



November 2, 1990

Mr. H. Dale Logie, P. Eng.
Chief Reservoir Engineer
Enron Oil Canada Ltd.
1300, 700 - 9th Avenue S.W.
Calgary, Alberta
T2P 3V4

Dear Sir:

RE: Commingled Production Approval
Enron Tundra Lyleton COM 8-5-2-28 (WPM)

Your application to commingle production from the Other Areas Lower Amaranth B Pool and Other Areas Mission Canyon 3b C Pool in the well Enron Tundra Lyleton COM 8-5-2-28 (WPM) is approved. Please note the well name change.

Production is to be allocated between zones as set out in your application dated September 14, 1990. The average production rate and water cut for the Lower Amaranth for October 1990 is to be used to allocate production.

In the application Enron has requested exemption from segregated production testing. Please provide the Petroleum Branch before December 1, 1990 with economics supporting your request for exemption.

Oil and gas production tax is to be calculated separately for each zone based on the production allocated to that zone. Please contact Brad Thiessen, Manager, Petroleum Administration at (204) 945-6571 for further details.

As a condition of approval, Enron is requested to monitor pumping fluid levels monthly and every effort is to be made to keep these levels as low as possible. Enron is also requested to submit semi-annually before January 31 and July 31 each year, a commingled well status report which shall include a summary of all production test results, pressure surveys, fluid level measurements, well workovers and any other related data.

If you have any further questions please contact John Fox, Chief Petroleum Engineer at (204) 945-6574.

Yours truly,



L.R. Dubreuil
Director

LRD:cvs

cc: B. Thiessen