	40.4	40.3	38.5	18.9	28.6	37.7	3,623.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,824.0
H2O	2002	6.6	4.8	3.2	2.8	7.7	6.0	4.0	7.0	4.7	5.8	7.1	6.6	520.3
OIL	2002	42.4	34.7	38.6	36.2	37.1	35.6	39.9	39.8	40.3	36.5	35.3	34.1	3,214.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	1,459.0
H2O	2001	24.8	15.7	14.1	22.1	19.4	8.9	8.1	9.4	6.1	5.4	4.2	5.2	454.0
OIL	2001	69.6	48.4	49.0	66.4	55.1	33.2	35.2	39.2	22.9	54.0	48.0	39.7	2,763.6

Licence **4770** Well Name **Waskada Unit No. 4 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **1B0.02-24-001-26W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	26.0	29.0	29.0	30.0	29.0	31.0	31.0	26.0	24.0	29.0	29.0	2,349.0
H2O	2005	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.2
OIL	2005	11.0	5.9	6.6	8.7	9.1	8.9	9.0	8.7	7.4	11.1	13.4	11.8	3,166.0
DAY	2004	30.0	29.0	29.0	30.0	20.0	1.0	31.0	4.0	15.0	31.0	22.0	29.0	2,007.0
H2O	2004	0.6	0.7	0.5	0.6	0.5	0.0	1.7	0.1	0.5	1.4	0.1	0.0	226.9
OIL	2004	22.7	21.6	12.2	16.2	12.4	0.5	40.2	1.8	16.6	29.5	9.0	11.5	3,054.4
DAY	2003	30.0	17.0	0.0	0.0	0.0	0.0	0.0	21.0	27.0	27.0	28.0	29.0	1,736.0
H2O	2003	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.7	0.8	220.2
OIL	2003	21.9	12.3	0.0	0.0	0.0	0.0	0.0	58.8	49.9	25.1	22.0	21.0	2,860.2
DAY	2002	25.0	20.0	11.0	27.0	30.0	26.0	28.0	30.0	28.0	29.0	24.0	29.0	1,557.0
H2O	2002	1.0	1.1	0.0	0.0	0.3	0.6	0.6	0.3	0.3	0.4	0.5	1.1	217.2
OIL	2002	24.3	22.7	30.3	43.9	37.3	22.8	22.4	17.7	14.8	17.0	15.4	22.3	2,649.2
DAY	2001	30.0	27.0	22.0	29.0	22.0	10.0	28.0	29.0	27.0	29.0	28.0	20.0	1,250.0
H2O	2001	2.3	1.7	1.3	1.1	0.5	0.4	2.2	1.6	0.8	0.6	0.4	0.5	211.0
OIL	2001	24.2	16.5	8.8	7.3	4.0	16.7	70.7	55.9	26.6	22.1	19.1	15.6	2,358.3

Licence **4772** Well Name **Penn West Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.06-05-002-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
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**Manitoba Production  
2001 To 2005**

Licence <b>4772</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.06-05-002-25W1.00</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	29.0	27.0	31.0	14.0	30.0	2.0	0.0	29.0	28.0	30.0	29.0	30.0	<b>2,570.0</b>						
H2O	2005	1.9	4.1	5.4	2.0	1.9	0.0	0.0	0.9	0.9	1.1	0.8	1.5	<b>726.9</b>						
OIL	2005	69.4	71.0	75.8	39.5	91.4	3.5	0.0	71.0	71.7	58.1	63.8	66.8	<b>9,573.7</b>						
DAY	2004	30.0	28.0	26.0	4.0	30.0	24.0	30.0	30.0	29.0	29.0	29.0	30.0	<b>2,291.0</b>						
H2O	2004	1.0	1.3	0.7	0.0	1.4	0.5	2.1	0.8	0.7	3.0	2.6	3.5	<b>706.4</b>						
OIL	2004	71.2	67.4	47.1	15.4	95.6	66.6	62.6	59.4	75.7	82.7	60.4	71.9	<b>8,891.7</b>						
DAY	2003	23.0	26.0	24.0	18.0	29.0	28.0	29.0	29.0	29.0	26.0	28.0	29.0	<b>1,972.0</b>						
H2O	2003	5.5	7.9	4.1	2.6	5.4	3.7	1.7	2.7	3.1	1.8	0.6	1.4	<b>688.8</b>						
OIL	2003	65.3	80.7	60.9	46.2	81.4	56.1	50.5	70.2	82.8	61.3	62.1	82.9	<b>8,115.7</b>						
DAY	2002	30.0	27.0	30.0	29.0	28.0	28.0	29.0	30.0	19.0	28.0	28.0	29.0	<b>1,654.0</b>						
H2O	2002	6.8	5.9	6.1	9.1	7.4	6.6	2.3	2.4	2.3	8.8	6.2	6.0	<b>648.3</b>						
OIL	2002	78.7	80.3	105.6	88.0	81.6	80.4	73.8	81.5	53.7	136.5	86.1	88.2	<b>7,315.3</b>						
DAY	2001	30.0	27.0	29.0	0.0	7.0	30.0	30.0	30.0	17.0	30.0	29.0	30.0	<b>1,319.0</b>						
H2O	2001	16.1	11.4	13.0	0.0	3.7	8.3	9.9	14.4	6.4	10.0	10.6	5.5	<b>578.4</b>						
OIL	2001	81.9	80.5	66.8	0.0	0.0	81.0	62.1	67.8	61.8	117.6	91.7	81.9	<b>6,280.9</b>						

Licence <b>4774</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>										
UWI	<b>100.07-06-002-25W1.00</b>				Field Name	<b>Waskada</b>				Pool Name	<b>Lower Amaranth A</b>				Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	10.0	13.0	21.0	9.0	24.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	<b>724.0</b>						
H2O	2005	9.2	6.2	8.3	4.3	7.5	6.2	5.7	0.0	0.0	0.0	0.0	0.0	<b>711.6</b>						
OIL	2005	5.0	2.6	7.6	3.8	8.0	6.9	2.4	0.0	0.0	0.0	0.0	0.0	<b>420.1</b>						
DAY	2004	30.0	29.0	25.0	22.0	0.0	0.0	0.0	31.0	16.0	15.0	23.0	3.0	<b>607.0</b>						
H2O	2004	18.5	15.3	14.1	13.6	0.0	0.0	0.0	17.0	14.5	8.3	6.4	2.9	<b>664.2</b>						
OIL	2004	8.5	10.1	5.1	4.6	0.0	0.0	0.0	2.4	4.7	4.7	2.7	5.5	<b>383.8</b>						
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	14.0	29.0	31.0	<b>413.0</b>						
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	21.9	25.5	19.8	<b>553.6</b>						
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	12.1	14.0	10.7	<b>335.5</b>						
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>336.0</b>						
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>473.9</b>						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>287.0</b>						
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>336.0</b>						
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>473.9</b>						
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>287.0</b>						

Licence <b>4775</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.11-29-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>					Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	154.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	0.0	0.0	0.0	0.0	198.4	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.3	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.3	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.3	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0	



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Licence <b>4775</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-29-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>		Field Code <b>1</b>	Pool Code <b>60A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>169.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>47.8</b>
Licence <b>4778</b>		Well Name <b>Tundra et al Pierson HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.05-12-003-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>		Field Code <b>7</b>	Pool Code <b>43C</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	5.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>2,866.0</b>
H2O	2005	453.8	406.0	456.1	414.6	432.9	69.0	412.2	450.8	444.8	446.6	456.5	475.3	<b>33,107.8</b>
OIL	2005	133.5	116.9	123.4	121.0	115.9	18.4	110.9	118.5	116.0	113.9	111.0	113.3	<b>30,968.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,528.0</b>
H2O	2004	385.2	378.2	410.8	413.7	438.9	409.7	428.3	436.8	418.3	417.8	409.5	438.9	<b>28,189.2</b>
OIL	2004	139.7	129.3	141.9	142.4	147.7	135.5	138.0	138.8	135.3	140.8	131.3	132.7	<b>29,656.0</b>
DAY	2003	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,162.0</b>
H2O	2003	435.7	340.1	403.0	373.3	380.6	382.8	388.5	382.2	368.3	385.4	372.1	365.1	<b>23,203.1</b>
OIL	2003	158.8	125.1	145.5	137.0	143.0	139.2	142.7	141.9	137.4	143.8	140.0	144.8	<b>28,002.6</b>
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	<b>1,801.0</b>
H2O	2002	254.3	273.6	321.9	308.2	311.6	305.3	388.6	401.6	408.8	369.6	387.6	435.3	<b>18,626.0</b>
OIL	2002	199.7	195.4	231.0	218.2	225.6	224.7	224.3	207.9	189.3	173.4	171.8	168.9	<b>26,303.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	<b>1,442.0</b>
H2O	2001	339.2	260.1	285.5	299.5	323.1	292.0	322.3	353.8	361.1	373.0	319.3	295.6	<b>14,459.6</b>
OIL	2001	350.1	267.0	291.2	288.6	287.1	256.3	284.1	277.1	288.5	289.6	259.3	238.6	<b>23,873.2</b>
Licence <b>4780</b>		Well Name <b>CNRL Pierson</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-30-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	11.0	22.0	31.0	28.0	30.0	30.0	31.0	<b>2,000.0</b>
H2O	2005	1273.6	1257.7	1255.3	1315.0	1327.2	435.7	955.9	1376.5	1291.7	1429.6	1415.7	1515.8	<b>75,475.2</b>
OIL	2005	22.5	19.6	33.5	32.7	37.1	13.4	21.2	14.4	13.0	21.9	21.9	25.8	<b>3,039.8</b>
DAY	2004	29.0	27.0	31.0	29.0	31.0	27.0	31.0	22.0	30.0	31.0	30.0	31.0	<b>1,666.0</b>
H2O	2004	1115.8	954.3	1227.9	1158.2	1198.4	1055.6	1167.9	841.6	1260.2	1328.0	1276.4	1220.1	<b>60,625.5</b>
OIL	2004	45.2	39.2	41.7	38.0	40.5	32.6	38.5	25.5	29.4	27.5	24.9	24.7	<b>2,762.8</b>
DAY	2003	31.0	28.0	31.0	25.0	31.0	30.0	30.0	31.0	23.0	30.0	29.0	31.0	<b>1,317.0</b>
H2O	2003	1218.3	1077.5	1220.9	914.2	1185.3	1213.4	1250.9	1291.3	939.9	1224.3	1166.6	1289.0	<b>46,821.1</b>
OIL	2003	15.7	15.7	17.4	28.7	40.5	45.1	58.0	60.8	41.9	49.0	48.7	53.0	<b>2,355.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.0	31.0	<b>967.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.4	1119.7	1161.3	1220.9	<b>32,829.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.5	17.0	12.1	12.3	<b>1,880.6</b>
DAY	2001	31.0	28.0	30.0	30.0	31.0	29.0	30.0	28.0	28.0	28.0	26.0	1.0	<b>851.0</b>
H2O	2001	1152.8	1065.9	1067.1	1127.4	1159.8	1058.9	1064.3	1017.8	1037.4	935.6	789.0	31.9	<b>28,460.2</b>
OIL	2001	65.9	58.2	59.0	60.5	36.7	34.1	35.4	32.4	33.5	30.2	26.1	0.9	<b>1,691.7</b>
Licence <b>4781</b>		Well Name <b>Tundra NCE Daly HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-30-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>		Field Code <b>1</b>	Pool Code <b>59E</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,873.0</b>
H2O	2005	755.3	666.4	721.5	683.5	724.8	738.2	773.5	712.0	715.3	742.7	726.2	725.5	<b>44,975.1</b>
OIL	2005	253.9	227.8	253.5	241.9	245.1	236.7	243.5	237.2	226.9	233.1	230.6	237.8	<b>58,948.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>2,508.0</b>
H2O	2004	719.3	697.3	758.5	716.6	665.0	645.1	683.7	666.1	663.1	763.3	760.0	735.4	<b>36,290.2</b>
OIL	2004	292.7	278.4	271.2	258.7	255.3	272.5	286.7	291.4	257.8	279.4	267.6	271.5	<b>56,080.2</b>



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Licence **4781** Well Name **Tundra NCE Daly HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI		Field Name				Pool Name				Field Code		Pool Code		Unit
100.05-30-010-28W1.00		Daly				Lodgepole E				1		59E		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,143.0
H2O	2003	612.5	562.3	615.0	600.8	660.2	641.0	655.6	673.0	660.0	672.1	655.4	674.7	27,816.8
OIL	2003	398.0	343.5	356.0	358.0	336.6	326.3	333.2	307.6	294.7	306.1	293.2	291.0	52,797.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,778.0
H2O	2002	588.7	535.6	583.1	560.6	593.9	595.1	634.3	597.7	586.9	603.7	605.6	640.2	20,134.2
OIL	2002	481.9	435.0	466.5	433.4	453.8	405.0	440.9	410.7	395.3	398.8	392.3	393.2	48,852.8
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,413.0
H2O	2001	417.1	391.3	418.7	414.3	444.8	448.1	484.3	415.9	437.7	532.5	489.4	547.5	13,008.8
OIL	2001	677.5	598.7	663.4	628.6	602.1	570.9	556.1	577.6	534.0	519.0	486.7	500.0	43,746.0

Licence **4784** Well Name **Birdtail Unit No. 2 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.08-19-016-27W1.00	Field Name <i>Birdtail</i>				Pool Name <i>Bakken C</i>				Field Code <i>15</i>	Pool Code <i>60C</i>	Unit <i>2</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,810.0
H2O	2005	24.7	20.2	22.2	25.5	24.5	22.5	25.9	25.7	23.6	26.2	25.2	26.3	1,750.9
OIL	2005	43.6	35.6	38.5	40.8	38.8	36.3	39.6	39.7	36.0	40.3	38.4	40.1	3,453.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,446.0
H2O	2004	21.6	19.4	20.4	21.0	22.9	22.3	24.5	24.2	22.3	22.6	22.2	24.6	1,458.4
OIL	2004	41.4	37.9	38.9	38.8	38.9	37.7	40.5	40.8	40.6	42.4	39.7	43.6	2,985.9
DAY	2003	25.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,080.0
H2O	2003	15.9	16.5	22.1	20.3	22.9	21.0	20.0	22.0	21.5	20.7	18.5	19.6	1,190.4
OIL	2003	29.7	30.7	41.1	37.7	42.5	39.2	40.9	42.7	39.7	42.8	43.3	40.2	2,504.7
DAY	2002	22.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,726.0
H2O	2002	10.8	14.7	13.3	15.7	20.7	20.4	21.6	21.2	18.5	19.2	18.0	18.8	949.4
OIL	2002	25.2	34.4	31.1	34.7	30.9	28.1	31.1	31.1	34.0	35.7	34.0	36.6	2,034.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,377.0
H2O	2001	12.1	14.1	13.8	11.7	13.6	15.5	16.2	13.8	15.6	18.2	13.9	15.3	736.5
OIL	2001	37.8	35.3	36.5	36.7	35.1	33.7	35.2	37.7	34.4	33.7	33.4	37.3	1,647.3

Licence **4785** Well Name **Birdtail Unit No. 2 WIW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.04-20-016-27W1.00				Field Name	Birdtail		Pool Name	Bakken C			Field Code	15	Pool Code	60C	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	457.4	598.6	648.2	700.3	710.3	737.4	753.0	818.3	739.2	746.6	582.9	495.3	22,060.2			
WIN	2004	719.5	686.0	434.4	488.3	503.0	361.4	226.5	447.9	458.3	481.0	478.0	333.8	14,072.7			
WIN	2003	815.9	733.6	724.9	480.7	0.0	785.6	730.8	803.3	758.7	646.4	323.4	468.3	8,454.6			
DAY	2002	13.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,296.0			
H2O	2002	10.2	13.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	958.5			
OIL	2002	6.8	9.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	797.7			
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	153.2	188.9	137.7	171.7	116.6	414.9	1,183.0			
DAY	2001	28.0	11.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	13.0	1,262.0			
H2O	2001	23.7	11.9	21.9	21.6	19.5	18.5	18.2	17.7	18.0	17.7	14.2	10.0	931.8			
OIL	2001	15.3	6.6	13.6	14.4	13.0	13.0	13.8	12.8	13.0	12.8	10.3	7.0	779.9			

Licence **4786** Well Name **Kola Unit No. 2 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI <i>100.06-33-010-29W1.00</i>			Field Name <i>Daly</i>			Pool Name <i>Bakken A</i>					Field Code <i>1</i>	Pool Code <i>60A</i>	Unit <i>2</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,864.0
H2O	2005	12.3	10.8	11.0	10.9	11.2	11.3	10.9	9.5	9.1	9.3	9.0	9.4	783.1
OIL	2005	93.4	85.1	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,499.0



Licence <b>4786</b>		Well Name <b>Kola Unit No. 2 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.06-33-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	9.7	8.8	9.1	8.7	9.5	10.4	10.5	11.0	10.6	11.9	11.3	12.4	<b>658.4</b>
OIL	2004	93.7	86.0	93.5	86.9	83.8	94.4	92.2	93.0	92.6	90.3	87.5	92.0	<b>12,630.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,134.0</b>
H2O	2003	8.7	8.0	10.9	11.6	12.7	13.0	13.4	11.4	9.2	9.7	9.2	9.6	<b>534.5</b>
OIL	2003	105.3	98.9	103.7	94.4	102.3	95.4	102.4	97.7	93.0	97.3	95.8	94.9	<b>11,544.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,769.0</b>
H2O	2002	12.3	12.1	14.1	13.8	12.9	12.5	12.6	7.2	5.8	8.0	7.6	8.6	<b>407.1</b>
OIL	2002	115.3	105.3	118.7	114.1	115.1	108.8	109.9	112.9	105.5	105.6	108.0	106.1	<b>10,363.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>1,404.0</b>
H2O	2001	1.3	3.5	4.1	3.7	3.8	5.7	6.7	8.4	8.6	10.7	10.9	12.5	<b>279.6</b>
OIL	2001	165.4	151.8	164.2	154.5	156.3	136.5	125.3	127.7	119.6	121.2	115.4	117.2	<b>9,038.1</b>
Licence <b>4789</b>		Well Name <b>Tundra et al Pierson Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI <b>102.12-06-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3 C</b>				Field Code <b>7</b>		Pool Code <b>41C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	27.0	<b>2,788.0</b>
H2O	2005	4164.2	3753.7	4045.6	4229.9	4425.8	4104.7	3853.0	4071.9	4025.9	3843.4	4108.8	3615.0	<b>350,351.8</b>
OIL	2005	68.5	67.0	72.4	65.5	67.0	60.5	49.3	59.8	59.6	53.6	61.4	44.1	<b>22,158.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	<b>2,433.0</b>
H2O	2004	4314.6	4016.5	4311.6	3908.2	4042.3	3978.0	4081.0	2777.3	4191.3	4103.0	4068.5	4241.3	<b>302,109.9</b>
OIL	2004	47.6	44.4	50.9	45.5	51.4	48.6	54.3	38.1	84.8	73.8	68.5	68.6	<b>21,430.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>2,076.0</b>
H2O	2003	3941.0	3582.8	3994.7	3843.6	4025.4	3834.0	3896.7	3926.2	3882.8	3985.4	3763.7	4167.0	<b>254,076.3</b>
OIL	2003	72.7	63.7	67.6	57.1	59.7	53.3	49.9	53.7	49.7	49.3	44.8	51.1	<b>20,753.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>1,712.0</b>
H2O	2002	4286.3	3749.9	4198.5	4011.7	4280.6	4290.4	4082.5	4224.4	4022.1	4312.9	4202.0	3965.6	<b>207,233.0</b>
OIL	2002	97.5	89.1	94.4	90.2	96.5	89.3	75.0	80.1	77.2	79.8	67.4	71.7	<b>20,081.0</b>
DAY	2001	29.0	28.0	31.0	30.0	31.0	29.0	30.0	3					



**Manitoba Production  
2001 To 2005**

Licence <b>4791</b>		Well Name <b>Tundra et al Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>103.16-19-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,834.0</b>
H2O	2005	899.1	787.7	878.3	860.4	932.2	880.4	944.6	908.4	899.4	909.7	945.9	964.3	<b>117,899.3</b>
OIL	2005	172.9	150.6	173.8	175.1	189.2	185.1	191.6	187.4	165.7	161.3	160.0	160.9	<b>23,990.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,469.0</b>
H2O	2004	997.3	941.2	1036.9	1007.5	1026.4	975.4	982.6	1005.8	978.1	955.3	894.4	932.8	<b>107,088.9</b>
OIL	2004	215.7	211.0	233.7	228.5	239.2	215.2	217.6	208.2	192.2	194.2	179.8	182.0	<b>21,916.7</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,103.0</b>
H2O	2003	1215.2	1040.8	1156.6	1117.9	1135.9	1071.2	1076.2	976.7	960.4	995.5	926.3	1008.0	<b>95,355.2</b>
OIL	2003	216.0	193.3	227.8	233.0	237.8	227.5	245.9	221.2	208.6	227.7	215.7	222.4	<b>19,399.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	<b>1,739.0</b>
H2O	2002	1314.0	1232.4	1379.5	1203.2	1162.4	1120.4	1223.8	1164.0	1119.5	1175.1	1141.8	1126.6	<b>82,674.5</b>
OIL	2002	229.3	200.4	243.6	269.2	301.5	278.4	273.6	258.5	242.5	247.2	217.1	199.4	<b>16,722.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,376.0</b>
H2O	2001	1441.3	1265.6	1506.8	1529.1	1643.5	1454.5	1499.6	1521.7	1491.9	1570.7	1306.9	1395.2	<b>68,311.8</b>
OIL	2001	270.2	239.7	250.7	233.4	243.9	238.8	249.1	251.8	258.7	278.3	252.0	273.1	<b>13,761.8</b>
Licence <b>4792</b>		Well Name <b>Tundra Virden Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.15-29-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>2,802.0</b>
H2O	2005	2016.5	1786.6	1874.2	1798.0	1848.5	1820.6	2006.0	1982.8	1868.0	1927.5	1934.5	1992.1	<b>188,231.6</b>
OIL	2005	85.8	76.5	90.1	90.3	95.3	93.9	99.4	100.0	83.5	83.6	81.6	75.0	<b>10,335.0</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>2,439.0</b>
H2O	2004	1979.1	1872.3	1999.4	1926.1	1905.9	1941.8	1945.0	2024.4	2078.9	1956.6	1892.8	1853.3	<b>165,376.3</b>
OIL	2004	46.5	43.5	49.1	47.5	47.0	83.8	79.8	76.4	65.6	68.2	72.2	82.0	<b>9,280.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>2,076.0</b>
H2O	2003	2056.9	1841.6	2050.8	2039.7	2021.1	1943.6	1933.0	1940.1	1896.5	2012.4	1905.9	1963.1	<b>142,000.7</b>
OIL	2003	59.0	53.5	61.6	65.9	61.2	59.0	50.7	51.9	48.1	52.8	48.3	47.0	<b>8,518.4</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,712.0</b>
H2O	2002	2154.5	1975.6	2094.5	2046.9	2090.3	1971.4	2073.3	2119.8	1988.2	2054.5	1991.8	2065.4	<b>118,396.0</b>
OIL	2002	85.6	108.7	98.4	103.3	86.5	66.8	70.9	68.2	61.7	61.1	57.7	58.2	<b>7,859.4</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,348.0</b>
H2O	2001	2350.4	2095.3	2279.8	2219.9	2332.6	2201.2	2313.9	2380.9	2210.9	2214.0	2115.6	2274.6	<b>93,769.8</b>
OIL	2001	120.8	98.1	104.9	95.7	134.1	122.1	140.6	130.2	112.5	110.5	102.3	80.8	<b>6,932.3</b>
Licence <b>4794</b>		Well Name <b>Enerplus Kirkella Prov. DIR</b>				Dev <b>D</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.13-11-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	<b>2,355.0</b>
H2O	2005	12236.3	10270.5	11372.1	11351.1	12102.7	11853.5	10670.4	13434.9	6084.8	13991.6	13104.7	12259.5	<b>797,003.3</b>
OIL	2005	130.6	44.7	70.9	56.4	56.5	53.9	45.1	50.4	48.0	53.4	56.6	61.2	<b>11,101.3</b>
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,995.0</b>
H2O	2004	14046.4	13585.9	14502.0	15016.0	15233.7	11590.4	11901.9	7823.7	7737.0	8191.4	9686.9	8668.8	<b>658,271.2</b>
OIL	2004	167.6	132.9	164.4	162.5	171.5	163.3	158.2	152.9	141.2	10.6	9.9	8.7	<b>10,373.6</b>
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	<b>1,631.0</b>
H2O	2003	11627.8	10365.0	11417.5	11133.2	12933.6	13004.4	9821.4	13206.8	12454.6	12916.5	12640.6	13098.9	<b>520,287.1</b>
OIL	2003	204.4	193.5	205.4	172.9	205.6	213.1	150.3	178.6	174.1	174.8	156.5	150.1	<b>8,929.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	24.0	26.0	24.0	31.0	30.0	31.0	<b>1,276.0</b>
H2O	2002	9386.2	8475.7	9416.2	9094.2	9258.8	9112.3	7948.7	9532.9	9756.9	5137.1	10670.5	11186.2	<b>375,666.8</b>
OIL	2002	65.2	58.6	69.3	77.8	93.1	89.3	202.1	184.3	144.0	195.9	179.9	192.8	<b>6,750.6</b>
DAY	2001	31.0	22.0	31.0	27.0	20.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	<b>929.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4794</b>		Well Name <b>Enerplus Kirkella Prov. DIR</b>					Dev <b>D</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.13-11-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	9705.2	8063.8	13880.6	12136.2	8056.0	11683.6	10765.8	9212.8	8866.2	9417.3	9121.5	9354.0	266,691.1
OIL	2001	161.4	64.5	66.0	58.2	24.5	34.8	45.4	45.7	43.9	59.1	63.2	64.7	5,198.3
Licence <b>4796</b>		Well Name <b>Tundra et al Pierson HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>103.05-12-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>				Field Code <b>7</b>		Pool Code <b>43C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,698.0
H2O	2005	330.2	306.0	334.0	290.4	304.9	293.0	309.4	350.0	346.6	346.7	346.6	337.7	23,318.6
OIL	2005	54.2	52.9	57.5	55.9	58.7	55.9	57.7	61.2	60.0	60.5	59.6	57.0	14,192.4
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,335.0
H2O	2004	313.4	301.7	319.7	312.8	298.3	303.2	313.7	351.5	322.7	324.7	317.6	324.6	19,423.1
OIL	2004	59.7	55.8	59.7	58.2	54.3	54.3	56.7	63.7	59.5	60.9	56.0	54.7	13,501.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,971.0
H2O	2003	268.7	246.5	278.5	284.4	292.4	287.7	296.9	282.8	282.0	304.1	266.9	285.2	15,619.2
OIL	2003	62.9	58.5	60.5	54.0	56.9	54.2	56.3	54.1	54.2	58.4	51.6	58.5	12,807.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,608.0
H2O	2002	158.5	142.0	163.3	165.1	168.7	161.5	208.7	225.5	276.3	295.0	256.8	267.5	12,243.1
OIL	2002	130.1	106.4	122.4	121.7	127.2	123.9	125.7	111.0	46.3	63.6	63.0	65.8	12,127.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,243.0
H2O	2001	191.8	185.2	203.8	182.8	178.4	171.7	176.7	167.7	149.8	154.8	149.9	159.8	9,754.2
OIL	2001	145.6	129.5	142.8	136.4	137.9	133.0	137.5	137.1	124.5	125.3	125.7	130.6	10,920.6
Licence <b>4797</b>		Well Name <b>Tundra et al Pierson Prov. HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>CROWN</b>					
UWI <b>102.11-06-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3 C</b>				Field Code <b>7</b>		Pool Code <b>41C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	9.0	11.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	2,670.0
H2O	2005	2039.2	1835.4	1981.7	608.8	711.9	2185.2	2174.9	2175.2	1943.6	1855.6	2017.5	2014.0	169,176.6
OIL	2005	36.0	34.7	37.6	10.7	14.0	47.1	42.4	50.1	47.6	42.8	47.3	45.0	19,112.8
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,352.0
H2O	2004	2074.5	2005.0	2181.8	1986.3	2059.5	1988.0	1956.9	1921.1	1993.5	2063.3	2061.5	2082.0	147,633.6
OIL	2004	44.9	37.9	41.7	39.1	42.4	39.1	42.0	40.0	40.9	38.6	37.3	38.0	18,657.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	1,988.0
H2O	2003	1965.2	1737.4	1932.8	1855.3	1974.0	1915.7	1929.1	1994.0	1587.2	2107.3	1992.2	2109.3	123,260.2
OIL	2003	73.4	64.8	71.7	64.4	64.3	58.8	49.0	54.2	41.9	50.0	46.0	51.6	18,175.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	1,629.0
H2O	2002	2097.7	1816.8	1979.2	1893.9	2063.9	1971.6	2013.6	2148.4	2106.7	2199.3	2005.6	1976.0	100,160.7
OIL	2002	84.9	78.3	80.7	76.7	84.0	74.2	69.1	72.4	71.9	73.1	71.1	70.6	17,485.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,267.0
H2O	2001	2055.9	1900.8	2063.6	1955.9	2100.7	2066.0	2098.5	2065.0	1991.0	2058.6	1921.9	2008.8	75,888.0
OIL	2001	174.2	154.7	152.0	134.3	133.7	128.8	118.6	127.0	118.3	122.4	101.8	97.5	16,578.5
Licence <b>4798</b>		Well Name <b>Tundra et al Pierson Prov. HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>CROWN</b>					
UWI <b>100.06-06-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3 C</b>				Field Code <b>7</b>		Pool Code <b>41C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	2,670.0
H2O	2005	737.5	662.5	726.6	811.8	851.7	784.3	724.0	743.9	690.6	671.1	733.8	761.4	68,412.5
OIL	2005	53.3	47.7	52.2	32.0	40.8	41.5	34.2	40.3	36.7	33.2	37.1	38.0	8,735.7
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	2,311.0
H2O	2004	766.4	674.4	784.4	706.1	699.7	725.8	749.7	493.5	774.8	770.2	747.2	754.1	59,513.3
OIL	2004	43.8	33.9	40.6	35.9	36.3	35.0	41.0	26.5	61.9	59.6	58.7	59.9	8,248.7



**Manitoba Production  
2001 To 2005**

Licence **4798** Well Name **Tundra et al Pierson Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI	Field Name <b>Pierson</b>					Pool Name <b>Mission Canyon 3 C</b>					Field Code <b>7</b>		Pool Code <b>41C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	21.0	31.0	1,956.0
H2O	2003	616.1	549.9	586.6	555.6	557.4	525.2	502.6	517.1	495.7	500.2	320.8	711.6	50,867.0
OIL	2003	36.2	32.4	34.7	31.6	31.4	28.0	25.7	29.8	28.9	29.1	18.4	44.3	7,715.6
DAY	2002	31.0	25.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,602.0
H2O	2002	728.7	553.9	624.8	675.4	715.0	704.2	686.7	729.5	733.6	719.7	675.1	644.0	44,428.2
OIL	2002	45.0	36.7	39.9	42.9	44.5	39.6	35.4	39.4	40.0	37.5	36.8	36.1	7,345.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,245.0
H2O	2001	783.8	715.7	749.1	730.0	805.0	766.3	792.0	757.0	706.9	734.0	690.4	707.6	36,237.6
OIL	2001	51.1	50.1	50.4	49.3	50.3	52.4	45.4	48.1	43.5	45.2	44.6	46.5	6,871.3

Licence **4799** Well Name **Tundra Pierson Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI	Field Name <b>Pierson</b>					Pool Name <b>Mission Canyon 3b B</b>					Field Code <b>7</b>		Pool Code <b>42B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	2,636.0
H2O	2005	1323.3	1198.8	1309.4	1139.0	1172.0	1123.0	1024.0	1111.4	1106.9	1128.6	1141.1	1141.6	82,168.1
OIL	2005	152.2	137.0	135.7	139.9	145.9	139.1	128.2	135.9	113.5	110.4	114.6	121.1	12,850.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	20.0	2,274.0
H2O	2004	913.8	821.4	873.5	827.1	908.7	911.2	959.0	957.7	857.4	639.5	1183.9	792.9	68,249.0
OIL	2004	112.9	98.8	106.1	100.2	107.4	106.1	112.3	112.8	105.5	85.2	146.8	93.9	11,277.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,928.0
H2O	2003	663.3	603.6	697.4	741.0	749.4	788.8	819.4	845.9	823.3	845.8	860.4	875.9	57,602.9
OIL	2003	101.2	93.2	106.3	100.5	103.7	102.2	100.8	105.1	102.7	105.4	108.3	116.3	9,989.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,563.0
H2O	2002	563.3	508.8	543.3	511.8	553.4	530.3	678.7	691.2	632.4	662.7	604.0	660.9	48,288.7
OIL	2002	84.9	73.6	78.8	71.3	72.5	70.7	71.2	69.7	66.6	73.3	73.3	97.4	8,743.6
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,199.0
H2O	2001	868.1	724.3	907.2	877.9	844.1	733.5	700.6	687.5	629.7	653.1	618.5	579.4	41,147.9
OIL	2001	156.9	130.2	158.2	142.7	139.2	121.1	116.1	119.9	112.1	112.9	101.8	84.9	7,840.3

Licence **4804** Well Name **Tundra Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	Field Name <b>Virden</b>					Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	7.0	14.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,615.0
H2O	2005	24.3	120.2	287.6	269.5	261.9	255.3	244.0	248.9	225.5	229.2	215.3	214.3	34,121.8
OIL	2005	2.5	13.4	31.9	30.1	29.1	28.4	27.1	27.7	25.1	25.5	24.0	23.9	4,341.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,289.0
H2O	2004	331.3	302.4	311.2	303.7	309.6	291.7	292.9	298.7	282.5	283.1	276.1	270.2	31,525.8
OIL	2004	26.1	24.0	23.8	30.1	26.4	28.2	29.2	27.2	28.0	28.3	27.5	26.8	4,052.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	28.0	31.0	1,924.0
H2O	2003	356.0	320.4	363.2	346.7	360.1	353.7	264.8	366.3	346.6	358.2	307.2	340.9	27,972.4
OIL	2003	49.6	47.1	48.4	38.1	41.2	35.6	28.0	38.5	36.6	35.5	29.8	30.2	3,727.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	30.0	30.0	31.0	1,569.0
H2O	2002	424.9	387.4	415.2	402.7	413.2	392.4	328.9	404.2	371.7	385.3	358.3	360.9	23,888.3
OIL	2002	44.7	40.1	51.8	49.8	47.3	43.6	34.1	40.3	53.3	50.9	57.2	45.3	3,268.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,213.0
H2O	2001	458.5	425.7	444.1	425.8	437.8	421.3	432.5	435.1	415.2	423.1	410.1	428.3	19,243.2
OIL	2001	54.4	40.2	70.4	52.7	61.7	60.2	59.0	56.4	51.3	57.4	55.9	49.1	2,710.0

Licence **4806** Well Name **Birdtail Unit No. 2 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	Field Name <b>Birdtail</b>					Pool Name <b>Bakken C</b>					Field Code <b>15</b>		Pool Code <b>60C</b>	Unit <b>2</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>4806</b>		Well Name <b>Birdtail Unit No. 2 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.15-18-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken C</b>		Field Code <b>15</b>		Pool Code <b>60C</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
Licence <b>4807</b>		Well Name <b>Birdtail Unit No. 2 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.16-18-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken C</b>		Field Code <b>15</b>		Pool Code <b>60C</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	2,220.0
H2O	2005	4.5	4.3	5.2	4.5	4.7	4.5	4.9	4.7	5.0	5.0	5.0	5.2	436.1
OIL	2005	28.3	26.0	31.4	27.1	28.3	25.9	29.0	28.7	23.4	28.8	29.5	31.3	1,826.4
DAY	2004	24.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,864.0
H2O	2004	4.8	3.2	5.3	5.1	5.2	5.0	5.1	4.8	5.1	4.8	4.5	4.7	378.6
OIL	2004	25.2	17.0	29.5	27.9	27.3	27.4	27.9	28.3	27.4	29.2	27.0	27.9	1,488.7
DAY	2003	0.0	0.0	6.0	25.0	31.0	30.0	31.0	31.0	30.0	29.0	19.0	21.0	1,521.0
H2O	2003	0.0	0.0	2.2	5.4	5.8	5.4	5.0	4.9	4.8	4.9	3.5	3.9	321.0
OIL	2003	0.0	0.0	10.3	24.6	26.2	27.1	29.0	28.8	27.6	27.6	20.2	22.9	1,166.7
DAY	2002	3.0	3.0	6.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	0.0	1,268.0
H2O	2002	1.0	0.9	1.7	4.3	6.7	6.4	6.2	5.0	4.9	4.9	3.7	0.0	275.2
OIL	2002	4.0	4.1	7.3	17.7	20.9	20.5	21.8	20.0	22.1	22.1	16.8	0.0	922.4
DAY	2001	10.0	4.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	8.0	1,027.0
H2O	2001	3.0	1.1	5.3	5.9	5.2	5.1	4.2	3.5	4.0	4.2	4.4	1.9	229.5
OIL	2001	13.0	4.4	22.7	25.1	21.8	21.4	22.8	21.6	21.4	21.9	19.5	8.1	745.1
Licence <b>4808</b>		Well Name <b>Tundra et al Pierson HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-05-003-29W1.03</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a F</b>		Field Code <b>7</b>		Pool Code <b>43F</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,344.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,031.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	15.1	0.0	0.0	0.0	0.0	0.0	0.0	8,344.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	1,031.1
Licence <b>4809</b>		Well Name <b>Tundra et al Tilston HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>105.01-08-006-29W1.00</b>	Field Name <b>Tilston</b>				Pool Name <b>Mission Canyon 1 C</b>		Field Code <b>2</b>		Pool Code <b>44C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	31.0	2,650.0
H2O	2005	12213.8	10998.1	12059.2	11344.9	11348.7	10669.5	10687.9	11747.2	10693.5	11800.9	11326.7	12501.5	846,600.3



**Manitoba Production  
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Licence **4809** Well Name **Tundra et al Tilston HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	105.01-08-006-29W1.00					Field Name <b>Tilston</b>					Pool Name <b>Mission Canyon 1 C</b>					Field Code <b>2</b>	Pool Code <b>44C</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2005	166.2	147.4	157.6	157.6	151.0	143.5	128.0	136.7	124.2	132.4	120.9	122.3	23,878.2				
DAY	2004	31.0	29.0	31.0	30.0	24.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	2,295.0				
H2O	2004	12488.7	11220.3	11871.1	11681.4	9469.7	11941.2	11864.2	11576.8	11684.0	11928.9	11568.1	11990.5	709,208.4				
OIL	2004	176.1	158.9	184.2	188.8	140.3	156.7	153.7	154.8	158.2	159.6	148.9	161.4	22,190.4				
DAY	2003	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	1,939.0				
H2O	2003	13157.2	11761.6	12694.1	11510.8	12045.9	11262.5	11699.1	12228.6	12258.6	12894.6	12377.1	12404.7	569,923.5				
OIL	2003	192.9	174.4	188.9	164.2	181.0	168.5	178.9	180.0	177.2	184.6	171.4	178.9	20,248.8				
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	1,577.0				
H2O	2002	11949.1	10876.1	12283.6	11377.7	12321.8	11521.8	12096.4	13497.7	13271.9	13036.7	13630.9	13542.8	423,628.7				
OIL	2002	329.8	269.1	280.1	271.5	266.4	236.0	242.8	237.4	226.9	235.0	234.8	209.7	18,107.9				
DAY	2001	31.0	28.0	28.0	30.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	1,215.0				
H2O	2001	11604.1	10412.6	10802.3	11355.2	11911.5	10775.3	11753.3	11484.2	11464.2	12071.5	11494.7	11880.2	274,222.2				
OIL	2001	443.0	389.7	383.3	374.1	385.9	336.2	368.0	343.1	335.6	318.4	315.7	329.4	15,068.4				

Licence **4810** Well Name **Tundra et al Tilston HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.05-15-006-29W1.00					Field Name <b>Tilston</b>					Pool Name <b>Mission Canyon 1 D</b>					Field Code <b>2</b>	Pool Code <b>44D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2005	31.0	28.0	30.0	29.0	28.0	28.0	29.0	31.0	9.0	28.0	30.0	31.0	2,471.0				
H2O	2005	2238.9	2146.0	2380.3	2052.3	1747.2	1860.9	2269.0	2394.3	652.4	2128.1	2243.3	2446.2	158,389.9				
OIL	2005	35.2	33.2	35.9	32.9	26.9	28.8	31.3	30.5	6.9	21.6	22.1	20.2	19,447.0				
DAY	2004	26.0	12.0	31.0	30.0	29.0	5.0	0.0	12.0	29.0	30.0	27.0	30.0	2,139.0				
H2O	2004	2075.2	897.0	2335.0	2234.4	2172.4	366.4	0.0	889.6	2247.5	2351.5	2019.1	2171.8	133,831.0				
OIL	2004	30.7	9.3	33.8	33.7	30.1	4.7	0.0	20.9	49.7	48.8	37.9	33.7	19,121.5				
DAY	2003	31.0	28.0	31.0	2.0	6.0	27.0	28.0	30.0	30.0	31.0	30.0	31.0	1,878.0				
H2O	2003	2276.2	1804.8	2196.1	128.6	422.9	1955.8	2038.0	2269.4	2253.0	2395.6	2340.8	2510.6	114,071.1				
OIL	2003	43.7	35.9	43.7	2.4	8.5	39.2	41.7	44.6	43.7	46.0	43.5	39.8	18,788.2				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,573.0				
H2O	2002	2583.3	2278.6	2559.1	2326.0	2481.2	2357.4	2367.7	2248.8	2593.8	2578.3	2665.6	2516.7	91,479.3				
OIL	2002	71.4	63.0	70.6	55.6	59.8	52.0	49.9	46.8	48.9	39.5	38.9	39.5	18,355.5				
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,208.0				
H2O	2001	2320.8	2150.6	2444.4	2412.1	2513.1	2366.8	2389.6	2495.7	2320.9	2387.5	2463.7	2555.4	61,922.8				
OIL	2001	214.2	173.2	168.6	133.9	121.3	113.8	94.2	94.2	87.0	84.9	70.8	70.9	17,719.6				

Licence **4811** Well Name **Birdtail Unit No. 2 Prov. WIW**

Dev **V**

Mineral Rights **CROWN**

UWI	102.02-19-016-27W1.00					Field Name <b>Birdtail</b>					Pool Name <b>Bakken C</b>					Field Code <b>15</b>	Pool Code <b>60C</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2005	200.4	183.8	198.3	174.4	201.4	191.1	210.2	186.4	0.0	153.8	135.6	178.1	12,377.8				
WIN	2004	260.7	245.8	250.9	219.3	219.9	157.1	156.4	239.7	225.8	225.5	212.5	144.0	10,364.3				
WIN	2003	675.6	594.0	747.6	325.9	0.0	572.2	0.0	0.0	390.2	274.7	221.8	276.6	7,806.7				
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0				
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.2				
WIN	2002	0.0	0.0	0.0	0.0	0.0	84.5	542.5	610.7	607.3	598.2	438.1	846.8	3,728.1				
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0				
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.2				

Licence **4816** Well Name **Tundra Waskada SWD**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.09-25-001-24W1.00					Field Name <b>Waskada</b>					Pool Name <b>Mission Canyon 1 M</b>					Field Code <b>3</b>	Pool Code <b>44M</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.0				
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,196.4				



**Manitoba Production  
2001 To 2005**

Licence <b>4816</b>		Well Name <b>Tundra Waskada SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-25-001-24W1.00</b>				Field Name <b>Waskada</b>	Pool Name <b>Mission Canyon 1 M</b>				Field Code <b>3</b>	Pool Code <b>44M</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>649.1</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>141,441.3</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>310.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,196.4</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>649.1</b>
WIN	2001	8954.0	8285.0	2491.0	7522.0	2060.3	7964.0	8206.0	9191.6	4508.6	1888.1	1194.4	80.9	<b>141,441.3</b>
Licence <b>4817</b>		Well Name <b>Tundra Deloraine</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-32-002-23W1.00</b>				Field Name <b>Other Areas</b>	Pool Name <b>Lodgepole Virden C</b>				Field Code <b>99</b>	Pool Code <b>53C</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,536.0</b>
H2O	2005	1503.8	1337.1	1453.2	1420.8	1479.2	1378.0	1476.6	1442.3	1431.6	1496.2	1449.5	1537.8	<b>135,438.6</b>
OIL	2005	12.3	10.6	11.5	11.3	11.5	10.8	10.7	9.6	9.6	10.1	9.7	10.0	<b>1,822.5</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,171.0</b>
H2O	2004	1431.8	1283.1	1347.9	1248.0	1261.8	1350.4	1491.0	1436.4	1528.1	1479.9	1397.1	1485.5	<b>118,032.5</b>
OIL	2004	9.7	8.7	8.6	10.6	10.7	10.7	11.4	13.9	13.9	14.4	13.1	12.8	<b>1,694.8</b>
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,807.0</b>
H2O	2003	1724.3	1474.8	1493.7	1511.7	1592.9	1568.5	1499.5	1458.4	1382.2	1449.4	1419.3	1469.9	<b>101,291.5</b>
OIL	2003	13.2	12.0	12.3	12.9	12.8	12.3	12.6	12.0	12.6	12.4	9.4	10.3	<b>1,556.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	<b>1,445.0</b>
H2O	2002	1810.6	1595.3	1811.0	1650.2	1638.4	1375.7	1401.9	1549.2	1577.2	1644.5	1495.0	1453.5	<b>83,246.9</b>
OIL	2002	11.6	11.3	11.7	9.6	9.8	9.4	12.7	13.7	17.3	12.5	12.6	11.1	<b>1,411.5</b>
DAY	2001	31.0	23.0	16.0	12.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	18.0	<b>1,083.0</b>
H2O	2001	1579.2	1159.8	764.3	558.1	1627.2	1600.4	1572.1	1691.8	1628.6	1781.3	1673.6	1001.5	<b>64,244.4</b>
OIL	2001	23.7	18.9	14.6	11.4	27.7	22.3	19.8	22.5	17.8	17.6	12.2	7.6	<b>1,268.2</b>
Licence <b>4821</b>		Well Name <b>Tundra et al Pierson Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-06-003-29W1.00</b>				Field Name <b>Pierson</b>	Pool Name <b>Mission Canyon 3 C</b>				Field Code <b>7</b>	Pool Code <b>41C</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	<b>2,535.0</b>
H2O	2005	1042.1	928.7	1072.5	1097.2	1099.2	1067.3	1062.6	1134.5	1068.1	1018.2	1063.8	1086.9	<b>92,211.5</b>
OIL	2005	41.5	39.5	43.2	40.4	45.1	43.5	38.1	45.9	46.3	41.6	53.8	55.7	<b>13,787.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>2,176.0</b>
H2O	2004	1139.6	1069.2	1175.9	1066.4	1093.6	1064.7	1064.4	1037.3	1072.4	1115.6	1114.3	1122.3	<b>79,470.4</b>
OIL	2004	62.3	56.6	60.7	54.4	52.1	48.3	52.7	49.7	50.5	45.6	45.6	45.4	<b>13,252.4</b>
DAY	2003	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>1,811.0</b>
H2O	2003	1064.9	954.5	1063.3	993.5	964.7	997.0	1075.4	1099.3	1093.6	1118.0	1044.6	1120.8	<b>66,334.7</b>
OIL	2003	76.2	68.3	75.6	67.4	66.6	63.0	61.8	70.6	67.8	67.1	62.0	68.3	<b>12,628.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>1,449.0</b>
H2O	2002	1123.2	975.5	1078.2	1025.3	1109.2	1114.9	1089.7	1190.2	1145.9	1169.7	1123.6	1051.3	<b>53,745.1</b>
OIL	2002	107.3	98.1	105.3	101.3	105.1	95.8	85.6	94.2	87.3	87.0	81.9	72.0	<b>11,813.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>1,086.0</b>
H2O	2001	1121.0	1032.5	1117.3	1051.1	1151.0	1145.9	1139.0	1135.6	1086.5	1122.9	1076.7	1098.6	<b>40,548.4</b>
OIL	2001	127.8	127.0	125.5	122.1	119.8	114.3	104.0	114.7	104.1	107.4	109.4	112.6	<b>10,692.9</b>
Licence <b>4825</b>		Well Name <b>Tundra Lulu Lake Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.13-26-001-21W1.00</b>				Field Name <b>Lulu Lake</b>	Pool Name <b>Lodgepole WL B</b>				Field Code <b>4</b>	Pool Code <b>52B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,466.0</b>
H2O	2005	517.4	452.7	556.4	537.1	561.1	544.2	564.4	576.6	601.4	515.5	512.3	540.3	<b>44,393.3</b>



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Licence <b>4825</b>		Well Name <b>Tundra Lulu Lake Prov. HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>CROWN</b>				
UWI <b>102.13-26-001-21W1.00</b>		Field Name <b>Lulu Lake</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>4</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	49.8	45.6	50.5	48.4	47.8	43.7	46.0	45.5	42.5	46.3	43.0	44.7	9,722.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,101.0
H2O	2004	537.5	544.4	562.5	541.1	540.5	515.3	539.8	495.0	474.5	501.6	483.7	516.9	37,913.9
OIL	2004	45.5	54.0	58.4	54.6	55.6	42.9	50.3	55.8	54.4	52.3	49.4	45.5	9,169.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,736.0
H2O	2003	518.5	463.2	517.2	492.1	513.2	501.1	516.1	518.9	518.9	562.3	547.5	568.7	31,661.1
OIL	2003	52.2	46.7	50.9	50.5	50.0	47.9	49.8	47.4	44.5	47.9	45.7	45.9	8,550.3
DAY	2002	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,371.0
H2O	2002	479.0	450.3	495.9	429.6	543.1	501.5	499.6	498.6	508.2	486.6	490.6	492.0	25,423.4
OIL	2002	62.8	50.8	54.7	49.6	55.4	55.6	59.8	60.4	50.9	61.5	51.9	55.9	7,970.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,009.0
H2O	2001	442.7	429.5	422.5	444.3	413.0	517.9	548.0	544.4	522.6	507.9	473.1	489.4	19,548.4
OIL	2001	139.3	107.5	133.0	123.0	104.0	112.5	90.5	110.5	103.3	74.8	57.4	60.4	7,301.6
Licence <b>4826</b>		Well Name <b>Souris Hartney Unit No. 1 HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-17-006-22W1.00</b>		Field Name <b>Souris Hartney</b>				Pool Name <b>Lodgepole Virden A</b>				Field Code <b>10</b>		Pool Code <b>53A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,469.0
H2O	2005	1506.1	1405.3	1542.9	1533.5	1544.1	1436.2	1445.7	1381.9	1300.2	1325.9	1325.3	1345.1	108,705.0
OIL	2005	43.3	38.1	40.3	40.0	38.9	36.4	36.6	35.4	33.8	33.7	32.6	31.3	7,561.0
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,105.0
H2O	2004	1473.3	1406.0	1473.2	1326.0	1335.8	1290.4	1402.1	1357.9	1356.0	1393.8	1392.7	1482.8	91,612.8
OIL	2004	60.5	64.8	67.5	64.4	63.9	59.8	49.7	49.1	49.2	51.4	45.5	44.0	7,120.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,740.0
H2O	2003	1396.2	1317.2	1513.0	1472.2	1506.6	1526.6	1541.4	1569.7	1388.2	1483.7	1426.8	1479.5	74,922.8
OIL	2003	67.0	63.4	78.9	78.2	74.3	72.1	69.6	70.4	67.3	66.4	63.2	66.1	6,450.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,376.0
H2O	2002	1361.7	1181.1	1302.9	1309.9	1369.6	1297.0	1444.5	1444.3	1415.6	1438.2	1382.1	1426.2	57,301.7
OIL	2002	101.0	89.5	96.3	95.4	100.0	94.0	98.4	94.9	88.0	94.7	79.8	76.3	5,613.9
DAY	2001	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,011.0
H2O	2001	1172.1	1121.8	1258.8	1223.3	1310.4	1291.4	1289.6	1298.2	1344.3	1404.7	1322.9	1370.5	40,928.6
OIL	2001	139.0	115.0	130.6	124.7	124.2	110.4	122.2	123.3	116.3	114.0	105.8	104.9	4,505.6
Licence <b>4827</b>		Well Name <b>Tundra Virden Prov. HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>CROWN</b>				
UWI <b>102.02-29-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	2,449.0
H2O	2005	4105.0	3682.5	3951.5	3810.7	3890.2	3927.3	4079.5	3987.9	3775.4	3906.5	3959.0	3959.8	254,411.2
OIL	2005	133.1	115.1	122.3	110.4	100.6	106.2	111.1	108.9	116.4	125.5	122.8	112.3	25,125.0
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,086.0
H2O	2004	3514.2	3804.0	4060.9	3901.8	4020.7	3881.8	3735.8	3981.1	3796.6	4082.3	3964.7	4045.0	207,375.9
OIL	2004	99.1	106.2	120.1	115.8	119.3	119.9	254.4	167.9	158.4	131.8	127.4	142.8	23,740.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,722.0
H2O	2003	4067.9	3729.1	4107.9	3912.2	4089.1	3986.4	3963.3	3979.3	3800.0	3796.7	3561.6	3274.9	160,587.0
OIL	2003	162.6	134.5	153.4	156.7	153.7	129.7	125.8	127.9	115.6	120.2	108.6	94.7	22,077.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,358.0
H2O	2002	3031.4	3079.7	3742.8	3334.3	2823.6	2593.3	2655.1	2542.3	2293.7	4016.7	3882.5	4042.0	114,318.6
OIL	2002	251.3	162.6	174.3	174.6	182.0	148.7	126.1	137.0	121.0	203.5	191.6	194.3	20,493.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	995.0
H2O	2001	2858.7	2541.5	2797.4	2768.0	2744.5	2666.3	2788.0	2840.9	2582.2	2561.7	2486.7	2613.9	76,281.2
OIL	2001	371.3	299.3	330.0	287.9	355.5	342.6	345.1	325.3	281.5	273.4	267.0	269.1	18,426.8



**Manitoba Production  
2001 To 2005**

Licence <b>4829</b>		Well Name <b>Tundra et al Pierson HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-17-003-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>				Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	19.0	0.0	15.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	2,237.0
H2O	2005	28.5	0.0	41.7	93.0	66.5	46.9	44.4	48.6	47.6	53.6	54.0	52.0	8,391.5
OIL	2005	17.1	0.0	12.1	26.1	30.0	21.2	20.3	22.7	21.9	23.9	24.1	23.4	5,246.6
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,931.0
H2O	2004	42.6	39.0	42.4	35.8	38.5	35.3	37.9	37.2	34.6	34.8	37.8	43.4	7,814.7
OIL	2004	28.4	25.2	27.7	23.2	24.3	22.0	23.8	23.4	22.2	23.3	24.4	27.1	5,003.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,566.0
H2O	2003	84.4	84.8	76.9	58.7	63.4	62.3	59.8	49.7	44.1	44.9	42.7	40.6	7,355.4
OIL	2003	48.7	49.4	46.0	35.8	39.6	37.7	36.6	31.5	28.5	29.2	28.3	29.3	4,708.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,201.0
H2O	2002	91.0	77.0	83.0	82.0	76.6	71.4	83.6	87.1	78.1	79.1	63.7	67.7	6,643.1
OIL	2002	73.8	59.9	64.9	63.3	60.4	57.3	52.7	52.5	49.4	50.3	41.4	42.8	4,268.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	838.0
H2O	2001	137.0	139.0	164.0	152.9	123.4	114.8	116.3	118.8	112.6	107.0	95.3	94.7	5,702.8
OIL	2001	101.0	90.2	105.7	98.2	88.7	81.8	83.1	89.0	86.1	78.7	73.1	73.5	3,599.5
Licence <b>4830</b>		Well Name <b>Tundra Pierson HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-12-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a C</b>				Field Code <b>7</b>		Pool Code <b>43C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,297.0
H2O	2005	2684.2	2410.3	2793.4	2515.0	2545.9	2455.0	2281.7	2587.9	2512.7	2553.0	2637.1	2718.6	182,598.9
OIL	2005	51.1	45.4	32.2	25.8	26.0	25.0	26.8	52.1	50.2	36.6	26.0	26.2	5,361.1
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,934.0
H2O	2004	2392.8	2338.2	2544.9	2466.1	2566.9	2750.2	2792.4	2751.3	2589.9	2628.4	2603.1	2737.1	151,904.1
OIL	2004	73.9	70.5	77.5	74.7	63.7	52.8	54.0	53.6	51.4	54.4	51.9	53.6	4,937.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,570.0
H2O	2003	2722.5	2474.9	2659.2	2537.4	2623.4	2596.1	2556.1	2554.9	2463.2	2458.5	2214.6	2221.2	120,742.8
OIL	2003	70.6	60.1	66.5	64.5	74.1	79.0	78.7	79.5	77.0	76.8	69.7	73.7	4,205.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,205.0
H2O	2002	2176.8	2057.7	2356.2	2231.4	2212.5	2149.5	2760.5	2790.8	2611.3	2791.4	2531.3	2725.4	90,660.8
OIL	2002	86.2	74.2	85.4	79.7	80.9	79.9	80.7	76.1	63.6	71.8	76.8	82.8	3,335.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	841.0
H2O	2001	2085.1	1896.8	2112.8	2064.2	2117.2	2005.9	2137.5	2164.5	2052.5	2170.0	2082.3	2068.6	61,266.0
OIL	2001	80.3	83.1	82.2	76.1	79.2	75.1	80.6	85.8	82.7	77.7	76.0	84.3	2,397.4
Licence <b>4832</b>		Well Name <b>Tundra Waskada HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-25-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 M</b>				Field Code <b>3</b>		Pool Code <b>44M</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	655.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137,014.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,817.8
DAY	2001	31.0	28.0	7.0	27.0	5.0	30.0	31.0	31.0	12.0	1.0	0.0	0.0	655.0
H2O	2001	9267.4	8392.9	2030.4	7430.4	1173.7	6805.9	6670.1	7734.3	3076.6	141.3	0.0	0.0	137,014.1
OIL	2001	38.8	31.1	27.0	28.1	14.9	26.7	23.3	22.2	17.3	11.8	0.0	0.0	1,817.8
Licence <b>4834</b>		Well Name <b>Enerplus Kirkella DIR COM</b>				Dev <b>D</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-03-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458,923.2



**Manitoba Production  
2001 To 2005**

Licence **4834** Well Name **Enerplus Kirkella DIR COM**

Dev **D**

Mineral Rights **FREEHOLD**

UWI			100.09-03-012-29W1.00			Field Name		Kirkella		Pool Name			Lodgepole Daly A			Field Code		9		Pool Code		54A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2													
DAY	2004	0.0	11.0	17.0	0.0	0.0	0.0	0.0	30.0	29.0	31.0	30.0	31.0	1,428.0													
H2O	2004	0.0	5403.6	8514.6	0.0	0.0	0.0	0.0	8283.6	8023.4	11480.6	13614.7	12149.6	458,923.2													
OIL	2004	0.0	6.2	11.3	0.0	0.0	0.0	0.0	19.0	17.2	0.0	0.0	0.0	3,969.2													
DAY	2003	26.0	28.0	29.0	14.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	1,249.0													
H2O	2003	10500.6	11131.2	11140.9	5620.2	0.0	0.0	244.6	0.0	0.0	0.0	0.0	0.0	391,453.1													
OIL	2003	21.6	24.4	23.5	10.3	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	3,915.5													
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	27.0	26.0	30.0	31.0	29.0	31.0	1,151.0													
H2O	2002	9198.2	8299.6	9256.8	8973.2	9200.0	9030.1	9075.8	10132.1	12907.7	5420.6	10882.9	12013.1	352,815.6													
OIL	2002	45.6	40.8	43.7	44.9	45.9	41.9	75.4	19.3	18.8	20.3	18.0	24.3	3,835.2													
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	25.0	30.0	31.0	796.0													
H2O	2001	6905.3	9910.6	12052.2	11465.3	11941.4	10619.5	11096.0	10401.2	9513.4	7549.6	8962.2	9190.7	238,425.5													
OIL	2001	33.0	38.3	45.8	43.9	57.0	52.6	55.2	54.1	66.1	43.5	44.2	45.2	3,396.3													

Licence **4835** Well Name **Enerplus Kirkella**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-03-012-29W1.00					Field Name		Kirkella					Pool Name					Crinoidal A					Field Code		9		Pool Code		55A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2005	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,583.0																				
H2O	2005	374.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73,892.4																				
OIL	2005	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,521.3																				
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	1,552.0																				
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.6	247.1	256.0	303.7	271.0	73,518.3																				
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	9.8	14.6	13.7	12.1	3,507.0																				
DAY	2003	31.0	27.0	30.0	29.0	31.0	30.0	8.0	17.0	30.0	27.0	0.0	0.0	1,399.0																				
H2O	2003	371.7	319.4	348.3	355.9	407.1	415.9	105.6	233.0	390.7	359.8	0.0	0.0	72,186.9																				
OIL	2003	14.2	13.0	13.6	12.0	14.0	14.8	3.5	6.9	11.9	10.6	0.0	0.0	3,446.1																				
DAY	2002	31.0	28.0	29.0	30.0	31.0	18.0	27.0	29.0	28.0	30.0	30.0	29.0	1,139.0																				
H2O	2002	1737.9	1567.1	1618.4	1665.2	1688.1	991.3	1439.3	1683.1	1791.9	155.5	335.2	334.5	68,879.5																				
OIL	2002	90.5	81.1	80.3	87.4	88.4	50.6	62.4	70.3	57.2	10.8	10.3	12.5	3,331.6																				
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	799.0																				
H2O	2001	2990.6	2229.8	2533.7	2466.2	2711.2	2483.8	2275.6	1992.9	1702.1	1685.3	1697.2	1703.0	53,872.0																				
OIL	2001	41.5	119.9	131.6	98.2	108.0	102.2	93.7	84.6	88.3	89.7	87.7	87.9	2,629.8																				

Licence **4836** Well Name **Enerplus Kirkella DIR SWD**

Dev **D**

Mineral Rights **FREEHOLD**

UWI		102.15-03-012-29W1.00				Field Name		Kirkella				Pool Name				Lodgepole Daly				Field Code		9		Pool Code		54		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
WIN	2005	23835.0	18849.0	19694.0	23927.0	25339.0	27104.0	15842.0	16866.0	16597.0	19906.0	22792.0	23268.0	1,246,853.5																	
WIN	2004	22106.0	21425.0	22643.0	19878.0	16455.0	16916.0	18475.0	17124.0	17899.0	16787.0	18516.0	21578.0	992,834.5																	
WIN	2003	21432.0	22479.0	23453.5	18779.0	22060.0	20870.0	14797.0	20983.0	21294.0	22419.0	20520.0	20810.0	763,032.5																	
WIN	2002	8892.0	9022.0	10294.0	10588.0	9985.0	8629.0	7746.0	8201.0	13347.0	13814.0	15607.0	19588.0	513,136.0																	
WIN	2001	17950.0	14213.0	18548.0	16543.0	15937.0	15217.0	14298.0	8858.0	7036.0	5787.0	7330.0	10446.0	377,423.0																	

Licence **4837** Well Name **Tundra et al Whitewater Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI <i>100.04-20-003-21W1.02</i>				Field Name <i>Whitewater</i>		Pool Name <i>Lodgepole WL A</i>					Field Code <i>6</i>		Pool Code <i>52A</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,301.0	
H2O	2005	415.1	372.8	266.4	257.8	281.3	283.6	315.5	309.7	274.9	288.7	294.1	305.7	16,134.6	
OIL	2005	242.5	224.5	240.2	218.6	223.5	198.6	218.9	203.1	216.0	209.6	186.5	193.1	40,540.9	
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,936.0	
H2O	2004	370.9	354.1	366.2	362.3	369.7	382.2	394.0	387.2	366.0	391.7	323.7	340.7	12,469.0	



**Manitoba Production  
2001 To 2005**

Licence **4837** Well Name **Tundra et al Whitewater Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI	100.04-20-003-21W1.02			Field Name	Whitewater	Pool Name	Lodgepole WL A				Field Code	6	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2004	288.0	270.5	288.2	274.6	243.2	285.3	279.8	271.0	249.5	273.4	298.7	295.9	37,965.8		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,572.0		
H2O	2003	248.7	216.9	243.0	242.1	271.4	261.5	293.2	358.1	349.9	373.4	343.5	377.6	8,060.3		
OIL	2003	428.7	369.2	433.5	386.0	382.3	364.7	346.6	296.0	290.0	295.6	296.5	307.6	34,647.7		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,207.0		
H2O	2002	206.3	178.2	219.9	212.4	196.2	172.0	180.4	188.7	216.9	227.8	240.8	264.1	4,481.0		
OIL	2002	397.7	404.7	403.7	412.0	422.6	376.4	407.9	391.8	409.2	414.6	392.4	422.9	30,451.0		
DAY	2001	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	844.0		
H2O	2001	73.5	60.2	72.2	62.4	63.9	62.4	61.9	60.5	107.8	173.7	172.4	199.5	1,977.3		
OIL	2001	628.3	572.1	639.2	570.5	623.1	558.9	590.1	549.0	472.2	416.0	402.7	394.0	25,595.1		

Licence **4838** Well Name **Enerplus Kirkella DIR**

Dev **D**

Mineral Rights **FREEHOLD**

UWI	100.01-15-012-29W1.00		Field Name		Kirkella		Pool Name		Lodgepole Daly A		Field Code		9		Pool Code		54A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2005	27.0	0.0	27.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,118.0								
H2O	2005	56.0	0.0	193.7	210.2	228.3	223.3	219.8	187.8	80.7	185.7	164.0	145.1	11,489.6								
OIL	2005	0.7	0.0	30.3	45.7	46.5	44.4	40.6	40.0	37.8	42.1	32.8	26.9	4,742.2								
DAY	2004	31.0	24.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,792.0								
H2O	2004	134.5	102.5	131.1	95.8	137.8	104.8	108.0	71.7	69.2	42.7	52.2	46.6	9,595.0								
OIL	2004	7.5	4.7	7.0	4.9	7.3	7.0	6.8	6.6	6.0	0.9	0.8	0.7	4,354.4								
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	1,440.0								
H2O	2003	106.0	94.4	104.0	101.5	117.0	118.5	106.2	119.4	113.6	316.8	116.3	120.2	8,498.1								
OIL	2003	8.7	8.4	8.8	7.4	8.7	9.2	7.6	7.7	7.5	7.4	6.8	6.6	4,294.2								
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	27.0	23.0	30.0	31.0	30.0	31.0	1,081.0								
H2O	2002	173.4	155.9	169.5	160.1	161.7	155.6	143.1	76.2	109.5	46.0	95.5	101.8	6,964.2								
OIL	2002	19.1	17.1	26.0	35.1	35.2	33.1	13.2	5.8	6.5	6.9	6.3	8.2	4,199.4								
DAY	2001	30.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	728.0								
H2O	2001	327.9	54.7	144.0	140.0	134.6	126.0	142.1	147.3	166.2	175.0	171.5	175.9	5,415.9								
OIL	2001	209.4	22.8	58.4	57.3	52.2	50.8	53.8	48.1	18.1	19.7	18.7	19.1	3,986.9								

Licence **4839** Well Name **Enerplus Kirkella**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-15-012-29W1.00			Field Name <i>Kirkella</i>		Pool Name <i>Lodgepole Daly A</i>					Field Code <i>9</i>		Pool Code <i>54A</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	25.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,117.0	
H2O	2005	16.1	7.2	8.4	8.2	8.8	8.5	8.4	9.6	4.4	10.0	11.8	12.3	9,329.8	
OIL	2005	10.5	5.0	7.2	6.4	6.4	6.2	5.6	5.7	5.5	6.1	7.7	8.9	3,070.3	
DAY	2004	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,761.0	
H2O	2004	18.5	18.5	20.8	21.5	21.8	16.6	17.1	11.4	11.0	13.7	16.3	14.5	9,216.1	
OIL	2004	16.5	13.6	17.7	17.5	18.4	17.5	17.0	16.8	14.9	13.3	12.5	11.1	2,989.1	
DAY	2003	31.0	26.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	1,401.0	
H2O	2003	16.8	13.9	16.5	16.1	18.4	18.7	16.8	18.9	18.0	18.6	18.4	19.1	9,014.4	
OIL	2003	22.2	19.3	22.3	18.7	22.0	23.1	19.3	19.2	18.9	18.8	17.1	16.3	2,802.3	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	30.0	31.0	1,044.0	
H2O	2002	371.9	337.2	371.0	354.1	363.3	349.8	309.6	93.2	29.6	7.3	15.1	16.2	8,804.2	
OIL	2002	19.4	17.5	28.0	39.2	40.2	37.7	13.4	12.3	11.1	17.4	16.0	20.9	2,565.1	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	687.0	
H2O	2001	312.7	273.3	310.8	299.9	304.7	285.4	293.4	292.5	348.8	360.0	356.4	365.6	6,185.9	
OIL	2001	101.4	87.6	98.2	95.5	91.5	89.1	95.2	83.4	18.3	19.2	18.4	18.8	2,292.0	

Licence **4840** Well Name **Enerplus Kirkella DIR COM**

Dev **D**

Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence <b>4840</b>		Well Name <b>Enerplus Kirkella DIR COM</b>				Dev <b>D</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-15-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Crinoidal B</b>				Field Code <b>9</b>		Pool Code <b>55B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	912.0
H2O	2005	1638.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763.8	8,238.4
OIL	2005	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	14,548.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	869.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1111.1	1082.5	1121.6	1330.1	1187.0	5,835.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	9.8	14.7	13.7	12.1	14,528.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	716.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,467.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	716.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,467.1
DAY	2001	31.0	27.0	30.0	27.0	28.0	29.0	31.0	31.0	30.0	20.0	0.0	0.0	716.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	3.4
OIL	2001	393.7	326.3	368.7	166.4	181.6	160.1	156.8	128.6	96.0	50.3	0.0	0.0	14,467.1
Licence <b>4841</b>		Well Name <b>Enerplus Kirkella Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>102.01-10-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	320.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.1	0.0	0.0	0.0	0.0	48,401.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	256.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	318.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4158.9	4051.7	4198.2	4978.7	4442.9	47,949.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	11.5	17.3	16.2	14.3	255.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	26.0	0.0	0.0	165.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5837.6	6586.3	5587.0	0.0	0.0	26,119.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	14.4	11.8	0.0	0.0	183.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,108.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,108.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.2
Licence <b>4842</b>		Well Name <b>Enerplus Kirkella Prov. DIR SWD</b>				Dev <b>D</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.02-10-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly</b>				Field Code <b>9</b>		Pool Code <b>54</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	15123.0	12889.0	10652.0	0.0	8104.0	0.0	0.0	0.0	0.0	11744.0	13569.0	14869.0	868,542.3
WIN	2004	20575.0	20251.0	24368.0	23327.0	21435.0	14293.0	15247.0	15036.0	13349.0	13258.0	13682.0	15570.0	781,592.3
WIN	2003	16485.0	13720.0	14312.3	12909.0	14875.0	14817.0	11086.0	19932.0	19905.0	20671.0	18350.0	19672.0	571,201.3
WIN	2002	17175.0	15095.0	16069.0	15364.0	14504.0	12481.0	12205.0	12074.0	14035.0	16261.0	15355.0	16112.0	374,467.0
WIN	2001	8961.0	16834.0	19348.0	18149.0	16698.0	15853.0	16566.0	17553.0	19026.0	15921.0	17072.0	15756.0	197,737.0
Licence <b>4844</b>		Well Name <b>Tundra Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.02-17-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>6</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	963.0
H2O	2002	4.2	3.6	4.6	4.7	3.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	801.9
OIL	2002	6.3	6.4	5.9	4.4	4.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	2,590.5



**Manitoba Production  
2001 To 2005**

Licence <b>4844</b>		Well Name <b>Tundra Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-17-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL A</b>		Field Code <b>6</b>		Pool Code <b>52A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>797.0</b>
H2O	2001	13.8	19.6	25.6	23.8	22.6	19.2	12.7	9.2	9.0	8.7	8.6	7.5	<b>780.2</b>
OIL	2001	25.4	17.3	22.6	21.8	22.0	17.4	21.3	20.9	20.1	21.5	20.8	14.5	<b>2,561.8</b>
Licence <b>4845</b>		Well Name <b>Tundra et al Deloraine</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.08-31-002-23W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 A</b>		Field Code <b>99</b>		Pool Code <b>44A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,247.0</b>
H2O	2005	129.5	115.5	127.1	124.6	130.1	125.3	129.2	126.6	129.3	133.7	130.3	117.0	<b>7,759.8</b>
OIL	2005	18.8	17.1	20.1	19.9	20.1	17.6	19.0	17.6	17.6	18.3	17.1	17.3	<b>3,098.9</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,882.0</b>
H2O	2004	114.5	100.2	104.4	96.5	103.0	115.1	126.1	122.8	129.9	125.8	118.9	128.4	<b>6,241.6</b>
OIL	2004	25.6	22.9	22.7	27.1	25.2	24.6	25.6	24.5	23.0	24.1	22.2	21.5	<b>2,878.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,518.0</b>
H2O	2003	138.5	122.0	131.8	125.7	133.3	131.3	127.6	122.9	116.4	117.0	114.3	118.7	<b>4,856.0</b>
OIL	2003	31.5	26.7	28.4	28.6	29.9	27.8	26.3	24.9	26.2	26.4	23.3	25.8	<b>2,589.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,154.0</b>
H2O	2002	120.1	120.4	137.6	126.0	125.4	105.0	108.6	123.0	127.0	133.3	120.2	131.1	<b>3,356.5</b>
OIL	2002	28.1	31.4	32.2	30.1	33.2	31.9	38.6	31.3	29.7	30.5	30.1	29.5	<b>2,263.6</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>789.0</b>
H2O	2001	91.6	91.1	95.1	96.7	105.5	105.2	106.9	111.6	106.7	110.0	125.3	122.7	<b>1,878.8</b>
OIL	2001	45.5	42.0	45.4	42.1	41.0	38.9	45.5	50.2	39.4	39.1	36.0	35.6	<b>1,887.0</b>
Licence <b>4846</b>		Well Name <b>Enerplus Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-10-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Crinoidal C</b>		Field Code <b>9</b>		Pool Code <b>55C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	27.0	31.0	30.0	21.0	28.0	27.0	30.0	30.0	29.0	30.0	31.0	<b>1,452.0</b>
H2O	2005	0.0	0.0	0.5	2.3	1.5	2.2	2.3	2.9	0.0	0.0	1.6	2.8	<b>1,426.4</b>
OIL	2005	180.2	162.5	247.9	231.1	150.5	198.6	234.4	216.3	204.2	216.1	218.1	212.1	<b>8,895.7</b>
DAY	2004	30.0	25.0	30.0	30.0	30.0	27.0	31.0	31.0	28.0	29.0	29.0	31.0	<b>1,110.0</b>
H2O	2004	0.0	0.0	0.0	130.3	163.2	119.3	134.0	89.1	79.5	0.0	0.0	0.0	<b>1,410.3</b>
OIL	2004	181.6	124.5	169.4	144.4	135.0	123.6	131.0	128.0	106.6	113.2	171.9	165.2	<b>6,423.7</b>
DAY	2003	31.0	28.0	31.0	27.0	30.0	30.0	25.0	31.0	29.0	30.0	30.0	30.0	<b>759.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>694.9</b>
OIL	2003	217.9	201.4	219.0	174.6	210.0	227.5	181.6	189.0	178.7	176.5	166.6	153.9	<b>4,729.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	27.0	24.0	30.0	29.0	29.0	31.0	<b>407.0</b>
H2O	2002	77.8	64.8	73.1	91.3	92.2	92.5	66.0	63.8	0.0	0.0	0.0	0.0	<b>694.9</b>
OIL	2002	197.8	185.0	179.4	162.1	162.6	144.9	139.5	130.1	175.4	157.6	152.0	205.7	<b>2,432.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	<b>57.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	57.7	<b>73.4</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.3	209.2	<b>440.5</b>
Licence <b>4848</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-32-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>		Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	<b>2,160.0</b>
H2O	2005	15.2	12.8	16.2	15.3	16.3	16.6	16.6	14.3	14.3	12.7	11.6	12.1	<b>1,135.9</b>
OIL	2005	19.2	17.1	14.4	13.6	14.2	13.8	13.6	13.1	12.6	10.6	9.5	10.5	<b>1,798.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	22.0	30.0	<b>1,798.0</b>
H2O	2004	15.1	14.7	15.6	14.5	13.5	13.2	13.2	15.9	18.2	18.8	13.7	23.9	<b>961.9</b>



**Manitoba Production  
2001 To 2005**

Licence **4848** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.05-32-010-28W1.00					Field Name <b>Daly</b>		Pool Name <b>Lodgepole E</b>			Field Code <b>1</b>		Pool Code <b>59E</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	17.1	16.2	17.0	17.6	17.4	18.6	18.7	17.3	13.8	14.2	10.0	18.9	1,636.5
DAY	2003	31.0	22.0	30.0	30.0	6.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	1,442.0
H2O	2003	18.7	13.6	17.6	17.2	3.4	15.9	17.3	18.0	17.4	17.2	16.5	14.2	771.6
OIL	2003	21.0	15.4	21.4	20.8	4.1	19.3	20.6	21.6	21.8	21.9	20.4	17.0	1,439.7
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	1,113.0
H2O	2002	13.3	12.2	13.5	12.1	11.4	10.8	11.1	10.6	11.0	14.7	15.1	17.7	584.6
OIL	2002	22.6	19.8	21.5	19.6	18.4	19.3	20.0	16.5	15.6	16.8	21.3	19.6	1,214.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	754.0
H2O	2001	20.7	18.0	19.6	17.3	18.1	17.0	15.2	11.3	11.8	11.6	10.1	11.3	431.1
OIL	2001	36.1	29.1	30.6	29.0	30.1	28.7	22.3	18.9	17.5	20.1	19.4	23.3	983.4

UWI	100.05-32-010-28W1.02					Field Name <b>Daly</b>		Pool Name <b>Bakken B</b>			Field Code <b>1</b>		Pool Code <b>60B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	2,160.0
H2O	2005	3.4	2.9	3.6	3.4	3.6	3.7	3.7	3.1	3.0	2.8	2.4	2.4	357.2
OIL	2005	2.7	2.4	1.9	1.7	1.8	1.7	1.7	1.5	1.5	1.2	1.2	1.3	804.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	22.0	30.0	1,798.0
H2O	2004	3.4	3.3	3.5	3.3	3.0	2.9	2.9	3.4	3.9	4.1	2.9	5.1	319.2
OIL	2004	3.5	3.3	3.5	2.6	2.5	2.8	2.7	2.6	2.0	2.1	1.4	2.7	783.8
DAY	2003	31.0	22.0	30.0	30.0	6.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	1,442.0
H2O	2003	4.3	3.0	3.9	3.8	0.8	3.4	3.9	4.1	3.9	3.8	3.8	3.1	277.5
OIL	2003	4.2	3.3	4.6	4.4	0.8	4.1	4.4	4.5	4.7	4.7	4.1	3.4	752.1
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	1,113.0
H2O	2002	3.1	2.9	3.1	3.0	2.7	2.4	2.4	2.5	2.6	3.5	3.4	4.0	235.7
OIL	2002	12.2	10.7	11.7	10.8	10.0	10.3	10.6	8.8	8.4	9.0	4.7	4.0	704.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	754.0
H2O	2001	5.9	4.9	5.3	4.8	5.0	4.7	4.2	3.0	3.1	3.1	2.6	2.8	200.1
OIL	2001	19.0	15.2	16.1	15.4	15.9	15.3	11.8	9.9	9.3	10.8	10.3	12.4	593.7

Licence **4849** Well Name **NVS Unit No. 2 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.03-32-011-26W1.00					Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,215.0
H2O	2005	703.1	646.2	724.8	702.1	720.7	664.1	690.6	739.7	692.2	708.9	715.1	729.1	44,447.3
OIL	2005	162.2	139.8	156.2	150.4	142.5	129.6	140.3	142.2	135.4	143.2	140.5	141.8	24,769.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,850.0
H2O	2004	667.9	635.5	704.5	613.1	646.0	643.5	626.5	682.1	664.3	690.5	601.3	666.8	36,010.7
OIL	2004	219.3	206.5	215.3	211.1	211.4	210.3	208.7	190.5	174.7	174.6	155.5	164.3	23,045.2
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,484.0
H2O	2003	610.7	560.1	665.4	753.7	784.7	763.6	810.7	792.1	709.6	672.1	615.5	656.6	28,168.7
OIL	2003	292.6	264.8	299.7	292.9	306.4	276.5	296.9	292.1	273.3	250.0	233.2	231.0	20,703.0
DAY	2002	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,120.0
H2O	2002	652.8	546.8	660.8	589.4	490.8	523.3	642.9	683.3	648.9	617.0	584.4	605.2	19,773.9
OIL	2002	355.8	300.0	349.9	340.4	314.8	334.5	337.2	346.1	336.4	318.7	305.5	305.8	17,393.6
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	757.0
H2O	2001	486.1	418.7	479.7	505.8	633.1	653.0	671.3	595.0	560.4	702.1	639.2	632.2	12,528.3
OIL	2001	548.0	468.4	513.5	462.4	487.3	440.0	454.8	392.4	379.2	386.7	373.1	366.5	13,448.5

Licence **4850** Well Name **Daly Unit No. 4 DIR WIW**

Dev **D**

Mineral Rights **FREEHOLD**

UWI	102.14-35-009-28W1.00					Field Name <b>Daly</b>		Pool Name <b>Lodgepole A</b>			Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



**Manitoba Production  
2001 To 2005**

Licence <b>4850</b>		Well Name <b>Daly Unit No. 4 DIR WIW</b>				Dev <b>D</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.14-35-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	45.0	46.0	45.0	47.0	<b>4,535.0</b>	
WIN	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>4,109.0</b>	
WIN	2003	10.0	42.0	46.0	45.0	46.0	45.0	46.0	46.0	45.0	31.0	30.0	31.0	<b>3,744.0</b>	
WIN	2002	40.0	44.0	53.0	47.0	49.0	42.0	42.0	41.0	40.0	33.0	23.0	35.0	<b>3,281.0</b>	
WIN	2001	194.0	153.0	156.0	95.0	59.0	51.0	56.0	52.0	52.0	48.0	45.0	45.0	<b>2,792.0</b>	
Licence <b>4851</b>		Well Name <b>Daly Unit No. 4 DIR WIW</b>				Dev <b>D</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.16-35-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>4</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005													<b>29,629.2</b>	
WIN	2004													<b>29,629.2</b>	
WIN	2003													<b>29,629.2</b>	
WIN	2002						28268.2							<b>29,629.2</b>	
WIN	2001	35.0	52.0	6.0										<b>1,361.0</b>	
Licence <b>4852</b>		Well Name <b>Enerplus Kirkella</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-15-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Crinoidal B</b>					Field Code <b>9</b>		Pool Code <b>55B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	28.0	28.0	31.0	29.0	28.0	27.0	28.0	30.0	29.0	30.0	21.0	1.0	<b>1,906.0</b>	
H2O	2005	2116.7	2061.6	2366.3	2316.1	2293.6	2255.5	2465.9	2435.0	1118.6	2507.0	1958.6	57.0	<b>112,946.1</b>	
OIL	2005	42.4	45.0	51.5	11.6	10.7	10.3	10.4	18.4	17.6	19.3	20.2	0.7	<b>4,167.3</b>	
DAY	2004	0.0	0.0	0.0	9.0	27.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>1,596.0</b>	
H2O	2004	0.0	0.0	0.0	169.3	498.5	412.7	446.9	294.5	272.2	1768.9	2120.0	1795.4	<b>88,994.2</b>	
OIL	2004	0.0	0.0	0.0	0.4	1.5	1.6	1.5	1.5	1.3	51.7	48.7	56.9	<b>3,909.2</b>	
DAY	2003	31.0	28.0	31.0	26.0	28.0	14.0	26.0	31.0	30.0	27.0	0.0	0.0	<b>1,348.0</b>	
H2O	2003	2414.9	2152.7	2326.0	2106.1	2452.0	1191.6	2449.0	430.1	468.7	422.5	0.0	0.0	<b>81,215.8</b>	
OIL	2003	30.3	28.7	29.8	23.4	27.9	13.9	26.8	2.6	1.7	1.5	0.0	0.0	<b>3,744.1</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	23.0	25.0	29.0	31.0	30.0	30.0	<b>1,076.0</b>	
H2O	2002	1849.5	1669.3	1817.8	1732.6	1798.8	1715.4	1463.0	1733.5	2219.2	1026.7	2177.5	2185.8	<b>64,802.2</b>	
OIL	2002	92.2	82.7	86.3	87.1	90.0	83.6	43.6	49.9	48.8	31.9	21.9	26.9	<b>3,557.5</b>	
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>728.0</b>	
H2O	2001	2239.7	1840.4	2057.9	1937.6	2070.3	1784.2	1990.5	1904.9	1833.6	1851.8	1799.9	1845.9	<b>43,413.1</b>	
OIL	2001	23.4	36.1	72.5	118.1	103.5	92.7	84.9	83.8	104.5	96.2	89.2	91.2	<b>2,812.6</b>	
Licence <b>4853</b>		Well Name <b>Enerplus Kirkella DIR</b>				Dev <b>D</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-15-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>					Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	12.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	27.0	<b>2,065.0</b>	
H2O	2005	199.5	84.2	257.8	170.2	178.1	176.1	167.5	101.8	45.5	106.0	163.9	170.0	<b>20,974.7</b>	
OIL	2005	20.7	1.5	90.6	155.5	152.6	148.9	140.8	96.7	90.6	102.5	47.9	5.9	<b>17,877.8</b>	
DAY	2004	31.0	28.0	31.0	28.0	31.0	28.0	30.0	31.0	26.0	28.0	29.0	31.0	<b>1,726.0</b>	
H2O	2004	119.8	109.0	117.4	113.3	123.3	87.9	93.3	64.1	89.9	57.4	73.5	67.4	<b>19,154.1</b>	
OIL	2004	117.0	87.3	108.9	100.4	113.5	101.4	101.6	102.6	58.7	124.4	125.2	113.8	<b>16,823.6</b>	
DAY	2003	31.0	27.0	30.0	28.0	31.0	30.0	25.0	27.0	29.0	31.0	29.0	31.0	<b>1,374.0</b>	
H2O	2003	94.7	81.4	87.5	89.1	103.8	106.0	89.8	93.6	97.5	102.8	101.4	107.0	<b>18,037.8</b>	
OIL	2003	136.3	124.4	128.9	113.4	135.1	142.3	112.5	103.8	111.7	113.9	102.7	100.4	<b>15,568.8</b>	
DAY	2002	31.0	28.0	31.0	28.0	31.0	28.0	25.0	27.0	30.0	31.0	30.0	31.0	<b>1,025.0</b>	
H2O	2002	573.3	569.0	624.5	484.9	563.0	520.0	335.9	79.9	98.0	41.1	85.5	88.7	<b>16,883.2</b>	
OIL	2002	377.6	314.9	307.8	214.5	239.7	202.9	69.0	105.8	99.1	107.4	98.7	125.2	<b>14,143.4</b>	
DAY	2001	29.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	29.0	<b>674.0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>4853</b>		Well Name <b>Enerplus Kirkella DIR</b>				Dev <b>D</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.10-15-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>			Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	778.6	631.8	769.3	784.6	681.4	581.4	610.9	568.4	493.7	543.1	519.2	519.7	12,819.4
OIL	2001	335.4	481.7	525.5	499.6	413.7	352.0	359.6	413.9	352.3	374.4	382.5	339.7	11,880.8
Licence <b>4854</b>		Well Name <b>NVS Unit No. 2 HZNTL</b>				Dev <b>H</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>103.15-30-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>			Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>2</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,141.0
H2O	2005	1092.9	1057.5	1189.8	1152.2	1158.0	1138.3	1150.4	1173.8	1095.5	1115.7	1141.6	1186.6	67,411.8
OIL	2005	54.1	49.7	55.1	53.1	51.2	45.2	47.5	46.0	43.5	45.8	45.6	46.9	10,969.3
DAY	2004	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,776.0
H2O	2004	1072.4	1001.1	1114.1	985.3	921.4	1026.8	1047.1	1105.6	1042.6	1105.1	1027.2	1112.4	53,759.5
OIL	2004	55.6	51.3	53.9	53.6	47.6	52.9	55.2	54.0	50.4	51.4	48.6	54.4	10,385.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,414.0
H2O	2003	981.3	887.5	977.7	1139.8	1204.3	1134.5	1200.5	1170.5	1040.4	1038.2	1018.3	1053.3	41,198.4
OIL	2003	116.3	103.8	109.0	71.0	67.4	82.2	86.5	83.5	73.5	52.8	52.8	53.3	9,756.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,049.0
H2O	2002	835.7	759.4	884.9	903.5	1091.9	1267.4	1003.7	1004.3	982.9	1012.5	911.4	953.9	28,352.1
OIL	2002	172.2	157.0	159.5	138.9	161.8	206.5	134.8	134.9	100.7	103.3	84.4	116.2	8,804.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	686.0
H2O	2001	784.0	695.6	799.9	758.7	783.1	813.4	772.8	926.0	841.8	921.4	829.3	836.7	16,740.6
OIL	2001	291.2	248.1	256.5	232.7	213.7	204.7	187.3	210.4	202.3	193.3	181.1	176.1	7,134.4
Licence <b>4855</b>		Well Name <b>Tundra Virden Prov. HZNTL</b>				Dev <b>H</b>			Mineral Rights <b>CROWN</b>					
UWI <b>102.11-29-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>			Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,125.0
H2O	2005	6431.1	5710.8	6509.9	6368.8	6462.2	6255.5	6061.6	5874.7	5627.5	5831.9	5901.7	6091.1	311,915.7
OIL	2005	203.8	182.7	190.8	178.4	186.9	181.4	168.9	163.8	143.5	141.6	137.9	129.9	25,708.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	1,761.0
H2O	2004	6760.2	6215.9	6696.8	6405.9	6585.7	6325.7	6592.6	6547.1	6104.1	6410.4	6157.4	6083.2	238,788.9
OIL	2004	393.8	358.2	353.1	323.8	332.5	275.3	136.0	225.2	232.1	251.7	224.9	191.0	23,699.1
DAY	2003	31.0	28.0	30.0	23.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	1,397.0
H2O	2003	4114.2	3640.7	3959.6	3016.9	4138.0	3995.6	3980.6	3854.2	5683.2	6832.0	6584.3	6822.4	161,903.9
OIL	2003	377.8	337.8	315.5	230.5	328.4	317.6	330.8	322.1	410.1	446.4	414.2	406.5	20,401.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,043.0
H2O	2002	3139.0	2855.0	3085.6	3376.1	3741.1	3579.3	3661.9	3664.8	3679.9	3993.9	3897.9	4031.2	105,282.2
OIL	2002	346.6	367.2	405.3	404.6	374.1	383.0	400.9	376.9	364.6	379.8	361.3	364.2	16,163.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	678.0
H2O	2001	3240.6	2840.1	3111.9	3029.1	2970.0	2768.4	2883.5	2944.7	3112.7	3135.1	3071.7	3221.2	62,576.5
OIL	2001	518.4	453.4	494.8	488.8	387.1	331.0	342.9	336.4	355.6	366.7	336.0	333.7	11,635.3
Licence <b>4857</b>		Well Name <b>Tundra Whitewater HZNTL</b>				Dev <b>H</b>			Mineral Rights <b>FREEHOLD</b>					
UWI <b>102.02-17-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL A</b>			Field Code <b>6</b>		Pool Code <b>52A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	2,124.0
H2O	2005	2837.5	2638.5	2472.8	2440.1	2626.3	2249.7	2755.3	2620.5	2298.5	2423.1	2504.2	2604.3	153,073.5
OIL	2005	225.8	201.4	223.8	200.1	201.5	114.0	81.6	125.6	155.9	153.7	143.6	151.7	29,762.3
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,762.0
H2O	2004	2563.7	2461.6	2557.4	2532.0	2583.4	2649.4	2705.3	2629.7	2423.0	2742.8	2494.1	2559.4	122,602.7
OIL	2004	290.2	273.3	270.0	235.0	204.3	191.0	211.6	209.5	192.0	147.5	215.0	231.3	27,783.6



**Manitoba Production  
2001 To 2005**

Licence <b>4857</b>		Well Name <b>Tundra Whitewater HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.02-17-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>6</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,399.0</b>
H2O	2003	2488.4	2234.3	2630.1	2414.5	2494.8	2423.9	2477.8	2414.5	2349.3	2515.3	2345.2	2585.5	<b>91,700.9</b>
OIL	2003	321.4	266.7	281.8	290.7	293.7	267.6	270.0	286.0	282.5	289.1	296.2	308.4	<b>25,112.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,034.0</b>
H2O	2002	2714.9	2557.1	2957.7	2855.5	2632.6	2324.6	2503.6	2359.3	2086.7	2204.2	2343.6	2632.3	<b>62,327.3</b>
OIL	2002	508.8	369.9	492.2	502.3	519.2	510.4	486.2	418.7	385.7	388.4	367.5	325.8	<b>21,658.8</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>670.0</b>
H2O	2001	2016.8	1823.2	2171.7	2072.5	1995.4	1981.5	1982.4	1939.0	2043.2	2193.3	2164.8	2621.1	<b>32,155.2</b>
OIL	2001	757.9	604.0	682.1	601.7	608.9	551.6	489.9	455.7	485.1	565.5	534.7	516.9	<b>16,383.7</b>
Licence <b>4858</b>		Well Name <b>Tundra Whitewater Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI <b>102.01-20-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>6</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>2,046.0</b>
H2O	2005	8.1	7.5	7.3	5.1	7.8	7.5	7.4	7.3	6.4	6.8	6.5	6.8	<b>527.3</b>
OIL	2005	51.2	47.0	51.8	32.8	47.9	44.9	48.6	45.0	48.1	47.4	41.5	44.3	<b>4,481.8</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,690.0</b>
H2O	2004	8.2	7.8	8.1	8.0	8.1	5.7	6.3	6.1	7.2	8.2	7.4	7.4	<b>442.8</b>
OIL	2004	57.7	54.1	57.6	55.4	49.4	47.3	53.2	51.8	48.3	52.7	50.6	52.5	<b>3,931.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	<b>1,329.0</b>
H2O	2003	5.3	5.0	5.8	5.4	5.5	5.3	5.5	8.8	8.4	7.8	7.4	8.1	<b>354.3</b>
OIL	2003	60.8	52.5	61.9	56.1	57.3	53.4	54.1	49.5	56.5	53.3	54.2	60.2	<b>3,300.7</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>978.0</b>
H2O	2002	5.5	4.8	6.1	6.0	5.8	5.2	5.7	5.0	4.5	4.8	5.1	5.6	<b>276.0</b>
OIL	2002	60.2	58.3	59.2	60.5	61.2	52.9	59.1	57.0	60.7	61.2	56.7	60.0	<b>2,630.9</b>
DAY	2001	31.0	28.0	31.0	7.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>615.0</b>
H2O	2001	11.3	7.2	12.0	1.1	2.8	4.3	4.1	4.2	4.2	4.5	4.5	5.6	<b>211.9</b>
OIL	2001	99.6	64.9	69.9	17.3	48.3	68.4	71.1	65.9	62.4	61.9	60.0	62.1	<b>1,923.9</b>
Licence <b>4859</b>		Well Name <b>EOG Dand</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.01-25-004-23W1.00</b>		Field Name <b>Other Areas</b>				Pool Name <b>Lodgepole WL C</b>				Field Code <b>99</b>		Pool Code <b>52C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	4.0	14.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>614.0</b>
H2O	2005	0.9	7.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>274.9</b>
OIL	2005	0.6	4.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>221.8</b>
DAY	2004	4.0	0.0	0.0	0.0	6.0	7.0	8.0	0.0	16.0	19.0	14.0	30.0	<b>586.0</b>
H2O	2004	0.9	0.0	0.0	0.0	5.3	6.7	5.8	0.0	8.4	5.1	6.5	6.3	<b>264.0</b>
OIL	2004	0.6	0.0	0.0	0.0	3.1	4.1	3.6	0.0	5.1	3.1	4.0	3.8	<b>215.1</b>
DAY	2003	31.0	27.0	18.0	0.0	6.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>482.0</b>
H2O	2003	16.3	13.9	7.6	0.0	6.4	13.2	12.2	10.7	10.4	8.7	8.7	7.7	<b>219.0</b>
OIL	2003	9.9	8.5	4.6	0.0	3.9	8.2	7.4	6.6	6.4	5.3	5.3	4.8	<b>187.7</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	9.0	26.0	29.0	<b>188.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	8.5	27.7	18.6	<b>103.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	6.9	11.2	11.4	<b>116.8</b>
DAY	2001	22.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	10.0	<b>113.0</b>
H2O	2001	7.3	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	11.1	3.8	<b>40.7</b>
OIL	2001	22.7	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	14.8	5.1	<b>76.5</b>
Licence <b>4860</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.11-02-003-21W1.02</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>



Manitoba Production 2001 To 2005															
Licence	<b>4860</b>		Well Name <b>EOG Whitewater</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
	UWI	<b>102.11-02-003-21W1.02</b>		Field Name <b>Whitewater</b>		Pool Name <b>Lodgepole WL B</b>					Field Code <b>6</b>		Pool Code <b>52B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,993.0	
H2O	2005	0.7	0.8	1.1	1.2	1.2	0.9	0.9	0.9	0.8	0.5	0.7	0.6	63.2	
OIL	2005	8.7	10.5	14.4	14.5	13.3	11.0	11.0	9.6	9.5	9.2	8.4	9.7	717.2	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,628.0	
H2O	2004	0.8	0.6	0.6	0.6	0.6	0.6	1.0	0.9	1.1	1.4	0.8	0.8	52.9	
OIL	2004	9.5	7.4	7.9	7.7	8.1	7.3	9.0	10.0	13.2	14.4	11.8	10.3	587.4	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	1,262.0	
H2O	2003	1.0	1.1	1.0	1.0	1.2	1.0	0.7	0.5	0.7	1.1	0.9	0.7	43.1	
OIL	2003	10.5	10.5	10.1	10.4	11.7	10.2	8.4	7.6	6.9	10.5	8.4	8.5	470.8	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	908.0	
H2O	2002	1.3	0.9	1.0	0.9	1.0	0.9	0.9	0.9	0.9	1.0	0.9	1.3	32.2	
OIL	2002	11.9	10.3	10.3	11.0	11.2	10.4	11.2	10.1	11.7	12.6	11.0	12.7	357.1	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	547.0	
H2O	2001	1.0	1.1	1.0	0.8	1.0	1.4	1.4	1.1	1.1	1.2	1.2	1.1	20.3	
OIL	2001	14.2	11.8	11.9	10.3	10.5	15.3	13.0	11.8	11.5	12.3	12.0	12.5	222.7	
Licence	<b>4861</b>		Well Name <b>Enerplus Kirkella DIR</b>				Dev <b>D</b>				Mineral Rights <b>FREEHOLD</b>				
	UWI	<b>100.04-14-012-29W1.00</b>		Field Name <b>Kirkella</b>		Pool Name <b>Lodgepole Daly A</b>					Field Code <b>9</b>		Pool Code <b>54A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.4	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.4	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.4	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2	
OIL	2002	0.0	0.0	0.0	0.0	0.0									



**Manitoba Production  
2001 To 2005**

Licence <b>4862</b>		Well Name <b>Enerplus Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-14-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>		Field Code <b>9</b>	Pool Code <b>54A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>621.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>87.1</b>
Licence <b>4863</b>		Well Name <b>Enerplus Kirkella DIR</b>				Dev <b>D</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-15-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>		Field Code <b>9</b>	Pool Code <b>54A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>104.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>429.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>114.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>104.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>429.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>114.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>104.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>429.8</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>114.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>104.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>429.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>114.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>104.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>429.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>114.2</b>
Licence <b>4864</b>		Well Name <b>South Pierson Unit No. 1 HZNTL WIW</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.12-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>		Field Code <b>7</b>	Pool Code <b>35A</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>9,640.0</b>
WIN	2004	192.4	66.4	284.9	239.4	202.2	212.4	204.4	0.0	216.2	213.6	0.0	193.9	<b>9,640.0</b>
WIN	2003	283.3	246.1	267.2	287.9	234.8	237.2	245.0	263.1	264.1	236.9	242.0	250.0	<b>7,614.2</b>
WIN	2002	281.0	0.0	0.0	0.0	383.9	292.4	0.0	342.2	318.7	329.7	306.5	314.2	<b>4,556.6</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	300.3	568.5	522.2	81.0	0.0	516.0	<b>1,988.0</b>
Licence <b>4865</b>		Well Name <b>Enerplus Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-15-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>		Field Code <b>9</b>	Pool Code <b>54A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	29.0	31.0	<b>1,883.0</b>
H2O	2005	108.2	114.2	153.7	276.9	286.5	288.0	283.2	456.9	191.5	485.5	474.7	471.2	<b>17,672.6</b>
OIL	2005	11.0	16.7	23.0	17.5	17.0	16.6	15.2	18.3	15.8	19.4	18.8	19.6	<b>3,344.7</b>
DAY	2004	22.0	26.0	27.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	30.0	29.0	<b>1,526.0</b>
H2O	2004	336.2	397.9	403.1	474.3	465.6	366.0	364.6	250.5	225.4	69.1	82.9	69.1	<b>14,082.1</b>
OIL	2004	38.7	37.5	44.0	49.5	50.4	49.6	46.7	47.1	33.1	9.5	9.0	7.4	<b>3,135.8</b>
DAY	2003	30.0	28.0	31.0	29.0	31.0	30.0	25.0	31.0	30.0	31.0	28.0	30.0	<b>1,182.0</b>
H2O	2003	358.1	329.9	363.5	354.3	405.2	414.1	351.0	417.2	396.8	408.2	378.6	406.2	<b>10,577.4</b>
OIL	2003	60.6	59.3	63.0	53.0	62.0	65.4	51.8	54.4	53.4	53.2	45.2	44.9	<b>2,713.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	22.0	23.0	30.0	30.0	29.0	31.0	<b>828.0</b>
H2O	2002	178.1	159.6	188.9	200.2	210.1	185.8	156.5	178.4	257.0	138.0	322.5	356.1	<b>5,994.3</b>
OIL	2002	94.7	84.5	95.7	93.3	89.8	77.4	44.7	49.0	53.9	49.0	43.8	59.1	<b>2,047.1</b>
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	<b>484.0</b>
H2O	2001	189.2	202.4	230.2	222.1	220.0	209.4	218.2	211.7	206.3	202.1	141.0	178.7	<b>3,463.1</b>
OIL	2001	77.6	61.6	68.9	67.0	62.6	61.8	62.1	58.9	57.4	57.7	62.5	94.3	<b>1,212.2</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4866</b>		Well Name <b>Tundra et al Deloraine</b>					Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.16-31-002-23W1.00</b>				Field Name	<b>Other Areas</b>			Pool Name	<b>Mission Canyon 1 A</b>				Field Code <b>99</b>	Pool Code <b>44A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,001.0		
H2O	2005	568.3	509.2	553.8	535.1	542.6	551.0	563.1	527.0	506.1	529.0	512.1	543.6	32,506.7		
OIL	2005	33.6	31.0	31.3	29.1	28.6	26.7	27.3	26.8	28.4	29.9	28.7	29.7	4,374.6		
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,637.0		
H2O	2004	530.9	473.1	496.3	464.1	488.2	515.7	572.9	539.4	554.1	532.2	510.7	561.3	26,065.8		
OIL	2004	40.4	37.4	37.6	43.4	35.9	42.0	45.6	38.2	35.8	38.3	34.9	35.0	4,023.5		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,273.0		
H2O	2003	604.8	532.6	558.9	548.1	594.1	585.1	560.8	566.8	539.5	559.4	530.9	552.1	19,826.9		
OIL	2003	68.8	59.4	61.7	61.6	50.2	48.4	49.3	35.7	36.5	38.8	36.9	40.8	3,559.0		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	909.0		
H2O	2002	619.3	547.8	621.5	578.2	611.1	509.7	510.9	530.6	550.7	577.4	524.4	573.5	13,093.8		
OIL	2002	78.6	76.4	79.5	71.4	55.2	52.7	66.6	78.4	69.3	65.8	65.5	64.7	2,970.9		
DAY	2001	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	545.0		
H2O	2001	307.5	389.3	474.9	464.2	464.4	481.6	496.2	520.9	507.9	601.8	608.2	583.4	6,338.7		
OIL	2001	105.5	124.1	123.8	111.0	111.1	116.8	141.6	156.9	125.7	83.0	75.1	82.7	2,146.8		

Licence <b>4869</b>		Well Name <b>EOG Whitewater</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-08-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>6</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,969.0
H2O	2005	507.1	380.4	567.8	707.1	683.8	471.0	510.0	470.5	387.9	606.4	828.9	898.4	26,836.5
OIL	2005	103.9	77.9	142.0	131.4	122.8	89.7	97.2	89.6	73.9	115.4	147.9	184.6	8,285.0
DAY	2004	26.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	1,607.0
H2O	2004	488.8	559.8	601.3	472.8	357.9	365.7	389.3	385.4	300.9	416.5	716.2	613.9	19,817.2
OIL	2004	107.2	122.9	132.1	103.7	78.6	80.3	85.5	84.6	66.1	73.0	118.2	125.7	6,908.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,256.0
H2O	2003	369.3	293.7	295.5	267.9	247.8	223.0	212.2	207.5	193.0	284.6	610.0	625.5	14,148.7
OIL	2003	104.2	82.8	83.4	75.6	69.9	62.8	59.9	58.6	54.4	51.8	133.9	137.4	5,730.8
DAY	2002	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	892.0
H2O	2002	304.2	220.7	328.3	573.1	576.3	490.6	459.9	433.0	406.8	385.3	359.4	344.3	10,318.7
OIL	2002	85.8	62.2	92.6	161.7	162.4	138.4	129.7	122.1	114.8	108.7	101.4	97.1	4,756.1
DAY	2001	31.0	28.0	31.0	25.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	531.0
H2O	2001	154.1	123.2	131.3	86.3	68.0	479.6	518.5	510.8	442.8	372.0	324.5	330.7	5,436.8
OIL	2001	82.4	66.3	70.7	46.3	36.6	238.4	224.9	198.7	172.2	144.8	126.1	106.9	3,379.2

Licence <b>4874</b>		Well Name <b>Tundra Pierson HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-16-003-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>				Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	25.0	30.0	31.0	1,969.0
H2O	2005	395.0	351.8	396.0	347.8	332.6	304.3	285.3	289.8	228.7	259.9	347.7	366.2	24,957.6
OIL	2005	244.3	207.9	232.5	235.2	243.5	249.4	236.4	231.0	169.0	200.3	257.5	263.4	19,439.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,614.0
H2O	2004	342.3	322.9	358.7	354.5	384.6	371.7	381.6	387.3	369.1	370.4	360.5	377.1	21,052.5
OIL	2004	228.0	209.4	235.3	231.7	245.4	233.5	241.2	245.7	238.4	249.4	234.3	240.4	16,668.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,248.0
H2O	2003	365.9	338.8	364.5	350.2	355.0	350.9	356.4	350.0	337.8	350.6	336.7	328.7	16,671.8
OIL	2003	237.3	214.3	237.0	231.7	240.4	230.0	236.4	234.4	227.1	235.7	228.2	235.2	13,836.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	883.0
H2O	2002	270.9	201.1	220.1	346.8	332.0	302.2	373.6	339.0	298.3	395.2	365.4	364.6	12,486.3
OIL	2002	331.1	239.8	239.9	267.1	261.3	241.5	234.5	204.3	166.2	211.5	201.1	255.2	11,048.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	522.0



**Manitoba Production  
2001 To 2005**

Licence <b>4874</b>		Well Name <b>Tundra Pierson HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-16-003-28W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>				Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	524.2	483.6	536.6	520.1	524.4	494.6	507.2	497.8	470.0	452.1	391.6	356.7	8,677.1
OIL	2001	532.2	481.8	525.5	520.6	540.8	510.4	525.5	541.9	522.1	474.6	412.2	384.5	8,194.9
Licence <b>4875</b>		Well Name <b>Tundra et al Pierson Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.05-06-003-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3 C</b>				Field Code <b>7</b>		Pool Code <b>41C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	26.0	0.0	13.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	1,861.0
H2O	2005	3885.7	3512.9	3109.8	0.0	1433.1	3940.4	3695.3	3937.9	3819.0	3706.0	4047.2	4195.6	234,945.7
OIL	2005	58.3	57.4	50.7	0.0	22.7	107.0	46.5	57.6	56.3	51.5	55.4	49.5	8,535.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	14.0	31.0	30.0	30.0	31.0	30.0	31.0	1,555.0
H2O	2004	3863.9	3662.3	3957.8	3539.2	3728.8	1701.9	3723.8	3653.5	3738.8	3888.1	3900.6	3943.9	195,662.8
OIL	2004	129.0	107.4	117.2	106.0	116.7	50.8	130.1	85.2	60.9	58.8	58.8	59.8	7,922.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	16.0	1,206.0
H2O	2003	3907.6	3456.6	3857.4	3750.2	3861.5	3751.9	3714.2	3832.7	3717.0	3744.8	3248.6	1936.0	152,360.2
OIL	2003	133.0	117.6	130.5	119.2	139.5	128.5	120.8	140.2	133.7	134.8	115.4	72.7	6,841.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	859.0
H2O	2002	4034.3	3517.8	3849.8	3692.7	3859.9	3981.4	3888.3	3924.4	3992.1	4220.6	4001.5	3918.0	109,581.7
OIL	2002	172.5	159.3	168.7	158.5	160.7	150.7	134.3	148.0	145.2	140.0	141.8	129.7	5,355.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	497.0
H2O	2001	3826.3	3552.6	3977.2	3805.0	4038.0	3872.2	4074.4	3946.9	3793.2	3927.5	3760.5	3841.5	62,700.9
OIL	2001	265.6	180.5	187.0	182.2	183.8	165.1	159.1	166.5	154.8	160.4	163.3	175.3	3,546.5
Licence <b>4876</b>		Well Name <b>Tundra Whitewater HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>103.02-17-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>6</b>		Pool Code <b>52A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,946.0
H2O	2005	296.5	269.4	250.7	250.2	266.1	240.8	264.0	254.0	223.9	247.0	263.3	254.9	14,960.8
OIL	2005	85.0	80.3	95.9	87.8	86.5	74.2	86.7	79.8	86.0	83.4	74.2	73.8	11,693.1
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,581.0
H2O	2004	260.8	257.4	263.8	255.4	252.4	269.8	276.7	260.3	254.7	270.9	256.6	267.9	11,880.0
OIL	2004	98.6	91.3	96.1	90.5	78.3	95.1	94.9	88.6	82.7	90.4	86.1	86.6	10,699.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,218.0
H2O	2003	245.8	238.0	268.6	251.6	258.5	244.1	253.5	249.1	242.0	260.6	246.7	269.3	8,733.3
OIL	2003	108.1	92.5	109.6	97.9	100.6	95.9	93.1	97.1	95.8	96.3	92.8	100.2	9,620.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	853.0
H2O	2002	229.1	198.4	244.2	288.5	293.7	227.3	230.7	223.5	196.7	208.0	228.1	250.9	5,705.5
OIL	2002	247.0	252.1	250.7	189.1	145.8	119.9	134.1	117.7	112.7	114.0	103.3	111.0	8,440.4
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	492.0
H2O	2001	108.4	161.0	210.9	181.9	162.1	159.6	198.9	204.5	200.5	192.9	193.0	221.8	2,886.4
OIL	2001	475.2	367.4	389.1	347.9	346.2	310.3	281.6	252.7	242.5	258.4	252.2	245.0	6,543.0
Licence <b>4877</b>		Well Name <b>Tundra Whitewater HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.09-33-002-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,932.0
H2O	2005	1833.1	1713.2	1949.6	1828.0	1870.3	1808.8	1834.6	1811.2	1771.8	2031.0	2049.4	2198.4	97,770.3
OIL	2005	65.0	83.0	97.2	78.4	74.3	60.7	61.1	58.4	57.3	50.5	88.4	91.8	16,011.7
DAY	2004	31.0	23.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,568.0
H2O	2004	1716.9	1308.9	1794.1	1794.7	1698.5	1836.1	1882.6	1856.1	1741.0	1852.2	1836.4	1682.3	75,070.9
OIL	2004	110.4	86.5	113.3	99.7	94.9	108.5	101.4	95.9	82.0	85.1	75.6	72.4	15,145.6



**Manitoba Production  
2001 To 2005**

Licence <b>4877</b>		Well Name <b>Tundra Whitewater HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.09-33-002-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>				Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,211.0</b>
HO	2003	1736.8	1572.7	1722.8	1674.5	1738.3	1616.9	1672.9	1692.1	1631.8	1704.9	1648.6	1706.4	<b>54,071.1</b>
L	2003	182.9	158.3	165.6	159.7	158.1	136.5	121.5	123.1	115.8	117.7	111.3	112.9	<b>14,019.9</b>
DAY	2002	31.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>846.0</b>
HO	2002	1350.1	1181.2	1456.1	1531.1	1556.8	1537.3	1656.5	1401.2	1582.1	1654.7	1573.3	1682.3	<b>33,952.4</b>
L	2002	305.7	243.9	260.0	257.2	256.2	252.6	227.2	188.7	207.8	218.7	200.5	208.8	<b>12,356.5</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>486.0</b>
HO	2001	927.5	903.6	1062.6	1053.3	1253.1	1235.2	1215.0	1289.6	1205.1	1190.0	1370.9	1292.7	<b>15,789.7</b>
L	2001	762.4	620.4	654.7	538.8	477.3	446.5	350.5	314.9	315.7	370.3	345.0	317.5	<b>9,529.2</b>
Licence <b>4881</b>		Well Name <b>Tundra Whitewater SWD</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-17-003-21W1.02</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL</b>				Field Code <b>6</b>		Pool Code <b>52</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	3974.0	3665.0	3441.0	3335.0	3518.0	3091.0	3663.0	3869.0	3847.0	4233.0	4379.0	7504.0	<b>196,911.1</b>
WIN	2004	3221.0	3205.0	3196.0	3156.0	3213.0	3309.0	3391.0	3289.0	3058.0	3842.0	3559.0	3687.0	<b>148,392.1</b>
WIN	2003	2993.4	2730.4	3156.0	2911.0	3029.0	2934.0	3042.0	3031.0	2952.0	3154.0	2941.0	3252.0	<b>108,266.1</b>
WIN	2002	3239.0	2947.0	3429.0	3365.0	3129.0	2741.0	2897.0	2783.2	2550.3	2704.8	2813.2	3152.0	<b>72,140.3</b>
WIN	2001	2253.0	2074.0	2579.0	2373.0	2493.0	2514.0	2621.0	2479.0	2430.0	2642.0	2659.0	3172.0	<b>36,389.8</b>
Licence <b>4885</b>		Well Name <b>Tundra Daly Prov. HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>CROWN</b>				
UWI <b>100.06-32-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	15.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>1,837.0</b>
HO	2005	25.7	22.7	24.0	11.4	24.1	24.2	25.3	24.5	24.5	25.6	25.3	24.5	<b>1,601.2</b>
L	2005	30.1	27.5	30.2	14.6	29.8	28.5	29.3	29.9	28.5	29.4	29.3	29.9	<b>2,524.7</b>
DAY	2004	31.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,488.0</b>
HO	2004	27.8	27.0	25.8	26.7	24.7	24.0	25.4	23.9	25.1	26.1	26.0	25.4	<b>1,319.4</b>
L	2004	34.7	33.1	31.1	33.7	33.4	35.6	37.3	34.3	30.8	31.7	30.7	32.2	<b>2,187.7</b>
DAY	2003	31.0	28.0	22.0	16.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,126.0</b>
HO	2003	25.9	24.2	18.4	12.7	26.0	24.2	25.9	26.1	25.3	25.7	25.2	26.0	<b>1,011.5</b>
L	2003	37.3	33.5	26.1	17.9	35.1	33.0	34.3	34.5	34.8	36.0	34.4	34.5	<b>1,789.1</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>785.0</b>
HO	2002	19.9	18.2	20.1	18.7	21.5	23.0	24.3	23.0	24.4	25.5	23.6	24.9	<b>725.9</b>
L	2002	45.7	39.8	43.5	40.8	33.7	33.9	35.7	35.3	36.5	36.4	36.8	36.9	<b>1,397.7</b>
DAY	2001	31.0	28.0	31.0	5.0	24.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	<b>422.0</b>
HO	2001	35.2	30.0	32.9	5.0	23.3	28.1	30.3	25.8	27.2	31.7	22.8	17.2	<b>458.8</b>
L	2001	74.5	60.4	64.0	10.3	48.9	60.8	55.6	56.0	49.5	51.0	43.5	46.8	<b>942.7</b>
Licence <b>4886</b>		Well Name <b>Kiwi Daly COM</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-07-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,837.0</b>
HO	2005	39.3	35.5	40.0	38.6	26.1	38.6	40.1	40.1	40.2	41.6	40.1	41.5	<b>2,429.8</b>
L	2005	7.9	7.1	7.8	7.6	4.0	7.6	7.9	7.7	7.5	7.2	6.8	7.0	<b>740.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	27.0	30.0	31.0	<b>1,487.0</b>
HO	2004	55.1	40.3	42.9	41.5	43.9	39.5	40.8	40.8	26.6	33.8	37.6	38.9	<b>1,968.1</b>
L	2004	8.0	7.4	7.7	7.3	7.9	8.1	8.3	8.3	4.3	6.9	7.7	7.9	<b>654.6</b>
DAY	2003	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,139.0</b>
HO	2003	49.8	44.8	43.9	62.6	70.3	56.8	58.1	52.0	54.2	55.9	53.9	56.6	<b>1,486.4</b>
L	2003	11.7	10.6	7.5	9.5	9.7	9.2	9.6	9.6	9.2	9.6	9.2	9.6	<b>564.8</b>



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Licence <b>4886</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.01-07-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	11.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>784.0</b>
H2O	2002	21.8	19.7	18.4	15.2	42.8	42.3	40.5	39.2	34.6	35.7	57.7	49.8	<b>827.5</b>
OIL	2002	10.3	10.9	14.0	6.0	14.2	13.8	14.3	11.9	12.9	12.5	11.9	12.2	<b>449.8</b>
DAY	2001	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	<b>441.0</b>
H2O	2001	32.4	23.7	19.1	27.7	26.6	22.9	27.3	24.6	25.5	22.5	13.7	23.6	<b>409.8</b>
OIL	2001	28.5	21.1	20.0	18.4	16.8	16.8	16.9	18.1	13.7	10.9	10.9	10.3	<b>304.9</b>
UWI <b>100.01-07-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>				Field Code <b>1</b>		Pool Code <b>60Z</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,837.0</b>
H2O	2005	30.8	27.8	31.4	30.4	10.7	30.4	31.5	34.0	31.6	32.6	31.6	32.6	<b>1,905.4</b>
OIL	2005	6.2	5.5	6.1	5.9	3.2	5.9	6.0	6.1	5.9	5.6	5.3	5.5	<b>584.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	27.0	30.0	31.0	<b>1,487.0</b>
H2O	2004	43.3	31.6	33.7	32.6	34.5	31.1	32.0	32.0	21.0	26.6	29.6	30.5	<b>1,550.0</b>
OIL	2004	6.3	5.9	6.1	5.9	6.3	6.4	6.6	6.6	3.4	5.5	6.1	6.3	<b>517.7</b>
DAY	2003	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,139.0</b>
H2O	2003	39.1	35.3	34.5	49.3	55.3	44.7	45.7	40.8	42.6	43.9	42.4	44.5	<b>1,171.5</b>
OIL	2003	9.2	8.3	5.9	7.4	7.6	7.3	7.5	7.5	7.3	7.5	7.3	7.6	<b>446.3</b>
DAY	2002	31.0	28.0	31.0	11.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>784.0</b>
H2O	2002	17.1	15.4	14.5	11.9	33.5	36.1	31.9	30.9	27.2	28.1	45.4	39.1	<b>653.4</b>
OIL	2002	8.0	8.6	11.0	4.8	11.2	11.1	11.8	9.8	10.2	9.9	9.4	9.6	<b>355.9</b>
DAY	2001	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	<b>441.0</b>
H2O	2001	25.4	18.6	14.9	21.8	20.9	18.1	21.5	19.4	20.1	17.7	10.8	18.5	<b>322.3</b>
OIL	2001	22.4	16.0	15.8	14.4	13.2	13.2	13.3	15.8	10.8	8.5	8.5	8.1	<b>240.5</b>
Licence <b>4887</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.02-33-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,895.0</b>
H2O	2005	769.6	775.0	903.9	858.6	889.1	882.8	879.9	907.7	1359.7	1491.7	1497.4	1633.0	<b>50,233.8</b>
OIL	2005	371.8	320.5	391.9	381.4	386.6	367.3	380.3	374.3	260.1	233.1	216.9	233.3	<b>40,462.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>1,531.0</b>
H2O	2004	813.5	743.6	781.6	756.5	773.4	814.9	725.0	692.7	729.2	803.0	728.5	745.2	<b>37,385.4</b>
OIL	2004	463.2	457.7	410.3	330.4	342.3	326.1	335.4	315.2	334.5	407.0	378.2	368.2	<b>36,544.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,166.0</b>
H2O	2003	874.6	707.8	858.8	928.1	1001.6	935.7	883.2	871.9	883.6	917.1	850.3	894.4	<b>28,278.3</b>
OIL	2003	632.4	518.7	559.2	518.3	540.6	485.9	513.6	513.3	505.7	505.1	485.5	485.2	<b>32,076.1</b>
DAY	2002	29.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>802.0</b>
H2O	2002	1370.4	759.8	1019.0	861.8	1051.7	829.0	802.0	826.0	812.6	1040.9	692.4	733.1	<b>17,671.2</b>
OIL	2002	657.5	431.4	634.5	583.2	744.0	920.7	880.1	890.5	728.1	842.6	774.0	800.2	<b>25,812.6</b>
DAY	2001	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>444.0</b>
H2O	2001	188.4	98.2	109.9	126.1	261.6	343.4	353.4	400.5	390.2	1066.5	1432.6	1628.0	<b>6,872.5</b>
OIL	2001	1106.8	908.4	1233.3	1217.8	1409.0	1463.6	1394.5	1651.8	1248.1	924.8	601.3	657.2	<b>16,925.8</b>
Licence <b>4888</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.06-04-012-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	<b>1,672.0</b>
H2O	2005	160.5	191.2	216.3	205.5	0.0	0.0	0.0	0.0	0.0	0.0	148.6	305.3	<b>19,727.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	28.5	<b>6,541.4</b>
DAY	2004	31.0	29.0	28.0	30.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	<b>1,509.0</b>



**Manitoba Production  
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Licence <b>4888</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>							Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>102.06-04-012-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	550.5	501.9	477.7	512.5	525.5	554.6	495.3	439.6	312.9	297.1	176.6	179.4	<b>18,500.2</b>
OIL	2004	8.1	8.0	7.3	7.3	7.6	7.3	7.5	6.6	3.3	0.0	0.0	0.0	<b>6,499.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	<b>1,154.0</b>
H2O	2003	733.1	606.3	709.7	766.9	674.5	658.1	597.5	417.2	595.5	617.2	577.0	610.0	<b>13,476.6</b>
OIL	2003	19.6	19.2	22.4	20.7	9.7	8.8	9.0	6.3	8.8	8.8	8.5	8.6	<b>6,436.6</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	30.0	30.0	<b>798.0</b>
H2O	2002	137.4	123.1	141.1	119.2	182.8	415.8	458.3	439.8	686.9	329.9	533.8	578.6	<b>5,913.6</b>
OIL	2002	117.4	108.0	135.7	124.6	121.7	41.4	19.4	19.3	19.1	10.3	21.9	23.1	<b>6,286.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	27.0	30.0	31.0	<b>449.0</b>
H2O	2001	185.6	107.7	111.0	123.4	90.8	56.0	61.2	86.7	149.2	121.6	114.7	130.4	<b>1,766.9</b>
OIL	2001	605.3	553.5	691.2	662.4	402.9	190.6	192.9	225.2	109.6	110.3	115.1	125.9	<b>5,524.3</b>
Licence <b>4889</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>							Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>102.10-21-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,819.0</b>
H2O	2005	722.4	788.4	863.3	896.6	882.7	862.6	849.6	845.7	635.3	610.4	580.7	596.9	<b>59,063.7</b>
OIL	2005	313.6	280.9	306.0	294.4	306.1	286.4	289.1	289.7	254.5	246.6	249.8	251.1	<b>20,128.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>1,454.0</b>
H2O	2004	778.8	749.9	780.9	702.7	760.0	827.4	857.3	978.1	652.8	807.7	762.7	761.2	<b>49,929.1</b>
OIL	2004	268.8	248.8	252.2	245.5	247.5	238.0	241.2	251.2	213.2	306.8	292.2	314.8	<b>16,760.0</b>
DAY	2003	31.0	28.0	31.0	26.0	19.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,093.0</b>
H2O	2003	911.5	662.4	817.8	676.6	443.4	447.2	715.3	781.3	773.7	736.3	736.0	755.7	<b>40,509.6</b>
OIL	2003	370.7	335.7	396.0	323.2	221.2	196.4	339.7	283.2	275.2	275.8	265.8	266.3	<b>13,639.8</b>
DAY	2002	23.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	28.0	31.0	<b>746.0</b>
H2O	2002	819.3	666.0	618.7	597.2	1115.8	995.1	1184.7	857.2	380.7	747.2	887.8	720.0	<b>32,052.4</b>
OIL	2002	398.2	299.6	346.6	411.4	609.5	565.7	617.5	529.8	412.4	467.1	408.1	359.7	<b>10,090.6</b>
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	26.0	30.0	5.0	<b>398.0</b>
H2O	2001	2301.4	1387.5	1478.3	1496.5	1871.0	2428.7	2265.1	1077.3	1084.0	1046.1	1283.6	206.1	<b>22,462.7</b>
OIL	2001	376.1	320.9	355.4	345.7	216.6	86.4	86.3	401.2	367.4	513.6	598.4	90.9	<b>4,665.0</b>
Licence <b>4890</b>		Well Name <b>Tundra Daly HZNTL</b>							Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-30-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>					Field Code <b>1</b>	Pool Code <b>59E</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>1,911.0</b>
H2O	2005	1574.6	1392.7	1552.0	1467.4	1589.3	1594.8	1663.5	1604.2	1571.3	1686.8	1663.6	1625.6	<b>65,723.2</b>
OIL	2005	188.5	164.8	142.3	133.7	91.1	87.7	87.6	86.5	79.7	84.3	82.5	82.4	<b>33,311.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,547.0</b>
H2O	2004	1348.5	1295.1	1372.5	1275.0	1199.6	1203.2	1528.4	1492.7	1500.0	1576.6	1537.8	1525.4	<b>46,737.4</b>
OIL	2004	356.2	335.6	351.6	325.2	273.2	210.0	255.4	239.6	217.1	225.6	206.4	197.7	<b>32,000.5</b>
DAY	2003	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,181.0</b>
H2O	2003	1061.3	918.3	1019.9	851.6	1084.3	1059.0	1132.3	1172.2	1171.1	1257.3	1214.8	1258.8	<b>29,882.6</b>
OIL	2003	542.6	469.4	516.9	416.2	430.8	409.1	427.1	385.2	359.6	372.4	353.0	352.4	<b>28,806.9</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>820.0</b>
H2O	2002	798.6	772.5	886.3	872.6	954.9	972.1	1067.6	995.3	972.6	998.5	993.5	1060.4	<b>16,681.7</b>
OIL	2002	838.7	713.9	749.0	697.8	675.3	625.8	582.9	591.5	570.5	558.3	561.3	573.1	<b>23,772.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>456.0</b>
H2O	2001	57.1	101.6	224.9	296.1	403.6	450.4	539.5	509.1	561.2	652.5	599.6	714.4	<b>5,336.8</b>
OIL	2001	1102.2	1143.8	1373.0	1273.3	1225.1	1103.9	1056.4	983.2	935.3	954.3	891.9	865.7	<b>16,034.1</b>
Licence <b>4891</b>		Well Name <b>Kiwi Daly COM</b>							Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			



**Manitoba Production  
2001 To 2005**

Licence <b>4891</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-07-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	1,770.0
H2O	2005	39.0	35.1	43.2	41.7	43.1	41.7	43.5	36.1	43.2	44.7	43.5	45.0	2,918.7
OIL	2005	19.0	17.2	18.1	17.6	18.2	17.6	18.2	14.7	17.4	16.1	15.6	16.1	1,240.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,411.0
H2O	2004	31.9	29.8	31.5	30.3	33.5	32.3	35.4	35.6	34.4	35.6	36.6	39.2	2,418.9
OIL	2004	17.7	16.4	17.2	16.5	17.2	16.4	19.0	19.0	18.2	18.8	17.5	18.7	1,034.8
DAY	2003	6.0	21.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	1,046.0
H2O	2003	7.5	26.4	30.5	30.1	40.6	39.1	40.4	30.6	29.4	30.4	29.4	30.6	2,012.8
OIL	2003	3.8	18.0	21.4	19.6	19.9	18.6	19.8	17.1	18.8	19.4	18.5	19.1	822.2
DAY	2002	31.0	28.0	29.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	717.0
H2O	2002	29.9	27.0	25.4	22.1	24.5	27.4	27.4	30.3	28.8	29.9	47.2	38.8	1,647.8
OIL	2002	14.3	16.5	19.6	19.0	19.0	20.4	21.4	25.0	20.3	20.3	19.6	20.1	608.2
DAY	2001	28.0	28.0	20.0	22.0	28.0	28.0	30.0	31.0	15.0	10.0	30.0	31.0	358.0
H2O	2001	120.5	103.3	97.9	82.5	105.4	73.7	76.3	76.3	64.9	30.4	22.3	29.4	1,289.1
OIL	2001	40.5	40.0	25.5	22.5	20.9	20.9	18.2	28.1	9.8	4.4	13.2	13.3	372.7
UWI <b>100.07-07-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>		Field Code <b>1</b>		Pool Code <b>60Z</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	1,771.0
H2O	2005	0.8	0.7	0.9	0.9	0.9	0.9	1.1	0.7	0.9	0.9	0.9	0.9	67.8
OIL	2005	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.3	30.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,412.0
H2O	2004	0.7	0.6	0.7	0.6	0.7	0.7	0.7	0.8	0.7	0.7	0.8	0.8	57.3
OIL	2004	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.4	26.4
DAY	2003	6.0	21.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	1,047.0
H2O	2003	0.2	0.5	0.7	0.7	0.8	0.8	0.8	0.6	0.7	0.6	0.6	0.6	48.8
OIL	2003	0.1	0.4	0.5	0.4	0.5	0.9	0.4	0.4	0.4	0.4	0.4	0.4	21.9
DAY	2002	31.0	28.0	29.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	718.0
H2O	2002	0.6	0.5	0.4	0.3	0.5	0.6	0.6	0.7	0.6	0.6	1.0	0.8	41.2
OIL	2002	0.3	0.3	0.5	0.4	0.4	0.6	0.8	0.5	0.5	0.5	0.5	0.4	16.7
DAY	2001	28.0	28.0	20.0	22.0	28.0	28.0	31.0	31.0	15.0	10.0	30.0	31.0	359.0
H2O	2001	2.5	2.1	2.0	1.7	2.2	1.5	1.6	1.6	1.3	0.6	0.5	0.6	34.0
OIL	2001	1.6	1.0	0.5	0.5	0.5	0.5	0.4	1.5	0.2	0.1	0.1	0.1	11.0
Licence <b>4892</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.09-07-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,809.0
H2O	2005	7.1	6.4	7.1	6.9	7.1	6.9	7.4	7.6	7.4	7.8	7.6	7.9	362.8
OIL	2005	1.2	1.1	1.2	1.1	1.2	1.1	1.1	1.0	0.9	0.8	0.8	0.8	415.1
DAY	2004	31.0	26.0	31.0	30.0	31.0	23.0	31.0	31.0	25.0	30.0	30.0	29.0	1,444.0
H2O	2004	6.1	4.4	4.7	4.5	4.9	3.6	5.3	5.3	7.4	5.9	6.9	6.7	275.6
OIL	2004	1.2	1.0	1.0	0.9	1.0	0.8	1.1	1.1	1.0	1.2	1.1	1.0	402.8
DAY	2003	31.0	24.0	31.0	10.0	24.0	30.0	31.0	31.0	20.0	22.0	30.0	31.0	1,096.0
H2O	2003	8.1	6.3	5.1	1.6	2.9	3.2	3.2	3.2	3.4	3.8	5.4	5.9	209.9
OIL	2003	4.1	2.9	2.5	0.8	1.6	1.9	1.9	1.9	1.2	1.1	1.4	1.4	390.4
DAY	2002	30.0	28.0	29.0	30.0	31.0	30.0	31.0	27.0	28.0	29.0	30.0	31.0	781.0
H2O	2002	2.3	4.5	4.5	3.4	5.1	5.0	4.8	4.1	4.0	4.4	8.9	8.2	157.8
OIL	2002	10.1	8.8	8.1	6.5	6.9	4.8	5.0	4.3	4.1	4.0	3.8	4.1	367.7
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	22.0	31.0	427.0
H2O	2001	10.2	5.0	4.5	4.4	7.1	2.9	2.8	3.0	1.9	2.0	1.1	2.5	98.6



Licence		4892		Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.09-07-010-28W1.00		Field Name		Daly		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2001	26.1	22.4	23.8	18.4	18.3	20.7	18.5	25.2	13.5	12.0	8.8	11.0	297.2									
UWI		100.09-07-010-28W1.02		Field Name		Daly		Pool Name		Bakken Z		Field Code		1		Pool Code		60Z		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,809.0									
H2O	2005	64.2	58.0	64.2	62.1	64.2	62.1	66.7	68.6	66.4	70.3	68.0	71.0	2,790.1									
OIL	2005	10.6	9.5	10.6	10.1	10.3	10.0	9.4	8.8	8.5	7.7	7.3	7.6	2,623.0									
DAY	2004	31.0	26.0	31.0	30.0	31.0	23.0	31.0	31.0	25.0	30.0	30.0	29.0	1,444.0									
H2O	2004	55.1	39.7	42.4	40.8	44.2	32.7	47.9	48.1	66.4	52.6	62.2	60.0	2,004.3									
OIL	2004	10.8	8.8	9.2	8.7	9.4	6.7	10.1	9.9	8.7	10.9	10.0	9.2	2,512.6									
DAY	2003	31.0	24.0	31.0	10.0	24.0	30.0	31.0	31.0	20.0	22.0	30.0	31.0	1,096.0									
H2O	2003	73.3	56.6	45.5	14.7	25.7	28.5	28.4	28.4	30.8	33.8	48.6	53.3	1,412.2									
OIL	2003	36.5	26.3	23.0	7.4	14.0	17.6	17.5	17.2	11.0	9.7	12.4	12.8	2,400.2									
DAY	2002	30.0	28.0	29.0	30.0	31.0	30.0	31.0	27.0	28.0	29.0	30.0	31.0	781.0									
H2O	2002	20.6	40.5	40.5	30.8	46.3	45.2	43.6	37.1	36.8	40.7	80.1	73.4	944.6									
OIL	2002	90.9	78.7	72.5	58.3	61.4	43.8	45.3	39.5	37.3	35.6	34.5	36.5	2,194.8									
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	22.0	31.0	427.0									
H2O	2001	45.3	22.8	20.3	19.8	32.1	13.6	13.1	14.8	16.7	16.9	9.7	23.3	409.0									
OIL	2001	119.9	101.9	106.1	90.6	83.3	94.3	84.1	114.8	121.4	108.0	79.2	99.3	1,560.5									
Licence		4893		Well Name		North Virden Scallion Unit No. 1 HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.07-15-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,821.0									
H2O	2005	653.8	716.6	784.6	814.9	802.3	950.2	952.9	964.2	698.1	663.6	631.4	633.4	51,729.6									
OIL	2005	35.0	31.5	34.3	33.0	34.3	53.1	56.8	57.9	40.5	36.3	36.7	36.0	10,294.0									
DAY	2004	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	1,456.0									
H2O	2004	771.3	758.7	811.2	655.8	828.6	905.9	934.8	1075.0	742.3	919.9	872.2	723.4	42,463.6									
OIL	2004	129.0	122.0	125.1	106.1	125.0	120.7	121.8	127.8	86.9	69.5	66.5	43.1	9,808.6									
DAY	2003	31.0	28.0	3																			



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Licence <b>4894</b>		Well Name <b>Canada West South Pipestone Prov. HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>CROWN</b>					
UWI <b>102.14-09-006-26W1.02</b>		Field Name <b>Other Areas</b>			Pool Name <b>Mission Canyon 1 G</b>				Field Code <b>99</b>		Pool Code <b>44G</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270.0
H2O	2002	0.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,519.7
OIL	2002	1.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.1
DAY	2001	27.0	28.0	20.0	30.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	224.0
H2O	2001	125.4	140.0	129.4	218.0	278.0	298.3	0.0	0.0	0.0	0.0	0.0	0.0	1,517.1
OIL	2001	12.1	0.0	3.7	12.7	8.9	12.9	0.0	0.0	0.0	0.0	0.0	0.0	87.2
Licence <b>4895</b>		Well Name <b>Enerplus Kirkella COM</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.12-15-012-29W1.00</b>		Field Name <b>Kirkella</b>			Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	23.0	31.0	30.0	31.0	11.0	24.0	29.0	30.0	31.0	30.0	31.0	842.0
H2O	2005	0.0	501.8	304.3	285.7	303.7	108.9	254.5	411.0	198.6	467.8	385.8	318.5	7,797.1
OIL	2005	0.0	12.8	10.2	8.8	8.7	3.1	6.6	9.5	9.6	10.9	9.0	7.8	333.8
DAY	2004	31.0	27.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	541.0
H2O	2004	103.9	91.2	102.2	98.7	105.6	81.7	81.9	55.9	179.8	777.8	922.5	769.9	4,256.5
OIL	2004	8.5	6.2	8.0	7.4	8.2	7.9	7.5	7.6	5.0	35.5	33.2	27.5	236.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	183.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.1	159.7	164.2	90.6	93.7	885.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	15.8	15.8	7.7	7.4	74.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0
DAY	2001	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0
H2O	2001	0.0	0.0	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277.1
OIL	2001	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0
UWI <b>100.12-15-012-29W1.02</b>		Field Name <b>Kirkella</b>			Pool Name <b>Bakken - Three Forks A</b>				Field Code <b>9</b>		Pool Code <b>62A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609.0
H2O	2005	66.2	57.3	65.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,341.9
OIL	2005	8.5	7.5	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0				



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Licence <b>4896</b>		Well Name <b>Enerplus Kirkella COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.15-15-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,123.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3
DAY	2001	31.0	16.0	0.0	0.0	3.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0
H2O	2001	337.1	154.0	0.0	0.0	38.8	113.5	0.0	0.0	0.0	0.0	0.0	0.0	1,123.7
OIL	2001	28.0	13.4	0.0	0.0	1.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	105.3
UWI <b>100.15-15-012-29W1.02</b>		Field Name <b>Kirkella</b>				Pool Name <b>Bakken - Three Forks A</b>				Field Code <b>9</b>		Pool Code <b>62A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	22.0	26.0	31.0	28.0	31.0	29.0	24.0	31.0	27.0	30.0	30.0	31.0	836.0
H2O	2005	190.8	175.2	286.2	284.2	330.6	303.6	271.3	612.6	257.0	629.2	438.6	250.4	17,500.2
OIL	2005	8.1	9.7	16.6	14.8	16.1	14.5	12.0	19.3	16.7	19.9	24.1	26.6	697.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	496.0
H2O	2004	998.3	937.5	973.4	1016.2	1005.8	752.1	801.1	501.7	513.9	678.0	782.0	710.8	13,470.5
OIL	2004	33.0	25.4	30.6	30.4	31.3	29.4	29.5	27.1	26.0	37.1	33.4	30.1	499.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	31.0	134.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.4	849.9	874.1	831.2	892.1	3,799.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	33.0	32.7	28.5	28.3	135.7
Licence <b>4897</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.12-26-011-26W1.02</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	1,778.0
H2O	2005	12.5	12.9	12.3	11.8	12.1	11.7	11.9	12.4	17.6	21.6	22.1	20.5	2,060.6
OIL	2005	31.2	27.7	18.1	17.6	17.8	16.5	17.2	17.2	16.4	14.6	13.8	12.6	2,217.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,418.0
H2O	2004	15.9	14.5	15.3	14.8	15.2	16.0	14.3	13.6	13.5	12.3	11.9	12.2	1,881.2
OIL	2004	30.3	29.7	30.3	27.3	28.3	27.0	28.0	26.2	28.0	31.3	32.1	31.2	1,997.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	6.0	31.0	30.0	31.0	1,052.0
H2O	2003	24.9	20.7	24.1	26.1	26.7	25.9	23.7	13.6	4.3	24.6	16.7	17.6	1,711.7
OIL	2003	40.3	39.7	46.1	42.7	49.4	46.2	47.2	27.3	8.5	46.2	31.8	32.0	1,647.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	724.0
H2O	2002	7.2	6.5	21.6	18.2	27.9	27.5	26.6	25.4	25.7	24.6	20.1	20.8	1,462.8
OIL	2002	31.4	28.6	47.2	43.4	42.3	44.7	44.4	44.2	41.2	44.1	47.3	50.5	1,190.0
DAY	2001	30.0	28.0	31.0	29.0	28.0	24.0	31.0	31.0	30.0	20.0	0.0	31.0	359.0
H2O	2001	234.7	140.7	144.9	156.0	86.9	26.2	34.3	31.9	7.8	4.7	0.0	6.8	1,210.7
OIL	2001	76.3	72.1	90.0	83.6	54.7	29.1	35.1	42.5	29.0	21.7	0.0	33.3	680.7
Licence <b>4899</b>		Well Name <b>Enerplus Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.16-16-012-29W1.00</b>		Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>				Field Code <b>9</b>		Pool Code <b>54A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0



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Licence <b>4899</b>		Well Name <b>Enerplus Kirkella</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-16-012-29W1.00</b>	Field Name <b>Kirkella</b>				Pool Name <b>Lodgepole Daly A</b>		Field Code <b>9</b>	Pool Code <b>54A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>51.0</b>
DAY	2001	0.0	0.0	0.0	0.0	15.0	29.0	25.0	12.0	11.0	9.0	0.0	0.0	<b>101.0</b>
H2O	2001	0.0	0.0	0.0	0.0	23.5	25.9	16.4	8.4	9.8	7.0	0.0	0.0	<b>91.0</b>
OIL	2001	0.0	0.0	0.0	0.0	22.0	11.1	7.1	3.6	4.2	3.0	0.0	0.0	<b>51.0</b>
Licence <b>4900</b>		Well Name <b>Tundra Deloraine HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-32-002-23W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 A</b>		Field Code <b>99</b>	Pool Code <b>44A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,861.0</b>
H2O	2005	429.6	373.9	381.8	369.2	386.9	365.6	361.7	361.8	360.4	376.8	366.9	389.2	<b>19,951.4</b>
OIL	2005	97.1	82.7	79.0	76.2	82.2	76.7	77.7	67.7	67.2	70.8	68.5	70.6	<b>12,965.9</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	<b>1,496.0</b>
H2O	2004	333.8	292.5	306.3	285.8	294.9	310.7	350.4	343.4	320.2	335.9	399.6	429.6	<b>15,427.6</b>
OIL	2004	113.5	101.0	101.2	119.6	109.7	107.4	111.9	101.5	76.3	74.0	96.2	99.1	<b>12,049.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	<b>1,134.0</b>
H2O	2003	391.8	335.4	359.0	345.4	370.1	364.1	348.1	337.6	322.7	342.3	314.4	342.9	<b>11,424.5</b>
OIL	2003	159.2	136.9	145.7	148.8	154.5	146.2	135.0	128.6	135.4	135.6	114.1	121.8	<b>10,838.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>771.0</b>
H2O	2002	361.8	327.9	375.9	336.8	335.9	281.7	305.6	326.7	333.3	346.7	316.8	372.9	<b>7,250.7</b>
OIL	2002	233.3	201.8	212.1	191.5	192.9	182.5	212.1	194.3	185.6	192.6	154.7	149.4	<b>9,176.3</b>
DAY	2001	29.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>408.0</b>
H2O	2001	184.9	195.1	168.3	234.5	196.5	211.1	273.8	309.3	292.0	301.2	305.1	379.9	<b>3,228.7</b>
OIL	2001	783.1	617.2	507.1	510.8	481.1	407.9	397.2	391.0	302.0	359.2	325.9	241.7	<b>6,873.5</b>
Licence <b>4902</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.16-21-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,855.0</b>
H2O	2005	1241.2	1288.2	1457.7	1384.7	1403.1	1428.6	1419.0	1463.8	1231.1	1087.2	1109.2	1182.4	<b>65,769.4</b>
OIL	2005	126.5	112.4	133.3	129.8	128.7	124.9	129.4	127.2	97.8	132.5	132.7	139.5	<b>11,834.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,490.0</b>
H2O	2004	1035.4	940.2	1001.1	962.9	988.5	1038.8	931.7	883.0	1028.0	1215.5	1189.7	1206.7	<b>50,073.2</b>
OIL	2004	132.8	130.3	132.3	119.4	124.2	118.0	122.4	114.0	116.8	125.9	130.3	125.6	<b>10,319.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,124.0</b>
H2O	2003	1078.0	978.6	1140.5	1232.5	1268.0	1236.4	1122.8	1105.3	1120.3	1159.6	1084.2	1146.2	<b>37,651.7</b>
OIL	2003	121.7	123.7	143.3	132.8	154.1	144.6	147.0	146.5	144.4	143.9	139.4	140.1	<b>8,827.5</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>759.0</b>
H2O	2002	839.6	777.6	977.6	833.4	1275.2	1254.4	1206.5	1156.2	1119.4	1065.1	872.3	901.9	<b>23,979.3</b>
OIL	2002	194.1	184.6	167.9	147.8	144.0	138.1	108.9	108.4	124.9	132.9	143.5	152.3	<b>7,146.0</b>
DAY	2001	31.0	28.0	28.0	26.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>395.0</b>
H2O	2001	613.6	737.8	916.5	952.9	897.1	600.8	654.6	1491.8	1328.5	1203.2	744.5	821.5	<b>11,700.1</b>
OIL	2001	932.0	432.6	181.7	162.7	370.6	611.7	617.0	185.9	163.5	182.6	195.1	214.5	<b>5,398.6</b>
Licence <b>4908</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.06-03-012-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,817.0</b>
H2O	2005	421.2	437.1	494.7	473.8	490.7	488.9	485.6	500.9	643.2	694.3	713.1	760.1	<b>31,713.3</b>
OIL	2005	121.3	107.8	127.9	124.5	126.2	119.9	124.1	122.1	135.4	134.0	127.6	134.2	<b>8,112.2</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,452.0</b>



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Licence <b>4908</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>							Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>102.06-03-012-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	510.8	488.8	516.9	499.1	512.4	540.8	479.1	459.6	453.9	415.8	403.8	412.9	<b>25,109.7</b>
OIL	2004	112.3	116.3	117.3	106.2	110.4	105.4	108.0	101.8	108.9	121.8	125.0	121.6	<b>6,607.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,087.0</b>
H2O	2003	611.5	505.0	592.1	638.8	657.4	640.8	582.1	572.9	579.9	602.0	562.0	594.2	<b>19,415.8</b>
OIL	2003	111.9	109.3	127.7	118.1	137.1	128.6	130.8	130.3	128.2	128.1	124.0	124.6	<b>5,252.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>722.0</b>
H2O	2002	517.7	503.2	126.9	107.2	164.0	324.2	629.7	629.0	636.3	604.2	493.5	511.0	<b>12,277.1</b>
OIL	2002	130.4	103.6	139.0	127.6	124.2	141.5	160.7	118.7	113.7	122.2	131.7	140.0	<b>3,753.5</b>
DAY	2001	31.0	28.0	30.0	24.0	31.0	28.0	30.0	31.0	30.0	27.0	30.0	22.0	<b>357.0</b>
H2O	2001	1034.1	589.5	598.3	551.9	607.2	465.5	510.2	574.3	512.6	416.7	392.8	313.6	<b>7,030.2</b>
OIL	2001	271.2	243.6	299.8	238.1	199.7	113.5	115.2	147.0	110.2	110.4	117.4	112.8	<b>2,200.2</b>
Licence <b>4910</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>							Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>102.05-04-012-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>1,787.0</b>
H2O	2005	1029.9	1068.9	1193.3	1133.4	1173.8	1149.8	1071.0	1198.3	1226.9	1261.8	1320.6	1407.8	<b>72,901.7</b>
OIL	2005	30.9	27.4	34.8	33.9	34.3	32.1	31.2	33.3	69.1	72.4	70.1	73.8	<b>6,590.7</b>
DAY	2004	30.0	1.0	0.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,424.0</b>
H2O	2004	1270.0	41.3	0.0	891.9	1246.2	1322.1	1171.2	1123.7	1109.9	1016.8	987.0	1009.4	<b>58,666.2</b>
OIL	2004	29.1	1.1	0.0	19.8	28.0	26.8	27.5	26.0	27.8	31.1	31.8	31.0	<b>6,047.4</b>
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,126.0</b>
H2O	2003	1352.7	1123.7	1235.5	1413.0	1585.1	1569.0	1424.9	1401.0	1417.8	1471.6	1373.9	1452.7	<b>47,476.7</b>
OIL	2003	83.8	82.3	90.2	88.5	43.6	32.8	33.3	33.2	32.7	32.6	31.6	31.6	<b>5,767.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>762.0</b>
H2O	2002	1246.1	1116.4	1153.0	973.8	1490.0	1425.2	1265.2	1466.4	1414.9	1334.7	1093.1	1130.2	<b>30,655.8</b>
OIL	2002	172.7	158.7	173.2	158.9	154.8	142.9	98.2	89.9	85.8	91.3	98.6	104.7	<b>5,151.2</b>
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>397.0</b>
H2O	2001	1704.7	989.2	1019.2	1137.1	976.5	799.9	814.3	1615.8	1357.9	1226.5	1040.7	1182.7	<b>15,546.8</b>
OIL	2001	224.9	205.6	256.8	246.8	483.8	615.6	580.2	88.3	161.6	180.0	169.2	185.0	<b>3,621.5</b>
Licence <b>4914</b>		Well Name <b>Tundra Birdtail</b>							Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.02-20-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken C</b>					Field Code <b>15</b>	Pool Code <b>60C</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>494.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,096.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>157.3</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>494.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,096.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>157.3</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>494.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,096.8</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>157.3</b>
DAY	2002	0.0	0.0	0.0	8.0	31.0	30.0	31.0	26.0	30.0	30.0	0.0	0.0	<b>494.0</b>
H2O	2002	0.0	0.0	0.0	21.8	76.0	71.3	67.7	57.8	65.1	63.2	0.0	0.0	<b>1,096.8</b>
OIL	2002	0.0	0.0	0.0	1.7	5.5	4.8	6.7	5.7	6.4	6.3	0.0	0.0	<b>157.3</b>
DAY	2001	26.0	15.0	31.0	18.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	<b>308.0</b>
H2O	2001	70.2	42.3	75.6	40.4	64.6	61.3	60.0	60.9	61.1	61.9	58.9	16.7	<b>673.9</b>
OIL	2001	13.3	6.7	14.4	7.6	13.4	14.2	15.0	12.1	9.0	7.1	6.1	1.3	<b>120.2</b>
Licence <b>4919</b>		Well Name <b>Tundra Birdtail Prov.</b>							Dev <b>V</b>		Mineral Rights <b>CROWN</b>			



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Licence <b>4919</b>		Well Name <b>Tundra Birdtail Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-04-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>		Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	20.0	9.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	31.0	30.0	28.0	1,593.0
H2O	2005	49.3	16.7	0.0	0.0	0.0	0.0	76.1	71.8	67.6	68.4	64.9	65.0	2,904.1
OIL	2005	26.4	8.5	0.0	0.0	0.0	0.0	38.2	33.7	31.8	32.2	30.5	30.5	1,948.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	1,387.0
H2O	2004	59.6	58.6	59.2	61.1	63.9	64.5	61.9	63.4	59.7	61.6	58.7	44.3	2,424.3
OIL	2004	32.8	30.8	32.0	26.6	25.7	26.2	28.8	30.2	29.0	31.7	30.1	22.8	1,716.9
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,029.0
H2O	2003	57.8	50.2	54.6	56.7	64.6	58.4	58.0	58.6	56.5	58.3	56.3	61.9	1,707.8
OIL	2003	35.7	30.8	33.4	27.3	27.9	30.1	33.5	33.0	30.4	32.2	36.3	29.9	1,370.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	666.0
H2O	2002	47.6	41.8	48.3	46.9	52.8	55.2	53.7	51.9	50.9	53.7	51.2	56.2	1,015.9
OIL	2002	48.4	42.7	49.2	44.1	39.2	31.8	41.4	40.1	37.6	37.3	35.3	37.3	989.7
DAY	2001	0.0	0.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	301.0
H2O	2001	0.0	0.0	12.4	27.8	40.5	42.3	44.0	48.2	47.5	48.0	46.5	48.5	405.7
OIL	2001	0.0	0.0	60.6	52.2	50.5	46.7	50.5	50.3	48.5	49.0	47.5	49.5	505.3
Licence <b>4921</b>		Well Name <b>Tundra Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.12-20-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,779.0
H2O	2005	26.2	25.6	25.8	25.4	27.1	25.5	25.0	25.5	23.2	25.4	24.2	24.9	1,329.8
OIL	2005	12.9	12.6	12.9	12.6	13.7	12.7	12.6	12.4	11.6	12.7	12.1	12.4	1,537.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,414.0
H2O	2004	36.8	29.8	30.1	27.5	29.3	26.8	27.6	27.7	25.7	26.6	27.2	26.1	1,026.0
OIL	2004	18.0	14.6	14.8	13.5	14.4	13.3	13.7	13.7	13.0	13.1	13.3	13.2	1,386.1
DAY	2003	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,048.0
H2O	2003	28.6	4.4	26.5	20.2	19.3	18.2	18.6	20.1	21.0	21.9	34.1	17.6	684.8
OIL	2003	9.2	35.6	17.7	24.0	24.8	24.0	24.8	23.3	21.0	21.0	5.1	13.4	1,217.5
DAY	2002	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	697.0
H2O	2002	13.3	19.1	9.9	25.2	12.0	17.5	22.8	14.8	35.9	27.9	16.3	12.7	434.3
OIL	2002	31.0	17.2	41.9	21.6	35.4	27.8	24.8	29.5	24.0	7.8	28.1	31.6	973.6
DAY	2001	28.0	27.0	23.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	340.0
H2O	2001	21.7	12.3	37.4	14.1	17.5	17.3	9.0	21.8	15.6	8.2	18.2	13.8	206.9
OIL	2001	95.4	48.8	89.6	68.1	59.0	52.1	38.6	43.5	43.2	42.8	34.4	37.4	652.9
Licence <b>4922</b>		Well Name <b>Tundra Birdtail</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-20-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken C</b>		Field Code <b>15</b>		Pool Code <b>60C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,594.0
H2O	2005	42.0	35.9	39.9	36.9	39.8	35.9	40.6	38.6	35.3	37.7	39.0	40.5	2,054.6
OIL	2005	24.1	20.9	23.0	21.3	22.8	21.4	24.0	23.6	21.9	23.9	25.0	26.2	1,017.5
DAY	2004	16.0	0.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,232.0
H2O	2004	13.7	0.0	0.0	35.1	36.5	35.1	31.1	29.2	27.2	30.7	38.2	40.3	1,592.5
OIL	2004	5.8	0.0	0.0	13.8	13.4	12.7	13.8	13.9	13.6	16.2	21.9	23.2	739.4
DAY	2003	0.0	0.0	0.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	943.0
H2O	2003	0.0	0.0	0.0	25.9	36.0	39.3	39.2	28.5	26.1	26.1	23.5	29.9	1,275.4
OIL	2003	0.0	0.0	0.0	11.1	15.5	15.7	16.3	12.0	10.9	10.9	17.0	13.4	591.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	3.0	679.0
H2O	2002	58.0	48.4	45.7	44.9	43.3	39.5	42.0	40.6	37.1	39.6	31.4	3.2	1,000.9
OIL	2002	26.0	21.8	20.6	22.2	19.2	13.6	17.4	17.4	15.9	17.1	13.5	1.3	468.3
DAY	2001	26.0	14.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	343.0



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Licence <b>4922</b>		Well Name <b>Tundra Birdtail</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-20-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken C</b>		Field Code <b>15</b>	Pool Code <b>60C</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	24.6	10.6	30.2	37.9	48.0	52.6	53.6	52.9	53.3	55.8	52.3	55.4	<b>527.2</b>
OIL	2001	15.9	18.9	28.2	23.2	22.5	21.4	22.4	22.1	21.2	21.7	21.2	23.6	<b>262.3</b>
Licence <b>4926</b>		Well Name <b>Tundra Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.13-20-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>466.0</b>
H2O	2005	0.0	0.0	0.0	0.0	177.5	615.0	599.6	579.2	567.6	577.6	569.5	592.5	<b>15,541.1</b>
OIL	2005	0.0	0.0	0.0	0.0	7.4	40.7	38.8	37.8	36.5	37.0	34.8	35.8	<b>1,634.1</b>
DAY	2004	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>246.0</b>
H2O	2004	0.0	159.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,262.6</b>
OIL	2004	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,365.3</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>244.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,102.9</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,362.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>244.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>11,102.9</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,362.0</b>
DAY	2001	14.0	25.0	30.0	29.0	30.0	30.0	30.0	31.0	25.0	0.0	0.0	0.0	<b>244.0</b>
H2O	2001	195.8	463.3	853.9	1154.8	1215.6	1756.4	1971.5	1755.0	1736.6	0.0	0.0	0.0	<b>11,102.9</b>
OIL	2001	179.7	251.3	217.4	210.0	152.9	154.8	121.0	74.5	0.4	0.0	0.0	0.0	<b>1,362.0</b>
Licence <b>4927</b>		Well Name <b>Penn West Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-35-001-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	<b>1,579.0</b>
H2O	2005	1.7	1.5	1.8	2.0	1.8	2.8	2.6	2.5	2.7	1.6	1.5	1.9	<b>319.3</b>
OIL	2005	8.1	11.2	10.2	13.1	14.1	14.1	14.1	15.2	14.5	10.2	12.0	18.0	<b>1,621.2</b>
DAY	2004	27.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	<b>1,228.0</b>
H2O	2004	2.7	2.8	4.1	3.7	3.4	2.6	1.8	1.3	1.0	3.0	2.0	1.8	<b>294.9</b>
OIL	2004	19.2	19.6	21.5	17.1	19.6	19.0	18.8	14.9	8.3	14.9	11.4	10.3	<b>1,466.4</b>
DAY	2003	31.0	28.0	31.0	30.0	28.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	<b>874.0</b>
H2O	2003	4.9	3.6	6.9	6.8	3.8	0.0	0.0	2.0	9.9	4.8	2.7	2.7	<b>264.7</b>
OIL	2003	25.5	25.2	29.3	25.0	20.2	0.0	0.0	49.1	49.5	31.3	21.3	21.7	<b>1,271.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	5.0	0.0	12.0	30.0	31.0	30.0	31.0	<b>577.0</b>
H2O	2002	9.1	4.9	5.0	5.8	4.8	0.5	0.0	0.0	4.9	8.7	5.0	4.2	<b>216.6</b>
OIL	2002	30.3	22.2	24.4	21.0	17.1	1.7	0.0	30.8	71.1	36.4	27.4	25.6	<b>973.7</b>
DAY	2001	2.0	27.0	30.0	9.0	30.0	30.0	30.0	31.0	30.0	13.0	24.0	31.0	<b>287.0</b>
H2O	2001	14.9	38.5	13.6	5.2	16.8	12.1	14.3	10.1	8.6	9.4	6.1	14.1	<b>163.7</b>
OIL	2001	44.7	131.6	88.0	38.3	82.8	53.5	46.7	44.1	41.1	32.0	22.6	40.3	<b>665.7</b>
Licence <b>4928</b>		Well Name <b>Tundra Birdtail Prov. DIR</b>				Dev <b>D</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-04-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>		Field Code <b>15</b>	Pool Code <b>60A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	8.0	31.0	31.0	28.0	27.0	10.0	0.0	<b>1,181.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.6	0.9	1.0	0.9	0.9	0.0	0.0	<b>173.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	8.9	17.2	15.0	13.8	13.2	4.9	0.0	<b>1,093.1</b>
DAY	2004	0.0	0.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	<b>1,046.0</b>
H2O	2004	0.0	0.0	0.0	1.5	0.7	0.6	0.8	1.0	1.0	1.0	0.9	0.1	<b>169.4</b>
OIL	2004	0.0	0.0	0.0	22.2	20.6	19.4	18.0	16.5	15.6	16.2	14.2	2.0	<b>1,020.1</b>



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Licence <b>4928</b>		Well Name <b>Tundra Birdtail Prov. DIR</b>				Dev <b>D</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-04-016-27W1.00</b>	Field Name <b>Birdtail</b>				Pool Name <b>Bakken A</b>		Field Code <b>15</b>		Pool Code <b>60A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	<b>800.0</b>
H2O	2003	0.0	0.0	2.1	5.3	4.9	3.8	1.5	1.4	1.3	1.3	0.2	0.0	<b>161.8</b>
OIL	2003	0.0	0.0	9.9	24.2	22.1	21.7	23.0	22.6	19.7	20.7	1.3	0.0	<b>875.4</b>
DAY	2002	13.0	17.0	16.0	24.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	3.0	<b>575.0</b>
H2O	2002	3.2	4.2	4.4	5.4	9.6	8.1	6.7	6.1	5.6	4.9	5.2	0.5	<b>140.0</b>
OIL	2002	17.8	23.8	24.2	27.6	29.4	25.9	29.3	27.9	25.5	22.5	23.8	2.0	<b>710.2</b>
DAY	2001	0.0	3.0	24.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	22.0	<b>292.0</b>
H2O	2001	0.0	2.9	5.3	6.4	8.7	8.5	7.6	8.2	8.0	8.1	7.5	4.9	<b>76.1</b>
OIL	2001	0.0	6.8	48.5	49.6	47.9	44.0	44.9	42.8	39.0	39.9	38.6	28.5	<b>430.5</b>
Licence <b>4930</b>		Well Name <b>Penn West Waskada Prov. DIR</b>				Dev <b>D</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.16-06-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	<b>1,619.0</b>
H2O	2005	4.5	7.9	9.2	4.8	0.8	3.2	3.9	1.5	1.1	1.5	1.2	2.0	<b>310.4</b>
OIL	2005	11.4	20.8	24.3	19.0	14.9	14.7	15.1	7.9	10.0	9.2	12.3	14.1	<b>1,142.0</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,259.0</b>
H2O	2004	0.9	3.5	1.1	5.8	3.3	2.2	1.6	1.3	2.9	2.8	10.3	10.6	<b>268.8</b>
OIL	2004	16.4	23.0	18.0	11.4	15.2	13.6	17.0	18.3	12.2	17.4	19.7	16.0	<b>968.3</b>
DAY	2003	30.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	<b>895.0</b>
H2O	2003	3.3	1.7	3.0	3.1	2.2	3.6	3.0	3.5	2.3	1.0	2.3	2.5	<b>222.5</b>
OIL	2003	29.3	23.5	20.5	16.9	16.3	15.4	15.6	18.2	15.3	25.4	19.6	15.5	<b>770.1</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	29.0	29.0	30.0	<b>541.0</b>
H2O	2002	8.7	5.2	6.4	5.9	4.9	5.4	5.1	2.4	3.3	4.0	3.2	3.2	<b>191.0</b>
OIL	2002	24.4	23.4	25.4	21.1	21.2	20.4	18.9	15.5	22.7	21.9	20.7	22.1	<b>538.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	16.0	29.0	31.0	16.0	31.0	30.0	31.0	<b>184.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	44.3	31.9	11.2	10.6	18.5	10.0	6.8	<b>133.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	44.2	48.0	49.6	25.1	53.4	31.7	28.9	<b>280.9</b>
Licence <b>4931</b>		Well Name <b>Goodlands Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-10-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	237.3	265.9	430.3	695.9	748.5	647.5	901.9	899.9	921.2	968.5	874.2	830.4	<b>15,841.7</b>
WIN	2004	299.5	315.2	316.8	304.6	243.8	283.6	265.7	142.1	177.3	0.0	255.8	266.0	<b>7,420.2</b>
WIN	2003	290.5	288.7	294.6	287.9	303.0	267.1	270.3	342.6	292.2	294.3	300.6	320.1	<b>4,549.8</b>
DAY	2002	31.0	28.0	31.0	30.0	22.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	<b>505.0</b>
H2O	2002	37.5	16.5	9.6	7.3	5.3	7.0	4.0	0.0	0.0	0.0	0.0	0.0	<b>662.4</b>
OIL	2002	88.4	56.9	54.5	57.3	43.4	54.4	38.1	0.0	0.0	0.0	0.0	0.0	<b>1,976.1</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.6	150.6	182.9	239.4	312.4	<b>997.9</b>
DAY	2001	0.0	28.0	25.0	30.0	31.0	28.0	31.0	22.0	30.0	31.0	29.0	31.0	<b>316.0</b>
H2O	2001	0.0	101.1	72.0	65.8	49.2	41.7	35.0	62.2	46.8	31.0	32.8	37.6	<b>575.2</b>
OIL	2001	0.0	266.3	214.4	226.3	155.9	126.1	119.5	72.8	116.2	103.3	85.0	97.3	<b>1,583.1</b>
Licence <b>4932</b>		Well Name <b>Goodlands Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-14-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,778.0</b>
H2O	2005	18.9	15.2	14.2	16.1	13.3	13.2	15.6	13.3	12.8	14.2	12.0	11.8	<b>1,286.7</b>
OIL	2005	20.4	19.9	18.1	22.0	26.2	23.6	23.1	24.8	24.6	25.5	25.3	26.4	<b>2,645.6</b>
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,414.0</b>



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Licence <b>4932</b>		Well Name <b>Goodlands Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.03-14-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>		Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2004	16.3	13.0	10.4	11.1	11.5	12.8	15.1	16.5	14.8	17.5	15.1	16.9	<b>1,116.1</b>	
OIL	2004	34.8	32.9	25.2	22.5	20.9	20.6	23.8	23.2	22.3	21.5	20.9	19.2	<b>2,365.7</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,051.0</b>	
H2O	2003	19.6	15.0	13.3	9.6	9.7	11.8	12.4	17.1	9.5	16.1	16.6	19.5	<b>945.1</b>	
OIL	2003	40.5	31.6	38.5	40.0	41.8	33.3	28.9	41.2	35.4	36.4	33.8	31.0	<b>2,077.9</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	31.0	<b>686.0</b>	
H2O	2002	16.8	16.2	19.2	19.4	19.2	18.0	20.1	24.2	23.2	32.2	29.2	19.5	<b>774.9</b>	
OIL	2002	42.1	38.2	43.2	47.1	49.4	39.7	57.4	58.9	44.0	52.0	50.8	43.2	<b>1,645.5</b>	
DAY	2001	2.0	28.0	21.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>325.0</b>	
H2O	2001	17.9	102.6	65.8	58.8	49.2	44.1	28.7	30.3	35.0	30.0	33.0	22.3	<b>517.7</b>	
OIL	2001	0.0	232.1	125.6	128.8	102.4	85.5	90.9	73.5	70.6	69.4	50.5	50.2	<b>1,079.5</b>	
Licence	<b>4933</b>	Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.06-14-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>		Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,721.0</b>	
H2O	2005	939.4	765.5	854.4	868.1	984.2	928.6	954.6	962.3	943.6	933.7	841.0	841.4	<b>51,000.8</b>	
OIL	2005	23.9	10.7	12.9	10.4	10.8	10.8	12.5	17.6	36.5	9.8	3.4	3.1	<b>2,014.1</b>	
DAY	2004	31.0	29.0	31.0	30.0	22.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>1,358.0</b>	
H2O	2004	1144.6	1037.5	1078.3	1013.1	725.8	1041.4	973.1	958.2	819.2	1026.9	887.7	955.8	<b>40,184.0</b>	
OIL	2004	50.5	50.3	52.0	45.6	20.1	28.8	30.4	33.5	30.2	30.7	26.0	19.1	<b>1,851.7</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,002.0</b>	
H2O	2003	1012.4	936.5	1087.8	974.7	994.5	924.1	791.4	908.3	912.3	774.5	974.4	1168.3	<b>28,522.4</b>	
OIL	2003	17.3	19.3	28.6	18.5	16.9	33.2	10.4	7.1	4.8	0.0	24.2	83.9	<b>1,434.5</b>	
DAY	2002	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>638.0</b>	
H2O	2002	797.5	1034.2	1087.7	1066.0	1114.5	967.0	1040.3	933.8	1041.0	1139.0	1025.3	1056.9	<b>17,063.2</b>	
OIL	2002	80.5	127.3	91.3	66.5	97.9	82.5	85.5	73.3	42.8	41.7	37.7	40.0	<b>1,170.3</b>	
DAY	2001	2.0	27.0	17.0	5.0	25.0	22.0	26.0	31.0	30.0	31.0	30.0	31.0	<b>277.0</b>	
H2O	2001	7.2	357.1	270.1	82.3	468.0	367.2	446.6	579.2	523.7	526.5	522.6	609.5	<b>4,760.0</b>	
OIL	2001	0.0	38.7	27.5	1.9	38.9	19.2	28.7	23.7	32.7	38.7	22.8	30.5	<b>303.3</b>	
Licence	<b>4934</b>	Well Name <b>Goodlands Unit No. 1 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>100.13-11-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>		Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2005	127.4	122.2	145.8	119.9	139.4	134.3	160.1	151.5	108.0	116.0	105.0	99.1	<b>6,793.6</b>	
WIN	2004	158.6	135.1	151.4	126.6	120.6	0.0	21.5	137.1	127.1	0.0	127.6	160.2	<b>5,264.9</b>	
WIN	2003	284.3	273.3	266.8	262.5	294.6	245.2	225.6	300.3	269.6	230.0	239.1	188.9	<b>3,999.1</b>	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	<b>495.0</b>	
H2O	2002	23.6	23.0	11.1	9.5	9.5	5.8	5.0	0.0	0.0	0.0	0.0	0.0	<b>512.5</b>	
OIL	2002	64.4	55.5	48.1	50.7	53.7	39.8	43.6	0.0	0.0	0.0	0.0	0.0	<b>1,460.7</b>	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	193.7	168.7	244.4	305.3	<b>918.9</b>	
DAY	2001	1.0	0.0	23.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>286.0</b>	
H2O	2001	3.1	0.0	24.5	47.6	80.6	49.1	45.5	44.8	36.8	35.5	33.8	23.7	<b>425.0</b>	
OIL	2001	0.0	0.0	203.6	145.7	178.4	122.6	99.8	80.8	74.9	73.8	54.5	70.8	<b>1,104.9</b>	
Licence	<b>4935</b>	Well Name <b>Goodlands Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>100.14-11-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>		Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	<b>1,708.0</b>	
H2O	2005	2.2	3.5	5.9	8.2	2.0	5.9	6.6	10.6	10.4	10.4	9.8	10.7	<b>1,160.9</b>	



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Licence <b>4935</b>		Well Name <b>Goodlands Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-11-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	13.5	11.4	14.1	17.0	25.1	22.5	23.3	27.1	25.4	27.1	24.7	26.9	<b>2,359.2</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>1,348.0</b>
H2O	2004	11.4	10.4	11.1	4.2	4.2	4.4	4.2	4.1	3.5	11.6	11.6	3.2	<b>1,074.7</b>
OIL	2004	21.8	20.4	22.4	26.1	27.4	26.0	26.7	26.6	24.6	22.7	21.8	14.2	<b>2,101.1</b>
DAY	2003	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>985.0</b>
H2O	2003	11.3	9.2	9.7	9.1	9.3	8.6	8.3	9.4	9.2	10.0	11.1	10.9	<b>990.8</b>
OIL	2003	20.4	16.0	17.9	19.3	21.0	18.7	19.9	20.0	19.3	20.9	21.4	22.2	<b>1,820.4</b>
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>622.0</b>
H2O	2002	35.3	34.3	34.0	32.8	24.5	16.2	15.3	14.9	17.9	17.0	11.2	11.8	<b>874.7</b>
OIL	2002	67.2	58.0	62.6	64.9	46.2	29.6	34.5	31.3	29.0	26.4	21.0	21.7	<b>1,583.4</b>
DAY	2001	0.0	0.0	19.0	4.0	27.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>259.0</b>
H2O	2001	0.0	0.0	63.4	18.3	118.6	89.9	83.5	61.1	49.1	43.4	42.4	39.8	<b>609.5</b>
OIL	2001	0.0	0.0	178.1	32.8	214.8	137.5	111.1	98.1	88.1	87.7	65.3	77.5	<b>1,091.0</b>
Licence <b>4938</b>		Well Name <b>Tundra Deloraine HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.16-31-002-23W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 A</b>		Field Code <b>99</b>		Pool Code <b>44A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,763.0</b>
H2O	2005	8542.7	7673.0	8650.1	8366.0	8722.3	8336.7	8588.2	8449.6	8297.0	8665.1	8503.4	8690.9	<b>370,516.2</b>
OIL	2005	183.2	169.7	191.0	183.9	185.6	173.0	181.0	167.4	167.3	176.2	171.8	163.5	<b>18,673.9</b>
DAY	2004	31.0	29.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,398.0</b>
H2O	2004	8363.9	7513.4	7375.6	6765.1	7022.0	7775.5	8634.6	8584.7	9168.6	8945.2	8272.7	8496.5	<b>269,031.2</b>
OIL	2004	291.3	265.1	243.6	199.5	191.6	212.9	208.6	202.0	202.3	219.8	198.1	192.6	<b>16,560.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,036.0</b>
H2O	2003	9345.5	8183.2	8710.8	8525.0	9132.4	9006.9	8208.4	7810.5	7828.7	8137.0	7647.2	8364.9	<b>172,113.4</b>
OIL	2003	523.8	432.2	455.8	407.1	406.6	368.5	363.0	348.1	318.3	318.5	275.4	302.9	<b>13,932.9</b>
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>672.0</b>
H2O	2002	3279.0	2965.8	3382.3	3630.8	3521.9	3255.8	4291.8	4712.6	5123.6	6214.5	5672.5	7918.4	<b>71,212.9</b>
OIL	2002	390.2	328.1	334.1	365.6	383.9	358.9	376.7	357.2	366.1	407.3	400.2	513.3	<b>9,412.7</b>
DAY	2001	0.0	5.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>310.0</b>
H2O	2001	0.0	13.5	256.5	597.9	1064.1	1186.8	1335.1	1787.2	2064.3	2677.3	3209.9	3051.3	<b>17,243.9</b>
OIL	2001	0.0	185.2	859.3	519.5	546.9	367.2	290.9	376.1	392.8	432.0	424.1	437.1	<b>4,831.1</b>
Licence <b>4940</b>		Well Name <b>Tundra Whitewater HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-33-002-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL B</b>		Field Code <b>6</b>		Pool Code <b>52B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>1,734.0</b>
H2O	2005	1806.1	1875.4	2241.4	2098.1	2167.1	2079.0	2099.9	2080.4	1989.7	2209.2	2219.8	2262.5	<b>104,113.1</b>
OIL	2005	20.7	21.0	23.6	22.7	22.8	22.5	24.1	23.2	24.1	29.2	29.0	30.3	<b>5,652.6</b>
DAY	2004	31.0	23.0	31.0	30.0	29.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	<b>1,372.0</b>
H2O	2004	1901.3	1455.8	2018.0	2009.6	1982.5	2057.6	2116.0	2077.4	1112.6	2034.3	1940.7	1779.7	<b>78,984.5</b>
OIL	2004	64.5	50.7	67.3	53.6	46.2	42.6	25.3	27.0	13.9	29.1	27.8	24.6	<b>5,359.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,027.0</b>
H2O	2003	1982.5	1792.3	1961.4	1901.7	1969.8	1823.5	1873.5	1898.3	1833.3	1886.5	1830.7	1859.7	<b>56,499.0</b>
OIL	2003	78.0	67.7	71.4	70.7	73.5	74.0	76.4	80.3	75.6	74.8	68.7	64.7	<b>4,886.8</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>662.0</b>
H2O	2002	1839.6	1726.2	1957.8	1813.8	1827.3	1807.4	1926.9	1848.0	1844.0	1935.7	1855.6	1987.3	<b>33,885.8</b>
OIL	2002	157.8	128.7	137.1	131.0	128.9	123.9	104.7	87.0	84.5	86.1	73.8	75.2	<b>4,011.0</b>
DAY	2001	0.0	1.0	25.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>298.0</b>
H2O	2001	0.0	15.8	450.0	620.3	711.8	849.7	1095.8	1092.5	1173.7	1730.2	1956.9	1819.5	<b>11,516.2</b>
OIL	2001	0.0	0.0	356.9	335.8	330.3	318.6	301.2	317.8	261.7	169.6	152.3	148.1	<b>2,692.3</b>



Manitoba Production 2001 To 2005																										
Licence <b>4941</b>		Well Name <b>Tundra Lulu Lake Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>																		
UWI	<b>102.01-23-001-21W1.00</b>					Field Name	<b>Lulu Lake</b>					Pool Name	<b>Lodgepole WL A</b>					Field Code	<b>4</b>		Pool Code	<b>52A</b>		Unit	<b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	1,672.0												
H2O	2005	697.8	532.7	575.3	592.4	588.7	587.8	643.1	624.6	594.7	581.2	568.4	445.0	35,428.6												
OIL	2005	82.0	70.5	75.0	87.1	82.5	62.2	77.5	74.3	76.0	75.9	68.6	36.3	7,784.0												
DAY	2004	30.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,316.0												
H2O	2004	604.5	315.5	640.6	633.0	703.7	652.6	648.3	649.3	656.9	700.9	686.4	710.5	28,396.9												
OIL	2004	105.2	68.9	62.6	90.3	98.5	83.6	96.6	97.7	82.3	93.7	81.1	76.1	6,916.1												
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	961.0												
H2O	2003	694.7	623.9	698.8	681.1	696.0	657.6	673.4	644.3	595.2	596.2	580.5	585.0	20,794.7												
OIL	2003	134.3	121.0	119.9	122.6	124.6	106.6	115.7	103.5	101.6	105.2	88.1	108.4	5,879.5												
DAY	2002	31.0	28.0	31.0	29.0	30.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	596.0												
H2O	2002	735.4	664.0	738.5	661.6	692.0	636.1	664.3	679.1	679.2	727.1	700.0	689.0	13,068.0												
OIL	2002	227.2	193.2	193.8	169.6	164.6	131.1	157.8	164.5	133.0	155.7	142.6	133.4	4,528.0												
DAY	2001	0.0	0.0	10.0	6.0	14.0	26.0	31.0	30.0	30.0	31.0	29.0	31.0	238.0												
H2O	2001	0.0	0.0	207.3	86.6	272.3	436.3	563.3	605.3	644.6	591.2	674.3	720.5	4,801.7												
OIL	2001	0.0	0.0	177.9	84.3	175.9	348.2	370.5	339.3	304.7	281.4	229.4	249.9	2,561.5												
Licence <b>4942</b>		Well Name <b>Tundra Regent Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>																		
UWI	<b>102.06-12-004-22W1.00</b>					Field Name	<b>Regent</b>					Pool Name	<b>Lodgepole WL A</b>					Field Code	<b>13</b>		Pool Code	<b>52A</b>		Unit	<b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	1,693.0												
H2O	2005	119.7	108.8	88.7	61.0	80.2	70.3	65.0	75.7	57.7	141.5	147.5	163.8	3,881.9												
OIL	2005	53.1	43.9	44.1	40.0																					



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Licence <b>4943</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-16-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	17.4	65.0	41.9	30.5	30.5	26.1	24.0	<b>235.4</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	83.4	195.0	125.8	90.2	81.8	67.7	66.1	<b>710.0</b>
Licence <b>4944</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.09-21-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	<b>1,642.0</b>
H2O	2005	26.1	10.9	12.1	11.2	5.4	5.0	4.5	5.0	4.6	4.5	4.4	4.9	<b>1,711.8</b>
OIL	2005	35.9	36.2	38.5	38.0	47.1	43.9	41.7	47.0	42.3	40.5	39.1	41.6	<b>2,757.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,280.0</b>
H2O	2004	56.2	46.4	48.4	50.7	37.5	46.1	61.5	49.4	48.1	45.0	127.9	53.7	<b>1,613.2</b>
OIL	2004	34.3	33.4	36.3	36.6	36.2	36.3	35.7	36.2	34.6	37.1	36.0	36.7	<b>2,265.7</b>
DAY	2003	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>915.0</b>
H2O	2003	13.8	12.5	14.1	47.1	52.4	13.3	68.5	54.3	96.3	70.3	96.3	66.6	<b>942.3</b>
OIL	2003	39.8	41.1	45.0	41.9	46.1	40.3	41.5	38.0	39.1	41.7	38.5	36.9	<b>1,836.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>552.0</b>
H2O	2002	20.0	19.2	20.2	17.5	17.3	17.0	17.8	15.3	15.4	13.8	8.1	13.8	<b>336.8</b>
OIL	2002	61.0	57.3	63.6	53.9	53.6	49.2	51.8	50.7	48.9	48.3	39.4	41.8	<b>1,346.4</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	9.0	31.0	28.0	28.0	31.0	30.0	31.0	<b>188.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.5	21.8	28.1	20.3	20.8	23.8	26.1	<b>141.4</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	90.3	195.9	133.6	90.3	87.2	65.8	63.8	<b>726.9</b>
Licence <b>4945</b>		Well Name <b>Waskada Unit No. 18 Prov. WIW</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>103.11-16-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>18</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	78.5	22.1	0.0	68.8	0.0	0.0	89.4	12.7	22.7	6.1	<b>2,162.7</b>
WIN	2004	15.2	0.0	0.0	0.0	0.0	0.0	0.0	24.4	23.2	0.0	15.7	0.0	<b>1,862.4</b>
WIN	2003	0.0	0.0	0.0	0.0	239.4	64.5	3.1	0.0	0.0	63.4	64.2	6.8	<b>1,783.9</b>
WIN	2002	3.5	13.8	0.0	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,342.5</b>
WIN	2001	0.0	0.0	37.4	298.4	264.9	20.5	382.8	235.4	0.0	0.0	19.8	17.9	<b>1,277.1</b>
Licence <b>4946</b>		Well Name <b>Waskada Unit No. 18 Prov. WIW</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>102.06-21-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>18</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,054.6</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,054.6</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,054.6</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,054.6</b>
WIN	2001	0.0	0.0	31.2	292.1	110.9	169.3	516.2	486.7	458.4	383.2	606.6	0.0	<b>3,054.6</b>
Licence <b>4947</b>		Well Name <b>ERCO Virden Prov. SSW</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>102.03-12-011-27W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Prairie Evaporite</b>				Field Code <b>5</b>		Pool Code <b>75</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>1,531.0</b>
SIN	2005	7586.0	7428.0	7831.0	8838.0	10590.0	9564.0	9815.0	9636.0	8943.0	12332.0	6696.0	7048.0	<b>566,248.3</b>
SSW	2005	7247.0	7142.0	7549.0	8563.0	10394.0	9397.0	9554.0	9401.0	8645.0	12193.0	6531.0	6881.0	<b>551,998.6</b>
DAY	2004	31.0	28.0	30.0	30.0	30.0	29.0	29.0	31.0	26.0	30.0	28.0	31.0	<b>1,170.0</b>
SIN	2004	15671.0	12341.0	12387.0	13355.0	13573.0	13649.0	13209.0	7223.0	6845.0	9043.0	6587.0	7214.0	<b>459,941.3</b>
SSW	2004	15542.0	12182.0	12214.0	13132.0	13221.0	13351.0	12873.0	6934.0	6579.0	8785.0	6325.0	6918.0	<b>448,501.6</b>



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Licence <b>4947</b>		Well Name <b>ERCO Virden Prov. SSW</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>102.03-12-011-27W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Prairie Evaporite</b>				Field Code <b>5</b>		Pool Code <b>75</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2003	26.0	27.0	28.0	29.0	30.0	29.0	31.0	31.0	29.0	28.0	29.0	31.0	<b>817.0</b>	
SIN	2003	11007.0	10975.0	12971.0	11249.0	14962.0	12670.0	13782.0	15129.0	14852.0	14198.0	17760.0	17695.0	<b>328,844.3</b>	
SSW	2003	10925.0	10762.0	12749.0	11079.0	14776.0	12452.0	13537.0	14864.0	14910.0	14201.0	17690.0	17649.0	<b>320,445.6</b>	
DAY	2002	31.0	28.0	31.0	29.0	31.0	29.0	29.0	30.0	24.0	30.0	28.0	29.0	<b>469.0</b>	
SIN	2002	13198.0	17721.0	14655.0	9005.3	7517.0	7916.0	7744.0	8270.0	8259.0	11162.0	9820.0	12269.0	<b>161,594.3</b>	
SSW	2002	11977.0	17215.0	14065.0	8792.6	7230.0	7618.0	7362.0	7950.0	7889.0	10689.0	10065.0	12102.0	<b>154,851.6</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	27.0	31.0	25.0	29.0	<b>120.0</b>	
SIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2041.0	7476.0	8402.0	6792.0	9347.0	<b>34,058.0</b>	
SSW	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1940.0	7105.0	7886.0	6273.0	8693.0	<b>31,897.0</b>	
Licence <b>4948</b>		Well Name <b>ERCO Virden Prov. SWD</b>					Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>103.03-12-011-27W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Silurian (Interlake)</b>				Field Code <b>5</b>		Pool Code <b>79</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
SIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>45,684.5</b>	
SIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>45,684.5</b>	
SIN	2003	0.0	0.0	0.0	1064.0	1091.0	1395.0	1838.0	960.0	0.0	0.0	0.0	0.0	<b>45,684.5</b>	
SIN	2002	251.0	0.0	0.0	1193.3	311.2	1769.0	1525.0	2436.0	1716.0	883.0	0.0	0.0	<b>39,336.5</b>	
SIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1940.0	7105.0	7886.0	6273.0	6048.0	<b>29,252.0</b>	
Licence <b>4955</b>		Well Name <b>EOG Mountainside HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.13-16-002-21W1.00</b>		Field Name <b>Mountainside</b>				Pool Name <b>Lodgepole WL A</b>				Field Code <b>14</b>		Pool Code <b>52A</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>1,650.0</b>	
H2O	2005	996.0	900.7	999.4	1117.1	1110.4	1088.4	1207.5	1293.3	1134.9	1241.3	1194.3	1227.2	<b>63,414.2</b>	
OIL	2005	52.4	47.4	51.3	58.5	57.3	56.3	59.8	58.3	56.8	60.7	58.2	58.3	<b>3,675.8</b>	
DAY	2004	31.0	28.0	31.0	0.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,287.0</b>	
H2O	2004	1185.3	991.8	1115.5	0.0	1075.7	984.6	1054.2	854.9	1010.8	1037.9	1028.6	1086.7	<b>49,903.7</b>	
OIL	2004	61.1	51.6	62.2	0.0	61.9	55.0	57.7	48.1	63.1	59.2	59.2	57.9	<b>3,000.5</b>	
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	<b>957.0</b>	
H2O	2003	1321.8	1168.1	1287.2	1251.2	1210.2	1176.7	1166.7	797.0	0.0	1195.8	996.2	897.8	<b>38,477.7</b>	
OIL	2003	62.0	60.2	64.1	61.4	64.8	66.1	61.8	52.9	0.0	60.4	49.9	43.2	<b>2,363.5</b>	
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	<b>623.0</b>	
H2O	2002	1337.5	1213.3	1345.1	1186.8	1282.1	1253.5	1293.8	1268.2	1220.9	1258.8	976.0	1327.9	<b>26,009.0</b>	
OIL	2002	66.2	55.6	65.4	61.3	65.3	66.8	70.4	65.3	63.7	65.7	60.1	64.3	<b>1,716.7</b>	
DAY	2001	0.0	0.0	0.0	23.0	30.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	<b>264.0</b>	
H2O	2001	0.0	0.0	0.0	947.9	1220.9	1268.8	1350.7	1347.5	1197.8	1225.7	1144.2	1341.6	<b>11,045.1</b>	
OIL	2001	0.0	0.0	0.0	162.1	165.7	114.1	97.3	99.1	85.3	88.4	65.4	69.2	<b>946.6</b>	
Licence <b>4957</b>		Well Name <b>Tundra Daly COM</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-35-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	28.0	30.0	26.0	30.0	27.0	29.0	31.0	30.0	26.0	28.0	31.0	<b>1,566.0</b>	
H2O	2005	2.2	17.2	18.1	1.7	18.3	1.7	1.8	1.9	1.9	1.5	1.6	2.0	<b>330.4</b>	
OIL	2005	22.8	19.7	22.8	18.8	22.1	19.4	20.7	23.9	22.5	20.1	21.1	23.5	<b>1,966.3</b>	
DAY	2004	31.0	28.0	31.0	28.0	30.0	28.0	30.0	28.0	25.0	30.0	29.0	29.0	<b>1,220.0</b>	
H2O	2004	3.4	4.2	4.3	3.7	4.1	2.4	2.4	2.3	1.9	2.6	2.4	2.4	<b>260.5</b>	
OIL	2004	13.9	16.8	17.9	17.2	19.1	22.3	22.6	21.4	20.6	26.6	24.7	25.0	<b>1,708.9</b>	
DAY	2003	30.0	28.0	31.0	29.0	30.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	<b>873.0</b>	
H2O	2003	4.7	4.4	4.7	4.2	4.4	4.3	4.7	0.8	0.8	1.0	1.0	1.0	<b>224.4</b>	
OIL	2003	31.4	28.2	32.0	29.2	29.8	30.9	30.6	35.7	35.8	38.6	38.4	39.8	<b>1,460.8</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>4957</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-35-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	30.0	27.0	30.0	30.0	30.0	25.0	28.0	30.0	29.0	30.0	29.0	29.0	516.0
H2O	2002	12.1	11.3	11.9	4.8	4.7	3.9	4.4	5.4	4.1	4.5	4.4	4.5	188.4
OIL	2002	58.4	49.4	55.3	37.7	36.9	31.2	34.9	38.8	27.0	29.0	29.8	32.1	1,060.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	7.0	29.0	23.0	28.0	30.0	23.0	29.0	169.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	12.4	14.5	16.4	19.9	21.3	16.3	11.6	112.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	48.8	183.8	72.9	88.8	95.1	51.4	59.1	599.9
UWI <b>100.12-35-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	30.0	26.0	31.0	27.0	29.0	31.0	30.0	26.0	28.0	31.0	1,450.0
H2O	2005	22.2	4.0	4.3	17.4	4.3	17.6	17.9	19.4	19.7	14.7	16.2	20.2	1,876.1
OIL	2005	5.4	4.6	5.3	4.4	5.2	4.6	4.8	5.6	5.3	4.7	5.0	5.6	396.2
DAY	2004	31.0	28.0	31.0	28.0	30.0	28.0	30.0	28.0	25.0	30.0	29.0	29.0	1,103.0
H2O	2004	34.3	42.3	43.0	37.8	41.5	24.3	24.2	23.5	18.8	26.1	23.8	23.9	1,698.2
OIL	2004	2.9	3.4	3.7	3.5	3.9	4.6	4.6	3.1	4.8	6.2	5.8	5.9	335.7
DAY	2003	30.0	28.0	31.0	29.0	30.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	756.0
H2O	2003	47.0	44.0	47.1	42.9	44.4	43.0	47.5	8.0	8.6	9.9	9.7	9.7	1,334.7
OIL	2003	6.5	5.8	6.5	6.0	6.1	6.3	6.3	7.3	7.3	7.9	7.9	8.1	283.3
DAY	2002	30.0	27.0	30.0	30.0	30.0	25.0	28.0	30.0	29.0	30.0	29.0	29.0	399.0
H2O	2002	122.0	114.1	120.0	49.0	48.0	39.3	44.3	48.7	41.4	45.1	44.5	45.1	972.9
OIL	2002	21.6	18.3	20.5	14.0	13.7	11.6	12.9	14.4	10.0	10.7	6.1	6.6	201.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.0	52.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.4	117.0	211.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	21.9	40.9
Licence <b>4958</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.02-22-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	1,612.0
H2O	2005	5.2	4.7	5.3	5.8	4.9	5.4	3.5	3.8	4.5	3.5	2.9	4.6	464.7
OIL	2005	28.6	24.6	28.9	26.7	27.5	23.8	28.3	30.0	27.9	30.0	28.5	26.5	2,803.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	29.0	1,252.0
H2O	2004	3.3	3.1	3.3	3.1	3.8	3.6	3.2	5.6	5.8	5.2	5.8	5.8	410.6
OIL	2004	46.6	40.6	40.8	38.2	41.5	39.2	38.7	26.8	25.3	29.6	26.2	28.5	2,472.2
DAY	2003	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	891.0
H2O	2003	12.7	12.5	15.0	14.4	3.4	2.7	2.6	2.6	2.6	3.0	3.2	3.4	359.0
OIL	2003	61.3	55.6	61.8	58.3	54.6	51.6	51.0	48.4	45.4	50.3	48.9	50.3	2,050.2
DAY	2002	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	29.0	28.0	31.0	531.0
H2O	2002	16.4	14.7	13.8	11.8	11.8	10.8	10.4	10.0	9.6	10.0	11.4	12.2	280.9
OIL	2002	97.1	76.2	68.9	52.6	55.2	56.1	56.2	56.5	49.8	52.5	61.6	67.5	1,412.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	29.0	29.0	30.0	31.0	178.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	43.8	27.6	19.6	15.5	15.2	16.3	138.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	149.2	139.5	103.0	71.4	92.8	106.6	662.5
UWI <b>100.02-22-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	1,524.0
H2O	2005	0.6	0.5	0.6	0.6	0.5	0.0	0.0	0.4	0.5	0.4	0.4	0.5	79.0
OIL	2005	3.2	2.7	3.2	3.0	3.1	2.6	3.2	3.3	3.1	3.4	3.2	2.9	406.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	29.0	1,164.0
H2O	2004	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.6	0.7	0.6	0.7	0.7	74.0



**Manitoba Production  
2001 To 2005**

Licence **4958** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.02**

Field Name **Daly**

Pool Name **Lodgepole D**

Field Code **1**

Pool Code **59D**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	5.2	4.5	4.5	4.2	4.6	4.4	4.3	3.0	2.8	3.3	2.9	3.2	369.4
DAY	2003	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	803.0
H2O	2003	3.2	3.1	3.8	3.6	0.9	0.7	0.7	0.6	0.3	0.3	0.4	0.4	68.0
OIL	2003	6.8	6.2	6.9	6.5	6.1	5.7	5.7	5.3	5.1	5.6	5.4	5.6	322.5
DAY	2002	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	29.0	28.0	31.0	443.0
H2O	2002	4.3	3.9	3.7	3.1	3.2	2.9	2.8	2.6	2.5	2.6	2.9	3.0	50.0
OIL	2002	25.8	20.3	18.3	14.0	14.7	14.9	15.0	15.0	13.3	14.0	6.8	7.5	251.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	90.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	4.1	4.3	12.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	24.7	28.3	72.0

Licence **4959** Well Name **ARC Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.06-10-001-24W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth I**

Field Code **3**

Pool Code **29I**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	24.0	31.0	1,589.0
H2O	2005	10.8	10.3	10.2	9.5	9.9	9.8	9.7	8.2	2.4	0.0	16.1	25.9	1,013.1
OIL	2005	27.3	23.6	25.3	22.8	22.7	21.6	21.2	21.3	8.0	0.0	33.6	47.4	2,520.0
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,281.0
H2O	2004	7.9	7.1	7.2	7.2	11.6	14.1	13.3	10.8	9.8	11.8	9.4	8.2	890.3
OIL	2004	44.3	39.0	40.4	38.9	35.5	34.3	35.2	31.6	30.4	30.2	29.4	26.9	2,245.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	917.0
H2O	2003	13.7	13.7	15.4	13.2	13.3	12.0	10.8	8.6	10.2	11.0	10.5	8.3	771.9
OIL	2003	44.9	39.0	38.2	39.1	44.4	36.0	39.0	43.1	40.1	41.4	44.1	45.1	1,829.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	552.0
H2O	2002	29.7	23.5	20.7	20.1	22.8	21.0	21.1	18.5	20.2	19.4	14.2	12.8	631.2
OIL	2002	69.8	51.8	50.8	54.8	59.1	51.4	59.6	51.9	43.3	41.6	45.0	44.6	1,334.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	6.0	28.0	31.0	30.0	31.0	30.0	31.0	187.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	33.7	117.5	64.1	48.5	40.5	41.7	41.2	387.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	49.2	206.9	123.1	96.5	89.0	71.7	74.6	711.0

Licence **4960** Well Name **Goodlands Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.08-10-001-24W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth I**

Field Code **3**

Pool Code **29I**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,595.0
H2O	2005	2.4	2.9	2.3	1.9	2.2	2.2	2.7	2.4	2.1	2.1	2.0	2.2	957.8
OIL	2005	16.3	19.6	21.0	19.2	20.7	19.4	19.4	21.4	20.9	21.2	18.7	19.8	3,257.6
DAY	2004	31.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,230.0
H2O	2004	8.4	7.1	6.9	5.3	2.6	2.7	2.1	1.9	2.1	5.7	21.5	2.3	930.4
OIL	2004	35.0	30.6	33.5	31.1	24.5	23.6	21.0	17.1	18.6	33.0	56.6	15.1	3,020.0
DAY	2003	23.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	869.0
H2O	2003	25.2	32.6	30.5	11.4	11.6	9.5	10.4	11.8	8.6	7.7	6.2	6.3	861.8
OIL	2003	84.4	107.6	100.5	57.9	63.2	49.5	59.8	59.1	38.6	38.3	38.5	39.2	2,680.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	24.0	24.0	30.0	31.0	30.0	31.0	515.0
H2O	2002	56.2	24.3	20.1	15.4	16.5	16.9	16.0	17.6	27.3	20.6	11.8	15.8	690.0
OIL	2002	112.4	80.5	80.8	81.0	88.2	69.0	66.9	60.4	66.2	64.6	67.4	56.5	1,943.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	31.0	30.0	31.0	164.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	24.4	124.2	82.5	66.6	64.7	69.1	431.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	130.8	314.3	192.6	153.6	126.0	132.5	1,049.8

Licence **4961** Well Name **ARC Waskada**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence <b>4961</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-13-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>303.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,629.2</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>105.2</b>
DAY	2002	31.0	28.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>303.0</b>
H2O	2002	164.9	130.8	125.1	121.2	112.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,629.2</b>
OIL	2002	5.0	2.4	6.8	5.4	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>105.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	29.0	31.0	30.0	25.0	<b>153.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	47.4	269.8	216.0	176.2	132.1	132.8	<b>974.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	8.7	27.9	20.7	12.6	1.5	6.2	<b>77.6</b>
Licence <b>4962</b>		Well Name <b>ARC Waskada SWD</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-14-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	0.0	0.0	0.0	0.0	0.0	4.0	27.0	31.0	29.0	31.0	8.0	0.0	<b>130.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	29.8	152.7	119.8	56.3	57.4	12.9	0.0	<b>428.9</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	18.7	24.4	4.6	22.7	18.8	4.1	0.0	<b>93.3</b>
UWI	<b>100.01-14-001-24W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Mississippian Undifferentiated</b>		Field Code <b>3</b>	Pool Code <b>39</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	4375.3	3278.0	3368.2	4095.3	3910.4	4653.7	4691.0	4771.6	4758.3	4677.3	4694.4	4910.5	<b>133,074.5</b>
WIN	2004	1638.8	1482.5	1502.8	1391.6	1239.4	1635.7	1676.3	4346.2	4706.4	0.0	4806.8	4366.4	<b>80,890.5</b>
WIN	2003	1871.4	1730.5	1923.4	1691.1	1574.6	1420.4	1657.7	1846.5	1626.5	1039.0	1373.2	1602.8	<b>52,097.6</b>
WIN	2002	3040.0	3024.0	2992.7	2790.4	2784.7	2441.2	2371.0	1943.8	1760.4	1852.2	2024.5	1847.6	<b>32,740.5</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	711.0	3157.0	<b>3,868.0</b>
Licence <b>4963</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.15-30-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole F</b>		Field Code <b>1</b>	Pool Code <b>59F</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,250.0</b>
H2O	2005	188.8	203.1	222.5	159.4	220.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>8,930.5</b>
OIL	2005	12.9	10.8	12.9	11.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,000.6</b>
DAY	2004	29.0	29.0	31.0	30.0	30.0	26.0	22.0	0.0	0.0	18.0	30.0	30.0	<b>1,107.0</b>
H2O	2004	225.9	228.4	224.6	211.3	216.5	157.8	124.2	0.0	0.0	138.8	195.7	195.7	<b>7,936.7</b>
OIL	2004	33.4	33.0	33.9	34.9	36.1	25.6	20.5	0.0	0.0	20.2	33.3	13.7	<b>1,949.5</b>
DAY	2003	30.0	28.0	31.0	27.0	29.0	30.0	30.0	27.0	25.0	29.0	26.0	31.0	<b>832.0</b>
H2O	2003	206.5	193.5	206.9	175.1	188.2	217.4	232.2	201.2	185.5	235.2	214.0	245.1	<b>6,017.8</b>
OIL	2003	55.4	49.7	56.3	48.0	50.7	40.8	39.1	34.0	29.4	34.4	31.7	37.9	<b>1,664.9</b>
DAY	2002	28.0	28.0	28.0	24.0	30.0	26.0	29.0	31.0	28.0	21.0	28.0	30.0	<b>489.0</b>
H2O	2002	177.4	197.9	194.4	176.6	216.3	184.3	164.4	182.1	175.5	138.7	188.7	204.9	<b>3,517.0</b>
OIL	2002	82.7	71.6	74.8	69.0	84.5	74.3	52.5	58.3	52.2	40.7	50.7	58.5	<b>1,157.5</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	29.0	31.0	26.0	27.0	<b>158.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	137.4	227.2	239.1	224.7	230.7	256.7	<b>1,315.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	43.8	61.0	60.2	34.4	52.5	135.8	<b>387.7</b>
UWI	<b>100.15-30-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>	Pool Code <b>62B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>269.0</b>
H2O	2005	125.9	60.7	66.4	106.3	65.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>692.8</b>
OIL	2005	3.9	3.2	3.8	3.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>51.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	26.0	22.0	0.0	0.0	18.0	30.0	30.0	<b>126.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4963</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.15-30-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	0.0	0.0	0.0	0.0	0.0	52.6	41.4	0.0	0.0	7.3	33.6	132.9	<b>267.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	8.6	6.8	0.0	0.0	6.7	10.0	4.1	<b>36.2</b>
Licence <b>4964</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-15-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	25.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,590.0</b>
H2O	2005	59.2	61.3	72.8	78.6	66.9	163.1	96.3	81.1	77.3	83.9	91.8	91.8	<b>6,986.6</b>
OIL	2005	22.1	25.3	31.8	30.3	25.5	15.5	33.3	38.8	34.9	25.6	14.3	16.7	<b>1,785.3</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	26.0	29.0	24.0	30.0	31.0	30.0	31.0	<b>1,235.0</b>
H2O	2004	125.6	104.1	114.3	112.8	108.5	94.9	94.8	78.0	93.9	99.7	69.1	74.1	<b>5,962.5</b>
OIL	2004	33.6	29.0	23.8	20.1	28.0	22.9	15.6	21.9	41.2	36.0	29.5	28.1	<b>1,471.2</b>
DAY	2003	31.0	28.0	30.0	22.0	31.0	30.0	31.0	31.0	28.0	22.0	29.0	31.0	<b>884.0</b>
H2O	2003	131.3	122.2	136.0	97.4	133.2	124.7	106.1	115.3	71.2	35.6	51.9	110.5	<b>4,792.7</b>
OIL	2003	31.1	28.0	27.9	19.5	29.7	25.9	24.3	23.1	31.3	28.0	38.4	39.1	<b>1,141.5</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	<b>540.0</b>
H2O	2002	308.0	336.5	283.3	202.5	178.9	156.8	135.7	128.5	140.6	130.0	121.6	124.1	<b>3,557.3</b>
OIL	2002	64.8	74.7	70.2	42.5	42.0	35.9	38.9	30.7	29.5	27.7	30.9	30.5	<b>795.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	6.0	28.0	30.0	27.0	26.0	30.0	30.0	<b>177.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	40.2	309.4	284.7	180.0	182.4	158.9	155.2	<b>1,310.8</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	26.7	74.4	87.4	33.5	20.6	19.9	14.4	<b>276.9</b>
Licence <b>4965</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.12-28-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	29.0	29.0	30.0	31.0	<b>1,603.0</b>
H2O	2005	3.3	15.6	16.6	2.8	16.8	2.5	2.4	2.5	2.5	2.1	2.3	2.6	<b>434.6</b>
OIL	2005	19.0	15.9	18.4	16.9	17.8	12.8	12.7	14.2	12.9	13.3	13.4	14.0	<b>1,787.9</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	<b>1,244.0</b>
H2O	2004	1.9	1.8	1.8	1.6	1.8	1.9	1.8	1.9	1.4	2.0	3.5	3.4	<b>362.6</b>
OIL	2004	32.4	29.9	30.8	30.6	33.9	34.7	34.9	33.7	31.5	42.0	20.6	20.2	<b>1,606.6</b>
DAY	2003	30.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	<b>886.0</b>
H2O	2003	7.1	6.4	7.1	6.7	6.7	6.5	1.9	1.8	1.7	2.0	1.9	1.9	<b>337.8</b>
OIL	2003	27.0	23.4	27.5	26.0	25.6	26.6	34.1	34.3	30.9	33.3	30.8	34.4	<b>1,231.4</b>
DAY	2002	30.0	27.0	29.0	30.0	29.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	<b>526.0</b>
H2O	2002	8.0	7.5	8.2	9.0	8.5	8.1	8.7	6.0	6.4	6.6	6.9	7.0	<b>286.1</b>
OIL	2002	38.1	32.2	29.4	32.8	31.1	30.4	32.5	23.4	23.1	23.3	26.4	28.6	<b>877.5</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	29.0	28.0	30.0	30.0	<b>174.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	43.0	35.7	32.0	32.5	32.0	20.0	<b>195.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	160.6	127.7	72.3	68.3	50.9	46.4	<b>526.2</b>
UWI	<b>100.12-28-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	29.0	29.0	30.0	31.0	<b>1,489.0</b>
H2O	2005	29.4	11.8	12.5	24.8	12.6	22.8	21.7	22.6	22.1	19.2	20.3	23.5	<b>2,113.7</b>
OIL	2005	14.4	12.0	13.9	12.8	13.5	9.7	9.6	10.7	9.8	10.1	10.2	10.6	<b>1,246.1</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	<b>1,130.0</b>
H2O	2004	17.1	16.2	15.9	14.5	15.8	16.6	16.5	17.3	12.4	17.8	31.6	30.8	<b>1,870.4</b>
OIL	2004	24.4	22.6	23.2	23.0	25.5	26.1	26.4	25.4	23.8	31.7	15.6	15.2	<b>1,108.8</b>
DAY	2003	30.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	<b>772.0</b>
H2O	2003	63.6	57.5	63.7	59.9	60.0	58.2	17.0	15.8	15.2	17.8	17.5	17.4	<b>1,647.9</b>



**Manitoba Production  
2001 To 2005**

Licence **4965** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.12-28-009-29W1.02	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	24.0	20.7	24.3	23.0	22.7	23.5	30.2	25.8	23.3	25.2	27.4	26.0	825.9
DAY	2002	30.0	27.0	29.0	30.0	29.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	412.0
H2O	2002	72.4	67.6	73.9	81.0	76.8	72.8	78.7	54.4	58.0	59.0	62.3	63.2	1,184.3
OIL	2002	46.5	39.4	36.0	40.1	37.9	37.2	39.7	28.5	28.3	28.4	23.5	25.3	529.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	60.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.6	179.6	364.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2	56.8	119.0

Licence **4966** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.05-29-009-29W1.00	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	1,600.0
H2O	2005	1.7	1.0	1.0	1.6	1.0	1.6	1.6	1.6	1.6	1.4	1.4	1.7	310.9
OIL	2005	10.5	10.0	11.6	10.7	10.9	11.0	11.3	12.2	11.1	11.4	11.5	12.0	741.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	1,245.0
H2O	2004	2.1	2.0	2.0	1.9	2.0	2.1	2.0	2.1	1.5	2.2	2.0	1.9	293.7
OIL	2004	10.8	9.9	10.2	10.5	11.2	11.5	11.6	11.2	10.5	14.0	13.0	12.8	607.7
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	886.0
H2O	2003	6.8	6.1	6.6	6.2	6.2	6.0	2.1	2.0	1.9	2.2	2.3	2.2	269.9
OIL	2003	17.0	14.8	16.7	15.8	15.6	16.2	12.5	11.4	10.3	10.7	11.3	11.4	470.5
DAY	2002	30.0	27.0	29.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	525.0
H2O	2002	13.0	12.2	7.5	8.2	8.1	7.4	7.9	5.8	6.0	6.5	6.4	6.7	219.3
OIL	2002	11.5	9.7	5.4	6.0	5.9	5.6	6.0	5.6	5.4	5.8	16.1	17.9	306.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.0	29.0	27.0	30.0	30.0	168.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	35.1	21.5	20.3	15.2	16.4	15.1	123.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	73.1	59.3	29.5	14.4	15.5	14.1	205.9

UWI	100.05-29-009-29W1.02	Field Name <b>Daly</b>				Pool Name <b>Lodgepole F</b>					Field Code <b>1</b>		Pool Code <b>59F</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	1,577.0
H2O	2005	1.2	1.8	1.9	1.2	1.9	1.2	1.2	1.2	1.1	1.0	1.1	1.2	198.5
OIL	2005	18.6	17.9	20.7	19.0	19.4	19.5	20.0	21.6	19.7	20.3	20.5	21.3	1,885.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	1,222.0
H2O	2004	1.6	1.5	1.5	1.4	1.5	1.5	1.5	1.6	1.2	1.7	1.5	1.5	182.5
OIL	2004	19.1	17.7	18.2	18.7	20.0	20.4	20.6	19.8	18.6	24.8	23.2	22.6	1,647.2
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	863.0
H2O	2003	4.9	4.5	4.8	4.5	4.5	4.4	1.6	1.5	1.4	1.6	1.6	1.6	164.5
OIL	2003	28.9	25.1	28.4	26.9	26.5	27.5	21.3	20.2	18.2	19.1	19.3	20.3	1,403.5
DAY	2002	30.0	27.0	29.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	502.0
H2O	2002	9.5	8.9	5.4	5.9	5.8	5.3	5.8	4.2	4.3	4.7	4.7	4.9	127.6
OIL	2002	84.0	71.1	39.6	44.1	43.2	40.9	43.7	41.1	39.4	42.4	27.4	30.6	1,121.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	27.0	30.0	30.0	145.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	8.0	11.0	11.9	11.0	58.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.6	83.8	105.2	113.3	103.4	574.3

Licence **4967** Well Name **ARC Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.12-14-001-24W1.00	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	1,610.0
H2O	2005	2.3	2.9	3.1	2.9	3.7	11.1	7.4	7.2	4.7	2.4	3.8	3.3	605.6
OIL	2005	15.6	12.2	15.4	15.4	19.0	43.9	13.6	19.2	16.3	10.6	14.6	10.6	2,198.8



**Manitoba Production  
2001 To 2005**

Licence <b>4967</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-14-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,248.0
H2O	2004	5.3	6.3	5.9	5.4	4.5	3.6	3.2	3.2	2.9	3.2	2.7	2.3	550.8
OIL	2004	44.1	39.0	39.4	37.5	39.2	34.6	30.2	30.3	28.9	24.5	23.3	19.5	1,992.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	884.0
H2O	2003	8.2	10.1	14.8	8.6	10.7	10.8	9.8	10.8	7.4	3.6	3.2	5.6	502.3
OIL	2003	36.0	34.5	34.1	27.8	35.7	34.0	38.2	40.2	38.2	31.7	24.3	45.5	1,601.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	519.0
H2O	2002	9.2	7.5	5.4	11.6	10.5	11.1	12.8	13.7	12.8	11.0	9.2	11.8	398.7
OIL	2002	59.1	52.1	44.0	51.8	58.6	43.4	63.2	51.6	42.4	38.2	42.9	32.5	1,181.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	31.0	30.0	31.0	156.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	8.8	96.5	61.0	39.1	40.6	26.1	272.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	38.7	201.1	105.6	97.5	83.6	75.4	601.9
Licence <b>4968</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-16-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	1,459.0
H2O	2005	3.1	3.1	3.6	3.8	3.2	3.3	2.4	2.5	2.9	2.2	1.9	3.0	1,131.7
OIL	2005	6.7	6.4	7.5	6.9	7.1	6.4	7.1	5.9	5.3	5.7	5.6	5.2	952.1
DAY	2004	24.0	29.0	30.0	29.0	17.0	10.0	25.0	31.0	28.0	31.0	29.0	25.0	1,103.0
H2O	2004	3.1	3.7	3.9	3.7	2.5	1.5	3.2	3.7	3.9	3.5	3.9	3.4	1,096.7
OIL	2004	8.3	9.3	9.1	8.5	5.2	3.0	7.2	10.4	6.6	7.7	6.8	6.4	876.3
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	24.0	31.0	795.0
H2O	2003	9.7	10.2	12.7	11.8	13.0	3.8	3.7	3.5	3.1	3.6	3.1	4.1	1,056.7
OIL	2003	13.0	12.7	14.6	13.3	15.8	12.3	11.7	11.1	10.4	11.6	9.0	11.6	787.8
DAY	2002	30.0	27.0	30.0	23.0	26.0	30.0	29.0	31.0	29.0	30.0	29.0	31.0	440.0
H2O	2002	18.2	16.4	14.3	326.5	282.8	7.6	8.4	8.5	8.5	8.5	9.6	9.9	974.4
OIL	2002	86.8	68.2	62.5	21.2	14.2	16.0	14.1	15.2	13.9	14.2	14.6	15.4	640.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	26.0	29.0	30.0	95.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	177.7	16.4	17.6	255.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0	40.0	80.2	92.2	284.4
Licence <b>4969</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.10-07-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	20.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,595.0
H2O	2005	22.7	14.7	24.3	28.0	29.0	28.1	30.5	31.1	30.0	30.9	29.9	30.9	1,147.7
OIL	2005	16.0	10.9	12.8	14.1	14.6	14.1	14.8	14.1	13.1	12.5	12.0	12.5	1,388.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,243.0
H2O	2004	19.3	18.0	19.1	18.3	20.2	19.4	20.1	18.5	19.8	20.8	20.2	21.7	817.6
OIL	2004	20.7	19.3	20.0	19.3	20.1	19.4	20.4	18.4	19.2	19.3	17.8	17.0	1,227.2
DAY	2003	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	880.0
H2O	2003	24.1	19.4	13.7	13.2	35.3	24.7	25.5	21.1	18.2	18.8	18.2	19.2	582.2
OIL	2003	20.5	18.6	22.0	20.3	19.5	18.9	19.5	20.2	19.6	20.3	19.6	20.9	996.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	518.0
H2O	2002	9.8	9.1	10.1	10.1	13.2	16.2	14.5	20.0	19.4	20.0	37.6	18.9	330.8
OIL	2002	41.6	37.5	46.4	42.5	42.9	37.4	38.7	34.2	33.3	30.6	29.7	29.1	756.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	153.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.1	38.1	2.0	8.1	11.6	131.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.7	51.7	51.8	47.5	44.8	312.5



**Manitoba Production  
2001 To 2005**

Licence <b>4969</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-07-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>				Field Code <b>1</b>	Pool Code <b>60Z</b>			Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	20.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,595.0
H2O	2005	25.7	16.5	27.4	31.7	32.7	31.6	34.3	35.0	33.9	34.9	33.7	34.8	1,265.2
OIL	2005	18.1	12.2	14.4	16.0	16.4	15.9	16.2	16.0	14.8	14.0	13.6	14.0	1,497.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,243.0
H2O	2004	21.9	20.2	21.5	20.7	22.8	22.0	22.7	20.9	22.5	23.4	22.7	24.4	893.0
OIL	2004	23.5	21.8	22.6	21.7	22.7	22.0	23.0	20.8	21.8	21.8	20.1	19.1	1,316.2
DAY	2003	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	880.0
H2O	2003	27.2	21.8	15.5	15.0	39.8	27.9	28.7	23.8	20.6	21.2	20.5	21.7	627.3
OIL	2003	23.3	21.0	24.9	23.0	22.1	21.3	22.0	22.9	22.1	22.8	22.1	23.7	1,055.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	518.0
H2O	2002	11.0	10.3	11.4	11.4	14.9	18.3	17.0	22.6	21.8	22.5	42.4	21.3	343.6
OIL	2002	47.0	42.5	52.4	48.1	48.4	41.4	42.8	39.2	37.5	34.6	33.4	32.8	784.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	153.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.8	42.9	17.3	9.1	10.6	118.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.9	58.3	58.6	53.5	50.7	284.0
Licence <b>4970</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.15-07-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>	Pool Code <b>59A</b>			Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,553.0
H2O	2005	8.6	7.8	8.6	8.3	8.1	7.9	8.4	8.6	8.3	8.8	8.6	9.0	671.7
OIL	2005	3.1	2.9	3.1	3.0	3.1	2.9	3.0	2.7	2.6	2.6	2.5	2.6	511.7
DAY	2004	31.0	27.0	31.0	6.0	31.0	30.0	31.0	31.0	21.0	31.0	26.0	21.0	1,188.0
H2O	2004	8.6	7.5	8.6	1.7	9.0	8.7	9.0	9.0	8.4	9.1	8.6	5.8	570.7
OIL	2004	6.1	5.1	5.0	1.0	4.7	4.5	4.6	4.6	3.1	3.4	2.8	2.2	477.6
DAY	2003	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	871.0
H2O	2003	12.1	9.8	10.1	9.8	12.1	10.1	8.9	6.9	8.0	8.2	5.8	8.5	476.7
OIL	2003	10.7	9.0	10.2	9.6	9.5	9.2	9.5	9.5	9.2	8.5	5.7	6.3	430.5
DAY	2002	31.0	28.0	31.0	20.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	518.0
H2O	2002	9.8	9.1	10.1	8.4	13.1	8.0	7.1	8.6	9.3	9.6	15.0	11.1	366.4
OIL	2002	11.0	9.9	12.1	7.8	12.1	12.2	12.6	11.8	11.7	11.8	10.5	10.1	323.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	166.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	47.6	150.0	12.8	13.2	11.4	12.2	247.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	30.4	108.2	14.1	13.8	12.1	11.4	190.0
UWI	<b>100.15-07-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>				Field Code <b>1</b>	Pool Code <b>60Z</b>			Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,553.0
H2O	2005	77.6	70.0	77.6	75.1	73.1	70.7	75.7	77.4	74.8	79.0	77.6	81.0	4,397.6
OIL	2005	28.6	25.7	27.5	26.7	27.6	26.3	27.1	24.2	23.2	23.5	22.7	23.5	3,482.3
DAY	2004	31.0	27.0	31.0	6.0	31.0	30.0	31.0	31.0	21.0	31.0	26.0	21.0	1,188.0
H2O	2004	77.7	67.5	77.3	14.9	80.7	78.0	80.6	80.6	76.0	81.8	77.6	52.6	3,488.0
OIL	2004	54.7	46.1	45.0	8.6	42.1	40.5	41.5	41.4	28.0	30.8	24.8	20.2	3,175.7
DAY	2003	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	871.0
H2O	2003	109.0	87.7	91.5	88.3	109.1	90.9	80.0	62.0	71.6	74.0	51.8	76.4	2,642.7
OIL	2003	96.4	81.2	91.4	86.5	85.7	82.9	85.6	85.4	82.6	76.4	51.6	56.2	2,752.0
DAY	2002	31.0	28.0	31.0	20.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	518.0
H2O	2002	88.6	80.6	89.3	75.4	67.9	72.3	64.5	79.9	84.0	86.8	135.3	99.9	1,650.4
OIL	2002	99.7	90.0	108.9	70.3	108.9	109.9	113.6	106.3	105.1	106.6	92.1	90.9	1,790.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	166.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	44.0	138.5	115.1	118.9	103.0	106.4	625.9



Licence <b>4970</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-07-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>					Field Code <b>1</b>		Pool Code <b>60Z</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	28.0	99.8	126.9	124.2	109.1	99.8	<b>587.8</b>	
Licence <b>4971</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-07-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,544.0</b>	
H2O	2005	9.5	8.6	10.0	9.7	10.0	9.6	9.9	10.3	10.0	10.2	9.9	10.2	<b>1,749.3</b>	
OIL	2005	4.1	3.9	4.2	4.1	3.5	3.4	3.5	3.5	3.3	3.1	3.0	3.1	<b>959.5</b>	
DAY	2004	19.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,179.0</b>	
H2O	2004	9.2	4.4	9.2	8.8	9.6	9.2	9.5	9.5	9.2	9.5	9.2	9.5	<b>1,631.4</b>	
OIL	2004	7.8	2.3	4.2	4.0	4.2	4.1	4.3	4.5	4.3	4.5	4.0	4.1	<b>916.8</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	30.0	31.0	<b>839.0</b>	
H2O	2003	9.3	8.4	9.3	8.9	10.1	6.9	7.7	7.7	11.0	11.4	14.4	15.0	<b>1,524.6</b>	
OIL	2003	8.9	8.6	9.2	8.2	8.5	8.2	8.2	6.3	7.5	7.8	7.5	7.8	<b>864.5</b>	
DAY	2002	30.0	22.0	30.0	30.0	31.0	30.0	31.0	23.0	22.0	31.0	13.0	31.0	<b>481.0</b>	
H2O	2002	2.3	12.2	12.5	11.3	17.4	28.8	16.7	18.3	27.0	260.5	109.2	10.4	<b>1,404.5</b>	
OIL	2002	37.0	17.2	28.3	23.1	22.8	20.2	21.1	12.3	12.3	10.6	4.4	10.2	<b>767.8</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	28.0	31.0	30.0	18.0	<b>157.0</b>	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	332.8	540.6	0.0	0.0	0.0	4.5	<b>877.9</b>	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	57.8	136.3	102.5	101.0	94.2	56.5	<b>548.3</b>	
UWI <b>100.16-07-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>					Field Code <b>1</b>		Pool Code <b>60Z</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,285.0</b>	
H2O	2005	46.3	41.8	48.8	47.3	48.9	47.0	48.4	50.0	48.6	49.9	48.3	49.9	<b>1,799.2</b>	
OIL	2005	20.2	18.9	20.5	19.9	17.3	16.6	17.2	17.3	16.3	15.3	14.7	15.2	<b>998.1</b>	
DAY	2004	19.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>920.0</b>	
H2O	2004	45.0	21.7	44.7	43.1	46.6	45.1	46.6	46.3	45.0	46.6	45.1	46.6	<b>1,224.0</b>	
OIL	2004	20.1	11.2	20.6	20.0	20.6	19.9	21.1	21.9	21.2	21.8	19.3	20.0	<b>788.7</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	30.0	31.0	<b>580.0</b>	
H2O	2003	45.5	40.9	45.2	43.6	49.4	34.2	37.8	37.8	53.8	55.6	70			



**Manitoba Production  
2001 To 2005**

Licence <b>4972</b>		Well Name <b>CNRL Pierson HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-17-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>58.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>869.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>76.3</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	6.0	31.0	0.0	0.0	<b>58.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	77.6	743.3	35.3	13.5	0.0	0.0	<b>869.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	8.6	66.7	1.0	0.0	0.0	0.0	<b>76.3</b>
Licence <b>4973</b>		Well Name <b>Virден Roselea Unit No. 3 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.12-01-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	27.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,571.0</b>
H2O	2005	1218.9	1179.3	1239.3	1389.4	1364.5	1371.8	1363.3	1712.4	951.2	868.5	476.7	311.8	<b>80,628.4</b>
OIL	2005	40.1	36.4	61.2	60.1	54.4	41.4	64.7	64.0	33.6	40.5	67.1	65.0	<b>3,230.7</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	31.0	<b>1,220.0</b>
H2O	2004	533.2	1559.8	1307.0	1422.8	1177.4	1131.2	1134.5	1183.6	1211.3	1022.0	1229.3	1229.1	<b>67,181.3</b>
OIL	2004	39.7	37.9	39.6	38.5	38.2	35.1	33.5	35.6	35.8	31.9	40.3	41.4	<b>2,602.2</b>
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>862.0</b>
H2O	2003	1594.1	1509.6	1485.0	1521.7	1626.8	1624.6	1790.5	1769.6	1476.6	1661.7	1583.9	1323.0	<b>53,040.1</b>
OIL	2003	94.7	94.2	101.0	89.1	79.5	45.7	45.7	50.7	46.8	47.3	40.9	42.5	<b>2,154.7</b>
DAY	2002	24.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	<b>499.0</b>
H2O	2002	1888.5	1827.8	2378.8	2332.2	2458.1	2198.3	2526.7	2068.2	1697.0	1264.5	1246.2	1556.8	<b>34,073.0</b>
OIL	2002	63.1	79.2	81.1	74.5	72.5	69.3	88.4	80.8	71.2	59.0	77.5	96.8	<b>1,376.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	28.0	<b>147.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1842.0	2812.3	2159.1	1681.4	2135.1	<b>10,629.9</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.6	103.7	88.0	78.6	74.3	<b>463.2</b>
Licence <b>4974</b>		Well Name <b>Virден Roselea Unit No. 3 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.05-13-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	28.0	21.0	30.0	31.0	30.0	30.0	30.0	31.0	<b>1,555.0</b>
H2O	2005	1085.5	1050.3	864.6	969.4	963.6	926.7	920.5	1211.1	1284.6	1298.8	427.7	279.8	<b>84,102.2</b>
OIL	2005	31.5	28.7	25.4	25.0	22.9	16.7	26.0	36.1	48.1	50.1	50.0	48.4	<b>2,815.5</b>
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	<b>1,204.0</b>
H2O	2004	453.7	1389.2	1164.0	1267.0	1048.6	996.1	1080.1	1002.9	1078.7	964.2	1094.9	1094.6	<b>72,819.6</b>
OIL	2004	29.8	29.9	31.2	30.2	30.1	27.3	28.4	26.7	28.2	26.7	31.7	32.5	<b>2,406.6</b>
DAY	2003	30.0	11.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	30.0	<b>845.0</b>
H2O	2003	1814.9	675.8	1759.1	1850.3	1513.9	1422.4	1433.7	1576.0	1270.8	1480.0	1410.5	1149.6	<b>60,185.6</b>
OIL	2003	59.0	23.1	65.6	59.2	41.4	35.4	32.3	40.0	35.7	37.2	32.2	32.6	<b>2,053.9</b>
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>504.0</b>
H2O	2002	3140.0	2544.7	3268.0	3208.4	3499.4	2992.7	2160.9	2043.2	1805.7	1380.0	1436.8	1829.5	<b>42,828.6</b>
OIL	2002	115.6	121.4	122.7	112.9	113.5	100.0	59.4	54.5	50.5	43.0	50.0	62.3	<b>1,560.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	30.0	30.0	31.0	<b>143.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1993.2	2979.1	2866.6	2313.2	3367.2	<b>13,519.3</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2	109.3	128.6	119.2	129.1	<b>554.4</b>
Licence <b>4975</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-09-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	10.0	6.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,547.0</b>
H2O	2005	6.6	5.0	5.6	1.5	0.6	14.0	15.2	8.6	8.5	8.6	8.1	8.3	<b>958.5</b>



Licence <b>4975</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-09-001-24W1.00</b>		Field Name <b>Waskada</b>		Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	13.0	12.9	15.4	4.7	2.3	67.9	74.4	32.3	30.1	30.7	28.1	29.9	2,070.6
DAY	2004	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,229.0
H2O	2004	12.3	16.4	12.9	12.8	9.7	11.3	11.7	8.9	5.7	6.2	5.7	6.2	867.9
OIL	2004	29.1	22.6	30.3	27.2	30.1	25.6	26.0	22.4	14.1	13.2	13.3	12.7	1,728.9
DAY	2003	31.0	28.0	19.0	29.0	31.0	30.0	31.0	30.0	29.0	28.0	28.0	31.0	865.0
H2O	2003	17.0	18.9	9.7	17.2	20.0	15.6	11.2	14.4	13.8	14.4	14.7	17.0	748.1
OIL	2003	38.5	31.6	32.2	40.7	32.7	33.0	34.1	31.1	29.8	30.7	28.8	32.1	1,462.3
DAY	2002	31.0	28.0	28.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	520.0
H2O	2002	34.2	26.4	29.9	26.2	25.4	13.5	31.0	19.3	18.8	18.8	18.1	18.2	564.2
OIL	2002	58.0	52.1	53.1	47.9	47.1	22.1	54.7	47.5	42.6	42.1	39.4	40.9	1,067.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	29.0	31.0	30.0	31.0	164.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	38.5	84.3	43.9	42.8	42.6	32.3	284.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	91.2	137.6	87.2	77.9	61.0	64.6	519.5
Licence <b>4976</b>		Well Name <b>Virден Roselea Unit No. 1 HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.01-25-010-26W1.00</b>		Field Name <b>Virден</b>		Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,594.0
H2O	2005	1575.8	1411.0	1556.1	1520.9	1634.2	1702.2	1701.8	1604.3	1681.2	1657.7	1514.5	1673.1	79,917.6
OIL	2005	59.2	52.9	58.2	50.0	46.4	39.4	51.9	66.7	74.9	72.0	67.8	68.8	2,864.6
DAY	2004	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	1,231.0
H2O	2004	1411.4	1298.4	1425.4	1271.0	1532.1	1429.9	1559.6	1907.9	2075.7	2391.0	1604.5	1586.7	60,684.8
OIL	2004	43.0	40.5	46.3	39.1	45.8	43.5	44.8	41.1	21.9	46.4	56.9	59.2	2,156.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	875.0
H2O	2003	1234.2	1145.2	1051.4	1263.8	1546.4	1379.0	1529.9	1458.9	1137.4	1394.0	1373.3	1990.5	41,191.2
OIL	2003	44.2	38.3	43.8	38.9	44.0	40.8	41.4	38.3	39.8	42.5	40.8	46.0	1,627.9
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	516.0
H2O	2002	955.7	965.0	1092.9	990.8	1159.4	1451.2	1583.3	1942.6	1662.0	1793.9	1302.4	1330.6	24,687.2
OIL	2002	73.5	71.2	98.5	74.1	49.9	34.5	43.3	42.8	44.0				



Licence <b>4979</b>		Well Name <b>Tundra Souris Hartney</b>			Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.16-10-006-22W1.00</b>		Field Name <b>Souris Hartney</b>		Pool Name <b>Lodgepole Virden A</b>		Field Code <b>10</b>		Pool Code <b>53A</b>		Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1,198.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	0.0	0.0	0.0	0.0	204.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,201.6
DAY	2004	10.0	13.0	31.0	30.0	28.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	1,197.0
H2O	2004	2.0	3.4	4.0	3.4	3.4	3.7	5.5	4.4	4.5	4.9	5.2	6.6	199.7
OIL	2004	5.5	6.4	9.3	8.0	8.1	8.4	6.6	7.3	7.4	7.7	6.7	6.6	2,201.6
DAY	2003	31.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	889.0
H2O	2003	6.4	5.4	7.3	6.0	3.4	4.3	3.1	3.6	3.0	4.1	3.6	5.1	148.7
OIL	2003	79.3	71.2	61.9	23.0	21.4	14.1	15.9	13.6	13.3	12.2	11.2	9.0	2,113.6
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	529.0
H2O	2002	4.1	2.8	3.4	6.9	5.3	4.3	6.1	5.1	5.4	6.1	4.7	7.3	93.4
OIL	2002	106.7	93.5	101.9	93.3	99.2	95.9	96.9	96.2	90.8	89.9	87.8	79.8	1,767.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	166.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	8.7	3.1	4.8	5.7	5.1	4.5	31.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	72.4	126.1	112.5	112.9	105.1	106.6	635.6
Licence <b>4981</b>		Well Name <b>CNRL Pierson HZNTL</b>			Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>102.07-25-002-29W1.00</b>		Field Name <b>Pierson</b>		Pool Name <b>Mission Canyon 3b E</b>		Field Code <b>7</b>		Pool Code <b>42E</b>		Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	1,557.0
H2O	2005	712.8	51.9	700.6	684.3	714.0	702.5	723.3	693.0	698.6	762.6	776.5	761.5	44,091.7
OIL	2005	105.3	7.0	114.4	114.8	109.3	92.3	89.4	82.1	50.4	33.7	33.0	40.7	7,013.7
DAY	2004	30.0	28.0	30.0	30.0	27.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	1,195.0
H2O	2004	742.5	657.6	667.4	651.4	628.8	448.7	779.1	735.6	710.3	729.9	688.6	638.1	36,110.1
OIL	2004	140.0	125.8	160.2	154.5	101.7	62.2	67.9	63.8	79.6	83.3	84.6	105.7	6,141.3
DAY	2003	29.0	28.0	31.0	30.0	20.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	847.0
H2O	2003	803.1	666.9	802.3	794.4	471.6	861.3	839.0	766.2	799.9	753.7	758.1	756.2	28,032.1
OIL	2003	165.2	139.6	152.8	151.4	97.9	164.0	149.5	135.3	116.6	132.4	112.3	138.7	4,912.0
DAY	2002	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	499.0
H2O	2002	1144.5	1010.7	1114.7	1062.3	1114.5	10							



**Manitoba Production  
2001 To 2005**

Licence <b>4982</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-34-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
CO2	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	20.0	8.1	6.7	6.8	<b>63.2</b>	
L	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	97.9	56.1	47.2	48.3	<b>271.6</b>	
UWI <b>100.09-34-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	30.0	31.0	<b>127.0</b>	
CO2	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	34.8	30.1	1.3	1.4	<b>67.7</b>	
L	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	25.9	26.6	17.3	18.1	<b>88.1</b>	
Licence <b>4983</b>		Well Name <b>Cromer Unit No. 1 COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-23-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>					Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,544.0</b>	
CO2	2005	7.6	6.8	7.5	7.3	7.6	7.0	7.7	7.4	7.3	7.3	7.7	8.3	<b>405.4</b>	
L	2005	2.3	1.9	2.2	2.1	2.1	1.9	2.1	2.3	2.0	2.1	2.1	2.1	<b>415.0</b>	
DAY	2004	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,182.0</b>	
CO2	2004	4.4	7.1	9.8	8.7	9.1	8.9	8.6	8.6	7.9	8.4	8.6	8.6	<b>315.9</b>	
L	2004	6.9	5.7	3.6	2.7	2.8	2.7	2.3	2.1	2.0	2.2	1.9	2.1	<b>389.8</b>	
DAY	2003	31.0	28.0	31.0	17.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>821.0</b>	
CO2	2003	5.7	4.9	5.5	2.9	0.4	4.7	4.1	3.4	3.6	5.0	4.7	4.9	<b>217.2</b>	
L	2003	10.0	8.9	10.3	5.1	0.8	8.2	7.7	6.5	6.5	7.7	7.4	7.3	<b>352.8</b>	
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	<b>497.0</b>	
CO2	2002	9.2	7.6	7.7	6.8	8.2	7.4	6.6	5.3	6.7	4.9	5.1	4.6	<b>167.4</b>	
L	2002	17.5	16.9	16.4	14.9	15.2	15.1	13.6	10.4	12.8	10.6	9.4	10.1	<b>266.4</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	31.0	<b>138.0</b>	
CO2	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	21.7	21.4	11.4	10.0	<b>87.3</b>	
L	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	24.0	21.8	20.2	16.8	<b>103.5</b>	
UWI <b>100.03-23-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,544.0</b>	
CO2	2005	29.0	26.4	28.9	28.4	30.0	28.0	30.6	30.0	29.3	29.4	30.5	33.4	<b>1,595.6</b>	
L	2005	6.5	5.8	6.5	6.4	7.0	6.2	6.3	6.7	6.2	6.3	6.2	6.1	<b>1,019.6</b>	
DAY	2004	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,182.0</b>	
CO2	2004	16.7	26.9	37.4	33.3	34.9	34.0	33.6	33.4	31.0	32.7	32.9	33.2	<b>1,241.7</b>	
L	2004	15.4	13.1	8.0	7.9	8.2	8.0	7.1	6.6	6.4	6.7	6.1	6.5	<b>943.4</b>	
DAY	2003	31.0	28.0	31.0	17.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>821.0</b>	
CO2	2003	20.9	18.7	20.7	10.4	1.4	16.7	15.1	13.0	13.8	18.4	18.1	18.7	<b>861.7</b>	
L	2003	22.2	19.7	22.5	11.3	1.8	18.5	16.8	14.1	14.3	17.3	16.5	16.5	<b>843.4</b>	
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	<b>497.0</b>	
CO2	2002	37.3	31.4	31.5	28.2	34.6	31.4	27.2	21.6	26.4	19.0	19.5	17.0	<b>675.8</b>	
L	2002	44.3	33.0	32.5	30.2	30.7	30.7	27.8	21.6	26.3	21.5	20.5	22.2	<b>651.9</b>	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	31.0	<b>138.0</b>	
CO2	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.3	87.1	86.9	46.2	40.2	<b>350.7</b>	
L	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	72.2	65.3	60.5	50.6	<b>310.6</b>	
Licence <b>4985</b>		Well Name <b>Virden Roselea Unit No. 1 HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>104.10-30-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,602.0</b>	



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Licence **4985** Well Name **Virден Roselea Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	104.10-30-010-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	515.7	481.7	606.6	563.6	699.9	683.9	718.0	694.9	643.7	676.4	660.9	726.9	21,653.6
OIL	2005	293.8	268.5	314.1	299.0	331.0	303.0	388.1	298.8	210.0	212.4	211.0	207.9	23,138.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,242.0
H2O	2004	336.8	327.7	361.0	322.4	345.3	304.9	373.4	341.7	478.9	520.4	523.3	527.1	13,981.4
OIL	2004	366.9	354.1	352.6	336.2	346.6	333.6	346.6	339.9	300.1	304.2	293.6	297.3	19,800.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	876.0
H2O	2003	286.1	309.5	321.4	381.6	359.4	315.3	348.3	323.7	240.9	311.0	329.1	441.8	9,218.5
OIL	2003	499.1	401.5	452.0	407.7	402.8	388.3	401.0	394.9	376.7	378.4	370.9	378.7	15,828.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	512.0
H2O	2002	294.1	143.1	280.3	310.5	379.9	385.4	349.0	446.4	367.6	359.5	353.2	322.4	5,250.4
OIL	2002	719.8	573.5	525.8	504.1	538.8	580.7	560.8	555.9	532.6	512.9	482.6	482.1	10,976.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	30.0	31.0	149.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.7	216.3	260.1	250.3	373.6	1,259.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1093.1	864.9	841.8	796.0	811.5	4,407.3

Licence **4986** Well Name **Virден Roselea Unit No. 3 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.14-14-010-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>3</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	28.0	30.0	31.0	1,583.0
H2O	2005	647.8	626.8	558.1	628.3	705.5	617.8	550.6	616.9	642.5	606.2	213.9	139.9	49,349.6
OIL	2005	13.7	12.3	13.5	13.2	13.7	9.1	17.6	20.5	20.2	19.7	21.0	20.4	788.3
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,230.0
H2O	2004	378.1	1070.3	896.9	976.3	781.6	757.8	832.3	812.2	831.2	856.5	702.0	653.2	42,795.3
OIL	2004	9.4	8.8	9.1	8.9	8.5	7.9	8.3	8.2	8.2	4.0	10.0	14.1	593.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	865.0
H2O	2003	1306.3	1227.0	1207.0	1279.8	1132.3	1114.8	1238.9	1214.3	1001.9	1140.2	1086.9	907.9	33,246.9
OIL	2003	15.8	15.6	16.7	15.3	11.7	10.5	10.6	11.7	10.7	10.9	9.4	9.8	488.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	501.0
H2O	2002	886.9	674.1	1282.4	1454.1	1586.0	1452.2	1511.6	1368.3	1263.4	941.4	1000.5	1262.0	19,389.6
OIL	2002	19.3	19.0	24.1	24.3	24.5	24.2	29.2	21.0	15.2	12.6	13.2	16.0	339.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	31.0	138.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	641.4	1273.0	1186.3	716.4	889.6	4,706.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	13.8	37.7	23.7	20.1	96.7

Licence **4987** Well Name **Virден Roselea Unit No. 3 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.16-10-010-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>		Unit <i>3</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	1,569.0
H2O	2005	1239.0	1198.8	1004.4	1201.9	1349.4	1181.7	1142.3	1397.1	1455.1	1471.2	484.4	317.0	71,639.2
OIL	2005	47.9	43.4	44.5	46.6	48.3	32.0	55.5	60.2	59.2	61.7	61.5	59.5	3,627.5
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,215.0
H2O	2004	539.5	1527.0	1237.9	1392.8	1152.6	1082.5	1187.2	1158.8	1185.8	1099.8	1249.7	1249.5	58,196.9
OIL	2004	65.4	60.4	61.1	61.3	60.8	54.7	57.2	56.7	57.0	48.2	48.2	49.4	3,007.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	853.0
H2O	2003	1722.2	1615.6	1602.1	1579.6	1492.6	1563.6	1811.7	1732.3	1445.5	1626.8	1550.5	1295.2	44,133.8
OIL	2003	80.0	78.9	85.3	99.7	105.1	71.6	75.2	81.0	74.5	75.3	65.1	67.8	2,326.8
DAY	2002	29.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	488.0
H2O	2002	1905.6	1497.7	1511.6	1392.8	1519.1	1403.3	1466.6	1743.8	1663.5	1324.9	1330.1	1666.1	25,096.1
OIL	2002	63.0	64.2	82.3	78.3	78.7	72.0	55.9	84.5	76.6	67.9	67.5	81.0	1,367.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	30.0	29.0	127.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	326.3	1304.4	1744.6	1411.8	1883.9	6,671.0



**Manitoba Production  
2001 To 2005**

Licence <b>4987</b>		Well Name <b>Virден Roselea Unit No. 3 HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.16-10-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.1	236.7	70.4	65.3	64.9	<b>495.4</b>
Licence <b>4988</b>		Well Name <b>Cromer Unit No. 1 COM</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-23-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	<b>1,551.0</b>
H2O	2005	182.7	164.1	183.4	180.8	184.4	177.4	184.9	181.4	177.4	181.6	184.5	198.3	<b>9,857.2</b>
OIL	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	<b>104.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	<b>1,188.0</b>
H2O	2004	178.1	175.1	189.3	184.0	183.8	182.2	186.2	180.7	174.2	183.7	179.8	199.3	<b>7,676.3</b>
OIL	2004	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	<b>100.6</b>
DAY	2003	31.0	27.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>824.0</b>
H2O	2003	198.5	170.7	196.8	182.7	171.6	167.9	179.2	182.7	173.1	179.6	170.4	186.7	<b>5,479.9</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>97.9</b>
DAY	2002	31.0	28.0	30.0	26.0	14.0	30.0	31.0	31.0	29.0	31.0	22.0	28.0	<b>464.0</b>
H2O	2002	245.5	222.9	232.2	208.9	102.5	201.6	199.4	197.9	180.0	204.8	136.8	148.1	<b>3,320.0</b>
OIL	2002	7.9	6.9	7.0	6.3	1.8	2.5	3.1	3.1	2.9	2.7	0.0	0.0	<b>97.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	30.0	30.0	31.0	<b>133.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.9	205.2	234.8	256.1	250.4	<b>1,039.4</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	13.8	12.6	10.0	8.8	<b>53.7</b>
UWI <b>100.05-23-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	<b>1,551.0</b>
H2O	2005	733.0	658.5	736.1	725.1	739.3	710.4	740.3	725.9	709.7	726.7	738.6	793.6	<b>39,471.7</b>
OIL	2005	19.8	16.9	18.0	16.0	14.2	10.8	9.3	10.1	9.1	9.3	9.0	9.0	<b>2,107.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	<b>1,188.0</b>
H2O	2004	713.5	701.2	758.6	736.6	737.3	730.3	746.6	724.2	699.0	737.1	721.6	799.9	<b>30,734.5</b>
OIL	2004	31.3	30.9	33.0	27.5	27.1	24.4	21.8	20.8	20.9	22.2	18.3	18.5	<b>1,956.1</b>
DAY	2003	31.0	27.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>824.0</b>
H2O	2003	794.9	683.3	787.6	731.3	686.4	672.0	717.0	730.8	692.7	718.7	681.9	747.0	<b>21,928.6</b>
OIL	2003	34.3	29.3	35.0	42.8	46.1	43.7	47.6	47.7	45.2	46.1	36.8	31.2	<b>1,659.4</b>
DAY	2002	31.0	28.0	30.0	26.0	14.0	30.0	31.0	31.0	29.0	31.0	22.0	28.0	<b>464.0</b>
H2O	2002	982.6	891.2	928.2	835.8	410.4	806.7	798.2	792.9	720.7	819.8	547.9	592.9	<b>13,285.0</b>
OIL	2002	89.2	78.9	80.6	73.6	22.2	28.2	35.0	35.7	33.3	30.1	22.2	31.4	<b>1,173.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	30.0	30.0	31.0	<b>133.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.4	820.7	939.5	1024.4	1001.7	<b>4,157.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0	158.9	143.5	113.6	99.2	<b>613.2</b>
Licence <b>4989</b>		Well Name <b>Tundra Daly COM</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-23-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,589.0</b>
H2O	2005	23.7	21.5	23.3	23.0	23.1	22.7	23.9	23.5	22.8	23.5	23.8	25.7	<b>771.8</b>
OIL	2005	56.5	50.5	54.5	53.1	54.0	50.4	51.3	55.0	50.0	51.1	49.6	46.7	<b>5,237.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>1,225.0</b>
H2O	2004	9.4	9.6	12.6	13.3	13.4	12.2	12.6	14.9	19.3	25.8	24.6	24.7	<b>491.3</b>
OIL	2004	94.0	93.2	108.2	88.7	87.2	82.0	84.6	75.1	63.0	64.5	59.7	56.2	<b>4,615.2</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	<b>860.0</b>
H2O	2003	11.8	10.7	11.5	11.1	10.8	10.8	11.2	10.9	10.3	10.6	7.4	10.8	<b>298.9</b>
OIL	2003	139.4	118.8	133.5	109.6	111.2	106.1	113.1	112.7	106.6	108.5	74.9	103.5	<b>3,658.8</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4989</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-23-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	28.0	504.0
H2O	2002	9.1	10.6	10.0	11.8	11.7	9.9	9.9	10.5	10.1	11.8	9.5	8.6	171.0
OIL	2002	136.0	141.3	131.7	144.9	146.0	148.6	152.7	142.8	139.4	151.0	117.6	130.5	2,320.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	27.0	30.0	30.0	31.0	147.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	14.5	12.6	10.2	9.8	47.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.6	93.3	149.2	137.5	156.8	638.4
UWI <b>100.11-23-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,589.0
H2O	2005	85.5	77.3	83.0	81.8	82.8	81.4	86.0	84.3	82.3	84.4	85.8	92.4	2,813.3
OIL	2005	15.3	13.6	14.7	14.3	14.7	13.9	14.3	15.3	13.8	14.1	13.7	13.0	1,158.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,225.0
H2O	2004	33.4	34.2	45.3	47.6	48.0	44.3	45.8	53.8	70.1	93.6	89.4	89.2	1,806.3
OIL	2004	17.9	17.7	20.4	22.9	23.5	22.2	22.8	20.3	17.1	17.6	16.2	15.3	987.3
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	860.0
H2O	2003	44.4	39.6	42.9	40.5	39.7	39.2	40.8	39.0	37.0	38.3	26.7	38.5	1,111.6
OIL	2003	26.3	22.6	25.4	21.0	21.2	20.3	21.7	21.5	20.3	20.7	14.4	19.8	753.4
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	28.0	504.0
H2O	2002	33.5	39.4	37.7	44.5	44.5	38.1	37.4	39.2	37.2	44.4	36.1	32.5	645.0
OIL	2002	21.9	22.8	21.4	23.4	23.5	23.8	24.5	22.7	22.2	23.8	22.4	24.8	498.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	27.0	30.0	30.0	31.0	147.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	56.7	47.0	38.2	37.1	180.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.6	41.1	39.6	36.6	30.1	221.0
Licence <b>4990</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-17-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole T</b>				Field Code <b>1</b>		Pool Code <b>59T</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	10.0	30.0	30.0	31.0	30.0	31.0	1,554.0
H2O	2005	10.1	10.6	9.8	9.4	9.5	7.8	2.6	12.9	13.8	11.4	10.4	10.7	782.5
OIL	2005	11.1	11.6	10.8	10.2	10.6	8.5	5.6	8.6	9.0	10.4	9.7	9.8	963.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	1,211.0
H2O	2004	13.2	11.9	11.6	10.1	9.7	11.0	10.9	10.4	10.0	9.8	9.4	8.0	663.5
OIL	2004	12.4	11.5	11.2	12.6	12.5	10.9	11.7	11.4	10.9	10.9	10.1	8.7	847.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	854.0
H2O	2003	14.2	12.0	13.0	15.6	13.7	12.7	13.4	13.3	12.3	12.6	12.6	12.6	537.5
OIL	2003	14.5	13.8	13.7	13.0	13.4	13.3	13.9	13.5	12.7	12.6	12.2	12.0	712.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	489.0
H2O	2002	18.5	26.8	15.0	23.6	17.6	19.8	19.3	16.3	16.3	19.8	17.5	18.3	379.5
OIL	2002	49.8	32.2	42.3	34.5	36.9	32.3	32.5	28.8	33.9	25.4	14.6	14.3	554.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	24.0	31.0	30.0	31.0	125.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	20.2	66.8	37.9	24.1	150.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	24.1	53.7	43.5	48.5	176.8
UWI <b>100.07-17-010-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	10.0	30.0	30.0	31.0	30.0	31.0	1,554.0
H2O	2005	3.3	3.5	3.1	3.0	3.0	2.5	0.8	4.2	4.5	3.7	3.4	3.4	256.8
OIL	2005	18.8	19.6	18.4	17.4	18.0	14.3	9.5	14.5	15.2	17.7	16.4	16.7	1,133.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	1,211.0
H2O	2004	4.3	3.9	3.8	3.3	3.1	3.5	3.5	3.4	3.2	3.2	3.0	2.6	218.4



Manitoba Production 2001 To 2005															
Licence	4990	Well Name Tundra Daly COM							Dev	V	Mineral Rights FREEHOLD				
UWI 100.07-17-010-29W1.02		Field Name Daly				Pool Name Bakken A				Field Code 1		Pool Code 60A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2004	24.8	23.0	22.6	21.5	21.1	18.3	19.9	19.4	18.5	18.3	17.1	14.9	937.2	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	854.0	
H2O	2003	4.7	3.9	4.2	5.1	4.5	4.2	4.4	4.4	4.1	4.1	4.1	4.1	177.6	
OIL	2003	28.9	27.8	27.4	26.1	26.9	26.5	27.9	27.2	25.5	25.3	24.3	24.2	697.8	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	489.0	
H2O	2002	6.2	8.9	5.0	7.9	5.9	6.6	6.5	5.4	5.4	6.6	5.8	6.0	125.8	
OIL	2002	30.6	19.8	26.0	21.1	22.6	19.9	20.0	17.7	20.8	15.5	29.1	28.6	379.8	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	24.0	31.0	30.0	31.0	125.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	22.3	12.6	8.0	49.6	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	14.6	32.9	26.7	29.7	108.1	
Licence	4991	Well Name Virden Roselea Unit No. 1 HZNTL							Dev	H	Mineral Rights FREEHOLD				
UWI 103.01-25-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	1,506.0	
H2O	2005	2950.6	2642.3	2913.8	2890.6	2864.3	3034.2	2842.0	2794.4	2963.1	2992.5	3114.5	3440.3	209,999.5	
OIL	2005	31.9	28.5	31.3	27.1	30.1	26.0	12.4	5.7	6.5	6.3	6.6	6.8	3,845.6	
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,144.0	
H2O	2004	3177.4	2923.2	3123.7	2926.6	3070.3	2925.3	3190.8	3132.0	2606.6	3043.4	3004.5	2970.9	174,556.9	
OIL	2004	40.8	38.5	41.6	34.6	35.1	34.2	35.2	35.2	32.6	33.4	30.7	31.9	3,626.4	
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	16.0	10.0	27.0	15.0	779.0	
H2O	2003	5182.5	4759.7	4409.4	5260.0	3481.5	3095.8	3724.5	3639.8	1388.9	995.1	2780.0	2186.0	138,462.2	
OIL	2003	127.9	109.5	126.0	126.8	41.8	38.7	42.6	40.4	20.5	12.8	34.9	21.3	3,202.6	
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	23.0	25.0	12.0	30.0	31.0	469.0	
H2O	2002	6553.1	6083.5	6766.8	6134.8	6287.2	5744.2	4647.2	4189.2	5000.4	2794.4	5626.0	5579.9	97,559.0	
OIL	2002	182.0	162.0	220.4	165.7	171.0	139.4	108.7	78.9	99.5	48.9	119.2	121.7	2,459.4	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	31.0	30.0	31.0	137.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6061.0	6942.1	6608.7	6101.0	6439.5	32,152.3	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.5	186.2	194.5	179.4	183.4	842.0	
Licence	4992	Well Name North Virden Scallion Unit No. 1 HZNTL							Dev						



**Manitoba Production  
2001 To 2005**

Licence <b>4993</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>								Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>102.06-23-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	24.0	30.0	28.0	28.0	30.0	31.0	27.0	31.0	30.0	31.0	<b>1,545.0</b>
H2O	2005	147.7	150.3	137.2	184.0	160.7	110.8	78.7	81.0	59.0	136.1	138.3	144.6	<b>6,722.6</b>
OIL	2005	73.0	61.0	55.4	68.9	63.4	119.1	161.6	167.4	151.8	69.1	59.9	61.2	<b>8,198.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	<b>1,198.0</b>
H2O	2004	139.1	134.0	143.1	134.6	145.6	159.2	164.3	182.1	132.6	233.8	221.6	169.0	<b>5,194.2</b>
OIL	2004	118.1	109.2	112.1	110.5	111.5	107.6	108.6	109.9	96.2	109.6	104.9	81.6	<b>7,087.0</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>838.0</b>
H2O	2003	151.0	132.5	153.3	147.8	141.6	135.9	142.4	138.6	137.0	130.7	130.6	134.9	<b>3,235.2</b>
OIL	2003	163.8	151.3	163.0	155.2	140.0	102.6	120.6	123.4	119.9	120.2	115.9	116.6	<b>5,807.2</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>474.0</b>
H2O	2002	98.5	84.1	91.6	74.4	118.4	141.6	113.3	108.2	105.3	122.7	91.5	88.3	<b>1,558.9</b>
OIL	2002	324.0	233.7	263.3	237.5	259.4	285.8	262.3	236.8	184.3	195.7	164.6	159.1	<b>4,214.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	<b>111.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	87.7	94.0	93.8	<b>321.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.3	400.1	355.1	335.7	<b>1,408.2</b>
Licence <b>4994</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>								Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>102.04-33-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,556.0</b>
H2O	2005	1152.3	1196.0	1251.5	1285.7	1331.3	1326.4	1317.6	1337.1	1610.0	1721.3	1692.8	1884.2	<b>72,935.7</b>
OIL	2005	104.7	93.0	102.0	107.4	108.9	103.4	107.1	103.7	114.7	113.3	103.3	113.5	<b>13,415.9</b>
DAY	2004	31.0	29.0	26.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	<b>1,194.0</b>
H2O	2004	1412.1	1282.1	1121.1	1266.8	1299.2	1370.7	1214.4	1122.7	1140.5	1128.6	1104.6	1117.3	<b>55,829.5</b>
OIL	2004	173.4	170.3	163.6	197.5	205.3	195.8	200.6	182.3	154.9	104.2	107.9	103.8	<b>12,140.9</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>835.0</b>
H2O	2003	1595.3	1328.5	1498.4	1605.7	1706.9	1674.2	1520.8	1484.9	1514.9	1583.5	1468.1	1552.6	<b>41,249.4</b>
OIL	2003	185.5	175.4	205.1	188.6	202.2	187.6	190.8	188.7	187.1	188.2	180.9	181.7	<b>10,181.3</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>471.0</b>
H2O	2002	1361.0	1262.1	1379.1	1164.7	1784.4	1812.8	1714.5	1591.0	1616.2	1622.8	1332.1	1377.4	<b>22,715.6</b>
OIL	2002	910.9	867.0	397.1	364.5	355.5	242.8	250.1	248.6	232.5	211.9	225.8	239.8	<b>7,919.5</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	30.0	31.0	<b>107.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	817.6	1384.5	1174.8	1320.6	<b>4,697.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	470.2	981.9	922.9	998.0	<b>3,373.0</b>
Licence <b>4995</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>								Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>102.14-34-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,571.0</b>
H2O	2005	272.5	282.8	320.1	303.9	314.9	313.6	311.6	321.4	317.8	331.4	346.1	362.8	<b>25,329.3</b>
OIL	2005	174.7	155.2	184.2	179.3	181.7	172.6	178.7	176.0	202.2	201.5	195.1	201.7	<b>10,718.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,206.0</b>
H2O	2004	495.4	449.8	412.4	321.9	330.1	348.3	311.1	295.9	289.2	269.1	261.2	267.1	<b>21,530.4</b>
OIL	2004	83.7	82.1	121.9	152.6	158.4	151.1	156.2	145.9	154.5	175.5	180.1	175.2	<b>8,515.5</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	27.0	31.0	<b>840.0</b>
H2O	2003	839.6	497.2	546.4	585.6	582.3	565.2	531.6	521.1	513.8	551.1	463.2	544.8	<b>17,478.9</b>
OIL	2003	88.0	77.3	90.4	83.1	93.1	87.1	91.6	90.9	87.1	90.0	78.4	87.6	<b>6,778.3</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>481.0</b>
H2O	2002	624.4	560.3	641.6	541.9	828.8	810.9	786.7	749.9	760.7	843.1	688.6	713.0	<b>10,737.0</b>
OIL	2002	515.0	474.2	595.5	546.7	424.2	165.1	164.8	163.2	152.6	97.6	105.2	111.8	<b>5,733.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.0	31.0	<b>116.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>4995</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.14-34-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.1	601.1	521.5	590.4	<b>2,187.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.3	571.0	504.8	549.7	<b>2,217.8</b>
Licence <b>4996</b>		Well Name <b>Virden Roselea Unit No. 1 HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.02-25-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>1,575.0</b>
H2O	2005	1400.0	1253.8	1382.6	1617.0	1958.1	2058.1	1929.0	1813.8	1900.8	1829.0	1712.4	1891.5	<b>85,872.0</b>
OIL	2005	39.1	34.9	38.4	44.0	57.8	49.5	48.7	61.7	69.3	64.9	62.8	63.6	<b>2,680.3</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,212.0</b>
H2O	2004	1708.1	1584.2	1739.2	1745.4	1823.4	1715.6	1902.9	1764.1	1209.3	1444.1	1425.6	1409.6	<b>65,125.9</b>
OIL	2004	43.1	41.0	46.9	44.5	45.2	43.4	45.4	44.5	39.0	41.0	37.6	39.0	<b>2,045.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>847.0</b>
H2O	2003	1504.9	1395.3	1292.6	1542.0	1866.4	1736.2	2018.6	1700.1	1399.6	1700.9	1675.7	2428.7	<b>45,654.4</b>
OIL	2003	39.2	34.0	39.1	39.3	44.2	42.7	45.3	37.1	40.6	43.0	41.3	46.6	<b>1,535.0</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>486.0</b>
H2O	2002	1444.9	1364.2	1517.4	1375.8	1469.1	1722.3	1816.5	2192.6	1907.1	2205.2	1646.9	1635.7	<b>25,393.4</b>
OIL	2002	71.6	61.5	83.6	62.8	67.6	62.8	59.6	57.8	45.8	40.9	36.9	37.7	<b>1,042.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	29.0	30.0	31.0	<b>121.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.6	1217.7	1086.0	1272.7	1386.7	<b>5,095.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	98.2	96.0	77.5	75.8	<b>354.0</b>
Licence <b>4997</b>		Well Name <b>Virden Roselea Unit No. 1 HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.04-25-010-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	<b>1,566.0</b>
H2O	2005	1427.5	1278.2	1409.6	1766.5	2147.4	2258.3	2153.8	2025.3	2122.4	2029.8	1912.0	2112.1	<b>75,797.4</b>
OIL	2005	39.8	35.5	39.3	45.7	52.4	46.3	57.8	73.2	82.2	78.9	74.5	75.5	<b>2,737.4</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	<b>1,203.0</b>
H2O	2004	1392.0	1291.0	1417.3	1422.4	1485.9	1421.7	1550.7	1115.0	1261.5	1475.7	1453.5	1437.3	<b>53,154.5</b>
OIL	2004	49.1	46.6	53.2	50.7	51.3	50.1	51.5	37.8	47.4	45.2	38.2	39.8	<b>2,036.3</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>846.0</b>
H2O	2003	1226.4	1137.0	1053.3	1256.5	1537.6	1414.8	1645.0	1594.4	1140.5	1386.0	1365.5	1979.1	<b>36,430.5</b>
OIL	2003	44.7	38.6	44.5	44.7	50.7	48.5	51.6	48.5	46.2	49.0	46.9	52.9	<b>1,475.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>481.0</b>
H2O	2002	1119.0	959.4	1067.2	967.5	1033.2	1377.7	1573.4	1899.2	1586.0	1782.5	1342.1	1333.0	<b>19,694.4</b>
OIL	2002	58.8	39.5	53.7	40.4	43.5	46.9	49.9	48.5	46.1	46.1	42.0	42.9	<b>908.6</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.0	31.0	<b>116.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	685.0	744.1	1046.4	1178.7	<b>3,654.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.7	109.3	76.4	72.9	<b>350.3</b>
Licence <b>4999</b>		Well Name <b>Routledge Unit No. 1 HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.04-27-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	26.0	30.0	26.0	29.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	<b>1,562.0</b>
H2O	2005	889.3	808.0	932.1	844.7	898.9	873.4	887.1	920.5	895.7	865.7	922.0	946.7	<b>45,978.2</b>
OIL	2005	84.8	75.7	91.9	81.8	91.8	102.5	104.1	106.9	109.1	105.6	105.7	103.1	<b>10,281.3</b>
DAY	2004	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>1,213.0</b>
H2O	2004	897.2	829.4	908.2	883.4	867.7	857.9	894.0	769.0	918.3	917.8	854.4	947.5	<b>35,294.1</b>
OIL	2004	162.7	145.8	152.2	160.4	157.0	153.6	155.2	147.6	152.1	100.0	88.0	94.5	<b>9,118.3</b>



**Manitoba Production  
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Licence **4999** Well Name **Routledge Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.04-27-009-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole C</i>				Field Code <i>5</i>		Pool Code <i>59C</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	850.0
H2O	2003	834.6	744.1	782.8	753.0	782.9	805.1	887.6	929.3	875.9	925.3	873.8	910.0	24,749.3
OIL	2003	226.6	193.0	200.8	171.6	167.7	156.0	164.9	162.6	150.6	150.1	165.9	169.6	7,449.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	488.0
H2O	2002	779.4	710.0	906.4	1072.5	1114.4	1023.8	1257.7	1218.3	1091.3	779.0	711.2	1023.0	14,644.9
OIL	2002	304.2	331.5	355.3	286.4	310.9	257.1	276.0	248.5	222.0	206.4	201.4	228.9	5,369.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	125.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.5	805.2	686.8	616.3	774.1	2,957.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2	718.0	556.6	383.6	420.8	2,141.2

Licence **5002** Well Name **North Virden Scallion Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI		103.14-22-011-26W1.00				Field Name		Virden				Pool Name				Lodgepole A				Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,541.0																	
H2O	2005	125.6	130.9	148.1	140.7	145.7	143.1	123.9	127.8	126.3	133.6	139.9	149.1	6,063.1																	
OIL	2005	48.7	43.4	51.5	50.1	50.8	49.1	59.3	58.5	67.1	63.7	56.3	59.2	6,324.2																	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	1,176.0																	
H2O	2004	137.8	127.2	132.5	129.8	133.1	140.5	125.5	119.1	182.7	270.4	118.4	98.4	4,428.4																	
OIL	2004	75.1	74.9	74.4	68.4	71.1	67.9	70.1	65.4	80.9	112.9	49.3	39.0	5,666.5																	
DAY	2003	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	816.0																	
H2O	2003	114.8	52.5	132.0	140.2	167.0	166.0	150.8	147.3	150.3	155.7	144.4	151.4	2,713.0																	
OIL	2003	99.6	37.9	92.6	84.2	89.4	82.5	83.9	83.0	82.3	82.1	78.9	78.6	4,817.1																	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	466.0																	
H2O	2002	0.0	55.4	65.8	54.7	85.1	120.6	116.4	114.1	117.6	111.7	92.8	95.9	1,040.6																	
OIL	2002	393.6	197.4	240.8	217.3	215.3	164.6	163.4	123.4	117.1	124.4	117.2	124.5	3,842.1																	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	31.0	101.0																	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.0	0.0	10.5																	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.6	652.6	381.7	417.2	1,643.1																	

Licence **5003** Well Name **EOG Whitewater**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	102.14-02-003-21W1.00	Field Name <i>Whitewater</i>				Pool Name <i>Lodgepole WL B</i>				Field Code <i>6</i>		Pool Code <i>52B</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,464.0
H2O	2005	873.1	762.2	806.3	822.1	829.6	775.3	844.8	836.4	810.3	846.6	807.2	833.2	26,484.4
OIL	2005	31.6	30.2	32.1	31.2	31.1	28.5	31.8	31.5	32.4	32.3	29.8	32.3	2,074.0
DAY	2004	30.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	18.0	14.0	30.0	31.0	1,099.0
H2O	2004	458.6	456.2	496.3	490.4	508.0	438.9	472.2	503.9	343.6	275.8	646.2	826.7	16,637.3
OIL	2004	40.3	37.4	21.1	20.1	21.2	17.9	19.1	20.8	11.8	9.2	28.4	33.4	1,699.2
DAY	2003	29.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	765.0
H2O	2003	405.0	413.4	414.2	423.1	448.4	444.3	459.2	384.0	805.0	463.6	225.0	180.1	10,720.5
OIL	2003	44.3	43.4	44.6	42.4	48.1	45.8	47.1	43.8	48.6	35.9	20.6	19.1	1,418.5
DAY	2002	30.0	28.0	29.0	29.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	405.0
H2O	2002	416.6	395.1	406.0	430.5	444.8	433.4	430.8	358.9	437.5	427.3	393.2	454.5	5,655.2
OIL	2002	85.5	73.0	70.5	59.6	59.7	57.5	59.6	44.3	50.2	49.8	46.2	50.4	934.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	51.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.9	415.7	626.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.6	101.9	228.5

Licence **5004** Well Name **Routledge Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.09-28-009-25W1.00	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>1</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>5004</b>		Well Name <b>Routledge Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>											
UWI	<b>102.09-28-009-25W1.00</b>			Field Name	<b>Virden</b>		Pool Name	<b>Lodgepole C</b>			Field Code	<b>5</b>		Pool Code	<b>59C</b>		Unit	<b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	16.0	<b>1,529.0</b>					
H2O	2005	1396.5	1267.8	1517.0	1509.5	1561.2	1563.1	1549.4	1555.7	1513.9	1491.8	1521.4	833.2	<b>80,915.7</b>					
OIL	2005	220.0	196.0	77.1	75.4	84.9	101.5	100.7	100.0	102.1	112.0	115.5	60.0	<b>11,503.1</b>					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,180.0</b>					
H2O	2004	1403.8	1333.5	1409.5	1371.1	1391.8	1342.6	1387.6	1198.4	1431.2	1336.1	1287.1	1379.4	<b>63,635.2</b>					
OIL	2004	207.9	191.4	193.0	203.3	205.6	196.4	196.8	187.9	193.7	240.7	219.1	227.3	<b>10,157.9</b>					
DAY	2003	31.0	27.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>814.0</b>					
H2O	2003	1570.2	1403.4	1568.1	1209.8	1555.5	1521.5	1663.3	1741.6	1697.9	1748.3	1356.2	1412.2	<b>47,363.1</b>					
OIL	2003	237.1	169.5	143.7	100.6	114.3	101.1	106.0	104.5	100.2	97.2	210.2	214.9	<b>7,694.8</b>					
DAY	2002	27.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>455.0</b>					
H2O	2002	1672.6	1721.3	1950.5	1959.1	1969.8	1864.5	2404.7	2367.1	2108.1	1465.9	1338.0	1925.0	<b>28,915.1</b>					
OIL	2002	307.5	378.6	446.9	428.9	450.7	243.8	267.1	245.5	220.8	216.0	210.9	239.4	<b>5,995.5</b>					
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	28.0	<b>97.0</b>					
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.4	1521.3	1807.2	2419.6	<b>6,168.5</b>					
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.4	774.7	620.6	667.7	<b>2,339.4</b>					
Licence <b>5005</b>		Well Name <b>Waskada Unit No. 16 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>											
UWI	<b>1C0.09-09-002-25W1.00</b>			Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>		Pool Code	<b>29A</b>		Unit	<b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20,382.5</b>					
WIN	2004	525.2	498.1	537.9	265.9	630.8	378.8	378.8	506.7	504.3	217.1	0.0	0.0	<b>20,382.5</b>					
WIN	2003	784.0	661.1	681.7	710.8	771.8	751.1	713.0	751.2	371.3	175.8	330.8	523.9	<b>15,938.9</b>					
WIN	2002	528.9	498.8	601.5	628.8	687.4	641.6	672.4	807.1	765.2	703.6	824.8	784.9	<b>8,712.4</b>					
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	429.4	<b>567.4</b>					
Licence <b>5006</b>		Well Name <b>Waskada Unit No. 16 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>											
UWI	<b>1C0.03-09-002-25W1.00</b>			Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>		Pool Code	<b>29A</b>		Unit	<b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2005	53.7	44.0	49.3	24.8	37.6	0.5	0.0	62.1	52.8	38.2	37.6	30.8	<b>5,542.5</b>					
WIN	2004	75.9	67.1	62.6	65.7	92.2	60.4	60.4	55.5	38.5	22.5	31.1	21.8	<b>5,111.1</b>					
WIN	2003	174.7	149.0	125.8	62.6	114.9	132.7	116.4	126.6	110.2	94.0	78.4	81.7	<b>4,457.4</b>					
WIN	2002	385.4	285.2	246.8	208.7	180.0	157.4	164.5	173.6	159.4	163.9	177.7	169.2	<b>3,090.4</b>					
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.7	418.9	<b>618.6</b>					
Licence <b>5007</b>		Well Name <b>Waskada Unit No. 16 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>											
UWI	<b>1C0.07-09-002-25W1.00</b>			Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>		Pool Code	<b>29A</b>		Unit	<b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2005	131.6	113.5	112.2	44.4	113.5	36.3	28.0	147.0	124.6	131.8	124.1	123.1	<b>5,150.3</b>					
WIN	2004	114.8	106.8	119.0	115.4	141.6	62.4	62.4	99.5	98.5	49.0	68.6	59.2	<b>3,920.2</b>					
WIN	2003	86.4	74.4	55.1	103.7	160.1	91.2	75.5	74.6	71.1	21.3	0.0	133.7	<b>2,823.0</b>					
WIN	2002	237.3	193.5	177.1	143.2	86.1	78.9	68.6	78.8	82.0	85.6	88.7	85.0	<b>1,875.9</b>					
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.3	245.8	<b>471.1</b>					
Licence <b>5008</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>											
UWI	<b>1C0.10-04-002-25W1.00</b>			Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>			Field Code	<b>3</b>		Pool Code	<b>29A</b>		Unit	<b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,829.3</b>					
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,829.3</b>					
WIN	2003	54.6	42.3	28.5	15.2	35.4	27.7	24.0	73.1	369.9	168.2	0.0	0.0	<b>1,829.3</b>					



Licence	5008	Well Name Waskada Unit No. 16 Prov. WIW						Dev V		Mineral Rights CROWN							
	UWI	1C0.10-04-002-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2002	95.4	79.6	83.2	77.1	79.6	68.8	62.1	63.2	54.9	50.6	50.2	53.3	990.4			
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.1	89.3	172.4			
Licence	5009	Well Name Waskada Unit No. 16 Prov. WIW						Dev V		Mineral Rights CROWN							
	UWI	1C0.11-04-002-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2005	168.3	162.2	179.3	134.0	127.3	112.0	114.8	110.8	98.6	115.4	105.8	116.2	6,109.9			
WIN	2004	82.4	78.4	85.5	111.8	166.6	112.5	112.5	117.6	113.9	59.0	111.2	86.2	4,565.2			
WIN	2003	132.0	112.0	126.7	116.3	95.4	91.1	90.8	88.3	85.2	73.8	87.0	91.2	3,327.6			
WIN	2002	176.0	147.6	158.2	156.4	167.2	156.1	159.4	171.2	139.9	150.8	153.5	140.8	2,137.8			
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3	155.4	260.7			
Licence	5010	Well Name Routledge Unit No. 1 HZNTL						Dev H		Mineral Rights FREEHOLD							
	UWI	102.09-21-009-25W1.00				Field Name	Virden		Pool Name	Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	30.0	1,512.0			
H2O	2005	3187.2	2893.6	3222.7	3233.0	3274.4	2709.5	3201.8	3267.7	3108.1	3304.5	3321.6	3410.7	153,079.1			
OIL	2005	182.9	162.9	155.0	152.6	155.7	143.9	170.0	171.8	142.6	124.0	121.5	118.4	14,947.9			
DAY	2004	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,153.0			
H2O	2004	2970.8	2512.7	3112.4	3063.5	3176.9	3064.3	3167.0	2734.9	3266.3	3049.3	2937.4	3148.2	114,944.3			
OIL	2004	265.4	217.7	257.0	186.9	171.1	163.3	163.7	156.2	161.1	200.1	182.3	189.0	13,146.6			
DAY	2003	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	792.0			
H2O	2003	2800.4	2535.5	2648.6	2602.0	2906.6	2653.7	3108.8	3255.1	3147.0	3267.7	2966.3	3089.0	78,740.6			
OIL	2003	340.1	288.2	327.0	281.6	282.9	225.7	253.6	250.0	237.6	232.7	277.3	283.6	10,832.8			
DAY	2002	31.0	27.0	29.0	28.0	31.0	28.0	24.0	31.0	30.0	31.0	29.0	31.0	429.0			
H2O	2002	3171.2	2595.2	2830.5	2799.9	4176.3	3164.3	3210.9	4429.4	3887.3	2765.0	2432.7	3499.1	43,759.9			
OIL	2002	661.7	575.2	615.9	582.1	475.9	485.3	430.2	428.0	430.1	416.5	365.8	415.5	7,552.5			
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	79.0			
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	923.2	1715.0	2159.9	4,798.1			
OIL																	



**Manitoba Production  
2001 To 2005**

Licence <b>5013</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.16-29-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	27.0	11.0	30.0	1.0	0.0	24.0	30.0	30.0	30.0	30.0	1,190.0
H2O	2005	60.5	55.7	52.1	36.2	67.5	2.0	0.0	65.0	64.7	57.2	44.5	60.2	3,238.1
OIL	2005	15.0	13.9	13.0	9.3	16.6	0.5	0.0	16.3	16.2	14.2	15.1	15.0	1,179.2
DAY	2004	31.0	29.0	26.0	2.0	19.0	6.0	23.0	31.0	30.0	31.0	30.0	31.0	922.0
H2O	2004	74.5	65.7	56.5	12.6	62.7	28.9	85.0	74.4	66.2	65.5	60.7	63.2	2,672.5
OIL	2004	18.7	16.4	14.1	3.1	15.8	7.2	21.2	18.7	16.6	16.3	15.2	15.9	1,034.1
DAY	2003	31.0	28.0	20.0	0.0	17.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	633.0
H2O	2003	84.0	75.6	51.6	0.0	93.2	97.2	84.9	73.3	72.4	72.7	67.5	70.9	1,956.6
OIL	2003	21.0	18.9	12.9	0.0	23.3	24.3	21.3	18.3	18.1	18.2	16.8	17.7	854.9
DAY	2002	30.0	28.0	31.0	30.0	29.0	12.0	29.0	7.0	0.0	22.0	21.0	31.0	327.0
H2O	2002	87.0	74.5	77.7	74.2	70.6	33.6	103.7	18.0	0.0	101.6	97.0	97.8	1,113.3
OIL	2002	62.3	54.0	50.6	47.4	45.1	21.5	52.1	9.6	0.0	54.8	37.0	24.4	644.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	31.0	57.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	126.2	111.1	277.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	105.1	70.8	185.3

Licence <b>5014</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-29-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	5.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	882.0
H2O	2005	0.0	0.0	0.0	4.1	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	891.0
OIL	2005	0.0	0.0	0.0	1.8	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.0
DAY	2004	4.0	0.0	0.0	2.0	31.0	9.0	14.0	31.0	29.0	31.0	30.0	24.0	857.0
H2O	2004	2.2	0.0	0.0	4.8	32.7	6.9	13.8	22.1	16.6	14.2	11.6	8.6	868.3
OIL	2004	0.9	0.0	0.0	2.0	14.1	3.0	5.9	9.5	7.0	6.1	5.0	3.6	563.2
DAY	2003	30.0	28.0	20.0	0.0	18.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	652.0
H2O	2003	25.5	20.3	14.2	0.0	27.7	28.2	23.5	20.5	18.7	19.2	18.2	17.9	734.8
OIL	2003	15.2	13.4	9.5	0.0	17.3	12.2	10.1	8.7	8.1	8.3	7.8	7.6	506.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	21.0	14.0	7.0	0.0	31.0	30.0	31.0	344.0
H2O	2002	48.7	36.0	35.2	29.8	29.8	26.1	18.9	8.3	0.0	53.2	26.0	20.1	500.9
OIL	2002	35.3	26.0	25.5	21.7	21.5	18.9	26.2	6.0	0.0	38.5	18.7	23.2	387.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	59.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.6	61.2	168.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	83.9	40.1	126.4

Licence <b>5015</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-29-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	23.0	26.0	17.0	17.0	16.0	26.0	18.0	18.0	7.0	1,088.0
H2O	2005	0.0	0.0	0.0	14.6	10.9	8.4	7.9	7.9	9.4	7.5	7.2	4.4	924.9
OIL	2005	0.0	0.0	0.0	6.9	5.2	4.0	3.7	3.7	4.4	3.6	3.4	2.1	458.9
DAY	2004	0.0	0.0	0.0	11.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	20.0	920.0
H2O	2004	0.0	0.0	0.0	11.8	17.0	13.8	12.4	12.3	10.1	10.9	10.1	7.2	846.7
OIL	2004	0.0	0.0	0.0	5.6	8.0	6.5	6.0	5.7	4.8	5.2	4.8	3.4	421.9
DAY	2003	31.0	28.0	20.0	8.0	31.0	28.0	31.0	29.0	30.0	31.0	6.0	0.0	681.0
H2O	2003	23.4	23.1	14.5	8.9	14.9	13.0	15.1	12.8	7.7	8.5	1.6	0.0	741.1
OIL	2003	11.1	10.8	6.8	4.2	7.0	6.2	7.1	6.0	3.6	4.1	0.8	0.0	371.9
DAY	2002	31.0	26.0	31.0	30.0	31.0	25.0	31.0	27.0	26.0	30.0	27.0	31.0	408.0
H2O	2002	53.5	42.0	43.1	37.0	33.5	30.4	29.1	26.1	28.8	25.6	25.7	25.3	597.6
OIL	2002	25.1	19.8	20.3	17.4	15.8	14.3	13.7	12.2	13.7	13.0	11.1	11.9	304.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	62.0



**Manitoba Production  
2001 To 2005**

Licence <b>5015</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-29-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9	68.6	<b>197.5</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	80.4	34.9	<b>115.9</b>
Licence <b>5016</b>		Well Name <b>Waskada Unit No. 17 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1C0.06-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	44.7	3.7	0.0	20.2	18.3	0.1	0.0	32.0	15.4	0.5	0.0	50.4	<b>1,938.1</b>
WIN	2004	12.3	31.0	1.6	16.2	47.4	5.7	5.7	0.0	21.6	2.0	21.6	0.3	<b>1,752.8</b>
WIN	2003	41.3	36.2	40.4	31.4	34.7	29.5	21.7	19.4	10.5	5.1	1.9	10.2	<b>1,587.4</b>
WIN	2002	177.2	114.5	96.8	64.3	60.6	93.7	88.9	82.7	68.9	24.2	25.8	40.8	<b>1,305.1</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.5	240.2	<b>366.7</b>
Licence <b>5017</b>		Well Name <b>Waskada Unit No. 17 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1C0.11-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	251.4	234.7	257.0	1051.1	202.5	182.8	173.8	167.8	167.5	175.5	167.2	172.4	<b>12,456.5</b>
WIN	2004	233.7	212.1	227.9	216.2	279.0	183.9	183.9	178.6	170.7	88.7	169.8	128.7	<b>9,252.8</b>
WIN	2003	244.4	203.3	227.7	212.0	235.8	240.2	226.2	226.3	205.8	199.7	194.9	253.1	<b>6,979.6</b>
WIN	2002	510.1	514.4	462.6	327.2	253.6	231.4	226.5	231.7	214.6	226.7	238.9	227.5	<b>4,310.2</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.6	423.4	<b>645.0</b>
Licence <b>5018</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.03-22-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>1,492.0</b>
H2O	2005	7.5	6.6	7.5	8.4	6.7	7.0	9.2	6.2	7.6	5.9	4.9	7.6	<b>426.3</b>
OIL	2005	20.8	17.3	20.3	19.4	19.4	17.3	19.3	20.4	19.0	20.4	19.4	18.0	<b>1,842.9</b>
DAY	2004	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	<b>1,129.0</b>
H2O	2004	6.3	5.7	6.4	6.2	2.6	9.3	8.4	7.8	8.2	7.3	8.2	8.5	<b>341.2</b>
OIL	2004	32.7	27.4	28.6	26.8	23.2	16.3	16.1	18.9	17.8	20.8	18.4	20.7	<b>1,611.9</b>
DAY	2003	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	<b>770.0</b>
H2O	2003	8.2	5.7	6.9	6.6	7.5	5.8	5.8	5.5	5.0	5.7	6.2	6.3	<b>256.3</b>
OIL	2003	49.6	41.3	45.9	43.3	38.3	36.2	35.8	33.9	31.9	35.3	34.3	34.2	<b>1,344.2</b>
DAY	2002	30.0	27.0	29.0	29.0	28.0	27.0	29.0	31.0	27.0	29.0	28.0	30.0	<b>411.0</b>
H2O	2002	25.5	23.0	10.8	11.2	8.7	6.4	6.6	6.7	6.2	6.4	7.3	7.6	<b>181.1</b>
OIL	2002	81.9	64.3	65.4	68.9	60.8	46.5	50.1	53.8	46.0	48.5	49.9	52.9	<b>884.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	<b>67.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	25.1	24.7	<b>54.7</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	86.3	86.9	<b>195.2</b>
UWI	<b>100.03-22-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>1,492.0</b>
H2O	2005	13.3	11.7	13.3	14.8	12.0	12.5	5.1	11.0	13.6	10.4	8.6	13.5	<b>746.2</b>
OIL	2005	36.9	30.7	36.2	34.6	34.5	30.7	34.3	36.2	33.8	36.4	34.6	32.0	<b>3,275.8</b>
DAY	2004	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	<b>1,129.0</b>
H2O	2004	11.3	10.1	11.4	10.9	4.5	16.4	14.8	13.8	14.5	13.0	14.7	15.0	<b>606.4</b>
OIL	2004	58.1	48.8	50.8	47.6	41.2	29.0	28.7	33.5	31.6	37.0	32.8	36.9	<b>2,864.9</b>
DAY	2003	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	<b>770.0</b>
H2O	2003	14.6	10.2	12.3	11.8	13.3	10.4	10.3	9.8	8.9	10.2	11.1	11.3	<b>456.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5018</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>100.03-22-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	88.2	73.3	81.6	76.9	68.1	64.3	63.7	60.2	56.6	62.7	60.9	60.7	<b>2,388.9</b>
DAY	2002	30.0	27.0	29.0	29.0	28.0	27.0	29.0	31.0	27.0	29.0	28.0	30.0	<b>411.0</b>
H2O	2002	45.3	40.8	19.1	20.0	15.4	11.3	11.7	11.9	11.1	11.5	13.1	13.4	<b>321.8</b>
OIL	2002	145.5	114.2	116.3	122.5	108.0	82.8	89.2	95.7	81.7	86.2	88.6	94.1	<b>1,571.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	<b>67.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	44.7	43.8	<b>97.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	153.4	154.5	<b>346.9</b>
Licence <b>5019</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>1C0.14-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	168.7	162.2	179.7	132.7	157.7	153.4	155.5	229.6	149.9	156.3	148.5	158.7	<b>16,755.0</b>
WIN	2004	264.6	249.7	277.8	266.6	334.5	245.8	245.8	256.6	202.8	86.7	157.4	86.5	<b>14,802.1</b>
WIN	2003	523.8	448.1	505.8	466.6	520.0	533.0	521.9	386.6	403.1	295.5	253.8	268.1	<b>12,127.3</b>
WIN	2002	540.6	500.7	521.0	467.7	556.1	551.3	577.1	608.9	510.8	520.8	531.8	507.1	<b>7,001.0</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.5	439.6	<b>607.1</b>
Licence <b>5020</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>1C0.15-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	68.6	64.5	69.6	46.5	49.5	42.1	0.0	41.2	36.5	45.2	48.5	50.8	<b>4,489.2</b>
WIN	2004	56.4	55.2	62.1	59.6	76.0	49.3	49.3	50.5	49.1	26.1	47.0	35.3	<b>3,926.2</b>
WIN	2003	65.3	53.9	59.8	58.8	52.8	66.8	62.3	62.0	46.2	14.6	61.7	57.9	<b>3,310.3</b>
WIN	2002	464.7	376.4	276.3	164.9	198.5	143.3	103.5	17.7	81.3	58.8	69.6	62.4	<b>2,648.2</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.0	425.8	<b>630.8</b>
Licence <b>5021</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>1C0.16-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	35.1	18.8	12.4	1.4	7.6	14.1	21.8	22.6	24.6	24.4	<b>1,025.0</b>
WIN	2004	4.0	0.0	0.0	0.1	1.3	20.7	20.7	0.0	24.7	6.7	2.5	0.0	<b>842.2</b>
WIN	2003	13.9	9.9	9.9	6.9	7.6	0.0	0.0	0.0	110.2	85.0	44.6	29.3	<b>761.5</b>
WIN	2002	4.6	1.9	7.8	7.1	0.0	111.6	37.9	12.8	13.3	11.2	11.2	11.1	<b>444.2</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.4	41.3	<b>213.7</b>
Licence <b>5022</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>1C0.04-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	50.6	15.5	11.8	21.6	11.4	16.5	15.7	28.3	21.0	28.6	25.5	21.4	<b>1,824.0</b>
WIN	2004	10.5	6.4	9.1	7.0	0.0	23.7	23.7	0.0	0.0	0.0	94.1	34.0	<b>1,556.1</b>
WIN	2003	16.1	4.1	1.1	1.1	169.9	68.1	35.3	45.7	29.2	29.7	17.1	5.9	<b>1,347.6</b>
WIN	2002	43.0	5.7	207.8	111.4	67.1	65.2	42.3	25.8	21.1	8.4	28.5	14.6	<b>924.3</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.5	140.9	<b>283.4</b>
Licence <b>5023</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>1C0.12-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>			Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	338.2	323.9	360.0	267.1	313.7	298.0	0.0	270.7	238.1	259.3	229.4	238.1	<b>19,229.1</b>
WIN	2004	395.9	373.8	363.6	320.5	404.3	265.9	265.9	236.0	228.3	118.0	222.6	207.6	<b>16,092.6</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5023</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1C0.12-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2003	524.4	447.1	506.2	467.2	551.8	568.7	525.1	418.4	307.2	231.6	382.5	400.1	<b>12,690.2</b>
WIN	2002	595.3	496.2	490.6	516.2	574.2	539.6	555.2	573.0	494.3	565.2	533.7	511.8	<b>7,359.9</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.1	638.5	<b>914.6</b>
Licence <b>5024</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1C0.14-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	307.3	287.6	311.1	219.0	0.0	234.6	238.4	158.0	209.1	181.5	120.4	129.4	<b>12,074.8</b>
WIN	2004	240.8	225.3	249.5	241.9	300.6	193.6	193.6	193.3	200.3	105.3	200.2	159.0	<b>9,678.4</b>
WIN	2003	306.2	276.6	316.2	283.5	309.8	317.9	319.9	323.9	294.3	274.4	222.0	248.6	<b>7,175.0</b>
WIN	2002	240.5	222.2	249.0	242.3	248.0	248.4	274.9	299.9	279.0	277.9	342.2	305.9	<b>3,681.7</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.5	257.0	<b>451.5</b>
Licence <b>5025</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1C0.13-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	48.2	34.5	4.3	8.8	18.6	19.1	12.3	10.8	9.9	<b>1,674.8</b>
WIN	2004	1.3	0.0	6.2	0.0	0.0	3.4	3.4	4.4	0.0	0.0	33.1	1.7	<b>1,508.3</b>
WIN	2003	32.2	25.9	31.5	27.4	33.7	22.4	0.6	60.1	38.3	24.8	17.0	3.1	<b>1,454.8</b>
WIN	2002	60.2	19.6	14.5	9.4	0.0	280.2	81.0	68.5	59.1	48.3	32.6	37.9	<b>1,137.8</b>
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.4	232.1	<b>426.5</b>
Licence <b>5026</b>		Well Name <b>Tundra Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.10-19-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,495.0</b>
H2O	2005	3802.7	3357.9	3619.1	3517.1	3621.7	3539.0	3769.0	3666.7	3621.9	3618.8	3751.1	3845.9	<b>170,234.9</b>
OIL	2005	206.6	181.6	202.2	195.8	202.1	207.4	220.6	218.2	213.0	211.7	209.1	205.4	<b>16,388.9</b>
DAY	2004	28.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	<b>1,131.0</b>
H2O	2004	3442.0	3493.3	3811.9	3683.6	3849.7	3768.7	3659.7	3921.6	3544.2	3746.7	3614.7	3832.9	<b>126,504.0</b>
OIL	2004	209.6	217.8	238.3	231.8	247.4	225.2	220.2	239.0	218.2	248.0	215.0	208.3	<b>13,915.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>771.0</b>
H2O	2003	3393.9	2969.5	3229.3	3177.6	3279.9	3566.1	4151.6	4043.8	3891.6	4053.9	4256.9	4029.9	<b>82,135.0</b>
OIL	2003	446.3	396.5	402.0	281.1	278.4	231.3	290.4	280.3	254.5	260.9	278.7	249.9	<b>11,196.4</b>
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>408.0</b>
H2O	2002	1809.4	2105.2	2769.4	3148.2	3316.1	3187.6	3325.6	3118.0	3263.7	3228.9	3110.6	3314.7	<b>38,091.0</b>
OIL	2002	536.3	595.8	742.8	686.9	576.5	561.7	562.1	521.8	531.7	486.0	449.7	460.1	<b>7,546.1</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	<b>45.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	651.1	1742.5	<b>2,393.6</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.9	569.8	<b>834.7</b>
Licence <b>5027</b>		Well Name <b>Tundra Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.07-30-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,514.0</b>
H2O	2005	449.3	402.1	439.3	430.6	453.3	444.8	481.3	477.9	463.2	474.5	474.6	486.0	<b>21,155.2</b>
OIL	2005	113.6	99.8	113.0	112.6	110.6	93.1	93.5	93.1	86.6	84.1	80.1	81.3	<b>8,499.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,149.0</b>
H2O	2004	386.4	357.2	430.5	459.6	430.3	417.1	430.2	442.2	433.6	428.8	417.6	446.6	<b>15,678.3</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5027</b>		Well Name <b>Tundra Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.07-30-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	198.3	187.8	184.4	159.1	154.2	144.0	149.3	139.4	130.2	136.9	136.1	121.2	<b>7,338.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>783.0</b>
H2O	2003	422.9	367.5	401.3	391.2	393.8	384.9	395.0	384.1	374.1	382.1	351.4	381.0	<b>10,598.2</b>
OIL	2003	212.5	192.9	211.7	214.4	207.1	194.3	214.2	206.4	192.9	207.6	194.1	199.3	<b>5,497.1</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>418.0</b>
H2O	2002	491.2	343.8	381.9	312.3	458.6	444.2	461.6	451.4	429.9	439.1	415.1	428.6	<b>5,968.9</b>
OIL	2002	269.7	164.9	182.7	131.5	260.1	238.2	238.0	230.1	213.8	211.8	216.3	214.4	<b>3,049.7</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	<b>54.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.4	451.8	<b>911.2</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.5	282.7	<b>478.2</b>
Licence <b>5028</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-24-002-26W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 J</b>		Field Code <b>3</b>		Pool Code <b>44J</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>460.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,456.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>263.4</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>460.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,456.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>263.4</b>
DAY	2003	30.0	28.0	16.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>460.0</b>
H2O	2003	369.5	377.1	259.4	346.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>6,456.2</b>
OIL	2003	3.7	8.7	8.1	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>263.4</b>
DAY	2002	30.0	28.0	28.0	30.0	31.0	24.0	31.0	21.0	28.0	24.0	12.0	31.0	<b>364.0</b>
H2O	2002	407.0	392.5	397.4	440.5	449.1	350.3	457.0	304.7	414.5	335.0	145.0	430.3	<b>5,103.3</b>
OIL	2002	28.5	23.3	20.4	13.2	13.1	10.0	13.2	8.7	12.0	9.7	1.4	4.4	<b>237.2</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	<b>46.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.9	406.1	<b>580.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	44.0	<b>79.3</b>
Licence <b>5032</b>		Well Name <b>Goodlands Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-10-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	457.9	307.1	313.3	530.6	343.8	320.5	318.7	341.6	308.7	228.1	288.5	337.5	<b>4,732.0</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	<b>1,008.0</b>
H2O	2004	6.0	4.6	4.2	4.4	5.2	5.7	5.4	5.3	2.4	0.0	0.0	0.0	<b>503.8</b>
OIL	2004	30.4	23.4	26.2	28.2	30.8	30.7	31.4	31.2	15.1	0.0	0.0	0.0	<b>1,568.8</b>
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.5	411.2	<b>635.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>749.0</b>
H2O	2003	7.6	5.6	5.8	6.9	8.2	8.6	6.7	6.7	6.9	5.4	9.5	9.2	<b>460.6</b>
OIL	2003	40.5	39.1	33.9	32.6	39.0	39.4	36.4	34.6	28.7	29.4	32.1	35.4	<b>1,321.4</b>
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>384.0</b>
H2O	2002	48.7	47.4	43.7	30.6	27.6	23.9	21.0	17.5	19.4	17.0	12.2	9.1	<b>373.5</b>
OIL	2002	69.0	116.5	103.2	77.1	73.0	59.6	68.0	56.4	49.0	42.9	46.3	44.8	<b>900.3</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	<b>19.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.4	<b>55.4</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.5	<b>94.5</b>
Licence <b>5033</b>		Well Name <b>Goodlands Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-10-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>		



Licence <b>5033</b>		Well Name <b>Goodlands Unit No. 1 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.10-10-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>	
Mid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
IN	2005	449.5	312.5	322.5	486.1	519.9	791.7	570.8	376.5	306.5	316.4	306.1	314.1	<b>5,698.3</b>	
AY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	<b>1,003.0</b>	
CO	2004	6.1	5.7	5.7	5.4	5.4	5.3	4.1	4.1	2.0	0.0	0.0	0.0	<b>540.5</b>	
L	2004	29.4	27.9	27.1	25.1	26.3	24.2	22.6	22.5	11.7	0.0	0.0	0.0	<b>1,430.0</b>	
IN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.8	402.9	<b>625.7</b>	
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>744.0</b>	
CO	2003	5.1	3.4	5.5	5.2	6.4	6.4	5.3	6.5	5.9	4.4	5.4	5.9	<b>496.7</b>	
L	2003	30.9	24.3	27.1	23.4	29.5	28.9	26.6	26.2	25.8	25.7	29.5	29.8	<b>1,213.2</b>	
AY	2002	31.0	24.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>379.0</b>	
CO	2002	65.3	53.4	38.2	36.2	32.5	27.5	25.1	19.2	18.1	16.0	13.9	10.2	<b>431.3</b>	
L	2002	127.7	94.7	77.5	91.2	62.1	45.6	53.0	43.7	40.0	38.7	42.9	36.5	<b>885.5</b>	
AY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	<b>28.0</b>	
CO	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.7	<b>75.7</b>	
L	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.9	<b>131.9</b>	

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Licence <b>5035</b>		Well Name <b>Goodlands Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-11-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.7	<b>71.7</b>
Licence <b>5036</b>		Well Name <b>Goodlands Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-11-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>1,452.0</b>
H2O	2005	2.2	2.4	3.0	3.3	1.2	2.1	2.6	3.8	3.7	3.8	3.7	3.9	<b>680.5</b>
OIL	2005	11.0	10.0	11.4	10.1	11.0	13.7	14.6	15.9	14.5	16.0	14.9	15.8	<b>1,503.3</b>
DAY	2004	29.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>1,092.0</b>
H2O	2004	9.8	9.4	10.3	5.3	5.4	5.7	5.4	5.5	4.7	16.4	16.7	3.6	<b>644.8</b>
OIL	2004	17.9	17.6	19.5	23.3	24.4	23.1	23.9	23.9	22.0	16.3	14.0	11.1	<b>1,344.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	<b>731.0</b>
H2O	2003	10.4	8.9	8.5	6.4	6.7	6.1	5.9	6.8	6.4	8.8	10.0	9.9	<b>546.6</b>
OIL	2003	22.1	17.8	17.6	14.8	16.1	14.2	15.3	15.2	14.4	17.6	18.6	19.4	<b>1,107.4</b>
DAY	2002	23.0	28.0	30.0	29.0	30.0	30.0	30.0	19.0	30.0	31.0	30.0	31.0	<b>368.0</b>
H2O	2002	56.6	74.3	71.4	41.4	19.5	21.6	20.4	11.7	22.8	20.9	9.8	10.3	<b>451.8</b>
OIL	2002	113.1	131.6	137.7	89.4	41.7	43.9	51.3	27.9	42.0	36.8	21.8	22.7	<b>904.3</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	<b>27.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.1	<b>71.1</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.4	<b>144.4</b>
Licence <b>5037</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>19</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,399.0</b>
H2O	2005	14.3	5.5	7.4	8.4	8.4	7.4	7.6	7.5	7.3	7.1	6.6	7.2	<b>1,388.9</b>
OIL	2005	35.4	32.4	40.7	42.0	42.8	38.2	41.1	41.8	38.3	37.2	34.7	37.3	<b>2,990.3</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,035.0</b>
H2O	2004	33.6	28.5	34.7	36.4	25.4	11.6	50.8	44.2	39.8	32.8	90.7	35.0	<b>1,294.2</b>
OIL	2004	34.7	35.7	45.0	45.4	42.5	16.0	52.0	58.2	51.1	47.9	44.2	41.9	<b>2,528.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	<b>690.0</b>
H2O	2003	21.2	15.4	11.3	39.6	42.8	11.0	56.7	45.0	71.7	58.2	83.5	6.7	<b>830.7</b>
OIL	2003	64.3	58.2	63.9	61.3	65.6	58.3	60.1	54.9	50.4	60.3	58.3	6.3	<b>2,013.8</b>
DAY	2002	30.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	<b>352.0</b>
H2O	2002	49.1	38.7	43.5	32.5	30.7	26.7	26.4	26.1	24.7	24.9	24.0	20.3	<b>367.6</b>
OIL	2002	260.3	140.8	153.8	115.2	108.9	94.8	93.5	83.5	78.1	78.9	76.5	64.1	<b>1,351.9</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	<b>1.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	<b>3.5</b>
Licence <b>5038</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-03-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	11.0	31.0	30.0	31.0	30.0	31.0	<b>1,294.0</b>
H2O	2005	22.0	8.0	9.5	7.9	5.7	3.9	2.0	5.9	5.6	5.4	5.0	5.2	<b>711.8</b>
OIL	2005	46.0	41.5	45.5	46.0	49.9	34.0	18.5	54.9	50.1	48.3	44.5	45.9	<b>2,787.7</b>
DAY	2004	31.0	29.0	26.0	10.0	25.0	5.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>958.0</b>
H2O	2004	10.6	10.9	9.6	7.5	11.5	4.6	15.6	12.2	10.6	29.0	102.7	43.5	<b>625.7</b>
OIL	2004	48.6	49.6	43.6	34.4	52.1	21.0	71.3	55.6	48.3	40.9	43.5	44.7	<b>2,262.6</b>
DAY	2003	30.0	28.0	22.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>649.0</b>



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Licence <b>5038</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-03-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	12.5	12.1	9.9	0.0	18.7	14.7	12.9	12.4	11.5	11.6	11.5	11.3	<b>357.4</b>
OIL	2003	56.9	55.1	45.3	0.0	85.0	67.1	59.1	56.4	52.1	53.1	52.5	51.6	<b>1,709.0</b>
DAY	2002	31.0	28.0	31.0	29.0	31.0	24.0	31.0	17.0	13.0	30.0	30.0	31.0	<b>328.0</b>
H2O	2002	33.4	25.8	22.2	19.5	18.1	14.4	17.3	8.6	12.2	18.1	14.9	13.8	<b>218.3</b>
OIL	2002	225.9	110.2	100.9	89.6	82.2	65.8	78.6	39.4	55.6	82.2	68.3	63.1	<b>1,074.8</b>
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	<b>2.0</b>
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	<b>13.0</b>
Licence <b>5042</b>		Well Name <b>Tundra South Reston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-23-006-27W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 H</b>		Field Code <b>99</b>		Pool Code <b>44H</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3.0</b>
H2O	2002	0.0	89.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>89.6</b>
OIL	2002	0.0	16.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>17.1</b>
Licence <b>5044</b>		Well Name <b>Tundra South Pipestone</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-21-006-26W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 G</b>		Field Code <b>99</b>		Pool Code <b>44G</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	8.0	0.0	0.0	0.0	0.0	5.0	8.0	6.0	5.0	0.0	<b>728.0</b>
H2O	2005	159.5	152.4	38.6	0.0	0.0	0.0	0.0	3.5	9.1	4.7	4.9	0.0	<b>8,199.6</b>
OIL	2005	35.7	21.5	4.3	0.0	0.0	0.0	0.0	10.7	26.8	14.3	14.6	0.0	<b>1,478.7</b>
DAY	2004	0.0	0.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>637.0</b>
H2O	2004	0.0	0.0	0.0	31.1	24.4	21.6	16.3	22.3	18.0	14.4	60.0	157.3	<b>7,826.9</b>
OIL	2004	0.0	0.0	0.0	35.7	27.9	18.7	26.9	26.2	21.2	19.1	30.3	34.7	<b>1,350.8</b>
DAY	2003	31.0	28.0	18.0	3.0	6.0	4.0	5.0	4.0	4.0	4.0	0.0	0.0	<b>376.0</b>
H2O	2003	742.9	653.3	435.8	84.2	36.5	56.8	83.9	33.1	38.4	44.5	0.0	0.0	<b>7,461.5</b>
OIL	2003	41.6	35.2	27.2	11.6	19.5	30.3	30.0	20.9	28.3	27.5	0.0	0.0	<b>1,110.1</b>
DAY	2002	0.0	10.0	27.0	13.0	31.0	25.0	29.0	20.0	26.0	31.0	26.0	31.0	<b>269.0</b>
H2O	2002	0.0	165.4	364.6	246.5	531.1	328.8	498.1	336.1	621.3	786.1	629.9	744.2	<b>5,252.1</b>
OIL	2002	0.0	73.9	109.3	48.5	115.5	84.9	80.6	54.6	106.6	73.5	36.9	53.7	<b>838.0</b>
Licence <b>5045</b>		Well Name <b>Virден Roselea Unit No. 3 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.15-13-010-26W1.00</b>	Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	24.0	30.0	20.0	31.0	<b>1,373.0</b>
H2O	2005	317.7	307.5	307.4	344.7	388.6	340.2	338.2	390.2	279.4	353.0	77.5	76.0	<b>21,684.1</b>
OIL	2005	66.1	60.0	71.4	70.2	72.9	48.4	75.6	69.7	48.3	62.9	41.8	60.7	<b>6,247.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	<b>1,034.0</b>
H2O	2004	144.3	406.7	335.1	370.9	307.0	294.9	306.2	308.5	315.8	284.9	320.5	320.4	<b>18,163.7</b>
OIL	2004	67.8	62.5	64.2	63.4	62.9	58.0	57.3	58.8	59.0	56.2	66.4	68.1	<b>5,499.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>673.0</b>
H2O	2003	705.5	701.2	737.7	674.9	453.4	416.3	482.4	461.3	385.0	433.2	412.9	344.9	<b>14,448.5</b>
OIL	2003	79.0	92.2	120.6	102.3	85.1	74.1	77.7	83.6	77.1	77.9	67.3	70.0	<b>4,755.1</b>
DAY	2002	0.0	10.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	25.0	30.0	31.0	<b>308.0</b>
H2O	2002	0.0	405.0	1030.9	771.1	841.1	715.9	926.1	873.3	830.7	527.4	601.6	716.7	<b>8,239.8</b>
OIL	2002	0.0	309.9	687.2	539.9	543.2	494.4	323.2	255.4	216.1	152.6	130.3	96.0	<b>3,748.2</b>
Licence <b>5046</b>		Well Name <b>Tundra South Pipestone HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>103.15-16-006-26W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 G</b>		Field Code <b>99</b>		Pool Code <b>44G</b>		Unit <b>0</b>		



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Licence <b>5046</b>		Well Name <b>Tundra South Pipestone HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>103.15-16-006-26W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 G</b>					Field Code <b>99</b>		Pool Code <b>44G</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,376.0</b>
H2O	2005	674.9	625.7	683.3	671.7	717.1	532.7	728.9	709.4	731.5	717.6	774.5	895.4	<b>27,187.7</b>
OIL	2005	79.4	63.6	57.0	54.8	51.4	30.8	42.3	44.9	44.4	46.9	45.4	56.5	<b>4,041.2</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	<b>1,020.0</b>
H2O	2004	608.3	592.6	635.2	633.3	611.1	626.5	645.4	661.4	605.7	613.3	613.9	632.0	<b>18,725.0</b>
OIL	2004	64.3	55.5	61.1	55.8	53.7	55.3	56.1	54.9	49.3	69.0	75.8	75.3	<b>3,423.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	<b>659.0</b>
H2O	2003	535.6	493.3	542.1	533.8	562.2	541.3	552.7	541.3	468.1	602.4	579.7	617.9	<b>11,246.3</b>
OIL	2003	106.9	89.6	105.3	96.0	113.1	106.6	104.3	100.5	73.3	82.8	72.2	70.0	<b>2,697.7</b>
DAY	2002	0.0	1.0	29.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>300.0</b>
H2O	2002	0.0	21.5	417.4	448.2	502.5	389.0	497.7	482.3	427.1	481.2	493.7	515.3	<b>4,675.9</b>
OIL	2002	0.0	0.0	339.5	206.6	159.5	125.4	146.8	126.7	129.0	122.3	109.6	111.7	<b>1,577.1</b>
Licence <b>5047</b>		Well Name <b>Tundra South Pipestone HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-16-006-26W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 G</b>					Field Code <b>99</b>		Pool Code <b>44G</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	30.0	15.0	31.0	12.0	0.0	0.0	0.0	1.0	30.0	31.0	<b>1,224.0</b>
H2O	2005	51.9	54.4	56.3	28.5	58.8	22.8	0.0	0.0	0.0	1.9	70.7	106.4	<b>2,179.5</b>
OIL	2005	8.7	9.2	9.5	4.8	9.7	4.0	0.0	0.0	0.0	0.3	9.8	13.2	<b>901.2</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	<b>1,020.0</b>
H2O	2004	57.4	52.8	54.4	54.9	52.5	53.6	55.0	55.7	54.9	58.1	59.0	60.4	<b>1,727.8</b>
OIL	2004	14.2	13.3	14.6	14.3	13.6	14.0	14.1	14.9	14.5	15.9	11.3	10.2	<b>832.0</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	30.0	29.0	31.0	<b>659.0</b>
H2O	2003	43.5	42.3	49.5	57.0	59.7	61.9	61.3	60.4	49.1	54.2	52.1	57.7	<b>1,059.1</b>
OIL	2003	25.2	22.0	23.3	14.3	16.5	16.8	15.8	15.4	12.9	14.3	13.3	14.7	<b>667.1</b>
DAY	2002	0.0	2.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	<b>303.0</b>
H2O	2002	0.0	20.0	18.4	24.7	30.8	36.7	45.0	48.1	45.3	48.3	45.7	47.4	<b>410.4</b>
OIL	2002	0.0	4.3	146.8	60.7	49.2	39.3	28.3	20.9	28.2	29.0	27.7	28.2	<b>462.6</b>
Licence <b>5048</b>		Well Name <b>Routledge Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.11-21-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>					Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	<b>1,373.0</b>
H2O	2005	1406.5	1287.2	1442.0	1455.3	1587.5	1507.7	1528.4	1534.7	1467.5	1459.3	1515.7	1517.5	<b>67,566.6</b>
OIL	2005	52.4	47.0	55.6	54.3	56.2	59.7	60.5	60.2	58.8	59.7	60.4	57.5	<b>2,610.9</b>
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	12.0	30.0	30.0	31.0	<b>1,010.0</b>
H2O	2004	1502.3	1396.3	1542.1	1488.4	1504.7	1451.3	1500.1	1290.2	612.5	1521.0	1306.8	1394.9	<b>49,857.3</b>
OIL	2004	31.7	28.7	50.0	54.1	54.6	52.1	52.2	49.6	20.3	27.9	52.6	54.3	<b>1,928.6</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>664.0</b>
H2O	2003	1307.5	1211.1	1292.7	1256.7	1327.3	1315.2	1391.0	1518.2	1480.1	1536.4	1451.2	1511.2	<b>33,346.7</b>
OIL	2003	67.6	58.4	60.3	54.4	62.5	59.2	60.0	61.7	59.1	57.9	32.0	32.7	<b>1,400.5</b>
DAY	2002	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	<b>301.0</b>
H2O	2002	0.0	0.0	1713.5	1781.0	1847.9	1706.7	2096.6	2060.8	1790.9	1275.5	947.5	1527.7	<b>16,748.1</b>
OIL	2002	0.0	0.0	92.6	92.0	99.8	62.8	67.5	62.7	64.5	62.2	57.4	73.2	<b>734.7</b>
Licence <b>5049</b>		Well Name <b>Routledge Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.10-32-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>					Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	<b>1,398.0</b>
H2O	2005	1777.0	1612.7	1814.7	1805.8	1836.4	1739.9	1749.5	1771.1	1651.6	1744.9	1833.9	1883.1	<b>82,962.7</b>



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Licence <b>5049</b>		Well Name <b>Routledge Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.10-32-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>				Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	99.0	88.2	104.6	102.2	98.2	98.1	98.7	99.0	96.7	107.2	112.1	109.2	<b>8,808.9</b>
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,036.0</b>
H2O	2004	1733.7	1674.0	1657.0	1832.6	1860.5	1794.6	1854.6	1595.3	1904.9	1700.2	1637.7	1755.3	<b>61,742.1</b>
OIL	2004	176.0	164.7	140.6	104.6	105.7	101.0	101.2	96.2	99.2	108.3	98.7	102.4	<b>7,595.7</b>
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>672.0</b>
H2O	2003	1558.7	1511.0	1665.4	1578.2	1711.0	1641.9	1825.2	1911.1	1863.3	1918.6	1712.5	1772.8	<b>40,741.7</b>
OIL	2003	242.3	195.5	205.7	186.1	179.9	152.5	162.8	160.4	153.7	149.3	178.2	185.0	<b>6,197.1</b>
DAY	2002	0.0	6.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>308.0</b>
H2O	2002	0.0	337.2	1983.9	2111.1	2068.4	1905.7	2323.5	2388.8	2065.6	1518.2	1375.8	1993.8	<b>20,072.0</b>
OIL	2002	0.0	177.9	748.9	496.0	409.6	330.9	340.5	309.9	289.2	306.3	296.9	339.6	<b>4,045.7</b>
Licence <b>5050</b>		Well Name <b>Virden Roselea Unit No. 2 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.01-07-011-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>1,378.0</b>
H2O	2005	468.9	404.0	473.1	478.9	590.1	845.9	812.3	809.5	734.6	862.6	841.4	755.2	<b>36,882.1</b>
OIL	2005	20.5	18.5	20.6	19.5	29.2	41.7	43.1	43.7	39.0	44.5	43.5	45.1	<b>3,458.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,015.0</b>
H2O	2004	905.0	847.9	907.0	856.6	894.3	883.8	756.7	898.3	687.5	489.2	443.8	460.2	<b>28,805.6</b>
OIL	2004	51.6	46.9	49.4	46.2	48.9	46.1	48.6	50.4	33.8	20.9	19.8	20.3	<b>3,049.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>649.0</b>
H2O	2003	931.8	817.5	981.8	925.3	936.9	916.1	876.7	818.9	939.2	930.4	898.7	926.3	<b>19,775.3</b>
OIL	2003	64.3	96.7	153.1	126.5	38.0	55.3	53.9	45.6	51.1	53.0	48.5	52.3	<b>2,566.3</b>
DAY	2002	0.0	0.0	16.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>288.0</b>
H2O	2002	0.0	0.0	570.2	1102.3	977.5	884.3	806.6	789.1	891.6	1085.2	817.9	951.0	<b>8,875.7</b>
OIL	2002	0.0	0.0	271.5	419.2	358.4	175.4	116.6	121.5	72.5	78.0	58.0	56.9	<b>1,728.0</b>
Licence <b>5051</b>		Well Name <b>Virden Roselea Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.12-21-010-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,376.0</b>
H2O	2005	971.9	896.2	948.3	936.9	991.5	915.1	474.2	459.4	1026.6	980.7	933.2	938.2	<b>47,018.6</b>
OIL	2005	95.3	88.7	103.5	99.2	93.9	61.4	37.1	37.6	121.3	120.7	118.0	120.4	<b>4,557.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	26.0	31.0	<b>1,016.0</b>
H2O	2004	1036.5	970.5	1028.0	1027.4	1037.0	968.7	1153.3	1053.8	1034.0	1117.7	996.2	1027.8	<b>36,546.4</b>
OIL	2004	85.0	80.8	83.8	81.2	82.8	80.1	101.7	95.2	90.2	104.3	84.4	100.7	<b>3,460.5</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>661.0</b>
H2O	2003	1010.8	954.9	862.3	1108.4	1161.8	1105.2	1178.3	1152.9	1102.7	1131.3	1071.2	1401.8	<b>24,095.5</b>
OIL	2003	95.0	69.4	61.5	60.1	94.8	91.7	93.3	91.1	90.8	90.2	80.0	87.3	<b>2,390.3</b>
DAY	2002	0.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	<b>296.0</b>
H2O	2002	0.0	0.0	758.0	974.0	1020.8	1086.4	1144.9	1317.3	1161.5	1264.7	1053.5	1072.8	<b>10,853.9</b>
OIL	2002	0.0	0.0	194.9	210.8	198.3	218.5	107.4	89.1	70.8	101.2	95.7	98.4	<b>1,385.1</b>
Licence <b>5052</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.01-33-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	<b>1,083.0</b>
H2O	2005	267.1	101.1	102.2	94.0	97.2	96.3	56.1	90.9	89.5	90.6	86.4	89.9	<b>42,886.9</b>
OIL	2005	47.7	44.2	55.6	51.6	50.6	50.2	30.5	50.5	47.9	47.9	45.7	47.6	<b>1,769.9</b>
DAY	2004	0.0	24.0	17.0	0.0	26.0	17.0	1.0	17.0	30.0	31.0	30.0	31.0	<b>730.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5052</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-33-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
RO	2004	0.0	4701.1	3911.8	0.0	4563.7	3182.1	103.2	815.8	755.8	630.4	1725.9	593.7	<b>41,625.6</b>
L	2004	0.0	37.0	35.9	0.0	53.9	36.4	1.5	33.6	65.2	67.3	62.5	52.7	<b>1,199.9</b>
AY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	<b>506.0</b>
RO	2003	566.2	737.6	929.5	3064.4	3035.8	816.9	4196.1	3325.6	0.0	0.0	0.0	0.0	<b>20,642.1</b>
L	2003	26.7	36.9	52.2	47.7	37.0	34.3	35.4	32.3	0.0	0.0	0.0	0.0	<b>753.9</b>
AY	2002	0.0	0.0	13.0	30.0	28.0	24.0	31.0	26.0	25.0	29.0	30.0	29.0	<b>265.0</b>
RO	2002	0.0	0.0	151.6	395.1	415.5	369.3	478.3	413.7	404.6	407.3	483.1	451.5	<b>3,970.0</b>
L	2002	0.0	0.0	57.6	100.8	56.5	45.7	51.2	27.8	25.9	26.0	30.8	29.1	<b>451.4</b>
Licence <b>5053</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-33-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	21.0	0.0	20.0	1.0	0.0	28.0	30.0	31.0	30.0	31.0	<b>1,155.0</b>
RO	2005	65.9	24.9	19.3	0.0	22.5	1.1	0.0	33.7	33.4	31.6	29.0	27.5	<b>4,174.6</b>
L	2005	30.2	27.9	20.4	0.0	21.9	1.0	0.0	34.9	33.3	31.1	28.5	26.9	<b>1,864.5</b>
AY	2004	31.0	0.0	25.0	23.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	<b>904.0</b>
RO	2004	156.5	0.0	105.1	104.9	101.0	132.5	183.0	124.0	94.1	126.8	378.2	161.5	<b>3,885.7</b>
L	2004	30.8	0.0	26.6	25.5	32.9	35.1	35.9	30.8	22.7	34.8	35.3	37.0	<b>1,608.4</b>
AY	2003	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>588.0</b>
RO	2003	46.4	36.9	32.7	111.6	139.4	38.5	198.0	156.9	245.9	203.0	291.1	213.2	<b>2,218.1</b>
L	2003	50.2	40.7	34.8	33.0	40.9	38.9	40.2	36.7	33.2	40.3	38.9	38.2	<b>1,261.0</b>
AY	2002	0.0	0.0	14.0	29.0	31.0	21.0	31.0	17.0	0.0	27.0	30.0	29.0	<b>229.0</b>
RO	2002	0.0	0.0	80.9	101.2	65.9	41.8	54.4	24.6	0.0	58.9	42.0	34.8	<b>504.5</b>
L	2002	0.0	0.0	102.9	168.0	105.4	68.2	88.6	40.3	0.0	96.1	68.5	57.0	<b>795.0</b>
Licence <b>5054</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.07-34-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,380.0</b>
RO	2005	15.6	5.8	6.8	5.6	4.9	4.6	5.0	4.6	4.2	4.6	4.2	4.6	<b>1,213.7</b>
L	2005	40.8	36.5	40.4	42.6	43.9	39.2	44.2	43.5	38.8	40.4	38.0	39.6	<b>2,785.8</b>
AY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,015.0</b>
RO	2004	37.1	32.2	33.6	35.1	26.0	32.2	39.6	31.2	30.8	27.7	78.7	34.1	<b>1,143.2</b>
L	2004	42.0	42.8	47.0	47.2	46.8	46.8	43.4	44.5	42.2	44.2	41.6	44.9	<b>2,297.9</b>
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>649.0</b>
RO	2003	13.4	9.2	12.1	40.3	40.9	9.4	48.3	38.3	65.5	49.5	62.0	48.3	<b>704.9</b>
L	2003	57.3	57.9	72.9	67.0	67.2	54.3	56.0	51.2	51.0	56.2	47.4	48.9	<b>1,764.5</b>
AY	2002	0.0	0.0	15.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	28.0	<b>284.0</b>
RO	2002	0.0	0.0	27.7	46.9	34.3	29.2	26.5	24.8	21.7	20.8	20.0	15.8	<b>267.7</b>
L	2002	0.0	0.0	165.4	181.1	132.3	109.7	99.7	93.4	81.9	78.2	75.3	60.2	<b>1,077.2</b>
Licence <b>5055</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-34-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	31.0	1.0	1.0	31.0	30.0	31.0	30.0	31.0	<b>1,205.0</b>
RO	2005	23.5	7.9	8.8	8.0	3.9	0.1	0.1	7.6	4.1	4.3	4.3	4.4	<b>1,639.5</b>
L	2005	34.1	28.2	29.6	28.6	32.8	0.9	1.0	32.8	34.1	37.6	37.8	39.3	<b>2,179.1</b>
AY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	22.0	30.0	31.0	<b>899.0</b>
RO	2004	57.7	43.5	44.7	46.8	33.8	42.3	64.6	43.0	31.6	25.8	158.4	49.3	<b>1,562.5</b>
L	2004	36.1	33.3	35.6	36.0	34.8	35.5	40.1	33.8	24.7	22.8	46.4	35.4	<b>1,842.3</b>



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Licence <b>5055</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>547.0</b>
H2O	2003	13.2	8.6	9.7	53.2	56.2	14.8	75.6	59.9	112.0	77.4	103.4	72.7	<b>921.0</b>
OIL	2003	45.0	38.0	38.9	49.9	51.8	47.2	48.7	44.4	47.9	48.9	44.0	41.1	<b>1,427.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	8.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>190.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	21.5	61.0	47.8	39.9	35.8	31.2	27.1	<b>264.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	78.2	257.7	143.5	119.8	107.3	93.6	81.9	<b>882.0</b>
Licence <b>5056</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-03-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>62.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,471.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23.3</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>62.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,471.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23.3</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>62.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,471.9</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23.3</b>
DAY	2002	0.0	0.0	12.0	1.0	10.0	8.0	17.0	7.0	7.0	0.0	0.0	0.0	<b>62.0</b>
H2O	2002	0.0	0.0	203.7	24.9	236.6	224.7	442.5	158.4	181.1	0.0	0.0	0.0	<b>1,471.9</b>
OIL	2002	0.0	0.0	2.3	0.3	2.4	2.3	9.1	3.2	3.7	0.0	0.0	0.0	<b>23.3</b>
UWI	<b>100.01-03-002-25W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Favel A</b>				Field Code <b>3</b>		Pool Code <b>10A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>121.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>402.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
DAY	2004	0.0	0.0	0.0	18.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>121.0</b>
H2O	2004	0.0	0.0	0.0	85.8	48.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>402.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	5.0	0.0	<b>78.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.6	100.6	75.6	9.2	0.0	<b>268.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
Licence <b>5057</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.13-13-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	30.0	<b>1,296.0</b>
H2O	2005	740.7	808.4	885.3	881.0	885.6	854.9	871.2	828.2	678.0	848.2	813.3	809.2	<b>38,490.5</b>
OIL	2005	58.8	52.6	57.3	53.0	56.0	51.9	54.1	40.6	17.3	14.3	15.7	15.3	<b>2,461.4</b>
DAY	2004	31.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>938.0</b>
H2O	2004	796.6	628.2	751.6	664.0	767.8	839.4	866.2	992.1	659.5	758.3	715.1	758.7	<b>28,586.5</b>
OIL	2004	34.9	30.8	73.0	67.6	73.0	70.4	71.0	74.2	54.6	56.6	53.9	58.3	<b>1,974.5</b>
DAY	2003	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>584.0</b>
H2O	2003	769.4	636.4	749.9	723.0	714.2	713.1	775.1	800.2	782.5	754.1	753.8	765.7	<b>19,389.0</b>
OIL	2003	71.4	43.6	48.0	45.7	45.6	37.1	36.8	36.8	35.3	35.8	34.6	34.2	<b>1,256.2</b>
DAY	2002	0.0	0.0	0.0	0.0	31.0	26.0	17.0	31.0	30.0	31.0	28.0	31.0	<b>225.0</b>
H2O	2002	0.0	0.0	0.0	0.0	1724.8	1416.6	929.6	1629.7	1473.4	1436.9	1062.1	778.5	<b>10,451.6</b>
OIL	2002	0.0	0.0	0.0	0.0	92.8	75.9	45.6	112.7	113.7	113.3	102.1	95.2	<b>751.3</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5058</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-34-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	27.0	30.0	31.0	11.0	16.0	31.0	30.0	31.0	30.0	31.0	<b>1,265.0</b>
H2O	2005	11.2	4.1	4.1	4.3	2.9	1.1	1.7	3.5	3.3	3.2	3.0	2.5	<b>865.4</b>
OIL	2005	28.5	25.8	24.2	27.1	26.0	9.3	14.8	32.0	29.3	28.0	26.0	22.5	<b>1,896.6</b>
DAY	2004	31.0	29.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>938.0</b>
H2O	2004	26.1	21.5	24.0	27.8	21.0	19.8	25.9	21.9	23.4	19.9	55.7	6.6	<b>820.5</b>
OIL	2004	29.4	30.2	34.1	38.1	38.5	30.0	29.4	31.4	32.3	31.5	29.7	8.6	<b>1,603.1</b>
DAY	2003	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>577.0</b>
H2O	2003	15.2	9.2	7.2	30.2	32.0	7.7	39.4	31.3	52.6	40.4	47.8	29.4	<b>526.9</b>
OIL	2003	58.8	51.8	44.0	49.6	52.2	42.9	44.3	40.4	39.0	44.4	35.5	30.1	<b>1,239.9</b>
DAY	2002	0.0	0.0	3.0	30.0	31.0	15.0	31.0	8.0	11.0	31.0	30.0	29.0	<b>219.0</b>
H2O	2002	0.0	0.0	0.0	48.1	25.5	22.2	22.0	6.1	13.7	19.8	14.3	12.8	<b>184.5</b>
OIL	2002	0.0	0.0	19.1	169.4	95.6	78.6	78.1	23.2	54.7	79.2	57.3	51.7	<b>706.9</b>
Licence <b>5059</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-34-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,283.0</b>
H2O	2005	16.9	6.1	6.9	7.7	7.4	7.0	6.9	6.6	6.4	6.5	6.3	6.6	<b>1,287.6</b>
OIL	2005	44.0	39.2	40.4	42.9	41.1	37.7	39.7	37.6	35.5	36.2	34.8	36.4	<b>2,546.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>918.0</b>
H2O	2004	41.7	32.7	34.7	36.5	26.6	33.3	46.3	36.5	33.8	30.2	80.9	36.9	<b>1,196.3</b>
OIL	2004	47.0	44.5	49.2	49.5	48.4	49.4	51.4	51.2	46.2	46.0	43.3	47.6	<b>2,081.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>552.0</b>
H2O	2003	27.6	15.7	15.9	42.4	41.8	10.2	52.6	41.6	65.6	53.9	75.6	51.7	<b>726.2</b>
OIL	2003	81.4	69.2	81.2	70.9	70.0	59.2	61.1	55.7	49.9	61.3	58.2	51.7	<b>1,507.5</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	29.0	<b>187.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	12.1	59.3	41.7	34.0	31.3	27.5	25.7	<b>231.6</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	58.1	198.3	125.2	101.9	94.0	82.7	77.5	<b>737.7</b>
Licence <b>5060</b>		Well Name <b>Waskada Unit No. 19 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI <b>100.15-34-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	12.0	31.0	30.0	31.0	30.0	31.0	<b>1,254.0</b>
H2O	2005	13.0	6.8	8.7	8.9	6.6	5.3	2.3	6.0	6.3	6.4	6.1	6.0	<b>1,168.6</b>
OIL	2005	29.3	38.0	45.5	42.1	45.9	38.2	17.4	46.6	46.8	46.0	43.7	43.0	<b>2,214.9</b>
DAY	2004	31.0	29.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>910.0</b>
H2O	2004	33.6	25.2	23.6	26.4	19.8	27.1	34.0	27.1	25.9	28.7	70.0	27.5	<b>1,086.2</b>
OIL	2004	32.5	29.9	29.1	31.4	31.5	34.8	32.8	32.7	31.1	38.6	32.2	30.8	<b>1,732.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>548.0</b>
H2O	2003	21.0	10.0	12.1	37.7	40.1	10.4	53.9	42.7	61.4	55.3	79.2	53.3	<b>717.3</b>
OIL	2003	59.7	53.7	63.1	53.9	57.8	52.3	54.0	49.4	40.2	54.2	52.3	47.6	<b>1,345.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	6.0	31.0	28.0	30.0	31.0	30.0	27.0	<b>183.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	6.7	64.4	44.0	37.7	34.1	29.6	23.7	<b>240.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	56.4	215.1	113.3	96.8	87.9	76.2	61.1	<b>706.8</b>
Licence <b>5061</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-34-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	25.0	31.0	1.0	0.0	30.0	30.0	31.0	30.0	31.0	<b>1,266.0</b>
H2O	2005	15.2	5.4	6.3	5.8	8.0	0.2	0.0	7.6	8.2	7.4	7.3	7.2	<b>1,179.7</b>



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Licence <b>5061</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	39.3	34.1	37.4	32.1	43.7	1.3	0.0	44.0	45.8	42.4	40.1	38.9	<b>2,629.1</b>
DAY	2004	31.0	29.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>968.0</b>
H2O	2004	44.6	34.4	29.1	32.5	24.8	29.0	40.1	34.9	34.6	28.0	79.8	32.9	<b>1,101.1</b>
OIL	2004	49.3	46.2	41.3	44.4	45.5	43.3	44.2	48.0	47.6	44.3	41.7	42.4	<b>2,230.0</b>
DAY	2003	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>606.0</b>
H2O	2003	16.2	10.4	9.2	26.7	7.5	11.3	58.2	46.1	64.9	59.6	62.7	43.8	<b>656.4</b>
OIL	2003	68.9	65.3	55.5	50.8	28.0	64.9	66.9	61.1	50.0	67.2	47.9	44.4	<b>1,691.8</b>
DAY	2002	0.0	0.0	4.0	30.0	31.0	28.0	31.0	27.0	10.0	30.0	30.0	28.0	<b>249.0</b>
H2O	2002	0.0	0.0	0.0	63.8	33.1	25.1	22.3	21.5	13.3	25.1	17.3	18.3	<b>239.8</b>
OIL	2002	0.0	0.0	37.7	239.3	144.0	114.7	101.8	87.1	53.5	100.1	69.3	73.4	<b>1,020.9</b>
Licence <b>5062</b>		Well Name <b>Waskada Unit No. 19 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	28.0	30.0	31.0	29.0	21.0	6.0	30.0	31.0	30.0	31.0	<b>1,239.0</b>
H2O	2005	16.3	6.7	8.3	7.1	6.3	5.8	4.0	1.1	5.4	5.2	4.9	3.0	<b>1,270.6</b>
OIL	2005	42.3	42.2	50.3	51.1	54.3	50.6	36.8	10.8	47.3	45.7	42.9	27.1	<b>2,649.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>915.0</b>
H2O	2004	38.6	35.6	37.2	39.0	28.2	34.8	46.2	35.6	33.7	27.7	78.7	31.9	<b>1,196.5</b>
OIL	2004	44.2	47.7	52.3	52.6	51.1	52.0	51.8	50.0	46.1	43.2	42.2	41.6	<b>2,148.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>549.0</b>
H2O	2003	26.7	15.5	13.2	39.6	41.5	10.7	55.3	43.9	51.9	56.8	67.1	46.6	<b>729.3</b>
OIL	2003	76.9	61.3	67.7	65.3	69.0	61.5	63.4	58.0	39.1	63.6	50.2	46.6	<b>1,573.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	8.0	31.0	28.0	27.0	31.0	30.0	29.0	<b>184.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	18.0	69.5	45.6	38.0	34.1	30.0	25.3	<b>260.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	77.9	253.5	137.0	114.1	102.1	90.0	76.2	<b>850.8</b>
Licence <b>5063</b>		Well Name <b>EOG Regent</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.13-19-004-22W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Lodgepole WL C</b>		Field Code <b>99</b>		Pool Code <b>52C</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>29.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>522.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>29.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>522.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>29.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>522.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>20.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	5.0	0.0	<b>29.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.4	73.6	0.0	<b>522.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	1.6	0.0	<b>20.8</b>
Licence <b>5064</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-15-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	<b>1,231.0</b>
H2O	2005	37.0	32.4	36.8	39.9	33.3	33.4	35.2	42.3	48.7	40.0	33.2	51.9	<b>1,553.3</b>
OIL	2005	30.0	19.0	29.4	27.2	28.0	24.1	12.9	13.7	11.9	13.7	13.1	12.1	<b>1,288.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	<b>872.0</b>



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Licence <b>5064</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-15-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	41.3	38.5	41.7	40.0	47.1	45.6	41.2	38.3	40.3	36.1	40.6	41.8	<b>1,089.2</b>
OIL	2004	28.0	24.4	24.5	23.0	24.9	23.6	23.3	27.3	25.7	30.1	26.6	30.0	<b>1,053.0</b>
DAY	2003	29.0	28.0	30.0	26.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>510.0</b>
H2O	2003	26.8	27.8	33.7	28.1	50.3	38.0	37.7	35.8	32.5	37.4	40.6	42.7	<b>596.7</b>
OIL	2003	49.3	47.9	53.3	43.5	33.9	31.0	30.7	29.1	27.3	30.2	29.3	30.2	<b>741.6</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	16.0	27.0	24.0	29.0	28.0	31.0	<b>155.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	12.8	53.1	23.3	23.3	25.6	27.2	<b>165.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	26.2	95.1	33.9	39.6	53.0	58.1	<b>305.9</b>
UWI <b>100.10-15-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	<b>1,196.0</b>
H2O	2005	29.0	25.5	29.0	31.3	26.2	26.3	27.6	33.2	38.2	31.5	26.1	40.8	<b>1,247.6</b>
OIL	2005	23.6	25.5	23.1	21.3	22.0	19.0	10.2	10.7	9.4	10.8	10.2	9.5	<b>982.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	<b>837.0</b>
H2O	2004	32.5	30.2	32.8	31.5	37.0	35.8	32.4	30.1	31.6	28.4	31.9	32.8	<b>882.9</b>
OIL	2004	22.0	19.1	19.2	18.0	19.6	18.5	18.3	21.4	20.2	23.6	20.9	23.5	<b>787.4</b>
DAY	2003	29.0	28.0	30.0	26.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>475.0</b>
H2O	2003	21.0	21.9	26.5	22.0	39.6	29.9	29.7	28.1	25.5	29.3	31.9	33.5	<b>495.9</b>
OIL	2003	38.8	37.6	41.8	34.2	26.6	24.3	24.1	22.8	21.4	23.7	23.1	23.8	<b>543.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	24.0	29.0	28.0	31.0	<b>120.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	81.8	0.0	16.8	16.9	20.1	21.4	<b>157.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	16.1	0.0	45.0	52.4	41.7	45.7	<b>200.9</b>
Licence <b>5066</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-05-010-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole I</b>				Field Code <b>1</b>		Pool Code <b>59I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	29.0	29.0	27.0	30.0	31.0	31.0	30.0	30.0	0.0	10.0	<b>1,214.0</b>
H2O	2005	7.6	15.6	6.7	26.2	7.0	7.7	7.4	7.9	6.8	7.0	0.0	6.5	<b>524.3</b>
OIL	2005	6.8	5.9	8.3	7.6	8.5	9.0	9.8	8.2	8.7	7.7	0.0	2.3	<b>486.0</b>
DAY	2004	30.0	29.0	31.0	29.0	31.0	27.0	30.0	31.0	29.0	31.0	30.0	29.0	<b>910.0</b>
H2O	2004	11.7	9.9	13.3	14.4	10.8	10.8	13.0	12.8	9.2	9.6	9.0	8.8	<b>417.9</b>
OIL	2004	14.0	14.7	12.5	10.6	14.6	11.2	11.9	11.9	8.8	9.4	7.9	6.6	<b>403.2</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	<b>553.0</b>
H2O	2003	16.2	14.5	13.6	13.0	14.5	12.4	14.2	15.4	16.6	14.2	17.0	15.1	<b>284.6</b>
OIL	2003	16.5	13.4	13.4	14.9	13.6	14.8	12.9	17.9	15.1	17.8	12.4	12.6	<b>269.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	29.0	29.0	30.0	31.0	<b>193.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	5.5	10.4	20.5	19.2	17.3	17.5	17.5	<b>107.9</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	3.7	10.8	18.1	14.4	14.3	16.1	16.4	<b>93.8</b>
UWI <b>100.13-05-010-29W1.03</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken BB</b>				Field Code <b>1</b>		Pool Code <b>60BB</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	29.0	29.0	27.0	30.0	31.0	31.0	30.0	30.0	0.0	10.0	<b>1,214.0</b>
H2O	2005	18.6	6.7	15.6	61.2	16.4	17.9	17.2	18.3	15.8	16.3	0.0	15.3	<b>1,391.1</b>
OIL	2005	16.4	13.9	19.3	17.7	19.9	21.2	22.7	19.2	20.2	17.8	0.0	5.5	<b>1,316.2</b>
DAY	2004	30.0	29.0	31.0	29.0	31.0	27.0	30.0	31.0	29.0	31.0	30.0	29.0	<b>910.0</b>
H2O	2004	23.9	20.1	27.1	29.2	21.8	22.0	26.4	25.9	21.3	22.4	21.1	20.4	<b>1,171.8</b>
OIL	2004	28.5	29.8	25.5	21.5	29.5	22.7	24.3	24.1	20.4	22.0	18.4	15.5	<b>1,122.4</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	<b>553.0</b>
H2O	2003	43.9	39.1	36.9	35.3	39.2	33.4	38.3	31.3	33.8	28.8	34.6	30.8	<b>890.2</b>
OIL	2003	44.6	36.4	48.7	40.4	36.7	40.1	34.7	36.4	30.6	36.2	25.1	25.5	<b>840.2</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5066</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-05-010-29W1.03</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken BB</b>		Field Code <b>1</b>	Pool Code <b>60BB</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	29.0	29.0	30.0	31.0	<b>193.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	49.6	93.4	81.8	76.6	69.0	47.2	47.2	<b>464.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	32.9	96.7	72.4	57.4	57.3	43.7	44.4	<b>404.8</b>
Licence <b>5067</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	18.0	31.0	27.0	31.0	30.0	27.0	31.0	21.0	24.0	30.0	31.0	<b>1,101.0</b>
H2O	2005	81.6	17.9	50.0	42.9	44.6	41.1	34.6	38.3	24.3	42.1	39.2	43.5	<b>5,236.0</b>
OIL	2005	20.1	10.8	28.3	22.5	23.4	21.5	18.9	21.4	13.1	22.4	20.6	22.9	<b>1,130.2</b>
DAY	2004	31.0	29.0	24.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>769.0</b>
H2O	2004	204.1	27.3	0.0	0.0	0.0	153.0	450.3	269.1	243.4	204.6	475.4	188.1	<b>4,735.9</b>
OIL	2004	21.7	20.6	17.2	0.0	0.0	24.8	47.6	35.9	31.8	30.2	23.8	23.2	<b>884.3</b>
DAY	2003	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>485.0</b>
H2O	2003	76.1	52.1	47.2	172.9	173.5	42.8	219.6	174.0	331.2	225.1	316.7	245.3	<b>2,520.6</b>
OIL	2003	39.6	30.9	26.9	27.6	27.4	23.2	23.9	21.8	24.1	24.0	22.8	23.6	<b>607.5</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	25.0	24.0	30.0	31.0	<b>125.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.4	123.6	84.3	40.8	79.0	<b>444.1</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.3	84.5	45.4	50.4	43.1	<b>291.7</b>
Licence <b>5068</b>		Well Name <b>Tundra South Reston HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.06-14-006-27W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 H</b>		Field Code <b>99</b>	Pool Code <b>44H</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	30.0	<b>1,251.0</b>
H2O	2005	68.0	61.4	67.6	66.5	68.3	66.3	65.9	51.5	38.1	37.5	40.4	48.3	<b>2,304.8</b>
OIL	2005	85.8	76.8	86.1	82.7	85.6	86.6	83.7	76.6	84.9	89.7	86.5	81.6	<b>5,361.8</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>891.0</b>
H2O	2004	83.9	77.4	87.4	78.7	59.1	60.5	62.3	62.3	61.5	60.6	64.0	66.2	<b>1,625.0</b>
OIL	2004	138.6	130.3	132.4	109.1	79.9	81.8	83.0	85.5	82.7	85.2	82.9	84.7	<b>4,355.2</b>
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>528.0</b>
H2O	2003	38.0	34.6	26.0	28.7	59.8	58.7	60.0	57.4	72.8	83.9	81.0	84.3	<b>801.1</b>
OIL	2003	193.6	174.5	156.7	154.9	122.1	117.6	115.1	108.3	129.8	146.2	139.4	143.7	<b>3,179.1</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	30.0	31.0	29.0	31.0	<b>166.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	34.0	14.5	6.1	9.7	14.4	37.2	<b>115.9</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	203.3	330.6	285.7	247.2	215.0	195.4	<b>1,477.2</b>
Licence <b>5069</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-07-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgpole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>859.0</b>
H2O	2005	28.6	12.0	28.6	24.0	29.6	27.7	28.6	28.6	27.6	29.0	28.2	29.2	<b>999.8</b>
OIL	2005	16.0	17.4	18.6	15.6	14.2	13.8	13.4	13.3	12.0	11.4	11.0	11.4	<b>557.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>500.0</b>
H2O	2004	51.4	36.0	38.4	37.2	39.6	36.3	39.9	40.3	39.4	29.4	28.4	28.1	<b>678.1</b>
OIL	2004	24.8	23.2	23.6	22.1	23.0	22.2	23.0	22.9	22.0	20.4	18.1	16.3	<b>389.5</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	<b>134.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	47.7	49.2	47.6	52.0	<b>233.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	30.0	28.2	27.2	28.1	<b>127.9</b>
UWI	<b>100.13-07-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>		Field Code <b>1</b>	Pool Code <b>60Z</b>		Unit <b>0</b>			



Licence <b>5069</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-07-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>				Field Code <b>1</b>		Pool Code <b>60Z</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>859.0</b>
H2O	2005	43.0	48.1	43.0	36.1	43.0	41.6	43.0	42.8	41.4	43.4	42.4	43.7	<b>1,529.6</b>
OIL	2005	24.0	26.1	27.8	23.4	21.3	20.7	20.2	19.9	18.1	17.0	16.5	17.1	<b>836.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>500.0</b>
H2O	2004	77.2	54.0	57.7	55.8	59.5	54.4	60.0	60.5	59.1	44.2	42.7	42.1	<b>1,018.1</b>
OIL	2004	37.2	34.8	35.3	33.2	34.6	33.3	34.4	34.3	33.1	30.6	27.2	24.5	<b>584.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	<b>134.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.8	71.5	73.9	71.5	78.2	<b>350.9</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	45.0	42.3	40.9	42.3	<b>192.1</b>
Licence <b>5070</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-07-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,217.0</b>
H2O	2005	9.9	8.6	10.4	9.3	10.3	10.0	10.4	11.3	11.1	11.4	11.1	11.5	<b>388.6</b>
OIL	2005	7.6	10.1	10.8	9.7	9.5	9.1	9.4	8.8	8.5	8.7	8.3	8.9	<b>446.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>855.0</b>
H2O	2004	7.0	6.5	6.8	6.5	7.1	6.8	7.1	7.4	8.4	9.0	8.7	9.4	<b>263.3</b>
OIL	2004	8.3	7.7	7.8	7.4	7.9	7.6	7.8	8.1	7.9	8.1	7.9	8.1	<b>337.0</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	0.0	28.0	30.0	31.0	<b>489.0</b>
H2O	2003	5.7	7.7	6.2	7.4	6.1	6.3	6.5	6.3	0.0	6.0	6.5	7.0	<b>172.6</b>
OIL	2003	14.7	13.2	13.7	12.2	10.7	10.2	11.4	8.6	0.0	7.6	7.9	8.3	<b>242.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	<b>160.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	24.2	23.4	8.8	27.4	8.2	8.9	<b>100.9</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	5.8	35.3	24.8	23.2	17.6	17.2	<b>123.9</b>
UWI <b>100.14-07-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>				Field Code <b>1</b>		Pool Code <b>60Z</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	28.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,188.0</b>
H2O	2005	18.4	16.0	19.2	17.3	19.2	18.5	19.2	21.1	20.5	21.2	20.7	21.4	<b>722.5</b>
OIL	2005	14.2	18.8	20.0	18.0	17.6	16.9	17.5	16.3	15.8	16.1	15.4	15.6	<b>828.8</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5072</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1C0.08-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	171.4	166.3	180.9	127.7	147.8	141.3	142.8	138.7	134.4	137.4	129.9	132.4	<b>6,198.2</b>
WIN	2004	134.1	126.4	139.2	133.3	171.0	111.8	111.8	114.5	111.8	57.6	102.9	84.1	<b>4,447.2</b>
WIN	2003	283.5	204.7	219.3	186.1	193.3	193.4	186.7	191.8	179.9	152.1	131.5	136.3	<b>3,048.7</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.6	318.2	279.3	<b>790.1</b>
Licence <b>5073</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1C0.09-10-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	349.6	324.2	339.0	237.0	266.5	269.8	263.0	262.4	244.8	242.2	232.2	240.7	<b>12,614.0</b>
WIN	2004	557.4	466.9	455.6	376.6	415.6	259.3	259.3	257.4	274.9	109.0	308.0	206.0	<b>9,342.6</b>
WIN	2003	331.5	342.7	454.3	359.3	378.8	382.0	486.6	393.6	355.8	268.1	320.0	537.5	<b>5,396.6</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.1	332.6	251.7	<b>786.4</b>
Licence <b>5074</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1A0.07-15-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	73.3	58.8	15.3	65.7	28.9	0.0	42.4	209.9	37.2	14.2	8.7	70.5	<b>3,703.7</b>
WIN	2004	37.6	35.4	38.5	34.4	29.6	13.5	13.5	4.6	131.4	19.0	51.9	34.5	<b>3,078.8</b>
WIN	2003	303.5	234.6	243.4	185.3	140.3	144.8	120.7	111.3	95.5	70.1	49.3	41.5	<b>2,634.9</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.9	383.1	300.6	<b>894.6</b>
Licence <b>5075</b>		Well Name <b>Tundra South Reston HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-13-006-27W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 H</b>		Field Code <b>99</b>		Pool Code <b>44H</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	<b>1,250.0</b>
H2O	2005	74.4	68.4	75.3	74.1	76.2	73.8	73.4	81.8	101.6	99.4	107.5	125.5	<b>2,444.5</b>
OIL	2005	115.2	105.3	118.3	113.7	117.7	119.0	114.9	106.9	89.6	94.4	91.2	78.5	<b>5,845.1</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>887.0</b>
H2O	2004	56.1	51.6	61.7	66.1	67.6	69.2	71.2	69.3	64.8	64.7	71.1	74.1	<b>1,413.1</b>
OIL	2004	121.8	114.5	117.5	115.2	117.4	120.3	121.9	122.4	112.6	117.0	113.9	116.1	<b>4,580.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>524.0</b>
H2O	2003	26.4	24.2	20.5	15.6	48.3	53.8	55.0	53.6	53.1	56.2	54.2	56.4	<b>625.6</b>
OIL	2003	192.1	173.3	185.6	157.6	137.3	126.4	123.8	118.7	120.8	128.6	122.7	126.3	<b>3,169.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	15.0	23.0	30.0	31.0	30.0	31.0	<b>160.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	38.0	11.4	9.3	10.1	13.5	26.0	<b>108.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	180.5	259.6	294.0	305.3	223.2	194.0	<b>1,456.6</b>
Licence <b>5076</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-18-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,250.0</b>
H2O	2005	2.5	2.3	4.9	4.4	4.9	4.7	5.5	6.2	6.0	6.5	6.3	6.5	<b>211.0</b>
OIL	2005	7.0	6.3	6.7	6.0	5.8	5.7	5.9	5.8	5.4	5.6	5.4	5.8	<b>421.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>887.0</b>
H2O	2004	4.5	4.2	4.5	4.3	4.6	4.2	4.3	4.3	4.2	3.6	2.3	2.4	<b>150.3</b>
OIL	2004	8.8	7.7	7.4	7.0	7.2	6.9	7.6	7.6	7.4	7.6	7.4	7.6	<b>349.7</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	26.0	31.0	<b>521.0</b>
H2O	2003	10.9	5.0	4.8	3.6	3.4	2.5	3.1	1.1	3.6	3.7	3.5	4.2	<b>102.9</b>
OIL	2003	13.7	12.4	14.3	13.3	12.5	12.9	10.9	13.6	13.0	10.3	8.6	9.1	<b>259.5</b>



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Licence <b>5076</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-18-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	<b>167.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	14.9	15.5	4.0	6.3	7.9	4.9	<b>53.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	17.7	22.2	25.5	18.6	15.2	15.7	<b>114.9</b>
UWI <b>100.02-18-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>				Field Code <b>1</b>		Pool Code <b>60Z</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,250.0</b>
H2O	2005	15.4	13.9	30.1	27.2	30.1	29.2	33.5	37.9	36.6	39.8	38.4	39.9	<b>1,298.0</b>
OIL	2005	43.1	39.0	41.0	37.1	35.9	34.8	35.9	35.3	33.2	34.4	33.3	35.4	<b>2,572.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>887.0</b>
H2O	2004	27.9	25.9	27.4	26.7	26.4	25.8	26.7	26.8	26.1	22.5	14.2	15.0	<b>926.0</b>
OIL	2004	54.0	47.1	45.8	43.3	44.5	42.9	46.9	46.9	45.4	47.0	45.1	46.6	<b>2,134.2</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	26.0	31.0	<b>521.0</b>
H2O	2003	67.5	31.1	29.4	22.3	21.1	15.7	18.9	6.9	22.4	23.0	21.9	25.9	<b>634.6</b>
OIL	2003	84.4	76.0	87.5	81.8	76.9	79.5	67.1	83.4	63.8	63.1	52.7	56.3	<b>1,578.7</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	<b>167.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	91.6	95.0	24.5	38.7	48.7	30.0	<b>328.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	109.0	136.7	156.5	113.9	93.5	96.6	<b>706.2</b>
Licence <b>5077</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-18-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,212.0</b>
H2O	2005	1.3	1.2	1.0	1.3	1.4	1.3	1.4	1.6	1.5	1.6	1.5	1.6	<b>55.7</b>
OIL	2005	1.5	1.4	1.0	1.4	1.5	1.4	1.4	1.4	1.3	1.4	1.3	1.4	<b>136.2</b>
DAY	2004	31.0	29.0	31.0	8.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>859.0</b>
H2O	2004	1.5	1.4	1.5	0.4	1.2	0.5	0.6	0.6	0.6	0.5	1.3	1.3	<b>39.0</b>
OIL	2004	1.7	1.6	1.7	0.4	1.1	1.6	1.7	1.7	1.6	1.7	1.5	1.5	<b>119.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>525.0</b>
H2O	2003	1.0	0.8	0.7	0.8	1.1	0.6	0.3	1.3	0.6	0.6	2.8	1.5	<b>27.6</b>
OIL	2003	6.5	5.3	5.0	4.8	4.4	4.2	4.7	3.1	2.9	2.5	1.7	1.8	<b>102.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.0	30.0	31.0	30.0	31.0	<b>163.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	3.0	5.0	1.1	1.6	3.2	1.6	<b>15.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	8.3	11.6	10.2	11.1	6.5	7.4	<b>55.1</b>
UWI <b>100.03-18-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>				Field Code <b>1</b>		Pool Code <b>60Z</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,212.0</b>
H2O	2005	21.1	19.0	15.1	20.2	22.5	21.8	22.5	24.2	23.4	24.4	23.7	24.5	<b>827.4</b>
OIL	2005	23.5	21.2	16.0	21.2	23.3	21.6	22.4	21.5	20.5	21.2	20.6	21.2	<b>2,034.8</b>
DAY	2004	31.0	29.0	31.0	8.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>859.0</b>
H2O	2004	22.8	21.2	23.9	6.1	5.3	8.5	8.7	9.3	8.9	7.6	20.4	21.0	<b>565.0</b>
OIL	2004	27.6	25.6	26.2	6.8	17.8	25.4	26.2	26.6	25.7	26.5	22.8	23.6	<b>1,780.6</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	<b>525.0</b>
H2O	2003	15.0	12.5	10.3	11.7	17.0	9.4	4.1	19.7	9.5	9.6	17.0	22.9	<b>401.3</b>
OIL	2003	102.0	82.7	79.0	76.2	69.0	66.6	73.5	48.4	46.9	39.0	26.4	27.6	<b>1,499.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.0	30.0	31.0	30.0	31.0	<b>163.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	46.4	79.0	16.9	24.9	50.8	24.6	<b>242.6</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	130.3	125.2	160.3	129.8	101.5	115.4	<b>762.5</b>
Licence <b>5078</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				



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Licence <b>5078</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>1C0.16-10-002-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	204.8	182.0	197.0	138.6	156.9	148.3	144.5	142.1	143.1	153.6	140.6	144.9	<b>7,070.1</b>
WIN	2004	120.0	114.0	123.7	116.3	146.1	96.8	96.8	66.2	78.0	67.4	126.4	108.3	<b>5,173.7</b>
WIN	2003	311.5	342.4	445.6	320.6	314.3	292.6	270.9	144.3	188.0	156.8	115.6	113.0	<b>3,913.7</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.0	369.9	289.2	<b>898.1</b>
Licence <b>5079</b>		Well Name <b>Goodlands Unit No. 1 DIR</b>				Dev <b>D</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>1D0.08-10-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	28.0	0.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,182.0</b>
RO	2005	19.3	17.1	16.9	0.0	4.3	26.9	18.1	3.0	2.1	1.9	2.0	2.2	<b>1,007.6</b>
L	2005	41.1	40.2	41.8	0.0	10.0	114.3	73.3	19.4	14.3	15.4	14.6	15.5	<b>2,375.5</b>
AY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>876.0</b>
RO	2004	25.7	22.8	24.8	23.7	18.1	19.2	18.1	18.1	15.3	18.1	17.4	20.1	<b>893.8</b>
L	2004	54.3	50.9	52.3	50.1	58.1	55.1	56.7	56.6	49.7	46.7	45.4	43.2	<b>1,975.6</b>
AY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>512.0</b>
RO	2003	34.1	44.3	40.7	35.4	33.9	30.1	28.1	25.7	27.1	24.7	26.0	24.4	<b>652.4</b>
L	2003	93.8	76.9	76.0	68.1	71.8	62.5	63.6	65.0	59.6	53.4	57.2	59.5	<b>1,356.5</b>
AY	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	30.0	31.0	30.0	31.0	<b>149.0</b>
RO	2002	0.0	0.0	0.0	0.0	0.0	0.0	65.1	52.6	34.0	50.3	36.4	39.5	<b>277.9</b>
L	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.3	112.3	127.7	102.5	109.7	96.6	<b>549.1</b>
Licence <b>5080</b>		Well Name <b>Goodlands Unit No. 1 DIR</b>				Dev <b>D</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>1A0.16-10-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,247.0</b>
RO	2005	5.4	3.9	4.3	4.7	6.1	6.8	8.6	10.2	10.1	10.2	11.4	12.1	<b>700.0</b>
L	2005	43.6	39.4	50.9	47.3	45.9	43.5	49.4	53.9	50.7	55.1	55.8	58.8	<b>3,045.5</b>
AY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>882.0</b>
RO	2004	10.8	12.0	10.6	9.4	7.0	7.2	6.3	6.3	6.5	8.6	5.9	6.0	<b>606.2</b>
L	2004	94.4	88.0	89.7	85.8	87.8	78.1	68.9	68.8	65.8	65.3	49.7	44.8	<b>2,451.2</b>
AY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>518.0</b>
RO	2003	28.6	22.5	28.6	26.6	25.8	20.8	16.8	27.1	28.5	28.6	35.3	13.7	<b>509.6</b>
L	2003	78.2	63.2	70.7	71.4	77.3	70.6	87.1	98.2	103.9	129.1	126.4	102.4	<b>1,564.1</b>
AY	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	31.0	<b>154.0</b>
RO	2002	0.0	0.0	0.0	0.0	0.0	0.0	65.3	46.0	15.9	32.1	25.9	21.5	<b>206.7</b>
L	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.8	116.5	101.2	86.6	89.7	89.8	<b>485.6</b>
Licence <b>5081</b>		Well Name <b>Goodlands Unit No. 1 DIR</b>				Dev <b>D</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>1B0.16-10-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
AY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,243.0</b>
RO	2005	10.5	9.0	9.0	8.0	4.0	3.6	3.2	6.6	6.0	5.9	6.6	7.3	<b>813.0</b>
L	2005	46.0	44.9	48.7	45.8	44.1	41.4	46.1	51.2	48.7	52.0	43.4	44.8	<b>3,471.5</b>
AY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>879.0</b>
RO	2004	22.7	18.9	17.8	16.9	16.2	15.0	13.8	13.9	12.4	15.0	12.7	11.1	<b>733.3</b>
L	2004	96.5	89.6	92.3	84.6	87.0	81.3	80.7	80.4	74.2	68.9	67.4	50.7	<b>2,914.4</b>
AY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	<b>515.0</b>
RO	2003	40.7	29.6	27.8	26.2	24.1	20.7	20.8	24.4	20.3	16.0	16.0	21.1	<b>546.9</b>
L	2003	108.0	94.9	108.7	101.3	108.9	95.2	101.8	104.7	95.2	106.7	96.1	99.0	<b>1,960.8</b>
AY	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	31.0	<b>154.0</b>



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Licence <b>5081</b>		Well Name <b>Goodlands Unit No. 1 DIR</b>				Dev <b>D</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1B0.16-10-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	62.7	69.6	25.4	37.5	35.8	28.2	<b>259.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	2.1	151.3	162.3	150.0	140.8	133.8	<b>740.3</b>
Licence <b>5082</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.14-03-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	31.2	0.0	38.7	8.0	14.1	0.7	0.0	0.0	0.0	7.2	0.9	17.8	<b>1,092.9</b>
WIN	2004	0.1	0.0	31.8	5.6	21.8	16.0	16.0	0.0	0.0	0.0	0.0	0.0	<b>974.3</b>
WIN	2003	79.5	147.7	2.8	0.0	0.0	121.9	223.4	0.0	55.0	37.2	9.3	6.8	<b>883.0</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.4	74.4	10.6	<b>199.4</b>
Licence <b>5083</b>		Well Name <b>Waskada Unit No. 16 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1C0.03-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	330.4	270.1	323.8	254.4	290.0	251.1	208.8	207.0	0.0	243.6	187.3	214.3	<b>7,438.1</b>
WIN	2004	193.3	179.5	198.1	186.7	244.6	160.5	160.5	165.9	164.8	86.0	156.1	158.7	<b>4,657.3</b>
WIN	2003	214.8	174.0	186.2	162.5	176.4	177.9	171.2	119.9	59.1	194.9	151.1	166.2	<b>2,602.6</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.3	298.7	219.4	<b>648.4</b>
Licence <b>5084</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1C0.06-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	185.0	186.6	208.8	150.9	173.5	162.9	161.5	148.8	144.4	147.8	70.7	109.5	<b>6,506.2</b>
WIN	2004	156.3	144.9	158.1	148.8	190.2	124.9	124.9	122.4	119.2	59.5	97.1	91.7	<b>4,655.8</b>
WIN	2003	275.8	221.3	229.1	211.8	236.8	237.8	227.6	219.8	15.9	159.5	156.8	159.8	<b>3,117.8</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.1	341.5	299.2	<b>765.8</b>
Licence <b>5085</b>		Well Name <b>Waskada Unit No. 17 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1A0.03-15-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>17</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>10,933.0</b>
WIN	2004	520.7	500.0	554.8	262.4	669.5	450.7	450.7	649.1	1.1	0.0	0.0	4.8	<b>10,933.0</b>
WIN	2003	344.6	420.3	572.5	604.1	799.6	423.8	471.6	862.0	539.3	295.1	199.8	501.5	<b>6,869.2</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.7	325.6	282.7	<b>835.0</b>
Licence <b>5086</b>		Well Name <b>Waskada Unit No. 16 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1C0.12-04-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>16</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	174.9	167.3	184.4	134.7	156.5	150.4	152.1	148.7	133.7	129.5	121.9	112.0	<b>4,721.9</b>
WIN	2004	128.4	121.7	135.1	130.4	163.6	108.3	108.3	114.1	110.8	0.0	112.0	89.0	<b>2,955.8</b>
WIN	2003	128.0	99.8	89.0	78.5	81.1	87.9	24.8	67.1	176.7	149.3	124.6	129.4	<b>1,634.1</b>
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0	171.3	103.6	<b>397.9</b>
Licence <b>5087</b>		Well Name <b>Goodlands Unit No. 1 Prov. DIR</b>				Dev <b>D</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1A0.13-11-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>1,236.0</b>
H2O	2005	26.1	21.7	19.8	19.7	20.6	13.8	15.2	16.5	12.6	12.2	11.8	10.6	<b>897.0</b>



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2001 To 2005**

Licence **5087** Well Name **Goodlands Unit No. 1 Prov. DIR**

Dev **D**

Mineral Rights **CROWN**

UWI	1A0.13-11-001-24W1.00					Field Name	Waskada					Pool Name	Lower Amaranth I					Field Code	3	Pool Code	29I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2005	61.0	58.6	66.6	63.5	65.6	51.0	59.7	64.4	65.5	78.5	75.1	90.1	3,544.5									
DAY	2004	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	874.0									
H2O	2004	22.5	20.8	22.6	22.6	22.6	23.4	21.1	21.3	17.0	28.6	30.1	28.7	696.4									
OIL	2004	93.7	89.4	95.0	91.3	95.8	87.5	92.0	91.7	77.8	77.4	65.1	61.7	2,744.9									
DAY	2003	30.0	28.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	514.0									
H2O	2003	30.4	24.2	21.5	25.5	19.8	12.1	14.8	19.9	20.7	19.0	19.5	21.2	415.1									
OIL	2003	112.8	94.9	97.6	85.5	78.1	73.1	86.5	88.9	91.2	92.0	89.5	95.1	1,726.5									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	30.0	31.0	153.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	54.8	53.8	13.0	9.3	11.5	24.1	166.5									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	4.8	125.7	136.6	127.4	130.0	116.8	641.3									

Licence **5088** Well Name **Goodlands Unit No. 1 Prov. DIR**

Dev **D**

Mineral Rights **CROWN**

UWI	1C0.13-11-001-24W1.00					Field Name	Waskada					Pool Name	Lower Amaranth I					Field Code	3	Pool Code	29I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	30.0	28.0	31.0	29.0	30.0	28.0	25.0	31.0	30.0	31.0	29.0	31.0	1,230.0									
H2O	2005	15.3	13.0	16.4	17.0	5.6	4.2	3.7	4.8	4.8	4.8	4.5	13.9	772.2									
OIL	2005	40.6	38.0	32.7	30.4	31.9	45.4	41.6	53.0	49.5	52.9	48.0	32.1	3,365.6									
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	877.0									
H2O	2004	26.6	21.1	16.3	16.8	20.3	13.4	8.9	8.9	8.1	18.6	21.7	19.4	664.2									
OIL	2004	107.9	92.9	84.4	72.7	66.9	67.1	65.9	65.8	53.6	51.9	44.5	41.7	2,869.5									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	517.0									
H2O	2003	28.4	18.2	24.0	23.7	25.4	23.8	19.6	26.8	18.0	21.4	23.7	25.1	464.1									
OIL	2003	110.9	104.9	111.5	108.9	120.8	107.9	134.9	150.2	137.0	117.6	109.4	111.5	2,054.2									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	30.0	31.0	153.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	47.6	62.3	10.0	11.2	26.7	28.2	186.0									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	4.8	131.9	151.3	133.2	101.0	106.5	628.7									

Licence **5089** Well Name **ARC Waskada Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.02-04-001-24W1.00					Field Name	Waskada					Pool Name	Lower Amaranth I					Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	29.0	29.0	1,191.0									
H2O	2005	14.4	10.3	11.8	14.1	18.7	12.5	9.6	9.3	9.4	9.3	8.3	6.4	1,003.7									
OIL	2005	21.9	18.5	22.7	22.7	29.6	29.4	29.0	28.8	26.6	28.0	25.5	23.0	1,775.0									
DAY	2004	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	834.0									
H2O	2004	20.5	27.2	28.2	19.7	25.5	18.3	16.7	20.2	17.7	9.6	13.0	13.8	869.6									
OIL	2004	36.8	48.2	39.0	40.4	32.8	36.9	38.9	35.2	34.1	30.0	21.1	20.7	1,469.3									
DAY	2003	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	478.0									
H2O	2003	50.3	48.7	39.5	39.8	42.0	36.0	35.5	28.7	29.9	29.5	27.2	26.1	639.2									
OIL	2003	76.8	62.7	58.8	61.6	56.1	53.5	50.9	51.1	46.7	45.8	43.4	43.6	1,055.2									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	15.0	31.0	30.0	31.0	118.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	33.2	53.3	50.9	52.5	206.0									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.2	64.6	117.3	95.0	85.1	404.2									

Licence **5090** Well Name **Tundra Souris Hartney**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.01-15-006-22W1.00					Field Name	Souris Hartney					Pool Name	Lodgepole Virden A					Field Code	10	Pool Code	53A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	859.0									
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2									
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,040.5									
DAY	2004	31.0	29.0	31.0	30.0	31.0	24.0	12.0	31.0	30.0	31.0	30.0	31.0	858.0									



**Manitoba Production  
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Licence <b>5090</b>		Well Name <b>Tundra Souris Hartney</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.01-15-006-22W1.00</b>				Field Name	<b>Souris Hartney</b>		Pool Name	<b>Lodgepole Virden A</b>		Field Code	<b>10</b>	Pool Code	<b>53A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2004	0.1	2.4	0.7	0.6	0.7	0.5	0.4	0.6	0.5	0.6	0.5	0.6	<b>13.2</b>	
OIL	2004	13.5	7.4	11.8	8.8	10.1	7.9	7.3	10.0	8.0	9.6	8.6	8.9	<b>1,040.5</b>	
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>517.0</b>	
H2O	2003	0.2	0.5	0.6	1.0	0.2	0.2	0.0	0.1	0.1	0.1	0.3	0.2	<b>5.0</b>	
OIL	2003	85.5	74.3	73.6	40.2	34.2	28.2	25.4	25.2	23.6	23.5	21.0	18.6	<b>928.6</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	<b>153.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.5	0.3	<b>1.5</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.4	88.0	88.3	83.3	86.3	<b>455.3</b>	
Licence <b>5091</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>100.01-02-002-25W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>		Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	24.0	17.0	31.0	30.0	22.0	30.0	31.0	<b>985.0</b>	
H2O	2005	35.3	13.4	15.0	15.7	16.2	12.4	8.9	15.9	13.4	12.6	15.5	14.7	<b>1,078.5</b>	
OIL	2005	28.7	26.5	28.3	27.2	27.8	21.4	15.8	29.3	24.0	22.3	26.8	25.7	<b>1,346.4</b>	
DAY	2004	31.0	29.0	26.0	23.0	12.0	3.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>649.0</b>	
H2O	2004	20.1	19.5	16.9	20.8	8.2	3.7	25.6	21.0	17.0	54.8	183.6	75.4	<b>889.5</b>	
OIL	2004	35.7	34.6	30.0	37.0	14.4	6.7	45.4	37.3	30.1	29.5	30.3	30.5	<b>1,042.6</b>	
DAY	2003	31.0	28.0	22.0	0.0	0.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>342.0</b>	
H2O	2003	39.0	31.2	24.0	0.0	0.0	31.1	40.8	30.5	24.2	23.6	22.2	20.8	<b>422.9</b>	
OIL	2003	58.4	46.7	36.0	0.0	0.0	46.6	61.1	48.6	43.0	41.8	39.4	37.1	<b>681.1</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	<b>63.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	73.8	47.5	<b>135.5</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	139.4	71.3	<b>222.4</b>	
Licence <b>5092</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI	<b>100.07-02-002-25W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>		Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	30.0	25.0	31.0	9.0	12.0	31.0	30.0	31.0	30.0	31.0	<b>971.0</b>	
H2O	2005	20.4	8.5	9.0	8.9	5.8	1.6	2.1	6.3	3.5	5.4	5.0	4.8	<b>584.8</b>	
OIL	2005	25.5	25.4	25.6	23.2	31.8	8.8	12.5	36.0	19.4	29.1	27.4	26.4	<b>1,225.9</b>	
DAY	2004	31.0	29.0	26.0	19.0	31.0	12.0	16.0	31.0	30.0	30.0	30.0	31.0	<b>652.0</b>	
H2O	2004	11.3	10.6	9.8	10.1	11.2	3.8	10.9	12.4	10.3	30.7	98.4	43.1	<b>503.5</b>	
OIL	2004	30.6	28.6	26.5	27.4	30.2	10.4	29.3	33.4	28.1	25.2	24.9	26.2	<b>934.8</b>	
DAY	2003	29.0	28.0	22.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>336.0</b>	
H2O	2003	20.2	16.3	11.2	0.0	0.0	16.7	22.5	15.8	13.9	13.1	12.2	11.3	<b>240.9</b>	
OIL	2003	54.5	44.1	30.3	0.0	0.0	45.0	60.7	42.8	37.5	35.5	32.9	30.6	<b>614.0</b>	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	<b>61.0</b>	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.6	26.1	<b>87.7</b>	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.3	70.8	<b>200.1</b>	
Licence <b>5093</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.11-03-002-25W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth A</b>		Field Code	<b>3</b>	Pool Code	<b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	27.0	21.0	31.0	1.0	5.0	31.0	30.0	31.0	30.0	31.0	<b>1,072.0</b>	
H2O	2005	14.9	5.8	5.7	4.5	7.1	0.2	1.1	6.8	6.8	7.4	6.5	6.6	<b>929.7</b>	
OIL	2005	56.7	46.5	43.8	32.9	50.2	1.5	8.1	51.8	49.4	53.1	46.5	46.5	<b>2,276.0</b>	
DAY	2004	31.0	29.0	26.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>775.0</b>	
H2O	2004	45.1	32.3	26.8	28.2	24.7	28.6	38.1	30.4	30.4	27.2	77.6	31.0	<b>856.3</b>	
OIL	2004	65.1	57.6	50.9	51.0	60.6	55.5	54.1	55.8	53.0	54.2	53.2	51.8	<b>1,789.0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5093</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-03-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>419.0</b>
H2O	2003	13.9	9.7	10.6	32.4	30.3	8.2	42.2	33.5	59.5	43.3	58.5	47.8	<b>435.9</b>
OIL	2003	98.6	77.9	83.4	69.3	64.0	60.3	62.2	56.8	58.9	62.4	57.2	62.5	<b>1,126.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	<b>59.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	16.7	<b>46.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.1	124.6	<b>312.7</b>
Licence <b>5094</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-27-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,112.0</b>
H2O	2005	1652.3	635.4	721.6	752.2	587.3	718.4	759.5	770.6	732.3	736.7	766.4	753.1	<b>74,861.0</b>
OIL	2005	39.3	37.3	40.0	38.7	30.0	36.7	40.3	42.0	38.4	38.2	39.6	38.9	<b>1,329.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	24.0	30.0	31.0	<b>753.0</b>
H2O	2004	3939.0	2814.8	3781.9	3972.2	2892.5	2772.3	3230.8	2274.0	2098.2	1924.5	7927.5	3323.6	<b>65,275.2</b>
OIL	2004	32.3	28.3	39.8	40.0	39.1	33.5	33.4	29.7	26.8	27.9	39.1	39.9	<b>870.4</b>
DAY	2003	29.0	28.0	21.0	9.0	13.0	14.0	31.0	23.0	15.0	31.0	30.0	31.0	<b>397.0</b>
H2O	2003	643.7	701.5	516.9	223.6	309.6	419.7	904.0	695.8	1245.1	4356.1	6240.8	4958.7	<b>24,323.9</b>
OIL	2003	37.2	29.2	23.8	4.6	6.3	8.5	21.7	25.1	13.3	26.9	25.8	35.2	<b>460.6</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	24.0	28.0	30.0	31.0	<b>122.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.6	654.1	751.7	766.9	753.1	<b>3,108.4</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	10.6	79.9	57.7	52.8	<b>203.0</b>
Licence <b>5095</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-27-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,217.0</b>
H2O	2005	30.9	12.0	14.0	11.8	8.4	8.5	8.9	8.5	8.2	8.4	8.3	8.2	<b>1,582.7</b>
OIL	2005	45.0	42.3	46.3	42.7	47.1	47.5	50.9	50.7	45.8	46.7	45.2	44.5	<b>2,487.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	<b>852.0</b>
H2O	2004	65.2	52.9	58.3	61.2	45.3	55.8	76.8	47.4	57.6	52.7	147.6	63.0	<b>1,446.6</b>
OIL	2004	40.9	40.6	46.7	47.0	46.5	46.6	47.9	37.3	44.1	45.2	43.3	44.7	<b>1,932.6</b>
DAY	2003	29.0	28.0	23.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>493.0</b>
H2O	2003	28.0	22.4	17.9	21.6	22.5	24.3	21.3	20.3	48.1	59.6	84.9	70.6	<b>662.8</b>
OIL	2003	81.0	71.0	56.5	68.6	71.2	77.2	67.5	64.2	105.7	35.5	36.0	40.4	<b>1,401.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	<b>141.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	56.5	44.6	37.3	33.6	<b>221.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.4	145.5	114.7	95.8	86.6	<b>627.0</b>
Licence <b>5096</b>		Well Name <b>Routledge Unit No. 1 Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.15-32-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>					Field Code <b>5</b>		Pool Code <b>59C</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,223.0</b>
H2O	2005	725.5	634.9	687.1	737.3	751.8	802.5	803.2	813.1	791.2	801.0	764.0	810.6	<b>27,580.9</b>
OIL	2005	89.2	76.6	87.4	92.1	94.5	83.5	78.4	78.5	80.1	85.2	48.2	48.5	<b>8,546.1</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>862.0</b>
H2O	2004	644.4	612.1	647.0	759.0	765.4	763.1	788.6	667.3	782.9	723.1	668.6	716.7	<b>18,458.7</b>
OIL	2004	160.2	147.5	148.7	159.7	156.8	154.7	155.0	145.0	146.9	117.5	88.9	92.2	<b>7,603.9</b>
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>498.0</b>
H2O	2003	511.1	554.6	605.1	605.5	654.0	634.8	694.0	720.6	708.4	729.5	627.3	627.3	<b>9,920.5</b>



**Manitoba Production  
2001 To 2005**

Licence **5096** Well Name **Routledge Unit No. 1 Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI **102.15-32-009-25W1.00**

Field Name **Virden**

Pool Name **Lodgepole C**

Field Code **5**

Pool Code **59C**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	309.4	302.7	336.5	267.6	259.2	216.1	226.7	221.6	214.2	208.0	165.0	160.2	<b>5,930.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	29.0	31.0	<b>136.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.6	558.4	439.6	412.9	590.8	<b>2,248.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	704.0	825.5	568.5	527.4	418.2	<b>3,043.6</b>

Licence **5097** Well Name **Routledge Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI **102.01-28-009-25W1.00**

Field Name **Virden**

Pool Name **Lodgepole C**

Field Code **5**

Pool Code **59C**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	28.0	30.0	30.0	<b>1,214.0</b>
H2O	2005	986.6	895.4	1007.5	1002.6	1026.8	950.5	991.7	963.7	915.2	905.5	1001.5	1002.6	<b>31,668.4</b>
OIL	2005	39.5	35.1	41.7	40.7	38.7	37.6	39.3	37.7	37.5	44.4	51.0	48.4	<b>5,730.7</b>
DAY	2004	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>856.0</b>
H2O	2004	923.3	877.0	649.0	307.9	311.3	300.2	310.2	266.9	318.6	943.9	909.2	974.5	<b>20,018.8</b>
OIL	2004	170.5	157.0	126.4	143.6	144.7	138.2	138.5	131.6	135.7	43.2	39.3	40.8	<b>5,239.1</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>495.0</b>
H2O	2003	868.0	818.3	887.4	791.5	772.9	553.1	614.9	643.8	627.7	646.3	873.9	928.8	<b>12,926.8</b>
OIL	2003	286.5	234.8	274.2	229.0	151.2	79.7	85.0	83.7	80.3	77.9	165.8	176.3	<b>3,829.6</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	29.0	31.0	<b>130.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.8	1042.3	771.5	687.1	988.5	<b>3,900.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.3	535.8	392.9	371.4	421.8	<b>1,905.2</b>

Licence **5098** Well Name **Kiwi Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	22.0	24.0	28.0	26.0	28.0	21.0	25.0	31.0	30.0	31.0	<b>1,152.0</b>
H2O	2005	44.2	39.8	47.8	52.1	34.5	33.6	36.1	27.1	33.9	42.4	41.1	44.1	<b>2,105.6</b>
OIL	2005	33.7	37.2	29.2	31.1	36.1	33.2	35.1	26.3	27.6	31.6	30.6	31.6	<b>1,897.9</b>
DAY	2004	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>827.0</b>
H2O	2004	52.7	33.9	47.7	46.5	48.7	47.1	48.4	48.5	47.1	49.3	41.8	43.1	<b>1,628.9</b>
OIL	2004	47.3	30.5	38.2	36.2	37.3	35.9	38.1	37.8	36.6	33.7	32.1	32.2	<b>1,514.6</b>
DAY	2003	31.0	26.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>468.0</b>
H2O	2003	69.7	55.1	75.5	87.4	58.1	63.8	74.6	63.8	51.5	53.1	51.3	54.2	<b>1,074.1</b>
OIL	2003	65.6	44.4	58.4	48.9	58.1	51.2	59.5	51.5	45.7	47.1	46.1	48.2	<b>1,078.7</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	28.0	26.0	31.0	<b>110.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.8	96.5	83.0	66.7	<b>316.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.2	135.8	107.1	87.9	<b>454.0</b>

UWI **100.05-18-010-28W1.02**

Field Name **Daly**

Pool Name **Bakken Z**

Field Code **1**

Pool Code **60Z**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	22.0	24.0	28.0	26.0	28.0	21.0	25.0	31.0	30.0	31.0	<b>1,152.0</b>
H2O	2005	42.4	38.3	45.9	50.1	33.2	32.2	34.7	26.0	32.6	40.8	39.5	42.3	<b>2,023.9</b>
OIL	2005	32.5	35.7	28.0	29.8	34.6	32.0	33.7	25.3	26.5	30.3	29.4	30.4	<b>1,834.6</b>
DAY	2004	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>827.0</b>
H2O	2004	50.7	32.7	45.9	44.7	46.9	45.3	46.5	46.7	45.3	47.4	40.2	41.5	<b>1,565.9</b>
OIL	2004	45.5	29.3	36.7	34.8	35.8	34.6	36.7	36.3	35.1	32.3	30.8	30.9	<b>1,466.4</b>
DAY	2003	31.0	26.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>468.0</b>
H2O	2003	67.0	52.9	72.5	83.9	55.9	61.2	71.6	61.4	49.5	51.1	49.3	52.0	<b>1,032.1</b>
OIL	2003	63.0	42.6	56.1	47.0	55.9	49.3	57.2	49.5	43.9	45.3	44.3	46.4	<b>1,047.6</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	28.0	26.0	31.0	<b>110.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.0	92.8	79.8	64.2	<b>303.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.4	141.4	102.9	84.4	<b>447.1</b>



**Manitoba Production  
2001 To 2005**

Licence **5099**

Well Name **Kiwi Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.06-18-010-28W1.00					Field Name	Daly					Pool Name	Lodgepole A					Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0									
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,910.5									
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7									
DAY	2004	17.0	29.0	5.0	0.0	12.0	8.0	10.0	0.0	0.0	0.0	0.0	0.0	519.0									
H2O	2004	174.6	256.3	16.9	0.0	76.1	17.4	102.0	0.0	0.0	0.0	0.0	0.0	3,910.5									
OIL	2004	1.6	2.8	0.4	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7									
DAY	2003	31.0	28.0	25.0	6.0	23.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	438.0									
H2O	2003	225.3	200.1	132.0	49.8	241.9	251.8	280.5	252.8	239.2	233.0	192.1	225.3	3,267.2									
OIL	2003	13.2	12.3	9.6	2.3	1.4	5.9	7.6	10.6	10.1	8.9	5.2	5.2	189.5									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	27.0	114.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.8	195.9	199.2	204.5	743.4									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4	24.3	21.7	16.8	97.2									
UWI	100.06-18-010-28W1.02					Field Name	Daly					Pool Name	Bakken Z					Field Code	1	Pool Code	60Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0									
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,410.5									
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.5									
DAY	2004	17.0	29.0	5.0	0.0	12.0	8.0	10.0	0.0	0.0	0.0	0.0	0.0	519.0									
H2O	2004	196.9	289.1	19.1	0.0	85.9	19.6	115.0	0.0	0.0	0.0	0.0	0.0	4,410.5									
OIL	2004	1.9	3.2	0.6	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.5									
DAY	2003	31.0	28.0	25.0	6.0	23.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	438.0									
H2O	2003	254.1	225.7	148.9	56.3	272.8	284.0	316.4	285.2	269.7	262.7	216.8	254.1	3,684.9									
OIL	2003	14.9	13.9	10.9	2.6	1.6	6.7	8.5	12.0	11.5	10.1	5.9	5.9	214.2									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	27.0	114.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.2	220.8	224.7	230.5	838.2									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.8	27.5	24.4	19.0	109.7									

Licence **5100**

Well Name **Kiwi Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.07-18-010-28W1.00					Field Name	Daly					Pool Name	Lodgepole A					Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,182.0									
H2O	2005	9.8	14.2	14.7	9.8	9.5	9.4	8.2	14.1	11.6	6.0	11.5	10.3	711.2									
OIL	2005	6.7	6.1	7.1	6.4	6.6	5.2	4.5	5.3	5.2	3.7	4.2	5.1	370.2									
DAY	2004	13.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	817.0									
H2O	2004	22.1	18.1	19.6	16.5	11.9	10.5	13.5	15.3	11.7	12.3	9.4	14.0	582.1									
OIL	2004	3.1	6.6	6.8	6.7	8.3	6.0	3.4	6.5	6.3	6.4	6.3	6.6	304.1									
DAY	2003	31.0	28.0	31.0	25.0	28.0	30.0	24.0	31.0	30.0	31.0	30.0	28.0	474.0									
H2O	2003	14.7	17.4	12.2	29.8	14.6	17.6	16.5	14.2	13.5	15.9	14.4	15.7	407.2									
OIL	2003	21.3	15.6	11.4	9.1	16.1	13.5	11.2	9.0	7.5	8.6	7.4	6.7	231.1									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	27.0	28.0	31.0	127.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.3	62.6	49.5	35.4	18.9	210.7									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	26.0	15.4	15.9	24.1	93.7									
UWI	100.07-18-010-28W1.02					Field Name	Daly					Pool Name	Bakken Z					Field Code	1	Pool Code	60Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,182.0									
H2O	2005	3.3	4.7	4.9	3.2	3.2	3.1	2.8	4.3	3.9	2.0	3.9	3.4	262.6									
OIL	2005	2.2	2.0	2.3	2.1	2.2	1.8	1.5	1.8	1.8	1.3	1.4	1.7	130.1									
DAY	2004	13.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	817.0									
H2O	2004	7.3	6.0	6.6	5.5	4.0	3.5	4.5	5.1	3.9	4.1	3.1	4.7	219.9									



**Manitoba Production  
2001 To 2005**

Licence <b>5100</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-18-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>		Field Code <b>1</b>	Pool Code <b>60Z</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	1.0	2.3	2.5	2.3	2.8	2.0	1.1	2.1	2.1	2.2	2.1	2.2	<b>108.0</b>
DAY	2003	31.0	28.0	31.0	25.0	28.0	30.0	24.0	31.0	30.0	31.0	30.0	28.0	<b>474.0</b>
H2O	2003	4.9	5.8	4.0	10.0	4.9	5.9	5.5	4.8	4.5	5.4	4.8	5.3	<b>161.6</b>
OIL	2003	7.1	5.2	3.9	3.1	5.4	4.5	3.8	3.0	2.5	2.9	2.4	2.2	<b>83.3</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	27.0	28.0	31.0	<b>127.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	20.9	16.5	11.8	6.3	<b>95.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	8.7	5.1	5.4	8.0	<b>37.3</b>
Licence <b>5101</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-02-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>966.0</b>
H2O	2005	1494.1	635.1	732.2	698.3	709.1	675.3	689.1	691.6	654.9	715.1	683.2	670.5	<b>37,023.7</b>
OIL	2005	28.6	29.5	32.4	30.8	36.1	34.5	36.6	37.4	34.3	37.0	35.4	34.6	<b>1,212.7</b>
DAY	2004	30.0	27.0	23.0	17.0	10.0	15.0	6.0	24.0	28.0	30.0	30.0	31.0	<b>603.0</b>
H2O	2004	902.6	797.4	681.1	481.0	285.0	436.4	118.2	663.7	745.3	2431.1	7900.2	3256.2	<b>27,975.2</b>
OIL	2004	37.6	33.2	28.4	20.1	11.8	18.2	0.5	18.3	31.0	30.9	30.6	30.9	<b>805.5</b>
DAY	2003	30.0	28.0	21.0	0.0	0.0	9.0	31.0	28.0	23.0	31.0	19.0	27.0	<b>332.0</b>
H2O	2003	887.0	829.7	593.9	0.0	0.0	260.3	915.2	807.4	667.1	872.2	512.6	807.3	<b>9,277.0</b>
OIL	2003	71.3	29.1	24.7	0.0	0.0	10.3	14.3	29.0	27.8	36.4	21.3	33.7	<b>514.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0	29.0	<b>85.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	568.1	690.7	865.5	<b>2,124.3</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.8	75.3	70.0	<b>216.1</b>
Licence <b>5102</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-02-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	25.0	31.0	1.0	0.0	29.0	30.0	31.0	30.0	31.0	<b>944.0</b>
H2O	2005	29.7	11.1	13.0	10.7	7.5	0.2	0.0	7.3	8.3	8.3	7.2	7.2	<b>734.6</b>
OIL	2005	34.8	32.0	34.9	28.2	41.3	1.4	0.0	42.3	46.0	46.7	40.0	39.9	<b>1,452.7</b>
DAY	2004	30.0	29.0	26.0	0.0	28.0	6.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>646.0</b>
H2O	2004	14.6	14.5	12.1	0.0	20.8	6.0	19.9	15.4	13.9	43.6	131.1	58.5	<b>624.1</b>
OIL	2004	37.5	37.5	31.3	0.0	53.5	15.3	51.1	39.7	35.6	34.2	31.6	34.5	<b>1,065.2</b>
DAY	2003	31.0	28.0	20.0	0.0	5.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>344.0</b>
H2O	2003	24.4	19.9	12.9	0.0	9.0	24.7	19.7	18.2	16.1	16.0	15.2	15.9	<b>273.7</b>
OIL	2003	62.7	51.3	33.2	0.0	23.0	63.8	50.5	46.9	41.8	41.0	38.8	41.1	<b>663.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	<b>50.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.9	30.8	<b>81.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.1	79.2	<b>169.3</b>
Licence <b>5103</b>		Well Name <b>Routledge Unit No. 1 Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.14-22-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	28.0	28.0	31.0	31.0	30.0	30.0	30.0	30.0	<b>1,191.0</b>
H2O	2005	1168.3	1069.3	1197.9	1192.0	1097.8	1281.4	1341.0	1389.4	1328.0	1316.9	1367.8	1381.1	<b>46,410.6</b>
OIL	2005	177.7	159.6	188.5	184.1	170.9	192.9	198.8	203.8	134.8	54.1	54.7	52.4	<b>12,647.5</b>
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>833.0</b>
H2O	2004	1279.9	1267.2	1290.6	1184.5	1197.5	1155.0	1193.7	1022.6	1226.0	1122.4	1085.5	1121.1	<b>31,279.7</b>
OIL	2004	194.9	187.1	189.2	136.1	137.1	131.0	131.2	124.2	128.6	195.2	178.4	178.3	<b>10,875.2</b>
DAY	2003	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	<b>469.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5103</b>		Well Name <b>Routledge Unit No. 1 Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.14-22-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	966.3	927.3	1036.3	956.2	1074.6	1078.7	1189.1	1245.0	971.1	1249.9	1288.8	1342.0	<b>17,133.7</b>
OIL	2003	771.1	645.0	569.7	520.4	485.5	394.0	416.6	410.6	314.9	382.2	205.4	210.0	<b>8,963.9</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	28.0	31.0	<b>113.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	938.3	829.8	816.2	1224.1	<b>3,808.4</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	987.9	1166.2	679.6	804.8	<b>3,638.5</b>
Licence <b>5104</b>		Well Name <b>Routledge Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.12-28-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole C</b>		Field Code <b>5</b>		Pool Code <b>59C</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,209.0</b>
H2O	2005	1395.8	1277.6	1431.1	1424.1	1452.1	1425.4	1415.9	1421.8	1383.5	1382.7	1423.7	1510.6	<b>53,667.7</b>
OIL	2005	124.3	111.6	131.8	128.8	132.3	133.3	130.1	129.3	131.9	147.5	154.2	155.3	<b>8,743.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	<b>845.0</b>
H2O	2004	1386.3	1316.9	1391.9	1257.7	1279.1	1233.9	1275.2	1096.8	1265.9	1319.2	1183.4	1384.4	<b>36,723.4</b>
OIL	2004	254.2	234.1	235.9	225.4	226.8	216.5	217.0	206.3	205.5	134.4	113.9	129.0	<b>7,133.3</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>482.0</b>
H2O	2003	1147.6	1035.0	1191.7	1144.8	1245.8	1212.0	1332.0	1394.8	1348.8	1400.1	1350.6	1405.9	<b>21,332.7</b>
OIL	2003	298.2	270.0	316.8	301.1	323.3	284.3	299.7	295.5	281.0	275.0	259.2	264.9	<b>4,734.3</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	29.0	31.0	<b>118.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1935.1	1297.6	1184.6	1706.3	<b>6,123.6</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.8	309.3	301.8	343.4	<b>1,265.3</b>
Licence <b>5106</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-15-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	<b>1,138.0</b>
H2O	2005	0.4	0.3	0.4	0.4	0.3	0.4	0.8	0.9	1.1	0.9	0.7	1.2	<b>109.9</b>
OIL	2005	7.7	6.4	7.6	7.0	7.2	6.4	4.8	5.0	4.5	5.0	4.8	4.5	<b>438.3</b>
DAY	2004	28.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	29.0	30.0	<b>777.0</b>
H2O	2004	3.0	3.0	3.3	3.2	3.6	0.5	0.4	0.4	0.4	0.4	0.4	0.4	<b>102.1</b>
OIL	2004	9.3	8.9	9.0	8.4	8.9	5.9	6.0	7.0	6.6	7.8	6.9	7.7	<b>367.4</b>
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	<b>420.0</b>
H2O	2003	10.9	9.7	2.9	2.7	6.3	4.9	4.9	2.7	2.6	3.0	3.2	3.3	<b>83.1</b>
OIL	2003	30.6	24.1	17.4	15.9	19.7	18.6	18.4	10.0	10.0	11.1	10.8	10.8	<b>275.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	30.0	<b>61.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	13.5	10.8	<b>26.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	39.0	34.9	<b>77.6</b>
UWI	<b>100.09-15-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	<b>1,138.0</b>
H2O	2005	2.9	2.6	2.9	3.1	2.6	2.7	5.7	6.9	8.2	6.5	5.5	8.5	<b>595.3</b>
OIL	2005	56.8	47.2	55.6	51.4	53.1	47.3	34.9	36.8	33.3	37.0	35.1	32.5	<b>2,532.3</b>
DAY	2004	28.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	29.0	30.0	<b>777.0</b>
H2O	2004	21.6	22.4	24.2	23.2	26.5	3.4	3.2	3.0	3.2	2.8	3.2	3.3	<b>537.2</b>
OIL	2004	68.1	65.6	66.0	61.9	64.9	43.1	44.0	51.7	48.6	56.8	50.3	56.8	<b>2,011.3</b>
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	<b>420.0</b>
H2O	2003	46.6	41.1	12.2	11.3	26.9	21.0	20.8	19.4	18.8	21.6	23.6	23.9	<b>397.2</b>
OIL	2003	130.7	103.0	74.2	67.7	84.1	79.5	78.6	73.1	73.5	81.3	79.1	78.8	<b>1,333.5</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	30.0	<b>61.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	57.6	45.8	<b>110.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5106</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-15-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>	Pool Code <b>62B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	166.1	148.9	<b>329.9</b>
Licence <b>5107</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-15-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>	Pool Code <b>62B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	<b>1,184.0</b>
H2O	2005	7.4	6.5	7.4	8.0	6.7	7.0	3.3	3.9	4.7	3.7	3.1	4.8	<b>622.9</b>
OIL	2005	63.4	52.7	62.1	57.4	59.2	52.8	52.4	55.3	49.9	55.5	52.7	48.8	<b>3,573.1</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	<b>823.0</b>
H2O	2004	10.6	9.9	10.7	10.3	12.1	11.7	10.6	7.7	8.1	7.3	8.2	8.4	<b>556.4</b>
OIL	2004	97.7	85.0	85.5	80.1	87.0	82.2	81.2	57.7	54.3	63.5	56.3	63.4	<b>2,910.9</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>461.0</b>
H2O	2003	69.2	50.8	9.9	9.2	13.0	10.1	10.0	9.1	8.4	9.6	10.4	11.0	<b>440.8</b>
OIL	2003	165.5	125.4	91.6	83.6	118.3	111.8	110.6	101.3	95.2	105.4	102.4	105.5	<b>2,017.0</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	23.0	31.0	<b>97.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	66.1	50.9	65.9	<b>220.1</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.8	275.5	136.7	182.4	<b>700.4</b>
Licence <b>5108</b>		Well Name <b>Viriden Roselea Unit No. 3 Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.09-11-010-26W1.00</b>	Field Name <b>Viriden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>	Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	27.0	29.0	30.0	28.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,172.0</b>
H2O	2005	745.1	705.0	618.8	743.7	757.3	734.3	729.7	916.6	1199.6	1230.5	405.2	265.1	<b>34,291.7</b>
OIL	2005	44.2	39.2	42.1	44.3	41.5	30.6	47.7	47.2	57.2	60.4	60.2	58.4	<b>5,098.4</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>824.0</b>
H2O	2004	379.7	1074.7	886.0	980.3	811.2	779.4	835.6	815.6	834.6	825.0	776.5	776.4	<b>25,240.8</b>
OIL	2004	106.6	98.7	101.3	99.9	99.3	91.3	93.3	92.6	93.0	70.6	46.0	47.1	<b>4,525.4</b>
DAY	2003	31.0	28.0	26.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	<b>458.0</b>
H2O	2003	1008.1	965.1	800.8	1005.7	1088.9	1119.4	1109.2	1209.3	1017.4	1145.0	1091.4	911.5	<b>15,465.8</b>
OIL	2003	299.2	197.3	165.2	165.8	125.1	118.7	106.7	130.9	121.6	122.8	106.2	110.4	<b>3,485.7</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	30.0	31.0	<b>102.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	608.8	644.0	756.9	984.3	<b>2,994.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.4	588.1	427.2	320.1	<b>1,715.8</b>
Licence <b>5109</b>		Well Name <b>Viriden Roselea Unit No. 3 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.15-07-010-25W1.00</b>	Field Name <b>Viriden</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>	Pool Code <b>59B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,131.0</b>
H2O	2005	529.7	512.5	505.7	512.5	639.3	586.5	556.4	731.5	809.0	818.1	269.4	176.3	<b>23,098.4</b>
OIL	2005	30.0	27.4	16.1	14.3	16.4	11.4	17.1	21.3	26.9	28.0	27.9	27.0	<b>1,743.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	24.0	<b>778.0</b>
H2O	2004	239.4	677.9	568.0	618.3	511.7	491.6	527.0	510.2	517.6	545.2	338.3	413.5	<b>16,451.5</b>
OIL	2004	30.9	28.5	29.7	28.9	28.6	26.3	27.0	26.5	26.5	29.4	19.2	24.1	<b>1,479.8</b>
DAY	2003	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>430.0</b>
H2O	2003	818.1	734.5	0.0	658.0	684.5	705.9	804.2	769.1	634.4	722.1	688.2	575.0	<b>10,492.8</b>
OIL	2003	102.0	74.3	0.0	58.0	47.1	34.3	35.4	38.1	34.8	35.5	30.8	31.9	<b>1,154.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	30.0	31.0	<b>96.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.1	894.2	771.8	790.7	<b>2,698.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.3	276.8	184.5	103.4	<b>632.0</b>



**Manitoba Production  
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Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	Field Name <b>Virden</b>					Pool Name <b>Lodgepole B</b>					Field Code <b>5</b>		Pool Code <b>59B</b>	Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	22.0	30.0	31.0	24.0	30.0	30.0	31.0	1,146.0
H2O	2005	604.6	584.9	520.9	584.0	658.5	585.8	545.4	838.1	834.9	1055.2	347.4	227.3	32,838.8
OIL	2005	27.7	25.1	27.3	26.9	27.9	18.8	27.5	31.0	27.0	35.2	35.0	33.9	3,051.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	797.0
H2O	2004	358.9	1024.0	858.1	934.1	773.0	742.6	789.3	764.6	795.4	713.3	604.6	609.7	25,451.8
OIL	2004	61.8	57.8	60.3	58.5	58.1	53.4	54.2	53.3	54.4	41.7	27.6	28.6	2,708.4
DAY	2003	31.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	431.0
H2O	2003	1209.3	989.4	945.3	1063.0	1028.6	1057.6	1215.1	1161.8	969.5	1091.0	1004.9	868.7	16,484.2
OIL	2003	172.8	97.1	100.6	97.4	86.2	68.9	71.8	77.2	71.2	71.9	60.1	64.6	2,098.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	24.0	71.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1053.6	1666.3	1160.1	3,880.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.2	489.8	255.9	1,058.9

Licence **5112** Well Name **Waskada Unit No. 19**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	Field Name <b>Waskada</b>					Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,620.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,620.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
DAY	2003	31.0	28.0	21.0	6.0	13.0	10.0	28.0	25.0	11.0	17.0	0.0	0.0	280.0
H2O	2003	746.6	691.4	525.0	141.6	298.8	237.5	724.1	638.5	259.4	185.4	0.0	0.0	6,620.2
OIL	2003	23.0	21.4	17.3	2.9	9.2	7.4	14.7	13.0	5.3	3.8	0.0	0.0	225.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	90.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	677.2	733.8	760.9	2,171.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	38.6	28.3	107.6

Licence **5113** Well Name **Waskada Unit No. 19**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	Field Name <b>Waskada</b>					Pool Name <b>Favel B</b>					Field Code <b>3</b>		Pool Code <b>10B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **5113** Well Name **Waskada Unit No. 19**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	Field Name <b>Waskada</b>					Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,065.0
H2O	2005	853.4	320.1	357.1	337.2	339.9	321.5	324.9	324.1	309.0	313.9	302.1	305.3	43,919.3
OIL	2005	25.0	22.8	32.7	34.7	36.6	34.5	36.5	37.2	34.3	34.3	33.0	33.2	1,445.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	5.0	31.0	30.0	31.0	30.0	31.0	700.0
H2O	2004	2555.6	1842.4	1792.1	1882.1	1389.3	1423.6	340.0	2737.6	1718.3	1500.8	4165.4	1700.2	39,510.8
OIL	2004	55.8	49.3	50.4	50.7	50.3	45.7	9.2	21.0	26.5	26.3	24.9	24.8	1,050.2
DAY	2003	26.0	28.0	18.0	0.0	5.0	14.0	31.0	24.0	30.0	31.0	30.0	31.0	360.0



**Manitoba Production  
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Licence **5113** Well Name **Waskada Unit No. 19**

Dev **V**

Mineral Rights **FREEHOLD**

UWI			100.11-27-001-25W1.00			Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
H2O	2003	525.0	580.6	375.7	0.0	112.6	451.0	917.8	623.0	1109.0	2937.5	4172.1	2888.5	16,463.4											
OIL	2003	51.3	39.6	28.4	0.0	3.2	9.2	38.5	29.8	17.6	23.7	23.0	56.4	615.3											
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	92.0											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528.2	611.9	630.5	1,770.6											
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.1	99.6	90.9	294.6											

Licence **5115** Well Name **E. Routledge Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.05-13-009-25W1.00			Field Name	Virden	Pool Name	Lodgepole D					Field Code	5	Pool Code	59D	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	1,135.0			
H2O	2005	3917.8	3444.0	4170.9	4005.5	4024.6	3639.7	3718.5	3945.9	3758.9	3949.2	3715.6	3890.9	138,579.4			
OIL	2005	184.8	173.9	213.3	228.6	203.7	155.3	175.5	150.7	171.4	183.1	164.7	168.5	8,464.8			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	772.0			
H2O	2004	3817.8	3402.5	3732.8	3659.3	3787.8	3710.9	3909.7	4004.4	3847.8	3866.4	3636.3	3803.9	92,397.9			
OIL	2004	221.1	198.9	213.3	212.3	250.8	217.5	193.4	227.3	193.2	188.8	200.1	187.4	6,291.3			
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	406.0			
H2O	2003	3515.0	3233.1	3649.4	3699.7	3679.3	3551.2	3487.0	3621.3	3589.3	3684.6	3579.6	3727.1	47,218.3			
OIL	2003	341.0	304.9	300.1	292.3	290.8	277.9	269.7	269.9	250.3	245.3	234.0	222.8	3,787.2			
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	43.0			
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	847.0	3354.7	4,201.7			
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.1	374.1	488.2			

Licence **5116** Well Name **E. Routledge Unit No. 1 Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI	102.08-11-009-25W1.00					Field Name	Virden					Pool Name	Lodgepole D					Field Code	5	Pool Code	59D	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,113.0									
H2O	2005	5034.7	4587.3	5033.7	4918.2	5234.2	4679.5	5028.0	5102.9	4854.1	5094.9	4977.3	5491.4	173,355.5									
OIL	2005	141.2	118.4	138.9	124.5	139.0	135.5	128.4	157.6	160.4	167.5	132.0	61.2	6,467.6									
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	749.0									
H2O	2004	5209.6	4534.7	5042.4	4894.0	4778.7	4724.8	4906.2	4928.2	4688.1	4816.6	4662.3	4824.9	113,319.3									
OIL	2004	192.0	162.1	208.5	215.0	174.7	209.2	215.1	148.7	167.1	185.2	108.3	151.9	4,863.0									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	384.0									
H2O	2003	4612.1	4317.8	4423.4	4330.5	4432.0	4260.9	4361.2	4160.8	3935.6	4353.8	2493.3	5175.1	55,308.8									
OIL	2003	260.9	197.1	204.6	201.9	202.5	190.7	195.1	195.9	204.3	230.1	115.2	197.2	2,725.2									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.0	32.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.6	4228.7	4,452.3									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	326.2	329.7									

Licence **5117** Well Name **ARC Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.05-14-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,153.0											
H2O	2005	20.3	15.8	21.3	22.5	23.9	21.5	19.9	15.5	17.8	19.6	22.8	24.8	954.5											
OIL	2005	45.0	39.5	45.6	42.3	48.0	47.7	46.0	47.0	41.3	42.0	38.2	37.4	2,564.2											
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	788.0											
H2O	2004	18.1	15.4	16.6	16.8	19.9	21.6	21.1	20.1	10.4	23.8	24.7	22.4	708.8											
OIL	2004	73.2	65.7	65.1	63.2	58.5	59.2	60.5	58.2	33.5	52.6	53.1	47.5	2,044.2											
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	436.0											
H2O	2003	41.2	42.2	47.2	35.6	26.1	20.8	22.9	29.0	30.6	28.3	22.6	19.6	477.9											
OIL	2003	118.9	93.7	94.4	92.4	106.0	90.9	84.6	79.1	68.4	66.3	69.8	73.1	1,353.9											



Licence <b>5117</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-14-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	<b>72.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	53.3	34.6	<b>111.8</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	133.8	145.3	<b>316.3</b>
Licence <b>5118</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-15-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,159.0</b>
H2O	2005	19.4	17.0	21.7	18.9	16.7	14.6	11.4	7.2	22.7	16.1	14.2	14.6	<b>848.3</b>
OIL	2005	36.0	34.1	43.2	39.0	43.4	39.4	38.7	43.5	26.5	34.5	32.1	33.7	<b>2,648.4</b>
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>794.0</b>
H2O	2004	12.5	14.9	19.4	19.2	21.2	20.3	18.3	18.3	17.6	24.7	20.9	20.8	<b>653.8</b>
OIL	2004	51.2	53.6	66.9	62.2	57.8	59.8	59.7	59.3	53.8	46.1	45.3	40.4	<b>2,204.3</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	<b>431.0</b>
H2O	2003	49.3	46.5	51.0	39.1	24.2	21.8	18.6	20.9	13.2	8.0	8.9	11.5	<b>425.7</b>
OIL	2003	128.1	115.5	125.4	115.7	106.5	93.9	88.6	86.7	91.7	87.9	92.0	86.2	<b>1,548.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	<b>70.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	42.6	45.6	<b>112.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.1	147.1	138.8	<b>330.0</b>
Licence <b>5119</b>		Well Name <b>Virден Roselea Unit No. 3 HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.13-13-010-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>3</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	24.0	30.0	30.0	30.0	<b>867.0</b>
H2O	2005	245.2	237.2	181.8	203.7	229.7	204.2	199.9	234.7	176.7	223.3	73.5	46.6	<b>6,719.0</b>
OIL	2005	4.6	4.2	6.9	6.9	7.1	4.8	7.3	6.3	3.9	5.2	5.1	4.8	<b>145.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>518.0</b>
H2O	2004	110.9	313.8	262.9	286.2	236.8	227.5	244.0	234.3	243.6	241.6	247.3	247.3	<b>4,462.5</b>
OIL	2004	4.7	4.4	4.6	4.4	4.4	4.1	4.1	4.1	4.2	4.3	4.7	4.7	<b>78.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	<b>153.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.1	297.1	334.3	318.7	266.1	<b>1,566.3</b>
O														



**Manitoba Production  
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Licence <b>5121</b>		Well Name <b>ARC Waskada DIR</b>				Dev <b>D</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.11-10-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,154.0
H2O	2005	49.5	40.8	35.0	36.4	40.1	38.2	37.3	35.7	33.9	33.9	33.3	34.7	2,411.6
OIL	2005	46.6	42.0	39.0	31.5	29.1	26.9	30.1	33.7	31.4	33.3	29.9	31.2	2,681.6
DAY	2004	31.0	29.0	31.0	21.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	789.0
H2O	2004	69.2	62.1	63.8	40.6	57.8	62.2	59.4	59.6	54.0	63.6	50.1	19.9	1,962.8
OIL	2004	71.4	65.6	69.1	46.8	72.9	70.2	67.8	60.0	56.3	53.9	59.0	76.4	2,276.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	435.0
H2O	2003	118.6	103.2	101.3	97.1	95.7	83.9	67.9	82.0	84.4	74.5	72.7	68.8	1,300.5
OIL	2003	129.1	105.8	115.8	106.0	101.4	88.3	98.0	85.4	75.7	69.2	69.1	75.7	1,507.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	71.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.1	96.0	112.3	250.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	182.0	150.9	388.0
Licence <b>5122</b>		Well Name <b>ARC Waskada DIR</b>				Dev <b>D</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.12-10-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,160.0
H2O	2005	157.1	131.3	148.4	153.0	159.6	144.2	137.7	158.1	153.4	150.3	147.8	159.8	7,710.6
OIL	2005	38.8	33.2	37.0	35.5	37.0	34.6	45.5	33.3	32.7	35.5	32.7	33.1	2,431.7
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	795.0
H2O	2004	202.9	186.1	200.8	189.8	180.8	197.3	182.5	176.6	157.9	184.8	157.9	154.1	5,909.9
OIL	2004	59.8	55.7	60.4	60.1	67.2	54.8	53.8	54.1	50.7	44.6	44.1	40.5	2,002.8
DAY	2003	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	431.0
H2O	2003	326.4	320.4	308.9	283.1	290.6	241.2	217.9	246.1	230.1	206.8	215.4	199.8	3,738.4
OIL	2003	152.3	137.5	134.1	124.1	98.2	88.4	80.3	72.7	68.7	61.0	60.2	64.0	1,357.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	71.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.1	261.6	328.0	651.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	67.8	125.2	215.5
Licence <b>5123</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.06-22-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	24.0	29.0	31.0	29.0	29.0	30.0	31.0	1,142.0
H2O	2005	3.7	3.3	3.3	3.6	3.0	2.5	2.1	2.7	3.3	2.6	2.2	3.3	256.1
OIL	2005	39.1	32.6	34.4	31.7	32.8	23.4	30.5	29.3	26.4	29.4	27.9	25.9	2,011.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	29.0	30.0	789.0
H2O	2004	5.2	4.8	5.2	5.0	4.9	4.6	4.0	3.9	4.1	3.7	4.1	4.2	220.5
OIL	2004	43.5	37.9	38.1	35.7	29.8	30.7	29.4	35.6	33.5	39.2	34.7	39.1	1,647.6
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	429.0
H2O	2003	17.6	14.3	17.9	16.6	11.9	9.6	9.2	7.9	7.1	4.7	5.1	5.3	166.8
OIL	2003	129.0	97.1	111.6	101.8	77.0	75.2	72.0	61.4	57.8	46.9	45.6	47.0	1,220.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	31.0	67.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	16.0	16.7	39.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	132.2	142.1	298.0
UWI <b>100.06-22-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	24.0	29.0	31.0	29.0	29.0	30.0	31.0	1,142.0
H2O	2005	6.4	5.6	5.6	6.0	5.0	4.2	3.6	4.7	5.5	4.4	3.6	5.7	400.1
OIL	2005	66.7	55.4	58.6	54.1	55.8	39.8	52.0	49.8	45.0	50.0	47.6	44.0	3,171.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	29.0	30.0	789.0



**Manitoba Production  
2001 To 2005**

Licence **5123** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI 100.06-22-009-29W1.02			Field Name <i>Daly</i>			Pool Name <i>Bakken - Three Forks B</i>					Field Code <i>1</i>		Pool Code <i>62B</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	8.8	8.2	8.9	8.5	8.4	7.9	6.9	6.6	6.9	6.2	7.0	7.2	339.8
OIL	2004	74.1	64.4	64.8	60.7	50.8	52.4	50.1	60.6	57.0	66.8	59.2	66.6	2,553.0
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	429.0
H2O	2003	25.3	20.6	25.7	23.9	17.1	13.8	13.3	13.4	12.2	7.9	8.6	9.1	248.3
OIL	2003	185.6	139.7	160.5	146.4	110.7	108.2	103.5	104.6	98.3	79.9	77.7	80.0	1,825.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	31.0	67.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	23.0	24.1	57.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.6	190.2	204.6	430.4

Licence **5124** Well Name **Viriden Roselea Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	104.08-30-010-25W1.00	Field Name <i>Viriden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	19.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	1,079.0
H2O	2005	1833.8	1681.9	2156.5	2003.7	1382.5	2356.5	2474.3	2326.8	2136.4	2184.6	2193.8	2412.4	65,920.4
OIL	2005	40.7	36.4	43.4	41.4	17.5	15.3	19.5	27.9	30.5	30.0	30.7	30.2	1,630.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	731.0
H2O	2004	1532.0	1528.4	1880.8	1679.3	1798.8	1635.7	1945.0	1789.7	1702.4	1850.1	1860.7	1874.5	40,777.2
OIL	2004	38.2	39.5	51.6	49.2	50.8	50.3	50.8	50.0	41.5	42.1	40.6	41.2	1,266.7
DAY	2003	31.0	28.0	0.0	0.0	28.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	365.0
H2O	2003	1602.7	1494.3	0.0	0.0	1465.3	1477.9	1584.3	1472.4	1047.1	1376.4	1497.5	2009.6	19,699.8
OIL	2003	61.7	51.4	0.0	0.0	32.0	41.6	41.7	41.1	37.5	38.3	38.6	39.4	720.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	66.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.2	2340.2	1909.9	4,672.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	172.7	94.9	297.6

Licence **5125** Well Name **Viriden Roselea Unit No. 2 Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI	102.09-05-011-25W1.00	Field Name <i>Viriden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>2</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,062.0
H2O	2005	185.0	160.9	184.5	195.1	170.0	122.3	117.5	117.1	113.8	124.8	121.6	109.2	3,701.5
OIL	2005	128.6	116.7	127.8	126.6	114.8	54.5	56.3	57.2	54.6	58.3	56.9	59.0	3,511.9
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	699.0
H2O	2004	55.3	51.8	55.4	50.5	53.7	53.9	46.2	87.0	174.8	199.3	183.2	184.4	1,979.7
OIL	2004	68.0	61.9	65.2	58.9	63.5	60.9	64.2	73.4	128.8	135.9	129.9	129.5	2,500.6
DAY	2003	31.0	28.0	0.0	0.0	4.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	334.0
H2O	2003	105.8	78.8	0.0	0.0	7.3	55.9	53.5	49.6	57.3	56.8	53.9	56.6	784.2
OIL	2003	145.6	138.9	0.0	0.0	10.7	72.9	71.1	59.7	67.4	69.8	62.9	69.1	1,460.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.6	113.1	208.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.7	243.7	692.4

Licence **5126** Well Name **Viriden Roselea Unit No. 2 Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI 103.15-06-011-25W1.00			Field Name Virden			Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,099.0
H2O	2005	31.0	26.7	31.2	31.6	29.4	348.6	686.7	684.3	665.4	729.2	711.2	638.4	6,204.8
OIL	2005	45.5	40.9	45.7	43.4	44.5	30.9	23.2	23.5	22.5	24.0	23.4	24.3	2,700.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	734.0
H2O	2004	54.3	50.7	54.5	51.6	53.7	53.2	45.5	54.2	28.7	32.4	29.3	29.9	1,591.1
OIL	2004	86.1	77.9	82.6	76.9	81.7	77.1	81.3	84.4	44.7	46.8	44.0	44.4	2,309.1



**Manitoba Production  
2001 To 2005**

Licence <b>5126</b>		Well Name <b>Virден Roselea Unit No. 2 Prov. HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>CROWN</b>					
UWI <b>103.15-06-011-25W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	0.0	30.0	26.0	30.0	30.0	23.0	29.0	31.0	30.0	31.0	<b>368.0</b>
H2O	2003	173.8	53.6	0.0	61.8	45.5	55.1	51.0	41.5	55.1	55.9	54.1	55.6	<b>1,053.1</b>
OIL	2003	221.9	84.5	0.0	94.6	85.5	92.2	87.1	63.8	83.2	88.3	81.0	87.4	<b>1,481.2</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	<b>49.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.3	230.8	<b>350.1</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.4	255.3	<b>411.7</b>
Licence <b>5127</b>		Well Name <b>Waskada Unit No. 19</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.03-27-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>31.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>740.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>31.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>740.7</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23.6</b>
DAY	2003	0.0	12.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>31.0</b>
H2O	2003	0.0	260.1	480.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>740.7</b>
OIL	2003	0.0	11.3	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>23.6</b>
UWI <b>100.03-27-001-25W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Favel B</b>				Field Code <b>3</b>		Pool Code <b>10B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
Licence <b>5128</b>		Well Name <b>Waskada Unit No. 19</b>					Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>					
UWI <b>100.05-27-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	10.0	21.0	31.0	30.0	31.0	30.0	31.0	<b>1,067.0</b>
H2O	2005	43.3	15.3	18.4	20.1	20.7	6.4	13.2	20.0	20.1	21.3	18.6	17.3	<b>2,761.5</b>
OIL	2005	51.2	44.3	49.8	50.5	51.7	16.1	34.5	53.3	51.6	53.8	46.7	43.6	<b>2,887.5</b>
DAY	2004	31.0	29.0	28.0	28.0	31.0	30.0	31.0	31.0	13.0	29.0	30.0	31.0	<b>732.0</b>
H2O	2004	142.0	148.6	97.5	105.7	83.6	96.4	121.9	96.4	43.6	84.8	229.6	97.2	<b>2,526.8</b>
OIL	2004	72.1	62.8	63.0	65.5	69.6	65.8	61.7	61.9	27.2	59.7	54.9	56.8	<b>2,340.4</b>
DAY	2003	31.0	28.0	22.0	10.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>390.0</b>
H2O	2003	75.4	52.8	33.6	25.7	51.4	38.7	41.1	37.7	81.0	134.2	191.9	156.6	<b>1,179.5</b>
OIL	2003	134.0	112.8	86.4	67.0	131.3	99.9	105.9	97.2	140.0	71.0	66.6	72.3	<b>1,619.4</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	28.0	<b>59.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	161.6	88.7	<b>259.4</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	275.0	157.7	<b>435.0</b>
Licence <b>5130</b>		Well Name <b>North Virден Scallion Unit No. 1 Prov. HZNTL</b>					Dev <b>H</b>		Mineral Rights <b>CROWN</b>					
UWI <b>102.05-11-011-26W1.00</b>		Field Name <b>Virден</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5130</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov. HZNTL</b>								Dev <b>H</b>		Mineral Rights <b>CROWN</b>		
UWI	<b>102.05-11-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,126.0</b>
H2O	2005	393.2	438.0	471.8	498.1	490.4	699.0	731.7	728.4	536.2	457.5	432.1	455.6	<b>18,265.9</b>
OIL	2005	8.9	8.1	8.8	8.5	8.8	32.8	38.0	38.0	32.2	25.7	25.8	26.6	<b>3,762.7</b>
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	<b>761.0</b>
H2O	2004	537.2	515.0	366.0	263.6	281.6	305.6	321.7	368.4	318.6	500.2	474.2	432.3	<b>11,933.9</b>
OIL	2004	85.7	78.9	122.8	178.9	178.2	170.7	175.7	183.8	110.4	57.8	55.2	20.6	<b>3,500.5</b>
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>402.0</b>
H2O	2003	805.9	442.2	536.2	512.3	508.9	493.4	521.3	535.3	529.1	493.4	488.6	520.5	<b>7,249.5</b>
OIL	2003	356.9	116.9	169.8	160.2	154.4	100.6	90.0	89.6	87.0	85.4	81.6	84.8	<b>2,081.8</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	<b>39.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.3	641.1	<b>862.4</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2	375.4	<b>504.6</b>
Licence <b>5131</b>		Well Name <b>North Virden Scallion Unit No. 1 Prov.</b>								Dev <b>H</b>		Mineral Rights <b>CROWN</b>		
UWI	<b>102.14-24-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,108.0</b>
H2O	2005	811.6	885.8	959.5	990.5	991.7	1233.3	1388.1	1359.5	1073.4	1018.8	969.4	996.5	<b>32,653.1</b>
OIL	2005	259.4	232.3	250.3	239.5	253.1	180.7	144.7	142.6	149.1	147.6	149.5	150.4	<b>13,667.3</b>
DAY	2004	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	<b>743.0</b>
H2O	2004	798.3	771.7	778.5	739.1	734.7	833.7	901.8	1037.2	720.5	901.8	847.9	824.3	<b>19,975.0</b>
OIL	2004	488.0	453.4	378.2	311.0	288.3	288.8	305.7	320.9	236.2	251.0	238.1	250.8	<b>11,368.1</b>
DAY	2003	31.0	27.0	26.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>387.0</b>
H2O	2003	1107.1	695.0	633.5	690.2	662.2	738.0	764.9	792.1	789.5	744.5	752.2	776.6	<b>10,085.5</b>
OIL	2003	1008.4	562.8	447.1	480.8	485.7	519.2	506.3	508.4	497.4	493.7	481.0	484.4	<b>7,557.7</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	<b>32.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.2	851.5	<b>939.7</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.3	981.2	<b>1,082.5</b>
Licence <b>5132</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>								Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>102.11-27-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>1,094.0</b>
H2O	2005	191.8	202.4	229.0	217.5	225.3	220.7	222.9	218.3	369.3	831.0	850.4	906.4	<b>24,061.8</b>
OIL	2005	29.4	26.5	31.4	30.6	31.0	28.9	30.5	28.5	57.1	122.9	114.4	120.3	<b>5,726.3</b>
DAY	2004	30.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>730.0</b>
H2O	2004	840.3	754.3	677.1	697.9	715.7	758.3	674.4	641.9	667.3	676.1	185.4	189.1	<b>19,376.8</b>
OIL	2004	199.2	193.3	208.5	280.0	290.9	278.7	286.7	268.2	216.8	116.9	30.4	29.5	<b>5,074.8</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	<b>370.0</b>
H2O	2003	1153.1	932.8	950.0	1026.4	1037.6	1029.5	935.2	913.3	806.3	973.7	902.9	954.7	<b>11,899.0</b>
OIL	2003	213.2	206.2	220.8	204.6	233.4	222.7	226.5	223.9	192.2	223.4	214.7	215.7	<b>2,675.7</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	<b>9.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.5	<b>283.5</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.4	<b>78.4</b>
Licence <b>5133</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>								Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>		
UWI	<b>102.02-34-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,090.0</b>
H2O	2005	73.0	76.4	86.4	82.0	85.0	84.7	84.1	86.8	79.1	65.0	69.3	73.7	<b>2,608.7</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5133</b>		Well Name <b>North Virden Scallion Unit No. 1 HZNTL</b>						Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.02-34-011-26W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	59.9	53.6	63.8	62.0	62.9	59.6	61.8	60.8	57.4	23.4	22.4	23.6	<b>3,473.6</b>
DAY	2004	20.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>725.0</b>
H2O	2004	36.1	51.5	74.4	75.9	77.8	82.4	71.8	69.8	78.7	88.5	69.0	70.2	<b>1,663.2</b>
OIL	2004	55.9	86.1	85.4	80.1	83.3	79.8	80.3	76.7	67.4	49.6	61.0	58.9	<b>2,862.4</b>
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	27.0	<b>372.0</b>
H2O	2003	88.9	68.6	60.7	65.5	68.3	69.3	63.0	61.4	54.3	65.6	60.2	54.9	<b>817.1</b>
OIL	2003	335.6	292.2	178.3	165.1	168.7	97.7	99.4	98.3	84.4	98.1	93.5	80.8	<b>1,997.9</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	<b>15.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	<b>36.4</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.8	<b>205.8</b>
Licence <b>5134</b>		Well Name <b>Tundra Daly COM</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-23-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,085.0</b>
H2O	2005	4.0	3.9	4.7	4.1	4.4	4.3	4.4	4.3	4.3	4.4	4.4	6.3	<b>652.6</b>
OIL	2005	34.7	32.3	35.2	31.6	33.1	30.7	31.4	33.6	30.6	31.3	30.4	37.1	<b>1,810.5</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>722.0</b>
H2O	2004	8.8	8.4	8.9	8.6	8.0	7.3	7.4	7.5	6.2	6.9	6.0	4.1	<b>599.1</b>
OIL	2004	38.2	36.7	37.8	39.8	38.6	36.7	37.1	37.0	32.6	34.1	33.1	34.9	<b>1,418.5</b>
DAY	2003	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	<b>357.0</b>
H2O	2003	55.8	35.6	53.7	47.9	40.9	42.4	44.3	37.7	30.9	10.0	8.2	8.4	<b>511.0</b>
OIL	2003	168.5	106.3	104.4	91.6	83.1	83.3	89.0	79.7	65.2	38.0	36.1	35.1	<b>981.9</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	<b>4.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2	<b>95.2</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	<b>1.6</b>
UWI <b>100.12-23-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>817.0</b>
H2O	2005	9.7	9.6	11.4	9.7	9.9	9.5	9.8	9.7	9.5	9.8	9.8	13.9	<b>434.8</b>
OIL	2005	12.9	12.0	13.0	11.7	12.4	11.1	11.4	12.3	11.2	11.4	11.0	13.4	<b>383.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>454.0</b>
H2O	2004	22.6	21.7	22.7	22.0	20.8	19.2	19.6	20.0	16.5	18.2	15.5	10.6	<b>312.5</b>
OIL	2004	17.9	17.2	17.8	14.7	14.3	13.6	13.9	13.7	12.2	12.6	12.2	12.8	<b>239.9</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	<b>89.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.4	20.9	21.8	<b>83.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	17.7	16.4	<b>67.0</b>
Licence <b>5135</b>		Well Name <b>Tundra Daly COM</b>						Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-23-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>1,078.0</b>
H2O	2005	4.8	4.3	4.8	4.7	4.8	4.5	4.9	4.7	4.6	4.8	4.8	5.4	<b>555.8</b>
OIL	2005	38.1	33.8	37.2	34.5	36.1	33.7	33.9	35.5	32.3	33.1	32.0	32.9	<b>1,542.5</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>714.0</b>
H2O	2004	5.4	5.1	5.5	5.2	5.0	5.2	5.4	5.4	4.4	4.7	4.9	4.9	<b>498.7</b>
OIL	2004	37.8	36.5	37.8	43.0	41.2	43.1	44.3	43.7	40.1	42.4	39.6	37.6	<b>1,129.4</b>
DAY	2003	31.0	28.0	31.0	30.0	21.0	30.0	30.0	31.0	26.0	27.0	30.0	31.0	<b>350.0</b>
H2O	2003	76.9	69.0	58.1	37.9	16.3	22.7	22.5	22.6	18.2	9.0	6.1	6.2	<b>437.6</b>
OIL	2003	134.5	96.6	86.8	56.8	27.2	36.7	37.3	38.5	30.9	21.7	33.2	38.5	<b>642.3</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5135</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.13-23-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	<b>4.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.1	<b>72.1</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	<b>3.6</b>
UWI <b>100.13-23-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>817.0</b>
H2O	2005	22.8	20.7	22.3	21.2	21.3	20.3	21.2	20.9	20.5	20.8	21.3	23.7	<b>696.7</b>
OIL	2005	27.2	24.2	26.8	24.8	25.9	24.0	24.3	25.5	23.3	23.8	23.1	23.7	<b>839.0</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>453.0</b>
H2O	2004	28.7	27.6	28.9	27.3	26.1	27.2	28.1	28.2	23.6	24.9	25.1	24.1	<b>439.7</b>
OIL	2004	39.3	38.0	39.2	30.0	28.8	30.1	31.0	30.6	28.1	29.9	28.0	26.6	<b>542.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	<b>89.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.1	33.7	34.1	<b>119.9</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.4	51.2	40.2	<b>162.8</b>
Licence <b>5136</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-23-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	<b>1,094.0</b>
H2O	2005	2.3	1.9	2.0	1.9	1.9	1.9	2.1	2.6	2.4	2.5	2.4	2.8	<b>418.9</b>
OIL	2005	45.1	39.5	43.1	41.0	41.7	38.3	39.8	43.0	39.0	40.1	36.9	39.7	<b>2,013.7</b>
DAY	2004	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>731.0</b>
H2O	2004	3.2	4.0	4.4	4.3	4.4	4.3	4.3	4.5	4.0	3.7	3.6	2.6	<b>392.2</b>
OIL	2004	27.8	32.6	36.0	48.0	48.9	48.1	48.8	48.7	45.3	45.2	41.9	44.7	<b>1,526.5</b>
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	28.0	29.0	31.0	<b>368.0</b>
H2O	2003	58.0	35.0	34.6	26.8	20.4	17.7	13.9	14.5	12.4	4.3	3.6	3.7	<b>344.9</b>
OIL	2003	157.9	130.4	135.5	102.9	83.0	77.9	79.9	82.2	68.5	14.4	19.7	30.0	<b>1,010.5</b>
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	<b>11.0</b>
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	<b>100.0</b>
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.2	<b>28.2</b>
UWI <b>100.14-23-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	<b>815.0</b>
H2O	2005	22.1	19.4	20.4	19.6	20.2	19.8	22.8	25.9	25.3	26.0	25.1	29.3	<b>835.2</b>
OIL	2005	16.5	14.5	15.7	15.0	15.3	14.1	14.6	15.9	14.4	14.7	13.6	14.6	<b>539.7</b>
DAY	2004	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>452.0</b>
H2O	2004	30.7	35.9	40.3	38.5	39.3	38.5	39.1	40.0	34.7	33.3	31.2	23.6	<b>559.3</b>
OIL	2004	24.7	28.9	32.1	17.7	18.1	17.7	17.9	17.9	16.7	16.6	15.3	16.3	<b>360.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	31.0	<b>89.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	33.5	34.7	<b>134.2</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.8	35.5	26.6	<b>120.9</b>
Licence <b>5137</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-23-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	<b>1,091.0</b>
H2O	2005	26.2	23.3	20.6	19.5	20.0	18.9	19.4	19.7	19.2	19.7	20.0	22.4	<b>1,196.3</b>
OIL	2005	7.5	6.5	6.3	5.8	5.9	5.6	5.6	6.1	5.6	5.7	5.5	5.7	<b>396.3</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5137</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-23-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	728.0
H2O	2004	45.0	39.3	34.2	33.4	33.1	28.4	30.3	30.6	28.3	28.5	33.3	31.7	947.4
OIL	2004	16.9	12.4	6.4	6.8	6.7	5.7	6.1	5.9	5.8	5.8	6.6	7.4	324.5
DAY	2003	30.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	363.0
H2O	2003	39.7	35.9	43.6	42.0	40.0	41.7	43.5	44.5	42.2	40.0	42.6	44.5	551.3
OIL	2003	36.7	22.1	19.9	18.9	19.1	16.0	17.0	17.1	16.3	15.1	15.9	15.9	232.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	5.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	51.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.0
UWI <b>100.07-23-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken I</b>				Field Code <b>1</b>		Pool Code <b>60I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	1,091.0
H2O	2005	6.9	6.1	5.4	5.0	5.1	4.9	5.0	5.0	4.9	5.0	5.1	5.7	346.5
OIL	2005	20.0	17.5	17.2	16.2	16.6	15.2	14.9	16.4	15.0	15.4	14.9	15.2	1,151.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	728.0
H2O	2004	12.5	10.9	9.4	9.2	9.1	7.7	8.2	8.2	7.7	7.6	8.8	8.4	282.4
OIL	2004	50.8	37.3	18.6	17.7	17.6	15.2	16.1	15.8	15.4	15.5	17.7	20.1	956.8
DAY	2003	30.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	363.0
H2O	2003	10.5	9.7	12.1	11.6	11.1	11.6	12.2	12.3	11.7	11.1	11.9	12.4	174.7
OIL	2003	111.2	66.8	60.2	57.1	57.5	48.1	51.0	51.6	48.8	45.4	47.9	48.0	699.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	5.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	36.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	5.4
Licence <b>5138</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.01-27-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	932.0
H2O	2005	11.6	10.1	11.0	10.4	10.3	10.0	9.9	9.5	10.0	9.8	9.8	9.4	545.0
OIL	2005	15.3	13.5	14.5	13.7	13.7	13.3	13.3	12.6	13.2	13.0	13.1	12.4	635.0
DAY	2004	28.0	29.0	28.0	26.0	31.0	11.0	18.0	30.0	30.0	31.0	30.0	31.0	573.0
H2O	2004	12.3	15.5	12.4	13.9	13.4	4.4	15.0	13.9	11.8	11.8	11.0	10.9	423.2
OIL	2004	16.4	20.5	16.5	18.3	17.8	5.8	19.9	18.3	15.7	15.6	14.4	14.5	473.4
DAY	2003	0.0	15.0	22.0	0.0	18.0	13.0	30.0	30.0	30.0	31.0	30.0	31.0	250.0
H2O	2003	0.0	63.4	33.7	0.0	38.5	27.2	28.3	21.4	17.5	16.5	15.8	14.6	276.9
OIL	2003	0.0	42.8	33.7	0.0	38.5	27.3	28.3	23.7	23.2	21.9	21.0	19.3	279.7
Licence <b>5139</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.07-27-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	20.0	12.0	31.0	30.0	31.0	30.0	31.0	938.0
H2O	2005	24.6	9.8	11.1	6.9	6.7	4.4	2.7	7.2	6.8	6.7	6.7	6.3	1,417.9
OIL	2005	29.1	28.6	30.6	35.6	37.1	24.0	15.0	41.2	37.9	36.5	36.5	34.5	1,462.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	602.0
H2O	2004	90.3	65.8	64.3	67.6	49.9	59.3	71.2	53.9	47.3	44.7	116.9	53.7	1,318.0
OIL	2004	45.3	40.5	41.6	41.9	41.5	40.1	35.8	34.4	29.1	31.4	28.5	31.8	1,076.0
DAY	2003	0.0	17.0	22.0	0.0	0.0	14.0	31.0	30.0	30.0	31.0	30.0	31.0	236.0
H2O	2003	0.0	50.5	25.7	0.0	0.0	32.6	32.0	23.6	51.2	89.5	127.0	101.0	533.1
OIL	2003	0.0	105.8	76.8	0.0	0.0	83.7	82.2	60.8	90.7	44.4	42.9	46.8	634.1



Licence <b>5141</b>		Well Name <b>Tundra Regent</b>		Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	100.03-07-004-21W1.00		Field Name	Regent		Pool Name		Lodgepole Virden A			Field Code <b>13</b>		Pool Code <b>53A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	14.0	10.0	0.0	0.0	7.0	0.0	26.0	30.0	5.0	2.0	31.0	510.0
H2O	2005	0.0	228.7	160.0	0.0	0.0	121.4	0.0	375.2	459.0	77.1	31.9	477.3	7,368.9
OIL	2005	0.0	19.9	13.9	0.0	0.0	10.6	0.0	32.6	40.0	6.7	2.8	41.5	870.9
DAY	2004	31.0	7.0	0.0	0.0	0.0	2.0	12.0	8.0	13.0	19.0	15.0	30.0	385.0
H2O	2004	462.2	114.0	0.0	0.0	0.0	26.3	181.0	117.0	213.5	313.2	241.1	488.5	5,438.3
OIL	2004	40.2	9.9	0.0	0.0	0.0	2.3	15.7	10.2	18.5	27.3	17.1	42.5	702.9
DAY	2003	3.0	28.0	18.0	0.0	6.0	20.0	31.0	28.0	23.0	30.0	30.0	31.0	248.0
H2O	2003	9.0	262.9	210.4	0.0	71.0	241.7	350.9	338.2	358.3	468.7	481.7	488.7	3,281.5
OIL	2003	25.2	122.6	44.2	0.0	14.5	42.7	62.0	51.6	31.2	40.7	42.0	42.5	519.2
Licence <b>5142</b>		Well Name <b>EOG Regent</b>		Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	100.12-07-004-21W1.00		Field Name	Regent		Pool Name		Lodgepole Virden A			Field Code <b>13</b>		Pool Code <b>53A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,251.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,251.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.2
DAY	2003	0.0	23.0	18.0	0.0	5.0	21.0	31.0	31.0	30.0	31.0	30.0	30.0	250.0
H2O	2003	0.0	585.9	305.2	0.0	83.8	330.5	437.1	324.2	398.1	391.1	361.1	34.5	3,251.5
OIL	2003	0.0	27.9	25.7	0.0	6.9	17.4	23.1	17.0	13.4	16.3	15.1	1.4	164.2
Licence <b>5143</b>		Well Name <b>Tundra Sinclair Prov.</b>		Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI	100.03-06-007-29W1.00		Field Name	Sinclair		Pool Name		Bakken - Three Forks A			Field Code <b>16</b>		Pool Code <b>62A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	979.0
H2O	2005	25.0	24.5	23.0	23.4	36.4	24.6	37.5	31.1	33.6	26.3	24.9	29.2	1,263.9
OIL	2005	58.2	45.0	53.6	52.7	35.3	45.5	33.9	41.1	26.7	39.4	36.9	43.1	2,197.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	616.0
H2O	2004	23.8	30.6	40.0	29.3	30.1	29.1	28.8	40.5	35.1	33.6	26.5	24.4	924.4
OIL	2004	101.9	78.5	69.4	72.0	69.4	68.1	63.0	50.4	51.8	52.5	51.2	5	



Licence <b>5145</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>100.15-23-009-28W1.00</b>				Field Name <b>Daly</b>		Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	9.0	0.0	0.0	0.0	10.0	30.0	30.0	30.0	30.0	31.0	<b>900.0</b>	
H2O	2005	7.2	5.4	1.7	0.0	0.0	0.0	1.7	13.0	11.0	9.7	9.8	10.9	<b>445.9</b>	
OIL	2005	23.4	19.3	6.1	0.0	0.0	0.0	6.0	42.8	35.8	33.1	32.1	32.9	<b>963.8</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>671.0</b>	
H2O	2004	10.6	10.3	10.9	10.4	10.7	9.8	10.5	10.5	9.7	10.3	9.8	8.1	<b>375.5</b>	
OIL	2004	23.9	23.0	24.1	23.3	23.6	22.0	23.5	23.1	22.4	23.7	21.9	23.3	<b>732.3</b>	
DAY	2003	0.0	5.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>305.0</b>	
H2O	2003	0.0	42.2	24.6	33.6	24.6	21.1	19.1	19.6	18.5	19.2	18.6	12.8	<b>253.9</b>	
OIL	2003	0.0	6.8	55.2	60.2	46.9	41.5	44.5	44.8	42.4	43.1	41.6	27.5	<b>454.5</b>	
Licence <b>5148</b>		Well Name <b>Tundra et al Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>102.15-19-011-26W1.00</b>				Field Name <b>Virden</b>		Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,040.0</b>	
H2O	2005	1942.0	1797.5	2320.5	2176.0	2294.4	2417.1	2471.4	2452.9	2411.6	2481.9	2502.9	2556.1	<b>53,754.3</b>	
OIL	2005	403.2	352.4	428.8	393.9	396.5	382.1	371.5	374.8	363.9	372.8	357.8	354.8	<b>17,529.7</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>675.0</b>	
H2O	2004	1000.1	947.0	1037.7	1100.3	1696.1	1827.2	1950.7	1942.9	1907.9	1932.6	1869.2	1945.5	<b>25,930.0</b>	
OIL	2004	547.0	476.6	492.3	417.2	547.9	505.9	485.1	456.5	402.8	390.7	378.5	403.9	<b>12,977.2</b>	
DAY	2003	0.0	3.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>309.0</b>	
H2O	2003	0.0	9.9	245.1	338.2	495.6	677.0	758.7	771.2	764.5	909.1	858.8	944.7	<b>6,772.8</b>	
OIL	2003	0.0	38.1	857.6	802.7	879.0	836.1	763.5	769.1	704.4	646.1	587.2	589.0	<b>7,472.8</b>	
Licence <b>5149</b>		Well Name <b>Tundra Souris Hartney HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>							
UWI	<b>102.16-10-006-22W1.00</b>				Field Name <b>Souris Hartney</b>		Pool Name <b>Lodgepole Virden A</b>				Field Code <b>10</b>		Pool Code <b>53A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>1,030.0</b>	
H2O	2005	393.2	385.7	426.4	413.6	467.8	503.3	532.2	509.2	480.4	504.0	504.9	556.8	<b>11,355.6</b>	
OIL	2005	485.3	449.0	477.1	462.5	447.4	387.2	381.4	368.3	352.7	362.5	351.1	361.0	<b>19,707.0</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0					



Licence <b>5151</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-03-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>			Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	19.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>949.0</b>			
H2O	2005	24.6	22.2	25.1	15.8	27.1	22.0	21.5	20.7	20.4	20.5	19.4	19.5	<b>967.2</b>			
OIL	2005	18.5	16.6	19.0	11.9	20.4	16.7	16.2	15.5	15.4	15.4	14.7	14.6	<b>743.2</b>			
DAY	2004	31.0	29.0	31.0	29.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>596.0</b>			
H2O	2004	31.8	29.1	30.4	27.2	29.6	16.8	38.5	28.5	26.9	27.2	25.7	26.1	<b>708.4</b>			
OIL	2004	23.9	21.9	22.9	20.5	22.3	12.7	29.0	21.4	20.3	20.5	19.4	19.7	<b>548.3</b>			
DAY	2003	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>245.0</b>			
H2O	2003	0.0	0.0	0.0	0.0	81.5	54.9	48.2	41.8	38.8	36.8	36.3	32.3	<b>370.6</b>			
OIL	2003	0.0	0.0	0.0	0.0	77.9	39.7	35.9	31.2	29.6	27.7	27.4	24.4	<b>293.8</b>			
Licence <b>5153</b>		Well Name <b>EOG Whitewater Prov. HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>CROWN</b>						
UWI	<b>100.12-21-003-21W1.02</b>				Field Name	<b>Whitewater</b>		Pool Name	<b>Lodgepole WL A</b>			Field Code	<b>6</b>	Pool Code	<b>52A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	14.0	28.0	0.0	4.0	0.0	0.0	12.0	30.0	11.0	8.0	31.0	<b>619.0</b>			
H2O	2005	326.3	171.8	397.7	0.0	66.4	0.0	0.0	196.6	426.8	167.5	136.5	450.9	<b>7,524.1</b>			
OIL	2005	53.1	28.0	64.7	0.0	6.5	0.0	0.0	14.5	56.1	13.0	7.2	60.9	<b>1,342.5</b>			
DAY	2004	28.0	20.0	20.0	5.0	14.0	2.0	9.0	16.0	19.0	21.0	27.0	31.0	<b>450.0</b>			
H2O	2004	300.4	233.3	220.2	77.0	175.2	32.2	138.9	231.6	282.7	271.5	392.0	355.8	<b>5,183.6</b>			
OIL	2004	48.9	38.0	35.8	12.5	28.6	5.2	10.9	25.5	40.4	44.2	38.9	57.8	<b>1,038.5</b>			
DAY	2003	0.0	0.0	0.0	0.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	<b>238.0</b>			
H2O	2003	0.0	0.0	0.0	0.0	324.1	286.4	305.1	325.5	313.9	299.1	314.2	304.5	<b>2,472.8</b>			
OIL	2003	0.0	0.0	0.0	0.0	186.9	112.2	94.3	57.8	51.1	48.7	51.2	49.6	<b>651.8</b>			
Licence <b>5154</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-04-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>			Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30							



**Manitoba Production  
2001 To 2005**

Licence <b>5156</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-04-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>885.0</b>
H2O	2005	36.1	12.7	15.0	14.6	13.2	13.4	12.1	11.1	10.0	10.3	9.8	9.8	<b>785.8</b>
OIL	2005	34.8	29.7	33.5	33.4	38.8	39.3	36.2	33.9	29.6	30.4	28.5	28.3	<b>1,371.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	0.0	31.0	<b>520.0</b>
H2O	2004	25.8	22.6	23.4	21.4	21.8	20.4	20.4	52.0	66.6	42.0	0.0	66.5	<b>617.7</b>
OIL	2004	54.9	48.0	49.7	45.7	46.3	43.2	43.5	29.8	34.5	29.5	0.0	33.4	<b>974.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>188.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	7.4	67.3	42.2	34.1	30.9	27.2	25.7	<b>234.8</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	30.0	146.4	89.7	72.3	65.3	57.9	54.5	<b>516.1</b>
Licence <b>5160</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-05-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 G</b>				Field Code <b>3</b>		Pool Code <b>44G</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>137.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,586.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>367.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>137.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>2,586.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>367.9</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0	25.0	31.0	25.0	0.0	<b>137.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	538.0	570.9	443.8	627.0	406.8	0.0	<b>2,586.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	105.5	87.9	55.6	78.6	40.3	0.0	<b>367.9</b>
UWI <b>100.06-05-001-24W1.02</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	27.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	29.0	<b>727.0</b>
H2O	2005	36.7	11.3	11.7	13.7	15.2	14.7	13.4	17.1	10.9	11.6	7.7	5.7	<b>774.7</b>
OIL	2005	25.6	13.8	13.2	15.5	18.8	18.4	17.2	22.5	14.1	14.5	9.8	7.1	<b>511.2</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	29.0	30.0	27.0	30.0	31.0	30.0	28.0	<b>379.0</b>
H2O	2004	37.0	27.5	25.4	21.3	20.5	17.7	18.2	48.6	71.5	69.3	134.4	63.5	<b>605.0</b>
OIL	2004	40.0	29.8	27.6	23.0	22.1	19.2	19.6	14.1	18.6	20.6	13.8	22.0	<b>320.7</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	<b>23.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	<b>50.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	<b>50.3</b>
Licence <b>5161</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-05-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>915.0</b>
H2O	2005	34.7	12.4	14.0	13.4	13.4	12.4	11.9	11.3	11.0	10.2	9.0	8.7	<b>1,061.7</b>
OIL	2005	22.2	19.0	20.1	18.1	19.4	18.0	18.1	17.8	16.8	15.1	13.5	12.9	<b>987.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>550.0</b>
H2O	2004	29.3	27.9	26.9	22.6	22.8	20.4	18.7	54.4	68.7	62.3	169.5	73.3	<b>899.3</b>
OIL	2004	40.4	38.7	37.1	31.2	31.6	28.2	25.8	20.0	22.9	23.6	21.5	23.3	<b>776.3</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	7.0	31.0	28.0	30.0	31.0	30.0	31.0	<b>188.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	10.1	98.4	50.7	41.9	36.7	33.8	30.9	<b>302.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	54.5	114.2	65.5	57.9	51.1	46.3	42.5	<b>432.0</b>
Licence <b>5162</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-05-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5162</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-05-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>889.0</b>
H2O	2005	52.7	19.8	23.4	21.1	17.3	16.1	16.2	16.0	14.4	14.5	14.4	14.9	<b>1,505.0</b>
OIL	2005	47.0	42.9	47.7	47.1	50.4	46.4	48.9	49.4	43.4	43.2	42.1	44.0	<b>1,950.3</b>
DAY	2004	31.0	29.0	31.0	27.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>524.0</b>
H2O	2004	42.2	36.2	35.6	33.0	33.6	29.9	29.9	74.9	91.7	101.0	290.7	112.2	<b>1,264.2</b>
OIL	2004	81.9	70.3	69.2	63.9	65.4	57.9	58.2	39.2	43.4	53.7	52.6	49.9	<b>1,397.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	<b>166.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	62.5	86.1	59.1	54.8	48.0	42.8	<b>353.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	131.4	163.5	114.5	106.5	93.3	83.0	<b>692.2</b>
Licence <b>5163</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-08-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>900.0</b>
H2O	2005	56.0	20.8	24.6	21.9	19.9	18.2	18.7	19.0	17.6	17.5	16.9	16.6	<b>1,520.6</b>
OIL	2005	32.5	29.5	33.1	32.1	34.3	31.6	33.5	34.4	31.5	30.8	29.8	29.4	<b>1,337.5</b>
DAY	2004	31.0	14.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>536.0</b>
H2O	2004	39.1	41.8	46.3	33.2	32.4	30.2	28.7	79.6	92.9	92.9	275.4	113.5	<b>1,252.9</b>
OIL	2004	49.8	24.0	47.7	42.3	41.0	38.5	36.5	26.8	28.4	33.9	33.1	33.1	<b>955.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	6.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>189.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	11.8	84.3	67.1	52.7	46.1	44.7	40.2	<b>346.9</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	44.8	155.9	85.4	67.1	58.6	56.8	51.3	<b>519.9</b>
Licence <b>5164</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-08-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>916.0</b>
H2O	2005	54.5	22.1	25.6	24.9	18.9	17.9	18.7	18.5	17.4	16.2	14.7	13.7	<b>1,553.4</b>
OIL	2005	32.8	32.7	36.0	35.9	42.8	40.5	44.0	44.5	40.3	37.1	33.4	31.5	<b>1,477.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>551.0</b>
H2O	2004	38.4	35.7	35.0	30.8	30.2	31.1	30.5	78.4	109.8	103.6	287.5	114.5	<b>1,290.3</b>
OIL	2004	51.1	47.3	46.3	41.0	40.1	41.2	40.4	27.4	35.0	37.8	35.3	34.5	<b>1,026.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>189.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	8.6	100.9	66.6	53.9	48.2	44.7	41.9	<b>364.8</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	46.1	164.9	87.7	71.4	63.9	59.2	55.5	<b>548.7</b>
Licence <b>5166</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.01-22-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	<b>847.0</b>
H2O	2005	1.5	1.3	1.5	1.6	1.3	1.4	0.8	1.0	1.2	0.9	0.8	1.2	<b>408.9</b>
OIL	2005	31.2	25.9	30.5	28.2	29.1	25.9	14.5	15.3	13.8	15.3	14.6	13.5	<b>1,014.2</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	29.0	<b>486.0</b>
H2O	2004	1.3	1.3	1.3	1.3	1.5	1.5	182.3	169.4	1.6	1.4	1.6	1.7	<b>394.4</b>
OIL	2004	55.5	48.2	48.4	45.4	25.9	18.8	24.2	28.3	26.7	30.2	27.7	31.1	<b>756.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	<b>125.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	7.8	1.2	1.3	1.4	<b>28.2</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	127.2	59.7	58.1	59.8	<b>346.0</b>
UWI	<b>100.01-22-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>		



**Manitoba Production  
2001 To 2005**

Licence **5166** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI		100.01-22-009-29W1.02				Field Name		Daly				Pool Name				Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.0																	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.6																	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.1																	
DAY	2004	0.0	29.0	31.0	30.0	31.0	19.0	31.0	31.0	28.0	31.0	29.0	29.0	371.0																	
H2O	2004	0.0	0.0	0.0	0.0	0.0	200.1	0.0	0.0	0.0	0.0	0.0	0.0	562.6																	
OIL	2004	0.0	0.0	0.0	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	57.1																	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	0.0	0.0	0.0	52.0																	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362.5	0.0	0.0	0.0	0.0	362.5																	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.4	0.0	0.0	0.0	0.0	51.4																	

Licence **5167** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.04-22-009-29W1.00	Field Name <i>Daly</i>				Pool Name <i>Lodgepole D</i>				Field Code <i>1</i>	Pool Code <i>59D</i>	Unit <i>0</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9
DAY	2004	0.0	29.0	0.0	28.0	30.0	0.0	31.0	31.0	28.0	24.0	27.0	23.0	312.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	0.0	0.0	406.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	24.9
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	9.0	22.0	30.0	0.0	0.0	0.0	61.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	110.0	287.7	0.0	0.0	0.0	0.0	397.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	4.3	10.6	0.0	0.0	0.0	0.0	14.9

UWI **100.04-22-009-29W1.02** Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	28.0	31.0	18.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	845.0
H2O	2005	37.6	36.5	41.5	27.9	37.5	37.7	26.7	34.3	42.3	32.5	27.0	42.1	1,001.4
OIL	2005	86.4	79.5	93.8	53.7	89.4	77.0	83.2	93.9	87.6	94.2	89.6	82.9	2,963.7
DAY	2004	31.0	29.0	31.0	28.0	30.0	30.0	31.0	31.0	28.0	24.0	27.0	23.0	500.0
H2O	2004	7.6	7.1	7.7	6.9	8.4	8.4	7.6	7.1	7.4	230.0	87.6	63.7	577.8
OIL	2004	140.4	122.1	122.7	107.3	120.9	118.1	116.7	136.7	128.7	20.3	70.5	65.3	1,952.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	30.0	31.0	30.0	31.0	157.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	10.0	28.5	67.5	6.9	7.5	7.9	128.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	4.0	36.0	192.9	151.3	147.1	151.5	682.8

Licence **5168** Well Name **Tundra Daly Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI		Field Name				Pool Name				Field Code		Pool Code		Unit
100.05-22-009-29W1.00		Daly				Bakken - Three Forks B				1		62B		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	364.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.3
DAY	2004	31.0	29.0	31.0	29.0	31.0	0.0	0.0	30.0	28.0	31.0	29.0	30.0	344.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	364.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	7.0	0.0	0.0	0.0	45.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	101.2	262.9	0.0	0.0	0.0	0.0	364.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	16.7	56.6	0.0	0.0	0.0	0.0	73.3

UWI **100.05-22-009-29W1.02** Field Name **Daly** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
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**Manitoba Production  
2001 To 2005**

Licence <b>5168</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-22-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	29.0	10.0	31.0	29.0	28.0	30.0	18.0	<b>752.0</b>
H2O	2005	344.5	302.1	332.2	384.0	310.1	311.5	76.2	283.9	338.3	259.6	223.1	202.2	<b>9,389.0</b>
OIL	2005	30.1	25.0	28.6	28.1	28.1	24.2	9.0	29.5	26.6	28.6	28.2	15.1	<b>714.1</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	28.0	31.0	29.0	30.0	<b>427.0</b>
H2O	2004	440.5	410.5	444.8	412.9	502.5	486.1	425.3	408.3	429.3	336.3	378.2	389.4	<b>6,021.3</b>
OIL	2004	31.7	27.5	27.7	25.1	28.2	26.6	25.5	30.8	29.0	30.1	26.7	30.0	<b>413.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	7.0	0.0	26.0	31.0	<b>68.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	103.0	0.0	321.9	455.2	<b>957.2</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	4.0	0.0	35.8	34.2	<b>74.1</b>
Licence <b>5169</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.07-22-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	<b>878.0</b>
H2O	2005	6.6	6.4	7.1	8.4	7.1	7.4	7.6	9.2	11.3	8.4	7.0	11.2	<b>400.4</b>
OIL	2005	59.3	54.6	62.6	64.0	66.0	58.8	42.2	44.5	41.5	43.1	41.1	39.3	<b>2,717.0</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	28.0	<b>525.0</b>
H2O	2004	20.4	19.0	20.6	19.8	23.2	22.5	15.2	10.9	8.5	7.7	8.0	8.3	<b>302.7</b>
OIL	2004	150.9	131.2	131.9	123.6	134.2	127.0	93.5	86.3	60.5	70.8	84.1	66.0	<b>2,100.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	29.0	31.0	29.0	29.0	<b>165.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	18.8	22.7	19.6	18.4	19.4	19.7	<b>118.6</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	47.7	176.9	147.6	162.7	152.8	152.3	<b>840.0</b>
UWI	<b>102.07-22-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	26.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	<b>875.0</b>
H2O	2005	8.4	8.1	9.0	10.8	9.0	9.3	9.7	11.6	14.4	10.7	8.7	14.3	<b>378.1</b>
OIL	2005	75.5	69.5	79.7	81.4	84.1	74.9	53.6	56.6	52.9	54.9	52.2	50.0	<b>2,451.3</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	28.0	<b>525.0</b>
H2O	2004	14.2	13.2	14.3	13.7	16.2	15.6	19.3	7.6	10.9	9.7	11.6	10.5	<b>254.1</b>
OIL	2004	104.8	91.2	91.7	85.9	93.3	88.2	119.1	60.0	77.1	90.2	58.5	83.9	<b>1,666.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	29.0	31.0	29.0	29.0	<b>165.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	28.1	15.7	13.6	12.8	13.4	13.7	<b>97.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	71.5	123.0	102.5	113.0	106.2	105.9	<b>622.1</b>
Licence <b>5170</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-23-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>790.0</b>
H2O	2005	5.7	5.2	5.9	6.3	12.0	5.5	4.0	4.3	5.3	4.0	3.3	5.2	<b>238.5</b>
OIL	2005	41.0	34.1	40.2	37.1	38.3	34.1	38.1	24.7	23.1	24.7	23.6	21.8	<b>1,475.8</b>
DAY	2004	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	23.0	3.0	29.0	20.0	<b>428.0</b>
H2O	2004	9.6	9.6	10.1	5.8	7.2	7.0	6.3	5.9	5.1	0.5	6.2	4.3	<b>171.8</b>
OIL	2004	71.6	66.6	64.8	51.0	55.2	52.2	51.6	60.4	46.7	6.4	58.9	27.3	<b>1,095.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	29.0	29.0	<b>112.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	9.4	9.8	10.0	<b>94.2</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.2	128.8	121.0	77.3	<b>482.3</b>
UWI	<b>100.04-23-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



**Manitoba Production  
2001 To 2005**

Licence <b>5170</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-23-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>	Pool Code <b>59D</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>382.0</b>
H2O	2005	21.1	18.3	20.8	22.5	12.1	19.5	14.3	15.1	18.6	14.3	11.9	18.5	<b>222.9</b>
OIL	2005	41.0	34.1	40.2	37.1	38.3	34.2	38.2	24.7	23.0	24.8	23.5	21.8	<b>408.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	<b>20.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	<b>15.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	<b>27.3</b>
Licence <b>5171</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-18-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>1</b>	Pool Code <b>59A</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	24.0	27.0	28.0	11.0	20.0	28.0	20.0	26.0	31.0	30.0	31.0	<b>799.0</b>
H2O	2005	5.1	4.0	6.5	6.8	2.6	4.8	7.0	5.0	6.6	7.9	7.7	7.9	<b>183.8</b>
OIL	2005	6.8	5.3	5.4	5.6	2.0	3.7	4.7	3.3	4.1	4.9	4.7	4.9	<b>194.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	<b>492.0</b>
H2O	2004	7.5	5.0	5.8	5.7	6.5	5.2	5.4	4.5	9.8	7.1	6.0	5.3	<b>111.9</b>
OIL	2004	9.4	8.8	8.9	8.3	6.9	6.6	7.2	6.4	7.4	7.6	7.0	7.2	<b>139.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	<b>131.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	7.7	7.9	7.6	7.9	<b>38.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	12.3	11.7	9.8	9.9	<b>47.7</b>
UWI	<b>100.01-18-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>		Field Code <b>1</b>	Pool Code <b>60Z</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	24.0	27.0	28.0	11.0	20.0	28.0	20.0	26.0	31.0	30.0	31.0	<b>799.0</b>
H2O	2005	46.1	35.6	58.6	60.7	23.9	43.4	62.5	44.6	59.6	71.2	68.9	71.2	<b>1,654.9</b>
OIL	2005	61.5	47.5	49.0	50.6	18.1	32.9	42.0	30.1	37.0	44.0	42.7	44.2	<b>1,754.8</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	<b>492.0</b>
H2O	2004	67.8	45.1	52.4	51.1	58.0	47.2	48.4	40.7	88.4	64.1	53.9	47.8	<b>1,008.6</b>
OIL	2004	84.8	79.0	80.1	74.9	61.9	59.7	64.3	57.7	66.7	68.9	63.1	64.3	<b>1,255.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	<b>131.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	68.8	71.2	69.2	71.5	<b>343.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	110.2	105.3	88.4	89.9	<b>429.8</b>
Licence <b>5172</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-18-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>		Field Code <b>1</b>	Pool Code <b>60Z</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	27.0	28.0	31.0	29.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>450.0</b>
H2O	2005	55.4	59.6	86.0	80.3	32.4	62.1	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,321.6</b>
OIL	2005	1.4	1.5	1.5	1.4	1.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>30.8</b>
DAY	2004	0.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>289.0</b>
H2O	2004	0.0	0.0	85.5	183.0	108.2	59.9	63.0	65.1	149.1	87.3	81.1	63.6	<b>945.8</b>
OIL	2004	0.0	0.0	2.0	3.0	4.3	1.8	1.9	2.0	1.8	1.9	2.0	1.8	<b>22.5</b>
Licence <b>5173</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-22-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	24.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>851.0</b>
H2O	2005	15.9	13.4	13.6	0.0	3.6	14.7	15.2	13.2	12.2	13.2	14.2	14.8	<b>640.1</b>
OIL	2005	23.3	20.1	16.5	0.0	4.1	50.0	34.7	32.4	26.2	25.3	22.8	23.5	<b>962.7</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>548.0</b>
H2O	2004	18.9	17.3	17.6	16.2	16.2	17.0	14.9	17.5	16.5	20.2	16.5	15.2	<b>496.1</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5173</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-22-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	35.0	31.5	33.3	31.4	33.0	30.7	30.2	27.4	25.8	25.6	24.9	23.0	<b>683.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	4.0	27.0	31.0	30.0	31.0	30.0	31.0	<b>184.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	30.6	63.2	59.3	43.0	39.0	29.3	27.7	<b>292.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	2.2	93.0	67.7	53.4	44.0	37.2	34.5	<b>332.0</b>
Licence <b>5174</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				

UWI		100.02-23-001-24W1.00				Field Name		Waskada				Pool Name		Lower Amaranth I				Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0															
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,623.0															
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5															
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0															
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,623.0															
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5															
DAY	2003	0.0	0.0	0.0	0.0	0.0	6.0	26.0	30.0	10.0	0.0	0.0	0.0	72.0															
H2O	2003	0.0	0.0	0.0	0.0	0.0	55.1	802.8	1264.6	500.5	0.0	0.0	0.0	2,623.0															
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.9	9.3	23.5	7.8	0.0	0.0	0.0	41.5															

UWI <i>100.06-08-001-24W1.00</i>			Field Name <i>Waskada</i>			Pool Name <i>Lower Amaranth I</i>					Field Code <i>3</i>		Pool Code <i>29I</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	883.0	
H2O	2005	40.2	14.0	15.6	11.7	10.5	8.5	8.0	9.1	9.7	9.4	8.5	7.6	1,336.5	
OIL	2005	21.9	18.8	20.2	22.1	23.8	19.5	18.7	22.1	22.8	21.8	19.3	17.5	1,036.1	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	518.0	
H2O	2004	44.9	40.2	33.3	27.6	26.5	25.7	20.9	58.1	93.3	87.4	243.8	94.5	1,183.7	
OIL	2004	44.9	40.2	37.1	33.7	32.4	31.4	25.6	18.9	27.5	29.3	27.8	26.3	787.6	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	30.0	31.0	157.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	12.2	139.1	75.3	62.2	51.2	47.5	387.5	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	29.8	146.4	75.3	62.3	51.2	47.5	412.5	

UWI		100.14-08-001-24W1.00				Field Name		Waskada				Pool Name		Lower Amaranth I				Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	857.0															
H2O	2005	29.6	26.1	25.6	25.6	23.1	22.2	22.9	21.5	20.8	19.9	18.5	18.1	1,080.5															
OIL	2005	11.5	10.2	9.9	9.9	9.0	8.6	8.9	8.3	8.1	7.7	7.2	7.0	425.7															
DAY	2004	31.0	29.0	29.0	30.0	28.0	30.0	29.0	29.0	30.0	30.0	12.0	31.0	493.0															
H2O	2004	45.6	37.1	40.1	37.5	34.8	32.6	31.7	29.5	30.7	28.3	18.1	32.3	806.6															
OIL	2004	17.7	14.5	15.5	14.6	13.6	12.6	12.4	11.4	11.9	11.0	7.0	12.6	319.4															
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	155.0															
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	10.7	157.6	76.6	62.7	54.3	46.4	408.3															
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	6.7	64.6	29.7	24.4	21.1	18.1	164.6															

UWI	<b>100.09-23-011-27W1.00</b>				Field Name	<b>Virden</b>				Pool Name	<b>Lodgepole A</b>				Unit <b>0</b>
											Field Code	<b>5</b>	Pool Code	<b>59A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>883.0</b>	
H2O	2005	50.6	46.7	50.7	49.0	49.6	47.0	44.5	46.0	46.3	42.5	47.3	47.5	<b>1,537.0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5181</b>		Well Name <b>Tundra Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-23-011-27W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	21.9	19.8	21.7	21.0	21.2	20.2	19.0	19.8	19.9	18.2	20.3	20.4	<b>657.3</b>
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	<b>518.0</b>
H2O	2004	56.4	54.6	53.8	50.9	53.9	50.5	53.3	51.0	48.2	36.5	51.0	52.5	<b>969.3</b>
OIL	2004	23.8	22.9	22.9	21.8	23.0	21.7	22.8	21.9	20.6	12.1	22.0	22.5	<b>413.9</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	2.0	16.0	27.0	30.0	31.0	30.0	31.0	<b>167.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	9.1	43.2	66.1	62.4	62.1	57.2	56.6	<b>356.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.9	22.8	28.9	27.4	27.3	24.7	23.9	<b>155.9</b>

UWI	102.09-11-009-25W1.02				Field Name	Virden		Pool Name	Lodgepole		Field Code	5	Pool Code	59	Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2005	9352.4	8734.3	9551.2	9197.5	8867.5	9358.3	9917.9	9913.6	9347.2	10051.9	8804.2	9291.7	259,162.3				
WIN	2004	9986.0	7714.0	9134.0	9243.0	9418.0	9414.0	9675.0	9867.0	9545.0	10023.0	9095.0	8178.6	146,774.6				
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6701.0	7321.0	6949.0	5869.0	8642.0	35,482.0				
Licence		5183		Well Name				Tundra Daly COM		Dev	V		Mineral Rights				FREEHOLD	

UWI	<b>100.10-23-009-28W1.00</b>				Field Name	<b>Daly</b>		Pool Name	<b>Lodgepole B</b>		Field Code	<b>1</b>		Pool Code <b>59B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	<b>890.0</b>	
H2O	2005	40.2	35.4	37.3	36.8	39.2	45.6	57.6	67.5	65.8	67.5	68.7	37.9	<b>1,423.4</b>	
OIL	2005	8.6	7.5	8.3	8.2	8.9	9.2	8.4	7.1	6.5	6.7	6.5	3.3	<b>260.3</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>527.0</b>	
H2O	2004	50.1	48.1	53.4	52.1	53.2	50.3	53.4	52.5	47.2	48.9	51.8	44.6	<b>823.9</b>	
OIL	2004	9.1	8.8	9.1	8.8	9.0	8.5	9.2	8.9	8.4	8.8	8.8	8.6	<b>171.1</b>	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	29.0	31.0	<b>161.0</b>	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	8.8	19.0	27.6	56.2	52.1	54.6	<b>218.3</b>	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	13.3	12.0	10.4	10.4	9.5	9.5	<b>65.1</b>	

UWI	100.10-23-009-28W1.02					Field Name		Daly		Pool Name					Bakken I		Field Code		1		Pool Code		60I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	890.0														
H2O	2005	40.2	35.4	37.4	36.7	39.0	45.1	57.1	66.9	65.3	66.8	68.0	37.6	1,421.1														
OIL	2005	64.4	56.4	60.6	59.4	66.3	68.2	61.9	52.1	47.3	48.5	46.9	24.0	1,847.9														
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	527.0														
H2O	2004	50.1	48.1	53.6	52.4	53.4	50.7	53.9	52.7	47.2	48.9	51.8	44.6	825.6														
OIL	2004	66.8	64.5	68.4	66.3	67.6	64.5	68.3	66.2	62.7	65.4	65.1	63.4	1,191.9														
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	29.0	31.0	161.0														
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	8.8	19.0	27.5	56.3	52.0	54.6	218.2														
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	31.2	80.6	76.2	75.8	69.5	69.4	402.7														

UWI	<b>100.09-08-010-29W1.00</b>				Field Name	<b>Daly</b>		Pool Name	<b>Bakken BB</b>		Field Code	<b>1</b>		Pool Code <b>60BB</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	28.0	31.0	16.0	31.0	24.0	9.0	30.0	27.0	31.0	30.0	31.0	<b>831.0</b>	
H2O	2005	160.2	146.4	152.6	99.4	159.8	87.0	49.1	174.4	143.8	155.9	142.7	152.8	<b>5,133.0</b>	
OIL	2005	59.5	54.5	56.8	27.3	58.0	22.8	15.7	58.2	44.0	53.3	45.1	40.0	<b>1,745.8</b>	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	<b>513.0</b>	
H2O	2004	219.3	194.7	203.4	190.7	190.5	178.1	179.5	182.8	118.8	174.5	163.5	165.9	<b>3,508.9</b>	
OIL	2004	73.2	64.9	67.8	62.5	63.5	59.5	59.7	61.0	44.1	64.7	60.6	61.7	<b>1,210.6</b>	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	<b>158.0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5184</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-08-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken BB</b>					Field Code <b>1</b>		Pool Code <b>60BB</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
RO	2003	0.0	0.0	0.0	0.0	0.0	0.0	28.2	301.9	291.3	266.5	236.8	222.5	<b>1,347.2</b>	
L	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.3	117.5	98.7	88.7	78.9	83.3	<b>467.4</b>	
UWI <b>100.09-08-010-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole T</b>					Field Code <b>1</b>		Pool Code <b>59T</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
AY	2005	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	27.0	31.0	30.0	31.0	<b>158.0</b>	
RO	2005	0.0	0.0	0.0	0.0	0.0	0.0	17.4	10.3	8.4	9.2	8.4	9.0	<b>62.7</b>	
L	2005	0.0	0.0	0.0	0.0	0.0	0.0	2.0	12.3	9.3	11.2	9.5	8.4	<b>52.7</b>	
Licence <b>5186</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.06-16-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
AY	2005	19.0	0.0	0.0	16.0	27.0	1.0	0.0	31.0	22.0	19.0	27.0	21.0	<b>515.0</b>	
RO	2005	354.3	0.0	0.0	288.9	487.2	11.9	0.0	3.0	423.9	362.9	528.0	413.6	<b>9,614.5</b>	
L	2005	11.0	0.0	0.0	6.0	14.3	0.5	0.0	27.8	9.5	11.2	16.3	13.3	<b>370.0</b>	
AY	2004	17.0	0.0	0.0	0.0	0.0	1.0	29.0	24.0	28.0	30.0	30.0	31.0	<b>332.0</b>	
RO	2004	325.1	0.0	0.0	0.0	0.0	14.0	516.5	434.7	518.5	458.0	574.5	615.9	<b>6,740.8</b>	
L	2004	13.5	0.0	0.0	0.0	0.0	0.6	21.5	18.2	15.8	19.1	17.3	19.0	<b>260.1</b>	
AY	2003	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.0	18.0	31.0	30.0	31.0	<b>142.0</b>	
RO	2003	0.0	0.0	0.0	0.0	0.0	0.0	90.0	642.7	403.3	735.6	732.7	679.3	<b>3,283.6</b>	
L	2003	0.0	0.0	0.0	0.0	0.0	0.0	4.9	23.9	16.8	30.7	30.5	28.3	<b>135.1</b>	
Licence <b>5187</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-17-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
AY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>444.0</b>	
RO	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,049.5</b>	
L	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>331.8</b>	
AY	2004	28.0	25.0	30.0	3.0	27.0	30.0	31.0	29.0	26.0	31.0	22.0	0.0	<b>444.0</b>	
RO	2004	54.4	53.1	55.9	69.9	76.0	56.7	48.3	40.2	42.9	36.7	14.1	0.0	<b>1,049.5</b>	
L	2004	25.6	24.9	26.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>331.8</b>	
AY	2003	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	29.0	<b>162.0</b>	
RO	2003	0.0	0.0	0.0	0.0	0.0	0.0	78.3	128.3	89.9	76.4	67.9	60.5	<b>501.3</b>	
L	2003	0.0	0.0	0.0	0.0	0.0	0.0	52.7	60.5	42.4	36.0	32.0	28.5	<b>252.1</b>	
Licence <b>5188</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-22-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
AY	2005	29.0	27.0	30.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	31.0	<b>828.0</b>	
RO	2005	27.8	24.0	26.4	24.3	26.7	24.4	24.9	15.3	15.5	13.4	14.2	16.5	<b>867.8</b>	
L	2005	50.9	43.8	52.6	46.7	51.1	48.1	51.0	30.7	28.9	29.7	30.1	31.3	<b>1,735.6</b>	
AY	2004	31.0	29.0	30.0	29.0	26.0	29.0	30.0	30.0	25.0	31.0	30.0	27.0	<b>474.0</b>	
RO	2004	20.4	19.3	18.3	17.2	12.9	38.0	39.2	42.2	34.1	35.0	28.6	27.9	<b>614.4</b>	
L	2004	78.6	72.6	72.3	74.2	46.4	51.2	53.8	53.6	55.9	63.3	53.0	51.9	<b>1,240.7</b>	
AY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	29.0	31.0	<b>127.0</b>	
RO	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	90.9	111.9	25.5	20.7	<b>281.3</b>	
L	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	165.5	136.1	96.5	83.5	<b>513.9</b>	
UWI <b>100.13-22-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	



Manitoba Production 2001 To 2005														
Licence <b>5188</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-22-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	27.0	30.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	31.0	<b>582.0</b>
H2O	2005	7.9	6.8	7.5	6.8	7.5	6.9	7.0	4.3	4.4	3.8	4.1	4.6	<b>171.6</b>
OIL	2005	14.3	12.4	14.9	13.2	14.4	13.6	14.4	8.7	8.2	8.4	8.5	8.8	<b>304.3</b>
DAY	2004	0.0	0.0	0.0	0.0	26.0	29.0	30.0	30.0	25.0	31.0	30.0	27.0	<b>228.0</b>
H2O	2004	0.0	0.0	0.0	0.0	5.0	20.4	16.8	18.1	9.6	9.9	12.3	7.9	<b>100.0</b>
OIL	2004	0.0	0.0	0.0	0.0	19.8	27.6	23.1	23.0	15.8	17.8	22.7	14.7	<b>164.5</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
Licence <b>5189</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-07-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>871.0</b>
H2O	2005	35.0	13.3	14.8	14.9	14.8	14.7	15.1	14.7	13.8	14.6	13.8	13.0	<b>966.9</b>
OIL	2005	30.9	28.4	30.3	28.7	27.7	27.4	29.3	29.8	27.0	27.8	26.0	24.8	<b>1,152.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>506.0</b>
H2O	2004	24.5	21.8	21.9	18.6	19.8	17.7	17.4	51.4	69.5	63.4	183.6	73.7	<b>774.4</b>
OIL	2004	47.8	42.1	42.5	36.2	38.5	34.3	33.9	26.0	32.3	33.8	33.3	32.7	<b>814.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	30.0	31.0	<b>144.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.3	43.7	34.4	28.9	25.8	<b>191.1</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.3	84.8	66.9	56.2	50.2	<b>381.4</b>
Licence <b>5190</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-07-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>868.0</b>
H2O	2005	48.8	18.4	24.3	19.0	18.9	17.6	17.5	17.0	15.7	16.6	15.7	15.6	<b>1,424.0</b>
OIL	2005	13.7	12.7	15.8	13.9	14.9	14.0	14.5	14.2	12.9	13.3	12.7	12.5	<b>579.9</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>503.0</b>
H2O	2004	38.0	33.7	33.2	29.5	29.7	27.3	26.2	73.7	105.7	96.2	266.6	104.7	<b>1,178.9</b>
OIL														



**Manitoba Production  
2001 To 2005**

Licence <b>5192</b>	Well Name <b>EOG Waskada</b>	Dev <b>V</b>	Mineral Rights <b>FREEHOLD</b>
UWI <b>100.06-17-001-24W1.00</b>	Field Name <b>Waskada</b>	Pool Name <b>Lower Amaranth I</b>	Field Code <b>3</b> Pool Code <b>29I</b> Unit <b>0</b>

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8
DAY	2004	19.0	0.0	0.0	2.0	31.0	24.0	31.0	28.0	22.0	0.0	0.0	0.0	294.0
H2O	2004	15.5	0.0	0.0	62.9	74.8	45.4	41.5	30.8	22.5	0.0	0.0	0.0	524.7
OIL	2004	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	27.0	30.0	31.0	137.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.2	55.6	40.1	35.2	28.2	231.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	6.9	5.0	4.4	3.4	28.8

Licence <b>5193</b>	Well Name <b>Compton Oak Lake Prov. DIR</b>	Dev <b>D</b>	Mineral Rights <b>CROWN</b>
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UWI		100.03-33-008-24W1.00				Field Name		Other Areas		Pool Name				Lower Amaranth-Lodgepole A		Field Code		99		Pool Code		40A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2005	31.0	0.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	570.0													
H2O	2005	11.5	0.0	13.8	19.0	9.6	0.0	8.0	8.0	15.5	11.0	12.0	9.0	196.5													
OIL	2005	21.5	0.0	21.2	31.0	23.4	0.0	20.0	27.0	19.0	18.5	13.0	15.0	512.8													
DAY	2004	24.0	6.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	263.0													
H2O	2004	8.0	5.1	0.0	0.0	0.0	0.0	8.2	7.9	11.4	13.5	11.0	7.2	79.1													
OIL	2004	24.6	4.7	0.0	0.0	0.0	0.0	37.0	36.1	24.6	23.2	21.0	23.8	303.2													
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	65.0													
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.9	4.6	6.8													
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	63.3	38.5	108.2													

Licence <b>5195</b>	Well Name <b>Tundra Sinclair</b>	Dev <b>V</b>	Mineral Rights <b>FREEHOLD</b>
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UWI	100.11-07-007-29W1.00					Field Name	Sinclair					Pool Name	Bakken - Three Forks D					Field Code	16	Pool Code	62D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2005	31.0	28.0	26.0	0.0	0.0	0.0	0.0	18.0	29.0	26.0	30.0	31.0	528.0									
H2O	2005	116.6	80.7	91.3	0.0	0.0	0.0	0.0	71.5	96.7	87.4	96.4	93.1	2,140.8									
OIL	2005	34.5	31.5	30.6	0.0	0.0	0.0	0.0	26.3	35.7	32.4	39.3	30.6	691.8									
DAY	2004	31.0	29.0	24.0	9.0	11.0	0.0	4.0	9.0	0.0	15.0	9.0	28.0	309.0									
H2O	2004	113.0	99.3	86.8	34.6	43.7	0.0	16.6	39.5	0.0	53.2	35.3	112.4	1,407.1									
OIL	2004	38.4	33.9	23.9	9.9	13.3	0.0	9.4	11.1	0.0	39.0	12.2	42.7	430.9									
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	31.0	30.0	31.0	140.0									
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.2	178.7	184.0	131.7	129.1	772.7									
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9	39.8	38.4	42.1	33.9	197.1									

Licence <b>5197</b>	Well Name <b>Tundra Sinclair</b>	Dev <b>V</b>	Mineral Rights <b>FREEHOLD</b>
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UWI		100.10-31-007-29W1.00				Field Name		Sinclair				Pool Name		Bakken - Three Forks B				Field Code		16		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0															
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.9															
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1															
DAY	2004	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0															
H2O	2004	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.9															
OIL	2004	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1															
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	25.0	0.0	0.0	0.0	46.0															
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.7	73.3	0.0	0.0	0.0	225.0															
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	3.7	0.0	0.0	0.0	12.0															

Licence <b>5198</b>	Well Name <b>EOG Waskada</b>	Dev <b>V</b>	Mineral Rights <b>FREEHOLD</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>5198</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-05-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>866.0</b>
H2O	2005	31.0	11.9	12.0	10.8	7.1	6.7	6.8	6.6	6.2	5.8	4.8	5.7	<b>827.5</b>
OIL	2005	15.1	14.2	13.8	13.7	14.5	13.9	14.5	14.5	12.7	12.0	10.2	11.8	<b>616.7</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	<b>501.0</b>
H2O	2004	26.8	22.0	21.6	19.0	17.9	17.1	15.7	44.5	62.5	61.2	155.3	62.1	<b>712.1</b>
OIL	2004	29.1	23.8	23.5	20.5	19.4	18.3	17.3	13.0	16.4	18.0	20.1	19.1	<b>455.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	<b>140.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	47.3	37.0	28.8	28.0	<b>186.4</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.6	51.2	40.1	31.2	30.2	<b>217.3</b>
Licence <b>5199</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-08-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>872.0</b>
H2O	2005	40.2	14.4	16.5	16.6	17.2	16.3	16.9	16.9	14.7	14.3	14.0	13.8	<b>1,112.5</b>
OIL	2005	58.6	51.5	55.8	51.3	52.8	50.1	53.7	54.8	47.0	44.6	43.4	42.9	<b>2,203.9</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>507.0</b>
H2O	2004	29.9	26.6	26.2	24.6	25.3	23.0	23.2	53.2	55.5	77.1	219.7	90.9	<b>900.7</b>
OIL	2004	94.6	84.1	83.2	77.9	80.4	72.8	73.5	51.2	63.2	67.1	65.7	66.7	<b>1,597.4</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	<b>145.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.3	53.1	40.9	33.7	31.5	<b>225.5</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.7	168.1	129.3	107.0	99.9	<b>717.0</b>
Licence <b>5200</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-08-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>866.0</b>
H2O	2005	42.6	17.0	18.3	19.2	18.7	18.0	18.3	17.4	16.6	17.1	15.9	16.3	<b>1,296.0</b>
OIL	2005	24.9	24.1	25.0	25.0	27.1	26.1	27.5	27.2	24.7	25.5	23.2	24.0	<b>1,042.2</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>501.0</b>
H2O	2004	34.9	31.1	30.0	23.4	30.0	25.1	25.0	73.8	94.6	89.2	253.6	93.2	<b>1,060.6</b>
OIL	2004	41.4	39.5	38.2	33.5	34.3	32.0	31.9	24.6	29.3	31.4	30.4	27.4	<b>737.9</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	<b>140.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.2	63.8	48.1	41.8	38.8	<b>256.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0	81.0	61.4	53.2	49.4	<b>344.0</b>
Licence <b>5201</b>		Well Name <b>Tundra Sinclair Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.10-18-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Lodgepole A</b>		Field Code <b>16</b>		Pool Code <b>59A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>153.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>378.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>117.8</b>
DAY	2004	26.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	<b>153.0</b>
H2O	2004	152.9	0.0	0.0	0.0	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	<b>378.1</b>
OIL	2004	4.9	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	<b>117.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	31.0	30.0	31.0	<b>126.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	30.7	31.3	29.7	111.8	<b>221.8</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	34.2	24.2	23.2	10.3	<b>109.6</b>
UWI	<b>100.10-18-007-29W1.02</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks E</b>		Field Code <b>16</b>		Pool Code <b>62E</b>		Unit <b>0</b>		



**Manitoba Production  
2001 To 2005**

Licence **5201** Well Name **Tundra Sinclair Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI **100.10-18-007-29W1.02**

Field Name **Sinclair**

Pool Name **Bakken - Three Forks E**

Field Code **16**

Pool Code **62E**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	792.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.7
DAY	2004	26.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2004	25.6	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	792.2
OIL	2004	3.7	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	54.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	31.0	30.0	31.0	126.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.5	184.5	187.6	177.9	106.4	765.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	14.7	10.4	9.9	5.0	48.5

Licence **5202**

Well Name **Kiwi Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	827.0
H2O	2005	7.6	6.9	8.5	8.3	8.1	7.8	8.8	9.2	9.8	10.1	10.4	10.7	1,082.7
OIL	2005	6.2	5.7	4.6	4.1	4.5	4.4	4.1	4.0	3.1	3.1	3.0	3.1	184.0
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	465.0
H2O	2004	9.8	7.1	7.6	7.2	6.8	7.3	7.6	7.6	7.3	7.5	7.3	7.5	976.5
OIL	2004	7.3	6.8	6.9	6.6	6.2	6.5	6.8	6.6	6.4	6.6	6.3	6.2	134.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	15.0	30.0	10.0	31.0	102.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	485.3	341.6	41.3	8.4	9.3	885.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	8.0	13.2	2.5	7.8	54.9

UWI **100.08-13-010-29W1.02**

Field Name **Daly**

Pool Name **Bakken Z**

Field Code **1**

Pool Code **60Z**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	817.0
H2O	2005	26.8	24.5	30.2	25.4	28.7	27.9	31.1	32.6	34.7	36.0	36.8	38.0	1,089.9
OIL	2005	22.4	20.0	16.2	14.6	15.9	15.4	14.3	14.1	11.1	10.9	10.5	10.9	559.6
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	455.0
H2O	2004	34.8	25.3	26.8	25.6	24.4	26.0	26.8	26.8	26.0	26.6	25.7	26.6	717.2
OIL	2004	26.1	24.2	24.9	23.5	22.2	23.3	24.3	23.4	22.7	23.5	22.5	22.5	383.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	5.0	30.0	10.0	31.0	92.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.9	50.0	146.2	29.6	33.1	395.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	10.0	46.8	9.0	27.8	100.2

Licence **5203**

Well Name **Kiwi Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.01-16-010-28W1.00**

Field Name **Daly**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	25.0	20.0	30.0	31.0	797.0
H2O	2005	40.3	36.5	33.1	53.4	44.3	15.0	82.0	38.3	34.4	41.8	41.7	33.4	1,683.4
OIL	2005	31.2	26.5	28.5	22.1	23.2	5.0	24.0	25.2	19.1	15.2	29.8	26.1	966.1
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	451.0
H2O	2004	94.2	67.1	69.0	73.2	68.4	67.0	61.4	52.5	50.5	46.4	37.5	45.4	1,189.2
OIL	2004	60.3	52.0	50.0	33.3	34.6	34.0	37.1	35.0	32.0	35.1	33.5	35.6	690.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	86.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.7	139.3	112.6	456.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.8	60.5	51.4	217.7

Licence **5204**

Well Name **EOG Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.12-04-001-24W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth I**

Field Code **3**

Pool Code **29I**

Unit **0**



**Manitoba Production  
2001 To 2005**

Licence <b>5204</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-04-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>837.0</b>
H2O	2005	74.0	26.5	30.5	29.6	23.5	23.0	23.4	23.3	22.0	23.3	21.9	21.0	<b>1,703.4</b>
OIL	2005	31.3	27.4	29.9	28.5	34.4	33.6	35.2	35.9	32.8	34.7	32.3	30.7	<b>1,235.6</b>
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>472.0</b>
H2O	2004	54.8	46.6	47.0	43.7	42.0	39.0	37.8	102.1	128.7	70.4	328.9	146.4	<b>1,361.4</b>
OIL	2004	50.4	43.0	43.4	40.3	38.8	36.1	34.8	24.7	29.0	65.0	33.6	31.0	<b>848.9</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	<b>110.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.2	99.4	71.2	60.2	<b>274.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.6	122.0	65.6	55.6	<b>378.8</b>
Licence <b>5205</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-05-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	<b>827.0</b>
H2O	2005	30.8	10.3	10.9	8.6	7.2	7.0	6.5	7.7	7.1	6.9	6.2	6.5	<b>949.5</b>
OIL	2005	49.4	40.8	40.4	37.7	39.6	39.1	37.4	44.8	39.2	38.0	34.4	34.8	<b>2,067.2</b>
DAY	2004	31.0	29.0	25.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>468.0</b>
H2O	2004	32.1	27.4	22.0	28.3	25.1	22.7	22.1	48.8	67.8	72.3	200.1	74.1	<b>833.8</b>
OIL	2004	113.9	97.2	77.7	100.5	88.7	80.4	78.3	46.6	58.2	70.4	66.5	60.5	<b>1,591.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	<b>113.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.1	65.6	42.6	35.7	<b>191.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.2	232.4	150.8	126.3	<b>652.7</b>
Licence <b>5207</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-06-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	27.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	<b>788.0</b>
H2O	2005	44.7	39.9	31.3	46.0	37.3	34.3	32.8	30.8	26.6	27.7	29.4	11.5	<b>1,644.7</b>
OIL	2005	14.9	13.3	10.4	15.3	12.4	10.4	9.9	9.1	8.0	8.3	8.8	3.4	<b>572.3</b>
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	20.0	31.0	<b>464.0</b>
H2O	2004	88.0	74.0	75.2	67.5	66.5	60.5	59.1	55.0	55.9	54.8	44.4	53.8	<b>1,252.4</b>
OIL	2004	29.4	24.6	25.1	22.5	22.2	20.1	19.7	18.4	18.6	18.3	14.8	18.0	<b>448.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	<b>110.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.3	156.5	113.7	95.2	<b>497.7</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.6	52.1	38.0	31.7	<b>196.4</b>
Licence <b>5209</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-07-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 N</b>		Field Code <b>3</b>		Pool Code <b>44N</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>72.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>276.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>136.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>72.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>276.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>136.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	26.0	0.0	<b>72.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	110.8	111.0	0.0	<b>276.9</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4	57.2	37.5	0.0	<b>136.1</b>
UWI	<b>100.06-07-001-24W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		



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Licence <b>5209</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-07-001-24W1.02</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>691.0</b>
H2O	2005	63.9	22.2	24.7	25.8	20.9	8.2	26.2	25.9	23.6	22.5	19.2	18.0	<b>1,739.0</b>
OIL	2005	15.9	13.5	13.9	13.6	13.0	4.4	14.5	14.7	12.5	11.9	10.2	9.5	<b>505.4</b>
DAY	2004	31.0	29.0	24.0	10.0	28.0	22.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>346.0</b>
H2O	2004	145.8	82.8	54.2	36.7	48.8	40.7	40.7	102.6	132.0	126.1	334.4	130.5	<b>1,437.9</b>
OIL	2004	50.9	42.0	29.1	19.7	26.3	22.0	21.9	14.8	17.2	18.4	16.6	16.3	<b>357.8</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	<b>22.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.6	<b>162.6</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.6	<b>62.6</b>
Licence <b>5212</b>		Well Name <b>Petrobakken Reston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-03-007-27W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 L</b>		Field Code <b>99</b>		Pool Code <b>44L</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>54.0</b>
H2O	2005	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,221.2</b>
OIL	2005	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>31.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	18.0	25.0	<b>53.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262.0	439.8	502.6	<b>1,204.4</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	13.4	<b>29.0</b>
Licence <b>5216</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-09-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	<b>807.0</b>
H2O	2005	11.5	10.4	11.8	11.6	13.8	26.9	27.0	26.2	28.3	27.1	25.3	25.4	<b>851.5</b>
OIL	2005	9.5	9.2	10.7	9.6	11.4	24.7	25.1	20.0	13.2	14.4	14.6	17.2	<b>715.9</b>
DAY	2004	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>446.0</b>
H2O	2004	67.8	53.5	43.1	41.8	22.2	39.0	37.2	26.3	18.0	12.1	10.4	11.2	<b>606.2</b>
OIL	2004	50.7	34.9	40.1	34.1	51.1	32.3	28.2	20.0	18.2	8.6	8.0	8.6	<b>536.3</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	<b>84.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.1	70.3	90.2	<b>223.6</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	77.5	61.6	<b>201.5</b>
Licence <b>5217</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-09-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	27.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	<b>795.0</b>
H2O	2005	34.6	19.8	20.1	34.7	33.2	41.0	40.4	34.9	28.1	28.1	32.7	30.9	<b>1,396.8</b>
OIL	2005	38.6	43.9	53.9	33.4	40.9	36.5	45.1	42.8	34.6	35.8	27.1	27.6	<b>1,324.4</b>
DAY	2004	27.0	28.0	31.0	30.0	30.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>437.0</b>
H2O	2004	93.1	88.2	80.6	65.1	72.1	35.3	59.3	37.4	31.7	37.5	32.1	6.3	<b>1,018.3</b>
OIL	2004	65.2	64.5	70.9	53.0	43.8	24.2	54.2	34.7	31.8	29.8	29.6	61.1	<b>864.2</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	<b>83.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0	113.6	171.0	<b>379.6</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.2	109.4	121.8	<b>301.4</b>
Licence <b>5218</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-15-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



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Licence <b>5218</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-15-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	<b>800.0</b>
H2O	2005	10.2	8.8	8.3	7.0	7.8	8.2	6.2	6.4	6.4	6.5	6.7	9.1	<b>511.9</b>
OIL	2005	28.3	27.8	26.4	19.6	21.6	22.5	21.3	21.1	19.2	22.5	20.2	25.4	<b>1,250.5</b>
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	29.0	24.0	29.0	31.0	30.0	31.0	<b>438.0</b>
H2O	2004	40.6	35.8	32.6	29.9	24.3	17.5	15.3	12.3	9.1	10.1	6.9	8.7	<b>420.3</b>
OIL	2004	94.2	85.2	76.6	67.0	54.0	50.0	47.6	38.0	35.3	32.0	27.1	23.3	<b>974.6</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	<b>84.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.8	72.2	46.2	<b>177.2</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.5	134.5	107.3	<b>344.3</b>
Licence <b>5219</b>		Well Name <b>Waskada Unit No. 19 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	59.4	30.2	43.2	22.8	7.1	0.0	110.8	51.8	40.8	29.9	30.1	23.4	<b>1,265.6</b>
WIN	2004	28.2	0.0	60.0	161.7	88.9	43.9	43.9	25.5	8.0	12.5	22.1	0.0	<b>816.1</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	108.5	127.9	<b>321.4</b>
Licence <b>5220</b>		Well Name <b>Waskada Unit No. 19 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	106.8	28.4	39.5	1.5	26.8	1.4	2.6	0.0	0.5	0.0	47.5	3.6	<b>929.4</b>
WIN	2004	78.8	61.5	21.8	0.7	7.3	0.9	0.9	39.2	65.2	9.1	4.6	0.0	<b>670.8</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.3	165.0	100.5	<b>380.8</b>
Licence <b>5221</b>		Well Name <b>Waskada Unit No. 19 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.10-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	130.2	46.3	0.1	0.5	36.1	91.3	0.1	0.1	0.0	0.0	150.6	41.4	<b>1,664.1</b>
WIN	2004	82.3	52.8	45.8	30.9	0.6	1.6	1.6	6.7	23.3	26.7	282.7	123.1	<b>1,167.4</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	276.6	189.5	<b>489.3</b>
Licence <b>5222</b>		Well Name <b>Waskada Unit No. 19 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.16-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>478.5</b>
WIN	2004	61.6	2.0	0.0	75.9	0.0	91.9	91.9	8.7	0.0	0.0	0.0	0.0	<b>478.5</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.0	46.0	6.5	<b>146.5</b>
Licence <b>5223</b>		Well Name <b>Waskada Unit No. 19 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-33-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>19</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	32.8	10.6	3.5	14.2	29.2	0.0	6.0	17.8	10.1	31.1	14.8	40.4	<b>717.4</b>
WIN	2004	18.1	0.0	0.0	30.5	0.1	37.3	37.3	14.8	111.8	23.5	38.4	23.4	<b>506.9</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.6	63.1	<b>171.7</b>
Licence <b>5224</b>		Well Name <b>E. Routledge Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.02-14-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



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Licence **5224** Well Name **E. Routledge Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.02-14-009-25W1.00				Field Name	Virden				Pool Name	Lodgepole D				Field Code	5	Pool Code	59D	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	800.0						
H2O	2005	3847.2	3455.4	3521.7	3336.4	3590.0	3574.2	3890.3	3927.1	3771.3	3932.7	3875.0	3849.0	98,785.5						
OIL	2005	118.4	99.6	92.1	103.1	102.8	91.4	122.1	126.8	115.3	109.4	99.1	96.0	2,411.4						
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	436.0						
H2O	2004	3972.5	3505.6	3739.5	3774.5	3922.7	3730.8	3642.8	3959.0	3837.9	3828.9	3580.7	3667.0	54,215.2						
OIL	2004	69.1	57.6	60.1	71.1	109.0	99.2	87.3	66.8	69.5	76.8	108.4	115.6	1,135.3						
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	71.0						
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1177.0	4038.8	3837.5	9,053.3						
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	62.3	79.9	144.8						

Licence **5225** Well Name **E. Routledge Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI	102.05-12-009-25W1.00	Field Name <i>Virден</i>				Pool Name <i>Lodgepole D</i>				Field Code <i>5</i>	Pool Code <i>59D</i>	Unit <i>1</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	801.0
H2O	2005	2840.9	2578.1	2896.2	2766.6	3104.9	2946.0	3110.7	3065.9	2998.9	3149.0	3044.2	3153.8	71,407.8
OIL	2005	261.7	242.8	235.3	193.3	205.3	182.6	206.9	209.3	173.0	174.1	143.0	144.7	7,898.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	436.0
H2O	2004	2635.7	2335.4	2615.0	2618.3	2792.3	2556.0	2726.5	2715.5	2655.9	2697.1	2581.7	2738.3	35,752.6
OIL	2004	543.5	476.7	444.3	381.9	361.8	326.0	343.2	356.4	300.7	268.2	329.3	240.8	5,526.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	70.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.5	1621.8	2134.6	4,084.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.2	504.2	528.6	1,154.0

Licence **5226** Well Name **EOG Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-04-001-24W1.00	Field Name <i>Waskada</i>				Pool Name <i>Lower Amaranth I</i>				Field Code <i>3</i>		Pool Code <i>29I</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	788.0
H2O	2005	70.5	26.8	29.9	26.2	23.3	21.8	22.5	22.4	19.0	15.2	13.1	12.5	1,760.2
OIL	2005	29.7	27.7	29.1	26.4	33.9	31.5	34.4	35.1	28.4	22.5	19.4	18.4	1,085.1
DAY	2004	31.0	29.0	29.0	24.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	423.0
H2O	2004	65.1	54.1	48.4	47.6	46.8	41.7	40.5	115.9	140.6	129.4	342.1	130.0	1,457.0
OIL	2004	60.1	49.9	44.6	44.0	43.1	38.4	37.4	28.2	31.3	32.8	29.6	27.6	748.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	27.0	69.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.8	121.6	76.4	254.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.5	118.5	70.6	281.6

Licence **5227** Well Name **EOG Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.10-08-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	789.0			
H2O	2005	66.4	21.1	19.3	23.0	17.9	15.9	14.8	14.9	14.6	13.4	10.9	11.2	1,813.7			
OIL	2005	37.2	28.8	25.1	28.7	31.7	28.7	27.5	28.5	27.2	24.3	20.0	20.4	1,349.8			
DAY	2004	31.0	29.0	23.0	27.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	425.0			
H2O	2004	74.3	58.4	41.4	60.1	51.1	46.5	43.7	112.0	110.2	144.5	379.3	144.6	1,570.3			
OIL	2004	84.8	71.4	50.6	73.5	62.4	56.7	53.4	36.9	32.7	48.2	43.3	40.6	1,021.7			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	74.0			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.7	140.0	92.5	304.2			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.3	142.4	92.5	367.2			

Licence **5228** Well Name **Tundra Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence <b>5228</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-22-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	28.0	29.0	29.0	30.0	30.0	31.0	29.0	28.0	30.0	31.0	767.0	
H2O	2005	17.8	15.1	20.8	17.5	42.1	15.2	10.8	4.4	5.3	4.1	3.5	5.4	520.9	
OIL	2005	67.0	53.7	54.2	55.4	61.1	58.2	63.0	88.2	79.6	85.5	84.1	77.9	2,004.7	
DAY	2004	30.0	27.0	29.0	29.0	30.0	30.0	30.0	31.0	28.0	31.0	29.0	22.0	414.0	
H2O	2004	48.2	28.8	31.4	31.1	11.0	11.0	9.6	9.2	9.7	8.7	9.8	7.4	358.9	
OIL	2004	86.4	64.1	64.7	62.7	73.7	72.2	69.0	83.5	78.5	92.0	81.5	49.1	1,176.8	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	28.0	31.0	68.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	61.8	51.5	143.0	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	138.0	96.4	299.4	
UWI <b>100.11-22-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	28.0	29.0	29.0	30.0	30.0	31.0	29.0	28.0	30.0	31.0	375.0	
H2O	2005	50.6	42.8	35.5	49.8	10.5	43.2	30.6	12.5	14.9	11.4	9.8	15.4	376.3	
OIL	2005	28.7	23.0	23.2	23.7	15.3	14.6	15.7	22.1	19.9	21.3	21.1	19.5	269.1	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	22.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	49.3	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	21.0	
Licence <b>5229</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-23-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	779.0	
H2O	2005	5.1	7.7	8.7	9.4	7.9	8.2	7.6	3.3	4.0	3.1	2.5	4.0	266.7	
OIL	2005	25.3	36.1	24.8	39.3	40.5	36.0	30.3	33.4	31.2	33.5	31.9	29.6	1,244.5	
DAY	2004	30.0	29.0	30.0	30.0	25.0	30.0	28.0	30.0	28.0	31.0	29.0	29.0	417.0	
H2O	2004	19.3	18.7	19.5	11.0	4.9	5.1	5.1	5.1	9.5	5.0	5.6	9.6	195.2	
OIL	2004	74.1	66.6	64.8	59.8	47.6	55.0	17.7	22.2	37.1	25.3	22.4	41.9	852.6	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.0	28.0	68.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	36.3	18.6	76.8	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0	148.5	74.6	318.1	
UWI <b>100.05-23-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	576.0	
H2O	2005	8.0	3.8	4.3	4.7	3.9	4.0	3.8	1.6	2.0	1.5	1.3	2.0	85.8	
OIL	2005	39.5	17.8	38.7	19.3	20.0	17.8	14.9	16.5	15.4	16.6	15.7	14.5	462.8	
DAY	2004	0.0	0.0	0.0	0.0	9.0	30.0	28.0	30.0	28.0	31.0	29.0	29.0	214.0	
H2O	2004	0.0	0.0	0.0	0.0	0.9	1.9	8.1	8.0	4.7	7.8	8.8	4.7	44.9	
OIL	2004	0.0	0.0	0.0	0.0	18.0	21.9	27.7	34.8	18.3	39.6	35.1	20.7	216.1	
Licence <b>5230</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-27-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	17.0	27.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	30.0	755.0	
H2O	2005	7.3	5.9	3.6	5.8	6.6	6.2	6.1	6.2	6.1	4.4	4.6	5.2	406.3	
OIL	2005	61.8	49.7	33.9	51.1	58.0	56.5	58.1	62.7	57.0	50.2	50.8	51.1	1,880.5	
DAY	2004	31.0	29.0	31.0	30.0	30.0	24.0	31.0	31.0	25.0	31.0	29.0	30.0	412.0	
H2O	2004	34.0	32.1	31.5	33.5	35.5	7.2	11.4	11.7	9.4	8.6	7.5	7.6	338.3	
OIL	2004	92.0	84.9	87.5	54.1	58.0	62.4	99.2	95.6	99.3	85.3	71.2	72.1	1,239.6	



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Licence <b>5230</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.04-27-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>	Pool Code <b>62B</b>			Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	<b>60.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.9	34.4	<b>108.3</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.2	97.8	<b>278.0</b>
UWI	<b>100.04-27-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>	Pool Code <b>59D</b>			Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	17.0	27.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	30.0	<b>544.0</b>
H2O	2005	1.7	1.4	0.9	1.3	1.5	1.5	1.4	1.4	1.4	1.0	1.1	1.2	<b>37.7</b>
OIL	2005	14.5	11.7	7.9	12.0	13.6	13.3	13.4	14.7	13.4	11.8	11.9	12.0	<b>348.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	25.0	31.0	29.0	30.0	<b>201.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	5.6	4.2	4.3	2.2	2.0	1.8	1.8	<b>21.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	49.1	36.7	35.3	23.3	20.0	16.7	16.9	<b>198.0</b>
Licence <b>5231</b>		Well Name <b>E. Routledge Unit No. 1 Prov. HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>102.09-10-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>	Pool Code <b>59D</b>			Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	<b>784.0</b>
H2O	2005	4041.7	3628.8	3890.0	3731.5	3938.3	3687.8	3799.9	3307.1	3642.4	4097.7	3963.5	3882.6	<b>99,334.5</b>
OIL	2005	192.4	168.4	188.8	179.3	123.4	178.6	206.6	195.3	210.7	204.6	197.3	230.5	<b>6,132.9</b>
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>424.0</b>
H2O	2004	4061.1	3522.9	4024.0	3912.7	3989.4	3978.2	4038.4	4034.3	3823.2	4355.2	3817.3	3870.6	<b>53,723.2</b>
OIL	2004	387.7	334.8	302.0	255.5	215.2	198.0	242.8	246.7	249.9	237.0	182.0	192.2	<b>3,857.0</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	<b>59.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0	2368.6	3814.3	<b>6,295.9</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359.8	453.4	<b>813.2</b>
Licence <b>5232</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.14-28-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>	Pool Code <b>62B</b>			Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	29.0	29.0	31.0	<b>776.0</b>
H2O	2005	7.8	6.5	7.2	6.6	7.0	6.6	6.5	6.6	6.5	5.6	5.3	6.9	<b>421.3</b>
OIL	2005	23.6	19.7	23.6	21.0	22.1	21.6	22.1	23.9	21.8	22.4	20.4	23.6	<b>756.9</b>
DAY	2004	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	25.0	29.0	29.0	30.0	<b>416.0</b>
H2O	2004	53.9	51.0	50.1	7.7	8.2	8.6	8.5	8.9	6.4	8.6	8.1	8.2	<b>342.2</b>
OIL	2004	54.1	49.9	51.4	20.6	22.1	22.6	22.8	21.9	20.5	25.7	24.7	25.1	<b>491.1</b>
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	<b>61.0</b>
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.3	54.7	<b>114.0</b>
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.2	57.5	<b>129.7</b>
Licence <b>5233</b>		Well Name <b>Waskada Unit No. 19 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.04-27-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>			Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1.9	12.8	70.5	14.5	12.3	0.0	93.2	30.1	22.0	20.2	11.7	13.2	<b>923.2</b>
WIN	2004	117.3	74.5	67.3	50.4	17.2	6.2	6.2	3.1	0.0	52.4	46.9	20.7	<b>620.8</b>
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	147.9	<b>158.6</b>
Licence <b>5234</b>		Well Name <b>Waskada Unit No. 19 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-27-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>			Unit <b>19</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



[illegible]



**Manitoba Production  
2001 To 2005**

Licence <b>5240</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-06-007-29W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name	<b>Bakken - Three Forks A</b>			Field Code	<b>16</b>	Pool Code	<b>62A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	24.0	27.0	13.0	13.0	31.0	28.0	29.0	30.0	20.0	<b>680.0</b>			
H2O	2005	37.5	32.4	30.7	29.6	32.2	26.0	19.6	33.2	31.6	40.0	27.8	23.2	<b>1,030.4</b>			
OIL	2005	67.9	59.6	74.0	59.9	69.2	34.1	62.8	83.0	67.6	58.6	64.0	33.7	<b>1,916.0</b>			
DAY	2004	30.0	29.0	31.0	30.0	29.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	<b>375.0</b>			
H2O	2004	99.1	65.9	60.7	51.8	30.4	41.8	53.5	46.0	36.3	37.3	36.7	31.1	<b>666.6</b>			
OIL	2004	145.8	107.2	98.6	84.2	98.2	86.6	96.2	85.2	82.3	76.6	73.3	76.9	<b>1,181.6</b>			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	<b>18.0</b>			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	63.2	<b>76.0</b>			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	69.3	<b>70.5</b>			
Licence <b>5241</b>		Well Name <b>Tundra Souris Hartney HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-14-006-22W1.00</b>				Field Name	<b>Souris Hartney</b>		Pool Name	<b>Lodgepole Virden A</b>			Field Code	<b>10</b>	Pool Code	<b>53A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>756.0</b>			
H2O	2005	21.1	22.9	30.2	31.4	28.0	22.2	28.4	25.2	22.8	24.1	24.1	34.8	<b>607.9</b>			
OIL	2005	210.6	180.2	196.9	193.4	197.9	191.2	205.0	184.7	170.0	176.3	170.2	175.2	<b>5,716.3</b>			
DAY	2004	31.0	29.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>391.0</b>			
H2O	2004	24.8	14.8	20.3	17.2	14.1	14.1	16.4	20.6	20.1	20.5	21.0	21.4	<b>292.7</b>			
OIL	2004	430.2	311.2	305.8	257.5	223.2	212.2	211.7	213.7	202.4	209.7	201.0	209.3	<b>3,464.7</b>			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	<b>28.0</b>			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.4	<b>67.4</b>			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	476.8	<b>476.8</b>			
Licence <b>5242</b>		Well Name <b>Tundra Whitewater HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>103.09-33-002-21W1.00</b>				Field Name	<b>Whitewater</b>		Pool Name	<b>Lodgepole WL B</b>			Field Code	<b>6</b>	Pool Code	<b>52B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	<b>737.0</b>			
H2O	2005	528.8	600.4	838.1	756.2	777.5	708.0	735.6	741.3	708.1	749.6	646.0	646.1	<b>12,834.0</b>			
OIL	2005	369.0	262.7	231.7	214.7	216.1	194.0	200.1	197.3	198.0	164.7	132.3	122.3	<b>8,981.2</b>			
DAY	2004	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>377.0</b>			
H2O	2004	89.0	128.0	290.0	322.8	322.1	377.5	397.7	443.3	441.8	515.7	519.8	485.3	<b>4,398.3</b>			
OIL	2004	668.7	444.6	574.8	562.4	560.0	570.4	531.2	507.6	461.1	445.2	405.9	410.5	<b>6,478.3</b>			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	<b>15.0</b>			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	<b>65.3</b>			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.9	<b>335.9</b>			
Licence <b>5243</b>		Well Name <b>Tundra et al Whitewater HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.15-33-002-21W1.00</b>				Field Name	<b>Whitewater</b>		Pool Name	<b>Lodgepole WL B</b>			Field Code	<b>6</b>	Pool Code	<b>52B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	<b>680.0</b>			
H2O	2005	2419.0	2321.8	2662.5	2477.0	2550.5	2549.0	2594.1	2572.2	1404.7	882.5	911.9	925.7	<b>46,286.6</b>			
OIL	2005	111.5	136.0	178.1	163.4	161.2	160.4	161.9	154.7	249.5	384.9	288.1	261.7	<b>4,635.4</b>			
DAY	2004	0.0	18.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>322.0</b>			
H2O	2004	0.0	337.8	1003.5	1842.2	2175.7	2386.9	2467.6	2413.8	2291.0	2448.6	2428.7	2219.9	<b>22,015.7</b>			
OIL	2004	0.0	187.8	309.1	289.8	244.3	239.4	207.4	188.9	162.4	142.9	127.9	124.1	<b>2,224.0</b>			
Licence <b>5244</b>		Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-11-002-29W1.00</b>				Field Name	<b>Pierson</b>		Pool Name	<b>Lower Amaranth-Mission Canyon 3b A</b>			Field Code	<b>7</b>	Pool Code	<b>35A</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			



**Manitoba Production  
2001 To 2005**

Licence <b>5244</b>		Well Name <b>CNRL Pierson Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.13-11-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	<b>669.0</b>
H2O	2005	6.1	2.4	2.8	5.3	8.8	7.6	6.5	6.0	5.2	5.6	2.0	1.9	<b>315.2</b>
OIL	2005	53.3	47.8	47.1	43.7	49.7	46.4	43.8	41.9	30.5	31.4	28.0	33.7	<b>1,355.5</b>
DAY	2004	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>306.0</b>
H2O	2004	0.0	0.0	101.1	29.6	25.3	17.5	18.6	16.7	14.0	11.9	11.4	8.9	<b>255.0</b>
OIL	2004	0.0	0.0	131.7	121.4	96.6	82.0	83.6	78.5	72.1	70.2	63.2	58.9	<b>858.2</b>
Licence <b>5245</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.15-09-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>669.0</b>
H2O	2005	2.4	1.2	10.0	6.5	5.8	1.8	2.1	2.6	2.3	1.4	0.2	0.4	<b>226.7</b>
OIL	2005	108.4	104.3	139.5	134.3	138.4	128.5	124.8	104.6	94.4	85.0	63.8	80.9	<b>3,173.2</b>
DAY	2004	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>306.0</b>
H2O	2004	0.0	0.0	85.7	23.5	18.4	12.6	10.9	11.4	12.0	9.6	3.2	2.7	<b>190.0</b>
OIL	2004	0.0	0.0	318.4	231.2	220.8	180.5	174.0	161.4	152.9	156.7	137.3	133.1	<b>1,866.3</b>
Licence <b>5246</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.16-09-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>656.0</b>
H2O	2005	26.8	21.2	23.4	28.8	25.8	22.9	27.2	24.3	19.4	16.4	13.7	10.9	<b>739.3</b>
OIL	2005	76.1	68.1	74.9	73.8	70.2	65.1	60.8	63.9	57.5	47.3	47.5	44.9	<b>1,898.0</b>
DAY	2004	0.0	0.0	20.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>292.0</b>
H2O	2004	0.0	0.0	111.5	90.7	53.7	33.3	33.9	32.5	28.9	34.7	31.2	28.1	<b>478.5</b>
OIL	2004	0.0	0.0	138.7	133.7	149.0	127.3	111.4	110.8	105.4	101.5	89.2	80.9	<b>1,147.9</b>
Licence <b>5247</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>103.03-16-002-29W1.00</b>		Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>		Pool Code <b>35A</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	<b>671.0</b>
H2O	2005	2.5	1.7	0.3	0.3	0.2	0.3	0.3	0.5	0.6	0.6	0.6	0.6	<b>129.4</b>
OIL	2005	195.9	148.1	164.6	153.4	153.5	132.1	143.4	137.3	119.7	133.7	143.3	136.1	<b>4,563.1</b>
DAY	2004	0.0	3.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>307.0</b>
H2O	2004	0.0	17.1	36.9	33.9	13.9	4.9	2.2	1.8	4.4	1.8	2.0	2.0	<b>120.9</b>
OIL	2004	0.0	13.6	458.4	350.7	336.0	275.3	257.4	239.5	220.8	227.2	204.9	218.2	<b>2,802.0</b>
Licence <b>5248</b>		Well Name <b>E. Routledge Unit No. 1 HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.10-11-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>5</b>		Pool Code <b>59D</b>	Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>664.0</b>
H2O	2005	4102.0	3721.6	4010.4	3879.5	3958.2	3667.9	3954.7	4123.9	3919.1	4084.7	4028.8	4072.6	<b>83,897.1</b>
OIL	2005	111.5	97.1	105.6	95.7	97.3	58.9	20.2	15.0	44.8	62.2	72.0	70.5	<b>1,972.6</b>
DAY	2004	0.0	3.0	27.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>300.0</b>
H2O	2004	0.0	244.5	3373.0	3881.6	3459.2	3692.7	3437.6	3652.0	3475.0	3604.0	3630.4	3923.7	<b>36,373.7</b>
OIL	2004	0.0	13.5	181.5	157.6	127.4	99.4	80.6	95.2	89.2	67.3	98.9	111.2	<b>1,121.8</b>
Licence <b>5250</b>		Well Name <b>Tundra Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.13-02-009-25W1.00</b>		Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>5</b>		Pool Code <b>59D</b>	Unit <b>0</b>



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Licence <b>5250</b>		Well Name <b>Tundra Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.13-02-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>		Pool Code <b>59D</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>660.0</b>
H2O	2005	3848.3	3515.7	3518.8	4217.9	4046.7	3828.4	4222.7	4272.1	4038.4	4231.0	4168.6	3982.1	<b>81,034.2</b>
OIL	2005	400.5	250.8	172.6	324.1	316.9	283.1	265.4	273.4	235.9	243.2	236.5	208.2	<b>7,371.8</b>
DAY	2004	0.0	2.0	23.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>299.0</b>
H2O	2004	0.0	116.9	2101.1	2949.2	3390.7	3293.9	3462.5	3479.7	3335.5	3397.4	3770.0	3846.6	<b>33,143.5</b>
OIL	2004	0.0	1.1	390.7	513.0	485.8	456.8	417.7	385.2	358.6	386.5	377.4	388.4	<b>4,161.2</b>
Licence <b>5251</b>		Well Name <b>Tundra et al Virden HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.14-20-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>		Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>651.0</b>
H2O	2005	656.9	579.4	681.7	669.4	716.3	685.7	709.6	685.1	672.9	691.1	696.5	713.7	<b>12,845.8</b>
OIL	2005	417.0	365.9	398.4	345.4	335.0	325.6	320.8	314.9	295.9	297.5	286.2	289.5	<b>9,951.1</b>
DAY	2004	0.0	0.0	14.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>287.0</b>
H2O	2004	0.0	0.0	235.4	454.3	481.1	454.9	436.7	461.3	454.9	529.9	540.6	638.4	<b>4,687.5</b>
OIL	2004	0.0	0.0	493.8	882.4	732.0	622.2	588.1	590.3	543.5	542.6	512.1	452.0	<b>5,959.0</b>
Licence <b>5252</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-06-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks A</b>				Field Code <b>16</b>		Pool Code <b>62A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	28.0	23.0	15.0	17.0	27.0	31.0	30.0	22.0	30.0	31.0	<b>550.0</b>
H2O	2005	76.5	66.2	65.7	66.5	30.7	60.6	83.3	73.4	70.3	60.3	64.9	68.7	<b>1,714.3</b>
OIL	2005	25.5	22.1	21.9	22.2	10.2	22.5	27.8	24.5	23.5	20.1	21.8	15.5	<b>522.1</b>
DAY	2004	0.0	0.0	2.0	3.0	22.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>237.0</b>
H2O	2004	0.0	0.0	18.0	30.4	146.4	160.4	127.0	102.4	93.1	83.5	86.0	80.0	<b>927.2</b>
OIL	2004	0.0	0.0	3.5	0.0	36.3	49.9	38.8	32.7	29.7	26.4	21.8	25.4	<b>264.5</b>
Licence <b>5254</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-28-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	25.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>600.0</b>
H2O	2005	21.9	4.5	31.4	26.6	22.1	31.1	21.8	27.9	15.5	23.6	22.2	22.5	<b>654.1</b>
OIL	2005	142.2	151.1	126.0	112.4	88.2	145.1	138.3	125.8	126.2	126.8	125.2	127.5	<b>2,874.7</b>
DAY	2004	0.0	0.0	1.0	15.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>254.0</b>
H2O	2004	0.0	0.0	1.3	14.9	57.6	70.1	52.3	41.7	32.3	44.0	36.4	32.4	<b>383.0</b>
OIL	2004	0.0	0.0	2.4	64.3	171.9	207.6	174.4	157.7	155.1	142.3	127.6	136.6	<b>1,339.9</b>
Licence <b>5255</b>		Well Name <b>Petrobakken Reston</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-02-007-27W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 K</b>				Field Code <b>99</b>		Pool Code <b>44K</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	10.0	24.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	<b>97.0</b>
H2O	2005	130.5	560.9	165.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>1,217.0</b>
OIL	2005	3.6	16.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	<b>35.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	21.0	3.0	<b>55.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8	157.7	125.5	<b>360.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	11.9	0.0	<b>14.5</b>
Licence <b>5256</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-33-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5256</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.09-33-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>627.0</b>	
H2O	2005	37.2	33.6	28.4	10.3	128.4	163.6	188.2	170.1	170.5	173.2	169.2	160.6	<b>1,853.8</b>	
OIL	2005	20.8	18.9	20.3	13.0	15.8	15.3	16.6	17.5	15.4	16.6	15.5	16.5	<b>446.5</b>	
DAY	2004	0.0	0.0	0.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>272.0</b>	
H2O	2004	0.0	0.0	0.0	57.3	41.8	33.7	40.0	44.6	40.3	55.3	54.0	53.5	<b>420.5</b>	
OIL	2004	0.0	0.0	0.0	34.8	35.2	30.7	31.8	26.0	25.9	17.8	21.0	21.1	<b>244.3</b>	
UWI <b>100.09-33-009-28W1.03</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken DD</b>					Field Code <b>1</b>		Pool Code <b>60DD</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>627.0</b>	
H2O	2005	13.1	11.8	10.0	3.6	45.1	57.5	66.1	59.8	59.9	60.9	59.4	56.4	<b>1,071.8</b>	
OIL	2005	7.3	6.6	7.1	4.6	5.5	5.4	5.8	6.1	5.4	5.8	5.5	5.8	<b>156.7</b>	
DAY	2004	0.0	0.0	0.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>272.0</b>	
H2O	2004	0.0	0.0	0.0	77.4	56.5	45.5	54.0	60.3	54.5	74.7	73.0	72.3	<b>568.2</b>	
OIL	2004	0.0	0.0	0.0	12.2	12.3	10.8	11.2	9.2	9.1	6.2	7.4	7.4	<b>85.8</b>	
Licence <b>5257</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.10-33-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken DD</b>					Field Code <b>1</b>		Pool Code <b>60DD</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>613.0</b>	
H2O	2005	5.7	5.1	5.1	4.6	8.3	5.4	6.1	8.2	5.6	1.6	7.9	9.3	<b>217.4</b>	
OIL	2005	14.0	8.3	7.5	7.0	6.4	6.3	5.1	5.0	3.0	3.1	2.2	2.5	<b>184.5</b>	
DAY	2004	0.0	0.0	0.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>248.0</b>	
H2O	2004	0.0	0.0	0.0	11.0	29.0	40.0	11.0	8.0	6.9	6.0	26.5	6.1	<b>144.5</b>	
OIL	2004	0.0	0.0	0.0	1.8	19.0	17.5	14.5	12.5	12.1	8.0	14.2	14.5	<b>114.1</b>	
Licence <b>5258</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.16-06-010-29W1.03</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole I</b>					Field Code <b>1</b>		Pool Code <b>59I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	4.0	<b>501.0</b>	
H2O	2005	9.2	7.8	6.1	5.4	7.4	7.0	6.8	7.0	6.2	6.4	4.3	2.4	<b>193.2</b>	
OIL	2005	7.7	7.1	7.5	7.9	8.3	7.7	8.3	5.6	7.3	6.5	7.3	0.8	<b>179.7</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	30.0	29.0	31.0	<b>165.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	46.9	29.3	10.2	11.4	9.4	10.0	<b>117.2</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	24.1	34.3	12.0	10.9	8.5	7.9	<b>97.7</b>	
UWI <b>100.16-06-010-29W1.04</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken BB</b>					Field Code <b>1</b>		Pool Code <b>60BB</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	4.0	<b>501.0</b>	
H2O	2005	31.6	25.9	20.6	18.2	22.0	21.0	20.2	21.7	18.5	19.1	13.0	7.2	<b>449.2</b>	
OIL	2005	26.1	23.9	25.0	26.3	24.8	23.1	24.7	22.3	22.0	19.4	21.7	2.4	<b>449.1</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	30.0	29.0	31.0	<b>165.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	45.0	28.2	34.0	38.1	31.3	33.6	<b>210.2</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	23.1	33.0	40.1	36.3	28.4	26.5	<b>187.4</b>	
Licence <b>5259</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>100.02-28-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	29.0	30.0	31.0	<b>400.0</b>	
H2O	2005	135.0	113.3	124.1	114.0	121.2	114.8	109.5	114.1	112.0	96.7	102.7	118.6	<b>1,579.7</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5259</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.02-28-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>	Pool Code <b>62B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	90.4	75.5	90.3	80.3	84.8	82.8	81.9	91.6	83.4	85.8	86.7	90.2	<b>1,142.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	<b>40.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	128.6	<b>203.7</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2	88.0	<b>119.2</b>
Licence <b>5260</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.11-15-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>	Pool Code <b>59D</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>64.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>72.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	2.0	30.0	29.0	<b>64.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5	32.7	0.0	0.0	<b>72.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
UWI	<b>100.11-15-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>	Pool Code <b>62B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	29.0	30.0	31.0	<b>444.0</b>
H2O	2005	46.0	41.7	41.5	46.4	37.5	39.0	28.5	29.9	40.9	32.5	27.0	42.1	<b>622.1</b>
OIL	2005	142.9	122.7	131.3	125.4	125.1	111.5	124.6	114.5	118.6	131.9	125.4	116.2	<b>1,894.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	25.0	30.0	29.0	<b>87.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	46.8	67.5	52.0	<b>169.1</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	108.4	150.5	142.6	<b>404.6</b>
Licence <b>5263</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.14-14-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>	Pool Code <b>59D</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	<b>512.0</b>
H2O	2005	2.1	1.9	2.1	2.3	1.9	2.0	1.5	0.3	0.4	0.3	0.3	0.4	<b>47.7</b>
OIL	2005	7.0	5.8	6.9	6.4	6.5	5.8	6.5	4.2	3.8	4.2	4.0	3.7	<b>166.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	30.0	31.0	30.0	30.0	<b>151.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	4.7	18.6	2.2	1.9	2.4	2.4	<b>32.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	2.4	69.2	9.2	7.7	6.4	7.0	<b>101.9</b>
UWI	<b>100.14-14-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>1</b>	Pool Code <b>62B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	<b>512.0</b>
H2O	2005	24.4	21.3	24.3	26.2	21.9	22.8	16.6	3.9	4.6	3.6	3.0	4.7	<b>312.9</b>
OIL	2005	80.8	67.2	79.1	73.0	75.4	67.3	75.1	48.1	43.4	48.3	45.9	42.5	<b>1,199.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	30.0	31.0	30.0	30.0	<b>151.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	7.0	26.8	24.7	21.9	27.7	27.5	<b>135.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	3.5	100.6	105.7	89.0	74.1	80.7	<b>453.6</b>
Licence <b>5264</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>102.16-16-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>1</b>	Pool Code <b>59D</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	5.0	29.0	30.0	31.0	31.0	30.0	29.0	21.0	8.0	<b>409.0</b>
H2O	2005	7.4	6.5	7.4	1.4	7.8	8.6	6.3	7.6	9.4	7.2	4.2	2.4	<b>135.3</b>
OIL	2005	57.4	47.7	48.2	7.7	49.2	46.9	52.4	55.3	51.6	55.5	36.9	12.6	<b>810.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	24.0	30.0	<b>105.0</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5264</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>102.16-16-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	14.9	11.6	11.8	<b>59.1</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	93.1	58.2	65.5	<b>288.6</b>	
Licence <b>5265</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-21-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	28.0	26.0	31.0	28.0	30.0	30.0	25.0	31.0	29.0	29.0	30.0	31.0	<b>428.0</b>	
H2O	2005	32.2	27.8	26.8	23.8	15.8	15.5	12.2	15.4	15.1	13.0	13.8	15.9	<b>331.0</b>	
OIL	2005	48.9	42.0	43.3	37.2	25.8	25.9	21.4	28.8	26.2	26.9	27.2	28.3	<b>567.4</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	26.0	30.0	<b>80.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	44.6	45.7	<b>103.7</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	70.1	67.0	<b>185.5</b>	
UWI <b>100.16-21-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	28.0	26.0	31.0	28.0	30.0	30.0	25.0	31.0	29.0	29.0	30.0	31.0	<b>428.0</b>	
H2O	2005	27.5	23.6	22.8	20.3	15.7	15.4	12.3	15.3	15.0	13.0	13.8	15.9	<b>312.6</b>	
OIL	2005	41.7	35.9	36.9	31.6	25.7	26.0	21.5	28.7	26.2	27.0	27.3	28.3	<b>563.4</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	26.0	30.0	<b>80.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	38.0	39.0	<b>102.0</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.8	59.7	57.1	<b>206.6</b>	
Licence <b>5266</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-33-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	28.0	27.0	29.0	31.0	29.0	31.0	31.0	29.0	29.0	29.0	31.0	<b>450.0</b>	
H2O	2005	46.7	40.5	31.4	16.4	17.4	15.9	16.2	16.4	16.1	13.9	14.3	17.1	<b>474.3</b>	
OIL	2005	70.1	60.5	52.1	37.3	39.3	37.1	39.3	42.5	38.7	39.8	38.9	41.9	<b>902.8</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	25.0	30.0	<b>96.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	44.7	58.5	50.4	<b>212.0</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.8	85.8	80.7	82.0	<b>365.3</b>	
UWI <b>100.03-33-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	28.0	27.0	29.0	31.0	29.0	31.0	31.0	29.0	29.0	29.0	31.0	<b>450.0</b>	
H2O	2005	14.0	12.1	9.4	4.9	5.2	4.8	4.9	4.9	4.8	4.2	4.2	5.1	<b>141.9</b>	
OIL	2005	20.9	18.1	15.6	11.1	11.8	11.1	11.7	12.7	11.6	11.9	11.6	12.5	<b>269.7</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	25.0	30.0	<b>96.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	13.4	17.5	15.1	<b>63.4</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	25.6	24.1	24.5	<b>109.1</b>	
Licence <b>5267</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.02-23-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	4.0	29.0	16.0	12.0	28.0	31.0	29.0	29.0	30.0	31.0	<b>454.0</b>	
H2O	2005	193.4	169.6	24.9	208.3	114.3	4.5	3.7	4.9	5.8	4.7	3.9	6.0	<b>1,248.7</b>	
OIL	2005	19.1	15.9	2.5	17.3	0.5	5.5	6.8	8.0	7.3	8.2	7.7	7.1	<b>340.3</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	12.0	30.0	<b>156.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	176.2	38.8	1.0	0.2	82.7	205.8	<b>504.7</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	128.4	27.7	23.4	14.6	10.8	29.5	<b>234.4</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5268</b>		Well Name <b>Tundra Daly DIR COM</b>				Dev <b>D</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>102.14-26-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	19.0	23.0	<b>403.0</b>
H2O	2005	9.9	13.8	6.4	5.6	5.8	4.6	2.3	3.5	1.9	6.4	8.0	7.3	<b>126.8</b>
OIL	2005	25.0	17.2	16.5	11.1	12.7	11.1	11.2	10.1	9.9	10.4	6.6	8.5	<b>221.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.0	31.0	<b>60.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	28.9	13.3	<b>51.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	31.5	32.2	<b>71.2</b>
UWI <b>102.14-26-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	19.0	23.0	<b>403.0</b>
H2O	2005	7.5	10.4	4.8	5.5	6.9	5.4	2.8	4.2	2.2	7.6	9.3	8.5	<b>123.1</b>
OIL	2005	18.8	13.0	12.4	11.1	14.9	13.0	13.2	11.9	11.6	12.2	7.8	10.0	<b>213.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.0	31.0	<b>60.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	28.9	10.0	<b>48.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	31.4	24.2	<b>63.1</b>
Licence <b>5269</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI <b>100.14-05-010-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole I</b>					Field Code <b>1</b>		Pool Code <b>59I</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	18.0	30.0	30.0	29.0	24.0	31.0	30.0	31.0	16.0	0.0	<b>417.0</b>
H2O	2005	122.6	104.6	69.0	109.7	127.7	121.7	94.0	128.9	111.2	118.5	41.4	0.0	<b>1,716.8</b>
OIL	2005	43.3	41.0	21.9	25.5	23.1	21.4	18.4	20.0	21.1	19.2	11.1	0.0	<b>511.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	29.0	31.0	<b>120.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.5	159.9	126.5	135.6	<b>567.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.2	69.4	48.7	45.4	<b>245.7</b>
UWI <b>100.14-05-010-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken BB</b>					Field Code <b>1</b>		Pool Code <b>60BB</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	18.0	30.0	30.0	29.0	24.0	31.0	30.0	31.0	16.0	0.0	<b>417.0</b>
H2O	2005	69.1	58.9	38.8	61.7	71.9	68.5	52.9	72.5	62.6	66.6	23.3	0.0	<b>966.0</b>
OIL	2005	24.4	23.0	12.3	14.3	13.0	12.0	10.3	11.3	11.8	10.8	6.3	0.0	<b>287.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	29.0	31.0	<b>120.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9	89.9	71.1	76.3	<b>319.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	39.1	27.4	25.6	<b>138.4</b>
Licence <b>5270</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI <b>100.15-32-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole F</b>					Field Code <b>1</b>		Pool Code <b>59F</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	29.0	26.0	<b>374.0</b>
H2O	2005	69.7	54.2	60.5	52.9	38.9	35.2	57.0	36.8	36.5	35.8	33.7	27.4	<b>608.5</b>
OIL	2005	121.0	94.3	74.4	60.1	43.2	36.6	31.2	27.4	26.5	27.4	18.2	14.0	<b>693.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	<b>25.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.9	<b>69.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.6	<b>119.6</b>
UWI <b>100.15-32-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>	Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	29.0	26.0	<b>374.0</b>
H2O	2005	23.3	18.0	20.1	17.6	23.8	21.5	35.0	22.5	22.3	21.9	20.7	16.8	<b>286.8</b>
OIL	2005	40.4	31.4	24.8	20.0	26.4	22.4	19.2	16.8	16.3	16.8	11.2	8.5	<b>294.1</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5270</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>				
UWI <b>100.15-32-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	<b>25.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	<b>23.3</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	<b>39.9</b>	
Licence <b>5271</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.04-22-007-29W1.00</b>		Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	26.0	15.0	13.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>473.0</b>	
H2O	2005	89.9	78.1	69.1	68.1	40.3	53.7	82.5	65.3	64.9	52.3	56.3	58.7	<b>1,431.1</b>	
OIL	2005	27.2	21.5	32.4	25.2	26.8	16.0	30.5	24.2	24.0	31.6	24.2	18.8	<b>550.2</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	16.0	26.0	21.0	26.0	27.0	30.0	<b>146.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	111.7	153.4	113.7	90.2	95.1	87.8	<b>651.9</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	47.3	51.2	36.7	37.5	37.5	37.6	<b>247.8</b>	
Licence <b>5272</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.14-10-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	<b>531.0</b>	
H2O	2005	45.1	36.7	41.0	28.6	27.2	43.5	55.9	66.9	64.0	65.4	64.0	63.0	<b>999.0</b>	
OIL	2005	91.6	93.8	118.0	112.0	116.3	76.1	71.5	74.5	67.5	74.4	69.7	66.0	<b>1,361.0</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	31.0	30.0	31.0	<b>169.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	50.0	85.3	77.8	93.3	62.4	28.9	<b>397.7</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	40.4	64.3	61.5	56.9	49.3	57.2	<b>329.6</b>	
Licence <b>5273</b>		Well Name <b>Goodlands Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>1C0.16-10-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>534.0</b>	
H2O	2005	23.3	19.7	22.9	21.9	22.8	20.9	16.2	14.8	20.3	16.9	15.1	16.9	<b>378.2</b>	
OIL	2005	68.1	66.1	77.8	66.2	67.5	65.1	65.8	66.4	52.0	58.5	56.2	57.3	<b>1,465.0</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	<b>170.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	38.0	20.8	19.4	24.7	21.1	22.5	<b>146.5</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	81.7	148.0	145.3	113.7	108.7	100.6	<b>698.0</b>	
Licence <b>5274</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-16-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	<b>517.0</b>	
H2O	2005	609.4	496.1	626.7	747.7	802.0	750.8	752.3	758.9	786.7	759.3	763.9	799.5	<b>10,778.1</b>	
OIL	2005	8.4	7.9	16.4	20.7	26.5	26.4	26.6	22.8	19.2	12.3	12.5	15.1	<b>377.1</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	<b>156.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	22.9	415.5	365.1	421.0	374.9	525.4	<b>2,124.8</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	5.1	14.6	10.8	9.7	40.5	81.6	<b>162.3</b>	
Licence <b>5275</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.01-33-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>476.0</b>	
H2O	2005	15.6	5.8	10.9	0.9	6.0	2.8	8.4	7.9	6.7	5.8	5.1	7.2	<b>166.4</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5275</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.01-33-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2005	19.2	19.9	20.4	19.5	20.6	19.2	19.2	19.5	16.4	16.6	16.0	16.8	<b>329.8</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	<b>111.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	22.4	19.7	17.9	<b>83.3</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	36.2	24.1	21.0	<b>106.5</b>	
UWI <b>100.01-33-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken DD</b>					Field Code <b>1</b>		Pool Code <b>60DD</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>476.0</b>	
H2O	2005	46.8	17.5	32.7	2.8	18.1	8.4	25.2	23.7	20.2	17.3	15.3	21.5	<b>498.9</b>	
OIL	2005	57.9	59.8	61.4	58.7	62.0	57.6	59.2	58.6	49.2	49.8	48.2	50.3	<b>992.9</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	<b>111.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.7	67.2	59.0	53.5	<b>249.4</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.8	108.7	72.2	63.5	<b>320.2</b>	
Licence <b>5276</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.08-33-009-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>464.0</b>	
H2O	2005	11.4	12.5	15.5	9.4	8.1	5.5	5.3	9.0	9.1	9.2	2.0	11.2	<b>218.6</b>	
OIL	2005	41.5	37.4	40.9	39.6	41.0	37.6	33.0	34.5	33.3	34.3	30.7	31.9	<b>618.4</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	<b>99.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	27.0	23.5	21.6	<b>110.4</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	62.2	53.7	51.0	<b>182.7</b>	
UWI <b>100.08-33-009-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken DD</b>					Field Code <b>1</b>		Pool Code <b>60DD</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>464.0</b>	
H2O	2005	3.8	4.2	5.2	3.2	2.7	1.9	1.7	3.0	3.0	3.0	0.0	3.7	<b>72.2</b>	
OIL	2005	13.8	12.4	13.7	13.2	13.6	12.5	11.0	11.5	11.1	11.5	10.3	10.6	<b>206.2</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	<b>99.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	9.0	7.9	7.2	<b>36.8</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	20.8	17.9	17.1	<b>61.0</b>	
Licence <b>5277</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.09-09-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>512.0</b>	
H2O	2005	72.9	59.7	72.2	24.7	53.7	48.1	48.0	45.7	38.9	36.6	49.1	48.1	<b>963.7</b>	
OIL	2005	85.1	74.9	90.6	78.6	79.3	63.7	63.4	57.4	47.9	49.5	53.7	53.5	<b>1,416.9</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	30.0	<b>150.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	2.4	93.7	65.6	84.7	59.7	59.9	<b>366.0</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	4.8	103.0	141.7	155.2	130.4	84.2	<b>619.3</b>	
Licence <b>5278</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.10-09-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>506.0</b>	
H2O	2005	1406.2	1030.0	1004.5	1415.4	1513.9	1452.6	1485.7	1477.6	1421.5	1464.3	1432.7	1461.2	<b>19,566.7</b>	
OIL	2005	51.0	40.6	32.1	17.6	14.3	10.2	10.4	10.2	15.7	10.0	7.9	10.7	<b>298.0</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	30.0	31.0	28.0	31.0	<b>147.0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5278</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.10-09-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	10.3	282.2	425.5	450.9	648.1	1184.1	3,001.1	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.7	6.2	5.7	6.7	44.0	67.3	
Licence <b>5279</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-09-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	20.0	0.0	10.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	460.0	
H2O	2005	241.7	0.0	381.5	1139.1	1267.1	1199.7	1218.7	1208.7	1206.8	1189.0	1162.2	1224.9	15,259.4	
OIL	2005	5.7	0.0	5.2	8.9	21.2	26.2	20.2	16.3	15.5	5.3	2.0	1.0	160.9	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	156.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	47.9	810.1	736.0	947.2	740.8	538.0	3,820.0	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.8	9.9	5.7	6.3	5.1	4.6	33.4	
Licence <b>5280</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.16-09-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	17.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	482.0	
H2O	2005	744.9	685.1	806.1	880.5	491.5	1491.5	1618.6	1745.1	1755.8	1683.9	1626.6	1647.7	17,939.2	
OIL	2005	26.7	14.3	13.2	2.1	1.7	21.0	24.5	24.4	23.7	25.2	24.3	26.9	294.3	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	28.0	31.0	29.0	30.0	135.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	4.7	323.8	499.8	641.1	600.6	691.9	2,761.9	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.1	10.3	14.3	13.9	21.1	66.3	
Licence <b>5281</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.08-16-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	18.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	497.0	
H2O	2005	152.0	110.2	69.7	130.2	134.6	130.5	131.4	92.5	66.6	88.0	84.9	93.0	2,666.2	
OIL	2005	104.1	86.5	53.3	89.8	86.8	82.3	84.1	56.8	72.9	53.2	46.5	50.2	1,290.2	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	24.0	29.0	31.0	148.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	27.9	229.0	340.9	316.7	296.7	171.4	1,382.6	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	8.1	101.9	77.9	55.4	77.1	103.3	423.7	
Licence <b>5282</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-08-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	24.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.0	
H2O	2005	67.2	48.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.5	
OIL	2005	8.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.6	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	22.0	31.0	30.0	31.0	126.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.5	207.9	15.2	7.2	5.8	337.6	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	14.6	17.6	15.0	14.3	70.1	
UWI <b>100.05-08-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>					Field Code <b>1</b>		Pool Code <b>60Z</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	24.0	9.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	461.0	
H2O	2005	136.3	98.8	139.5	33.3	22.0	21.1	20.2	19.4	12.3	19.0	16.0	17.8	1,223.5	
OIL	2005	17.1	6.4	32.0	35.2	32.5	24.4	22.8	23.1	21.2	20.0	18.5	19.2	413.3	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	22.0	31.0	30.0	31.0	126.0	



**Manitoba Production  
2001 To 2005**

Licence <b>5282</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.05-08-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>					Field Code <b>1</b>		Pool Code <b>60Z</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.4	422.0	31.0	14.7	11.7	<b>667.8</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.7	35.7	30.6	28.9	<b>140.9</b>	
Licence <b>5283</b>		Well Name <b>Kiwi Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.12-08-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole A</b>					Field Code <b>1</b>		Pool Code <b>59A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>30.0</b>	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>197.7</b>	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>27.2</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	12.0	0.0	0.0	0.0	<b>30.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.3	82.4	0.0	0.0	0.0	<b>197.7</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	8.8	0.0	0.0	0.0	<b>27.2</b>	
UWI <b>100.12-08-010-28W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken Z</b>					Field Code <b>1</b>		Pool Code <b>60Z</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	12.0	22.0	31.0	<b>464.0</b>	
H2O	2005	198.5	174.6	201.0	172.5	190.2	253.3	331.8	313.1	332.8	226.0	184.0	475.0	<b>6,524.2</b>	
OIL	2005	45.8	53.4	57.2	55.5	42.3	50.7	54.2	54.6	50.7	14.0	3.5	49.5	<b>826.3</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	27.0	31.0	30.0	26.0	<b>132.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.3	845.2	977.0	895.0	292.9	<b>3,471.4</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	90.6	60.0	32.2	38.6	<b>294.9</b>	
Licence <b>5285</b>		Well Name <b>Sinclair Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-09-008-29W1.00</b>		Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	29.0	17.0	20.0	31.0	31.0	30.0	29.0	30.0	31.0	<b>508.0</b>	
H2O	2005	26.1	19.6	16.2	11.1	11.5	11.0	35.6	20.8	11.0	8.8	7.1	8.7	<b>449.8</b>	
OIL	2005	313.7	272.1	307.1	253.5	147.8	188.2	278.0	252.3	208.6	163.7	156.7	164.2	<b>4,576.1</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	29.0	<b>170.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	76.4	49.9	31.2	37.7	45.7	21.4	<b>262.3</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	185.0	358.8	353.8	373.2	314.6	284.8	<b>1,870.2</b>	
Licence <b>5286</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.03-09-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	27.0	31.0	28.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	<b>435.0</b>	
H2O	2005	47.1	35.9	24.4	28.2	31.1	26.7	25.9	28.1	24.8	22.3	22.2	21.7	<b>472.9</b>	
OIL	2005	127.6	116.4	97.2	85.0	91.9	86.6	89.1	87.6	73.4	83.5	82.9	76.6	<b>1,460.6</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	<b>77.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	41.6	47.4	<b>134.5</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.9	176.5	136.4	<b>362.8</b>	
Licence <b>5287</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.06-09-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>484.0</b>	
H2O	2005	3.8	3.6	4.0	4.5	5.8	30.3	30.6	24.7	17.0	16.1	14.1	12.6	<b>283.3</b>	
OIL	2005	34.4	30.5	34.2	34.1	35.6	37.3	38.5	37.2	38.8	41.1	38.0	37.6	<b>681.0</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	<b>122.0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5287</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.06-09-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>			Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	82.2	16.3	6.6	5.2	<b>116.2</b>			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	84.4	57.2	54.3	42.7	<b>243.7</b>			
Licence <b>5288</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.11-09-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>			Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	27.0	30.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	<b>489.0</b>			
H2O	2005	21.1	13.9	11.6	10.5	10.4	9.1	8.5	9.3	7.2	7.6	8.0	8.3	<b>212.7</b>			
OIL	2005	75.9	60.0	53.0	46.4	44.0	38.6	40.8	40.8	32.9	31.2	38.5	33.2	<b>832.4</b>			
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	31.0	29.0	31.0	<b>130.0</b>			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	25.3	10.8	9.8	19.0	<b>87.2</b>			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	67.0	61.0	61.5	77.9	<b>297.1</b>			
Licence <b>5289</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.14-09-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>			Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	<b>494.0</b>			
H2O	2005	11.3	11.0	12.5	11.1	10.8	10.6	8.9	10.7	11.3	8.6	14.6	15.1	<b>201.9</b>			
OIL	2005	73.7	61.0	66.2	64.8	63.7	53.6	48.3	52.0	52.7	56.1	47.9	52.0	<b>1,120.8</b>			
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	<b>134.0</b>			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	21.8	9.4	7.9	12.2	<b>65.4</b>			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.6	137.5	63.3	60.9	104.5	<b>428.8</b>			
Licence <b>5290</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.01-09-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>			Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	27.0	31.0	29.0	31.0	29.0	29.0	31.0	29.0	31.0	30.0	31.0	<b>489.0</b>			
H2O	2005	23.7	19.3	25.0	19.7	18.6	14.7	9.3	19.1	17.7	11.3	11.8	16.5	<b>332.9</b>			
OIL	2005	60.6	52.7	43.6	38.9	49.9	41.5	22.3	38.2	34.7	37.6	43.7	29.9	<b>932.8</b>			
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	31.0	30.0	31.0	<b>130.0</b>			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	15.4	37.1	27.4	21.1	<b>126.2</b>			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	133.2	117.0	85.8	62.1	<b>439.2</b>			
Licence <b>5291</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.12-09-001-24W1.00</b>				Field Name	<b>Waskada</b>		Pool Name	<b>Lower Amaranth I</b>			Field Code	<b>3</b>	Pool Code	<b>29I</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	<b>492.0</b>			
H2O	2005	22.5	16.0	18.4	15.0	16.5	16.1	11.4	10.4	7.4	9.1	6.1	6.3	<b>235.9</b>			
OIL	2005	71.6	61.7	60.3	46.6	51.4	51.3	44.8	42.9	39.8	43.3	33.1	44.4	<b>863.0</b>			
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	29.0	<b>132.0</b>			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	26.4	6.3	7.4	17.7	<b>80.7</b>			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	56.2	55.7	59.4	67.4	<b>271.8</b>			
Licence <b>5292</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>									
UWI	<b>100.16-08-008-28W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name	<b>Bakken - Three Forks B</b>			Field Code	<b>16</b>	Pool Code	<b>62B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	30.0	6.0	0.0	3.0	27.0	31.0	30.0	31.0	27.0	31.0	<b>445.0</b>			
H2O	2005	42.7	51.0	46.5	12.6	0.0	2.3	61.1	52.3	43.2	39.5	32.9	26.7	<b>811.7</b>			
OIL	2005	84.3	63.1	69.7	27.1	0.0	10.2	112.7	90.2	75.9	73.2	71.3	78.6	<b>1,394.7</b>			



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Licence <b>5292</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-08-008-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	<b>170.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	88.2	100.1	64.5	58.9	44.5	44.7	<b>400.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	95.8	148.8	111.8	94.4	94.4	93.2	<b>638.4</b>
Licence <b>5293</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-09-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	<b>507.0</b>
H2O	2005	43.0	35.3	40.1	41.8	46.9	80.7	83.2	90.2	53.0	51.3	47.7	43.4	<b>1,157.7</b>
OIL	2005	22.1	19.5	22.8	21.3	23.5	40.9	41.4	52.7	77.7	83.6	79.9	79.7	<b>709.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	29.0	<b>145.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.6	155.2	189.8	69.9	44.4	41.2	<b>501.1</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	6.4	26.2	33.9	28.1	27.1	22.2	<b>143.9</b>
Licence <b>5295</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.10-20-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>		Field Code <b>1</b>	Pool Code <b>59E</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	<b>465.0</b>
H2O	2005	14.4	13.9	15.9	14.6	16.0	16.0	17.6	16.2	14.1	15.3	14.5	14.4	<b>229.2</b>
OIL	2005	102.8	66.1	71.1	65.4	68.1	64.1	68.7	66.6	55.2	59.2	55.3	57.9	<b>1,260.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	14.0	31.0	30.0	30.0	<b>106.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	2.0	14.9	14.2	13.6	<b>46.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	8.9	0.0	89.7	136.9	113.8	110.3	<b>459.6</b>
UWI	<b>100.10-20-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken B</b>		Field Code <b>1</b>	Pool Code <b>60B</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	<b>464.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2005	18.4	11.7	12.6	11.5	12.1	11.4	12.1	11.9	9.7	10.3	9.7	9.9	<b>222.3</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	30.0	<b>105.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	24.9	20.4	19.8	<b>81.0</b>
Licence <b>5296</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-09-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	<b>489.0</b>
H2O	2005	22.7	20.5	32.6	18.5	9.6	7.6	11.9	18.4	18.7	9.4	9.1	7.0	<b>262.2</b>
OIL	2005	83.5	77.4	100.1	94.3	58.2	44.9	55.9	54.1	53.8	54.4	63.9	60.2	<b>1,326.3</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	30.0	<b>130.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	16.2	14.5	12.0	17.6	<b>76.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.9	136.9	136.0	123.1	91.7	<b>525.6</b>
Licence <b>5297</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-09-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	29.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	<b>431.0</b>
H2O	2005	33.5	30.8	31.6	38.9	38.5	23.4	24.6	27.3	28.3	19.3	16.0	18.4	<b>430.8</b>
OIL	2005	140.5	138.4	139.9	133.1	133.3	97.0	106.4	102.8	96.3	99.0	89.2	95.4	<b>1,756.3</b>



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Licence <b>5297</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-09-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	<b>72.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1	38.1	35.0	<b>100.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.8	184.5	154.7	<b>385.0</b>
Licence <b>5298</b>		Well Name <b>Tundra et al Pierson HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-18-003-28W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Mission Canyon 3a B</b>		Field Code <b>7</b>		Pool Code <b>43B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>463.0</b>
H2O	2005	626.6	589.1	653.2	547.0	551.9	507.4	491.3	540.3	499.5	493.3	506.7	529.0	<b>9,328.9</b>
OIL	2005	212.2	192.5	202.4	187.9	192.3	174.6	168.9	171.6	159.4	163.2	158.7	156.9	<b>3,240.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	<b>101.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.6	1022.8	717.8	595.4	<b>2,793.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.6	471.2	277.4	232.3	<b>1,099.5</b>
Licence <b>5300</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-10-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	<b>491.0</b>
H2O	2005	12.1	8.3	6.4	10.5	6.1	5.9	6.4	7.2	6.9	6.1	5.5	8.1	<b>185.0</b>
OIL	2005	40.3	34.7	29.6	34.6	23.3	24.6	28.2	29.0	23.5	27.0	28.1	30.0	<b>677.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	<b>132.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	31.3	18.7	11.5	11.4	<b>95.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	93.0	87.7	67.5	42.9	<b>324.8</b>
Licence <b>5301</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-10-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	27.0	31.0	30.0	31.0	29.0	16.0	30.0	30.0	31.0	30.0	31.0	<b>477.0</b>
H2O	2005	24.2	15.1	19.9	18.1	20.3	17.8	7.7	12.4	12.0	12.9	12.7	16.6	<b>321.6</b>
OIL	2005	76.1	58.3	51.3	54.1	54.9	47.5	24.6	40.8	36.8	37.2	39.4	37.9	<b>1,055.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	<b>131.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	26.2	28.4	21.6	26.1	<b>131.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	126.7	124.5	115.5	95.6	<b>496.8</b>
Licence <b>5302</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.01-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	26.0	17.0	13.0	30.0	30.0	30.0	31.0	29.0	31.0	<b>434.0</b>
H2O	2005	34.1	33.2	49.7	52.3	32.4	23.5	28.9	2.4	27.5	63.9	23.4	18.7	<b>597.4</b>
OIL	2005	249.9	213.4	216.0	172.3	71.6	86.1	223.3	223.0	266.5	142.1	152.3	143.7	<b>2,978.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	14.0	31.0	30.0	31.0	<b>107.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	38.9	61.3	49.8	53.2	<b>207.4</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0	112.9	242.9	230.9	226.4	<b>818.4</b>
Licence <b>5303</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-28-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	27.0	6.0	8.0	6.0	18.0	31.0	30.0	31.0	30.0	31.0	<b>330.0</b>
H2O	2005	99.0	75.8	83.2	19.8	25.7	18.6	39.4	89.3	77.4	72.2	63.6	59.0	<b>870.9</b>



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Licence <b>5303</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-28-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	91.8	109.5	101.7	24.2	31.5	22.6	91.8	125.8	90.6	81.9	77.7	81.5	<b>1,057.4</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	18.0	21.0	4.0	<b>58.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	43.0	32.7	36.9	27.3	<b>147.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	34.8	32.1	40.4	17.5	<b>126.8</b>
Licence <b>5304</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-10-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>492.0</b>
H2O	2005	23.1	17.9	20.5	23.1	21.8	16.5	11.5	9.0	13.8	13.2	12.0	12.2	<b>391.0</b>
OIL	2005	42.4	38.5	47.0	40.4	43.1	35.5	33.0	32.7	37.8	37.6	32.8	34.3	<b>761.3</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	30.0	<b>130.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.1	70.4	43.8	25.6	21.5	<b>196.4</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.7	104.8	72.0	53.5	41.2	<b>306.2</b>
Licence <b>5305</b>		Well Name <b>Goodlands Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1C0.08-10-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>1</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>495.0</b>
H2O	2005	22.5	15.6	13.0	10.2	10.2	8.4	9.0	8.7	7.4	8.0	7.8	6.1	<b>314.6</b>
OIL	2005	59.8	50.7	47.3	36.7	36.8	31.8	34.5	33.2	25.3	28.7	27.3	26.7	<b>910.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	<b>131.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	64.8	42.3	32.9	31.5	<b>187.7</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.3	156.4	103.6	83.4	75.2	<b>471.9</b>
Licence <b>5306</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-04-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	<b>426.0</b>
H2O	2005	15.4	14.2	16.2	16.6	15.6	12.9	12.2	12.6	12.9	11.0	9.6	11.5	<b>242.2</b>
OIL	2005	66.3	62.4	69.4	66.3	61.4	54.2	54.1	50.6	49.4	50.8	45.4	46.4	<b>834.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	<b>66.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	46.8	15.1	<b>81.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	72.8	66.4	<b>157.8</b>
Licence <b>5307</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-04-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	26.0	14.0	<b>404.0</b>
H2O	2005	48.8	43.6	43.9	31.4	16.2	7.5	10.0	16.1	10.6	6.7	7.8	5.6	<b>480.5</b>
OIL	2005	61.8	33.1	34.4	29.3	40.2	56.1	53.3	55.6	39.0	38.2	39.3	22.8	<b>645.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	<b>66.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	105.3	104.7	<b>232.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	53.1	78.5	<b>142.4</b>
Licence <b>5308</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-04-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>	Pool Code <b>29I</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	<b>428.0</b>



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Licence <b>5308</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-04-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	39.3	30.3	32.2	38.8	29.0	24.7	23.8	16.5	22.7	27.4	20.6	24.1	<b>483.6</b>
OIL	2005	24.9	10.0	13.0	17.3	20.9	18.7	19.5	11.5	20.6	13.9	10.4	10.1	<b>275.4</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	31.0	<b>66.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	86.8	36.9	<b>154.2</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	40.6	34.9	<b>84.6</b>
Licence <b>5309</b>		Well Name <b>Sinclair Unit No. 2</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.08-25-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>2</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	25.0	22.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>449.0</b>
H2O	2005	31.6	20.4	25.8	23.9	22.0	21.6	24.6	12.6	14.7	16.4	13.2	16.1	<b>416.3</b>
OIL	2005	115.3	103.8	103.5	94.9	87.8	86.8	98.2	108.2	93.2	92.6	87.0	90.3	<b>1,690.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	31.0	30.0	31.0	<b>106.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	48.5	50.2	35.3	35.4	<b>173.4</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	86.3	178.5	136.7	125.6	<b>529.1</b>
Licence <b>5310</b>		Well Name <b>ARC Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.08-04-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>437.0</b>
H2O	2005	42.6	32.0	29.6	20.6	18.7	14.7	15.8	24.9	24.7	22.5	18.6	20.8	<b>422.3</b>
OIL	2005	73.5	57.9	60.0	61.1	59.1	48.3	48.0	42.6	39.1	40.9	42.4	42.5	<b>816.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	30.0	31.0	<b>72.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	27.7	46.8	51.9	<b>136.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	23.0	86.9	86.3	<b>201.5</b>
Licence <b>5311</b>		Well Name <b>Tundra Whitewater Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.04-20-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL A</b>		Field Code <b>6</b>		Pool Code <b>52A</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>449.0</b>
H2O	2005	399.1	363.1	416.8	353.8	297.8	284.3	286.8	298.0	257.9	269.4	271.0	296.2	<b>5,167.0</b>
OIL	2005	222.4	131.0	138.4	177.9	187.1	165.1	170.2	169.0	179.1	165.9	136.6	128.2	<b>2,460.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	<b>86.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3	462.9	487.6	<b>1,372.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	190.7	187.6	<b>489.2</b>
Licence <b>5312</b>		Well Name <b>ARC Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.01-04-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	29.0	<b>424.0</b>
H2O	2005	58.9	40.0	37.5	37.6	34.1	18.7	17.8	19.6	18.0	17.3	16.0	13.1	<b>464.7</b>
OIL	2005	71.3	58.8	60.0	50.7	44.4	48.6	53.1	52.1	47.9	48.8	45.5	41.8	<b>782.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	<b>65.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	64.9	56.9	<b>136.1</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	75.7	72.0	<b>159.7</b>
Licence <b>5313</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-04-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



**Manitoba Production  
2001 To 2005**

Licence <b>5313</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.03-04-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	29.0	<b>424.0</b>
H2O	2005	14.5	19.3	22.4	13.8	11.9	9.3	9.0	10.3	10.6	8.8	8.0	8.2	<b>220.4</b>
OIL	2005	54.4	42.3	45.5	49.6	42.6	38.7	40.3	37.2	33.9	36.3	34.2	31.1	<b>626.7</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	<b>66.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	44.9	13.3	<b>74.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	68.9	59.6	<b>140.6</b>

Licence <b>5314</b>		Well Name <b>ARC Waskada Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.07-04-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	<b>437.0</b>
H2O	2005	64.0	38.6	33.2	31.2	18.0	14.7	20.0	19.5	20.0	21.2	17.7	14.6	<b>481.5</b>
OIL	2005	77.4	73.6	88.7	76.7	87.7	75.9	72.8	70.3	59.3	62.0	56.9	57.1	<b>1,050.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	30.0	31.0	<b>73.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	30.0	74.4	63.5	<b>168.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	25.0	71.7	91.0	<b>192.1</b>

Licence <b>5315</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.09-15-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>466.0</b>
H2O	2005	26.4	11.0	9.9	13.7	10.6	9.3	9.6	8.6	9.9	12.2	11.0	13.4	<b>426.9</b>
OIL	2005	64.2	57.3	58.7	49.7	49.5	43.1	45.5	44.7	39.2	37.7	37.1	38.9	<b>857.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	<b>101.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.2	130.1	72.3	35.7	<b>281.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	102.7	84.4	72.9	<b>292.2</b>

Licence <b>5316</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.11-15-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>				Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	27.0	30.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	29.0	30.0	<b>450.0</b>
H2O	2005	14.5	10.1	12.8	17.5	18.7	10.2	9.4	9.6	8.6	7.8	9.0	9.3	<b>263.4</b>
OIL	2005	40.5	32.9	29.2	28.1	29.4	26.5	33.1	33.1	29.7	29.6	24.5	20.5	<b>574.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	30.0	<b>94.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	75.4	28.4	16.2	<b>125.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	104.0	61.6	44.2	<b>217.0</b>

Licence <b>5317</b>		Well Name <b>Tundra et al Daly Prov. HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>102.07-20-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>472.0</b>
H2O	2005	206.1	182.2	206.0	209.8	228.7	278.2	330.8	358.5	376.8	422.2	453.4	457.9	<b>4,290.5</b>
OIL	2005	700.0	597.4	630.5	578.1	584.0	522.0	495.9	469.0	430.5	404.9	358.7	351.4	<b>8,696.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	31.0	30.0	31.0	<b>107.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.8	28.3	139.3	161.8	201.7	<b>579.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	341.6	756.5	712.2	748.7	<b>2,573.7</b>

Licence <b>5318</b>		Well Name <b>Tundra Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
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UWI	<b>100.11-12-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>				Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>0</b>
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**Manitoba Production  
2001 To 2005**

Licence <b>5318</b>		Well Name <b>Tundra Virden</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-12-009-25W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	28.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	<b>484.0</b>
H2O	2005	73.6	80.8	82.0	83.4	124.6	110.5	116.5	145.3	132.0	142.0	137.3	141.4	<b>1,597.2</b>
OIL	2005	187.4	143.1	133.6	104.8	101.4	106.1	95.5	75.0	76.5	68.3	70.2	62.7	<b>2,102.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	30.0	31.0	<b>132.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	32.5	53.3	56.2	61.7	<b>227.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.5	229.9	177.0	186.7	190.3	<b>877.4</b>
Licence <b>5319</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-15-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	<b>458.0</b>
H2O	2005	20.1	12.2	9.4	10.0	9.5	6.8	5.6	7.7	8.2	5.9	6.9	11.4	<b>196.1</b>
OIL	2005	99.5	71.7	65.6	60.5	55.4	47.6	47.8	51.7	45.9	45.2	44.6	45.7	<b>1,050.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	30.0	<b>99.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	18.4	22.6	20.9	<b>82.4</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	127.3	119.5	100.5	<b>369.0</b>
Licence <b>5320</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-15-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	<b>458.0</b>
H2O	2005	39.2	21.9	13.5	11.9	15.3	12.5	13.8	13.8	12.0	9.9	9.8	11.5	<b>316.5</b>
OIL	2005	72.8	52.4	48.1	35.8	36.2	30.7	36.3	36.1	33.4	40.8	37.5	35.1	<b>829.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	30.0	<b>98.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	52.5	27.4	31.1	<b>131.4</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	99.3	121.1	94.6	<b>333.8</b>
Licence <b>5321</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-14-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>463.0</b>
H2O	2005	36.2	23.6	25.5	26.1	27.6	27.8	25.9	25.5	21.2	20.9	23.4	28.0	<b>443.5</b>
OIL	2005	45.6	37.2	42.7	40.3	51.9	53.1	48.5	46.8	39.6	42.4	39.9	42.2	<b>1,085.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.0	30.0	<b>101.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	38.0	34.0	37.3	<b>131.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.7	250.7	167.4	53.9	<b>555.7</b>
Licence <b>5322</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-14-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>464.0</b>
H2O	2005	34.8	24.6	21.4	15.7	15.2	12.8	12.0	10.1	8.7	9.1	10.3	11.4	<b>438.2</b>
OIL	2005	42.1	33.2	31.5	32.4	32.8	28.4	28.0	28.8	25.1	26.3	24.8	25.8	<b>627.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	30.0	30.0	<b>99.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.7	116.0	53.8	38.6	<b>252.1</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	109.0	67.8	47.0	<b>267.8</b>
Licence <b>5323</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-14-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		



**Manitoba Production  
2001 To 2005**

Licence <b>5323</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-14-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	31.0	<b>460.0</b>
H2O	2005	22.0	19.6	19.7	15.0	15.4	12.2	11.7	6.9	10.4	9.4	8.5	8.7	<b>402.0</b>
OIL	2005	56.4	55.9	58.7	49.7	50.2	40.2	39.0	24.9	30.4	29.2	25.6	25.7	<b>750.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	30.0	<b>101.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.8	149.7	27.4	22.6	<b>242.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	90.8	79.2	60.8	<b>265.0</b>
Licence <b>5324</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-14-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	<b>464.0</b>
H2O	2005	26.4	18.2	8.2	11.1	11.2	6.2	5.5	10.0	14.1	14.6	14.0	12.1	<b>232.5</b>
OIL	2005	52.2	42.8	35.3	46.7	46.7	29.1	29.0	43.6	24.5	29.7	31.1	33.1	<b>776.3</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	<b>103.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	32.6	17.1	17.8	<b>80.9</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.9	189.3	38.7	34.6	<b>332.5</b>
Licence <b>5325</b>		Well Name <b>ARC Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-14-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	<b>466.0</b>
H2O	2005	29.3	21.1	22.9	23.1	6.9	15.0	15.2	15.1	16.7	16.3	14.5	14.6	<b>315.3</b>
OIL	2005	69.0	61.0	69.4	66.6	70.0	54.8	56.4	56.3	53.9	57.3	42.8	35.4	<b>1,307.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	<b>103.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	35.6	27.7	26.4	<b>104.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.6	260.7	194.3	82.4	<b>615.0</b>
Licence <b>5326</b>		Well Name <b>Mountcliff Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-20-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>		Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	24.0	17.0	30.0	30.0	30.0	30.0	29.0	<b>401.0</b>
H2O	2005	162.3	149.6	178.0	160.2	176.0	118.9	92.3	181.5	151.0	159.1	150.6	163.4	<b>2,099.5</b>
OIL	2005	200.7	147.2	136.1	111.0	106.3	69.2	66.4	78.6	82.6	71.4	61.3	53.9	<b>1,751.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	31.0	<b>60.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.6	155.0	<b>256.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	277.7	275.3	<b>566.8</b>
UWI	<b>100.02-20-010-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken B</b>		Field Code <b>1</b>		Pool Code <b>60B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	30.0	31.0	24.0	17.0	30.0	30.0	30.0	30.0	29.0	<b>251.0</b>
H2O	2005	0.0	0.0	0.0	0.8	0.8	0.6	0.9	1.9	3.1	3.3	3.1	3.3	<b>17.8</b>
OIL	2005	0.0	0.0	0.0	8.4	8.3	5.2	5.0	5.9	6.2	5.4	4.6	4.1	<b>53.1</b>
Licence <b>5327</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-21-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	30.0	28.0	29.0	23.0	31.0	29.0	31.0	31.0	27.0	29.0	30.0	31.0	<b>419.0</b>
H2O	2005	22.1	19.1	16.1	12.6	5.0	4.6	4.7	4.7	4.3	4.0	4.3	4.9	<b>176.3</b>
OIL	2005	36.9	31.9	28.4	21.4	24.6	23.2	24.5	26.6	22.5	24.9	25.1	26.2	<b>449.8</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5327</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-21-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	26.0	27.0	<b>70.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	26.8	24.3	<b>69.9</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.7	46.0	39.9	<b>133.6</b>	
UWI <b>100.13-21-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	30.0	28.0	29.0	23.0	31.0	29.0	31.0	31.0	27.0	29.0	30.0	31.0	<b>419.0</b>	
H2O	2005	34.6	30.0	25.2	19.6	5.2	4.8	4.9	4.9	4.5	4.2	4.4	5.1	<b>262.4</b>	
OIL	2005	57.8	49.8	44.3	33.5	25.6	24.1	25.6	27.6	23.4	25.9	26.2	27.2	<b>614.2</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	26.0	27.0	<b>70.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	41.9	38.1	<b>115.0</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.7	72.0	62.5	<b>223.2</b>	
Licence <b>5328</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.09-05-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>417.0</b>	
H2O	2005	49.9	39.4	37.0	32.2	31.4	28.4	28.1	26.9	25.1	24.8	23.6	23.1	<b>548.4</b>	
OIL	2005	69.0	54.3	54.5	48.4	46.9	42.7	42.2	40.3	37.5	37.2	35.2	34.9	<b>760.9</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	<b>52.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.8	66.7	<b>178.5</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.3	93.5	<b>217.8</b>	
Licence <b>5329</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.11-05-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>416.0</b>	
H2O	2005	38.4	31.0	27.6	23.9	23.0	20.9	20.4	19.7	18.1	18.1	17.3	17.0	<b>406.2</b>	
OIL	2005	81.7	65.7	69.6	61.5	59.3	53.6	52.7	50.7	46.8	46.4	44.7	43.7	<b>906.1</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	<b>51.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.1	50.7	<b>130.8</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.4	108.3	<b>229.7</b>	
Licence <b>5330</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.13-05-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>413.0</b>	
H2O	2005	40.3	32.1	32.4	28.5	27.6	25.1	24.0	23.3	21.6	22.6	20.0	20.6	<b>453.8</b>	
OIL	2005	71.8	57.0	57.6	50.8	49.0	44.6	42.7	41.5	38.5	40.0	35.6	36.4	<b>763.8</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	<b>49.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.3	56.4	<b>135.7</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.6	90.7	<b>198.3</b>	
Licence <b>5331</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>				
UWI <b>100.15-05-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>414.0</b>	
H2O	2005	46.3	35.8	32.6	29.1	27.9	25.4	24.9	24.1	22.9	23.3	21.4	21.6	<b>494.6</b>	
OIL	2005	82.2	63.7	67.9	61.9	59.4	53.8	52.9	51.3	48.5	49.3	45.5	45.9	<b>909.0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5331</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-05-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	<b>51.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	59.8	<b>159.3</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.9	106.8	<b>226.7</b>
Licence <b>5332</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-08-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	<b>413.0</b>
H2O	2005	70.0	53.2	51.5	44.3	41.5	36.8	37.3	34.8	31.2	31.5	29.9	29.8	<b>709.4</b>
OIL	2005	130.0	98.7	108.4	93.9	88.2	78.2	79.3	74.0	66.3	66.8	63.6	63.4	<b>1,386.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	<b>52.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.5	94.1	<b>217.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.9	176.4	<b>375.3</b>
Licence <b>5333</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-08-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>415.0</b>
H2O	2005	44.8	33.2	30.0	26.5	25.0	22.3	21.4	20.7	19.2	19.9	17.2	18.0	<b>425.0</b>
OIL	2005	73.2	54.1	54.8	49.3	46.4	41.4	39.7	38.4	35.7	37.1	31.9	33.4	<b>747.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	<b>50.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.2	54.6	<b>126.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.4	89.1	<b>212.5</b>
Licence <b>5334</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-08-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	<b>417.0</b>
H2O	2005	56.0	43.7	36.8	35.2	32.3	28.5	27.8	27.2	24.8	25.5	22.9	22.4	<b>587.9</b>
OIL	2005	95.5	74.3	76.5	74.6	68.8	60.6	58.8	57.8	52.9	54.0	48.6	47.6	<b>1,045.2</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	<b>52.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.3	81.5	<b>204.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.6	123.6	<b>275.2</b>
Licence <b>5335</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-08-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	<b>413.0</b>
H2O	2005	50.1	40.0	40.0	34.8	32.1	30.3	27.6	25.0	24.0	23.8	21.6	21.5	<b>567.8</b>
OIL	2005	106.6	85.0	84.9	74.1	68.2	64.5	58.9	53.1	50.9	50.7	45.9	45.6	<b>1,106.5</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	<b>53.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.3	69.7	<b>197.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.9	149.2	<b>318.1</b>
Licence <b>5336</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-08-001-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>		Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	<b>416.0</b>
H2O	2005	80.7	61.3	62.8	56.1	52.9	47.0	43.6	42.2	38.4	37.6	33.0	31.9	<b>843.1</b>



Licence <b>5336</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.15-08-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2005	87.4	66.3	68.1	60.9	57.3	51.0	47.3	45.7	41.6	40.7	35.7	34.7	930.2	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	54.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.8	109.8	255.6	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.9	122.6	293.5	
Licence <b>5338</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.05-36-001-25W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>		Pool Code <b>29A</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.0	
H2O	2005	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.3	
OIL	2005	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	84.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.8	38.9	30.9	123.6	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	6.3	6.1	25.4	
Licence <b>5339</b>		Well Name <b>Tundra Whitewater</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.09-05-003-21W1.00</b>		Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL C</b>					Field Code <b>6</b>		Pool Code <b>52C</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	28.0	22.0	28.0	21.0	23.0	31.0	30.0	31.0	30.0	31.0	427.0	
H2O	2005	16.0	17.2	27.3	28.7	41.1	29.0	27.6	59.0	67.7	80.0	89.4	92.5	615.8	
OIL	2005	229.8	211.8	202.3	153.1	191.4	147.0	163.5	248.7	361.7	357.9	326.3	349.2	3,669.6	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	93.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	15.3	16.9	40.3	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	250.5	227.3	237.6	726.9	
Licence <b>5340</b>		Well Name <b>Goodlands Unit No. 1 Prov. DIR</b>				Dev <b>D</b>		Mineral Rights <b>CROWN</b>							
UWI <b>1D0.13-11-001-24W1.00</b>		Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth I</b>					Field Code <b>3</b>		Pool Code <b>29I</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	30.0	434.0	
H2O	2005	48.6	38.4	47.6	50.3	31.7	36.4	39.2	43.0	40.1	41.9	41.1	30.1	669.7	
OIL	2005	94.8	85.9	100.4	95.9	71.0	48.7	52.9	56.4	50.0	56.4	52.9	40.6	1,184.6	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	29.0	75.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.2	72.7	58.4	181.3	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.1	171.9	121.7	378.7	
Licence <b>5341</b>															



**Manitoba Production  
2001 To 2005**

Licence	<b>5342</b>		Well Name <b>Tundra Goodlands</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.05-35-002-24W1.00</b>		Field Name <b>Other Areas</b>		Pool Name <b>Mission Canyon 1 M</b>		Field Code <b>99</b>		Pool Code <b>44M</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	4.4	8.0	5.2	7.7	12.4	19.2	24.2	43.8	65.7	82.0	100.6	124.0	<b>514.6</b>
OIL	2005	164.8	145.2	142.7	121.4	143.7	139.3	136.3	198.0	234.6	195.6	151.1	139.3	<b>2,397.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	<b>85.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	5.4	5.5	<b>17.4</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.0	163.3	167.3	<b>485.6</b>
Licence	<b>5343</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.09-10-008-29W1.00</b>		Field Name <b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>3</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	<b>405.0</b>
H2O	2005	48.3	30.8	29.1	23.4	18.4	22.9	19.5	16.9	16.4	14.2	14.1	15.9	<b>332.7</b>
OIL	2005	406.7	317.3	318.3	291.4	290.3	267.8	268.0	258.4	235.3	233.9	207.8	197.1	<b>3,772.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	28.0	<b>45.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	35.5	<b>62.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.6	323.1	<b>479.7</b>
Licence	<b>5344</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.16-10-008-29W1.00</b>		Field Name <b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>3</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	27.0	31.0	29.0	29.0	<b>402.0</b>
H2O	2005	26.8	21.0	23.5	20.1	22.3	16.8	18.1	18.6	12.9	12.7	13.8	12.8	<b>291.0</b>
OIL	2005	275.8	256.1	276.5	259.6	270.0	239.9	248.7	253.3	229.7	226.3	190.3	171.7	<b>3,417.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	<b>48.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	34.7	<b>71.6</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.9	329.2	<b>519.1</b>
Licence	<b>5345</b>		Well Name <b>Tundra Virden Prov. HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>CROWN</b>			
UWI	<b>100.16-11-009-25W1.00</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole D</b>		Field Code <b>5</b>		Pool Code <b>59D</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	25.0	22.0	31.0	<b>409.0</b>
H2O	2005	3396.3	3055.3	3262.2	3103.0	3173.4	3024.7	3181.2	3313.8	3212.4	2711.2	2390.2	3321.1	<b>43,449.8</b>
OIL	2005	336.1	288.2	322.8	292.5	253.9	225.7	205.5	221.0	163.5	153.8	167.5	227.2	<b>3,550.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	<b>59.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.2	2796.0	3273.8	<b>6,305.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	330.7	352.3	<b>692.9</b>
Licence	<b>5346</b>		Well Name <b>2928419 MB Virden</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.05-09-010-26W1.02</b>		Field Name <b>Virden</b>		Pool Name <b>Lodgepole B</b>		Field Code <b>5</b>		Pool Code <b>59B</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	25.0	25.0	31.0	28.0	21.0	24.0	24.0	24.0	15.0	15.0	28.0	21.0	<b>338.0</b>
H2O	2005	8253.0	7370.0	7898.0	7649.0	8341.0	6384.0	6384.0	6384.0	6384.0	6600.0	6600.0	5250.0	<b>94,298.0</b>
OIL	2005	137.9	76.4	65.4	80.8	63.5	54.9	68.1	66.2	47.4	52.5	48.4	29.8	<b>1,113.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	29.0	<b>57.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0	2756.0	7892.0	<b>10,801.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	178.4	135.3	<b>322.3</b>
Licence	<b>5347</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>			
UWI	<b>103.09-28-009-29W1.00</b>		Field Name <b>Daly</b>		Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



**Manitoba Production  
2001 To 2005**

Licence <b>5347</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>103.09-28-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	25.0	27.0	31.0	29.0	26.0	30.0	31.0	31.0	29.0	29.0	29.0	31.0	<b>352.0</b>	
H2O	2005	193.7	194.2	220.6	202.7	180.8	204.2	201.1	202.9	199.1	172.0	176.5	210.9	<b>2,392.1</b>	
OIL	2005	40.6	40.4	50.1	44.6	39.5	45.9	47.0	50.9	46.3	47.6	46.6	50.1	<b>556.8</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	<b>4.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.4	<b>33.4</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	<b>7.2</b>	
Licence <b>5348</b>		Well Name <b>Tundra et al Daly HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>							
UWI <b>100.16-20-010-28W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>					Field Code <b>1</b>		Pool Code <b>59E</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	<b>416.0</b>	
H2O	2005	217.4	66.2	64.0	65.2	69.8	101.3	135.1	132.8	132.4	137.5	126.3	132.0	<b>1,779.7</b>	
OIL	2005	854.6	664.4	664.2	556.2	533.9	466.7	449.1	438.1	402.5	413.5	375.6	409.1	<b>7,757.2</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	<b>52.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.2	212.5	<b>399.7</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	633.6	895.7	<b>1,529.3</b>	
Licence <b>5349</b>		Well Name <b>Tundra Daly Prov. COM</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>100.13-28-009-29W1.00</b>		Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	29.0	28.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	<b>386.0</b>	
H2O	2005	74.5	66.8	42.1	42.1	32.3	30.6	30.1	17.1	17.3	14.4	14.8	17.7	<b>495.5</b>	
OIL	2005	90.0	80.4	63.9	81.4	61.9	60.4	61.8	28.5	27.2	27.1	26.3	28.4	<b>758.0</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	<b>34.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	80.4	<b>95.7</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	98.7	<b>120.7</b>	
UWI <b>100.13-28-009-29W1.02</b>		Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	29.0	28.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	<b>386.0</b>	
H2O	2005	40.1	35.9	22.7	22.7	44.5	42.2	41.5	23.5	23.9	20.0	20.5	24.5	<b>413.6</b>	
OIL	2005	48.5	43.3	34.4	43.8	85.5	83.4	85.4	40.2	37.5	37.3	36.5	39.3	<b>680.2</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	<b>34.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	43.3	<b>51.6</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	53.2	<b>65.1</b>	
Licence <b>5350</b>		Well Name <b>Sinclair Unit No. 2 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							
UWI <b>100.16-18-007-28W1.00</b>		Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>2</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	15.0	11.0	26.0	31.0	30.0	30.0	30.0	31.0	<b>333.0</b>	
H2O	2005	83.5	49.5	40.9	31.6	14.3	18.8	9.8	39.0	34.7	31.8	31.7	31.8	<b>465.0</b>	
OIL	2005	262.5	186.9	171.8	154.5	93.9	85.5	165.4	151.1	128.0	120.1	119.0	119.6	<b>1,829.1</b>	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	<b>9.0</b>	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.6	<b>47.6</b>	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.8	<b>70.8</b>	
Licence <b>5351</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>							



**Manitoba Production  
2001 To 2005**

Licence <b>5351</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.13-20-007-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	7.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	25.0	<b>277.0</b>
H2O	2005	105.3	48.5	66.2	10.5	0.0	0.0	75.3	49.0	33.0	37.7	36.7	36.8	<b>541.0</b>
OIL	2005	197.5	133.6	99.2	26.6	0.0	0.0	132.2	122.6	109.5	92.9	78.3	77.7	<b>1,118.8</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	<b>8.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0	<b>42.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	<b>48.7</b>
Licence <b>5353</b>		Well Name <b>Sinclair Unit No. 3 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.11-11-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	29.0	16.0	18.0	6.0	27.0	31.0	29.0	31.0	30.0	31.0	<b>313.0</b>
H2O	2005	86.9	44.2	33.9	26.6	25.6	12.0	39.0	29.1	25.8	25.0	22.6	22.9	<b>414.4</b>
OIL	2005	240.9	145.0	134.3	105.1	102.5	48.1	155.6	116.2	103.4	100.1	90.5	91.7	<b>1,471.0</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	<b>6.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	<b>20.8</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.6	<b>37.6</b>
Licence <b>5354</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.02-28-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	26.0	28.0	29.0	0.0	14.0	8.0	27.0	31.0	30.0	31.0	30.0	29.0	<b>284.0</b>
H2O	2005	66.9	36.2	34.4	0.0	31.0	18.2	45.0	27.5	24.8	24.4	22.9	22.0	<b>353.3</b>
OIL	2005	158.7	102.3	89.2	0.0	92.9	54.6	98.9	82.8	74.5	73.0	68.5	66.2	<b>969.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	<b>1.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	<b>8.0</b>
Licence <b>5355</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	25.0	28.0	27.0	14.0	15.0	9.0	27.0	31.0	30.0	30.0	30.0	31.0	<b>299.0</b>
H2O	2005	48.3	59.7	45.5	23.3	25.8	15.6	55.5	57.6	39.0	20.7	21.5	23.3	<b>442.3</b>
OIL	2005	153.3	268.5	257.2	131.1	146.0	88.4	249.7	281.4	247.2	193.7	180.8	169.1	<b>2,378.9</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	<b>2.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	<b>6.5</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	5.0	<b>12.5</b>
Licence <b>5356</b>		Well Name <b>Sinclair Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.12-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	25.0	28.0	27.0	19.0	14.0	8.0	8.0	31.0	30.0	30.0	29.0	28.0	<b>279.0</b>
H2O	2005	82.0	47.9	57.1	29.8	25.7	13.3	15.2	56.6	57.8	54.9	31.3	42.4	<b>515.0</b>
OIL	2005	225.3	314.7	299.2	192.3	145.3	75.4	86.1	321.1	327.4	279.6	186.6	167.1	<b>2,631.1</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	<b>2.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	<b>1.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	<b>11.0</b>
Licence <b>5357</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.08-10-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	



Manitoba Production 2001 To 2005															
Licence	5357	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD					
UWI	100.08-10-008-29W1.00	Field Name Sinclair				Pool Name Bakken - Three Forks B				Field Code 16		Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	30.0	31.0	107.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	63.7	48.8	41.8	214.3	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.3	284.7	235.3	220.2	890.5	
Licence	5359	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN					
UWI	100.12-04-008-29W1.00	Field Name Sinclair				Pool Name Bakken - Three Forks B				Field Code 16		Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	21.0	28.0	27.0	11.0	13.0	8.0	22.0	31.0	30.0	30.0	30.0	28.0	280.0	
H2O	2005	70.1	65.8	53.1	22.5	26.8	15.0	45.2	68.8	74.7	72.5	60.8	56.7	632.0	
OIL	2005	149.7	213.4	212.2	96.4	107.1	60.3	180.2	275.0	299.1	222.4	211.2	167.8	2,201.8	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	7.0	
Licence	5360	Well Name Tundra Virden HZNTL				Dev H				Mineral Rights FREEHOLD					
UWI	102.12-02-009-25W1.00	Field Name Virden				Pool Name Lodgepole D				Field Code 5		Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	366.0	
H2O	2005	3233.6	4021.8	4663.2	3331.0	3840.3	3616.7	4045.3	4014.4	3861.5	3699.7	3614.9	3885.9	46,442.5	
OIL	2005	214.3	99.9	57.1	64.4	219.8	129.2	128.2	130.3	87.2	74.9	70.6	67.2	1,488.8	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614.2	614.2	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.7	145.7	
Licence	5361	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD					
UWI	100.08-26-007-29W1.00	Field Name Sinclair				Pool Name Bakken - Three Forks B				Field Code 16		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	28.0	28.0	29.0	6.0	7.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	274.0	
H2O	2005	122.2	82.7	52.2	22.1	18.9	0.0	69.1	56.5	51.8	48.2	43.4	44.5	623.7	
OIL	2005	155.6	112.2	93.4	20.1	35.1	0.0	105.2	90.8	66.4	58.8	53.0	57.9	853.9	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	12.1	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	5.4	
Licence	5362	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD					
UWI	100.02-08-008-29W1.00	Field Name Sinclair				Pool Name Bakken - Three Forks B				Field Code 16		Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	



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2001 To 2005**

Licence <b>5364</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.09-33-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	15.0	27.0	5.0	13.0	9.0	27.0	31.0	30.0	31.0	30.0	31.0	<b>250.0</b>
H2O	2005	6.3	50.6	79.2	10.6	35.1	15.8	80.0	72.3	79.1	60.9	44.5	45.2	<b>579.6</b>
OIL	2005	6.2	131.1	230.0	42.0	105.6	63.2	224.5	233.1	180.9	178.3	180.1	170.3	<b>1,745.3</b>
Licence <b>5365</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.12-33-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	27.0	27.0	5.0	25.0	2.0	17.0	31.0	30.0	31.0	30.0	31.0	<b>257.0</b>
H2O	2005	7.9	107.3	103.5	16.3	35.2	5.8	45.4	104.9	61.8	65.9	58.9	55.3	<b>668.2</b>
OIL	2005	11.1	173.2	169.8	25.9	82.2	13.5	112.3	173.6	144.3	117.2	109.3	113.5	<b>1,245.9</b>
Licence <b>5366</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.09-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	26.0	27.0	20.0	14.0	7.0	24.0	31.0	30.0	31.0	30.0	29.0	<b>270.0</b>
H2O	2005	8.0	50.5	67.0	34.4	29.8	15.4	33.4	50.7	17.2	21.3	33.1	24.6	<b>385.4</b>
OIL	2005	8.0	294.3	510.4	341.0	241.4	124.2	458.8	410.7	365.4	339.1	283.7	191.5	<b>3,568.5</b>
Licence <b>5368</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.04-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	27.0	27.0	0.0	0.0	1.0	19.0	31.0	30.0	30.0	30.0	31.0	<b>227.0</b>
H2O	2005	4.6	81.9	82.3	0.0	0.0	4.8	48.0	85.1	57.2	40.2	28.0	33.3	<b>465.4</b>
OIL	2005	5.9	186.5	251.0	0.0	0.0	10.2	169.7	273.6	326.2	214.9	183.9	189.7	<b>1,811.6</b>
Licence <b>5369</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	27.0	27.0	13.0	14.0	8.0	21.0	31.0	30.0	31.0	30.0	31.0	<b>264.0</b>
H2O	2005	6.0	68.0	46.1	23.8	24.9	3.7	37.8	59.6	22.3	34.4	53.0	35.0	<b>414.6</b>
OIL	2005	8.0	274.5	317.9	134.7	151.8	83.7	213.6	381.4	397.0	278.5	298.7	232.2	<b>2,772.0</b>
Licence <b>5370</b>		Well Name <b>Sinclair Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.10-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	25.0	27.0	4.0	2.0	0.0	12.0	30.0	30.0	29.0	29.0	28.0	<b>217.0</b>
H2O	2005	10.6	55.8	40.5	5.5	5.3	0.0	24.3	65.3	50.5	26.4	18.6	23.7	<b>326.5</b>
OIL	2005	17.0	193.3	264.8	30.6	29.5	0.0	112.9	366.3	337.3	237.2	147.7	132.6	<b>1,869.2</b>
Licence <b>5371</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.15-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	27.0	27.0	24.0	14.0	9.0	26.0	31.0	30.0	29.0	29.0	28.0	<b>275.0</b>
H2O	2005	0.0	56.2	48.4	37.3	17.6	16.3	37.9	50.2	46.7	63.4	28.3	28.5	<b>430.8</b>
OIL	2005	4.5	225.1	266.9	240.3	142.3	90.7	277.8	310.6	265.6	178.7	131.1	112.0	<b>2,245.6</b>
Licence <b>5372</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.16-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5372</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	26.0	26.0	26.0	13.0	6.0	27.0	30.0	30.0	29.0	29.0	31.0	<b>274.0</b>
H2O	2005	2.5	45.1	52.3	46.8	21.2	10.3	47.0	38.1	31.4	16.5	20.1	29.7	<b>361.0</b>
OIL	2005	7.0	197.8	320.9	335.3	155.8	75.3	342.4	279.9	230.0	196.9	171.1	176.2	<b>2,488.6</b>
Licence <b>5373</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	5.0	27.0	12.0	10.0	7.0	28.0	31.0	29.0	30.0	30.0	31.0	<b>240.0</b>
H2O	2005	0.0	23.3	83.9	25.9	30.0	21.0	74.0	77.8	56.6	46.7	40.1	58.8	<b>538.1</b>
OIL	2005	0.0	65.9	296.6	122.6	120.1	84.0	328.0	345.6	299.7	269.4	263.3	191.0	<b>2,386.2</b>
Licence <b>5374</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	4.0	27.0	19.0	8.0	3.0	24.0	31.0	30.0	28.0	29.0	31.0	<b>234.0</b>
H2O	2005	0.0	13.4	57.1	25.6	10.9	3.1	33.4	57.2	44.3	39.3	22.9	24.6	<b>331.8</b>
OIL	2005	0.0	43.5	331.7	216.8	98.3	28.6	291.3	426.6	381.6	318.7	237.8	218.0	<b>2,592.9</b>
Licence <b>5375</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	6.0	27.0	5.0	12.0	8.0	22.0	31.0	29.0	31.0	30.0	30.0	<b>231.0</b>
H2O	2005	0.0	24.1	58.5	10.4	19.9	9.2	33.7	48.3	28.6	34.2	42.0	30.6	<b>339.5</b>
OIL	2005	0.0	52.5	287.1	50.5	108.4	67.1	204.3	352.6	318.9	325.4	277.0	216.0	<b>2,259.8</b>
Licence <b>5376</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	30.0	28.0	<b>107.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	39.7	29.5	34.1	<b>188.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	292.9	396.5	308.0	218.5	<b>1,220.9</b>
Licence <b>5377</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	1.0	21.0	11.0	14.0	6.0	21.0	31.0	30.0	29.0	30.0	30.0	<b>224.0</b>
H2O	2005	0.0	14.5	36.9	14.7	19.3	1.7	27.5	48.9	30.1	28.0	25.2	30.9	<b>277.7</b>
OIL	2005	0.0	18.9	150.1	82.2	107.2	53.8	154.9	240.2	257.0	209.6	195.9	203.9	<b>1,673.7</b>
Licence <b>5379</b>		Well Name <b>Sinclair Unit No. 4 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-11-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	4.0	31.0	30.0	13.0	0.0	9.0	30.0	30.0	31.0	28.0	31.0	<b>237.0</b>
H2O	2005	0.0	209.1	83.8	42.1	3.6	0.0	3.5	41.7	31.4	53.6	42.9	18.6	<b>530.3</b>
OIL	2005	0.0	72.1	143.8	40.6	78.5	0.0	71.4	120.0	91.3	85.4	113.1	78.8	<b>895.0</b>
Licence <b>5381</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	



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Licence <b>5381</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	4.0	26.0	6.0	13.0	2.0	19.0	31.0	30.0	30.0	30.0	28.0	<b>219.0</b>
H2O	2005	0.0	23.4	67.1	8.0	15.5	2.2	33.3	53.5	48.0	46.2	33.7	29.4	<b>360.3</b>
OIL	2005	0.0	44.1	277.6	72.3	139.7	19.9	192.4	328.9	314.5	259.9	221.2	163.3	<b>2,033.8</b>
Licence <b>5382</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	1.0	18.0	17.0	14.0	5.0	26.0	31.0	29.0	30.0	30.0	30.0	<b>231.0</b>
H2O	2005	0.0	2.8	70.5	8.5	9.5	12.4	28.7	42.5	63.8	38.5	29.2	35.7	<b>342.1</b>
OIL	2005	0.0	9.1	174.0	103.7	76.1	33.5	119.8	164.6	177.0	153.0	135.1	140.8	<b>1,286.7</b>
Licence <b>5383</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	21.0	29.0	28.0	<b>94.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.8	46.8	65.1	53.4	<b>238.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	264.6	261.1	289.8	206.7	<b>1,034.2</b>
Licence <b>5384</b>		Well Name <b>Sinclair Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	5.0	26.0	3.0	14.0	6.0	5.0	31.0	30.0	29.0	28.0	28.0	<b>205.0</b>
H2O	2005	0.0	26.7	52.6	2.5	15.0	8.0	7.6	57.6	57.4	38.1	29.8	22.8	<b>318.1</b>
OIL	2005	0.0	31.9	195.4	22.4	113.2	35.2	36.3	229.6	239.5	199.5	182.5	127.9	<b>1,413.4</b>
Licence <b>5385</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	24.0	27.0	19.0	14.0	10.0	29.0	30.0	30.0	29.0	29.0	29.0	<b>271.0</b>
H2O	2005	3.2	41.5	44.4	34.5	28.3	20.3	63.9	58.0	31.9	26.3	15.3	22.0	<b>389.6</b>
OIL	2005	5.0	120.1	173.4	122.4	95.4	69.1	182.9	186.4	165.9	129.8	81.2	80.1	<b>1,411.7</b>
Licence <b>5386</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.12-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	1.0	24.0	27.0	0.0	0.0	0.0	0.0	29.0	30.0	22.0	29.0	27.0	<b>189.0</b>
H2O	2005	8.3	61.8	45.0	0.0	0.0	0.0	0.0	52.1	34.5	15.5	25.6	27.8	<b>270.6</b>
OIL	2005	13.8	230.9	327.1	0.0	0.0	0.0	0.0	346.0	392.7	197.0	273.1	195.0	<b>1,975.6</b>
Licence <b>5387</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	30.0	30.0	30.0	29.0	<b>132.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	3.3	66.8	81.3	64.4	46.0	49.5	<b>311.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	5.7	173.1	283.8	218.8	199.2	194.8	<b>1,075.4</b>
Licence <b>5388</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5388</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.05-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	30.0	29.0	29.0	29.0	<b>128.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	3.9	77.4	72.3	61.5	40.7	47.3	<b>303.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	5.6	132.0	386.8	324.6	266.6	260.3	<b>1,375.9</b>
Licence <b>5389</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.06-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	29.0	29.0	29.0	<b>110.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	92.3	100.5	74.1	54.5	<b>325.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	236.6	303.8	257.5	194.6	<b>998.0</b>
Licence <b>5390</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.07-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	12.0	30.0	29.0	<b>74.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	32.6	80.4	92.6	<b>216.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	60.5	217.1	214.0	<b>500.4</b>
Licence <b>5391</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.08-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	25.0	29.0	30.0	30.0	<b>125.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	4.5	55.6	106.7	81.9	74.8	74.8	<b>398.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	7.0	120.6	375.6	394.7	308.7	178.0	<b>1,384.6</b>
Licence <b>5392</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.10-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	30.0	30.0	29.0	<b>112.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	79.8	86.8	73.0	70.8	<b>311.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	239.5	266.5	253.4	209.6	<b>975.0</b>
Licence <b>5393</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.15-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	30.0	27.0	<b>109.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	68.5	63.2	64.5	70.6	<b>285.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	211.5	288.7	302.5	278.6	<b>1,093.3</b>
Licence <b>5394</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.16-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	29.0	31.0	<b>112.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	95.6	71.4	44.3	37.0	<b>253.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	312.9	432.4	214.8	178.7	<b>1,146.5</b>
Licence <b>5395</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.13-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		



**Manitoba Production  
2001 To 2005**

Licence <b>5395</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.13-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	5.0	27.0	12.0	14.0	8.0	25.0	30.0	30.0	30.0	30.0	30.0	<b>241.0</b>
H2O	2005	0.0	35.6	64.6	34.8	33.6	19.5	59.9	101.9	73.6	65.0	46.7	40.0	<b>575.2</b>
OIL	2005	0.0	32.7	194.3	95.0	102.3	54.9	172.5	337.2	246.2	220.3	167.3	117.6	<b>1,740.3</b>
Licence <b>5396</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.02-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	1.0	26.0	2.0	14.0	2.0	6.0	31.0	30.0	31.0	30.0	29.0	<b>202.0</b>
H2O	2005	0.0	13.5	32.9	5.4	13.0	1.6	7.0	53.2	43.2	33.6	40.3	38.3	<b>282.0</b>
OIL	2005	0.0	11.5	107.6	21.5	61.4	6.4	52.8	302.2	362.9	268.5	228.6	215.0	<b>1,638.4</b>
Licence <b>5397</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-12-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	1.0	26.0	3.0	7.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	<b>203.0</b>
H2O	2005	0.0	3.8	34.4	9.9	10.8	0.0	10.3	68.0	58.8	12.7	17.2	33.9	<b>259.8</b>
OIL	2005	0.0	19.8	270.7	47.1	53.0	0.0	120.2	453.7	461.1	249.4	261.0	262.8	<b>2,198.8</b>
Licence <b>5398</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.03-03-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	30.0	<b>99.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.9	127.5	97.3	51.1	<b>316.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.8	318.9	253.0	202.9	<b>861.6</b>
Licence <b>5399</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.11-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	2.0	25.0	4.0	7.0	0.0	4.0	31.0	30.0	23.0	30.0	28.0	<b>184.0</b>
H2O	2005	0.0	4.6	61.9	7.5	12.6	0.0	7.7	59.7	55.6	32.3	36.4	34.0	<b>312.3</b>
OIL	2005	0.0	18.4	248.9	42.2	71.1	0.0	43.5	324.9	315.6	187.0	239.3	190.5	<b>1,681.4</b>
Licence <b>5400</b>		Well Name <b>Tundra Sinclair Prov. SWD</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.13-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	1.0	27.0	5.0	16.0	3.0	16.0	31.0	29.0	26.0	19.0	0.0	<b>173.0</b>
H2O	2005	0.0	5.6	82.7	14.7	24.6	8.4	36.3	97.8	56.3	38.7	22.1	0.0	<b>387.2</b>
OIL	2005	0.0	12.8	177.5	34.4	121.3	19.5	120.5	266.4	308.5	207.5	134.5	0.0	<b>1,402.9</b>
UWI	<b>100.13-04-008-29W1.02</b>	Field Name <b>Sinclair</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>16</b>	Pool Code <b>59B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.0	6897.0	<b>7,475.0</b>
Licence <b>5401</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.14-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	5.0	26.0	6.0	7.0	0.0	5.0	31.0	28.0	26.0	30.0	28.0	<b>192.0</b>
H2O	2005	0.0	13.8	55.9	12.1	10.3	0.0	9.1	61.8	40.3	27.3	22.4	16.9	<b>269.9</b>



**Manitoba Production  
2001 To 2005**

Licence <b>5401</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI	<b>100.14-04-008-29W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code	<b>16</b>	Pool Code	<b>62B</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2005	0.0	43.0	231.2	48.4	60.6	0.0	47.2	305.6	316.2	241.9	233.6	149.9	<b>1,677.6</b>		
Licence <b>5402</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.04-17-008-29W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code	<b>16</b>	Pool Code	<b>62B</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	0.0		13.0	14.0	16.0	2.0	17.0	24.0	29.0	31.0	30.0	31.0	<b>207.0</b>		
H2O	2005	0.0		23.4	17.5	18.9	2.4	26.3	54.1	35.3	32.3	36.4	36.5	<b>283.1</b>		
OIL	2005	0.0		72.2	82.3	68.4	5.6	110.4	256.7	378.4	286.8	295.6	322.9	<b>1,879.3</b>		
Licence <b>5403</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.13-17-008-29W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code	<b>16</b>	Pool Code	<b>62B</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	0.0	1.0	25.0	6.0	16.0	10.0	18.0	31.0	29.0	22.0	30.0	30.0	<b>218.0</b>		
H2O	2005	0.0	6.7	42.5	4.9	10.7	6.9	13.2	63.7	48.0	22.1	32.4	28.1	<b>279.2</b>		
OIL	2005	0.0	11.3	135.6	44.2	96.0	61.9	167.2	487.5	433.1	199.0	290.3	263.4	<b>2,189.5</b>		
Licence <b>5404</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.13-07-008-29W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code	<b>16</b>	Pool Code	<b>62B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	0.0	1.0	25.0	12.0	15.0	8.0	23.0	27.0	30.0	31.0	30.0	31.0	<b>233.0</b>		
H2O	2005	0.0	8.0	122.4	45.0	76.2	35.5	52.6	25.1	44.3	43.5	44.1	39.2	<b>535.9</b>		
OIL	2005	0.0	3.0	172.0	116.2	73.7	53.2	144.0	119.2	104.3	98.5	89.4	91.6	<b>1,065.1</b>		
Licence <b>5405</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.01-07-008-29W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code	<b>16</b>	Pool Code	<b>62B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	0.0	0.0	12.0	4.0	10.0	0.0	4.0	31.0	30.0	31.0	27.0	31.0	<b>180.0</b>		
H2O	2005	0.0	0.0	56.7	10.1	42.3	0.0	23.3	106.9	56.5	43.0	27.4	38.0	<b>404.2</b>		
OIL	2005	0.0	0.0	181.6	45.7	151.4	0.0	61.4	444.5	226.0	217.1	180.7	215.2	<b>1,723.6</b>		
Licence <b>5406</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>								
UWI	<b>100.09-07-008-29W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code	<b>16</b>	Pool Code	<b>62B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	0.0	0.0	9.0	8.0	13.0	2.0	18.0	31.0	30.0	31.0	30.0	31.0	<b>203.0</b>		
H2O	2005	0.0	0.0	28.9	10.8	12.3	3.7	9.6	55.2	47.6	19.8	8.8	11.9	<b>208.6</b>		
OIL	2005	0.0	0.0	57.1	58.5	57.4	14.6	81.7	254.4	337.0	184.3	206.5	210.5	<b>1,462.0</b>		
Licence <b>5407</b>		Well Name <b>Tundra Daly Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI	<b>100.09-06-008-28W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code	<b>16</b>	Pool Code	<b>62B</b>	Unit	<b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	0.0	0.0	10.0	0.0	7.0	4.0	18.0	31.0	30.0	31.0	30.0	31.0	<b>192.0</b>		
H2O	2005	0.0	0.0	60.6	0.0	73.7	18.2	83.2	56.6	53.3	32.9	51.1	45.6	<b>475.2</b>		
OIL	2005	0.0	0.0	64.8	0.0	31.6	42.3	72.2	78.2	54.7	74.4	45.0	51.2	<b>514.4</b>		
Licence <b>5408</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>								
UWI	<b>100.03-04-008-29W1.00</b>				Field Name	<b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>			Field Code	<b>16</b>	Pool Code	<b>62B</b>	Unit	<b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		



**Manitoba Production  
2001 To 2005**

Licence <b>5408</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.03-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.0	29.0	30.0	30.0	29.0	<b>128.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.3	84.0	87.9	66.7	46.1	47.6	<b>333.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	4.5	82.6	303.3	218.6	213.2	187.2	<b>1,009.4</b>
Licence <b>5409</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.14-16-007-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	17.0	16.0	14.0	12.0	27.0	30.0	30.0	31.0	28.0	31.0	<b>236.0</b>
H2O	2005	0.0	0.0	114.3	57.5	38.6	38.3	65.6	53.2	44.1	47.1	43.2	43.7	<b>545.6</b>
OIL	2005	0.0	0.0	70.9	70.9	57.8	42.4	62.8	49.7	43.5	36.3	35.4	35.7	<b>505.4</b>
Licence <b>5410</b>		Well Name <b>Sinclair Unit No. 3 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.01-02-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	1.0	0.0	0.0	0.0	1.0	22.0	30.0	31.0	30.0	31.0	<b>146.0</b>
H2O	2005	0.0	0.0	3.0	0.0	0.0	0.0	0.0	85.4	67.2	57.8	50.2	46.7	<b>310.3</b>
OIL	2005	0.0	0.0	5.5	0.0	0.0	0.0	6.7	311.9	328.5	282.5	244.8	244.1	<b>1,424.0</b>
Licence <b>5411</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-32-007-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	10.0	5.0	0.0	0.0	0.0	22.0	30.0	31.0	29.0	31.0	<b>158.0</b>
H2O	2005	0.0	0.0	62.0	22.7	0.0	0.0	0.0	75.0	72.8	54.4	52.7	48.1	<b>387.7</b>
OIL	2005	0.0	0.0	41.2	21.5	0.0	0.0	0.0	66.5	38.7	36.3	29.6	28.9	<b>262.7</b>
Licence <b>5412</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-27-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	<b>16.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	<b>15.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	<b>42.7</b>
UWI	<b>100.06-27-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	<b>16.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	<b>15.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	<b>42.7</b>
Licence <b>5414</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-34-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	30.0	30.0	31.0	<b>143.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.8	128.6	85.8	67.9	56.8	53.0	<b>393.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	4.2	48.8	27.3	22.0	19.0	17.7	<b>139.0</b>
Licence <b>5415</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-36-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



**Manitoba Production  
2001 To 2005**

Licence <b>5415</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-36-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	12.0	13.0	14.0	0.0	17.0	31.0	30.0	31.0	30.0	30.0	<b>208.0</b>
H2O	2005	0.0	0.0	93.5	61.9	56.8	0.0	57.8	60.6	66.3	59.0	51.4	36.1	<b>543.4</b>
OIL	2005	0.0	0.0	20.2	28.6	16.0	0.0	37.5	24.2	10.0	10.5	9.1	23.1	<b>179.2</b>
Licence <b>5416</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-03-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	19.0	28.0	29.0	25.0	30.0	29.0	30.0	27.0	30.0	30.0	<b>277.0</b>
H2O	2005	0.0	0.0	61.3	53.3	42.4	34.7	34.1	17.9	26.5	25.6	20.6	20.4	<b>336.8</b>
OIL	2005	0.0	0.0	179.6	187.8	159.3	129.0	133.4	123.0	118.8	109.2	113.3	107.9	<b>1,361.3</b>
Licence <b>5417</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.01-10-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	<b>37.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	67.5	<b>96.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	220.1	<b>283.1</b>
Licence <b>5418</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.13-14-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	12.0	28.0	26.0	27.0	29.0	28.0	30.0	30.0	30.0	31.0	<b>271.0</b>
H2O	2005	0.0	0.0	19.9	29.9	29.1	16.5	24.9	27.1	22.6	19.0	15.8	17.3	<b>222.1</b>
OIL	2005	0.0	0.0	131.9	290.7	257.7	268.2	245.5	281.8	263.7	233.5	211.0	208.9	<b>2,392.9</b>
Licence <b>5419</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-15-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	12.0	27.0	31.0	2.0	26.0	28.0	27.0	31.0	30.0	31.0	<b>245.0</b>
H2O	2005	0.0	0.0	33.2	40.8	40.3	19.2	19.9	16.1	14.4	19.6	18.9	10.1	<b>232.5</b>
OIL	2005	0.0	0.0	93.8	205.1	226.9	193.3	165.6	189.5	161.3	172.1	153.7	160.0	<b>1,721.3</b>
Licence <b>5421</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.10-18-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	1.0	0.0	0.0	0.0	0.0	17.0	30.0	23.0	30.0	29.0	<b>130.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.7	94.2	79.5	62.4	50.5	<b>392.3</b>
OIL	2005	0.0	0.0	1.3	0.0	0.0	0.0	0.0	38.9	40.4	14.3	33.9	33.6	<b>162.4</b>
Licence <b>5422</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-03-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	29.0	<b>118.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3	46.9	47.1	38.3	<b>204.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.6	264.6	249.4	225.2	<b>968.8</b>
Licence <b>5423</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.04-34-007-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	



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2001 To 2005**

Licence <b>5423</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.04-34-007-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	14.0	14.0	9.0	7.0	21.0	31.0	30.0	30.0	30.0	31.0	<b>217.0</b>
H2O	2005	0.0	0.0	113.6	71.5	46.5	46.6	85.8	75.7	69.5	58.7	53.5	57.8	<b>679.2</b>
OIL	2005	0.0	0.0	43.0	49.5	19.9	20.0	51.9	38.2	29.8	35.1	31.3	31.7	<b>350.4</b>
Licence <b>5424</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.04-29-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	<b>122.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	158.1	75.9	60.6	56.1	<b>365.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	296.1	194.0	155.6	141.4	<b>798.3</b>
Licence <b>5426</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.14-28-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	31.0	30.0	31.0	<b>141.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.6	81.7	77.8	88.6	44.3	30.3	<b>323.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	5.4	168.7	319.1	220.8	218.8	221.6	<b>1,154.4</b>
Licence <b>5427</b>		Well Name <b>Sinclair Unit No. 3 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.04-11-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	<b>1.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	<b>2.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	<b>2.5</b>
Licence <b>5431</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.16-24-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	<b>27.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	87.1	<b>90.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	89.1	<b>89.6</b>
Licence <b>5433</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-33-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	1.0	3.0	31.0	29.0	30.0	30.0	31.0	<b>155.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	3.0	54.9	276.6	175.3	143.9	119.9	112.4	<b>886.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	2.8	3.1	29.4	35.1	12.2	13.0	19.8	<b>115.4</b>
Licence <b>5434</b>		Well Name <b>Kiwi Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.15-17-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>					Field Code <b>1</b>	Pool Code <b>59E</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	<b>22.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.0	<b>315.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	<b>0.5</b>
Licence <b>5435</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>1C0.04-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	



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Licence <b>5435</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>1C0.04-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	30.0	30.0	31.0	<b>154.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	17.3	74.4	18.4	11.3	5.4	7.6	<b>134.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	8.9	294.9	219.6	169.0	158.8	165.4	<b>1,016.6</b>
Licence <b>5436</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>1B0.11-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	30.0	30.0	31.0	<b>153.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	9.4	52.8	18.0	3.9	3.4	2.8	<b>90.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.3	202.8	122.9	108.3	104.5	75.9	<b>615.7</b>
Licence <b>5437</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>1B0.13-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	23.0	31.0	<b>117.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	27.8	11.9	11.5	8.8	<b>93.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	430.3	388.9	280.4	325.0	<b>1,441.0</b>
Licence <b>5438</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>1B0.07-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	30.0	30.0	31.0	<b>150.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	10.4	4.5	0.7	0.4	<b>71.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.9	89.7	70.2	61.1	58.1	<b>409.0</b>
Licence <b>5439</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>102.09-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	31.0	<b>120.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.9	34.1	10.5	6.8	<b>102.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.7	74.2	54.4	62.0	<b>292.3</b>
Licence <b>5440</b>		Well Name <b>Kripa Daly Prov. SWD</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.13-06-009-27W1.03</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>	Pool Code <b>59B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	4990.0	8400.0	7825.0	7625.0	11200.0	11000.0	14889.0	<b>65,929.0</b>
Licence <b>5441</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>1C0.15-04-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	31.0	<b>121.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	13.4	4.2	0.4	<b>95.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.7	136.6	105.1	87.4	<b>500.8</b>
Licence <b>5442</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>1B0.01-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative



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Licence <b>5442</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1B0.01-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	30.0	31.0	<b>150.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	19.9	17.3	7.1	3.5	<b>85.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.2	232.9	191.3	152.9	141.1	<b>958.4</b>
Licence <b>5443</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1D0.02-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	30.0	31.0	<b>150.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4	14.1	2.1	0.7	0.6	<b>82.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.3	157.1	131.7	111.7	110.9	<b>742.7</b>
Licence <b>5444</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1D0.04-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	29.0	31.0	<b>119.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	11.5	9.1	1.1	<b>68.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.6	204.5	159.2	106.3	<b>773.6</b>
Licence <b>5445</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.05-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	30.0	31.0	<b>149.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0	16.4	11.9	15.1	3.6	<b>127.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.1	157.7	139.2	115.9	104.8	<b>721.7</b>
Licence <b>5446</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1C0.05-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	30.0	31.0	<b>152.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.2	11.0	6.8	5.5	1.7	<b>80.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.8	201.4	174.7	152.6	152.9	<b>953.4</b>
Licence <b>5447</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1B0.07-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	30.0	31.0	<b>151.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	9.8	5.7	1.9	1.0	<b>83.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366.8	240.2	228.3	192.3	168.8	<b>1,196.4</b>
Licence <b>5448</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1A0.10-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	30.0	31.0	<b>149.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.9	15.8	9.5	11.3	12.1	<b>126.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.6	105.0	89.4	79.3	64.7	<b>480.0</b>
Licence <b>5449</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.13-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5449</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.13-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	30.0	31.0	<b>124.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	26.4	12.0	7.6	0.8	<b>76.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	348.2	224.9	196.8	158.4	<b>958.3</b>
Licence <b>5450</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1C0.16-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	30.0	30.0	31.0	<b>155.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	25.0	32.4	6.0	1.7	0.5	1.5	<b>67.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	11.8	156.4	114.6	97.5	71.2	73.3	<b>524.8</b>
Licence <b>5451</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1B0.04-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	27.0	30.0	30.0	31.0	<b>120.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	89.3	42.6	10.0	24.0	<b>180.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	280.1	332.7	226.1	261.5	<b>1,103.5</b>
Licence <b>5452</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1C0.04-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	30.0	30.0	31.0	<b>148.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.7	4.8	4.9	3.5	0.7	<b>69.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.3	171.6	131.3	117.3	103.4	<b>750.9</b>
Licence <b>5453</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1B0.06-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	30.0	31.0	<b>150.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.7	12.7	10.5	5.7	4.0	<b>94.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.8	228.2	232.1	217.0	199.1	<b>1,174.2</b>
Licence <b>5454</b>		Well Name <b>South Pierson Unit No. 1 Prov. WIW</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>1B0.08-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	30.0	30.0	31.0	<b>155.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	20.2	24.4	5.2	0.6	0.3	0.3	<b>51.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	17.8	183.4	117.9	103.8	67.4	68.4	<b>558.7</b>
Licence <b>5455</b>		Well Name <b>South Pierson Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.08-16-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	30.0	30.0	31.0	<b>155.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	24.2	27.9	4.1	0.7	0.3	0.3	<b>57.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	8.6	173.0	97.5	73.4	54.6	74.4	<b>481.5</b>
Licence <b>5456</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>1B0.01-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5456</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>1B0.01-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	30.0	31.0	<b>124.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4	36.1	9.0	2.1	0.5	<b>75.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	171.5	138.3	110.3	95.9	<b>527.3</b>
Licence <b>5457</b>		Well Name <b>South Pierson Unit No. 1 WIW</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>1B0.02-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	30.0	31.0	<b>125.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	27.7	16.9	2.7	2.3	<b>83.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	170.0	141.1	101.7	93.1	<b>524.0</b>
Licence <b>5458</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>1B0.03-17-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	30.0	31.0	<b>126.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	36.9	14.5	7.8	4.1	<b>89.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	188.2	139.0	118.0	101.3	<b>583.9</b>
Licence <b>5459</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-15-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	<b>4.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.2	<b>35.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	<b>39.7</b>
Licence <b>5461</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.13-03-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	30.0	30.0	<b>126.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	53.3	47.6	47.5	43.1	<b>221.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	315.8	325.8	299.5	280.6	<b>1,273.4</b>
Licence <b>5462</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.05-35-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	<b>68.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	92.1	50.2	<b>153.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.2	123.7	76.4	<b>250.3</b>
Licence <b>5464</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.13-35-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	26.0	31.0	<b>64.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	319.0	55.9	<b>428.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.6	76.2	105.1	<b>223.9</b>
Licence <b>5466</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.02-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5466</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.02-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	1.0	1.0	26.0	30.0	31.0	29.0	28.0	<b>146.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	3.4	11.5	63.6	51.4	27.8	21.6	42.8	<b>222.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	2.6	11.0	180.2	272.2	159.8	141.8	239.9	<b>1,007.5</b>
Licence <b>5467</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.04-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	1.0	1.0	27.0	30.0	30.0	30.0	0.0	<b>119.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	3.0	19.1	118.6	69.6	54.2	40.3	48.7	<b>353.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	3.0	17.4	266.4	349.9	269.7	227.8	234.8	<b>1,369.0</b>
Licence <b>5468</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	31.0	<b>64.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	79.5	71.7	<b>156.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	435.8	384.3	<b>885.4</b>
Licence <b>5469</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	<b>32.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	81.8	<b>96.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	338.9	<b>343.1</b>
Licence <b>5471</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.16-03-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	30.0	30.0	<b>101.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.6	61.5	49.3	34.6	<b>215.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.0	190.9	147.8	129.4	<b>575.1</b>
Licence <b>5472</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.14-19-008-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	28.0	26.0	<b>102.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.3	72.9	59.1	39.0	<b>222.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.3	92.5	58.9	63.8	<b>279.5</b>
Licence <b>5474</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-07-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	31.0	<b>151.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	9.6	93.7	68.6	43.5	42.9	36.6	<b>294.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	13.9	173.6	284.6	174.0	171.1	187.3	<b>1,004.5</b>
Licence <b>5476</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-03-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>		



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Licence <b>5476</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-03-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	<b>121.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4	55.4	47.8	50.2	<b>218.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.7	299.6	287.4	284.3	<b>1,153.0</b>
Licence <b>5477</b>		Well Name <b>South Pierson Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>1A0.04-09-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>				Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	30.0	31.0	<b>151.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.8	16.1	14.4	3.6	2.8	<b>117.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.2	166.6	141.5	91.2	125.2	<b>726.7</b>
Licence <b>5478</b>		Well Name <b>Sinclair Unit No. 3 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.04-02-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	<b>101.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.3	88.1	50.4	45.4	<b>255.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.6	228.0	153.5	135.3	<b>611.4</b>
Licence <b>5479</b>		Well Name <b>Fairborne Sinclair Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.13-12-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.0	<b>64.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	121.2	63.6	<b>206.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	0.0	25.9	<b>33.3</b>
Licence <b>5480</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.16-31-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	30.0	30.0	30.0	31.0	<b>149.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	39.7	296.1	156.8	140.5	114.4	107.6	<b>855.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	7.3	53.9	39.2	33.2	26.4	25.4	<b>185.4</b>
Licence <b>5481</b>		Well Name <b>Sinclair Unit No. 4 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.11-14-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>4</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	23.0	31.0	<b>59.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.9	164.4	57.6	<b>284.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	46.9	50.6	<b>107.8</b>
Licence <b>5482</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.04-07-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	30.0	31.0	<b>119.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	120.6	60.0	97.3	77.9	<b>368.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	245.8	362.2	314.8	310.9	<b>1,253.3</b>
Licence <b>5483</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.05-07-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>		



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Licence <b>5483</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.05-07-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	31.0	30.0	31.0	<b>121.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	76.1	57.8	49.6	39.3	<b>227.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	217.7	231.2	220.3	241.4	<b>917.6</b>
Licence <b>5486</b>		Well Name <b>Sinclair Unit No. 4 Prov. HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.13-11-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	<b>57.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	34.1	<b>62.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.6	126.9	<b>303.5</b>
Licence <b>5488</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.02-06-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	<b>156.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	49.3	183.5	115.2	97.9	81.0	64.3	<b>591.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	19.2	193.2	125.8	106.0	87.7	111.9	<b>643.8</b>
Licence <b>5489</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.03-14-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	<b>37.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	50.7	<b>61.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.0	216.5	<b>262.5</b>
Licence <b>5490</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.04-14-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	30.0	31.0	<b>129.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.4	50.5	37.3	32.9	25.2	<b>181.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	258.2	203.5	166.5	154.9	<b>846.1</b>
Licence <b>5491</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.05-14-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	24.0	22.0	31.0	<b>121.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	20.8	17.0	14.7	15.8	<b>119.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.3	153.2	99.4	119.9	120.4	<b>583.2</b>
Licence <b>5492</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.06-14-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	<b>36.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	53.8	<b>68.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	292.2	<b>339.1</b>
Licence <b>5493</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.15-03-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	



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Licence <b>5493</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-03-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	<b>13.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.6	<b>40.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.2	<b>86.2</b>
Licence <b>5494</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.13-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	<b>44.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.6	37.1	<b>109.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.3	250.3	<b>345.6</b>
Licence <b>5496</b>		Well Name <b>Aspen Daly Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-10-009-28W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>		Field Code <b>1</b>	Pool Code <b>59B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	30.0	30.0	30.0	<b>98.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.1	0.0	1937.5	1396.2	3407.3	<b>7,057.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	0.0	151.0	71.8	107.9	<b>367.3</b>
Licence <b>5497</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-21-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	29.0	<b>65.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	37.7	40.7	<b>85.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	59.0	57.4	<b>129.7</b>
UWI	<b>100.09-21-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>	Pool Code <b>62B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	29.0	<b>65.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	37.6	40.7	<b>85.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	59.1	57.5	<b>129.9</b>
Licence <b>5498</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-21-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>		Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	<b>24.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.1	<b>101.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	<b>22.3</b>
UWI	<b>100.15-21-009-29W1.02</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>1</b>	Pool Code <b>62B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	<b>24.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0	<b>101.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	<b>22.3</b>
Licence <b>5499</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-32-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	30.0	31.0	30.0	31.0	<b>149.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	23.4	158.4	104.2	103.7	90.5	57.6	



**Manitoba Production  
2001 To 2005**

Licence	<b>5499</b>	Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.14-32-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	14.6	321.6	243.2	209.5	173.5	187.5	<b>537.8</b>
Licence	<b>5500</b>	Well Name <b>CNRL Pierson</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.03-30-002-29W1.00</b>	Field Name <b>Pierson</b>				Pool Name <b>Lower Amaranth-Mission Canyon 3b A</b>					Field Code <b>7</b>	Pool Code <b>35A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	29.0	<b>118.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.8	18.0	12.6	10.1	<b>83.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.8	21.1	18.6	18.8	<b>96.3</b>
Licence	<b>5501</b>	Well Name <b>Sinclair Unit No. 3 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.14-11-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	30.0	30.0	28.0	<b>140.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	26.1	63.1	41.5	49.2	33.1	19.2	<b>232.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	12.4	192.5	262.9	196.8	177.2	172.9	<b>1,014.7</b>
Licence	<b>5502</b>	Well Name <b>Sinclair Unit No. 1 HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.11-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0	30.0	30.0	30.0	<b>146.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	45.1	85.9	1.3	11.4	26.2	29.1	<b>199.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	44.0	978.5	822.7	629.6	581.1	548.5	<b>3,604.4</b>
Licence	<b>5504</b>	Well Name <b>Sinclair Unit No. 3 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.03-10-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	31.0	<b>55.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	71.4	50.6	<b>127.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	191.6	266.3	<b>464.7</b>
Licence	<b>5505</b>	Well Name <b>Sinclair Unit No. 3 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.12-11-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	29.0	30.0	31.0	<b>142.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	6.1	103.9	63.2	51.5	32.2	30.1	<b>287.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	6.9	198.0	217.5	175.9	157.1	147.1	<b>902.5</b>
Licence	<b>5506</b>	Well Name <b>Sinclair Unit No. 3 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.13-11-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	31.0	30.0	30.0	<b>143.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.9	56.3	45.8	33.7	29.9	<b>252.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	3.5	142.4	239.9	245.9	190.8	169.6	<b>992.1</b>
Licence	<b>5507</b>	Well Name <b>Tundra Whitewater HZNTL</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.05-04-003-21W1.02</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL C</b>					Field Code <b>6</b>	Pool Code <b>52C</b>	Unit <b>0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5507</b>		Well Name <b>Tundra Whitewater HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-04-003-21W1.02</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL C</b>		Field Code <b>6</b>	Pool Code <b>52C</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	31.0	30.0	31.0	<b>135.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.2	517.7	611.4	634.1	634.3	<b>2,651.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.4	430.3	494.6	498.5	515.1	<b>2,258.9</b>
Licence <b>5508</b>		Well Name <b>Tundra Whitewater HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.16-05-003-21W1.00</b>	Field Name <b>Whitewater</b>				Pool Name <b>Lodgepole WL C</b>		Field Code <b>6</b>	Pool Code <b>52C</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	<b>128.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.8	156.4	312.5	345.0	504.7	<b>1,402.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.5	1823.1	2263.2	2112.2	2016.6	<b>8,572.6</b>
Licence <b>5509</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.02-18-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	31.0	<b>100.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.9	51.9	36.8	33.2	<b>170.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.9	286.5	293.5	298.9	<b>947.8</b>
Licence <b>5510</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-19-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	29.0	31.0	30.0	31.0	<b>150.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	23.3	119.8	61.8	48.2	56.6	55.7	<b>365.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	13.7	388.4	449.9	244.5	218.2	245.0	<b>1,559.7</b>
Licence <b>5511</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-20-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	30.0	30.0	31.0	<b>121.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	92.3	76.4	62.4	51.3	<b>304.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	493.6	493.7	420.4	375.7	<b>1,799.2</b>
Licence <b>5512</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.09-27-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	24.0	30.0	31.0	<b>116.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	120.5	66.9	68.9	56.9	<b>315.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	270.1	133.4	146.1	122.3	<b>678.9</b>
Licence <b>5513</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.01-21-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	28.0	31.0	<b>92.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	57.7	56.6	<b>187.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	236.6	204.5	229.7	<b>685.1</b>
Licence <b>5514</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-21-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>				



**Manitoba Production  
2001 To 2005**

Licence <b>5514</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-21-008-29W1.00</b>			Field Name <b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	31.0	<b>65.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	64.3	43.7	<b>145.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8	230.5	306.4	<b>613.7</b>
Licence <b>5515</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.09-21-008-29W1.00</b>			Field Name <b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	<b>95.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	55.6	50.3	51.9	<b>174.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	242.0	229.1	236.2	<b>726.8</b>
Licence <b>5516</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.12-14-008-29W1.00</b>			Field Name <b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	<b>141.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	35.2	33.3	32.4	17.4	<b>166.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.8	275.9	280.5	231.6	220.5	<b>1,186.3</b>
Licence <b>5517</b>		Well Name <b>Sinclair Unit No. 4 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.06-11-007-29W1.00</b>			Field Name <b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>4</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	<b>57.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.5	100.7	<b>279.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	5.1	<b>12.6</b>
Licence <b>5518</b>		Well Name <b>AOS et al Daly Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>102.05-29-010-28W1.00</b>			Field Name <b>Daly</b>		Pool Name <b>Lodgepole E</b>					Field Code <b>1</b>	Pool Code <b>59E</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	<b>30.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	11.4	<b>34.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	14.7	<b>27.2</b>
Licence <b>5521</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.11-14-008-29W1.00</b>			Field Name <b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	<b>31.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0	<b>51.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	217.4	<b>225.9</b>
Licence <b>5522</b>		Well Name <b>Tundra Goodlands Prov. HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.01-34-002-24W1.02</b>			Field Name <b>Other Areas</b>		Pool Name <b>Lodgepole I</b>					Field Code <b>99</b>	Pool Code <b>59I</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	<b>108.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.9	295.0	453.0	715.2	<b>1,628.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	660.0	1074.6	881.8	745.2	<b>3,361.6</b>
Licence <b>5524</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.15-16-008-29W1.00</b>			Field Name <b>Sinclair</b>		Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	



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Licence	<b>5524</b>	Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.15-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	30.0	28.0	<b>71.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	26.2	30.8	31.9	<b>92.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	140.7	354.2	228.4	<b>725.3</b>
Licence	<b>5525</b>	Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.16-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	30.0	30.0	<b>116.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	55.8	53.6	35.1	<b>229.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	309.9	408.9	392.2	264.3	<b>1,380.3</b>
Licence	<b>5531</b>	Well Name <b>Petrobakken Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.13-09-002-24W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Mission Canyon 1 O</b>				Field Code <b>3</b>		Pool Code <b>440</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	<b>33.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.1	<b>69.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	45.1	<b>52.0</b>
Licence	<b>5532</b>	Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.13-19-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	23.0	30.0	31.0	<b>113.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	178.3	106.8	84.9	77.7	<b>452.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	130.7	58.3	56.6	51.7	<b>301.3</b>
Licence	<b>5533</b>	Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.02-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	28.0	<b>91.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	74.4	58.2	54.7	<b>210.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	261.0	275.2	299.7	<b>849.3</b>
Licence	<b>5534</b>	Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>1</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	29.0	29.0	<b>94.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7	92.9	57.8	33.6	<b>212.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.5	443.4	326.5	186.2	<b>1,015.6</b>
Licence	<b>5535</b>	Well Name <b>Aspen Daly Prov. HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.14-11-009-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole B</b>				Field Code <b>1</b>		Pool Code <b>59B</b>		Unit <b>0</b>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	31.0	<b>98.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	1130.2	1217.0	2216.6	<b>4,633.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	130.3	147.5	180.3	<b>481.2</b>
Licence	<b>5536</b>	Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>1</b>



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Licence <b>5536</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	29.0	30.0	<b>93.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	53.1	44.9	66.4	<b>181.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	196.3	211.3	211.6	<b>651.5</b>
Licence <b>5539</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.05-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	21.0	30.0	31.0	<b>85.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	83.1	60.4	21.2	<b>180.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	321.9	476.7	309.4	<b>1,135.5</b>
Licence <b>5540</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.02-15-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	<b>102.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	34.3	24.3	20.3	<b>96.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.8	276.0	270.4	272.1	<b>907.3</b>
Licence <b>5541</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.13-15-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	29.0	<b>99.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	59.1	33.8	26.6	<b>135.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.2	212.5	143.7	128.0	<b>544.4</b>
Licence <b>5543</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.03-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	22.0	30.0	29.0	<b>84.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	75.0	68.9	17.1	<b>174.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	393.5	416.2	248.1	<b>1,079.1</b>
Licence <b>5544</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	19.0	30.0	28.0	<b>82.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	53.8	62.6	22.1	<b>164.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.9	303.0	428.9	273.2	<b>1,090.0</b>
Licence <b>5545</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.07-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>		Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	23.0	30.0	28.0	<b>86.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	55.8	58.3	37.2	<b>184.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.3	300.9	330.5	196.9	<b>888.6</b>
Licence <b>5546</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.10-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>		Unit <b>1</b>	



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Licence <b>5546</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.10-16-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	28.0	<b>98.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	27.1	39.7	28.3	<b>138.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.7	448.2	400.8	275.7	<b>1,213.4</b>
Licence <b>5547</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.09-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	<b>102.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	68.6	63.3	46.2	<b>205.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.2	258.9	361.2	409.8	<b>1,103.1</b>
Licence <b>5548</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.01-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	<b>54.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.8	108.4	<b>196.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	212.3	277.5	<b>492.8</b>
Licence <b>5549</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	28.0	<b>58.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.1	84.8	<b>198.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	336.2	331.4	<b>671.3</b>
Licence <b>5550</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.16-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	<b>61.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	127.3	64.8	<b>193.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	458.4	270.0	<b>732.2</b>
Licence <b>5551</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.01-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	30.0	31.0	<b>73.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	41.6	62.5	28.8	<b>133.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	114.0	331.1	298.8	<b>744.9</b>
Licence <b>5552</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.07-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.0	<b>64.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	87.4	62.8	<b>173.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	489.3	406.3	<b>960.0</b>
Licence <b>5553</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.08-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		



**Manitoba Production  
2001 To 2005**

Licence <b>5553</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.08-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	29.0	<b>70.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.8	69.5	22.3	<b>142.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.2	424.0	403.3	<b>989.5</b>
Licence <b>5554</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.14-15-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	<b>94.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	53.8	32.1	23.3	<b>112.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	288.5	242.1	211.1	<b>765.0</b>
Licence <b>5555</b>		Well Name <b>Sinclair Unit No. 1 HZNTL WIW</b>				Dev <b>H</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>102.05-09-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	31.0	<b>87.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	54.7	43.9	29.5	<b>141.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	368.1	459.6	375.4	<b>1,204.8</b>
Licence <b>5556</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.01-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	20.0	<b>64.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	84.2	68.8	<b>192.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	247.6	157.8	<b>504.9</b>
Licence <b>5557</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.08-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	30.0	29.0	<b>72.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	65.0	84.0	75.2	<b>234.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3	274.1	245.0	<b>612.4</b>
Licence <b>5558</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.15-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	27.0	29.0	<b>59.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	72.6	65.1	<b>164.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	226.2	226.7	<b>484.6</b>
Licence <b>5559</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.16-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	29.0	31.0	<b>73.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	52.7	92.1	117.4	<b>262.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	253.6	269.8	<b>634.3</b>
Licence <b>5560</b>		Well Name <b>Tundra Daly COM</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.03-23-009-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole D</b>					Field Code <b>1</b>	Pool Code <b>59D</b>	Unit <b>0</b>	



**Manitoba Production  
2001 To 2005**

Licence	<b>5560</b>		Well Name <b>Tundra Daly COM</b>			Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.03-23-009-29W1.00</b>		Field Name <b>Daly</b>			Pool Name <b>Lodgepole D</b>			Field Code <b>1</b>		Pool Code <b>59D</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	29.0	<b>75.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	28.9	42.2	<b>90.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	94.7	82.0	<b>231.7</b>
UWI	<b>100.03-23-009-29W1.02</b>		Field Name <b>Daly</b>			Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>1</b>		Pool Code <b>62B</b>		Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	29.0	<b>75.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	28.9	42.2	<b>90.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.9	94.7	82.0	<b>231.6</b>
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
Licence	<b>5561</b>		Well Name <b>Sinclair Unit No. 3</b>			Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.04-03-008-29W1.00</b>		Field Name <b>Sinclair</b>			Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	29.0	29.0	<b>90.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	93.1	72.2	70.5	<b>239.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	257.4	269.5	269.0	<b>808.8</b>
Licence	<b>5562</b>		Well Name <b>Sinclair Unit No. 3</b>			Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.05-03-008-29W1.00</b>		Field Name <b>Sinclair</b>			Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	8.0	30.0	28.0	<b>67.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	42.0	95.0	60.2	<b>197.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	118.8	495.9	325.8	<b>942.2</b>
Licence	<b>5563</b>		Well Name <b>Sinclair Unit No. 3</b>			Dev <b>V</b>			Mineral Rights <b>FREEHOLD</b>					
UWI	<b>100.06-03-008-29W1.00</b>		Field Name <b>Sinclair</b>			Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	27.0	30.0	<b>59.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.8	62.7	<b>175.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	6.8	314.3	239.2	<b>562.5</b>
Licence	<b>5564</b>		Well Name <b>Sinclair Unit No. 3 Prov.</b>			Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>100.04-10-008-29W1.00</b>		Field Name <b>Sinclair</b>			Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	8.0	30.0	30.0	<b>69.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	42.9	90.4	34.0	<b>167.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.6	256.6	282.8	<b>606.0</b>
Licence	<b>5565</b>		Well Name <b>Sinclair Unit No. 3 Prov.</b>			Dev <b>V</b>			Mineral Rights <b>CROWN</b>					
UWI	<b>100.05-10-008-29W1.00</b>		Field Name <b>Sinclair</b>			Pool Name <b>Bakken - Three Forks B</b>			Field Code <b>16</b>		Pool Code <b>62B</b>		Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	28.0	28.0	<b>62.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	86.0	47.8	<b>141.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.6	431.0	307.5	<b>820.1</b>
Licence	<b>5566</b>		Well Name <b>Sinclair Unit No. 3 Prov.</b>			Dev <b>V</b>			Mineral Rights <b>CROWN</b>					



**Manitoba Production  
2001 To 2005**

Licence **5566** Well Name **Sinclair Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI		100.06-10-008-29W1.00				Field Name		Sinclair				Pool Name				Bakken - Three Forks B				Field Code		16		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	31.0	47.0																	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	52.6	45.7	100.1																	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	164.3	241.7	408.0																	

Licence **5567** Well Name **Sinclair Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI		100.11-16-008-29W1.00				Field Name		Sinclair				Pool Name				Bakken - Three Forks B				Field Code	16	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	23.0											
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	31.8	46.3											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	177.8	182.8											

Licence **5568** Well Name **Sinclair Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI		100.13-16-008-29W1.00				Field Name		Sinclair				Pool Name				Bakken - Three Forks B				Field Code		16		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	26.0																	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	36.3	48.6																	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	202.7	213.4																	

Licence **5569** Well Name **Sinclair Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI		Field Name				Pool Name				Field Code	Pool Code	Unit		
100.14-16-008-29W1.00		Sinclair				Bakken - Three Forks B				16	62B	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	29.0	70.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8	76.3	46.2	163.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.7	353.7	305.0	791.4

Licence **5571** Well Name **Tundra Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.06-23-009-29W1.00				Field Name		Daly				Pool Name				Lodgepole D				Field Code		1		Pool Code		59D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	30.0	71.0																	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	23.4	37.8	74.8																	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5	91.9	88.3	226.7																	

UWI 100.06-23-009-29W1.02			Field Name <i>Daly</i>			Pool Name <i>Bakken - Three Forks B</i>				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	30.0	71.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	23.4	37.8	74.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.4	92.0	88.3	226.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **5573** Well Name **Sinclair Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.03-08-008-29W1.00				Field Name		Sinclair				Pool Name				Bakken - Three Forks B				Field Code		16		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	30.0	46.0																	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.0	153.1	229.1																	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	115.9	208.5	332.4																	

Licence **5574** Well Name **Sinclair Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**



**Manitoba Production  
2001 To 2005**

Licence <b>5574</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.06-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	29.0	<b>45.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	61.4	47.5	<b>109.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	108.9	232.2	<b>347.1</b>
Licence <b>5575</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.07-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	<b>27.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	53.8	<b>63.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.1	<b>105.1</b>
Licence <b>5576</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.12-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	<b>24.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	67.7	<b>69.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	116.3	<b>124.2</b>
Licence <b>5577</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.14-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	28.0	<b>58.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	133.9	56.3	<b>194.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	382.3	386.7	<b>772.8</b>
Licence <b>5578</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.03-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	<b>67.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.1	59.9	32.6	<b>132.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	302.1	278.0	<b>617.8</b>
Licence <b>5579</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.05-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	<b>66.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	56.7	46.8	<b>134.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.4	320.0	307.9	<b>681.3</b>
Licence <b>5580</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.06-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	28.0	<b>61.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	102.3	38.0	<b>146.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	496.8	443.8	<b>977.0</b>
Licence <b>5581</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-01-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5581</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.04-01-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	<b>2.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	14.5	<b>20.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0	<b>5.2</b>
Licence <b>5585</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.09-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	28.0	<b>59.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	74.7	34.2	<b>129.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	245.0	256.5	<b>529.8</b>
Licence <b>5586</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.10-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0	<b>56.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	53.2	55.7	<b>114.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	216.9	305.9	<b>532.3</b>
Licence <b>5587</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.14-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	27.0	<b>55.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	93.5	30.4	<b>145.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	375.9	385.6	<b>769.3</b>
Licence <b>5588</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.15-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	26.0	<b>54.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	61.2	21.3	<b>90.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	232.8	233.7	<b>477.9</b>
Licence <b>5589</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.16-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	3.0	30.0	<b>37.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	57.0	38.0	<b>128.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	401.7	423.0	<b>844.8</b>
Licence <b>5592</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.07-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	<b>24.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	43.3	<b>61.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	197.9	<b>204.7</b>
Licence <b>5594</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.05-28-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>		



**Manitoba Production  
2001 To 2005**

Licence <b>5594</b>		Well Name <b>EOG Waskada Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.05-28-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	<b>8.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	<b>31.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	<b>10.0</b>
Licence <b>5595</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	24.0	<b>25.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	82.2	<b>85.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	0.0	210.3	<b>217.7</b>
Licence <b>5596</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.16-32-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	<b>32.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	106.6	<b>124.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	241.1	<b>248.0</b>
Licence <b>5598</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-16-010-29W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Bakken A</b>				Field Code <b>1</b>		Pool Code <b>60A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	<b>58.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.9	33.6	<b>79.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.8	20.6	<b>62.4</b>
Licence <b>5601</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.15-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	<b>42.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.7	61.5	<b>127.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.8	245.5	<b>361.3</b>
Licence <b>5602</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.11-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	<b>21.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	44.7	<b>61.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	127.3	<b>135.6</b>
Licence <b>5603</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-17-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	<b>21.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1	45.4	<b>58.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	143.0	<b>149.0</b>
Licence <b>5605</b>		Well Name <b>Kiwi Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.03-33-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>0</b>	



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Licence	5605	Well Name				Kiwi Sinclair	Dev					V	Mineral Rights				FREEHOLD			
UWI	100.03-33-008-29W1.00				Field Name		Sinclair	Pool Name			Bakken - Three Forks B			Field Code	16	Pool Code	62B	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	49.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0	85.6	180.6						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.5	73.5	143.0						
Licence	5607	Well Name				Kiwi Sinclair COM				Dev					V	Mineral Rights				FREEHOLD
UWI	100.01-06-009-29W1.00				Field Name		Sinclair	Pool Name			Bakken - Three Forks B			Field Code	16	Pool Code	62B	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	45.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.5	91.5	184.0						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	57.1	112.1						
Licence	5608	Well Name				Sinclair Unit No. 1 Prov.				Dev					V	Mineral Rights				CROWN
UWI	100.02-21-008-29W1.00				Field Name		Sinclair	Pool Name			Bakken - Three Forks B			Field Code	16	Pool Code	62B	Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	55.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	83.8	65.0	156.0						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	253.1	313.7	568.3						
Licence	5609	Well Name				Sinclair Unit No. 1				Dev					V	Mineral Rights				FREEHOLD
UWI	100.03-21-008-29W1.00				Field Name		Sinclair	Pool Name			Bakken - Three Forks B			Field Code	16	Pool Code	62B	Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	27.0	29.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	8.7	63.4	77.9						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	266.2	275.7						
Licence	5610	Well Name				Sinclair Unit No. 1				Dev					V	Mineral Rights				FREEHOLD
UWI	100.05-21-008-29W1.00				Field Name		Sinclair	Pool Name			Bakken - Three Forks B			Field Code	16	Pool Code	62B	Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	50.5	67.5						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	192.9	197.9						
Licence	5611	Well Name				Sinclair Unit No. 1				Dev					V	Mineral Rights				FREEHOLD
UWI	100.06-21-008-29W1.00				Field Name		Sinclair	Pool Name			Bakken - Three Forks B			Field Code	16	Pool Code	62B	Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	63.7	79.7						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	238.1	245.6						
Licence	5612	Well Name				Sinclair Unit No. 1 Prov.				Dev					V	Mineral Rights				CROWN
UWI	100.07-21-008-29W1.00				Field Name		Sinclair	Pool Name			Bakken - Three Forks B			Field Code	16	Pool Code	62B	Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	30.0	32.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	84.6	99.7						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	11.4	363.3	376.2						
Licence	5613	Well Name				Kiwi Sinclair				Dev					V	Mineral Rights				FREEHOLD
UWI	100.04-33-008-29W1.00				Field Name		Sinclair	Pool Name			Bakken - Three Forks B			Field Code	16	Pool Code	62B	Unit	0	



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Licence <b>5613</b>		Well Name <b>Kiwi Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-33-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	<b>46.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0	91.1	<b>175.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	12.3	<b>26.1</b>
Licence <b>5615</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.02-03-002-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>					Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	<b>17.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.8	<b>41.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.5	<b>85.5</b>
Licence <b>5617</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.10-21-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	<b>2.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	10.3	<b>39.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	1.2	<b>6.4</b>
Licence <b>5618</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.11-21-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	<b>2.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	14.0	<b>14.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	1.5	<b>6.5</b>
Licence <b>5619</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.12-21-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	<b>2.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	10.6	<b>13.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	<b>3.5</b>
Licence <b>5621</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.14-21-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	<b>2.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	13.5	<b>16.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	3.5	<b>6.0</b>
Licence <b>5622</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.15-21-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	<b>2.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	15.3	<b>17.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.2	<b>5.2</b>
Licence <b>5623</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>100.16-21-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	



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Licence <b>5623</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>		Mineral Rights <b>CROWN</b>						
UWI	<b>100.16-21-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	<b>25.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	116.0	<b>119.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	117.5	<b>119.0</b>
Licence <b>5624</b>		Well Name <b>Tundra South Deloraine</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-36-001-23W1.00</b>	Field Name <b>Other Areas</b>				Pool Name <b>Mission Canyon 1 O</b>		Field Code <b>99</b>	Pool Code <b>440</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	<b>24.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.2	<b>35.2</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.1	<b>28.1</b>
Licence <b>5626</b>		Well Name <b>Lodgepole Souris Hartney HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>102.02-16-006-22W1.00</b>	Field Name <b>Souris Hartney</b>				Pool Name <b>Lodgepole Virden A</b>		Field Code <b>10</b>	Pool Code <b>53A</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	25.0	<b>27.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	<b>26.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	308.2	<b>338.9</b>
Licence <b>5631</b>		Well Name <b>AOS et al Daly HZNTL</b>				Dev <b>H</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-20-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>		Field Code <b>1</b>	Pool Code <b>59E</b>	Unit <b>0</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	<b>4.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	<b>5.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.0	<b>46.0</b>
Licence <b>5634</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.12-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>19</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	<b>13.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	<b>32.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0	<b>99.0</b>
Licence <b>5635</b>		Well Name <b>Waskada Unit No 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>		Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>19</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	<b>13.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	<b>12.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.4	<b>61.4</b>
Licence <b>5639</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.02-20-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	<b>2.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	9.5	<b>28.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	<b>3.5</b>
Licence <b>5642</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>		Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>				



**Manitoba Production  
2001 To 2005**

Licence <b>5642</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	<b>28.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	75.1	<b>84.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	203.9	<b>207.3</b>
Licence <b>5643</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	<b>17.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	49.5	<b>57.1</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	117.5	<b>121.9</b>
Licence <b>5647</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-27-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	<b>39.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.5	154.0	<b>215.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	70.8	<b>110.6</b>
Licence <b>5648</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.07-27-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	<b>25.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	136.5	<b>149.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	133.0	<b>133.2</b>
Licence <b>5652</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.05-08-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	<b>1.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	<b>5.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	<b>1.0</b>
Licence <b>5654</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.04-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>19</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	<b>15.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.7	<b>62.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	<b>94.8</b>
Licence <b>5655</b>		Well Name <b>Waskada Unit No. 19</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.06-34-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>		Pool Code <b>29A</b>	Unit <b>19</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	<b>14.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	<b>26.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.7	<b>78.7</b>
Licence <b>5656</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>		Mineral Rights <b>FREEHOLD</b>						
UWI	<b>100.14-31-007-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>		Pool Code <b>62B</b>	Unit <b>0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5656</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.14-31-007-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	<b>35.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	95.6	<b>115.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	72.3	<b>82.3</b>
Licence <b>5657</b>		Well Name <b>Sinclair Unit No. 1 Prov.</b>				Dev <b>V</b>					Mineral Rights <b>CROWN</b>			
UWI	<b>102.13-04-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	<b>35.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	69.8	<b>75.7</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	282.4	<b>314.0</b>
Licence <b>5658</b>		Well Name <b>Sinclair Unit No. 1</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>102.03-05-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>1</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0	1.0	<b>3.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	0.0	0.0	8.2	<b>25.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.0	<b>4.8</b>
Licence <b>5661</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.14-26-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	<b>28.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	125.5	<b>146.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	143.0	<b>144.5</b>
Licence <b>5668</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.03-21-008-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	<b>11.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.8	<b>44.8</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.8	<b>72.8</b>
Licence <b>5669</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.10-03-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	<b>8.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	<b>33.9</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5	<b>77.5</b>
Licence <b>5673</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.04-13-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	<b>12.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	<b>33.6</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.3	<b>106.3</b>
Licence <b>5677</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>					Mineral Rights <b>FREEHOLD</b>			
UWI	<b>100.02-09-008-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>					Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>	



**Manitoba Production  
2001 To 2005**

Licence <b>5677</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.02-09-008-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	<b>26.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	110.2	<b>129.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	156.6	<b>157.1</b>
Licence <b>5678</b>		Well Name <b>Tundra Daly</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.12-09-008-28W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	<b>28.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	110.7	<b>112.5</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	187.0	<b>189.0</b>
Licence <b>5680</b>		Well Name <b>Tundra et al Daly HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>102.13-21-010-28W1.00</b>	Field Name <b>Daly</b>				Pool Name <b>Lodgepole E</b>				Field Code <b>1</b>	Pool Code <b>59E</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	<b>16.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.3	<b>179.3</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.6	<b>285.6</b>
Licence <b>5682</b>		Well Name <b>Tundra Sinclair</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.06-06-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	<b>1.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	<b>2.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	<b>0.5</b>
Licence <b>5691</b>		Well Name <b>Sinclair Unit No. 3</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.09-12-008-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>3</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	<b>1.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>0.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	<b>0.2</b>
Licence <b>5692</b>		Well Name <b>EOG Waskada</b>				Dev <b>V</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>100.09-28-001-25W1.00</b>	Field Name <b>Waskada</b>				Pool Name <b>Lower Amaranth A</b>				Field Code <b>3</b>	Pool Code <b>29A</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	<b>12.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.4	<b>209.4</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	<b>2.0</b>
Licence <b>5699</b>		Well Name <b>Tundra Virden HZNTL</b>				Dev <b>H</b>				Mineral Rights <b>FREEHOLD</b>				
UWI	<b>102.08-19-011-26W1.00</b>	Field Name <b>Virden</b>				Pool Name <b>Lodgepole A</b>				Field Code <b>5</b>	Pool Code <b>59A</b>	Unit <b>0</b>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	<b>1.0</b>
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	<b>68.0</b>
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5	<b>33.5</b>
Licence <b>6314</b>		Well Name <b>Tundra Sinclair Prov.</b>				Dev <b>V</b>				Mineral Rights <b>CROWN</b>				
UWI	<b>100.06-34-007-29W1.00</b>	Field Name <b>Sinclair</b>				Pool Name <b>Bakken - Three Forks B</b>				Field Code <b>16</b>	Pool Code <b>62B</b>	Unit <b>0</b>		



[illegible]