



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA ST. LAZARE HZNTL 3A-25-16-28

100/03-25-016-28W1/00

LICENSE #: 8114

BAKKEN FORMATION

Open Hole: 638.0 – 1371.5 mKBMD
(517.90 – 517.39 TVD)

BRIDGE PLUG BUILD-UP TEST DATA
JULY 28th – AUGUST 4th, 2011

Prepared by: **DOLLCO Well Data Services**
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Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	PETER McFADEN
Site Phone	1-306-421-0981

Well Information

Well Name	TUNDRA ST. LAZARE HZNTL 3A-25-16-28
Unique Well ID	100/03-25-016-28W1/00
Surface Location	4B-30-16-27W1
Well License Number	8114
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	TUNDRA ST. LAZARE

KB Elevation (SL)	480.03 m
CF Elevation (SL)	475.13 m
GL Elevation (SL)	475.13 m
Distance from KB to CF (Log)	4.90 m
KB-GL Offset	4.90 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	944.00 m
Casing Depth(TVD KB)	877.36 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

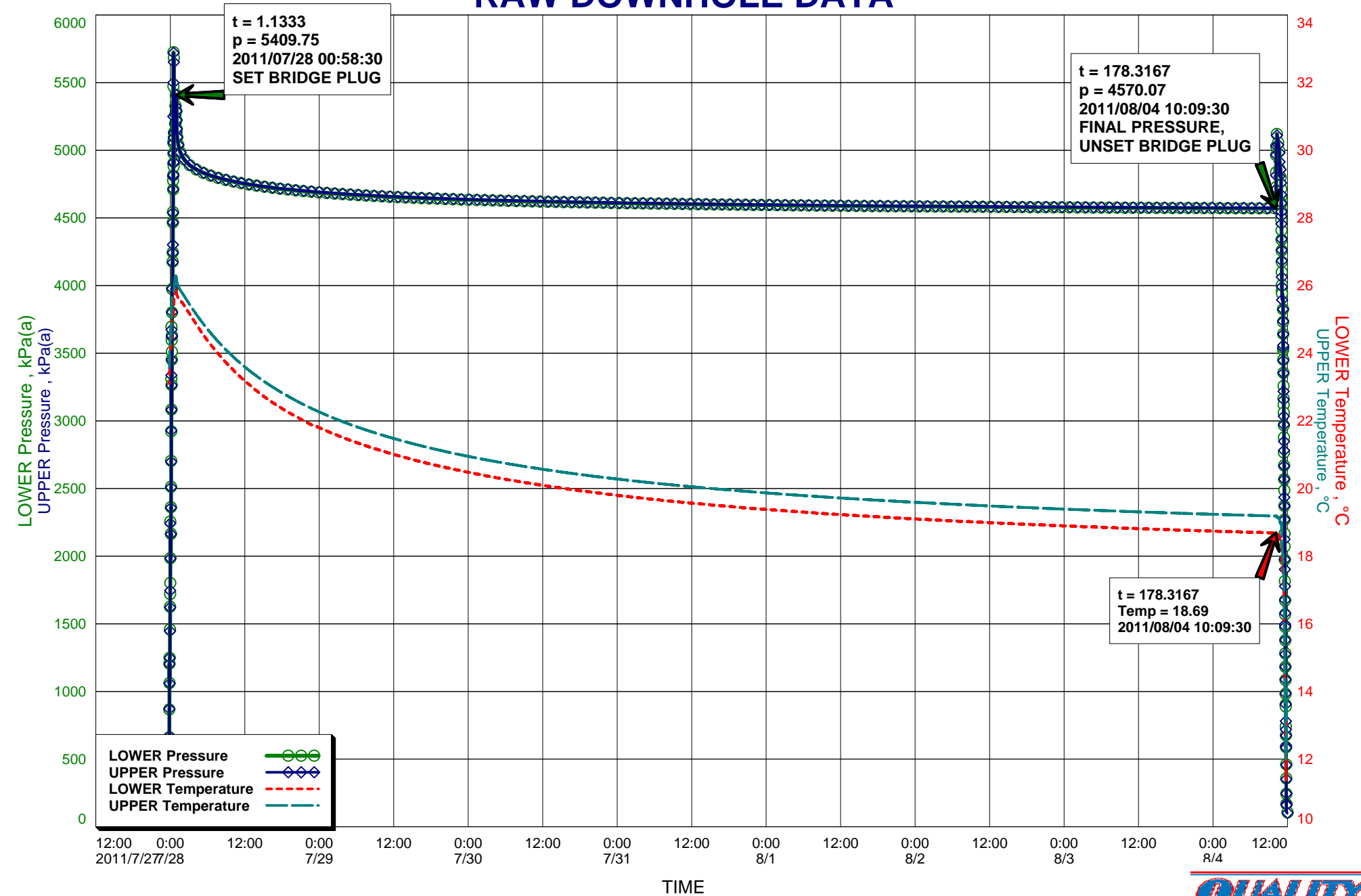
Test Information

Well Name	TUNDRA ST. LAZARE HZNTL 3A-25-16-28
Unique Well ID	100/03-25-016-28W1/00
Surface Location	4B-30-16-27W1
Well License Number	8114
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	BRIDGE PLUG BUILD-UP
Formation	BAKKEN
Pool	Open Hole: 326 - 1371.5 mKBMD
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	638.00 m
Test/Prod. Interval Base KB (Log)	1371.50 m
Test/Prod Interval Top KB (TVD)	517.90 m
Test/Prod. Interval Base m KB (TVD)	517.39 m
MPP(Log KB)	848.75 m
MPP(TVD KB)	517.65 m
Date/Time Gauge on Bottom	2011/07/28 00:35:30
Date/Time Gauge Off Bottom	2011/08/04 10:09:30
Time/Date Well Shut-In	2011/07/28 00:58:30
Tubing Pressure Initial	kPa(a)
Casing Pressure Initial	kPa(a)
Tubing Pressure: Final	kPa(a)
Casing Pressure: Final	kPa(a)
Last Measured Pressure at Run Depth	4570.07 kPa(a)
Reservoir Temperature	18.69 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2011/09/02

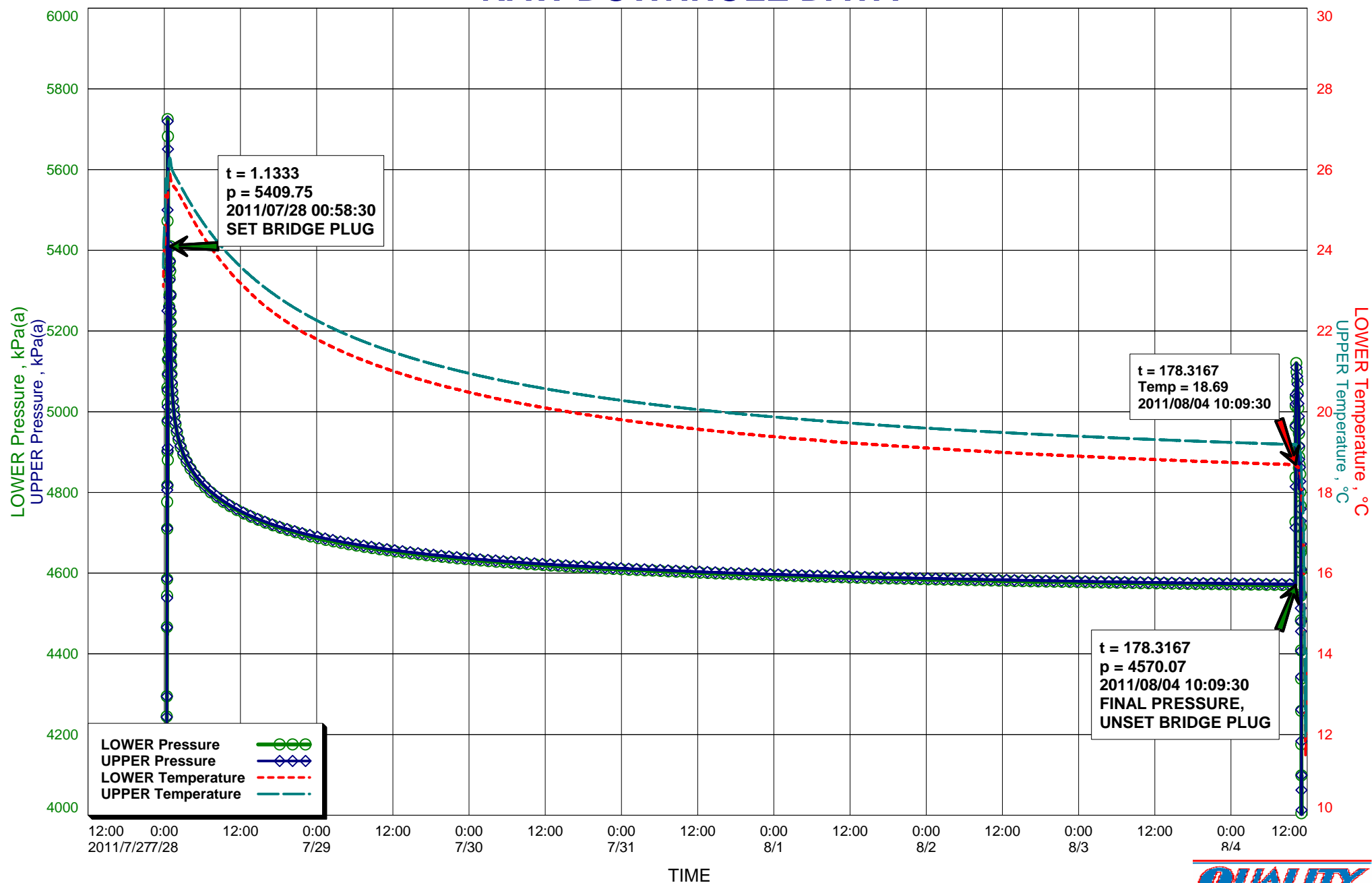
RECORDERS WERE RUN IN A BOMBWELL, BELOW A BRIDGE PLUG



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/03-25-016-28W1/00
Well Name	TUNDRA ST. LAZARE HZNTL 3A-25-16-28
Formation	BAKKEN
Start Test Date	2011/07/28
Final Test Date	2011/08/04

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40439	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/02/12	Maximum Recorder Range	20685.00 kPa
Gauge Start Date	2011/07/27	Gauge Start Time	23:50:30
Gauge Stop Date	2011/08/06	Gauge Stop Time	15:34:00
Date Gauge On Bottom	2011/07/28	Time Gauge On Bottom	00:35:30
Date Gauge Off Bottom	2011/08/04	Time Gauge Off Bottom	10:09:30

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40436	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/02/12	Maximum Recorder Range	20685.00 kPa
Gauge Start Date	2011/07/27	Gauge Start Time	23:50:30
Gauge Stop Date	2011/08/06	Gauge Stop Time	15:34:00
Date Gauge On Bottom	2011/07/28	Time Gauge On Bottom	00:35:30
Date Gauge Off Bottom	2011/08/04	Time Gauge Off Bottom	10:09:30

TUNDRA OIL & GAS PARTNERSHIP
100/03-25-016-28W1/00
Start Test Date: 2011/07/28
Final Test Date: 2011/08/04

TUNDRA ST. LAZARE HZNTL 3A-25-16-28
Formation: BAKKEN
Pool: Open Hole: 326 - 1371.5 mKBMD

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/07/27	23:50:30	0.0000	660.02	22.92	0.0000	671.80	23.41
2	2011/07/27	23:50:30	0.0000	ACTIVATE RECORDERS S/N: 40439(L) & 40436(U)				
3	2011/07/27	23:51:00	0.0083	867.00	23.10	0.0083	871.74	23.57
4	2011/07/28	00:35:30	0.7500	5128.64	25.46	0.7500	5130.69	25.83
5	2011/07/28	00:35:30	0.7500	TOOLS ON BOTTOM @ mKB				
6	2011/07/28	00:36:00	0.7583	5128.44	25.49	0.7583	5130.03	25.87
7	2011/07/28	00:50:30	1.0000	5351.00	25.90	1.0000	5352.89	26.28
8	2011/07/28	00:58:30	1.1333	5409.75	25.81	1.1333	5407.75	26.24
9	2011/07/28	00:58:30	1.1333	SET BRIDGE PLUG @ mKB				
10	2011/07/28	00:59:00	1.1417	5288.70	25.81	1.1417	5290.88	26.23
11	2011/07/28	01:50:30	2.0000	4962.08	25.52	2.0000	4963.11	25.80
12	2011/07/28	02:50:30	3.0000	4901.19	25.24	3.0000	4902.73	25.52
13	2011/07/28	03:50:30	4.0000	4866.93	24.96	4.0000	4868.63	25.24
14	2011/07/28	04:50:30	5.0000	4842.43	24.67	5.0000	4844.24	24.98
15	2011/07/28	05:50:30	6.0000	4823.07	24.41	6.0000	4825.29	24.75
16	2011/07/28	06:50:30	7.0000	4807.30	24.18	7.0000	4809.39	24.52
17	2011/07/28	07:50:30	8.0000	4793.69	23.96	8.0000	4795.56	24.32
18	2011/07/28	08:50:30	9.0000	4781.77	23.75	9.0000	4783.93	24.12
19	2011/07/28	09:50:30	10.0000	4771.29	23.55	10.0000	4773.34	23.94
20	2011/07/28	10:50:30	11.0000	4761.70	23.37	11.0000	4763.85	23.78
21	2011/07/28	11:50:30	12.0000	4753.26	23.22	12.0000	4754.97	23.62
22	2011/07/28	12:50:30	13.0000	4745.52	23.06	13.0000	4747.34	23.47
23	2011/07/28	13:50:30	14.0000	4738.36	22.90	14.0000	4740.37	23.33
24	2011/07/28	14:50:30	15.0000	4731.77	22.76	15.0000	4733.58	23.20
25	2011/07/28	15:50:30	16.0000	4725.56	22.62	16.0000	4727.42	23.08
26	2011/07/28	16:50:30	17.0000	4719.87	22.50	17.0000	4722.03	22.96
27	2011/07/28	17:50:30	18.0000	4714.87	22.39	18.0000	4716.56	22.85
28	2011/07/28	18:50:30	19.0000	4709.75	22.27	19.0000	4711.72	22.74
29	2011/07/28	19:50:30	20.0000	4704.91	22.17	20.0000	4707.14	22.64
30	2011/07/28	20:50:30	21.0000	4700.87	22.07	21.0000	4702.83	22.54
31	2011/07/28	21:50:30	22.0000	4696.53	21.97	22.0000	4698.81	22.45
32	2011/07/28	22:50:30	23.0000	4692.15	21.87	23.0000	4694.79	22.36
33	2011/07/28	23:50:30	24.0000	4688.02	21.81	24.0000	4691.03	22.28
34	2011/07/29	00:50:30	25.0000	4684.44	21.73	25.0000	4687.61	22.20
35	2011/07/29	01:50:30	26.0000	4681.22	21.65	26.0000	4684.28	22.12
36	2011/07/29	02:50:30	27.0000	4677.90	21.58	27.0000	4681.24	22.04
37	2011/07/29	03:50:30	28.0000	4674.98	21.51	28.0000	4677.98	21.97
38	2011/07/29	04:50:30	29.0000	4672.08	21.43	29.0000	4675.14	21.90
39	2011/07/29	05:50:30	30.0000	4669.34	21.36	30.0000	4672.41	21.84
40	2011/07/29	06:50:30	31.0000	4666.64	21.31	31.0000	4669.58	21.77

LOWER Serial Number: 40439 Start Date: 2011/07/27 23:50:30 Run Depth:
UPPER Serial Number: 40436 Start Date: 2011/07/27 23:50:30 Run Depth:
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
100/03-25-016-28W1/00
Start Test Date: 2011/07/28
Final Test Date: 2011/08/04

TUNDRA ST. LAZARE HZNTL 3A-25-16-28
Formation: BAKKEN
Pool: Open Hole: 326 - 1371.5 mKBMD

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/07/29	07:50:30	32.0000	4663.96	21.24	32.0000	4667.13	21.71
42	2011/07/29	08:50:30	33.0000	4661.83	21.19	33.0000	4664.91	21.65
43	2011/07/29	09:50:30	34.0000	4659.35	21.13	34.0000	4662.25	21.60
44	2011/07/29	10:50:30	35.0000	4657.10	21.07	35.0000	4659.79	21.54
45	2011/07/29	11:50:30	36.0000	4654.75	21.02	36.0000	4657.77	21.49
46	2011/07/29	12:50:30	37.0000	4652.88	20.97	37.0000	4655.59	21.44
47	2011/07/29	13:50:30	38.0000	4650.62	20.91	38.0000	4653.72	21.39
48	2011/07/29	14:50:30	39.0000	4648.86	20.86	39.0000	4651.66	21.34
49	2011/07/29	15:50:30	40.0000	4647.08	20.81	40.0000	4649.71	21.29
50	2011/07/29	16:50:30	41.0000	4645.27	20.77	41.0000	4647.96	21.24
51	2011/07/29	17:50:30	42.0000	4643.61	20.73	42.0000	4646.37	21.20
52	2011/07/29	18:50:30	43.0000	4641.67	20.69	43.0000	4644.61	21.15
53	2011/07/29	19:50:30	44.0000	4640.13	20.63	44.0000	4643.01	21.11
54	2011/07/29	20:50:30	45.0000	4638.62	20.61	45.0000	4641.44	21.07
55	2011/07/29	21:50:30	46.0000	4637.01	20.56	46.0000	4639.85	21.03
56	2011/07/29	22:50:30	47.0000	4635.59	20.53	47.0000	4638.41	20.99
57	2011/07/29	23:50:30	48.0000	4634.07	20.48	48.0000	4636.64	20.96
58	2011/07/30	00:50:30	49.0000	4632.65	20.44	49.0000	4635.41	20.92
59	2011/07/30	01:50:30	50.0000	4631.20	20.41	50.0000	4634.11	20.88
60	2011/07/30	02:50:30	51.0000	4630.02	20.38	51.0000	4632.67	20.85
61	2011/07/30	03:50:30	52.0000	4628.76	20.35	52.0000	4631.51	20.82
62	2011/07/30	04:50:30	53.0000	4627.71	20.31	53.0000	4630.20	20.78
63	2011/07/30	05:50:30	54.0000	4626.34	20.27	54.0000	4629.19	20.75
64	2011/07/30	06:50:30	55.0000	4625.42	20.25	55.0000	4627.89	20.72
65	2011/07/30	07:50:30	56.0000	4624.22	20.22	56.0000	4626.95	20.69
66	2011/07/30	08:50:30	57.0000	4623.12	20.18	57.0000	4625.71	20.66
67	2011/07/30	09:50:30	58.0000	4621.97	20.16	58.0000	4624.49	20.63
68	2011/07/30	10:50:30	59.0000	4620.87	20.13	59.0000	4623.52	20.60
69	2011/07/30	11:50:30	60.0000	4619.89	20.10	60.0000	4622.49	20.57
70	2011/07/30	12:50:30	61.0000	4618.89	20.08	61.0000	4621.59	20.55
71	2011/07/30	13:50:30	62.0000	4617.89	20.04	62.0000	4620.45	20.52
72	2011/07/30	14:50:30	63.0000	4617.04	20.02	63.0000	4619.53	20.50
73	2011/07/30	15:50:30	64.0000	4616.01	19.99	64.0000	4618.49	20.47
74	2011/07/30	16:50:30	65.0000	4615.29	19.97	65.0000	4617.70	20.44
75	2011/07/30	17:50:30	66.0000	4614.28	19.94	66.0000	4616.91	20.42
76	2011/07/30	18:50:30	67.0000	4613.71	19.92	67.0000	4616.20	20.40
77	2011/07/30	19:50:30	68.0000	4612.64	19.89	68.0000	4615.31	20.37
78	2011/07/30	20:50:30	69.0000	4612.04	19.86	69.0000	4614.44	20.35
79	2011/07/30	21:50:30	70.0000	4611.14	19.84	70.0000	4613.68	20.33
80	2011/07/30	22:50:30	71.0000	4610.39	19.82	71.0000	4612.76	20.31

LOWER Serial Number: 40439 Start Date: 2011/07/27 23:50:30 Run Depth:
UPPER Serial Number: 40436 Start Date: 2011/07/27 23:50:30 Run Depth:
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
100/03-25-016-28W1/00
Start Test Date: 2011/07/28
Final Test Date: 2011/08/04

TUNDRA ST. LAZARE HZNTL 3A-25-16-28
Formation: BAKKEN
Pool: Open Hole: 326 - 1371.5 mKBMD

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/07/30	23:50:30	72.0000	4609.66	19.81	72.0000	4611.97	20.28
82	2011/07/31	00:50:30	73.0000	4608.86	19.78	73.0000	4611.20	20.26
83	2011/07/31	01:50:30	74.0000	4608.27	19.76	74.0000	4610.55	20.24
84	2011/07/31	02:50:30	75.0000	4607.35	19.74	75.0000	4609.77	20.22
85	2011/07/31	03:50:30	76.0000	4606.63	19.72	76.0000	4609.00	20.20
86	2011/07/31	04:50:30	77.0000	4606.14	19.69	77.0000	4608.46	20.18
87	2011/07/31	05:50:30	78.0000	4605.25	19.69	78.0000	4607.63	20.16
88	2011/07/31	06:50:30	79.0000	4604.70	19.66	79.0000	4607.21	20.14
89	2011/07/31	07:50:30	80.0000	4604.10	19.65	80.0000	4606.39	20.12
90	2011/07/31	08:50:30	81.0000	4603.40	19.63	81.0000	4605.81	20.11
91	2011/07/31	09:50:30	82.0000	4602.74	19.61	82.0000	4605.04	20.09
92	2011/07/31	10:50:30	83.0000	4601.97	19.60	83.0000	4604.23	20.07
93	2011/07/31	11:50:30	84.0000	4601.36	19.57	84.0000	4603.83	20.06
94	2011/07/31	12:50:30	85.0000	4600.79	19.55	85.0000	4602.94	20.04
95	2011/07/31	13:50:30	86.0000	4600.06	19.54	86.0000	4602.34	20.02
96	2011/07/31	14:50:30	87.0000	4599.43	19.52	87.0000	4601.70	20.01
97	2011/07/31	15:50:30	88.0000	4598.81	19.51	88.0000	4601.25	19.99
98	2011/07/31	16:50:30	89.0000	4598.28	19.49	89.0000	4600.62	19.98
99	2011/07/31	17:50:30	90.0000	4597.80	19.48	90.0000	4600.15	19.96
100	2011/07/31	18:50:30	91.0000	4597.14	19.46	91.0000	4599.65	19.95
101	2011/07/31	19:50:30	92.0000	4596.86	19.44	92.0000	4599.24	19.93
102	2011/07/31	20:50:30	93.0000	4596.24	19.43	93.0000	4598.53	19.91
103	2011/07/31	21:50:30	94.0000	4595.74	19.41	94.0000	4598.13	19.90
104	2011/07/31	22:50:30	95.0000	4595.33	19.40	95.0000	4597.52	19.89
105	2011/07/31	23:50:30	96.0000	4594.68	19.39	96.0000	4596.98	19.87
106	2011/08/01	00:50:30	97.0000	4594.16	19.36	97.0000	4596.49	19.86
107	2011/08/01	01:50:30	98.0000	4593.56	19.34	98.0000	4596.09	19.85
108	2011/08/01	02:50:30	99.0000	4593.14	19.34	99.0000	4595.38	19.83
109	2011/08/01	03:50:30	100.0000	4592.66	19.32	100.0000	4595.02	19.82
110	2011/08/01	04:50:30	101.0000	4592.33	19.32	101.0000	4594.64	19.81
111	2011/08/01	05:50:30	102.0000	4591.98	19.31	102.0000	4594.09	19.79
112	2011/08/01	06:50:30	103.0000	4591.55	19.28	103.0000	4593.73	19.78
113	2011/08/01	07:50:30	104.0000	4590.92	19.28	104.0000	4593.30	19.77
114	2011/08/01	08:50:30	105.0000	4590.50	19.26	105.0000	4592.74	19.75
115	2011/08/01	09:50:30	106.0000	4590.16	19.26	106.0000	4592.44	19.74
116	2011/08/01	10:50:30	107.0000	4589.62	19.25	107.0000	4591.88	19.73
117	2011/08/01	11:50:30	108.0000	4589.18	19.24	108.0000	4591.46	19.72
118	2011/08/01	12:50:30	109.0000	4588.77	19.22	109.0000	4590.80	19.71
119	2011/08/01	13:50:30	110.0000	4588.23	19.21	110.0000	4590.60	19.70
120	2011/08/01	14:50:30	111.0000	4587.92	19.19	111.0000	4590.25	19.69

LOWER Serial Number: 40439 Start Date: 2011/07/27 23:50:30 Run Depth:
UPPER Serial Number: 40436 Start Date: 2011/07/27 23:50:30 Run Depth:
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
100/03-25-016-28W1/00
Start Test Date: 2011/07/28
Final Test Date: 2011/08/04

TUNDRA ST. LAZARE HZNTL 3A-25-16-28
Formation: BAKKEN
Pool: Open Hole: 326 - 1371.5 mKBMD

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/08/01	15:50:30	112.0000	4587.49	19.18	112.0000	4589.75	19.67
122	2011/08/01	16:50:30	113.0000	4587.02	19.17	113.0000	4589.47	19.67
123	2011/08/01	17:50:30	114.0000	4586.71	19.16	114.0000	4588.93	19.66
124	2011/08/01	18:50:30	115.0000	4586.52	19.15	115.0000	4588.62	19.64
125	2011/08/01	19:50:30	116.0000	4586.14	19.14	116.0000	4588.36	19.63
126	2011/08/01	20:50:30	117.0000	4585.86	19.13	117.0000	4588.17	19.62
127	2011/08/01	21:50:30	118.0000	4585.55	19.12	118.0000	4587.81	19.61
128	2011/08/01	22:50:30	119.0000	4585.09	19.11	119.0000	4587.54	19.60
129	2011/08/01	23:50:30	120.0000	4584.75	19.10	120.0000	4587.10	19.59
130	2011/08/02	00:50:30	121.0000	4584.43	19.09	121.0000	4586.84	19.59
131	2011/08/02	01:50:30	122.0000	4584.27	19.09	122.0000	4586.35	19.57
132	2011/08/02	02:50:30	123.0000	4583.80	19.08	123.0000	4586.16	19.57
133	2011/08/02	03:50:30	124.0000	4583.62	19.06	124.0000	4585.69	19.56
134	2011/08/02	04:50:30	125.0000	4583.26	19.05	125.0000	4585.39	19.54
135	2011/08/02	05:50:30	126.0000	4583.04	19.04	126.0000	4585.12	19.54
136	2011/08/02	06:50:30	127.0000	4582.72	19.04	127.0000	4585.02	19.53
137	2011/08/02	07:50:30	128.0000	4582.49	19.03	128.0000	4584.57	19.52
138	2011/08/02	08:50:30	129.0000	4582.26	19.01	129.0000	4584.41	19.51
139	2011/08/02	09:50:30	130.0000	4581.98	19.01	130.0000	4584.10	19.50
140	2011/08/02	10:50:30	131.0000	4581.49	19.00	131.0000	4583.68	19.49
141	2011/08/02	11:50:30	132.0000	4581.16	18.99	132.0000	4583.23	19.49
142	2011/08/02	12:50:30	133.0000	4580.85	18.99	133.0000	4583.19	19.48
143	2011/08/02	13:50:30	134.0000	4580.44	18.98	134.0000	4582.78	19.47
144	2011/08/02	14:50:30	135.0000	4580.02	18.96	135.0000	4582.36	19.46
145	2011/08/02	15:50:30	136.0000	4579.97	18.95	136.0000	4582.09	19.45
146	2011/08/02	16:50:30	137.0000	4579.53	18.95	137.0000	4581.67	19.44
147	2011/08/02	17:50:30	138.0000	4579.41	18.94	138.0000	4581.55	19.44
148	2011/08/02	18:50:30	139.0000	4579.11	18.93	139.0000	4581.19	19.43
149	2011/08/02	19:50:30	140.0000	4578.81	18.92	140.0000	4581.03	19.42
150	2011/08/02	20:50:30	141.0000	4578.55	18.92	141.0000	4580.81	19.41
151	2011/08/02	21:50:30	142.0000	4578.11	18.92	142.0000	4580.54	19.41
152	2011/08/02	22:50:30	143.0000	4577.96	18.90	143.0000	4580.43	19.40
153	2011/08/02	23:50:30	144.0000	4577.81	18.89	144.0000	4579.85	19.39
154	2011/08/03	00:50:30	145.0000	4577.39	18.89	145.0000	4579.74	19.38
155	2011/08/03	01:50:30	146.0000	4577.00	18.88	146.0000	4579.33	19.38
156	2011/08/03	02:50:30	147.0000	4576.88	18.87	147.0000	4579.06	19.37
157	2011/08/03	03:50:30	148.0000	4576.53	18.87	148.0000	4578.66	19.36
158	2011/08/03	04:50:30	149.0000	4576.41	18.85	149.0000	4578.42	19.36
159	2011/08/03	05:50:30	150.0000	4576.01	18.86	150.0000	4578.05	19.35
160	2011/08/03	06:50:30	151.0000	4575.78	18.85	151.0000	4578.11	19.34

LOWER Serial Number: 40439 Start Date: 2011/07/27 23:50:30 Run Depth:
UPPER Serial Number: 40436 Start Date: 2011/07/27 23:50:30 Run Depth:
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
100/03-25-016-28W1/00
Start Test Date: 2011/07/28
Final Test Date: 2011/08/04

TUNDRA ST. LAZARE HZNTL 3A-25-16-28
Formation: BAKKEN
Pool: Open Hole: 326 - 1371.5 mKBMD

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2011/08/03	07:50:30	152.0000	4575.66	18.84	152.0000	4577.73	19.34
162	2011/08/03	08:50:30	153.0000	4575.41	18.84	153.0000	4577.61	19.33
163	2011/08/03	09:50:30	154.0000	4575.06	18.82	154.0000	4577.32	19.32
164	2011/08/03	10:50:30	155.0000	4574.97	18.82	155.0000	4577.15	19.32
165	2011/08/03	11:50:30	156.0000	4574.76	18.82	156.0000	4576.90	19.31
166	2011/08/03	12:50:30	157.0000	4574.60	18.82	157.0000	4576.62	19.31
167	2011/08/03	13:50:30	158.0000	4574.23	18.80	158.0000	4576.29	19.30
168	2011/08/03	14:50:30	159.0000	4573.94	18.79	159.0000	4576.02	19.29
169	2011/08/03	15:50:30	160.0000	4573.67	18.79	160.0000	4575.89	19.29
170	2011/08/03	16:50:30	161.0000	4573.37	18.79	161.0000	4575.82	19.28
171	2011/08/03	17:50:30	162.0000	4573.47	18.78	162.0000	4575.47	19.28
172	2011/08/03	18:50:30	163.0000	4573.15	18.77	163.0000	4575.24	19.27
173	2011/08/03	19:50:30	164.0000	4572.93	18.76	164.0000	4575.10	19.26
174	2011/08/03	20:50:30	165.0000	4572.69	18.76	165.0000	4575.00	19.26
175	2011/08/03	21:50:30	166.0000	4572.54	18.75	166.0000	4574.78	19.25
176	2011/08/03	22:50:30	167.0000	4572.37	18.75	167.0000	4574.52	19.24
177	2011/08/03	23:50:30	168.0000	4572.25	18.75	168.0000	4574.32	19.24
178	2011/08/04	00:50:30	169.0000	4572.03	18.73	169.0000	4574.04	19.24
179	2011/08/04	01:50:30	170.0000	4571.68	18.73	170.0000	4573.98	19.23
180	2011/08/04	02:50:30	171.0000	4571.45	18.73	171.0000	4573.72	19.22
181	2011/08/04	03:50:30	172.0000	4571.28	18.73	172.0000	4573.40	19.22
182	2011/08/04	04:50:30	173.0000	4571.12	18.71	173.0000	4573.25	19.21
183	2011/08/04	05:50:30	174.0000	4570.76	18.71	174.0000	4573.24	19.21
184	2011/08/04	06:50:30	175.0000	4570.77	18.71	175.0000	4572.85	19.20
185	2011/08/04	07:50:30	176.0000	4570.69	18.70	176.0000	4572.68	19.20
186	2011/08/04	08:50:30	177.0000	4570.47	18.69	177.0000	4572.43	19.19
187	2011/08/04	09:50:30	178.0000	4570.08	18.69	178.0000	4572.55	19.19
188	2011/08/04	10:09:30	178.3167	4570.07	18.69	178.3167	4572.32	19.19
189	2011/08/04	10:09:30	178.3167	FINAL PRESSURE, UNSET BRIDGE PLUG				
190	2011/08/04	10:10:00	178.3250	4726.81	18.69	178.3250	4712.56	19.19
191	2011/08/04	10:50:30	179.0000	4859.37	18.48	179.0000	4862.93	18.99
192	2011/08/04	11:19:00	179.4750	3641.98	17.43	179.4750	3640.15	17.95
193	2011/08/04	11:19:00	179.4750	PULL OUT OF HOLE				
194	2011/08/04	11:19:30	179.4833	3540.12	17.35	179.4833	3558.08	17.88
195	2011/08/04	11:50:30	180.0000	167.51	12.38	180.0000	160.11	12.77
196	2011/08/04	12:18:00	180.4583	106.72	14.22	180.4583	102.09	14.56
197	2011/08/04	12:18:00	180.4583	RECORDERS AT SURFACE				
198	2011/08/04	12:18:30	180.4667	106.74	14.29	180.4667	102.16	14.60
199	2011/08/04	12:50:30	181.0000	107.98	18.44	181.0000	102.23	16.66
200	2011/08/04	13:50:30	182.0000	108.42	25.14	182.0000	102.29	24.37

LOWER Serial Number: 40439 Start Date: 2011/07/27 23:50:30 Run Depth:
UPPER Serial Number: 40436 Start Date: 2011/07/27 23:50:30 Run Depth:
Print Filter: Print every 1 hour



DATE: July 28 th , 2011 - August 4 th , 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra St Lazare Hzntrl 3A-25-16-28 W1	ADDRESS: Virden, MB
LOCATION: 4-30-16-27 W1	UWI: 100/03-25-016-28W1/02
FIELD: Tundra St Lazare	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 1204 748 5894
FIELD REP: Peter McFaden	PHONE: 1306 421 0981
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com	

STATUS: Oil Well		TEST TYPE: Bridge Plug	
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: <10 ppm	
PRODUCING THROUGH: Tubing		SHUT IN TIME/DATE: See Description	
KOP: 326 m	TVD: 326 m		LICENCE #: 8114
PBTD: N/A	TD: 1371.50 mKB		WELL TYPE: Horizontal
CASING SIZE: 177.8 m	CSG WEIGHT: 34.23 kg/m		CSG DEPTH: 638 mKB
TUBING SIZE: N/A	TBG WEIGHT: N/A		TBG DEPTH: N/A
Elevations KB: 480.03 mKB	GRD: 475.13 m		CF: 4.90 m

PRODUCING INTERVAL

TYPE: Open Hole	SIZE: N/A	INTERVAL: 326 - 1371.50 m
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RECORDER INFORMATION

TOP S/N: 40436	FILE NAME: 4-30-16-27 W1	RANGE: 0-20685 kpa
BOTTOM S/N: 40439	FILE NAME: 4-30-16-27 W1	RANGE: 0-20685 kpa
TOP BATTERY S/N: N/A	BOTTOM BATTERY S/N: N/A	
CONNECT TIME: N/A	DISCONNECT TIME: N/A	

SURFACE TEMP: 25	LEASE CONDITION: Sunny
WIRELINE OPERATOR: Ivory Herman	PHONE: 1306 371 5613
WIRELINE ASSISTANT: N/A	
DIRECTIONS: N/A	

DWG WELL HEAD PRESSURES:

TUBING (before survey): N/A	CASING (before survey): N/A
TUBING (after survey): N/A	CASING (after survey): N/A

FLUID LEVEL: N/A	RUN DEPTH: See Description
TIME ON BOTTOM: See Description	TIME OFF BOTTOM: See Description

GRADIENT STOPS

DEPTH mKB:	N/A	FROM:	N/A	UNTIL:	N/A
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COMMENTS: The tools were run in the well by a drilling rig to collect the BHP and BHT below a bridge plug. Tools were then pulled by a service rig.

DESCRIPTION OF WORK DONE:

The tools were run in the well by a drilling rig to collect the BHP and BHT below a bridge plug. Tools were then pulled by a service rig.

July 27th, 2011

23:51:00 - Run in hole

July 28th, 2011

00:35:30 - Tools on bottom

00:58:30 - Bridge plug set

July 29th, 2011

00:58:30 - After 24 hours

July 30th, 2011

00:58:30 - After 48 hours

July 31st, 2011

00:58:30 - After 72 hours

August 1st, 2011

00:58:30 - After 4 days

August 2nd, 2011

00:58:30 - After 5 days

August 3rd, 2011

00:58:30 - After 6 days

August 4th, 2011

00:58:30 - After 7 days

10:09:30 - FINAL STABLE BHP + BHT

10:10:00 - Bridge plug unset

11:19:00 - Pull out of hole

12:18:00 - Recorders at surface

August 6th, 2011

15:40:30 - Recorders downloaded

FINAL STABLE BHP = 4570 kPa

FINAL STABLE BHT = 18.7 C



TUNDRA OIL & GAS PARTNERSHIP

ST. LAZARE (5-30-16-27) HZ 16-25-16-28

100/16-25-016-28W1/00

LICENSE #: 8629

BAKKEN FORMATION

Open Hole: 647 - 1430 mKBMD

(516.01 – 512.47 TVD)

RESERVOIR PRESSURE SURVEY DATA

MARCH 8th – 10th, 2012

Prepared by: **DOLLCO Well Data Services**

e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteran, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-4409
Site Contact	WAYNE RENWICK
Site Phone	1-204-264-1115

Well Information

Well Name	ST. LAZARE (5-30-16-27) HZ 16-25-16-28
Unique Well ID	100/16-25-016-28W1/00
Surface Location	5-30-16-28 / 16-25-16-28W1
Well License Number	8629
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	ST. LAZARE

KB Elevation (SL)	480.81 m
CF Elevation (SL)	476.71 m
GL Elevation (SL)	476.71 m
Distance from KB to CF (Log)	4.10 m
KB-GL Offset	4.10 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	647.00 m
Casing Depth(TVD KB)	516.01 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

Test Information

Well Name ST. LAZARE (5-30-16-27) HZ 16-25-16-28
Unique Well ID 100/16-25-016-28W1/00
Surface Location 5-30-16-28 / 16-25-16-28W1
Well License Number 8629

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type RESERVOIR PRESSURE SURVEY
Formation BAKKEN
Pool O.H.: 647 - 1430 mKBMD
Well Type Indicator Horizontal

Test/Prod. Interval Top KB (Log) 647.00 m
Test/Prod. Interval Base KB (Log) 1430.00 m
Test/Prod Interval Top KB (TVD) 516.01 m
Test/Prod. Interval Base m KB (TVD) 512.47 m
MPP(Log KB) 1038.50 m
MPP(TVD KB) 514.24 m

Date/Time Gauge on Bottom 2012/03/08 11:40:00
Date/Time Gauge Off Bottom 2012/03/10 12:56:00
Time/Date Well Shut-In 2012/03/08 11:48:00

Tubing Pressure Initial 93.01 kPa(a)
Casing Pressure Initial 93.01 kPa(a)
Tubing Pressure: Final 93.01 kPa(a)
Casing Pressure: Final 93.01 kPa(a)

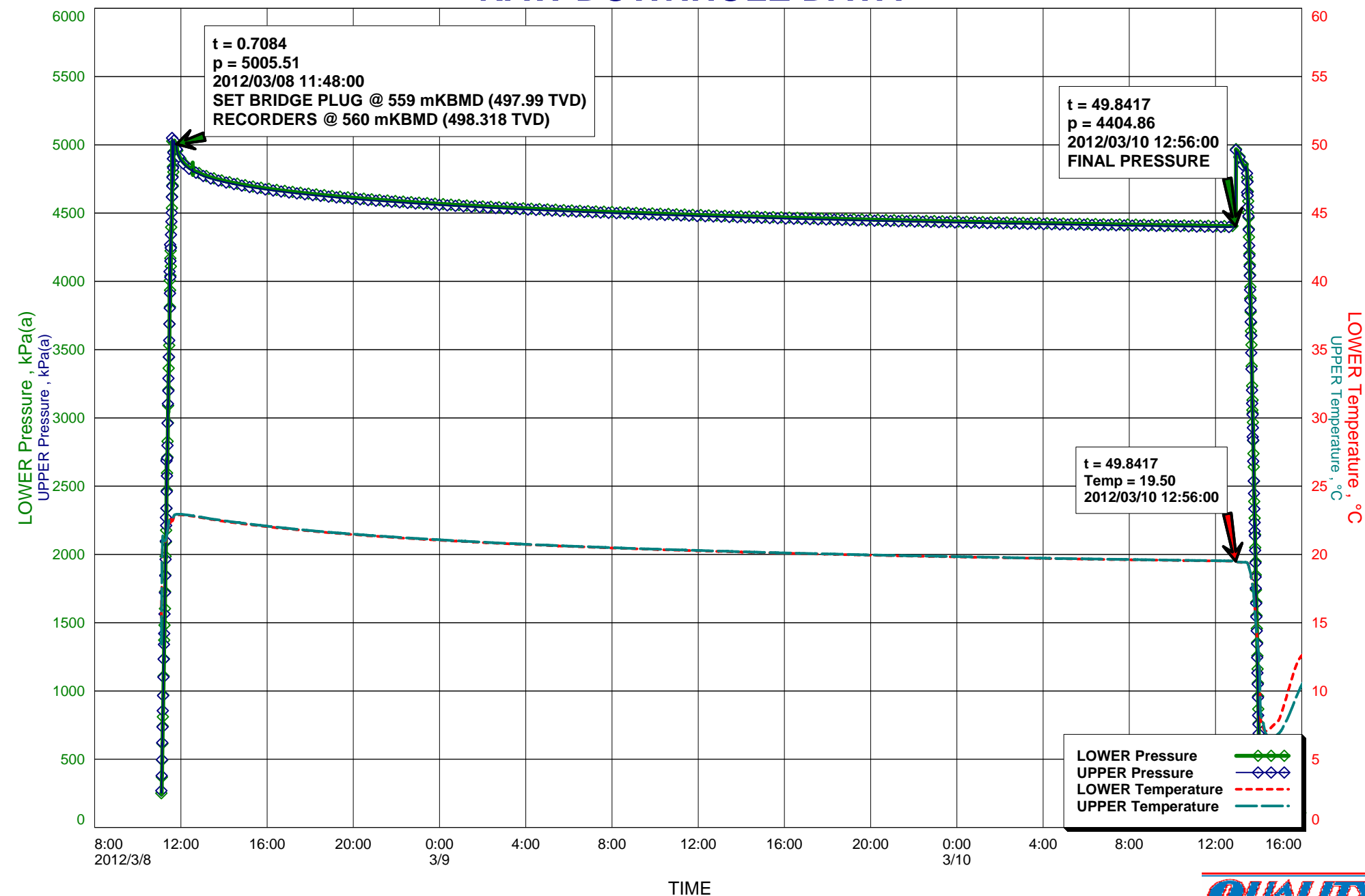
Last Measured Pressure at Run Depth 4404.86 kPa(a)
Reservoir Temperature 19.50 °C

Service Company Quality Wireline Services Ltd.
Representative BART ROYAN
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2012/03/20

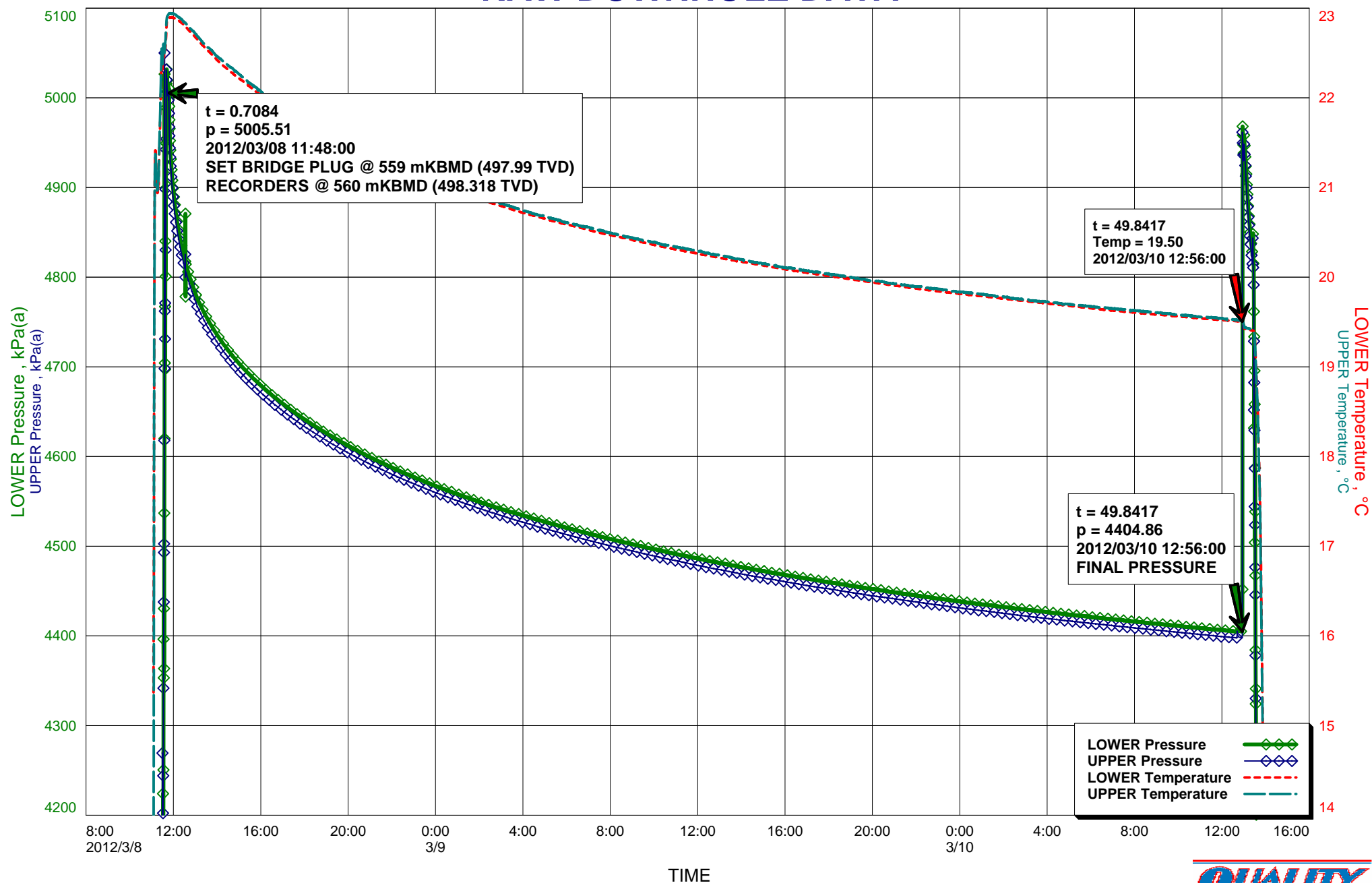
BRIDGE PLUG SET @ 559 mKBMD COE (497.99 TVD)
OPEN HOLE: 647 - 1430 mKBMD (516.01 - 512.47 TVD)



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/16-25-016-28W1/00
Well Name	ST. LAZARE (5-30-16-27) HZ 16-25-16-28
Formation	BAKKEN
Start Test Date	2012/03/08
Final Test Date	2012/03/10

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40424	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	560.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2010/05/11	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/03/08	Gauge Start Time	11:05:30
Gauge Stop Date	2012/03/10	Gauge Stop Time	17:00:00
Date Gauge On Bottom	2012/03/08	Time Gauge On Bottom	11:40:00
Date Gauge Off Bottom	2012/03/10	Time Gauge Off Bottom	12:56:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40419	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	559.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/09/14	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/03/08	Gauge Start Time	11:05:30
Gauge Stop Date	2012/03/10	Gauge Stop Time	17:00:00
Date Gauge On Bottom	2012/03/08	Time Gauge On Bottom	11:40:00
Date Gauge Off Bottom	2012/03/10	Time Gauge Off Bottom	12:56:00

TUNDRA OIL & GAS PARTNERSHIP

100/16-25-016-28W1/00

Start Test Date: 2012/03/08

Final Test Date: 2012/03/10

ST. LAZARE (5-30-16-27) HZ 16-25-16-28

Formation: BAKKEN

Pool: O.H.: 647 - 1430 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/03/08	11:05:30	0.0000	251.47	15.37	0.0000	269.52	13.40
2	2012/03/08	11:05:30	0.0000	TRIGGER ACTIVATE RECORDERS S/N: 40424(L) & 40419(U)				
3	2012/03/08	11:06:00	0.0084	249.63	16.33	0.0084	253.98	14.49
4	2012/03/08	11:20:30	0.2500	2697.50	21.20	0.2500	2460.36	21.33
5	2012/03/08	11:35:30	0.5000	4620.17	22.44	0.5084	4698.11	22.52
6	2012/03/08	11:40:00	0.5750	4988.97	22.69	0.5750	4954.22	22.78
7	2012/03/08	11:40:00	0.5750	TOOLS ON DEPTH @ 560 mKBMD (498.318 TVD)				
8	2012/03/08	11:40:30	0.5834	4990.82	22.75	0.5834	5031.56	22.83
9	2012/03/08	11:48:00	0.7084	5005.51	22.89	0.7084	4982.71	22.94
10	2012/03/08	11:48:00	0.7084	SET BRIDGE PLUG @ 559 mKBMD COE (497.99 TVD)				
11	2012/03/08	11:48:30	0.7167	4990.58	22.90	0.7167	4967.58	22.94
12	2012/03/08	11:50:30	0.7500	4952.30	22.89	0.7584	4933.89	22.94
13	2012/03/08	12:05:30	1.0000	4875.76	22.88	1.0084	4864.31	22.93
14	2012/03/08	12:20:30	1.2500	4838.34	22.84	1.2584	4828.33	22.88
15	2012/03/08	12:35:30	1.5000	4812.73	22.79	1.5084	4803.16	22.82
16	2012/03/08	12:50:30	1.7500	4793.18	22.72	1.7584	4784.19	22.76
17	2012/03/08	13:06:00	2.0084	4775.16	22.65	2.0167	4766.38	22.68
18	2012/03/08	13:21:00	2.2584	4762.92	22.58	2.2667	4754.07	22.61
19	2012/03/08	13:36:00	2.5084	4751.90	22.52	2.5167	4742.92	22.56
20	2012/03/08	13:51:00	2.7584	4741.50	22.46	2.7667	4732.95	22.50
21	2012/03/08	14:06:00	3.0084	4732.12	22.40	3.0167	4723.56	22.44
22	2012/03/08	14:21:00	3.2584	4723.61	22.35	3.2667	4715.25	22.39
23	2012/03/08	14:36:00	3.5084	4715.54	22.30	3.5167	4707.27	22.34
24	2012/03/08	14:51:00	3.7584	4708.12	22.25	3.7667	4700.00	22.30
25	2012/03/08	15:06:00	4.0084	4701.24	22.20	4.0167	4693.13	22.25
26	2012/03/08	15:21:00	4.2584	4694.73	22.15	4.2667	4686.50	22.20
27	2012/03/08	15:36:00	4.5084	4688.77	22.10	4.5167	4680.51	22.14
28	2012/03/08	15:51:00	4.7584	4682.91	22.06	4.7667	4674.43	22.10
29	2012/03/08	16:06:00	5.0084	4677.28	22.01	5.0167	4669.02	22.05
30	2012/03/08	16:21:00	5.2584	4672.01	21.97	5.2667	4663.97	22.01
31	2012/03/08	16:36:00	5.5084	4666.70	21.93	5.5167	4658.47	21.97
32	2012/03/08	16:51:00	5.7584	4661.95	21.89	5.7667	4653.63	21.93
33	2012/03/08	17:06:00	6.0084	4657.25	21.85	6.0167	4648.94	21.89
34	2012/03/08	17:21:00	6.2584	4652.56	21.82	6.2667	4644.45	21.85
35	2012/03/08	17:36:00	6.5084	4648.30	21.77	6.5167	4640.12	21.81
36	2012/03/08	17:51:00	6.7584	4643.97	21.74	6.7667	4636.01	21.78
37	2012/03/08	18:06:00	7.0084	4639.99	21.70	7.0167	4631.88	21.74
38	2012/03/08	18:21:00	7.2584	4635.79	21.67	7.2667	4627.89	21.70
39	2012/03/08	18:36:00	7.5084	4632.12	21.63	7.5167	4623.99	21.66
40	2012/03/08	18:51:00	7.7584	4628.13	21.60	7.7667	4620.21	21.63

LOWER Serial Number: 40424 Start Date: 2012/03/08 11:05:30 Run Depth: 560.00

UPPER Serial Number: 40419 Start Date: 2012/03/08 11:05:30 Run Depth: 559.70

Print Filter:

TUNDRA OIL & GAS PARTNERSHIP
100/16-25-016-28W1/00
Start Test Date: 2012/03/08
Final Test Date: 2012/03/10

ST. LAZARE (5-30-16-27) HZ 16-25-16-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: O.H.: 647 - 1430 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/03/08	19:06:00	8.0084	4624.48	21.57	8.0167	4616.37	21.60
42	2012/03/08	19:21:00	8.2584	4620.97	21.53	8.2667	4612.84	21.56
43	2012/03/08	19:36:00	8.5084	4617.59	21.50	8.5167	4609.25	21.52
44	2012/03/08	19:51:00	8.7584	4614.20	21.47	8.7667	4606.03	21.50
45	2012/03/08	20:06:00	9.0084	4610.78	21.44	9.0167	4602.64	21.47
46	2012/03/08	20:21:00	9.2584	4607.51	21.41	9.2667	4599.44	21.44
47	2012/03/08	20:36:00	9.5084	4604.22	21.38	9.5167	4596.42	21.41
48	2012/03/08	20:51:00	9.7584	4601.18	21.35	9.7667	4593.36	21.39
49	2012/03/08	21:06:00	10.0084	4598.15	21.33	10.0167	4590.25	21.36
50	2012/03/08	21:21:00	10.2584	4595.22	21.30	10.2667	4587.36	21.33
51	2012/03/08	21:36:00	10.5084	4592.32	21.27	10.5167	4584.65	21.30
52	2012/03/08	21:51:00	10.7584	4589.48	21.25	10.7667	4581.76	21.27
53	2012/03/08	22:06:00	11.0084	4586.66	21.22	11.0167	4579.13	21.25
54	2012/03/08	22:21:00	11.2584	4583.96	21.19	11.2667	4576.22	21.22
55	2012/03/08	22:36:00	11.5084	4581.27	21.17	11.5167	4573.55	21.20
56	2012/03/08	22:51:00	11.7584	4578.82	21.14	11.7667	4571.00	21.17
57	2012/03/08	23:06:00	12.0084	4576.16	21.12	12.0167	4568.63	21.15
58	2012/03/08	23:21:00	12.2584	4573.73	21.10	12.2667	4565.98	21.13
59	2012/03/08	23:36:00	12.5084	4571.23	21.08	12.5167	4563.48	21.11
60	2012/03/08	23:51:00	12.7584	4568.85	21.05	12.7667	4561.15	21.08
61	2012/03/09	00:06:00	13.0084	4566.37	21.03	13.0167	4558.68	21.06
62	2012/03/09	00:21:00	13.2584	4564.18	21.01	13.2667	4556.48	21.04
63	2012/03/09	00:36:00	13.5084	4561.79	20.99	13.5167	4554.17	21.01
64	2012/03/09	00:51:00	13.7584	4559.58	20.97	13.7667	4551.84	20.99
65	2012/03/09	01:06:00	14.0084	4557.35	20.95	14.0167	4549.66	20.97
66	2012/03/09	01:21:00	14.2584	4554.82	20.93	14.2667	4547.77	20.95
67	2012/03/09	01:36:00	14.5084	4552.99	20.91	14.5167	4545.60	20.93
68	2012/03/09	01:51:00	14.7584	4550.87	20.88	14.7667	4543.47	20.91
69	2012/03/09	02:06:00	15.0084	4548.76	20.86	15.0167	4541.41	20.89
70	2012/03/09	02:21:00	15.2584	4546.85	20.84	15.2667	4539.22	20.87
71	2012/03/09	02:36:00	15.5084	4544.67	20.82	15.5167	4537.14	20.85
72	2012/03/09	02:51:00	15.7584	4542.78	20.81	15.7667	4535.38	20.83
73	2012/03/09	03:06:00	16.0084	4540.76	20.79	16.0167	4533.38	20.81
74	2012/03/09	03:21:00	16.2584	4538.87	20.77	16.2667	4531.32	20.80
75	2012/03/09	03:36:00	16.5084	4537.43	20.75	16.5167	4529.59	20.78
76	2012/03/09	03:51:00	16.7584	4535.41	20.73	16.7667	4527.82	20.76
77	2012/03/09	04:06:00	17.0084	4533.64	20.71	17.0167	4526.06	20.74
78	2012/03/09	04:21:00	17.2584	4531.77	20.70	17.2667	4524.23	20.72
79	2012/03/09	04:36:00	17.5084	4529.90	20.68	17.5167	4522.41	20.70
80	2012/03/09	04:51:00	17.7584	4528.32	20.67	17.7667	4520.70	20.68

LOWER Serial Number: 40424 Start Date: 2012/03/08 11:05:30 Run Depth: 560.00

UPPER Serial Number: 40419 Start Date: 2012/03/08 11:05:30 Run Depth: 559.70

Print Filter:

TUNDRA OIL & GAS PARTNERSHIP

100/16-25-016-28W1/00

Start Test Date: 2012/03/08

Final Test Date: 2012/03/10

ST. LAZARE (5-30-16-27) HZ 16-25-16-28

Formation: BAKKEN

Pool: O.H.: 647 - 1430 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/03/09	05:06:00	18.0084	4526.51	20.64	18.0167	4518.91	20.67
82	2012/03/09	05:21:00	18.2584	4524.92	20.63	18.2667	4517.28	20.66
83	2012/03/09	05:36:00	18.5084	4523.13	20.61	18.5167	4515.74	20.63
84	2012/03/09	05:51:00	18.7584	4521.42	20.60	18.7667	4513.75	20.62
85	2012/03/09	06:06:00	19.0084	4519.96	20.58	19.0167	4512.30	20.61
86	2012/03/09	06:21:00	19.2584	4518.44	20.57	19.2667	4510.47	20.59
87	2012/03/09	06:36:00	19.5084	4516.74	20.55	19.5167	4509.13	20.57
88	2012/03/09	06:51:00	19.7584	4515.14	20.54	19.7667	4507.43	20.56
89	2012/03/09	07:06:00	20.0084	4513.64	20.52	20.0167	4505.63	20.54
90	2012/03/09	07:21:00	20.2584	4512.06	20.51	20.2667	4504.27	20.53
91	2012/03/09	07:36:00	20.5084	4510.44	20.49	20.5167	4502.74	20.52
92	2012/03/09	07:51:00	20.7584	4508.69	20.48	20.7667	4501.15	20.50
93	2012/03/09	08:06:00	21.0084	4507.49	20.46	21.0167	4499.77	20.49
94	2012/03/09	08:21:00	21.2584	4506.11	20.45	21.2667	4498.41	20.47
95	2012/03/09	08:36:00	21.5084	4504.54	20.44	21.5167	4496.90	20.46
96	2012/03/09	08:51:00	21.7584	4503.15	20.43	21.7667	4495.40	20.45
97	2012/03/09	09:06:00	22.0084	4501.68	20.41	22.0167	4494.22	20.43
98	2012/03/09	09:21:00	22.2584	4500.28	20.40	22.2667	4492.69	20.42
99	2012/03/09	09:36:00	22.5084	4498.97	20.38	22.5167	4491.34	20.40
100	2012/03/09	09:51:00	22.7584	4497.60	20.37	22.7667	4489.57	20.39
101	2012/03/09	10:06:00	23.0084	4496.49	20.36	23.0167	4488.59	20.39
102	2012/03/09	10:21:00	23.2584	4494.86	20.34	23.2667	4486.97	20.37
103	2012/03/09	10:36:00	23.5084	4493.57	20.33	23.5167	4485.77	20.35
104	2012/03/09	10:51:00	23.7584	4492.20	20.32	23.7667	4484.41	20.34
105	2012/03/09	11:06:00	24.0084	4490.87	20.31	24.0167	4483.37	20.33
106	2012/03/09	11:21:00	24.2584	4489.73	20.29	24.2667	4481.81	20.32
107	2012/03/09	11:36:00	24.5084	4488.35	20.28	24.5167	4480.68	20.31
108	2012/03/09	11:51:00	24.7584	4486.97	20.27	24.7667	4479.34	20.30
109	2012/03/09	12:06:00	25.0084	4485.78	20.26	25.0167	4478.11	20.29
110	2012/03/09	12:21:00	25.2584	4484.83	20.25	25.2667	4476.84	20.27
111	2012/03/09	12:36:00	25.5084	4483.21	20.24	25.5167	4475.55	20.25
112	2012/03/09	12:51:00	25.7584	4482.21	20.23	25.7667	4474.37	20.25
113	2012/03/09	13:06:00	26.0084	4480.73	20.21	26.0167	4473.41	20.24
114	2012/03/09	13:21:00	26.2584	4479.66	20.20	26.2667	4472.12	20.23
115	2012/03/09	13:36:00	26.5084	4478.62	20.19	26.5167	4470.98	20.21
116	2012/03/09	13:51:00	26.7584	4477.38	20.18	26.7667	4469.87	20.20
117	2012/03/09	14:06:00	27.0084	4476.37	20.17	27.0167	4468.71	20.19
118	2012/03/09	14:21:00	27.2584	4475.04	20.16	27.2667	4467.54	20.18
119	2012/03/09	14:36:00	27.5084	4474.00	20.15	27.5167	4466.46	20.16
120	2012/03/09	14:51:00	27.7584	4472.91	20.14	27.7667	4465.19	20.16

LOWER Serial Number: 40424 Start Date: 2012/03/08 11:05:30 Run Depth: 560.00

UPPER Serial Number: 40419 Start Date: 2012/03/08 11:05:30 Run Depth: 559.70

Print Filter:

TUNDRA OIL & GAS PARTNERSHIP

100/16-25-016-28W1/00

Start Test Date: 2012/03/08

Final Test Date: 2012/03/10

ST. LAZARE (5-30-16-27) HZ 16-25-16-28

Formation: BAKKEN

Pool: O.H.: 647 - 1430 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/03/09	15:06:00	28.0084	4471.80	20.13	28.0167	4464.38	20.15
122	2012/03/09	15:21:00	28.2584	4470.60	20.12	28.2667	4463.24	20.13
123	2012/03/09	15:36:00	28.5084	4469.74	20.11	28.5167	4462.06	20.12
124	2012/03/09	15:51:00	28.7584	4468.70	20.09	28.7667	4460.99	20.11
125	2012/03/09	16:06:00	29.0084	4467.69	20.09	29.0167	4459.77	20.10
126	2012/03/09	16:21:00	29.2584	4466.55	20.08	29.2667	4458.82	20.10
127	2012/03/09	16:36:00	29.5084	4465.54	20.07	29.5167	4457.84	20.09
128	2012/03/09	16:51:00	29.7584	4464.32	20.06	29.7667	4456.82	20.08
129	2012/03/09	17:06:00	30.0084	4463.48	20.05	30.0167	4455.68	20.07
130	2012/03/09	17:21:00	30.2584	4462.59	20.04	30.2667	4454.69	20.06
131	2012/03/09	17:36:00	30.5084	4461.45	20.03	30.5167	4453.83	20.06
132	2012/03/09	17:51:00	30.7584	4460.56	20.02	30.7667	4452.85	20.04
133	2012/03/09	18:06:00	31.0084	4459.42	20.01	31.0167	4452.03	20.03
134	2012/03/09	18:21:00	31.2584	4458.36	20.00	31.2667	4451.07	20.03
135	2012/03/09	18:36:00	31.5084	4457.41	19.99	31.5167	4450.03	20.01
136	2012/03/09	18:51:00	31.7584	4456.53	19.98	31.7667	4449.04	20.01
137	2012/03/09	19:06:00	32.0084	4455.55	19.98	32.0167	4448.16	19.99
138	2012/03/09	19:21:00	32.2584	4454.80	19.97	32.2667	4447.17	19.99
139	2012/03/09	19:36:00	32.5084	4453.81	19.96	32.5167	4446.41	19.98
140	2012/03/09	19:51:00	32.7584	4452.70	19.95	32.7667	4445.23	19.96
141	2012/03/09	20:06:00	33.0084	4451.90	19.94	33.0167	4444.50	19.96
142	2012/03/09	20:21:00	33.2584	4450.96	19.93	33.2667	4443.32	19.95
143	2012/03/09	20:36:00	33.5084	4450.03	19.92	33.5167	4442.79	19.94
144	2012/03/09	20:51:00	33.7584	4449.20	19.91	33.7667	4441.83	19.93
145	2012/03/09	21:06:00	34.0084	4448.23	19.91	34.0167	4441.11	19.93
146	2012/03/09	21:21:00	34.2584	4447.38	19.90	34.2667	4440.11	19.91
147	2012/03/09	21:36:00	34.5084	4446.22	19.89	34.5167	4439.19	19.91
148	2012/03/09	21:51:00	34.7584	4445.59	19.88	34.7667	4438.22	19.90
149	2012/03/09	22:06:00	35.0084	4444.80	19.87	35.0167	4437.54	19.90
150	2012/03/09	22:21:00	35.2584	4443.78	19.86	35.2667	4436.75	19.89
151	2012/03/09	22:36:00	35.5084	4442.96	19.85	35.5167	4435.61	19.88
152	2012/03/09	22:51:00	35.7584	4442.01	19.85	35.7667	4434.92	19.87
153	2012/03/09	23:06:00	36.0084	4441.26	19.84	36.0167	4434.12	19.86
154	2012/03/09	23:21:00	36.2584	4440.45	19.83	36.2667	4433.26	19.86
155	2012/03/09	23:36:00	36.5084	4439.60	19.83	36.5167	4432.47	19.85
156	2012/03/09	23:51:00	36.7584	4438.89	19.82	36.7667	4431.49	19.83
157	2012/03/10	00:06:00	37.0084	4438.12	19.81	37.0167	4430.76	19.83
158	2012/03/10	00:21:00	37.2584	4437.12	19.81	37.2667	4430.12	19.83
159	2012/03/10	00:36:00	37.5084	4436.47	19.80	37.5167	4429.35	19.82
160	2012/03/10	00:51:00	37.7584	4435.65	19.79	37.7667	4428.35	19.81

LOWER Serial Number: 40424 Start Date: 2012/03/08 11:05:30 Run Depth: 560.00

UPPER Serial Number: 40419 Start Date: 2012/03/08 11:05:30 Run Depth: 559.70

Print Filter:

TUNDRA OIL & GAS PARTNERSHIP

100/16-25-016-28W1/00

Start Test Date: 2012/03/08

Final Test Date: 2012/03/10

ST. LAZARE (5-30-16-27) HZ 16-25-16-28

Formation: BAKKEN

Pool: O.H.: 647 - 1430 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/03/10	01:06:00	38.0084	4434.97	19.79	38.0167	4428.01	19.81
162	2012/03/10	01:21:00	38.2584	4434.27	19.78	38.2667	4427.12	19.80
163	2012/03/10	01:36:00	38.5084	4433.51	19.77	38.5167	4426.40	19.79
164	2012/03/10	01:51:00	38.7584	4432.72	19.77	38.7667	4425.58	19.79
165	2012/03/10	02:06:00	39.0084	4431.95	19.76	39.0167	4424.90	19.78
166	2012/03/10	02:21:00	39.2584	4431.11	19.75	39.2667	4424.09	19.77
167	2012/03/10	02:36:00	39.5084	4430.26	19.75	39.5167	4423.34	19.76
168	2012/03/10	02:51:00	39.7584	4429.76	19.74	39.7667	4422.62	19.76
169	2012/03/10	03:06:00	40.0084	4429.07	19.73	40.0167	4421.99	19.75
170	2012/03/10	03:21:00	40.2584	4428.35	19.72	40.2667	4420.87	19.74
171	2012/03/10	03:36:00	40.5084	4427.75	19.72	40.5167	4420.47	19.73
172	2012/03/10	03:51:00	40.7584	4426.84	19.71	40.7667	4419.69	19.73
173	2012/03/10	04:06:00	41.0084	4426.10	19.71	41.0167	4418.81	19.72
174	2012/03/10	04:21:00	41.2584	4425.40	19.70	41.2667	4418.44	19.72
175	2012/03/10	04:36:00	41.5084	4424.83	19.69	41.5167	4417.71	19.71
176	2012/03/10	04:51:00	41.7584	4424.19	19.69	41.7667	4416.89	19.70
177	2012/03/10	05:06:00	42.0084	4423.56	19.68	42.0167	4416.37	19.69
178	2012/03/10	05:21:00	42.2584	4422.66	19.67	42.2667	4415.62	19.69
179	2012/03/10	05:36:00	42.5084	4422.30	19.66	42.5167	4415.01	19.68
180	2012/03/10	05:51:00	42.7584	4421.68	19.66	42.7667	4414.16	19.68
181	2012/03/10	06:06:00	43.0084	4420.78	19.65	43.0167	4413.66	19.67
182	2012/03/10	06:21:00	43.2584	4420.05	19.65	43.2667	4413.03	19.66
183	2012/03/10	06:36:00	43.5084	4419.78	19.64	43.5167	4412.39	19.66
184	2012/03/10	06:51:00	43.7584	4418.84	19.63	43.7667	4411.81	19.65
185	2012/03/10	07:06:00	44.0084	4418.14	19.63	44.0167	4411.17	19.65
186	2012/03/10	07:21:00	44.2584	4417.73	19.62	44.2667	4410.68	19.64
187	2012/03/10	07:36:00	44.5084	4416.95	19.61	44.5167	4409.88	19.64
188	2012/03/10	07:51:00	44.7584	4416.25	19.61	44.7667	4409.28	19.63
189	2012/03/10	08:06:00	45.0084	4415.84	19.60	45.0167	4408.73	19.62
190	2012/03/10	08:21:00	45.2584	4415.09	19.60	45.2667	4408.01	19.62
191	2012/03/10	08:36:00	45.5084	4414.51	19.59	45.5167	4407.45	19.61
192	2012/03/10	08:51:00	45.7584	4413.80	19.59	45.7667	4406.75	19.61
193	2012/03/10	09:06:00	46.0084	4413.14	19.58	46.0167	4406.11	19.60
194	2012/03/10	09:21:00	46.2584	4412.73	19.58	46.2667	4405.73	19.60
195	2012/03/10	09:36:00	46.5084	4412.17	19.57	46.5167	4404.84	19.59
196	2012/03/10	09:51:00	46.7584	4411.52	19.57	46.7667	4404.30	19.58
197	2012/03/10	10:06:00	47.0084	4410.89	19.56	47.0167	4403.88	19.58
198	2012/03/10	10:21:00	47.2584	4410.28	19.56	47.2667	4403.11	19.58
199	2012/03/10	10:36:00	47.5084	4409.76	19.55	47.5167	4402.68	19.56
200	2012/03/10	10:51:00	47.7584	4409.02	19.55	47.7667	4402.12	19.56

LOWER Serial Number: 40424 Start Date: 2012/03/08 11:05:30 Run Depth: 560.00

UPPER Serial Number: 40419 Start Date: 2012/03/08 11:05:30 Run Depth: 559.70

Print Filter:

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2012/03/10	11:06:00	48.0084	4408.29	19.54	48.0167	4401.25	19.55
202	2012/03/10	11:21:00	48.2584	4407.94	19.54	48.2667	4400.80	19.55
203	2012/03/10	11:36:00	48.5084	4407.32	19.53	48.5167	4400.23	19.55
204	2012/03/10	11:51:00	48.7584	4406.67	19.53	48.7667	4399.60	19.54
205	2012/03/10	12:06:00	49.0084	4406.25	19.52	49.0167	4398.97	19.53
206	2012/03/10	12:21:00	49.2584	4405.64	19.51	49.2667	4398.52	19.53
207	2012/03/10	12:36:00	49.5084	4405.21	19.51	49.5167	4398.17	19.52
208	2012/03/10	12:51:00	49.7584	4405.23	19.50	49.7667	4398.22	19.52
209	2012/03/10	12:56:00	49.8417	4404.86	19.50	49.8417	4397.83	19.52
210	2012/03/10	12:56:00	49.8417	FINAL PRESSURE, BRIDGE PLUG UNSET.				
211	2012/03/10	12:56:30	49.8500	4451.85	19.51	49.8500	4961.75	19.53
212	2012/03/10	13:06:00	50.0084	4923.89	19.42	50.0167	4907.97	19.44
213	2012/03/10	13:21:00	50.2584	4836.63	19.41	50.2667	4824.44	19.42
214	2012/03/10	13:27:00	50.3584	4813.78	19.40	50.3584	4805.20	19.42
215	2012/03/10	13:27:00	50.3584	BRIDGE PLUG & RECORDERS PULLED FROM WELL				
216	2012/03/10	13:27:00	50.3584	WITH TUBING BY THE SERVICE RIG				
217	2012/03/10	13:27:30	50.3667	4812.58	19.40	50.3667	4791.36	19.42
218	2012/03/10	13:36:00	50.5084	4047.54	18.80	50.5167	3951.63	18.72
219	2012/03/10	13:51:00	50.7584	2025.21	15.53	50.7667	1835.24	15.19
220	2012/03/10	14:06:00	51.0084	100.48	7.83	51.0167	100.60	8.18
221	2012/03/10	14:21:00	51.2584	105.06	7.06	51.2667	102.57	6.81
222	2012/03/10	14:30:00	51.4084	105.54	7.21	51.4084	103.05	6.60
223	2012/03/10	14:30:00	51.4084	RECORDERS AT SURFACE				
224	2012/03/10	14:30:30	51.4167	105.39	7.23	51.4167	103.01	6.60
225	2012/03/10	14:36:00	51.5084	105.64	7.36	51.5167	103.07	6.58
226	2012/03/10	14:51:00	51.7584	106.01	7.69	51.7667	103.06	6.78
227	2012/03/10	15:06:00	52.0084	106.20	8.57	52.0167	102.99	7.26
228	2012/03/10	15:21:00	52.2584	106.46	9.88	52.2667	103.19	8.05
229	2012/03/10	15:36:00	52.5084	106.63	11.21	52.5167	102.95	9.00
230	2012/03/10	15:51:00	52.7584	106.87	12.24	52.7667	103.00	9.98
231	2012/03/10	16:06:00	53.0084	106.89	12.73	53.0167	103.10	10.72
232	2012/03/10	16:21:00	53.2584	107.05	13.38	53.2667	102.91	11.36
233	2012/03/10	16:36:00	53.5084	106.92	14.29	53.5167	103.01	12.10
234	2012/03/10	16:51:00	53.7584	106.97	14.91	53.7667	102.77	12.83
235	2012/03/10	17:00:00	53.9084	106.88	15.11	53.9084	102.72	13.15

LOWER Serial Number: 40424 Start Date: 2012/03/08 11:05:30 Run Depth: 560.00

UPPER Serial Number: 40419 Start Date: 2012/03/08 11:05:30 Run Depth: 559.70

Print Filter:



DATE: March 8 - 12, 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: St. Lazare (5-30-16-27) Hz 6-25-16-28WPM	ADDRESS: Virden, MB
LOCATION: 5-30-16-28_16-25-16-28WPM	UWI: 100.16-25-016-28W1.00
FIELD: St. Lazare	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: (204)748-4409
FIELD REP: Wayne Renwick	PHONE: (204)264-1115
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Josh Porter - josh.porter@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up
ESTIMATED H2S CONTENT: <10ppm		ESTIMATED CO2 CONTENT: n/a
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 11:48 March 8, 2012
KOP: 324 mKB	TVD: see survey	LICENCE #: 8629
PBTD: n/a	TD: 1430 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34 & 29 kg/m	CSG DEPTH: 647 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 480.81 m	GRD: 476.71 m	CF: 476.71 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: 159 mm	INTERVAL: 647 - 1430 mKB
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RECORDER INFORMATION

TOP S/N: 40419	FILE NAME: 5-30-16-28_16-25-16-28w1	RANGE: 20,680 kPa
BOTTOM S/N: 40424	FILE NAME: 5-30-16-28_16-25-16-28w1	RANGE: 20,680 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 11:05 Mar 8, 2012	DISCONNECT TIME: 09:59 Mar 12, 2012	

SURFACE TEMP: 10 degC	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: (306)421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: From highway junction #568 & #42, go 6.4km east on #42, 3.2km south, 3.2km west, 1.6km south, 1.5km west and north into location.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 560 mKB
TIME ON BOTTOM: 11:40 Mar 8, 2012	TIME OFF BOTTOM: 13:27 Mar 10, 2012

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
------------	------	-------	-----	--------	-----

COMMENTS: Bridge Plug set at 559 mKB COE.

DESCRIPTION OF WORK DONE: March 7, 2012 Install 21 mPa KC-2 recorders into a 45mm bomwell and deliver to Tryton to be

run with their bridge plug.

March 8, 2012

11:05 Pressure trigger activated while being ran into the well below a Tryton bridge plug on pipe by the drilling rig.

11:40 Tools on depth.

11:48 Bridge plug is set, well shut in for a build up.

March 10, 2012

12:57 Bridge plug is unset.

13:27 Bridge plug c/w recorders is pulled from the well with tubing by the service rig.

14:30 Recorders are at surface.

March 12, 2012

09:59 Download data from recorders and do preliminary report.



TUNDRA OIL & GAS PARTNERSHIP

BIRDTAIL (8-25-16-28) HZ 6-30-16-27

100/06-30-016-27W1/00

LICENSE #: 8134

BAKKEN FORMATION

Open Hole: 638 - 1231 mKBMD

(519.60 – 520.39 TVD)

RESERVOIR PRESSURE SURVEY

JULY 31ST - AUGUST 31ST, 2011

Prepared by: **DOLLCO Well Data Services**

e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteron, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	MARK SKELTON
Site Phone	1-204-851-5689

Well Information

Well Name	BIRDTAIL (8-25-16-28) HZ 6-30-16-27
Unique Well ID	100/06-30-016-27W1/00
Surface Location	8-25-16-28
Well License Number	8134
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL
KB Elevation (SL)	481.14 m
CF Elevation (SL)	476.24 m
GL Elevation (SL)	476.24 m
Distance from KB to CF (Log)	4.90 m
KB-GL Offset	4.90 m
Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	638.00 m
Casing Depth(TVD KB)	519.60 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

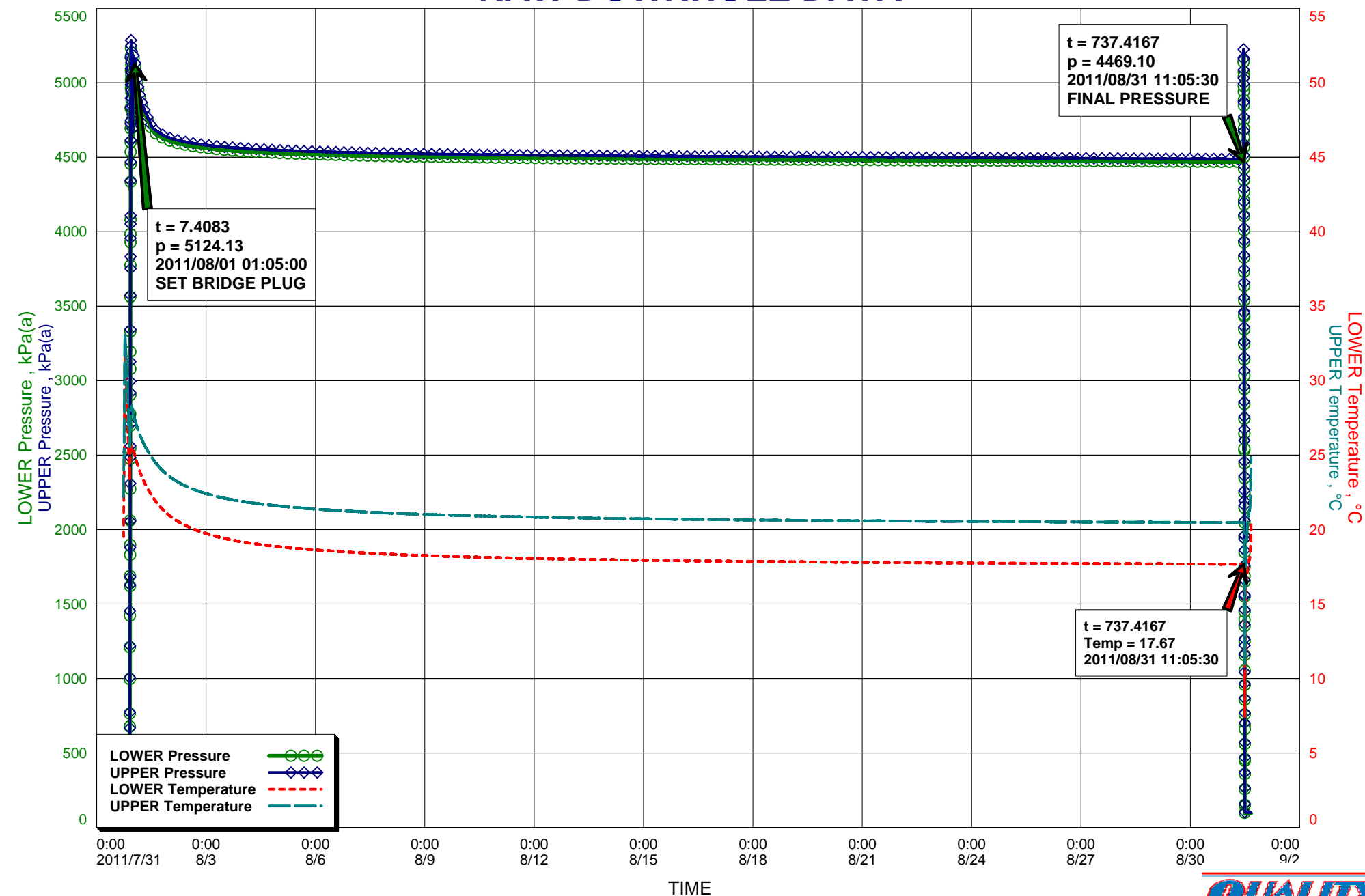
Test Information

Well Name	BIRDTAIL (8-25-16-28) HZ 6-30-16-27
Unique Well ID	100/06-30-016-27W1/00
Surface Location	8-25-16-28
Well License Number	8134
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	O.H.: 638 - 1231 mKBMD
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	638.00 m
Test/Prod. Interval Base KB (Log)	1231.00 m
Test/Prod Interval Top KB (TVD)	519.60 m
Test/Prod. Interval Base m KB (TVD)	520.39 m
MPP(Log KB)	934.50 m
MPP(TVD KB)	519.99 m
Date/Time Gauge on Bottom	2011/07/31 22:32:00
Date/Time Gauge Off Bottom	2011/08/31 11:05:30
Time/Date Well Shut-In	2011/08/01 01:05:00
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	4469.10 kPa(a)
Reservoir Temperature	17.67 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2011/09/14

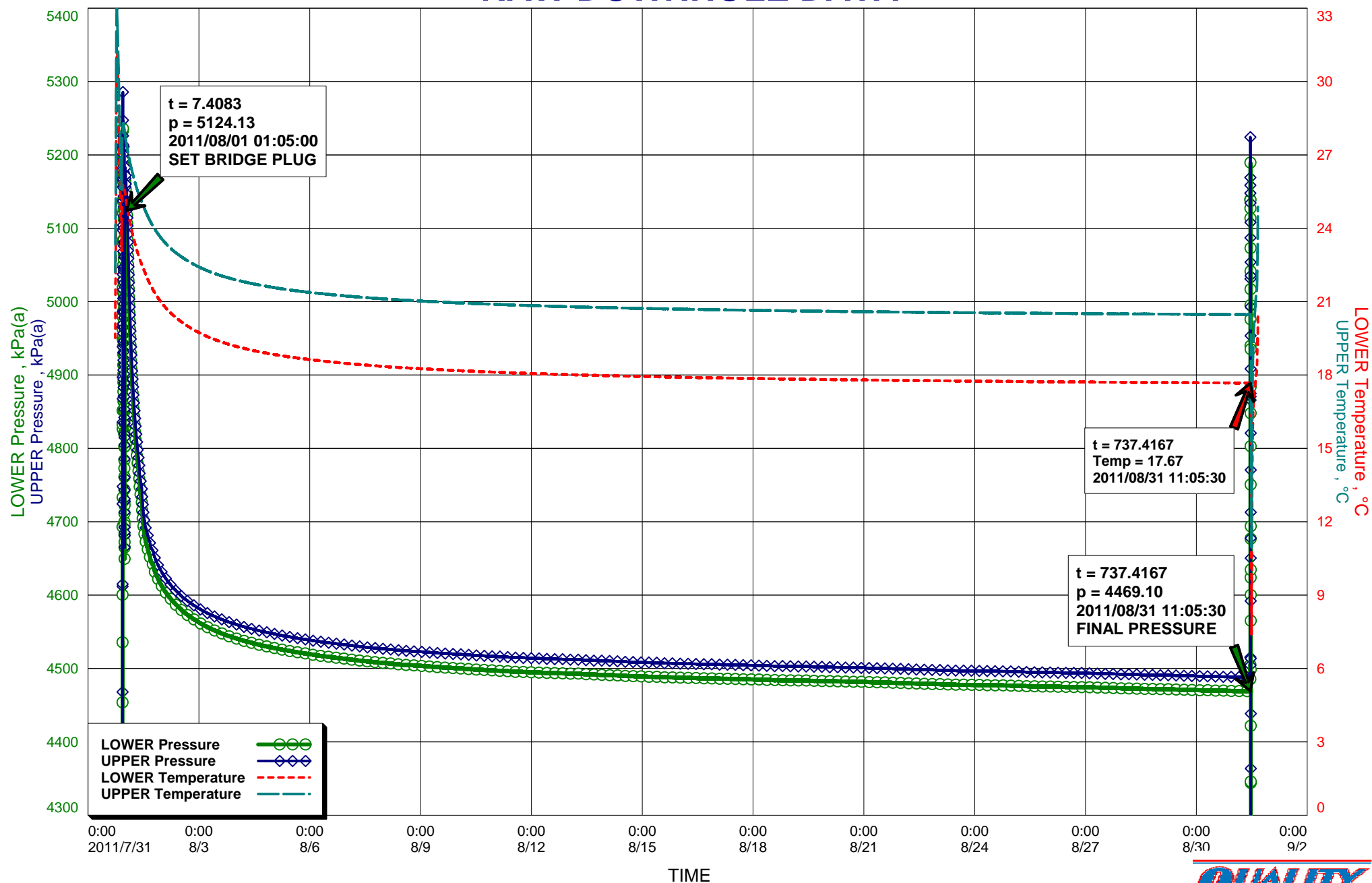
GAUGES WERE RUN IN A BOMBWELL, BELOW A BRIDGE PLUG



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/06-30-016-27W1/00
Well Name	BIRDTAIL (8-25-16-28) HZ 6-30-16-27
Formation	BAKKEN
Start Test Date	2011/07/31
Final Test Date	2011/08/31

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40420	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	609.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/04	Maximum Recorder Range	21360.00 kPa
Gauge Start Date	2011/07/31	Gauge Start Time	17:40:30
Gauge Stop Date	2011/08/31	Gauge Stop Time	16:00:00
Date Gauge On Bottom	2011/07/31	Time Gauge On Bottom	22:32:00
Date Gauge Off Bottom	2011/08/31	Time Gauge Off Bottom	11:05:30

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40428	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	608.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2010/12/16	Maximum Recorder Range	21360.00 kPa
Gauge Start Date	2011/07/31	Gauge Start Time	17:38:00
Gauge Stop Date	2011/08/16	Gauge Stop Time	16:00:00
Date Gauge On Bottom	2011/07/31	Time Gauge On Bottom	22:32:00
Date Gauge Off Bottom	2011/08/16	Time Gauge Off Bottom	11:05:30

TUNDRA OIL & GAS PARTNERSHIP

100/06-30-016-27W1/00

Start Test Date: 2011/07/31

Final Test Date: 2011/08/31

BIRDTAIL (8-25-16-28) HZ 6-30-16-27

Formation: BAKKEN

Pool: O.H.: 638 - 1231 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/07/31	17:40:30	0.0000	93.53	19.47	0.0000	100.29	22.17
2	2011/07/31	17:40:30	0.0000	ACTIVATE RECORDERS S/N: 40420(L) & 40428(U)				
3	2011/07/31	17:41:00	0.0083	93.42	19.52	0.0083	100.54	22.20
4	2011/07/31	21:40:30	4.0000	92.48	24.23	4.0000	99.21	26.65
5	2011/07/31	21:43:00	4.0417	92.50	24.23	4.0417	99.25	26.66
6	2011/07/31	21:43:00	4.0417	BRIDGE PLUG AND RECORDERS RUN INTO WELL				
7	2011/07/31	21:43:30	4.0500	92.64	24.23	4.0500	99.20	26.66
8	2011/07/31	22:32:00	4.8583	5020.55	25.30	4.8583	4866.20	27.73
9	2011/07/31	22:32:00	4.8583	TOOLS ON BOTTOM @ 609.0 mKB (517.53 TVD)				
10	2011/07/31	22:32:30	4.8667	5169.79	25.31	4.8667	4986.44	27.73
11	2011/08/01	01:05:00	7.4083	5124.13	24.98	7.4083	5144.14	27.40
12	2011/08/01	01:05:00	7.4083	BRIDGE PLUG SET, SHUT IN WELL FOR BUILD-UP				
13	2011/08/01	01:05:30	7.4167	5125.59	24.98	7.4167	5143.96	27.40
14	2011/08/01	01:40:30	8.0000	5082.20	24.76	8.0000	5104.93	27.20
15	2011/08/01	05:40:30	12.0000	4848.74	23.57	12.0000	4868.45	26.07
16	2011/08/01	09:40:30	16.0000	4743.56	22.71	16.0000	4762.61	25.26
17	2011/08/01	13:40:30	20.0000	4671.39	22.08	20.0000	4690.39	24.65
18	2011/08/01	17:40:30	24.0000	4642.87	21.54	24.0000	4661.86	24.14
19	2011/08/01	21:40:30	28.0000	4621.18	21.13	28.0000	4639.90	23.75
20	2011/08/02	01:40:30	32.0000	4606.32	20.81	32.0000	4625.29	23.44
21	2011/08/02	05:40:30	36.0000	4594.93	20.54	36.0000	4614.13	23.18
22	2011/08/02	09:40:30	40.0000	4585.87	20.32	40.0000	4604.74	22.97
23	2011/08/02	13:40:30	44.0000	4577.85	20.13	44.0000	4597.07	22.79
24	2011/08/02	17:40:30	48.0000	4571.54	19.96	48.0000	4590.44	22.63
25	2011/08/02	21:40:30	52.0000	4565.73	19.81	52.0000	4584.79	22.49
26	2011/08/03	01:40:30	56.0000	4560.51	19.68	56.0000	4579.86	22.37
27	2011/08/03	05:40:30	60.0000	4556.25	19.56	60.0000	4575.45	22.26
28	2011/08/03	09:40:30	64.0000	4552.44	19.46	64.0000	4571.53	22.16
29	2011/08/03	13:40:30	68.0000	4548.78	19.37	68.0000	4567.90	22.08
30	2011/08/03	17:40:30	72.0000	4545.58	19.29	72.0000	4564.67	22.00
31	2011/08/03	21:40:30	76.0000	4542.73	19.22	76.0000	4561.73	21.93
32	2011/08/04	01:40:30	80.0000	4539.93	19.15	80.0000	4559.26	21.87
33	2011/08/04	05:40:30	84.0000	4537.32	19.08	84.0000	4556.52	21.81
34	2011/08/04	09:40:30	88.0000	4535.21	19.03	88.0000	4554.45	21.75
35	2011/08/04	13:40:30	92.0000	4533.14	18.97	92.0000	4552.34	21.70
36	2011/08/04	17:40:30	96.0000	4531.16	18.92	96.0000	4550.40	21.65
37	2011/08/04	21:40:30	100.0000	4529.36	18.88	100.0000	4548.59	21.61
38	2011/08/05	01:40:30	104.0000	4527.45	18.83	104.0000	4546.69	21.57
39	2011/08/05	05:40:30	108.0000	4525.91	18.79	108.0000	4545.16	21.53
40	2011/08/05	09:40:30	112.0000	4524.49	18.75	112.0000	4543.53	21.49

LOWER Serial Number: 40420 Start Date: 2011/07/31 17:40:30 Run Depth: 609.00

UPPER Serial Number: 40428 Start Date: 2011/07/31 17:38:00 Run Depth: 608.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

100/06-30-016-27W1/00

Start Test Date: 2011/07/31

Final Test Date: 2011/08/31

BIRDTAIL (8-25-16-28) HZ 6-30-16-27

Formation: BAKKEN

Pool: O.H.: 638 - 1231 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/08/05	13:40:30	116.0000	4523.00	18.71	116.0000	4542.22	21.46
42	2011/08/05	17:40:30	120.0000	4521.36	18.68	120.0000	4540.66	21.43
43	2011/08/05	21:40:30	124.0000	4520.12	18.65	124.0000	4539.46	21.40
44	2011/08/06	01:40:30	128.0000	4518.97	18.62	128.0000	4538.16	21.37
45	2011/08/06	05:40:30	132.0000	4517.56	18.59	132.0000	4536.94	21.34
46	2011/08/06	09:40:30	136.0000	4516.66	18.56	136.0000	4535.86	21.31
47	2011/08/06	13:40:30	140.0000	4515.60	18.54	140.0000	4534.74	21.29
48	2011/08/06	17:40:30	144.0000	4514.35	18.51	144.0000	4533.67	21.27
49	2011/08/06	21:40:30	148.0000	4513.44	18.49	148.0000	4532.87	21.24
50	2011/08/07	01:40:30	152.0000	4512.37	18.46	152.0000	4531.61	21.22
51	2011/08/07	05:40:30	156.0000	4511.42	18.44	156.0000	4530.71	21.20
52	2011/08/07	09:40:30	160.0000	4510.45	18.42	160.0000	4529.73	21.18
53	2011/08/07	13:40:30	164.0000	4509.60	18.40	164.0000	4528.71	21.16
54	2011/08/07	17:40:30	168.0000	4508.80	18.38	168.0000	4528.01	21.14
55	2011/08/07	21:40:30	172.0000	4507.91	18.36	172.0000	4527.29	21.12
56	2011/08/08	01:40:30	176.0000	4507.30	18.34	176.0000	4526.54	21.11
57	2011/08/08	05:40:30	180.0000	4506.49	18.33	180.0000	4525.79	21.09
58	2011/08/08	09:40:30	184.0000	4505.62	18.31	184.0000	4524.76	21.07
59	2011/08/08	13:40:30	188.0000	4505.18	18.30	188.0000	4524.28	21.06
60	2011/08/08	17:40:30	192.0000	4504.54	18.28	192.0000	4523.69	21.05
61	2011/08/08	21:40:30	196.0000	4504.18	18.27	196.0000	4523.12	21.03
62	2011/08/09	01:40:30	200.0000	4503.47	18.26	200.0000	4522.69	21.02
63	2011/08/09	05:40:30	204.0000	4502.71	18.24	204.0000	4521.98	21.01
64	2011/08/09	09:40:30	208.0000	4502.11	18.22	208.0000	4521.22	20.99
65	2011/08/09	13:40:30	212.0000	4501.57	18.21	212.0000	4520.77	20.98
66	2011/08/09	17:40:30	216.0000	4501.00	18.20	216.0000	4520.46	20.97
67	2011/08/09	21:40:30	220.0000	4500.61	18.19	220.0000	4519.68	20.96
68	2011/08/10	01:40:30	224.0000	4500.07	18.18	224.0000	4519.30	20.95
69	2011/08/10	05:40:30	228.0000	4499.43	18.17	228.0000	4518.59	20.94
70	2011/08/10	09:40:30	232.0000	4498.90	18.15	232.0000	4518.01	20.93
71	2011/08/10	13:40:30	236.0000	4498.47	18.15	236.0000	4517.62	20.92
72	2011/08/10	17:40:30	240.0000	4497.87	18.13	240.0000	4517.22	20.91
73	2011/08/10	21:40:30	244.0000	4497.48	18.12	244.0000	4516.83	20.90
74	2011/08/11	01:40:30	248.0000	4497.17	18.12	248.0000	4516.31	20.89
75	2011/08/11	05:40:30	252.0000	4496.71	18.11	252.0000	4515.80	20.88
76	2011/08/11	09:40:30	256.0000	4496.11	18.09	256.0000	4515.38	20.87
77	2011/08/11	13:40:30	260.0000	4495.66	18.09	260.0000	4514.92	20.86
78	2011/08/11	17:40:30	264.0000	4495.40	18.08	264.0000	4514.79	20.85
79	2011/08/11	21:40:30	268.0000	4495.21	18.07	268.0000	4514.28	20.85
80	2011/08/12	01:40:30	272.0000	4494.66	18.06	272.0000	4513.84	20.84

LOWER Serial Number: 40420 Start Date: 2011/07/31 17:40:30 Run Depth: 609.00

UPPER Serial Number: 40428 Start Date: 2011/07/31 17:38:00 Run Depth: 608.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

100/06-30-016-27W1/00

Start Test Date: 2011/07/31

Final Test Date: 2011/08/31

BIRDTAIL (8-25-16-28) HZ 6-30-16-27

Formation: BAKKEN

Pool: O.H.: 638 - 1231 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/08/12	05:40:30	276.0000	4494.45	18.05	276.0000	4513.70	20.83
82	2011/08/12	09:40:30	280.0000	4494.20	18.05	280.0000	4513.38	20.82
83	2011/08/12	13:40:30	284.0000	4493.66	18.04	284.0000	4512.93	20.81
84	2011/08/12	17:40:30	288.0000	4493.39	18.03	288.0000	4512.69	20.81
85	2011/08/12	21:40:30	292.0000	4493.12	18.02	292.0000	4512.41	20.80
86	2011/08/13	01:40:30	296.0000	4492.65	18.01	296.0000	4512.04	20.79
87	2011/08/13	05:40:30	300.0000	4492.60	18.00	300.0000	4511.92	20.79
88	2011/08/13	09:40:30	304.0000	4492.39	18.00	304.0000	4511.56	20.78
89	2011/08/13	13:40:30	308.0000	4491.68	17.99	308.0000	4511.06	20.77
90	2011/08/13	17:40:30	312.0000	4491.68	17.98	312.0000	4511.05	20.77
91	2011/08/13	21:40:30	316.0000	4491.22	17.98	316.0000	4510.47	20.76
92	2011/08/14	01:40:30	320.0000	4490.90	17.97	320.0000	4510.13	20.75
93	2011/08/14	05:40:30	324.0000	4490.71	17.97	324.0000	4510.01	20.75
94	2011/08/14	09:40:30	328.0000	4490.36	17.96	328.0000	4509.67	20.74
95	2011/08/14	13:40:30	332.0000	4489.78	17.95	332.0000	4509.02	20.74
96	2011/08/14	17:40:30	336.0000	4489.45	17.95	336.0000	4509.04	20.73
97	2011/08/14	21:40:30	340.0000	4489.25	17.94	340.0000	4508.65	20.73
98	2011/08/15	01:40:30	344.0000	4489.04	17.94	344.0000	4508.13	20.72
99	2011/08/15	05:40:30	348.0000	4488.82	17.93	348.0000	4507.90	20.72
100	2011/08/15	09:40:30	352.0000	4488.60	17.93	352.0000	4507.78	20.71
101	2011/08/15	13:40:30	356.0000	4488.20	17.92	356.0000	4507.28	20.71
102	2011/08/15	17:40:30	360.0000	4487.88	17.92	360.0000	4507.19	20.70
103	2011/08/15	21:40:30	364.0000	4487.78	17.91	364.0000	4506.69	20.70
104	2011/08/16	01:40:30	368.0000	4487.39	17.91	368.0000	4506.58	20.69
105	2011/08/16	05:40:30	372.0000	4487.20	17.91	372.0000	4506.24	20.69
106	2011/08/16	09:40:30	376.0000	4487.05	17.90	376.0000	4506.21	20.68
107	2011/08/16	13:40:30	380.0000	4486.82	17.89	380.0000	4505.96	20.68
108	2011/08/16	17:40:30	384.0000	4486.59	17.89	384.0000	4505.79	20.68
109	2011/08/16	21:40:30	388.0000	4486.51	17.88	388.0000	4505.56	20.67
110	2011/08/17	01:40:30	392.0000	4486.15	17.88	392.0000	4505.46	20.67
111	2011/08/17	05:40:30	396.0000	4486.12	17.88	396.0000	4505.33	20.66
112	2011/08/17	09:40:30	400.0000	4486.05	17.87	400.0000	4505.10	20.66
113	2011/08/17	13:40:30	404.0000	4485.66	17.87	404.0000	4504.72	20.65
114	2011/08/17	17:40:30	408.0000	4485.24	17.86	408.0000	4504.64	20.65
115	2011/08/17	21:40:30	412.0000	4485.44	17.86	412.0000	4504.39	20.65
116	2011/08/18	01:40:30	416.0000	4485.00	17.85	416.0000	4504.02	20.64
117	2011/08/18	05:40:30	420.0000	4484.60	17.85	420.0000	4503.70	20.64
118	2011/08/18	09:40:30	424.0000	4484.54	17.85	424.0000	4503.48	20.64
119	2011/08/18	13:40:30	428.0000	4484.09	17.85	428.0000	4503.21	20.64
120	2011/08/18	17:40:30	432.0000	4484.03	17.84	432.0000	4503.25	20.63

LOWER Serial Number: 40420 Start Date: 2011/07/31 17:40:30 Run Depth: 609.00

UPPER Serial Number: 40428 Start Date: 2011/07/31 17:38:00 Run Depth: 608.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

100/06-30-016-27W1/00

Start Test Date: 2011/07/31

Final Test Date: 2011/08/31

BIRDTAIL (8-25-16-28) HZ 6-30-16-27

Formation: BAKKEN

Pool: O.H.: 638 - 1231 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/08/18	21:40:30	436.0000	4483.85	17.84	436.0000	4503.12	20.63
122	2011/08/19	01:40:30	440.0000	4483.63	17.83	440.0000	4502.87	20.62
123	2011/08/19	05:40:30	444.0000	4483.49	17.83	444.0000	4502.82	20.62
124	2011/08/19	09:40:30	448.0000	4483.41	17.83	448.0000	4502.77	20.62
125	2011/08/19	13:40:30	452.0000	4483.28	17.82	452.0000	4502.66	20.61
126	2011/08/19	17:40:30	456.0000	4483.18	17.82	456.0000	4502.25	20.61
127	2011/08/19	21:40:30	460.0000	4482.98	17.82	460.0000	4502.24	20.61
128	2011/08/20	01:40:30	464.0000	4482.80	17.82	464.0000	4501.78	20.61
129	2011/08/20	05:40:30	468.0000	4482.52	17.81	468.0000	4501.62	20.60
130	2011/08/20	09:40:30	472.0000	4482.48	17.81	472.0000	4501.52	20.60
131	2011/08/20	13:40:30	476.0000	4482.10	17.81	476.0000	4501.40	20.60
132	2011/08/20	17:40:30	480.0000	4481.98	17.80	480.0000	4501.07	20.59
133	2011/08/20	21:40:30	484.0000	4481.95	17.80	484.0000	4500.76	20.59
134	2011/08/21	01:40:30	488.0000	4481.46	17.79	488.0000	4500.60	20.59
135	2011/08/21	05:40:30	492.0000	4481.21	17.79	492.0000	4500.49	20.59
136	2011/08/21	09:40:30	496.0000	4481.13	17.79	496.0000	4500.24	20.58
137	2011/08/21	13:40:30	500.0000	4480.75	17.79	500.0000	4500.12	20.58
138	2011/08/21	17:40:30	504.0000	4480.55	17.79	504.0000	4499.75	20.58
139	2011/08/21	21:40:30	508.0000	4480.47	17.78	508.0000	4499.43	20.57
140	2011/08/22	01:40:30	512.0000	4480.20	17.78	512.0000	4499.22	20.57
141	2011/08/22	05:40:30	516.0000	4479.69	17.78	516.0000	4498.97	20.57
142	2011/08/22	09:40:30	520.0000	4479.39	17.77	520.0000	4498.60	20.57
143	2011/08/22	13:40:30	524.0000	4479.10	17.77	524.0000	4498.53	20.56
144	2011/08/22	17:40:30	528.0000	4479.06	17.77	528.0000	4498.25	20.56
145	2011/08/22	21:40:30	532.0000	4478.76	17.77	532.0000	4498.08	20.56
146	2011/08/23	01:40:30	536.0000	4478.51	17.77	536.0000	4497.63	20.56
147	2011/08/23	05:40:30	540.0000	4478.33	17.76	540.0000	4497.47	20.55
148	2011/08/23	09:40:30	544.0000	4477.98	17.76	544.0000	4497.21	20.55
149	2011/08/23	13:40:30	548.0000	4477.64	17.76	548.0000	4496.82	20.55
150	2011/08/23	17:40:30	552.0000	4477.66	17.75	552.0000	4496.84	20.55
151	2011/08/23	21:40:30	556.0000	4477.68	17.75	556.0000	4496.82	20.55
152	2011/08/24	01:40:30	560.0000	4477.55	17.75	560.0000	4496.74	20.54
153	2011/08/24	05:40:30	564.0000	4477.53	17.75	564.0000	4496.57	20.54
154	2011/08/24	09:40:30	568.0000	4477.24	17.75	568.0000	4496.38	20.54
155	2011/08/24	13:40:30	572.0000	4477.24	17.74	572.0000	4496.37	20.54
156	2011/08/24	17:40:30	576.0000	4477.06	17.74	576.0000	4496.11	20.54
157	2011/08/24	21:40:30	580.0000	4476.79	17.74	580.0000	4495.98	20.54
158	2011/08/25	01:40:30	584.0000	4476.45	17.74	584.0000	4495.74	20.53
159	2011/08/25	05:40:30	588.0000	4476.35	17.73	588.0000	4495.67	20.53
160	2011/08/25	09:40:30	592.0000	4475.86	17.73	592.0000	4495.10	20.53

LOWER Serial Number: 40420 Start Date: 2011/07/31 17:40:30 Run Depth: 609.00

UPPER Serial Number: 40428 Start Date: 2011/07/31 17:38:00 Run Depth: 608.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

100/06-30-016-27W1/00

Start Test Date: 2011/07/31

Final Test Date: 2011/08/31

BIRDTAIL (8-25-16-28) HZ 6-30-16-27

Formation: BAKKEN

Pool: O.H.: 638 - 1231 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2011/08/25	13:40:30	596.0000	4475.54	17.73	596.0000	4494.87	20.53
162	2011/08/25	17:40:30	600.0000	4475.46	17.73	600.0000	4494.57	20.52
163	2011/08/25	21:40:30	604.0000	4475.33	17.73	604.0000	4494.37	20.52
164	2011/08/26	01:40:30	608.0000	4475.34	17.73	608.0000	4494.44	20.52
165	2011/08/26	05:40:30	612.0000	4475.19	17.72	612.0000	4494.29	20.52
166	2011/08/26	09:40:30	616.0000	4475.01	17.72	616.0000	4494.02	20.52
167	2011/08/26	13:40:30	620.0000	4474.79	17.72	620.0000	4493.79	20.51
168	2011/08/26	17:40:30	624.0000	4474.66	17.71	624.0000	4493.90	20.51
169	2011/08/26	21:40:30	628.0000	4474.46	17.71	628.0000	4493.63	20.51
170	2011/08/27	01:40:30	632.0000	4474.33	17.71	632.0000	4493.33	20.51
171	2011/08/27	05:40:30	636.0000	4474.12	17.71	636.0000	4493.28	20.51
172	2011/08/27	09:40:30	640.0000	4473.57	17.71	640.0000	4492.97	20.51
173	2011/08/27	13:40:30	644.0000	4473.62	17.71	644.0000	4492.65	20.51
174	2011/08/27	17:40:30	648.0000	4473.34	17.70	648.0000	4492.60	20.50
175	2011/08/27	21:40:30	652.0000	4473.18	17.70	652.0000	4492.35	20.50
176	2011/08/28	01:40:30	656.0000	4472.81	17.70	656.0000	4492.05	20.50
177	2011/08/28	05:40:30	660.0000	4472.73	17.70	660.0000	4491.93	20.50
178	2011/08/28	09:40:30	664.0000	4472.58	17.70	664.0000	4491.70	20.50
179	2011/08/28	13:40:30	668.0000	4472.15	17.70	668.0000	4491.39	20.49
180	2011/08/28	17:40:30	672.0000	4472.26	17.70	672.0000	4491.26	20.49
181	2011/08/28	21:40:30	676.0000	4471.91	17.70	676.0000	4491.04	20.49
182	2011/08/29	01:40:30	680.0000	4471.74	17.69	680.0000	4490.82	20.49
183	2011/08/29	05:40:30	684.0000	4471.84	17.69	684.0000	4490.85	20.49
184	2011/08/29	09:40:30	688.0000	4471.44	17.69	688.0000	4490.43	20.49
185	2011/08/29	13:40:30	692.0000	4471.13	17.69	692.0000	4490.13	20.49
186	2011/08/29	17:40:30	696.0000	4470.81	17.69	696.0000	4489.99	20.49
187	2011/08/29	21:40:30	700.0000	4470.60	17.68	700.0000	4489.87	20.48
188	2011/08/30	01:40:30	704.0000	4470.50	17.68	704.0000	4489.55	20.48
189	2011/08/30	05:40:30	708.0000	4470.22	17.68	708.0000	4489.23	20.48
190	2011/08/30	09:40:30	712.0000	4470.10	17.68	712.0000	4489.26	20.48
191	2011/08/30	13:40:30	716.0000	4469.82	17.68	716.0000	4488.81	20.47
192	2011/08/30	17:40:30	720.0000	4469.68	17.68	720.0000	4488.76	20.48
193	2011/08/30	21:40:30	724.0000	4469.45	17.68	724.0000	4488.67	20.47
194	2011/08/31	01:40:30	728.0000	4469.18	17.67	728.0000	4488.47	20.48
195	2011/08/31	05:40:30	732.0000	4469.16	17.67	732.0000	4488.28	20.47
196	2011/08/31	09:40:30	736.0000	4469.04	17.67	736.0000	4488.09	20.47
197	2011/08/31	11:05:30	737.4167	4469.10	17.67	737.4167	4488.37	20.47
198	2011/08/31	11:05:30	737.4167	FINAL PRESSURE, UNSET BRIDGE PLUG				
199	2011/08/31	11:06:00	737.4250	4505.13	17.67	737.4250	4515.38	20.47
200	2011/08/31	11:12:00	737.5250	5072.91	17.68	737.5250	5108.07	20.48

LOWER Serial Number: 40420 Start Date: 2011/07/31 17:40:30 Run Depth: 609.00

UPPER Serial Number: 40428 Start Date: 2011/07/31 17:38:00 Run Depth: 608.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
 100/06-30-016-27W1/00
 Start Test Date: 2011/07/31
 Final Test Date: 2011/08/31

BIRDTAIL (8-25-16-28) HZ 6-30-16-27
 Formation: BAKKEN
 Pool: O.H.: 638 - 1231 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2011/08/31	11:12:00	737.5250	BRIDGE PLUG AND RECORDERS PULLED OUT OF HOLE				
202	2011/08/31	11:12:30	737.5333	5082.21	17.68	737.5333	5087.00	20.48
203	2011/08/31	12:15:00	738.5750	94.42	13.31	738.5750	103.37	15.48
204	2011/08/31	12:15:00	738.5750	RECORDERS AT SURFACE				
205	2011/08/31	12:15:30	738.5833	94.36	13.40	738.5833	103.21	15.56
206	2011/08/31	13:40:30	740.0000	94.86	17.28	740.0000	102.49	20.23
207	2011/08/31	16:00:00	742.3250	94.80	20.39	742.3250	100.50	24.88

LOWER Serial Number: 40420 Start Date: 2011/07/31 17:40:30 Run Depth: 609.00
 UPPER Serial Number: 40428 Start Date: 2011/07/31 17:38:00 Run Depth: 608.70
 Print Filter: Print every 4 hour



DATE: July 31 - August 31, 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Birdtail(8-25-16-28)Hz 6-30-16-27WPM	ADDRESS: Virden MB
LOCATION:8-25-16-28WPM	UWI:100.06-30-016-27W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 204-748-5894
FIELD REP: Mark Skelton	PHONE: 204-851-5689
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up
ESTIMATED H2S CONTENT: 0%		ESTIMATED CO2 CONTENT: n/a
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 01:05 Aug 1, 2011
KOP: 326.3 mKB	TVD: see survey	LICENCE #: 8134
PBTD: n/a	TD: 1231 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8mm	CSG WEIGHT: 34 & 29 kg/m	CSG DEPTH: 638 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 481.14 m	GRD: 476.24 m	CF: 476.24 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: n/a	INTERVAL: 638 - 1231 mKB
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RECORDER INFORMATION

TOP S/N: 40428	FILE NAME: 8-25-16-28_6-30-16-27w1	RANGE: 21,360 kPa
BOTTOM S/N: 40420	FILE NAME: 8-25-16-28_6-30-16-27w1	RANGE: 21,360 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 17:40 July 31, 2011	DISCONNECT TIME: Sept 12, 2011	

SURFACE TEMP: 25 C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: 306-421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: 2.7km north of Birtle on hwy #83, 4.9km west on hwy #42, 6.4km south on 159W, 1.6km south on 161W, 1.6km west on 94N, 0.5 km north on 162W east into well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 609 mKB
TIME ON BOTTOM: 22:32 July 31, 2011	TIME OFF BOTTOM: 11:12 Aug 31, 2011

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS:

DESCRIPTION OF WORK DONE:
July 31, 2011

17:40 Set 21 mPA KC-2 recorders to logging mode, place in a 45mm bombwell and deliver to Weatherford Completions to be run below their bridge plug.
21:43 Bridge plug c/w recorders is run into the well by the drilling rig.
22:32 Tools on bottom.

August 1, 2011

01:05 Bridge plug set, well shut in for build up.

August 31, 2011

11:06 Bridge plug is unset.

11:12 Bridge plug c/w recorders is pulled from well by the service rig.

12:15 Recorders at surface.

September 12, 2011

17:00 Download data from recorders.



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (5C-29) HZ 7C-30-16-27

100/07-30-016-27W1/00

LICENSE #: 8096

BAKKEN FORMATION

Open Hole: 658.0 – 1243.0 mKBMD
(539.097 – 542.009 TVD)

BRIDGE PLUG BUILD-UP TEST DATA
JULY 19th - AUGUST 16th, 2011

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Estevan, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	clane@togl.mb.ca
Phone	1-204-748-5894
Site Contact	CHAD ROUTLEDGE
Site Phone	1-204-851-2654

Well Information

Well Name	TUNDRA BIRDTAIL (5C-29) HZ 7C-30-16-27
Unique Well ID	100/07-30-016-27W1/00
Surface Location	5C-29/7C-30-16-27W1
Well License Number	8096
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	DALY SINCLAIR

KB Elevation (SL)	499.16 m
CF Elevation (SL)	495.21 m
GL Elevation (SL)	495.06 m
Distance from KB to CF (Log)	3.95 m
KB-GL Offset	4.10 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	658.00 m
Casing Depth(TVD KB)	539.10 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

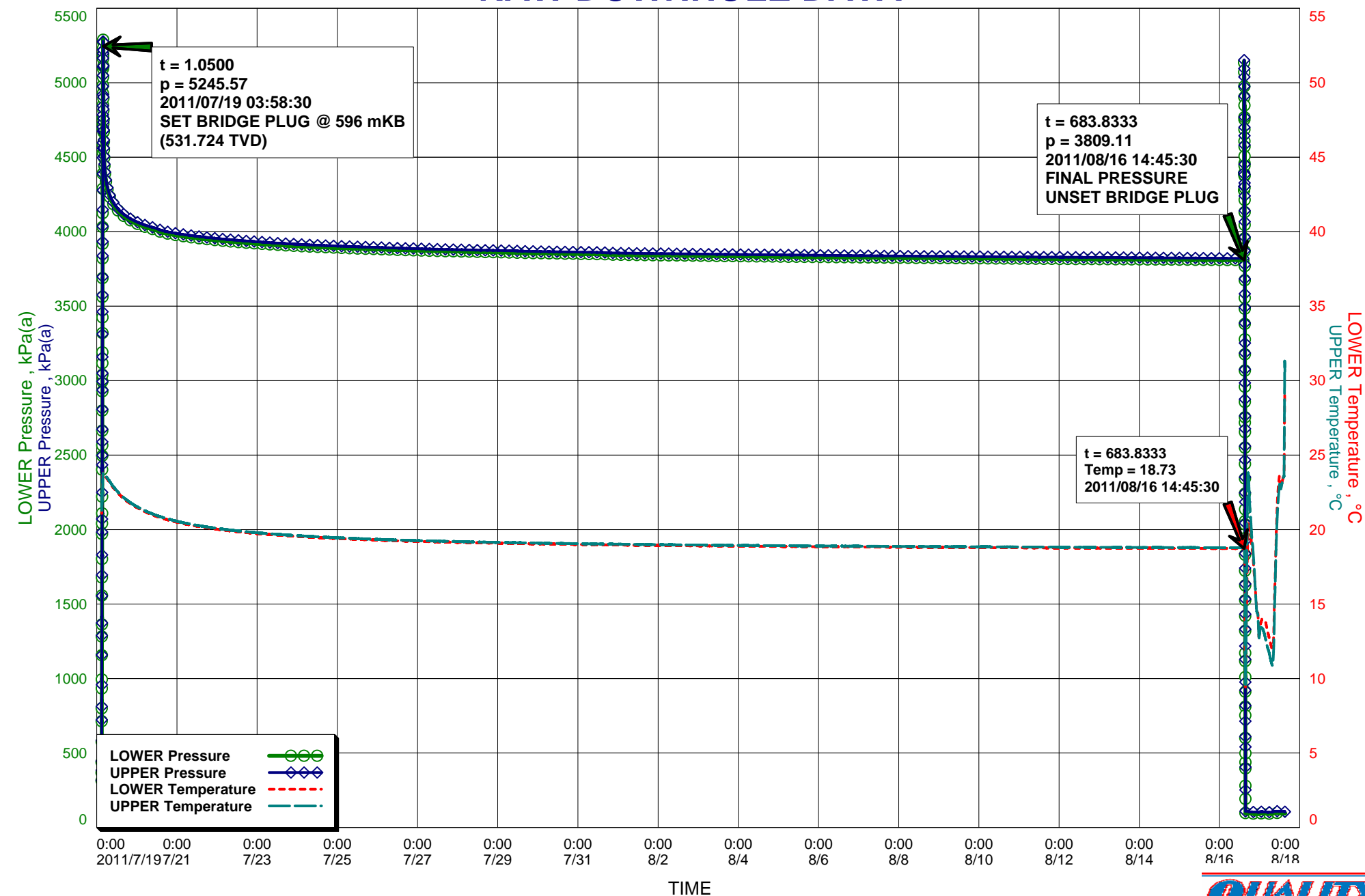
Test Information

Well Name	TUNDRA BIRDTAIL (5C-29) HZ 7C-30-16-27
Unique Well ID	100/07-30-016-27W1/00
Surface Location	5C-29/7C-30-16-27W1
Well License Number	8096
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	BRIDGE PLUG BUILD-UP
Formation	BAKKEN
Pool	O.H: 658.0 - 1243.0 mKB
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	658.00 m
Test/Prod. Interval Base KB (Log)	1243.00 m
Test/Prod Interval Top KB (TVD)	539.10 m
Test/Prod. Interval Base m KB (TVD)	542.01 m
MPP(Log KB)	950.50 m
MPP(TVD KB)	540.55 m
Date/Time Gauge on Bottom	2011/07/19 03:52:00
Date/Time Gauge Off Bottom	2011/08/16 14:45:30
Time/Date Well Shut-In	2011/07/19 03:58:30
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	3809.11 kPa(a)
Reservoir Temperature	18.73 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2011/08/18

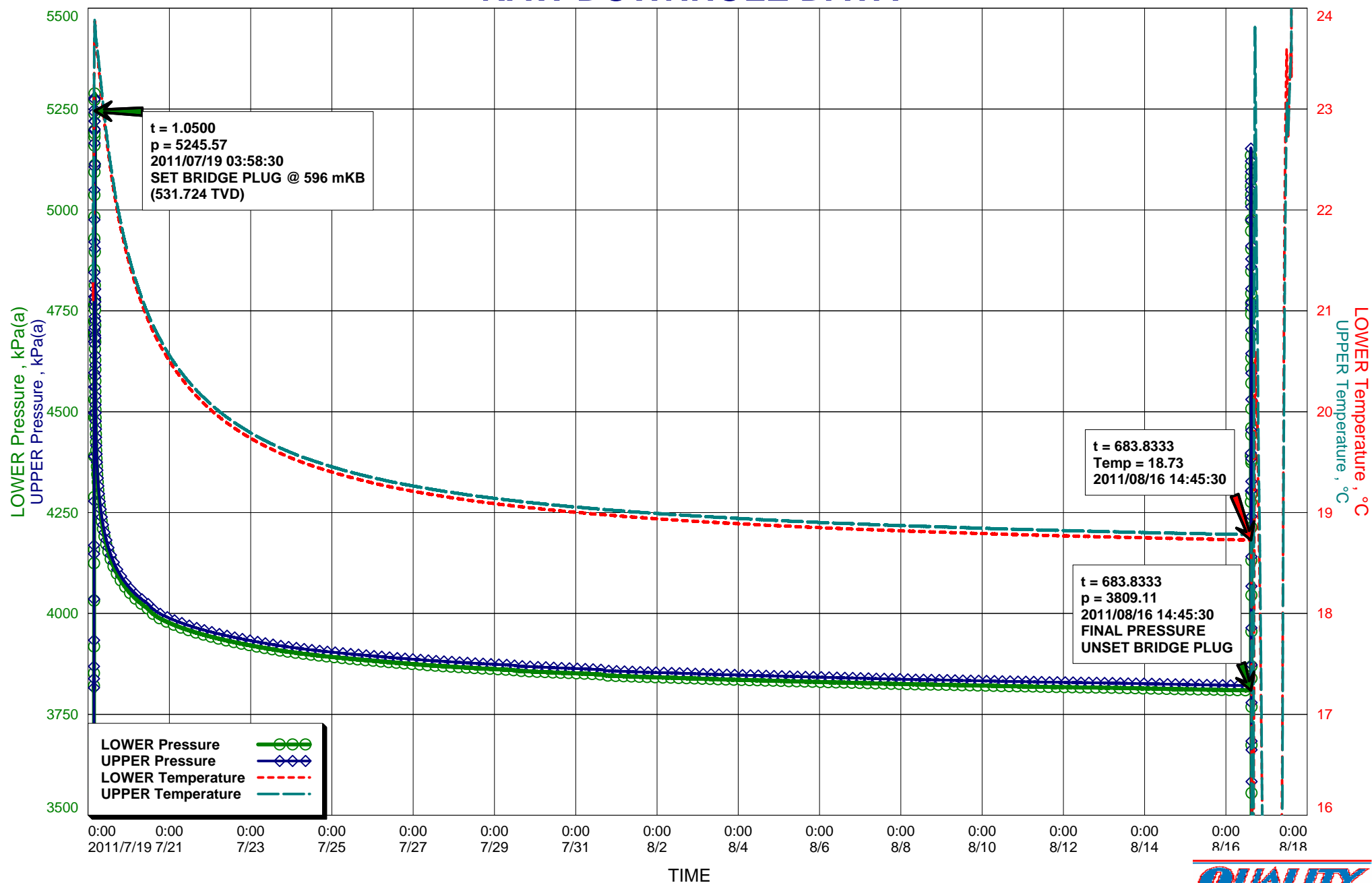
GAUGES WERE RUN IN THE WELL BELOW A BRIDGE PLUG
OPEN HOLE: 658.0 - 1243.0mKBMD (539.097 - 542.009 TVD)



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/07-30-016-27W1/00
Well Name	TUNDRA BIRDTAIL (5C-29) HZ 7C-30-16-27
Formation	BAKKEN
Start Test Date	2011/07/19
Final Test Date	2011/08/16

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40464	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	597.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2011/07/19	Gauge Start Time	02:55:30
Gauge Stop Date	2011/08/17	Gauge Stop Time	15:10:00
Date Gauge On Bottom	2011/07/19	Time Gauge On Bottom	03:52:00
Date Gauge Off Bottom	2011/08/16	Time Gauge Off Bottom	14:45:30

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40463	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	596.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2011/07/19	Gauge Start Time	02:55:30
Gauge Stop Date	2011/08/17	Gauge Stop Time	15:10:00
Date Gauge On Bottom	2011/07/19	Time Gauge On Bottom	03:52:00
Date Gauge Off Bottom	2011/08/16	Time Gauge Off Bottom	14:45:30

TUNDRA OIL & GAS PARTNERSHIP
100/07-30-016-27W1/00
Start Test Date: 2011/07/19
Final Test Date: 2011/08/16

TUNDRA BIRDTAIL (5C-29) HZ 7C-30-16-27
Formation: BAKKEN
Pool: O.H: 658.0 - 1243.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/07/19	02:55:30	0.0000	313.88	22.24	0.0000	316.60	22.39
2	2011/07/19	02:55:30	0.0000	ACTIVATE RECORDERS S/N: 40464(L) & 40463(U)				
3	2011/07/19	02:56:00	0.0083	301.32	21.92	0.0083	310.13	22.21
4	2011/07/19	03:52:00	0.9417	5288.62	23.84	0.9417	5274.22	23.88
5	2011/07/19	03:52:00	0.9417	RECORDERS ON BOTTOM @ 597 mKBMD (532.022 TVD)				
6	2011/07/19	03:52:30	0.9500	5236.94	23.86	0.9500	5249.29	23.89
7	2011/07/19	03:58:30	1.0500	5245.57	23.87	1.0500	5260.72	23.92
8	2011/07/19	03:58:30	1.0500	SET BRIDGE PLUG CE @ 596 mKBMD (531.724 TVD)				
9	2011/07/19	03:59:00	1.0583	5111.38	23.87	1.0583	5114.42	23.93
10	2011/07/19	06:55:30	4.0000	4264.90	23.30	4.0000	4276.94	23.37
11	2011/07/19	10:55:30	8.0000	4168.42	22.68	8.0000	4180.16	22.75
12	2011/07/19	14:55:30	12.0000	4117.81	22.21	12.0000	4129.57	22.28
13	2011/07/19	18:55:30	16.0000	4084.34	21.84	16.0000	4096.13	21.91
14	2011/07/19	22:55:30	20.0000	4060.00	21.55	20.0000	4071.83	21.61
15	2011/07/20	02:55:30	24.0000	4040.98	21.32	24.0000	4052.86	21.37
16	2011/07/20	06:55:30	28.0000	4025.87	21.11	28.0000	4037.78	21.17
17	2011/07/20	10:55:30	32.0000	4013.40	20.93	32.0000	4025.34	20.99
18	2011/07/20	14:55:30	36.0000	3997.40	20.77	36.0000	4009.35	20.84
19	2011/07/20	18:55:30	40.0000	3986.47	20.65	40.0000	3998.37	20.71
20	2011/07/20	22:55:30	44.0000	3978.42	20.53	44.0000	3990.48	20.59
21	2011/07/21	02:55:30	48.0000	3971.33	20.43	48.0000	3983.30	20.49
22	2011/07/21	06:55:30	52.0000	3964.88	20.34	52.0000	3976.89	20.39
23	2011/07/21	10:55:30	56.0000	3959.06	20.25	56.0000	3971.02	20.31
24	2011/07/21	14:55:30	60.0000	3953.62	20.18	60.0000	3965.60	20.23
25	2011/07/21	18:55:30	64.0000	3948.61	20.11	64.0000	3960.64	20.16
26	2011/07/21	22:55:30	68.0000	3944.11	20.04	68.0000	3956.12	20.10
27	2011/07/22	02:55:30	72.0000	3939.74	19.98	72.0000	3951.69	20.04
28	2011/07/22	06:55:30	76.0000	3935.65	19.93	76.0000	3947.64	19.98
29	2011/07/22	10:55:30	80.0000	3931.86	19.88	80.0000	3943.80	19.93
30	2011/07/22	14:55:30	84.0000	3928.23	19.83	84.0000	3940.32	19.89
31	2011/07/22	18:55:30	88.0000	3924.74	19.79	88.0000	3936.79	19.84
32	2011/07/22	22:55:30	92.0000	3921.62	19.75	92.0000	3933.67	19.80
33	2011/07/23	02:55:30	96.0000	3918.34	19.71	96.0000	3930.35	19.76
34	2011/07/23	06:55:30	100.0000	3915.27	19.67	100.0000	3927.40	19.73
35	2011/07/23	10:55:30	104.0000	3912.35	19.64	104.0000	3924.42	19.69
36	2011/07/23	14:55:30	108.0000	3909.83	19.61	108.0000	3921.94	19.66
37	2011/07/23	18:55:30	112.0000	3907.04	19.58	112.0000	3919.07	19.63
38	2011/07/23	22:55:30	116.0000	3904.64	19.55	116.0000	3916.67	19.60
39	2011/07/24	02:55:30	120.0000	3902.41	19.52	120.0000	3914.39	19.58
40	2011/07/24	06:55:30	124.0000	3900.18	19.50	124.0000	3912.17	19.55

LOWER Serial Number: 40464 Start Date: 2011/07/19 02:55:30 Run Depth: 597.00
UPPER Serial Number: 40463 Start Date: 2011/07/19 02:55:30 Run Depth: 596.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/07-30-016-27W1/00
Start Test Date: 2011/07/19
Final Test Date: 2011/08/16

TUNDRA BIRDTAIL (5C-29) HZ 7C-30-16-27
Formation: BAKKEN
Pool: O.H: 658.0 - 1243.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/07/24	10:55:30	128.0000	3898.09	19.47	128.0000	3910.15	19.52
42	2011/07/24	14:55:30	132.0000	3896.24	19.45	132.0000	3908.22	19.50
43	2011/07/24	18:55:30	136.0000	3894.31	19.43	136.0000	3906.37	19.48
44	2011/07/24	22:55:30	140.0000	3892.49	19.41	140.0000	3904.65	19.46
45	2011/07/25	02:55:30	144.0000	3890.85	19.39	144.0000	3902.88	19.44
46	2011/07/25	06:55:30	148.0000	3889.18	19.36	148.0000	3901.18	19.42
47	2011/07/25	10:55:30	152.0000	3887.49	19.35	152.0000	3899.62	19.40
48	2011/07/25	14:55:30	156.0000	3885.93	19.33	156.0000	3898.04	19.39
49	2011/07/25	18:55:30	160.0000	3884.45	19.32	160.0000	3896.66	19.37
50	2011/07/25	22:55:30	164.0000	3883.02	19.30	164.0000	3895.20	19.35
51	2011/07/26	02:55:30	168.0000	3881.64	19.28	168.0000	3893.72	19.33
52	2011/07/26	06:55:30	172.0000	3880.11	19.27	172.0000	3892.24	19.32
53	2011/07/26	10:55:30	176.0000	3878.65	19.25	176.0000	3890.70	19.31
54	2011/07/26	14:55:30	180.0000	3877.34	19.24	180.0000	3889.38	19.30
55	2011/07/26	18:55:30	184.0000	3876.09	19.23	184.0000	3888.16	19.28
56	2011/07/26	22:55:30	188.0000	3874.77	19.21	188.0000	3886.81	19.27
57	2011/07/27	02:55:30	192.0000	3873.57	19.20	192.0000	3885.54	19.25
58	2011/07/27	06:55:30	196.0000	3872.28	19.19	196.0000	3884.29	19.24
59	2011/07/27	10:55:30	200.0000	3870.92	19.18	200.0000	3882.99	19.23
60	2011/07/27	14:55:30	204.0000	3869.91	19.17	204.0000	3881.91	19.22
61	2011/07/27	18:55:30	208.0000	3868.91	19.16	208.0000	3880.92	19.21
62	2011/07/27	22:55:30	212.0000	3867.89	19.15	212.0000	3879.84	19.20
63	2011/07/28	02:55:30	216.0000	3866.89	19.13	216.0000	3878.89	19.19
64	2011/07/28	06:55:30	220.0000	3865.92	19.13	220.0000	3877.93	19.18
65	2011/07/28	10:55:30	224.0000	3864.82	19.12	224.0000	3876.91	19.17
66	2011/07/28	14:55:30	228.0000	3863.82	19.11	228.0000	3875.88	19.16
67	2011/07/28	18:55:30	232.0000	3863.13	19.10	232.0000	3875.15	19.15
68	2011/07/28	22:55:30	236.0000	3862.29	19.09	236.0000	3874.27	19.14
69	2011/07/29	02:55:30	240.0000	3861.38	19.08	240.0000	3873.42	19.14
70	2011/07/29	06:55:30	244.0000	3860.59	19.07	244.0000	3872.59	19.13
71	2011/07/29	10:55:30	248.0000	3859.50	19.07	248.0000	3871.57	19.12
72	2011/07/29	14:55:30	252.0000	3857.48	19.06	252.0000	3869.52	19.11
73	2011/07/29	18:55:30	256.0000	3856.66	19.05	256.0000	3868.71	19.11
74	2011/07/29	22:55:30	260.0000	3855.92	19.05	260.0000	3867.92	19.10
75	2011/07/30	02:55:30	264.0000	3855.06	19.04	264.0000	3867.06	19.09
76	2011/07/30	06:55:30	268.0000	3854.47	19.03	268.0000	3866.55	19.08
77	2011/07/30	10:55:30	272.0000	3853.56	19.02	272.0000	3865.54	19.08
78	2011/07/30	14:55:30	276.0000	3852.82	19.02	276.0000	3864.83	19.07
79	2011/07/30	18:55:30	280.0000	3852.29	19.01	280.0000	3864.30	19.06
80	2011/07/30	22:55:30	284.0000	3851.66	19.01	284.0000	3863.66	19.06

LOWER Serial Number: 40464 Start Date: 2011/07/19 02:55:30 Run Depth: 597.00
UPPER Serial Number: 40463 Start Date: 2011/07/19 02:55:30 Run Depth: 596.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/07-30-016-27W1/00
Start Test Date: 2011/07/19
Final Test Date: 2011/08/16

TUNDRA BIRDTAIL (5C-29) HZ 7C-30-16-27
Formation: BAKKEN
Pool: O.H: 658.0 - 1243.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/07/31	02:55:30	288.0000	3850.95	19.00	288.0000	3863.03	19.05
82	2011/07/31	06:55:30	292.0000	3850.30	18.99	292.0000	3862.40	19.05
83	2011/07/31	10:55:30	296.0000	3849.48	18.99	296.0000	3861.54	19.04
84	2011/07/31	14:55:30	300.0000	3848.59	18.98	300.0000	3860.63	19.03
85	2011/07/31	18:55:30	304.0000	3845.80	18.98	304.0000	3857.88	19.03
86	2011/07/31	22:55:30	308.0000	3845.24	18.97	308.0000	3857.31	19.02
87	2011/08/01	02:55:30	312.0000	3844.63	18.96	312.0000	3856.66	19.02
88	2011/08/01	06:55:30	316.0000	3844.04	18.96	316.0000	3856.04	19.01
89	2011/08/01	10:55:30	320.0000	3843.37	18.95	320.0000	3855.39	19.01
90	2011/08/01	14:55:30	324.0000	3842.65	18.95	324.0000	3854.65	19.00
91	2011/08/01	18:55:30	328.0000	3842.18	18.95	328.0000	3854.25	19.00
92	2011/08/01	22:55:30	332.0000	3841.75	18.94	332.0000	3853.74	18.99
93	2011/08/02	02:55:30	336.0000	3841.22	18.94	336.0000	3853.29	18.99
94	2011/08/02	06:55:30	340.0000	3840.85	18.93	340.0000	3852.84	18.98
95	2011/08/02	10:55:30	344.0000	3840.31	18.93	344.0000	3852.38	18.98
96	2011/08/02	14:55:30	348.0000	3839.67	18.92	348.0000	3851.72	18.98
97	2011/08/02	18:55:30	352.0000	3839.17	18.92	352.0000	3851.20	18.97
98	2011/08/02	22:55:30	356.0000	3838.66	18.91	356.0000	3850.72	18.97
99	2011/08/03	02:55:30	360.0000	3837.98	18.91	360.0000	3849.98	18.96
100	2011/08/03	06:55:30	364.0000	3837.45	18.91	364.0000	3849.53	18.96
101	2011/08/03	10:55:30	368.0000	3837.10	18.90	368.0000	3849.05	18.95
102	2011/08/03	14:55:30	372.0000	3836.46	18.90	372.0000	3848.47	18.95
103	2011/08/03	18:55:30	376.0000	3836.00	18.89	376.0000	3848.04	18.95
104	2011/08/03	22:55:30	380.0000	3835.58	18.89	380.0000	3847.57	18.94
105	2011/08/04	02:55:30	384.0000	3835.07	18.89	384.0000	3847.08	18.94
106	2011/08/04	06:55:30	388.0000	3834.61	18.89	388.0000	3846.57	18.94
107	2011/08/04	10:55:30	392.0000	3834.25	18.88	392.0000	3846.21	18.93
108	2011/08/04	14:55:30	396.0000	3833.75	18.88	396.0000	3845.66	18.93
109	2011/08/04	18:55:30	400.0000	3833.23	18.87	400.0000	3845.25	18.93
110	2011/08/04	22:55:30	404.0000	3832.94	18.87	404.0000	3844.90	18.92
111	2011/08/05	02:55:30	408.0000	3832.42	18.87	408.0000	3844.35	18.92
112	2011/08/05	06:55:30	412.0000	3831.87	18.86	412.0000	3843.91	18.92
113	2011/08/05	10:55:30	416.0000	3831.61	18.86	416.0000	3843.61	18.91
114	2011/08/05	14:55:30	420.0000	3831.11	18.86	420.0000	3843.09	18.91
115	2011/08/05	18:55:30	424.0000	3830.73	18.85	424.0000	3842.70	18.91
116	2011/08/05	22:55:30	428.0000	3830.36	18.85	428.0000	3842.36	18.91
117	2011/08/06	02:55:30	432.0000	3829.82	18.85	432.0000	3841.78	18.90
118	2011/08/06	06:55:30	436.0000	3829.29	18.85	436.0000	3841.25	18.90
119	2011/08/06	10:55:30	440.0000	3828.94	18.84	440.0000	3840.90	18.90
120	2011/08/06	14:55:30	444.0000	3828.56	18.84	444.0000	3840.60	18.89

LOWER Serial Number: 40464 Start Date: 2011/07/19 02:55:30 Run Depth: 597.00
UPPER Serial Number: 40463 Start Date: 2011/07/19 02:55:30 Run Depth: 596.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/07-30-016-27W1/00
Start Test Date: 2011/07/19
Final Test Date: 2011/08/16

TUNDRA BIRDTAIL (5C-29) HZ 7C-30-16-27
Formation: BAKKEN
Pool: O.H: 658.0 - 1243.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/08/06	18:55:30	448.0000	3828.14	18.84	448.0000	3840.18	18.89
122	2011/08/06	22:55:30	452.0000	3827.83	18.83	452.0000	3839.75	18.88
123	2011/08/07	02:55:30	456.0000	3827.27	18.83	456.0000	3839.27	18.88
124	2011/08/07	06:55:30	460.0000	3826.79	18.83	460.0000	3838.78	18.88
125	2011/08/07	10:55:30	464.0000	3826.34	18.83	464.0000	3838.28	18.88
126	2011/08/07	14:55:30	468.0000	3826.01	18.83	468.0000	3837.87	18.88
127	2011/08/07	18:55:30	472.0000	3825.57	18.82	472.0000	3837.52	18.87
128	2011/08/07	22:55:30	476.0000	3825.23	18.82	476.0000	3837.10	18.87
129	2011/08/08	02:55:30	480.0000	3824.78	18.82	480.0000	3836.81	18.87
130	2011/08/08	06:55:30	484.0000	3824.37	18.82	484.0000	3836.38	18.87
131	2011/08/08	10:55:30	488.0000	3823.97	18.82	488.0000	3835.93	18.87
132	2011/08/08	14:55:30	492.0000	3823.71	18.81	492.0000	3835.66	18.86
133	2011/08/08	18:55:30	496.0000	3823.59	18.81	496.0000	3835.38	18.86
134	2011/08/08	22:55:30	500.0000	3823.15	18.81	500.0000	3835.20	18.86
135	2011/08/09	02:55:30	504.0000	3822.95	18.81	504.0000	3834.86	18.86
136	2011/08/09	06:55:30	508.0000	3822.53	18.80	508.0000	3834.46	18.86
137	2011/08/09	10:55:30	512.0000	3822.10	18.80	512.0000	3834.03	18.85
138	2011/08/09	14:55:30	516.0000	3821.83	18.80	516.0000	3833.74	18.85
139	2011/08/09	18:55:30	520.0000	3821.50	18.80	520.0000	3833.51	18.85
140	2011/08/09	22:55:30	524.0000	3821.26	18.79	524.0000	3833.16	18.85
141	2011/08/10	02:55:30	528.0000	3820.92	18.79	528.0000	3832.86	18.84
142	2011/08/10	06:55:30	532.0000	3820.57	18.79	532.0000	3832.41	18.84
143	2011/08/10	10:55:30	536.0000	3820.01	18.79	536.0000	3831.93	18.84
144	2011/08/10	14:55:30	540.0000	3819.69	18.78	540.0000	3831.63	18.84
145	2011/08/10	18:55:30	544.0000	3819.46	18.78	544.0000	3831.40	18.83
146	2011/08/10	22:55:30	548.0000	3819.12	18.78	548.0000	3831.04	18.83
147	2011/08/11	02:55:30	552.0000	3818.87	18.78	552.0000	3830.82	18.83
148	2011/08/11	06:55:30	556.0000	3818.54	18.78	556.0000	3830.50	18.83
149	2011/08/11	10:55:30	560.0000	3818.15	18.78	560.0000	3830.03	18.83
150	2011/08/11	14:55:30	564.0000	3817.84	18.77	564.0000	3829.71	18.83
151	2011/08/11	18:55:30	568.0000	3817.70	18.77	568.0000	3829.56	18.83
152	2011/08/11	22:55:30	572.0000	3817.40	18.77	572.0000	3829.39	18.82
153	2011/08/12	02:55:30	576.0000	3817.15	18.76	576.0000	3829.08	18.82
154	2011/08/12	06:55:30	580.0000	3816.92	18.77	580.0000	3828.86	18.82
155	2011/08/12	10:55:30	584.0000	3816.58	18.77	584.0000	3828.61	18.82
156	2011/08/12	14:55:30	588.0000	3816.40	18.77	588.0000	3828.31	18.82
157	2011/08/12	18:55:30	592.0000	3816.24	18.76	592.0000	3828.17	18.81
158	2011/08/12	22:55:30	596.0000	3815.93	18.76	596.0000	3827.95	18.81
159	2011/08/13	02:55:30	600.0000	3815.76	18.76	600.0000	3827.71	18.81
160	2011/08/13	06:55:30	604.0000	3815.50	18.76	604.0000	3827.43	18.81

LOWER Serial Number: 40464 Start Date: 2011/07/19 02:55:30 Run Depth: 597.00
UPPER Serial Number: 40463 Start Date: 2011/07/19 02:55:30 Run Depth: 596.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/07-30-016-27W1/00
Start Test Date: 2011/07/19
Final Test Date: 2011/08/16

TUNDRA BIRDTAIL (5C-29) HZ 7C-30-16-27
Formation: BAKKEN
Pool: O.H: 658.0 - 1243.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2011/08/13	10:55:30	608.0000	3815.09	18.75	608.0000	3826.99	18.81
162	2011/08/13	14:55:30	612.0000	3814.69	18.76	612.0000	3826.62	18.81
163	2011/08/13	18:55:30	616.0000	3814.50	18.75	616.0000	3826.35	18.81
164	2011/08/13	22:55:30	620.0000	3814.13	18.75	620.0000	3826.06	18.80
165	2011/08/14	02:55:30	624.0000	3813.75	18.75	624.0000	3825.69	18.80
166	2011/08/14	06:55:30	628.0000	3813.60	18.75	628.0000	3825.45	18.80
167	2011/08/14	10:55:30	632.0000	3813.17	18.75	632.0000	3825.06	18.80
168	2011/08/14	14:55:30	636.0000	3812.71	18.74	636.0000	3824.63	18.80
169	2011/08/14	18:55:30	640.0000	3812.52	18.74	640.0000	3824.35	18.80
170	2011/08/14	22:55:30	644.0000	3812.21	18.74	644.0000	3824.12	18.80
171	2011/08/15	02:55:30	648.0000	3811.80	18.74	648.0000	3823.74	18.79
172	2011/08/15	06:55:30	652.0000	3811.64	18.74	652.0000	3823.52	18.79
173	2011/08/15	10:55:30	656.0000	3811.27	18.74	656.0000	3823.17	18.79
174	2011/08/15	14:55:30	660.0000	3810.83	18.73	660.0000	3822.66	18.79
175	2011/08/15	18:55:30	664.0000	3810.68	18.73	664.0000	3822.50	18.79
176	2011/08/15	22:55:30	668.0000	3810.26	18.73	668.0000	3822.17	18.79
177	2011/08/16	02:55:30	672.0000	3809.85	18.73	672.0000	3821.78	18.79
178	2011/08/16	06:55:30	676.0000	3809.65	18.73	676.0000	3821.57	18.78
179	2011/08/16	10:55:30	680.0000	3809.39	18.73	680.0000	3821.28	18.78
180	2011/08/16	14:45:30	683.8333	3809.11	18.73	683.8333	3821.01	18.78
181	2011/08/16	14:45:30	683.8333	FINAL PRESSURE, UNSETTING BRIDGE PLUG.				
182	2011/08/16	14:46:00	683.8417	4276.50	18.73	683.8417	4303.62	18.79
183	2011/08/16	14:53:00	683.9583	5017.23	18.78	683.9583	5029.90	18.83
184	2011/08/16	14:53:00	683.9583	BRIDGE PLUG AND RECORDERS PULLED FROM WELL				
185	2011/08/16	14:53:30	683.9667	4975.29	18.77	683.9667	5007.83	18.83
186	2011/08/16	14:55:30	684.0000	4903.19	18.75	684.0000	4910.75	18.81
187	2011/08/16	15:52:00	684.9417	96.08	12.51	684.9417	108.51	12.16
188	2011/08/16	15:52:00	684.9417	RECORDERS AT SURFACE.				
189	2011/08/16	15:52:30	684.9500	96.11	12.60	684.9500	108.57	12.21
190	2011/08/16	18:55:30	688.0000	94.57	19.45	688.0000	104.65	20.28
191	2011/08/16	22:55:30	692.0000	91.99	14.54	692.0000	102.89	14.33
192	2011/08/17	02:55:30	696.0000	95.08	14.09	696.0000	104.23	12.97
193	2011/08/17	06:55:30	700.0000	92.14	12.20	700.0000	102.91	11.14
194	2011/08/17	10:55:30	704.0000	97.32	22.45	704.0000	109.24	21.60
195	2011/08/17	14:55:30	708.0000	97.59	27.72	708.0000	109.08	29.17
196	2011/08/17	15:10:00	708.2417	94.08	28.94	708.2417	105.83	30.61

LOWER Serial Number: 40464 Start Date: 2011/07/19 02:55:30 Run Depth: 597.00
UPPER Serial Number: 40463 Start Date: 2011/07/19 02:55:30 Run Depth: 596.70
Print Filter: Print every 4 hour



DATE: July 19 - August 16, 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Birdtail (5C-29) Hz 7C-30-16-27 WPM	ADDRESS: Virden, MB
LOCATION: 5-29/7-30-16-27w1	UWI: 100.07-30-016-27W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: (204)748-5894
FIELD REP: Chad Rutledge	PHONE: (204)851-2654
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up
ESTIMATED H2S CONTENT: 0%		ESTIMATED CO2 CONTENT: 0%
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 03:59 July 19, 2011
KOP: 342 mKB	TVD: see survey	LICENCE #: 8096
PBTD: n/a	TD: 1243 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34 & 29 kg/m	CSG DEPTH: 658 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 499.16 m	GRD: 495.06 m	CF: 495.21 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: n/a	INTERVAL: 658 - 1243 mKB
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RECORDER INFORMATION

TOP S/N: 40463	FILE NAME: 5-29-7-30-16-27w1	RANGE: 10,340 kPa
BOTTOM S/N: 40464	FILE NAME: 5-29-7-30-16-27w1	RANGE: 10,340 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 02:55 July 19, 2011	DISCONNECT TIME: 15:16 August 17, 2011	

SURFACE TEMP: 25 C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: 306-421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: 2.7 kms North of Birtle on Highway 83, West 4.9km on highway 42, South 6.4km on 159W, South 1.0km on 161W, East into location	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 597 mKB
TIME ON BOTTOM: 03:52 July 19, 2011	TIME OFF BOTTOM: 14:53 August 16, 2011

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS: Bridge plug set at 596 mKB (CE)

DESCRIPTION OF WORK DONE: July 18, 2011 Place 10 mPA KC-2 recorders into a 45mm bombwell and deliver to Weatherford

Completion to be run below their bridge plug.

July 19, 2011

02:55 Pressure trigger activated while running recorders into the well below a bridge plug by the drilling rig.

03:52 Tools on bottom.

03:59 Bridge plug set. Well shut in for build up.

August 16, 2011

14:47 Bridge plug is unset.

14:53 Bridge plug and recorders are pulled from the well by the service rig.

15:52 Recorders at surface.

August 17, 2011

15:16 Download data from recorders.



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28

100/09-25-016-28W1/00

LICENSE #: 8153

BAKKEN FORMATION

Open Hole: 648 – 1224 mKBMD

(526.85 – 527.55 TVD)

RESERVOIR PRESSURE SURVEY
SEPTEMBER 13th – OCTOBER 7th, 2011

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Estevan, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	JOSH PORTER
e-mail	Josh.Porter@tundraoilandgas.com
Phone	1-204-748-4427
Site Contact	CHAD ROUTLEDGE
Site Phone	1-204-851-2654

Well Information

Well Name	TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28
Unique Well ID	100/09-25-016-28W1/00
Surface Location	11-30-16-27/9-25-16-28W1
Well License Number	8153
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL

KB Elevation (SL)	490.68 m
CF Elevation (SL)	486.73 m
GL Elevation (SL)	486.58 m
Distance from KB to CF (Log)	3.95 m
KB-GL Offset	4.10 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	648.00 m
Casing Depth(TVD KB)	526.85 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

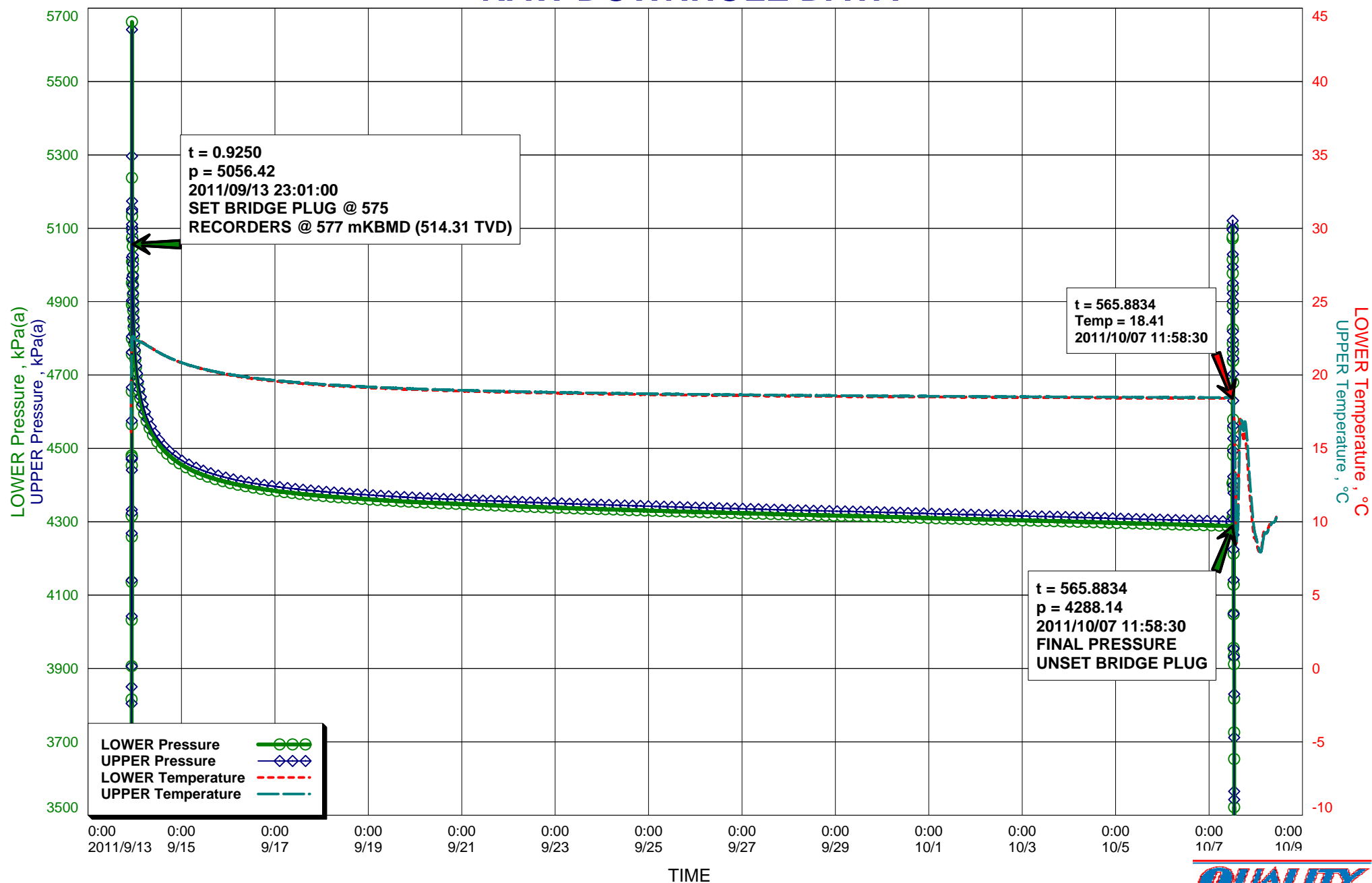
Test Information

Well Name	TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28
Unique Well ID	100/09-25-016-28W1/00
Surface Location	11-30-16-27/9-25-16-28W1
Well License Number	8153
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	O.H.: 648 - 1224 mKBMD
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	648.00 m
Test/Prod. Interval Base KB (Log)	1224.00 m
Test/Prod Interval Top KB (TVD)	526.85 m
Test/Prod. Interval Base m KB (TVD)	527.55 m
MPP(Log KB)	936.00 m
MPP(TVD KB)	527.20 m
Date/Time Gauge on Bottom	2011/09/13 22:38:00
Date/Time Gauge Off Bottom	2011/10/07 12:25:00
Time/Date Well Shut-In	2011/09/13 23:01:00
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	4288.49 kPa(a)
Reservoir Temperature	18.41 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2011/10/24

THESE RECORDERS WERE RUN & PULLED BELOW A BRIDGE PLUG WITH PIPE
OPEN HOLE: 1065 - 2365 mKBMD (945.59 - 950.04 TVD)



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/09-25-016-28W1/00
Well Name	TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28
Formation	BAKKEN
Start Test Date	2011/09/13
Final Test Date	2011/10/07

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40464	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	577.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2011/09/13	Gauge Start Time	22:05:30
Gauge Stop Date	2011/10/08	Gauge Stop Time	10:40:00
Date Gauge On Bottom	2011/09/13	Time Gauge On Bottom	22:38:00
Date Gauge Off Bottom	2011/10/07	Time Gauge Off Bottom	12:25:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40463	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	576.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2011/09/13	Gauge Start Time	22:05:30
Gauge Stop Date	2011/10/08	Gauge Stop Time	10:40:00
Date Gauge On Bottom	2011/09/13	Time Gauge On Bottom	22:38:00
Date Gauge Off Bottom	2011/10/07	Time Gauge Off Bottom	12:25:00

TUNDRA OIL & GAS PARTNERSHIP
100/09-25-016-28W1/00
Start Test Date: 2011/09/13
Final Test Date: 2011/10/07

TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28
Formation: BAKKEN
Pool: O.H.: 648 - 1224 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/09/13	22:05:30	0.0000	635.54	16.11	0.0000	772.85	16.33
2	2011/09/13	22:05:30	0.0000	ACTIVATE RECORDERS S/N: 40464(L) & 40463(U)				
3	2011/09/13	22:06:00	0.0084	779.18	17.05	0.0084	771.93	17.17
4	2011/09/13	22:38:00	0.5417	5138.11	22.46	0.5417	5147.16	22.51
5	2011/09/13	22:38:00	0.5417	RECORDERS ON BOTTOM @ 577 mKBMD (514.31 TVD)				
6	2011/09/13	22:38:30	0.5500	5134.73	22.48	0.5500	5147.72	22.52
7	2011/09/13	23:01:00	0.9250	5056.42	22.54	0.9250	5026.10	22.61
8	2011/09/13	23:01:00	0.9250	SET BRIDGE PLUG @ 575 mKBMD.				
9	2011/09/13	23:01:30	0.9334	5014.14	22.55	0.9334	5002.77	22.60
10	2011/09/14	01:05:30	3.0000	4695.71	22.41	3.0084	4706.41	22.37
11	2011/09/14	04:05:30	6.0000	4608.23	22.21	6.0084	4619.75	22.19
12	2011/09/14	07:05:30	9.0000	4561.46	21.97	9.0084	4573.19	21.95
13	2011/09/14	10:05:30	12.0000	4529.89	21.71	12.0084	4541.79	21.71
14	2011/09/14	13:05:30	15.0000	4506.68	21.48	15.0084	4518.56	21.48
15	2011/09/14	16:05:30	18.0000	4488.73	21.28	18.0084	4500.59	21.28
16	2011/09/14	19:05:30	21.0000	4474.25	21.09	21.0084	4486.20	21.10
17	2011/09/14	22:05:30	24.0000	4462.30	20.93	24.0084	4474.27	20.94
18	2011/09/15	01:05:30	27.0000	4452.12	20.78	27.0084	4464.04	20.79
19	2011/09/15	04:05:30	30.0000	4443.58	20.65	30.0084	4455.41	20.67
20	2011/09/15	07:05:30	33.0000	4436.18	20.54	33.0167	4448.08	20.56
21	2011/09/15	10:05:30	36.0000	4429.67	20.44	36.0167	4441.54	20.45
22	2011/09/15	13:05:30	39.0000	4423.76	20.33	39.0167	4435.61	20.35
23	2011/09/15	16:05:30	42.0000	4418.35	20.24	42.0167	4430.37	20.27
24	2011/09/15	19:05:30	45.0000	4413.68	20.15	45.0167	4425.62	20.18
25	2011/09/15	22:05:30	48.0000	4409.48	20.07	48.0167	4421.39	20.11
26	2011/09/16	01:05:30	51.0000	4405.53	19.99	51.0167	4417.47	20.03
27	2011/09/16	04:05:30	54.0000	4401.90	19.93	54.0167	4413.96	19.97
28	2011/09/16	07:05:30	57.0000	4398.71	19.86	57.0167	4410.75	19.91
29	2011/09/16	10:05:30	60.0000	4395.76	19.81	60.0167	4407.77	19.85
30	2011/09/16	13:05:30	63.0000	4393.02	19.75	63.0167	4404.88	19.80
31	2011/09/16	16:06:00	66.0084	4390.34	19.70	66.0167	4402.29	19.75
32	2011/09/16	19:06:00	69.0084	4387.90	19.65	69.0167	4399.84	19.70
33	2011/09/16	22:06:00	72.0084	4385.64	19.61	72.0167	4397.66	19.66
34	2011/09/17	01:06:00	75.0084	4383.41	19.57	75.0167	4395.36	19.62
35	2011/09/17	04:06:00	78.0084	4381.33	19.53	78.0167	4393.32	19.58
36	2011/09/17	07:06:00	81.0084	4379.51	19.50	81.0167	4391.46	19.54
37	2011/09/17	10:06:00	84.0084	4377.72	19.46	84.0167	4389.71	19.51
38	2011/09/17	13:06:00	87.0084	4376.06	19.43	87.0167	4388.01	19.48
39	2011/09/17	16:06:00	90.0084	4374.43	19.40	90.0167	4386.38	19.45
40	2011/09/17	19:06:00	93.0084	4372.93	19.37	93.0167	4384.91	19.42

LOWER Serial Number: 40464 Start Date: 2011/09/13 22:05:30 Run Depth: 577.00
UPPER Serial Number: 40463 Start Date: 2011/09/13 22:05:30 Run Depth: 576.70
Print Filter: Print every 3 hour

TUNDRA OIL & GAS PARTNERSHIP
100/09-25-016-28W1/00
Start Test Date: 2011/09/13
Final Test Date: 2011/10/07

TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28
Formation: BAKKEN
Pool: O.H.: 648 - 1224 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/09/17	22:06:00	96.0084	4371.50	19.34	96.0167	4383.43	19.39
42	2011/09/18	01:06:00	99.0084	4369.98	19.31	99.0167	4381.97	19.36
43	2011/09/18	04:06:00	102.0084	4368.53	19.29	102.0167	4380.49	19.34
44	2011/09/18	07:06:00	105.0084	4367.25	19.26	105.0167	4379.28	19.31
45	2011/09/18	10:06:00	108.0084	4366.13	19.23	108.0167	4378.14	19.29
46	2011/09/18	13:06:00	111.0084	4365.01	19.21	111.0167	4376.98	19.27
47	2011/09/18	16:06:00	114.0084	4363.87	19.19	114.0167	4375.95	19.24
48	2011/09/18	19:06:00	117.0084	4362.92	19.17	117.0167	4374.80	19.22
49	2011/09/18	22:06:00	120.0084	4361.78	19.15	120.0167	4373.79	19.20
50	2011/09/19	01:06:00	123.0084	4360.71	19.13	123.0167	4372.83	19.18
51	2011/09/19	04:06:00	126.0084	4359.69	19.11	126.0167	4371.68	19.17
52	2011/09/19	07:06:00	129.0084	4358.69	19.10	129.0167	4370.71	19.15
53	2011/09/19	10:06:00	132.0084	4357.68	19.08	132.0167	4369.70	19.13
54	2011/09/19	13:06:00	135.0084	4356.76	19.06	135.0167	4368.87	19.11
55	2011/09/19	16:06:00	138.0084	4355.89	19.05	138.0167	4367.90	19.10
56	2011/09/19	19:06:00	141.0084	4355.00	19.03	141.0167	4367.00	19.09
57	2011/09/19	22:06:00	144.0084	4354.13	19.01	144.0167	4366.17	19.07
58	2011/09/20	01:06:00	147.0084	4353.32	19.01	147.0167	4365.31	19.05
59	2011/09/20	04:06:00	150.0084	4352.40	18.99	150.0167	4364.53	19.04
60	2011/09/20	07:06:00	153.0084	4351.63	18.98	153.0167	4363.65	19.03
61	2011/09/20	10:06:00	156.0084	4350.99	18.96	156.0167	4363.08	19.01
62	2011/09/20	13:06:00	159.0084	4350.41	18.95	159.0167	4362.35	19.00
63	2011/09/20	16:06:00	162.0084	4349.73	18.94	162.0167	4361.82	18.99
64	2011/09/20	19:06:00	165.0084	4349.17	18.93	165.0167	4361.09	18.98
65	2011/09/20	22:06:00	168.0084	4348.46	18.92	168.0167	4360.49	18.97
66	2011/09/21	01:06:00	171.0084	4347.85	18.91	171.0167	4359.90	18.96
67	2011/09/21	04:06:00	174.0084	4347.14	18.89	174.0167	4359.22	18.95
68	2011/09/21	07:06:00	177.0084	4346.47	18.88	177.0167	4358.53	18.94
69	2011/09/21	10:06:00	180.0084	4345.82	18.87	180.0167	4357.97	18.93
70	2011/09/21	13:06:00	183.0084	4345.29	18.86	183.0167	4357.36	18.91
71	2011/09/21	16:06:00	186.0084	4344.69	18.85	186.0167	4356.70	18.91
72	2011/09/21	19:06:00	189.0084	4344.02	18.84	189.0167	4356.12	18.90
73	2011/09/21	22:06:00	192.0084	4343.56	18.84	192.0167	4355.52	18.89
74	2011/09/22	01:06:00	195.0084	4342.84	18.83	195.0167	4355.03	18.88
75	2011/09/22	04:06:00	198.0084	4342.27	18.82	198.0167	4354.38	18.87
76	2011/09/22	07:06:00	201.0084	4341.51	18.81	201.0167	4353.65	18.86
77	2011/09/22	10:06:00	204.0084	4340.96	18.80	204.0167	4352.99	18.86
78	2011/09/22	13:06:00	207.0084	4340.37	18.79	207.0167	4352.47	18.85
79	2011/09/22	16:06:00	210.0084	4339.88	18.79	210.0167	4351.93	18.84
80	2011/09/22	19:06:00	213.0084	4339.29	18.78	213.0167	4351.40	18.83

LOWER Serial Number: 40464 Start Date: 2011/09/13 22:05:30 Run Depth: 577.00
UPPER Serial Number: 40463 Start Date: 2011/09/13 22:05:30 Run Depth: 576.70
Print Filter: Print every 3 hour

TUNDRA OIL & GAS PARTNERSHIP

100/09-25-016-28W1/00

Start Test Date: 2011/09/13

Final Test Date: 2011/10/07

TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28

Formation: BAKKEN

Pool: O.H.: 648 - 1224 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/09/22	22:06:00	216.0084	4338.71	18.77	216.0167	4350.80	18.82
82	2011/09/23	01:06:00	219.0084	4338.19	18.76	219.0167	4350.19	18.82
83	2011/09/23	04:06:00	222.0084	4337.62	18.75	222.0167	4349.59	18.81
84	2011/09/23	07:06:00	225.0084	4337.08	18.75	225.0167	4349.10	18.80
85	2011/09/23	10:06:00	228.0084	4336.43	18.74	228.0167	4348.46	18.79
86	2011/09/23	13:06:00	231.0084	4335.93	18.73	231.0167	4348.03	18.79
87	2011/09/23	16:06:00	234.0084	4335.50	18.73	234.0167	4347.51	18.78
88	2011/09/23	19:06:00	237.0084	4335.00	18.73	237.0167	4347.09	18.78
89	2011/09/23	22:06:00	240.0084	4334.53	18.72	240.0167	4346.55	18.77
90	2011/09/24	01:06:00	243.0084	4334.04	18.71	243.0167	4346.17	18.76
91	2011/09/24	04:06:00	246.0084	4333.68	18.71	246.0167	4345.65	18.76
92	2011/09/24	07:06:00	249.0084	4333.15	18.70	249.0167	4345.06	18.75
93	2011/09/24	10:06:00	252.0084	4332.54	18.69	252.0167	4344.53	18.75
94	2011/09/24	13:06:00	255.0084	4331.90	18.69	255.0167	4344.06	18.74
95	2011/09/24	16:06:30	258.0167	4331.56	18.68	258.0250	4343.66	18.74
96	2011/09/24	19:06:30	261.0167	4331.16	18.68	261.0250	4343.20	18.73
97	2011/09/24	22:06:30	264.0167	4330.57	18.67	264.0250	4342.68	18.73
98	2011/09/25	01:06:30	267.0167	4330.06	18.67	267.0250	4342.17	18.72
99	2011/09/25	04:06:30	270.0167	4329.69	18.66	270.0250	4341.82	18.71
100	2011/09/25	07:06:30	273.0167	4329.39	18.66	273.0250	4341.37	18.71
101	2011/09/25	10:06:30	276.0167	4328.73	18.65	276.0250	4340.84	18.70
102	2011/09/25	13:06:30	279.0167	4328.17	18.65	279.0250	4340.27	18.70
103	2011/09/25	16:06:30	282.0167	4327.87	18.64	282.0250	4339.95	18.70
104	2011/09/25	19:06:30	285.0167	4327.45	18.64	285.0250	4339.58	18.69
105	2011/09/25	22:06:30	288.0167	4326.97	18.63	288.0250	4339.01	18.69
106	2011/09/26	01:06:30	291.0167	4326.52	18.63	291.0250	4338.53	18.68
107	2011/09/26	04:06:30	294.0167	4326.19	18.62	294.0250	4338.23	18.68
108	2011/09/26	07:06:30	297.0167	4325.80	18.62	297.0250	4337.83	18.67
109	2011/09/26	10:06:30	300.0167	4325.31	18.62	300.0250	4337.32	18.67
110	2011/09/26	13:06:30	303.0167	4324.69	18.61	303.0250	4336.82	18.67
111	2011/09/26	16:06:30	306.0167	4324.32	18.61	306.0250	4336.40	18.66
112	2011/09/26	19:06:30	309.0167	4324.00	18.60	309.0250	4336.01	18.66
113	2011/09/26	22:06:30	312.0167	4323.55	18.60	312.0250	4335.51	18.65
114	2011/09/27	01:06:30	315.0167	4323.12	18.60	315.0250	4335.13	18.65
115	2011/09/27	04:06:30	318.0167	4322.71	18.59	318.0250	4334.83	18.65
116	2011/09/27	07:06:30	321.0167	4322.47	18.59	321.0250	4334.50	18.64
117	2011/09/27	10:06:30	324.0167	4321.95	18.59	324.0250	4334.01	18.64
118	2011/09/27	13:06:30	327.0167	4321.34	18.58	327.0250	4333.49	18.64
119	2011/09/27	16:06:30	330.0167	4320.91	18.58	330.0250	4333.02	18.63
120	2011/09/27	19:06:30	333.0167	4320.58	18.58	333.0250	4332.68	18.63

LOWER Serial Number: 40464 Start Date: 2011/09/13 22:05:30 Run Depth: 577.00

UPPER Serial Number: 40463 Start Date: 2011/09/13 22:05:30 Run Depth: 576.70

Print Filter: Print every 3 hour

TUNDRA OIL & GAS PARTNERSHIP
100/09-25-016-28W1/00
Start Test Date: 2011/09/13
Final Test Date: 2011/10/07

TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28
Formation: BAKKEN
Pool: O.H.: 648 - 1224 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/09/27	22:06:30	336.0167	4319.99	18.57	336.0250	4332.07	18.62
122	2011/09/28	01:06:30	339.0167	4319.45	18.57	339.0250	4331.58	18.62
123	2011/09/28	04:06:30	342.0167	4319.16	18.57	342.0250	4331.23	18.62
124	2011/09/28	07:06:30	345.0167	4318.92	18.56	345.0250	4330.99	18.62
125	2011/09/28	10:06:30	348.0167	4318.50	18.56	348.0250	4330.59	18.61
126	2011/09/28	13:06:30	351.0167	4318.08	18.56	351.0250	4330.12	18.61
127	2011/09/28	16:06:30	354.0167	4317.63	18.55	354.0250	4329.71	18.61
128	2011/09/28	19:06:30	357.0167	4317.38	18.55	357.0250	4329.45	18.60
129	2011/09/28	22:06:30	360.0167	4316.95	18.55	360.0250	4328.99	18.60
130	2011/09/29	01:06:30	363.0167	4316.43	18.54	363.0250	4328.60	18.60
131	2011/09/29	04:06:30	366.0167	4316.16	18.54	366.0250	4328.18	18.59
132	2011/09/29	07:06:30	369.0167	4315.99	18.54	369.0250	4328.03	18.59
133	2011/09/29	10:06:30	372.0167	4315.67	18.54	372.0250	4327.72	18.59
134	2011/09/29	13:06:30	375.0167	4315.32	18.53	375.0250	4327.33	18.59
135	2011/09/29	16:06:30	378.0167	4314.84	18.53	378.0250	4326.96	18.58
136	2011/09/29	19:06:30	381.0167	4314.56	18.53	381.0250	4326.56	18.58
137	2011/09/29	22:06:30	384.0167	4314.09	18.53	384.0250	4326.13	18.58
138	2011/09/30	01:06:30	387.0167	4313.53	18.52	387.0250	4325.65	18.58
139	2011/09/30	04:06:30	390.0167	4313.09	18.52	390.0250	4325.14	18.57
140	2011/09/30	07:06:30	393.0167	4312.70	18.52	393.0250	4324.80	18.57
141	2011/09/30	10:06:30	396.0167	4312.40	18.51	396.0250	4324.47	18.57
142	2011/09/30	13:06:30	399.0167	4311.86	18.51	399.0250	4323.93	18.56
143	2011/09/30	16:06:30	402.0167	4311.28	18.51	402.0250	4323.41	18.56
144	2011/09/30	19:06:30	405.0167	4310.97	18.50	405.0250	4322.94	18.56
145	2011/09/30	22:06:30	408.0167	4310.36	18.50	408.0250	4322.52	18.56
146	2011/10/01	01:06:30	411.0167	4309.89	18.50	411.0250	4321.94	18.56
147	2011/10/01	04:06:30	414.0167	4309.33	18.50	414.0250	4321.41	18.55
148	2011/10/01	07:06:30	417.0167	4309.03	18.50	417.0250	4321.08	18.55
149	2011/10/01	10:06:30	420.0167	4308.67	18.50	420.0250	4320.72	18.55
150	2011/10/01	13:06:30	423.0167	4308.30	18.49	423.0250	4320.40	18.55
151	2011/10/01	16:06:30	426.0167	4307.93	18.49	426.0250	4319.98	18.54
152	2011/10/01	19:06:30	429.0167	4307.60	18.49	429.0250	4319.67	18.54
153	2011/10/01	22:06:30	432.0167	4307.32	18.49	432.0250	4319.26	18.54
154	2011/10/02	01:06:30	435.0167	4306.82	18.49	435.0250	4318.76	18.54
155	2011/10/02	04:06:30	438.0167	4306.29	18.48	438.0250	4318.41	18.54
156	2011/10/02	07:06:30	441.0167	4305.92	18.49	441.0250	4317.99	18.53
157	2011/10/02	10:06:30	444.0167	4305.53	18.48	444.0250	4317.58	18.53
158	2011/10/02	13:06:30	447.0167	4305.12	18.48	447.0250	4317.17	18.53
159	2011/10/02	16:06:30	450.0167	4304.65	18.48	450.0250	4316.73	18.53
160	2011/10/02	19:06:30	453.0167	4304.35	18.47	453.0250	4316.37	18.52

LOWER Serial Number: 40464 Start Date: 2011/09/13 22:05:30 Run Depth: 577.00
UPPER Serial Number: 40463 Start Date: 2011/09/13 22:05:30 Run Depth: 576.70
Print Filter: Print every 3 hour

TUNDRA OIL & GAS PARTNERSHIP
100/09-25-016-28W1/00
Start Test Date: 2011/09/13
Final Test Date: 2011/10/07

TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28
Formation: BAKKEN
Pool: O.H.: 648 - 1224 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2011/10/02	22:06:30	456.0167	4303.97	18.47	456.0250	4315.99	18.52
162	2011/10/03	01:06:30	459.0167	4303.60	18.47	459.0250	4315.60	18.52
163	2011/10/03	04:06:30	462.0167	4303.08	18.47	462.0250	4315.15	18.52
164	2011/10/03	07:06:30	465.0167	4302.75	18.47	465.0250	4314.78	18.52
165	2011/10/03	10:06:30	468.0167	4302.42	18.47	468.0250	4314.38	18.52
166	2011/10/03	13:06:30	471.0167	4302.06	18.46	471.0250	4314.12	18.51
167	2011/10/03	16:06:30	474.0167	4301.72	18.46	474.0250	4313.72	18.51
168	2011/10/03	19:06:30	477.0167	4301.21	18.46	477.0250	4313.38	18.51
169	2011/10/03	22:06:30	480.0167	4300.94	18.46	480.0250	4312.94	18.51
170	2011/10/04	01:06:30	483.0167	4300.48	18.45	483.0250	4312.50	18.51
171	2011/10/04	04:06:30	486.0167	4299.90	18.45	486.0250	4312.04	18.50
172	2011/10/04	07:06:30	489.0167	4299.50	18.45	489.0250	4311.52	18.50
173	2011/10/04	10:06:30	492.0167	4299.01	18.45	492.0250	4311.12	18.50
174	2011/10/04	13:06:30	495.0167	4298.72	18.45	495.0250	4310.69	18.50
175	2011/10/04	16:06:30	498.0167	4298.17	18.45	498.0250	4310.20	18.50
176	2011/10/04	19:06:30	501.0167	4297.73	18.44	501.0250	4309.80	18.49
177	2011/10/04	22:06:30	504.0167	4297.23	18.44	504.0250	4309.31	18.49
178	2011/10/05	01:06:30	507.0167	4296.72	18.44	507.0250	4308.81	18.49
179	2011/10/05	04:06:30	510.0167	4296.26	18.44	510.0250	4308.29	18.49
180	2011/10/05	07:06:30	513.0167	4295.79	18.44	513.0250	4307.86	18.49
181	2011/10/05	10:06:30	516.0167	4295.34	18.44	516.0250	4307.46	18.49
182	2011/10/05	13:06:30	519.0167	4294.95	18.43	519.0250	4306.93	18.49
183	2011/10/05	16:06:30	522.0167	4294.54	18.43	522.0250	4306.58	18.48
184	2011/10/05	19:06:30	525.0167	4294.14	18.43	525.0250	4306.11	18.48
185	2011/10/05	22:06:30	528.0167	4293.80	18.43	528.0250	4305.77	18.48
186	2011/10/06	01:06:30	531.0167	4293.42	18.43	531.0250	4305.41	18.48
187	2011/10/06	04:06:30	534.0167	4292.89	18.43	534.0250	4304.92	18.48
188	2011/10/06	07:06:30	537.0167	4292.53	18.43	537.0250	4304.56	18.48
189	2011/10/06	10:06:30	540.0167	4292.08	18.43	540.0250	4304.07	18.47
190	2011/10/06	13:06:30	543.0167	4291.64	18.42	543.0250	4303.68	18.47
191	2011/10/06	16:06:30	546.0167	4291.35	18.42	546.0250	4303.33	18.47
192	2011/10/06	19:06:30	549.0167	4290.90	18.42	549.0250	4302.92	18.47
193	2011/10/06	22:06:30	552.0167	4290.45	18.42	552.0250	4302.46	18.47
194	2011/10/07	01:06:30	555.0167	4289.94	18.42	555.0250	4301.97	18.47
195	2011/10/07	04:06:30	558.0167	4289.46	18.42	558.0250	4301.53	18.46
196	2011/10/07	07:06:30	561.0167	4288.94	18.41	561.0250	4300.96	18.46
197	2011/10/07	10:06:30	564.0167	4288.44	18.41	564.0250	4300.45	18.46
198	2011/10/07	12:07:00	566.0250	4288.49	18.41	566.0250	4300.03	18.46
199	2011/10/07	12:07:00	566.0250	FINAL PRESSURE, PREPARE TO UNSET BRIDGE PLUG				
200	2011/10/07	12:07:30	566.0334	4404.67	18.42	566.0334	4324.60	18.46

LOWER Serial Number: 40464 Start Date: 2011/09/13 22:05:30 Run Depth: 577.00
UPPER Serial Number: 40463 Start Date: 2011/09/13 22:05:30 Run Depth: 576.70
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TUNDRA OIL & GAS PARTNERSHIP
100/09-25-016-28W1/00
Start Test Date: 2011/09/13
Final Test Date: 2011/10/07

TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: O.H.: 648 - 1224 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2011/10/07	12:09:00	566.0584	5102.75	18.42	566.0584	5109.76	18.47
202	2011/10/07	12:09:00	566.0584	BRIDGE PLUG UNSET				
203	2011/10/07	12:09:30	566.0667	5095.54	18.42	566.0667	5100.02	18.48
204	2011/10/07	12:25:00	566.3250	4727.82	18.15	566.3250	4703.13	18.20
205	2011/10/07	12:25:00	566.3250	PULL TOOLS FROM WELL MAKING GRADIENT STOPS				
206	2011/10/07	12:25:30	566.3334	4679.48	18.15	566.3334	4527.08	18.18
207	2011/10/07	12:30:00	566.4084	4396.24	17.97	566.4084	4404.75	18.01
208	2011/10/07	12:30:00	566.4084	RECORDERS AT 522.05 mKBMD (492.595 TVD)				
209	2011/10/07	12:30:30	566.4167	4393.63	17.95	566.4167	4402.07	17.99
210	2011/10/07	12:42:00	566.6084	3943.22	17.42	566.6084	3951.72	17.44
211	2011/10/07	12:42:00	566.6084	RECORDERS AT 474.13 mKBMD (462.551 TVD)				
212	2011/10/07	12:42:30	566.6167	3941.34	17.40	566.6167	3949.82	17.41
213	2011/10/07	12:59:00	566.8917	3435.48	16.58	566.8917	3444.32	16.55
214	2011/10/07	12:59:00	566.8917	RECORDERS @ 426.16 mKBMD (423.041 TVD)				
215	2011/10/07	12:59:30	566.9000	3434.74	16.54	566.9000	3443.52	16.52
216	2011/10/07	13:06:30	567.0167	3416.75	16.29	567.0250	3335.85	16.29
217	2011/10/07	13:12:00	567.1084	2921.42	15.40	567.1084	2929.89	15.35
218	2011/10/07	13:12:00	567.1084	RECORDERS @ 378.40 mKBMD (378.092 TVD)				
219	2011/10/07	13:12:30	567.1167	2920.51	15.35	567.1167	2929.28	15.31
220	2011/10/07	13:25:00	567.3250	2407.95	13.75	567.3250	2417.36	13.69
221	2011/10/07	13:25:00	567.3250	RECORDERS AT 330.47 mKBMD (330.46 TVD)				
222	2011/10/07	13:25:30	567.3334	2407.28	13.69	567.3334	2416.59	13.65
223	2011/10/07	13:38:00	567.5417	1901.29	12.08	567.5417	1910.91	12.03
224	2011/10/07	13:38:00	567.5417	RECORDERS @ 282.49 mKBMD (282.48 TVD)				
225	2011/10/07	13:38:30	567.5500	1900.78	12.03	567.5500	1910.38	11.99
226	2011/10/07	13:50:00	567.7417	1397.80	10.52	567.7417	1407.45	10.47
227	2011/10/07	13:50:00	567.7417	RECORDERS @ 234.69 mKBMD (234.684 TVD)				
228	2011/10/07	13:50:30	567.7500	1397.38	10.47	567.7500	1406.97	10.42
229	2011/10/07	14:02:00	567.9417	896.27	9.03	567.9417	906.33	9.05
230	2011/10/07	14:02:00	567.9417	RECORDERS @ 186.74 mKBMD (186.738 TVD)				
231	2011/10/07	14:02:30	567.9500	895.88	8.94	567.9500	905.90	9.00
232	2011/10/07	14:14:00	568.1417	379.23	8.98	568.1417	387.95	8.97
233	2011/10/07	14:14:00	568.1417	RECORDERS @ 138.87 mKBMD (TVD)				
234	2011/10/07	14:14:30	568.1500	378.98	9.01	568.1500	387.63	8.99
235	2011/10/07	14:26:00	568.3417	92.12	9.31	568.3417	104.78	9.34
236	2011/10/07	14:26:00	568.3417	RECORDERS @ 91.12 mKBMD (TVD)				
237	2011/10/07	14:26:30	568.3500	92.03	9.32	568.3500	104.77	9.34
238	2011/10/07	14:41:00	568.5917	92.66	9.54	568.5917	104.97	9.47
239	2011/10/07	14:41:00	568.5917	RECORDERS AT 43.25 mKBMD (TVD)				
240	2011/10/07	14:41:30	568.6000	92.71	9.56	568.6000	104.97	9.48

LOWER Serial Number: 40464 Start Date: 2011/09/13 22:05:30 Run Depth: 577.00

UPPER Serial Number: 40463 Start Date: 2011/09/13 22:05:30 Run Depth: 576.70

Print Filter: Print every 3 hour

TUNDRA OIL & GAS PARTNERSHIP
 100/09-25-016-28W1/00
 Start Test Date: 2011/09/13
 Final Test Date: 2011/10/07

TUNDRA BIRDTAIL (11-30-16-27) HZ 9-25-16-28
 Formation: BAKKEN
 Pool: O.H.: 648 - 1224 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
241	2011/10/07	14:56:00	568.8417	93.90	10.73	568.8417	105.89	10.06
242	2011/10/07	14:56:00	568.8417	RECORDERS AT SURFACE 4.0 mKBMD (TVD)				
243	2011/10/07	14:56:30	568.8500	93.94	10.78	568.8500	105.93	10.10
244	2011/10/07	16:06:30	570.0167	95.00	17.01	570.0250	107.76	16.55
245	2011/10/07	19:06:30	573.0167	90.80	15.16	573.0250	104.49	16.33
246	2011/10/07	22:06:30	576.0167	88.41	10.13	576.0250	101.76	10.92
247	2011/10/08	01:06:30	579.0167	88.09	8.18	579.0250	101.14	8.40
248	2011/10/08	04:06:30	582.0167	93.81	9.29	582.0250	106.15	9.00
249	2011/10/08	07:06:30	585.0167	94.59	9.79	585.0250	107.16	9.66
250	2011/10/08	10:06:30	588.0167	95.34	10.12	588.0250	107.77	10.10
251	2011/10/08	10:40:00	588.5750	95.47	10.35	588.5750	108.00	10.29

LOWER Serial Number: 40464 Start Date: 2011/09/13 22:05:30 Run Depth: 577.00
 UPPER Serial Number: 40463 Start Date: 2011/09/13 22:05:30 Run Depth: 576.70
 Print Filter: Print every 3 hour



DATE: September 13 - October 7, 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Birdtail (11-30-16-27) Hz 9-25-16-28 WPM	ADDRESS: Virden, MB
LOCATION: (11-30-16-27) 9-25-16-28 W1M	UWI: 100.09-25-016-28W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Josh Porter	PHONE: 204-748-4427
FIELD REP: Chad Routledge	PHONE: 204-851-2654
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Josh Porter - josh.porter@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up & static gradient	
ESTIMATED H2S CONTENT: 0%		ESTIMATED CO2 CONTENT: 0%	
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 23:01 Sep 13/11	
KOP: 342 mKB	TVD: ds included		LICENCE #: 8153
PBTD: n/a	TD: 1224 mKB		WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23 & 29.76		CSG DEPTH: 648 mKB
TUBING SIZE: none	TBG WEIGHT: none		TBG DEPTH: none
Elevations KB: 490.68 m	GRD: 486.58 m		CF: 486.73 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: n/a	INTERVAL: 648 - 1224 mKB
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RECORDER INFORMATION

TOP S/N: 40463	FILE NAME: 11-30-16-27-9-25-16-28W1	RANGE: 10,340 kpa
BOTTOM S/N: 40464	FILE NAME: 11-30-16-27-9-25-16-28W1	RANGE: 10,340 kpa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 22:05 Sep 13/11	DISCONNECT TIME: 16:47 Oct 11/11	

SURFACE TEMP: 13 C	LEASE CONDITION: muddy
WIRELINE OPERATOR: Mike Muir	PHONE: 306-421-7330
WIRELINE ASSISTANT: n/a	
DIRECTIONS: 2.7 km north of Birtle on #83, 4.9 km west on #42, 6.4 km south on #159W (becomes 95N), 0.4 km south on #161W, west into location.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kpa	CASING (before survey): 0 kpa
TUBING (after survey): 0 kpa	CASING (after survey): 0 kpa

FLUID LEVEL: 113 mKB	RUN DEPTH: 577 mKB
TIME ON BOTTOM: 22:38 Sep 13/11	TIME OFF BOTTOM: 12:25 Oct 7/11

GRADIENT STOPS

DEPTH mKB:	577.0	FROM:	12:16	UNTIL:	12:25
	522.05		12:28		12:36
	474.13		12:40		12:54
	426.16		12:58		13:07
	378.40		13:10		13:20
	330.47		13:23		13:32
	282.49		13:36		13:45
	234.69		13:48		13:56

	186.74		14:00		14:08
	138.87		14:11		14:20
	91.12		14:25		14:35
	43.25		14:38		14:48
	4.0		14:55		15:05

COMMENTS: These recorders were run and pulled below a bridge plug with pipe.

DESCRIPTION OF WORK DONE:

September 13, 2011

22:05 - the 11mPa KC-2 recorders were set to logging mode by a pressure trigger while being run into the well by a drilling rig.

22:38 - the recorders were on bottom at 577 mKB.

23:01 - the bridge plug was set at 575 mKB (recorders at 577 mKB), the plug was released and the bridge plug was pulled and laid down.

October 7, 2011

12:07 - a service rig ran tubing into the well, latched onto, and prepared to unset, the bridge plug.

12:09 - the plug was unset.

12:25 - the tools were pulled from the well with the tubing while making the gradient stops listed above.

14:05 - the recorders were at surface.

October 11, 2011

16:47 - the recorders were downloaded.



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27

100/11-29-016-27W1/00

LICENSE #: 8102

BAKKEN FORMATION

Open Hole: 648.7 – 1269.0 mKBMD

(538.67 – 542.15 TVD)

BRIDGE PLUG BUILD-UP TEST DATA

JULY 21st - AUGUST 10th, 2011

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteron, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	clane@togl.mb.ca
Phone	1-204-748-5894
Site Contact	CHAD ROUTLEDGE
Site Phone	1-204-851-2654

Well Information

Well Name	TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27
Unique Well ID	100/11-29-016-27W1/00
Surface Location	9-30/11-29-16-27W1
Well License Number	8102
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL
KB Elevation (SL)	498.37 m
CF Elevation (SL)	493.47 m
GL Elevation (SL)	493.98 m
Distance from KB to CF (Log)	4.90 m
KB-GL Offset	4.39 m
Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	648.73 m
Casing Depth(TVD KB)	538.67 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

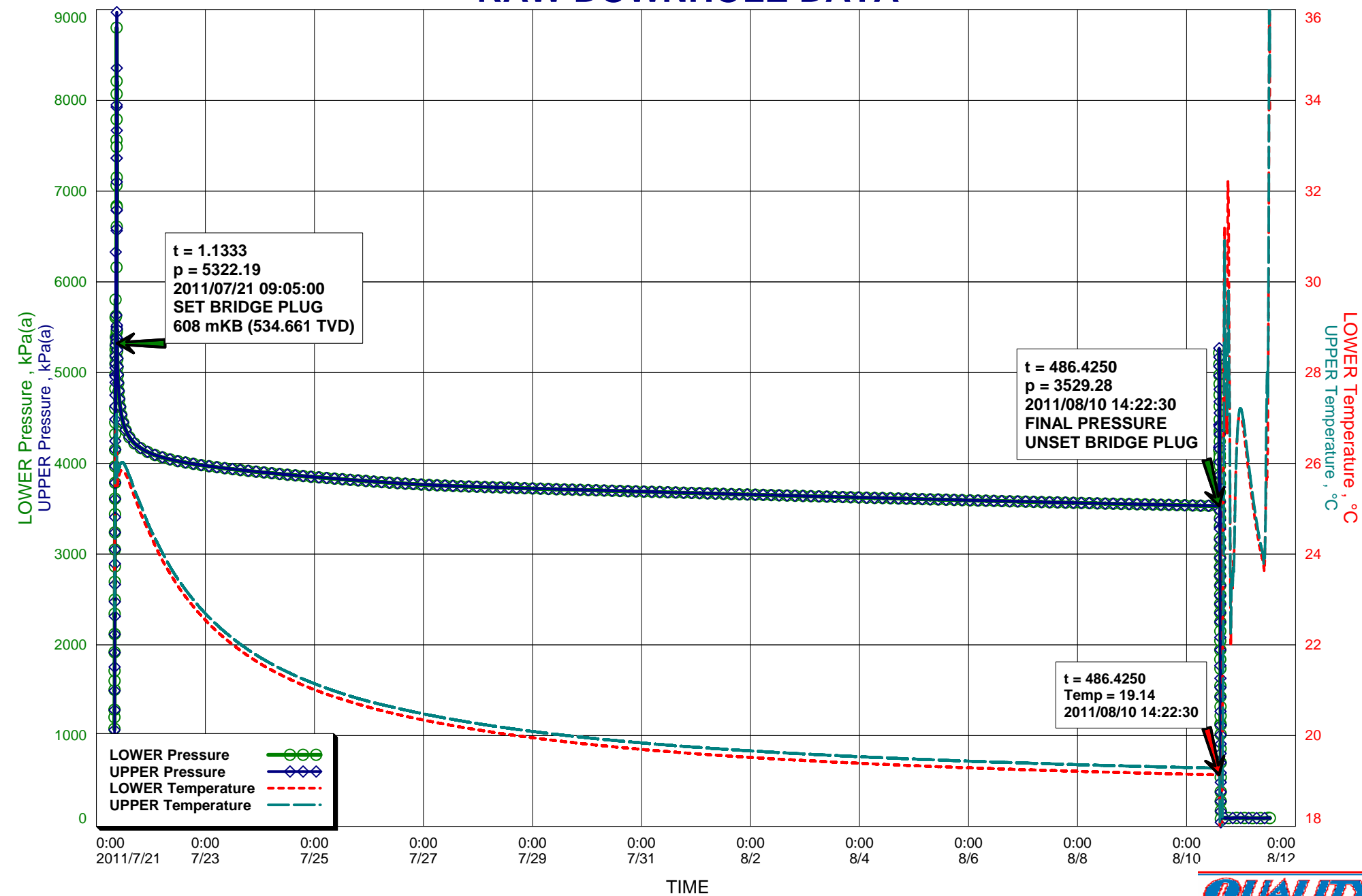
Test Information

Well Name	TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27
Unique Well ID	100/11-29-016-27W1/00
Surface Location	9-30/11-29-16-27W1
Well License Number	8102
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	BRIDGE PLUG BUILD-UP
Formation	BAKKEN
Pool	O.H: 648.7 - 1269.0 mKB
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	648.70 m
Test/Prod. Interval Base KB (Log)	1269.00 m
Test/Prod Interval Top KB (TVD)	538.67 m
Test/Prod. Interval Base m KB (TVD)	542.15 m
MPP(Log KB)	958.85 m
MPP(TVD KB)	540.41 m
Date/Time Gauge on Bottom	2011/07/21 08:30:00
Date/Time Gauge Off Bottom	2011/08/10 14:22:30
Time/Date Well Shut-In	2011/07/21 09:06:00
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	3529.28 kPa(a)
Reservoir Temperature	19.14 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2011/08/15

GAUGES WERE RUN BELOW A BRIDGE PLUG (CE @ 608 mKB - 534.661 TVD)



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/11-29-016-27W1/00
Well Name	TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27
Formation	BAKKEN
Start Test Date	2011/07/21
Final Test Date	2011/08/10

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40467	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	609.82 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2011/07/21	Gauge Start Time	07:57:00
Gauge Stop Date	2011/08/11	Gauge Stop Time	12:43:00
Date Gauge On Bottom	2011/07/21	Time Gauge On Bottom	08:30:00
Date Gauge Off Bottom	2011/08/10	Time Gauge Off Bottom	14:22:30

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40455	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	609.52 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2011/07/21	Gauge Start Time	07:57:00
Gauge Stop Date	2011/08/11	Gauge Stop Time	12:43:00
Date Gauge On Bottom	2011/07/21	Time Gauge On Bottom	08:30:00
Date Gauge Off Bottom	2011/08/10	Time Gauge Off Bottom	14:22:30

TUNDRA OIL & GAS PARTNERSHIP
100/11-29-016-27W1/00
Start Test Date: 2011/07/21
Final Test Date: 2011/08/10

TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27
Formation: BAKKEN
Pool: O.H: 648.7 - 1269.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/07/21	07:57:00	0.0000	1201.47	22.99	0.0000	919.19	22.49
2	2011/07/21	07:57:00	0.0000	ACTIVATE RECORDERS S/N: 40467(L) & 40455(U)				
3	2011/07/21	07:57:30	0.0083	1074.74	23.16	0.0083	862.34	22.74
4	2011/07/21	08:30:00	0.5500	5300.59	26.67	0.5500	5301.18	26.70
5	2011/07/21	08:30:00	0.5500	ON BOTTOM, RECORDERS @ 609.82 mKB (534.966 TVD)				
6	2011/07/21	08:30:30	0.5583	5300.31	26.69	0.5583	5303.83	26.76
7	2011/07/21	09:06:00	1.1500	5308.72	25.55	1.1500	5321.36	25.67
8	2011/07/21	09:06:00	1.1500	SET BRIDGE PLUG @ 608 mKB CE (534.661 TVD)				
9	2011/07/21	09:06:30	1.1583	5295.23	25.55	1.1583	5319.16	25.65
10	2011/07/21	09:57:00	2.0000	4742.89	25.73	2.0000	4752.12	25.90
11	2011/07/21	11:57:00	4.0000	4432.50	25.84	4.0000	4435.77	26.00
12	2011/07/21	13:57:00	6.0000	4311.48	25.64	6.0083	4313.18	25.79
13	2011/07/21	15:57:00	8.0000	4241.12	25.37	8.0083	4242.68	25.54
14	2011/07/21	17:57:00	10.0000	4194.40	25.11	10.0083	4195.69	25.27
15	2011/07/21	19:57:00	12.0000	4159.54	24.85	12.0083	4160.80	25.03
16	2011/07/21	21:57:00	14.0000	4131.96	24.62	14.0083	4133.06	24.77
17	2011/07/21	23:57:30	16.0083	4109.09	24.40	16.0083	4110.33	24.53
18	2011/07/22	01:57:30	18.0083	4089.92	24.17	18.0083	4091.14	24.34
19	2011/07/22	03:57:30	20.0083	4073.37	23.97	20.0083	4074.65	24.14
20	2011/07/22	05:57:30	22.0083	4058.79	23.78	22.0083	4060.03	23.95
21	2011/07/22	07:57:30	24.0083	4045.95	23.61	24.0083	4047.05	23.76
22	2011/07/22	09:57:30	26.0083	4034.35	23.45	26.0083	4035.45	23.60
23	2011/07/22	11:57:30	28.0083	4023.63	23.29	28.0083	4024.88	23.44
24	2011/07/22	13:57:30	30.0083	4013.96	23.15	30.0083	4014.99	23.30
25	2011/07/22	15:57:30	32.0083	4004.83	23.02	32.0083	4005.90	23.17
26	2011/07/22	17:57:30	34.0083	3996.42	22.89	34.0083	3997.40	23.04
27	2011/07/22	19:57:30	36.0083	3988.50	22.77	36.0083	3989.29	22.91
28	2011/07/22	21:57:30	38.0083	3980.83	22.65	38.0083	3981.81	22.80
29	2011/07/22	23:57:30	40.0083	3973.75	22.55	40.0083	3974.61	22.69
30	2011/07/23	01:57:30	42.0083	3966.63	22.44	42.0083	3967.49	22.59
31	2011/07/23	03:57:30	44.0083	3959.99	22.35	44.0083	3960.81	22.49
32	2011/07/23	05:57:30	46.0083	3953.65	22.25	46.0083	3954.38	22.40
33	2011/07/23	07:57:30	48.0083	3947.49	22.17	48.0083	3948.69	22.31
34	2011/07/23	09:57:30	50.0083	3941.46	22.09	50.0083	3942.70	22.23
35	2011/07/23	11:57:30	52.0083	3935.51	22.01	52.0083	3936.75	22.14
36	2011/07/23	13:57:30	54.0083	3930.04	21.93	54.0083	3931.26	22.07
37	2011/07/23	15:57:30	56.0083	3924.41	21.86	56.0083	3925.71	22.00
38	2011/07/23	17:57:30	58.0083	3918.94	21.79	58.0083	3920.28	21.92
39	2011/07/23	19:57:30	60.0083	3913.56	21.72	60.0083	3915.05	21.85
40	2011/07/23	21:57:30	62.0083	3908.41	21.65	62.0083	3909.85	21.79

LOWER Serial Number: 40467 Start Date: 2011/07/21 07:57:00 Run Depth: 609.82
UPPER Serial Number: 40455 Start Date: 2011/07/21 07:57:00 Run Depth: 609.52
Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
100/11-29-016-27W1/00
Start Test Date: 2011/07/21
Final Test Date: 2011/08/10

TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27
Formation: BAKKEN
Pool: O.H: 648.7 - 1269.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/07/23	23:58:00	64.0167	3903.29	21.59	64.0167	3904.66	21.73
42	2011/07/24	01:58:00	66.0167	3898.41	21.53	66.0167	3899.64	21.67
43	2011/07/24	03:58:00	68.0167	3893.60	21.47	68.0167	3894.68	21.61
44	2011/07/24	05:58:00	70.0167	3888.87	21.42	70.0167	3889.78	21.56
45	2011/07/24	07:58:00	72.0167	3883.94	21.37	72.0167	3885.05	21.50
46	2011/07/24	09:58:00	74.0167	3879.50	21.32	74.0167	3880.33	21.45
47	2011/07/24	11:58:00	76.0167	3874.89	21.27	76.0167	3875.79	21.41
48	2011/07/24	13:58:00	78.0167	3870.28	21.23	78.0167	3871.28	21.36
49	2011/07/24	15:58:00	80.0167	3865.78	21.18	80.0167	3866.80	21.31
50	2011/07/24	17:58:00	82.0167	3861.46	21.13	82.0167	3862.40	21.27
51	2011/07/24	19:58:00	84.0167	3857.13	21.09	84.0167	3858.14	21.23
52	2011/07/24	21:58:00	86.0167	3852.84	21.05	86.0167	3853.87	21.19
53	2011/07/24	23:58:00	88.0167	3848.87	21.01	88.0167	3849.71	21.15
54	2011/07/25	01:58:00	90.0167	3844.73	20.97	90.0167	3845.54	21.11
55	2011/07/25	03:58:00	92.0167	3840.62	20.94	92.0167	3841.44	21.07
56	2011/07/25	05:58:00	94.0167	3836.67	20.90	94.0167	3837.39	21.04
57	2011/07/25	07:58:00	96.0167	3832.71	20.87	96.0167	3833.41	21.00
58	2011/07/25	09:58:00	98.0167	3828.75	20.84	98.0167	3829.56	20.96
59	2011/07/25	11:58:00	100.0167	3824.90	20.80	100.0167	3825.73	20.93
60	2011/07/25	13:58:00	102.0167	3821.20	20.77	102.0167	3822.00	20.90
61	2011/07/25	15:58:00	104.0167	3817.42	20.74	104.0167	3818.40	20.87
62	2011/07/25	17:58:00	106.0167	3813.83	20.71	106.0167	3814.65	20.84
63	2011/07/25	19:58:00	108.0167	3810.12	20.68	108.0167	3811.05	20.81
64	2011/07/25	21:58:00	110.0167	3806.43	20.65	110.0167	3807.27	20.78
65	2011/07/25	23:58:00	112.0167	3802.78	20.62	112.0167	3803.79	20.75
66	2011/07/26	01:58:00	114.0167	3799.31	20.60	114.0167	3800.11	20.73
67	2011/07/26	03:58:00	116.0167	3795.71	20.57	116.0167	3796.56	20.70
68	2011/07/26	05:58:00	118.0167	3792.19	20.55	118.0167	3793.02	20.68
69	2011/07/26	07:58:00	120.0167	3788.75	20.52	120.0167	3789.64	20.66
70	2011/07/26	09:58:00	122.0167	3785.29	20.49	122.0167	3786.25	20.63
71	2011/07/26	11:58:00	124.0167	3782.05	20.47	124.0167	3782.92	20.61
72	2011/07/26	13:58:00	126.0167	3778.91	20.45	126.0167	3779.93	20.59
73	2011/07/26	15:58:30	128.0250	3775.90	20.43	128.0167	3776.87	20.56
74	2011/07/26	17:58:30	130.0250	3772.86	20.40	130.0167	3773.96	20.54
75	2011/07/26	19:58:30	132.0250	3770.08	20.38	132.0167	3771.07	20.52
76	2011/07/26	21:58:30	134.0250	3767.25	20.36	134.0167	3768.32	20.50
77	2011/07/26	23:58:30	136.0250	3764.64	20.34	136.0167	3765.72	20.48
78	2011/07/27	01:58:30	138.0250	3762.19	20.32	138.0167	3763.23	20.46
79	2011/07/27	03:58:30	140.0250	3759.85	20.30	140.0167	3760.84	20.44
80	2011/07/27	05:58:30	142.0250	3757.54	20.28	142.0167	3758.52	20.42

LOWER Serial Number: 40467 Start Date: 2011/07/21 07:57:00 Run Depth: 609.82
UPPER Serial Number: 40455 Start Date: 2011/07/21 07:57:00 Run Depth: 609.52
Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
100/11-29-016-27W1/00
Start Test Date: 2011/07/21
Final Test Date: 2011/08/10

TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27
Formation: BAKKEN
Pool: O.H: 648.7 - 1269.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/07/27	07:58:30	144.0250	3755.25	20.26	144.0167	3756.34	20.40
82	2011/07/27	09:58:30	146.0250	3753.17	20.25	146.0167	3754.22	20.38
83	2011/07/27	11:58:30	148.0250	3751.19	20.23	148.0167	3752.20	20.36
84	2011/07/27	13:58:30	150.0250	3749.41	20.21	150.0167	3750.50	20.35
85	2011/07/27	15:58:30	152.0250	3747.72	20.19	152.0167	3748.73	20.33
86	2011/07/27	17:58:30	154.0250	3746.05	20.18	154.0167	3746.99	20.31
87	2011/07/27	19:58:30	156.0250	3744.41	20.16	156.0167	3745.37	20.29
88	2011/07/27	21:58:30	158.0250	3742.83	20.14	158.0167	3743.83	20.28
89	2011/07/27	23:58:30	160.0250	3741.08	20.12	160.0167	3742.24	20.26
90	2011/07/28	01:58:30	162.0250	3739.62	20.11	162.0167	3740.77	20.25
91	2011/07/28	03:58:30	164.0250	3738.13	20.10	164.0167	3739.11	20.23
92	2011/07/28	05:58:30	166.0250	3736.62	20.08	166.0167	3737.55	20.22
93	2011/07/28	07:58:30	168.0250	3735.12	20.06	168.0167	3736.00	20.20
94	2011/07/28	09:58:30	170.0250	3733.34	20.05	170.0167	3734.41	20.18
95	2011/07/28	11:58:30	172.0250	3731.74	20.03	172.0167	3732.82	20.17
96	2011/07/28	13:58:30	174.0250	3730.16	20.02	174.0167	3731.27	20.16
97	2011/07/28	15:58:30	176.0250	3728.70	20.00	176.0167	3729.73	20.14
98	2011/07/28	17:58:30	178.0250	3727.19	19.99	178.0167	3728.18	20.13
99	2011/07/28	19:58:30	180.0250	3725.62	19.98	180.0167	3726.73	20.12
100	2011/07/28	21:58:30	182.0250	3724.05	19.96	182.0167	3725.10	20.11
101	2011/07/28	23:58:30	184.0250	3722.52	19.95	184.0167	3723.51	20.09
102	2011/07/29	01:58:30	186.0250	3720.97	19.94	186.0167	3721.98	20.08
103	2011/07/29	03:58:30	188.0250	3719.62	19.93	188.0167	3720.48	20.06
104	2011/07/29	05:58:30	190.0250	3718.16	19.91	190.0167	3719.02	20.05
105	2011/07/29	07:58:30	192.0250	3716.61	19.90	192.0167	3717.53	20.04
106	2011/07/29	09:58:30	194.0250	3715.08	19.89	194.0167	3716.02	20.03
107	2011/07/29	11:58:30	196.0250	3713.51	19.88	196.0167	3714.43	20.02
108	2011/07/29	13:58:30	198.0250	3712.04	19.87	198.0167	3713.02	20.01
109	2011/07/29	15:58:30	200.0250	3710.63	19.86	200.0167	3711.67	19.99
110	2011/07/29	17:58:30	202.0250	3709.24	19.85	202.0167	3710.34	19.99
111	2011/07/29	19:58:30	204.0250	3707.91	19.83	204.0167	3708.99	19.97
112	2011/07/29	21:58:30	206.0250	3706.42	19.82	206.0167	3707.55	19.96
113	2011/07/29	23:58:30	208.0250	3704.87	19.81	208.0167	3706.03	19.95
114	2011/07/30	01:58:30	210.0250	3703.55	19.80	210.0167	3704.61	19.94
115	2011/07/30	03:58:30	212.0250	3702.22	19.79	212.0167	3703.29	19.93
116	2011/07/30	05:58:30	214.0250	3700.87	19.78	214.0167	3701.93	19.92
117	2011/07/30	07:58:30	216.0250	3699.47	19.77	216.0167	3700.57	19.91
118	2011/07/30	09:58:30	218.0250	3698.04	19.76	218.0167	3699.10	19.90
119	2011/07/30	11:58:30	220.0250	3696.61	19.75	220.0167	3697.61	19.89
120	2011/07/30	13:58:30	222.0250	3695.17	19.74	222.0167	3696.24	19.88

LOWER Serial Number: 40467 Start Date: 2011/07/21 07:57:00 Run Depth: 609.82
UPPER Serial Number: 40455 Start Date: 2011/07/21 07:57:00 Run Depth: 609.52
Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
100/11-29-016-27W1/00
Start Test Date: 2011/07/21
Final Test Date: 2011/08/10

TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27
Formation: BAKKEN
Pool: O.H: 648.7 - 1269.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/07/30	15:58:30	224.0250	3693.79	19.73	224.0167	3694.97	19.88
122	2011/07/30	17:58:30	226.0250	3692.55	19.72	226.0167	3693.66	19.87
123	2011/07/30	19:58:30	228.0250	3691.31	19.71	228.0167	3692.39	19.86
124	2011/07/30	21:58:30	230.0250	3689.85	19.71	230.0167	3690.92	19.85
125	2011/07/30	23:58:30	232.0250	3688.47	19.70	232.0167	3689.63	19.84
126	2011/07/31	01:58:30	234.0250	3687.06	19.69	234.0167	3688.14	19.83
127	2011/07/31	03:58:30	236.0250	3685.73	19.68	236.0167	3686.82	19.82
128	2011/07/31	05:58:30	238.0250	3684.46	19.67	238.0167	3685.48	19.81
129	2011/07/31	07:58:30	240.0250	3683.05	19.66	240.0167	3684.10	19.80
130	2011/07/31	09:58:30	242.0250	3681.52	19.65	242.0167	3682.63	19.80
131	2011/07/31	11:58:30	244.0250	3680.02	19.65	244.0167	3681.11	19.79
132	2011/07/31	13:58:30	246.0250	3678.52	19.64	246.0167	3679.62	19.78
133	2011/07/31	15:58:30	248.0250	3677.13	19.63	248.0167	3678.26	19.77
134	2011/07/31	17:58:30	250.0250	3675.83	19.62	250.0167	3676.94	19.77
135	2011/07/31	19:58:30	252.0250	3674.54	19.61	252.0167	3675.57	19.76
136	2011/07/31	21:58:30	254.0250	3673.17	19.61	254.0167	3674.20	19.75
137	2011/07/31	23:58:30	256.0250	3671.72	19.60	256.0167	3672.78	19.74
138	2011/08/01	01:58:30	258.0250	3670.38	19.59	258.0167	3671.41	19.74
139	2011/08/01	03:58:30	260.0250	3668.89	19.58	260.0167	3669.96	19.73
140	2011/08/01	05:58:30	262.0250	3667.60	19.58	262.0167	3668.58	19.72
141	2011/08/01	07:58:30	264.0250	3666.14	19.57	264.0167	3667.25	19.72
142	2011/08/01	09:58:30	266.0250	3664.82	19.57	266.0167	3665.83	19.71
143	2011/08/01	11:58:30	268.0250	3663.29	19.56	268.0167	3664.35	19.70
144	2011/08/01	13:58:30	270.0250	3661.84	19.55	270.0167	3662.87	19.70
145	2011/08/01	15:58:30	272.0250	3660.44	19.54	272.0167	3661.40	19.69
146	2011/08/01	17:58:30	274.0250	3659.08	19.54	274.0167	3660.10	19.68
147	2011/08/01	19:58:30	276.0250	3657.94	19.53	276.0167	3658.91	19.68
148	2011/08/01	21:58:30	278.0250	3656.64	19.53	278.0167	3657.59	19.67
149	2011/08/01	23:58:30	280.0250	3655.28	19.52	280.0167	3656.18	19.66
150	2011/08/02	01:58:30	282.0250	3653.90	19.51	282.0167	3654.93	19.66
151	2011/08/02	03:58:30	284.0250	3652.53	19.51	284.0167	3653.56	19.65
152	2011/08/02	05:58:30	286.0250	3651.24	19.50	286.0167	3652.33	19.65
153	2011/08/02	07:58:30	288.0250	3649.90	19.50	288.0167	3651.00	19.64
154	2011/08/02	09:58:30	290.0250	3648.65	19.49	290.0167	3649.68	19.63
155	2011/08/02	11:58:30	292.0250	3647.17	19.48	292.0167	3648.28	19.63
156	2011/08/02	13:58:30	294.0250	3645.78	19.48	294.0167	3646.77	19.62
157	2011/08/02	15:58:30	296.0250	3644.37	19.47	296.0167	3645.42	19.62
158	2011/08/02	17:58:30	298.0250	3643.17	19.47	298.0167	3644.15	19.61
159	2011/08/02	19:58:30	300.0250	3641.89	19.46	300.0167	3642.89	19.61
160	2011/08/02	21:58:30	302.0250	3640.48	19.46	302.0167	3641.48	19.60

LOWER Serial Number: 40467 Start Date: 2011/07/21 07:57:00 Run Depth: 609.82
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Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
100/11-29-016-27W1/00
Start Test Date: 2011/07/21
Final Test Date: 2011/08/10

BRIDGE PLUG BUILD-UP

TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27
Formation: BAKKEN
Pool: O.H: 648.7 - 1269.0 mKB

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2011/08/02	23:58:30	304.0250	3639.12	19.45	304.0167	3640.09	19.59
162	2011/08/03	01:58:30	306.0250	3637.66	19.44	306.0167	3638.61	19.59
163	2011/08/03	03:58:30	308.0250	3636.26	19.44	308.0167	3637.24	19.58
164	2011/08/03	05:58:30	310.0250	3634.97	19.43	310.0167	3635.97	19.58
165	2011/08/03	07:58:30	312.0250	3633.63	19.43	312.0167	3634.62	19.57
166	2011/08/03	09:58:30	314.0250	3632.35	19.42	314.0167	3633.34	19.57
167	2011/08/03	11:58:30	316.0250	3631.00	19.42	316.0167	3631.95	19.56
168	2011/08/03	13:58:30	318.0250	3629.56	19.41	318.0167	3630.67	19.56
169	2011/08/03	15:58:30	320.0250	3628.23	19.41	320.0167	3629.17	19.55
170	2011/08/03	17:58:30	322.0250	3626.91	19.41	322.0167	3627.93	19.55
171	2011/08/03	19:58:30	324.0250	3625.66	19.40	324.0167	3626.70	19.55
172	2011/08/03	21:58:30	326.0250	3624.42	19.39	326.0167	3625.37	19.54
173	2011/08/03	23:58:30	328.0250	3623.18	19.39	328.0167	3624.18	19.53
174	2011/08/04	01:58:30	330.0250	3621.82	19.39	330.0167	3622.80	19.53
175	2011/08/04	03:58:30	332.0250	3620.49	19.38	332.0167	3621.48	19.53
176	2011/08/04	05:58:30	334.0250	3619.28	19.38	334.0167	3620.30	19.52
177	2011/08/04	07:58:30	336.0250	3618.21	19.37	336.0167	3619.17	19.52
178	2011/08/04	09:58:30	338.0250	3616.93	19.37	338.0167	3617.87	19.51
179	2011/08/04	11:58:30	340.0250	3615.60	19.36	340.0167	3616.53	19.51
180	2011/08/04	13:58:30	342.0250	3614.30	19.36	342.0167	3615.30	19.50
181	2011/08/04	15:58:30	344.0250	3612.92	19.35	344.0167	3613.93	19.50
182	2011/08/04	17:58:30	346.0250	3611.60	19.35	346.0167	3612.58	19.49
183	2011/08/04	19:58:30	348.0250	3610.50	19.35	348.0167	3611.38	19.49
184	2011/08/04	21:58:30	350.0250	3609.20	19.34	350.0167	3610.19	19.49
185	2011/08/04	23:58:30	352.0250	3607.90	19.34	352.0167	3608.87	19.48
186	2011/08/05	01:58:30	354.0250	3606.61	19.33	354.0167	3607.48	19.48
187	2011/08/05	03:58:30	356.0250	3605.27	19.33	356.0167	3606.20	19.47
188	2011/08/05	05:58:30	358.0250	3603.97	19.32	358.0167	3604.93	19.47
189	2011/08/05	07:58:30	360.0250	3602.72	19.32	360.0167	3603.69	19.46
190	2011/08/05	09:58:30	362.0250	3601.64	19.32	362.0167	3602.63	19.47
191	2011/08/05	11:58:30	364.0250	3600.33	19.31	364.0167	3601.27	19.46
192	2011/08/05	13:58:30	366.0250	3598.98	19.31	366.0167	3599.99	19.46
193	2011/08/05	15:58:30	368.0250	3597.73	19.30	368.0167	3598.71	19.45
194	2011/08/05	17:58:30	370.0250	3596.42	19.30	370.0167	3597.36	19.45
195	2011/08/05	19:58:30	372.0250	3595.32	19.30	372.0167	3596.18	19.44
196	2011/08/05	21:58:30	374.0250	3594.04	19.29	374.0167	3595.04	19.44
197	2011/08/05	23:58:30	376.0250	3592.86	19.29	376.0167	3593.74	19.44
198	2011/08/06	01:58:30	378.0250	3591.56	19.29	378.0167	3592.50	19.43
199	2011/08/06	03:58:30	380.0250	3590.25	19.28	380.0167	3591.16	19.43
200	2011/08/06	05:58:30	382.0250	3588.90	19.28	382.0167	3589.88	19.43

LOWER Serial Number: 40467 Start Date: 2011/07/21 07:57:00 Run Depth: 609.82
UPPER Serial Number: 40455 Start Date: 2011/07/21 07:57:00 Run Depth: 609.52
Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
100/11-29-016-27W1/00
Start Test Date: 2011/07/21
Final Test Date: 2011/08/10

TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27
Formation: BAKKEN
Pool: O.H: 648.7 - 1269.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2011/08/06	07:58:30	384.0250	3587.74	19.27	384.0167	3588.65	19.42
202	2011/08/06	09:58:30	386.0250	3586.52	19.27	386.0167	3587.54	19.42
203	2011/08/06	11:58:30	388.0250	3585.34	19.27	388.0167	3586.38	19.42
204	2011/08/06	13:58:30	390.0250	3584.18	19.27	390.0167	3585.18	19.41
205	2011/08/06	15:58:30	392.0250	3583.00	19.26	392.0167	3583.87	19.41
206	2011/08/06	17:58:30	394.0250	3581.74	19.26	394.0167	3582.69	19.41
207	2011/08/06	19:58:30	396.0250	3580.57	19.26	396.0167	3581.47	19.40
208	2011/08/06	21:58:30	398.0250	3579.37	19.25	398.0167	3580.24	19.40
209	2011/08/06	23:58:30	400.0250	3578.16	19.25	400.0167	3579.11	19.40
210	2011/08/07	01:58:30	402.0250	3576.96	19.25	402.0167	3577.96	19.40
211	2011/08/07	03:58:30	404.0250	3575.60	19.24	404.0167	3576.65	19.39
212	2011/08/07	05:58:30	406.0250	3574.36	19.24	406.0167	3575.37	19.39
213	2011/08/07	07:58:30	408.0250	3573.07	19.24	408.0167	3574.03	19.38
214	2011/08/07	09:58:30	410.0250	3571.91	19.23	410.0167	3572.85	19.38
215	2011/08/07	11:58:30	412.0250	3570.70	19.23	412.0167	3571.60	19.38
216	2011/08/07	13:58:30	414.0250	3569.46	19.23	414.0167	3570.37	19.37
217	2011/08/07	15:58:30	416.0250	3568.30	19.22	416.0167	3569.25	19.37
218	2011/08/07	17:58:30	418.0250	3567.18	19.22	418.0167	3568.08	19.37
219	2011/08/07	19:58:30	420.0250	3565.92	19.22	420.0167	3566.85	19.36
220	2011/08/07	21:58:30	422.0250	3564.78	19.22	422.0167	3565.78	19.36
221	2011/08/07	23:58:30	424.0250	3563.68	19.21	424.0167	3564.66	19.36
222	2011/08/08	01:58:30	426.0250	3562.46	19.21	426.0167	3563.43	19.36
223	2011/08/08	03:58:30	428.0250	3561.31	19.21	428.0167	3562.16	19.35
224	2011/08/08	05:58:30	430.0250	3560.04	19.21	430.0167	3560.98	19.35
225	2011/08/08	07:58:30	432.0250	3558.83	19.20	432.0167	3559.84	19.35
226	2011/08/08	09:58:30	434.0250	3557.66	19.20	434.0167	3558.63	19.34
227	2011/08/08	11:58:30	436.0250	3556.51	19.20	436.0167	3557.54	19.34
228	2011/08/08	13:58:30	438.0250	3555.52	19.19	438.0167	3556.44	19.34
229	2011/08/08	15:58:30	440.0250	3554.43	19.19	440.0167	3555.33	19.34
230	2011/08/08	17:58:30	442.0250	3553.33	19.19	442.0167	3554.32	19.34
231	2011/08/08	19:58:30	444.0250	3552.33	19.19	444.0167	3553.23	19.33
232	2011/08/08	21:58:30	446.0250	3551.16	19.18	446.0167	3552.16	19.33
233	2011/08/08	23:58:30	448.0250	3550.13	19.18	448.0167	3551.11	19.33
234	2011/08/09	01:58:30	450.0250	3549.02	19.18	450.0167	3549.92	19.32
235	2011/08/09	03:58:30	452.0250	3547.89	19.18	452.0167	3548.84	19.32
236	2011/08/09	05:58:30	454.0250	3546.82	19.17	454.0167	3547.65	19.32
237	2011/08/09	07:58:30	456.0250	3545.68	19.17	456.0167	3546.43	19.32
238	2011/08/09	09:58:30	458.0250	3544.45	19.17	458.0167	3545.37	19.31
239	2011/08/09	11:58:30	460.0250	3543.35	19.17	460.0167	3544.34	19.31
240	2011/08/09	13:58:30	462.0250	3542.27	19.16	462.0167	3543.23	19.31

LOWER Serial Number: 40467 Start Date: 2011/07/21 07:57:00 Run Depth: 609.82
UPPER Serial Number: 40455 Start Date: 2011/07/21 07:57:00 Run Depth: 609.52
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TUNDRA OIL & GAS PARTNERSHIP
100/11-29-016-27W1/00
Start Test Date: 2011/07/21
Final Test Date: 2011/08/10

TUNDRA BIRDTAIL (9-30) HZ 11-29-16-27
Formation: BAKKEN
Pool: O.H: 648.7 - 1269.0 mKB

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
241	2011/08/09	15:58:30	464.0250	3541.30	19.16	464.0167	3542.22	19.31
242	2011/08/09	17:58:30	466.0250	3540.22	19.16	466.0167	3541.13	19.31
243	2011/08/09	19:58:30	468.0250	3539.14	19.16	468.0167	3540.06	19.30
244	2011/08/09	21:58:30	470.0250	3538.04	19.15	470.0167	3539.02	19.30
245	2011/08/09	23:58:30	472.0250	3536.95	19.15	472.0167	3537.86	19.30
246	2011/08/10	01:58:30	474.0250	3535.89	19.15	474.0167	3536.80	19.29
247	2011/08/10	03:58:30	476.0250	3534.83	19.15	476.0167	3535.70	19.29
248	2011/08/10	05:58:30	478.0250	3533.71	19.14	478.0167	3534.61	19.29
249	2011/08/10	07:58:30	480.0250	3532.61	19.14	480.0167	3533.57	19.29
250	2011/08/10	09:58:30	482.0250	3531.42	19.14	482.0167	3532.34	19.28
251	2011/08/10	11:58:30	484.0250	3530.29	19.14	484.0167	3531.28	19.28
252	2011/08/10	13:58:30	486.0250	3529.27	19.13	486.0167	3530.17	19.28
253	2011/08/10	14:22:30	486.4250	3529.28	19.14	486.4250	3529.97	19.28
254	2011/08/10	14:22:30	486.4250	UNSET BRIDGE PLUG				
255	2011/08/10	14:23:00	486.4333	4023.27	19.14	486.4333	4175.89	19.28
256	2011/08/10	14:29:00	486.5333	5089.83	19.14	486.5333	5117.91	19.27
257	2011/08/10	14:29:00	486.5333	BRIDGE PLUG AND RECORDERS PULLED FROM WELL				
258	2011/08/10	14:29:30	486.5417	5113.98	19.13	486.5417	5068.54	19.26
259	2011/08/10	15:19:00	487.3667	91.57	13.16	487.3667	91.49	13.07
260	2011/08/10	15:19:00	487.3667	RECORDERS AT SURFACE				
261	2011/08/10	15:19:30	487.3750	91.58	13.25	487.3750	91.53	13.13
262	2011/08/10	15:58:30	488.0250	95.29	23.20	488.0167	95.04	20.26
263	2011/08/10	17:58:30	490.0250	93.97	28.92	490.0167	93.01	27.71
264	2011/08/10	19:58:30	492.0250	90.26	23.63	492.0167	91.30	23.56
265	2011/08/10	21:58:30	494.0250	92.17	26.23	494.0167	93.29	26.13
266	2011/08/10	23:58:30	496.0250	92.24	27.05	496.0167	92.77	27.20
267	2011/08/11	01:58:30	498.0250	91.16	26.38	498.0167	91.97	26.59
268	2011/08/11	03:58:30	500.0250	90.32	25.55	500.0167	91.39	25.74
269	2011/08/11	05:58:30	502.0250	89.99	24.82	502.0167	91.12	25.00
270	2011/08/11	07:58:30	504.0250	89.86	24.22	504.0167	89.73	24.39
271	2011/08/11	09:58:30	506.0250	89.40	23.71	506.0167	89.45	23.79
272	2011/08/11	11:58:30	508.0250	93.18	28.16	508.0167	92.48	28.65
273	2011/08/11	12:43:00	508.7667	90.63	33.75	508.7667	89.43	34.52

LOWER Serial Number: 40467 Start Date: 2011/07/21 07:57:00 Run Depth: 609.82
UPPER Serial Number: 40455 Start Date: 2011/07/21 07:57:00 Run Depth: 609.52
Print Filter: Print every 2 hour



DATE: July 21 - August 10, 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Birdtail (9-30) Hz 11-29-16-27 WPM	ADDRESS: Virden, MB
LOCATION: 9-30/11-29-16-27w1	UWI: 100.11-29-016-27W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 204-748-5894
FIELD REP: Chad Routledge	PHONE: 204-851-2654
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up
ESTIMATED H2S CONTENT: 0%		ESTIMATED CO2 CONTENT: 0%
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 09:06 July 21, 2011
KOP: 352 mKB	TVD: see survey	LICENCE #: 8102
PBTD: n/a	TD: 1269 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23 kg/m	CSG DEPTH: 648.73 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 498.37 m	GRD: 493.98 m	CF: 493.47 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: n/a	INTERVAL: 648.7 - 1269 mKB
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RECORDER INFORMATION

TOP S/N: 40455	FILE NAME: 9-30-11-29-16-27w1	RANGE: 10340 kPa
BOTTOM S/N: 40467	FILE NAME: 9-30-11-29-16-27w1	RANGE: 10340 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 07:55 July 21, 2011	DISCONNECT TIME: 12:50 Aug 11, 2011	

SURFACE TEMP: 26 C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: 306-421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: 2.7km North of Birtle on Highway 83, 4.9km West on Highway 42, 6.4km South on 159W (becomes 95N), 0.6km South on 161W, West into lease.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 609.82 mKB
TIME ON BOTTOM: 08:30 July 21, 2011	TIME OFF BOTTOM: 14:29 Aug 10, 2011

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS: bridge plug depth: 608 mKB (CE)

DESCRIPTION OF WORK DONE: July 20, 2011 Place 10 mPA KC-2 recorder into a 45mm bombwell set with 200 kPa pressure

trigger. Deliver recorders to Weatherford Completions to be run below their bridge plug.

July 21, 2011

07:55 Pressure trigger activated while being run into the well below the bridge plug by the drilling rig.

08:30 Tools on bottom.

09:06 Bridge plug set. Well shut in for build up.

August 10, 2011

14:25 Bridge plug unset.

14:29 Bridge plug c/w recorders are pulled from the well by a service rig.

15:19 Recorders at surface.

August 11, 2011

12:50 Download data from recorders.



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL HZ 9-30/11-30-16-27

100/11-30-016-27W1/00

LICENSE #: 8103

BAKKEN FORMATION

Open Hole: 648.50 – 1233.00 mKBMD
(539.57 – 540.50 TVD)

BRIDGE PLUG BUILD-UP TEST DATA
JULY 16th – AUGUST 7th, 2011

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteran, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	clane@togl.mb.ca
Phone	1-204-748-5894
Site Contact	MARK SKELLY
Site Phone	1-204-851-5689

Well Information

Well Name	TUNDRA BIRDTAIL HZ 9-30/11-30-16-27
Unique Well ID	100/11-30-016-27W1/00
Surface Location	9-30/11-30-16-27W1
Well License Number	8103
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	TUNDRA BIRDTAIL

KB Elevation (SL)	500.48 m
CF Elevation (SL)	496.28 m
GL Elevation (SL)	495.93 m
Distance from KB to CF (Log)	4.20 m
KB-GL Offset	4.55 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	648.50 m
Casing Depth(TVD KB)	539.57 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

Test Information

Well Name TUNDRA BIRDTAIL HZ 9-30/11-30-16-27
Unique Well ID 100/11-30-016-27W1/00
Surface Location 9-30/11-30-16-27W1
Well License Number 8103

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type BRIDGE PLUG BUILD-UP
Formation BAKKEN
Pool
Well Type Indicator Horizontal

Test/Prod. Interval Top KB (Log) 648.50 m
Test/Prod. Interval Base KB (Log) 1233.00 m
Test/Prod Interval Top KB (TVD) 539.57 m
Test/Prod. Interval Base m KB (TVD) 540.50 m
MPP(Log KB) 940.75 m
MPP(TVD KB) 540.04 m

Date/Time Gauge on Bottom 2011/07/16 20:36:00
Date/Time Gauge Off Bottom 2011/08/07 14:52:30
Time/Date Well Shut-In 2011/07/16 20:41:30

Tubing Pressure Initial kPa(a)
Casing Pressure Initial kPa(a)
Tubing Pressure: Final kPa(a)
Casing Pressure: Final kPa(a)

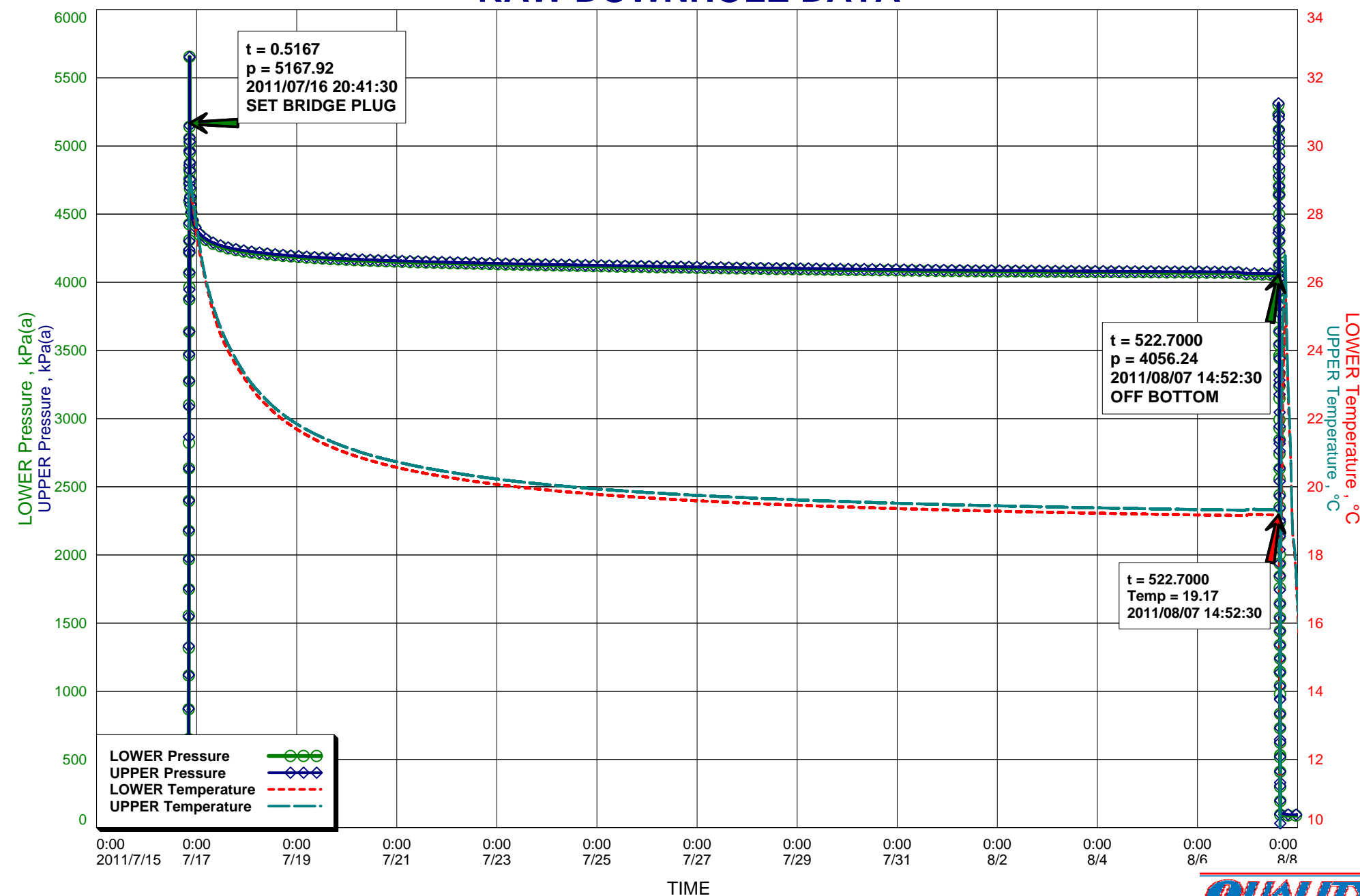
Last Measured Pressure at Run Depth 4056.24 kPa(a)
Reservoir Temperature 19.17 °C

Service Company Quality Wireline Services Ltd.
Representative MIKE MUIR
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2011/08/09

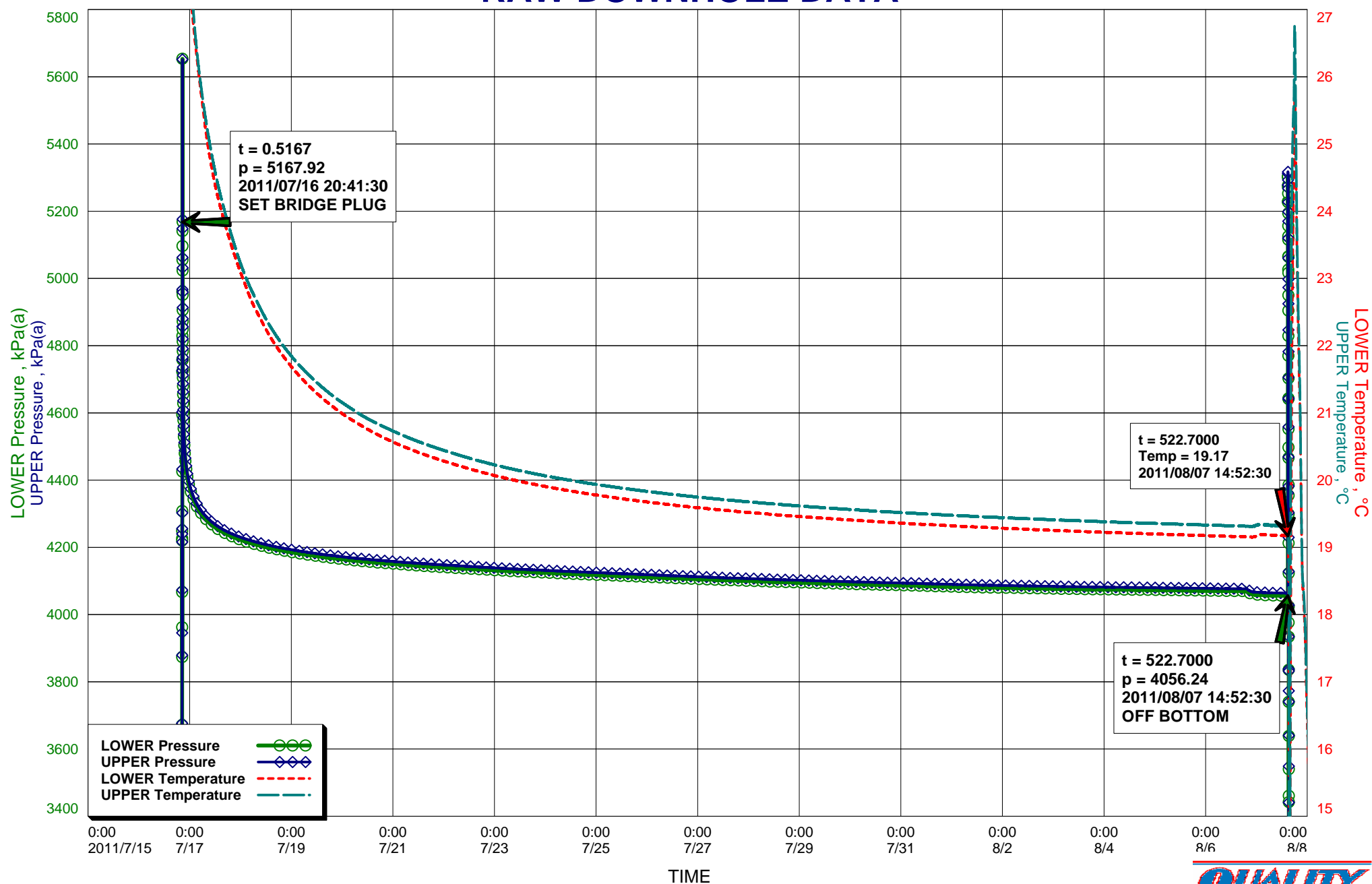
TOOLS WERE RUN BELOW A BRIDGE PLUG @ 610.0 mKB
OPEN HOLE: 648.5 - 1233.0 mKBMD (539.57 - 540.50 TVD)



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/11-30-016-27W1/00
Well Name	TUNDRA BIRDTAIL HZ 9-30/11-30-16-27
Formation	BAKKEN
Start Test Date	2011/07/16
Final Test Date	2011/08/07

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40454	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	611.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10343.00 kPa
Gauge Start Date	2011/07/16	Gauge Start Time	20:10:30
Gauge Stop Date	2011/08/08	Gauge Stop Time	09:39:30
Date Gauge On Bottom	2011/07/16	Time Gauge On Bottom	20:36:00
Date Gauge Off Bottom	2011/08/07	Time Gauge Off Bottom	14:52:30

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40453	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	610.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10343.00 kPa
Gauge Start Date	2011/07/16	Gauge Start Time	20:10:30
Gauge Stop Date	2011/08/08	Gauge Stop Time	09:39:30
Date Gauge On Bottom	2011/07/16	Time Gauge On Bottom	20:36:00
Date Gauge Off Bottom	2011/08/07	Time Gauge Off Bottom	14:52:30

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/07/16	20:10:30	0.0000	649.55	28.04	0.0000	654.64	28.57
2	2011/07/16	20:10:30	0.0000	ACTIVATE RECORDERS S/N: 40454(L) & 40453(U)				
3	2011/07/16	20:10:30	0.0000	RUN IN HOLE WITH RECORDERS BELOW BRIDGE PLUG				
4	2011/07/16	20:11:00	0.0083	659.78	27.84	0.0083	664.89	28.28
5	2011/07/16	20:36:00	0.4250	5055.03	28.96	0.4250	5062.42	29.09
6	2011/07/16	20:36:00	0.4250	ON BOTTOM, RECORDERS AT 611.0 mKB (535.948 TVD)				
7	2011/07/16	20:36:30	0.4333	5096.47	28.98	0.4333	5148.42	29.12
8	2011/07/16	20:41:30	0.5167	5167.92	28.91	0.5167	5175.63	29.08
9	2011/07/16	20:41:30	0.5167	BRIDGE PLUG SET @ 610.0 mKB (535.773 TVD)				
10	2011/07/16	20:42:00	0.5250	5023.38	28.92	0.5250	5031.60	29.09
11	2011/07/17	00:10:30	4.0000	4373.83	27.33	4.0000	4381.97	27.57
12	2011/07/17	04:10:30	8.0000	4313.72	26.08	8.0000	4321.39	26.16
13	2011/07/17	08:10:30	12.0000	4281.33	25.06	12.0000	4289.14	25.25
14	2011/07/17	12:10:30	16.0000	4259.89	24.37	16.0000	4267.52	24.56
15	2011/07/17	16:10:30	20.0000	4244.23	23.86	20.0000	4251.78	24.04
16	2011/07/17	20:10:30	24.0000	4232.25	23.45	24.0000	4239.74	23.60
17	2011/07/18	00:10:30	28.0000	4222.46	23.08	28.0000	4229.82	23.21
18	2011/07/18	04:10:30	32.0000	4214.18	22.75	32.0000	4221.54	22.90
19	2011/07/18	08:10:30	36.0000	4207.35	22.48	36.0000	4214.57	22.63
20	2011/07/18	12:10:30	40.0000	4200.91	22.23	40.0000	4208.16	22.39
21	2011/07/18	16:10:30	44.0000	4195.37	22.03	44.0000	4202.47	22.18
22	2011/07/18	20:10:30	48.0000	4190.48	21.84	48.0000	4197.49	22.00
23	2011/07/19	00:10:30	52.0000	4185.88	21.68	52.0000	4193.01	21.84
24	2011/07/19	04:10:30	56.0000	4181.72	21.54	56.0000	4188.67	21.69
25	2011/07/19	08:10:30	60.0000	4177.87	21.41	60.0000	4184.94	21.57
26	2011/07/19	12:10:30	64.0000	4174.32	21.29	64.0000	4181.27	21.45
27	2011/07/19	16:10:30	68.0000	4170.86	21.18	68.0000	4177.90	21.34
28	2011/07/19	20:10:30	72.0000	4167.86	21.08	72.0000	4174.77	21.24
29	2011/07/20	00:10:30	76.0000	4165.01	20.99	76.0000	4171.90	21.15
30	2011/07/20	04:10:30	80.0000	4162.23	20.91	80.0000	4169.02	21.07
31	2011/07/20	08:10:30	84.0000	4159.75	20.83	84.0000	4166.58	20.99
32	2011/07/20	12:10:30	88.0000	4157.49	20.75	88.0000	4164.36	20.91
33	2011/07/20	16:10:30	92.0000	4155.31	20.69	92.0000	4162.11	20.85
34	2011/07/20	20:10:30	96.0000	4153.17	20.62	96.0000	4160.15	20.79
35	2011/07/21	00:10:30	100.0000	4151.32	20.57	100.0000	4158.12	20.73
36	2011/07/21	04:10:30	104.0000	4149.28	20.51	104.0000	4156.15	20.68
37	2011/07/21	08:10:30	108.0000	4147.38	20.46	108.0000	4154.26	20.62
38	2011/07/21	12:10:30	112.0000	4145.77	20.41	112.0000	4152.51	20.57
39	2011/07/21	16:10:30	116.0000	4143.92	20.37	116.0000	4150.80	20.53
40	2011/07/21	20:10:30	120.0000	4142.35	20.32	120.0000	4149.18	20.48

LOWER Serial Number: 40454 Start Date: 2011/07/16 20:10:30 Run Depth: 611.00

UPPER Serial Number: 40453 Start Date: 2011/07/16 20:10:30 Run Depth: 610.70

Print Filter: Print every 4 hour

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/07/22	00:10:30	124.0000	4140.84	20.28	124.0000	4147.68	20.44
42	2011/07/22	04:10:30	128.0000	4139.31	20.24	128.0000	4146.07	20.40
43	2011/07/22	08:10:30	132.0000	4137.80	20.21	132.0000	4144.70	20.36
44	2011/07/22	12:10:30	136.0000	4136.50	20.17	136.0000	4143.27	20.33
45	2011/07/22	16:10:30	140.0000	4134.98	20.13	140.0000	4141.85	20.29
46	2011/07/22	20:10:30	144.0000	4133.56	20.10	144.0000	4140.37	20.26
47	2011/07/23	00:10:30	148.0000	4132.13	20.07	148.0000	4138.98	20.23
48	2011/07/23	04:10:30	152.0000	4130.66	20.04	152.0000	4137.53	20.19
49	2011/07/23	08:10:30	156.0000	4129.40	20.01	156.0000	4136.11	20.16
50	2011/07/23	12:10:30	160.0000	4128.07	19.98	160.0000	4134.91	20.14
51	2011/07/23	16:10:30	164.0000	4127.01	19.96	164.0000	4133.85	20.11
52	2011/07/23	20:10:30	168.0000	4125.82	19.93	168.0000	4132.71	20.09
53	2011/07/24	00:10:30	172.0000	4124.72	19.90	172.0000	4131.53	20.06
54	2011/07/24	04:10:30	176.0000	4123.50	19.88	176.0000	4130.32	20.04
55	2011/07/24	08:10:30	180.0000	4122.44	19.86	180.0000	4129.09	20.02
56	2011/07/24	12:10:30	184.0000	4121.31	19.84	184.0000	4128.12	19.99
57	2011/07/24	16:10:30	188.0000	4120.26	19.82	188.0000	4127.07	19.98
58	2011/07/24	20:10:30	192.0000	4119.17	19.79	192.0000	4125.97	19.95
59	2011/07/25	00:10:30	196.0000	4118.17	19.78	196.0000	4124.96	19.93
60	2011/07/25	04:10:30	200.0000	4117.14	19.76	200.0000	4123.89	19.92
61	2011/07/25	08:10:30	204.0000	4115.97	19.74	204.0000	4122.75	19.90
62	2011/07/25	12:10:30	208.0000	4115.03	19.73	208.0000	4121.71	19.88
63	2011/07/25	16:10:30	212.0000	4114.05	19.71	212.0000	4120.82	19.87
64	2011/07/25	20:10:30	216.0000	4112.88	19.69	216.0000	4119.79	19.85
65	2011/07/26	00:10:30	220.0000	4111.96	19.67	220.0000	4118.78	19.83
66	2011/07/26	04:10:30	224.0000	4110.98	19.66	224.0000	4117.68	19.82
67	2011/07/26	08:10:30	228.0000	4109.80	19.65	228.0000	4116.56	19.80
68	2011/07/26	12:10:30	232.0000	4108.69	19.63	232.0000	4115.48	19.79
69	2011/07/26	16:10:30	236.0000	4107.82	19.62	236.0000	4114.58	19.77
70	2011/07/26	20:10:30	240.0000	4106.92	19.60	240.0000	4113.65	19.76
71	2011/07/27	00:10:30	244.0000	4105.75	19.59	244.0000	4112.67	19.75
72	2011/07/27	04:10:30	248.0000	4104.93	19.58	248.0000	4111.65	19.73
73	2011/07/27	08:10:30	252.0000	4103.83	19.57	252.0000	4110.60	19.73
74	2011/07/27	12:10:30	256.0000	4102.80	19.55	256.0000	4109.69	19.71
75	2011/07/27	16:10:30	260.0000	4102.10	19.54	260.0000	4108.81	19.70
76	2011/07/27	20:10:30	264.0000	4101.32	19.53	264.0000	4108.13	19.69
77	2011/07/28	00:10:30	268.0000	4100.42	19.52	268.0000	4107.22	19.68
78	2011/07/28	04:10:30	272.0000	4099.54	19.51	272.0000	4106.42	19.66
79	2011/07/28	08:10:30	276.0000	4098.58	19.50	276.0000	4105.37	19.65
80	2011/07/28	12:10:30	280.0000	4097.55	19.48	280.0000	4104.41	19.64

LOWER Serial Number: 40454 Start Date: 2011/07/16 20:10:30 Run Depth: 611.00

UPPER Serial Number: 40453 Start Date: 2011/07/16 20:10:30 Run Depth: 610.70

Print Filter: Print every 4 hour

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/07/28	16:10:30	284.0000	4096.82	19.48	284.0000	4103.61	19.64
82	2011/07/28	20:10:30	288.0000	4096.18	19.47	288.0000	4102.99	19.63
83	2011/07/29	00:10:30	292.0000	4095.45	19.46	292.0000	4102.25	19.62
84	2011/07/29	04:10:30	296.0000	4094.62	19.45	296.0000	4101.43	19.60
85	2011/07/29	08:10:30	300.0000	4093.88	19.44	300.0000	4100.70	19.60
86	2011/07/29	12:10:30	304.0000	4092.88	19.43	304.0000	4099.76	19.59
87	2011/07/29	16:10:30	308.0000	4092.17	19.42	308.0000	4099.06	19.58
88	2011/07/29	20:10:30	312.0000	4091.66	19.41	312.0000	4098.56	19.57
89	2011/07/30	00:10:30	316.0000	4090.93	19.41	316.0000	4097.65	19.56
90	2011/07/30	04:10:30	320.0000	4090.22	19.40	320.0000	4097.11	19.55
91	2011/07/30	08:10:30	324.0000	4089.68	19.39	324.0000	4096.53	19.55
92	2011/07/30	12:10:30	328.0000	4088.95	19.38	328.0000	4095.79	19.54
93	2011/07/30	16:10:30	332.0000	4088.32	19.37	332.0000	4095.14	19.53
94	2011/07/30	20:10:30	336.0000	4087.84	19.37	336.0000	4094.70	19.52
95	2011/07/31	00:10:30	340.0000	4087.19	19.36	340.0000	4093.99	19.51
96	2011/07/31	04:10:30	344.0000	4086.52	19.35	344.0000	4093.41	19.51
97	2011/07/31	08:10:30	348.0000	4085.96	19.34	348.0000	4092.82	19.50
98	2011/07/31	12:10:30	352.0000	4085.05	19.34	352.0000	4091.86	19.50
99	2011/07/31	16:10:30	356.0000	4084.33	19.33	356.0000	4091.08	19.49
100	2011/07/31	20:10:30	360.0000	4083.75	19.33	360.0000	4090.54	19.48
101	2011/08/01	00:10:30	364.0000	4083.04	19.32	364.0000	4089.84	19.48
102	2011/08/01	04:10:30	368.0000	4082.32	19.31	368.0000	4089.14	19.47
103	2011/08/01	08:10:30	372.0000	4081.80	19.31	372.0000	4088.67	19.46
104	2011/08/01	12:10:30	376.0000	4081.16	19.30	376.0000	4087.96	19.46
105	2011/08/01	16:10:30	380.0000	4080.50	19.30	380.0000	4087.31	19.45
106	2011/08/01	20:10:30	384.0000	4080.19	19.29	384.0000	4087.09	19.45
107	2011/08/02	00:10:30	388.0000	4079.71	19.28	388.0000	4086.61	19.44
108	2011/08/02	04:10:30	392.0000	4079.32	19.28	392.0000	4086.17	19.44
109	2011/08/02	08:10:30	396.0000	4078.98	19.27	396.0000	4085.85	19.43
110	2011/08/02	12:10:30	400.0000	4078.48	19.27	400.0000	4085.34	19.43
111	2011/08/02	16:10:30	404.0000	4078.06	19.26	404.0000	4084.91	19.42
112	2011/08/02	20:10:30	408.0000	4077.63	19.26	408.0000	4084.41	19.42
113	2011/08/03	00:10:30	412.0000	4077.06	19.25	412.0000	4083.90	19.41
114	2011/08/03	04:10:30	416.0000	4076.42	19.25	416.0000	4083.34	19.40
115	2011/08/03	08:10:30	420.0000	4076.25	19.24	420.0000	4083.09	19.40
116	2011/08/03	12:10:30	424.0000	4075.94	19.24	424.0000	4082.85	19.40
117	2011/08/03	16:10:30	428.0000	4075.22	19.23	428.0000	4082.17	19.39
118	2011/08/03	20:10:30	432.0000	4075.11	19.23	432.0000	4082.01	19.38
119	2011/08/04	00:10:30	436.0000	4074.90	19.22	436.0000	4081.79	19.38
120	2011/08/04	04:10:30	440.0000	4074.47	19.22	440.0000	4081.41	19.37

LOWER Serial Number: 40454 Start Date: 2011/07/16 20:10:30 Run Depth: 611.00

UPPER Serial Number: 40453 Start Date: 2011/07/16 20:10:30 Run Depth: 610.70

Print Filter: Print every 4 hour

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/08/04	08:10:30	444.0000	4074.35	19.21	444.0000	4081.19	19.37
122	2011/08/04	12:10:30	448.0000	4074.05	19.21	448.0000	4080.97	19.37
123	2011/08/04	16:10:30	452.0000	4073.68	19.21	452.0000	4080.56	19.36
124	2011/08/04	20:10:30	456.0000	4073.35	19.20	456.0000	4080.27	19.36
125	2011/08/05	00:10:30	460.0000	4073.23	19.20	460.0000	4080.09	19.35
126	2011/08/05	04:10:30	464.0000	4072.68	19.19	464.0000	4079.56	19.35
127	2011/08/05	08:10:30	468.0000	4072.49	19.19	468.0000	4079.27	19.35
128	2011/08/05	12:10:30	472.0000	4072.18	19.18	472.0000	4079.02	19.34
129	2011/08/05	16:10:30	476.0000	4071.90	19.18	476.0000	4078.71	19.34
130	2011/08/05	20:10:30	480.0000	4071.52	19.18	480.0000	4078.42	19.34
131	2011/08/06	00:10:30	484.0000	4071.20	19.17	484.0000	4078.15	19.33
132	2011/08/06	04:10:30	488.0000	4070.75	19.17	488.0000	4077.67	19.33
133	2011/08/06	08:10:30	492.0000	4070.38	19.16	492.0000	4077.25	19.32
134	2011/08/06	12:10:30	496.0000	4070.23	19.16	496.0000	4077.14	19.32
135	2011/08/06	16:10:30	500.0000	4069.96	19.16	500.0000	4076.81	19.32
136	2011/08/06	20:10:30	504.0000	4066.08	19.16	504.0000	4073.02	19.31
137	2011/08/07	00:10:30	508.0000	4059.25	19.18	508.0000	4066.49	19.33
138	2011/08/07	04:10:30	512.0000	4057.71	19.19	512.0000	4065.33	19.34
139	2011/08/07	08:10:30	516.0000	4056.80	19.18	516.0000	4064.45	19.33
140	2011/08/07	12:10:30	520.0000	4056.13	19.18	520.0000	4064.03	19.33
141	2011/08/07	14:52:30	522.7000	4056.24	19.17	522.7000	4063.99	19.32
142	2011/08/07	14:52:30	522.7000	FINAL PRESSURE, UNSET BRIDGE PLUG				
143	2011/08/07	14:53:00	522.7083	5228.03	19.18	522.7083	4361.59	19.32
144	2011/08/07	15:03:00	522.8750	5226.29	19.16	522.8750	5234.16	19.32
145	2011/08/07	15:03:00	522.8750	PULL OUT OF HOLE				
146	2011/08/07	15:03:30	522.8833	5222.91	19.14	522.8833	5230.96	19.32
147	2011/08/07	16:10:30	524.0000	95.99	17.31	524.0000	102.49	19.91
148	2011/08/07	17:32:00	525.3583	94.89	24.23	525.3583	101.42	25.51
149	2011/08/07	17:32:00	525.3583	RECORDERS AT SURFACE				
150	2011/08/07	17:32:30	525.3667	94.90	24.24	525.3667	101.40	25.51
151	2011/08/07	20:10:30	528.0000	88.50	21.57	528.0000	95.77	21.96
152	2011/08/08	00:10:30	532.0000	88.15	16.30	532.0000	94.68	16.52
153	2011/08/08	04:10:30	536.0000	86.29	11.86	536.0000	93.11	12.20
154	2011/08/08	08:10:30	540.0000	92.35	17.08	540.0000	99.94	17.47
155	2011/08/08	09:39:30	541.4833	92.39	18.31	541.4833	99.85	18.43

LOWER Serial Number: 40454 Start Date: 2011/07/16 20:10:30 Run Depth: 611.00

UPPER Serial Number: 40453 Start Date: 2011/07/16 20:10:30 Run Depth: 610.70

Print Filter: Print every 4 hour



DATE: July 16th, 2011 - August 7 th , 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Birdtail Hz 9-30 11-30-16-27	ADDRESS: Virden, MB
LOCATION: 9-30 11-30-16-27 W1	UWI: 100.11-30-016-27W1.00
FIELD: Tundra Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 1204 748 5894
FIELD REP: Mark Skelly	PHONE: 1204 851 5689
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com	

STATUS: Oil Well		TEST TYPE: Bridge Plug	
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: <10 ppm	
PRODUCING THROUGH: Tubing		SHUT IN TIME/DATE: See Description	
KOP: 352 mKB	TVD: 543.16 m		LICENCE #: 8103
PBTD: N/A	TD: 1233 mKB		WELL TYPE: Horizontal
CASING SIZE: 177.8 m	CSG WEIGHT: 34.23 kg/m		CSG DEPTH: 648.5 mKB
TUBING SIZE: N/A	TBG WEIGHT: N/A		TBG DEPTH: N/A
Elevations KB: 500.48 mKB	GRD: 495.93 m		CF: -0.35 m

PRODUCING INTERVAL

TYPE: Perfs:	SIZE: N/A	INTERVAL: N/A
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RECORDER INFORMATION

TOP S/N: 40453	FILE NAME: 11-30-16-27 W1	RANGE: 0-10342.5 kpa
BOTTOM S/N: 40454	FILE NAME: 11-30-16-27 W1	RANGE: 0-10342.5 kpa
TOP BATTERY S/N: N/A	BOTTOM BATTERY S/N: N/A	
CONNECT TIME: N/A	DISCONNECT TIME: N/A	

SURFACE TEMP: 25	LEASE CONDITION: Sunny
WIRELINE OPERATOR: Ivory Herman	PHONE: 1306 371 5613
WIRELINE ASSISTANT: N/A	
DIRECTIONS: 2.7 km North from Birtle on highway 83, 4.9 km East on highway 42, 6.4 km south on 159W (becomes 95N), 0.6km South on 161W, lease on west side of road.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): N/A	CASING (before survey): N/A
TUBING (after survey): N/A	CASING (after survey): N/A

FLUID LEVEL: N/A	RUN DEPTH: See Description
TIME ON BOTTOM: See Description	TIME OFF BOTTOM: See Description

GRADIENT STOPS

DEPTH mKB:	N/A	FROM:	N/A	UNTIL:	N/A
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COMMENTS: The tools were run in the well by a drilling rig to collect the BHP and BHT below a bridge plug. Tools were then pulled by a service rig.

DESCRIPTION OF WORK DONE:

The tools were run in the well by a drilling rig to collect the BHP and BHT below a bridge plug. Tools were then pulled by a service rig.

July 16th, 2011

20:11:00 - Run in hole

20:36:00 - Tools on bottom

20:41:30 - Bridge plug set @ 610m

July 17th, 2011

20:41:30 - After 24 hours

July 18th, 2011

20:41:30 - After 48 hours

July 19th, 2011

20:41:30 - After 72 hours

July 20th, 2011

20:41:30 - After 4 days

July 21st, 2011

20:41:30 - After 5 days

July 22nd, 2011

20:41:30 - After 6 days

July 23rd, 2011

20:41:30 - After 7 days

July 24th, 2011

20:41:30 - After 8 days

July 25th, 2011

20:41:30 - After 9 days

July 26th, 2011

20:41:30 - After 10 days

July 27th, 2011

20:41:30 - After 11 days

July 28th, 2011

20:41:30 - After 12 days

July 29th, 2011

20:41:30 - After 13 days

July 30th, 2011

20:41:30 - After 14 days

July 31st, 2011

20:41:30 - After 15 days

August 1st, 2011

20:41:30 - After 16 days

August 2nd, 2011

20:41:30 - After 17 days

August 3rd, 2011

20:41:30 - After 18 days

August 4th, 2011

20:41:30 - After 19 days

August 5th, 2011

20:41:30 - After 20 days

August 6th, 2011

20:41:30 - After 21 days

August 7th, 2011

14:52:30 - FINAL STABLE BHP (4056 kPa) and BHT (19.2 C)

14:53:00 - Bridge plug unset

15:03:00 - Pull out of hole

17:32:00 - Recorders at surface

August 8th, 2011

09:44:30 - Tools downloaded



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (10-25) HZ 12-25-16-28

100/12-25-016-28W1/00

LICENSE #: 8674

BAKKEN FORMATION

Open Hole: 639.5 – 1195.0 mKBMD
(512.32 – 511.14 TVD)

RESERVOIR PRESSURE SURVEY DATA

JUNE 8th – 23rd, 2012

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Estevan, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	craig.lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	SEAN STEWART
Site Phone	1-204-851-1928

Well Information

Well Name	TUNDRA BIRDTAIL (10-25) HZ 12-25-16-28
Unique Well ID	100/12-25-016-28W1/00
Surface Location	10-25 / 12-25-16-28W1
Well License Number	8674
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL

KB Elevation (SL)	479.36 m
CF Elevation (SL)	475.99 m
GL Elevation (SL)	475.36 m
Distance from KB to CF (Log)	3.37 m
KB-GL Offset	4.00 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	639.50 m
Casing Depth(TVD KB)	512.32 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

Test Information

Well Name TUNDRA BIRDTAIL (10-25) HZ 12-25-16-28
Unique Well ID 100/12-25-016-28W1/00
Surface Location 10-25 / 12-25-16-28W1
Well License Number 8674

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type RESERVOIR PRESSURE SURVEY
Formation BAKKEN
Pool O.H.: 639.5 - 1195.0 mKBMD
Well Type Indicator Horizontal

Test/Prod. Interval Top KB (Log) 639.50 m
Test/Prod. Interval Base KB (Log) 1195.00 m
Test/Prod Interval Top KB (TVD) 512.32 m
Test/Prod. Interval Base m KB (TVD) 511.14 m
MPP(Log KB) 917.25 m
MPP(TVD KB) 511.73 m

Date/Time Gauge on Bottom 2012/06/08 02:03:30
Date/Time Gauge Off Bottom 2012/06/23 14:25:00
Time/Date Well Shut-In 2012/06/08 02:19:30

Tubing Pressure Initial kPa(a)
Casing Pressure Initial kPa(a)
Tubing Pressure: Final kPa(a)
Casing Pressure: Final kPa(a)

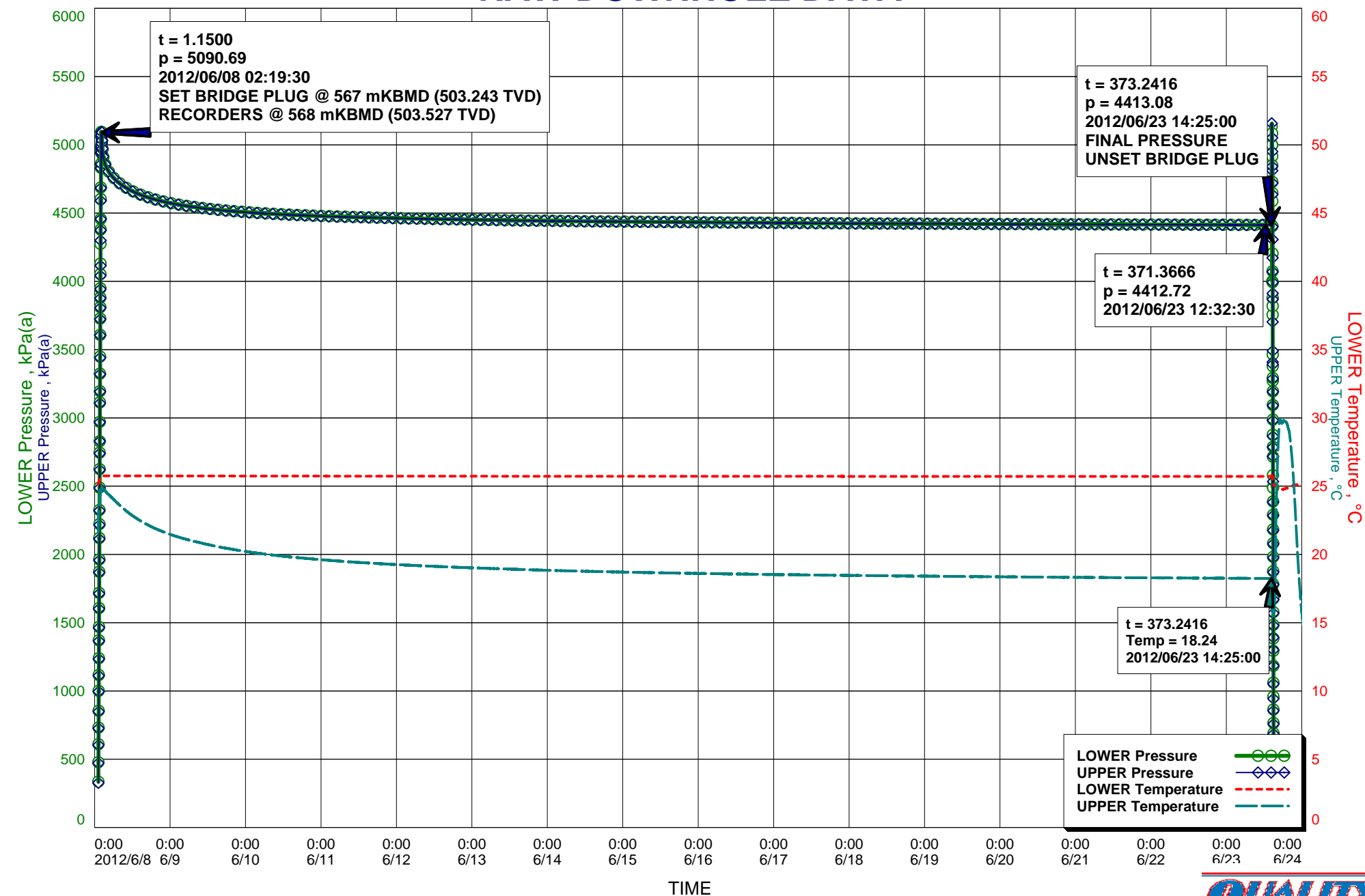
Last Measured Pressure at Run Depth 4413.08 kPa(a)
Reservoir Temperature 18.24 °C

Service Company Quality Wireline Services Ltd.
Representative IVORY HERMAN
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2012/06/27

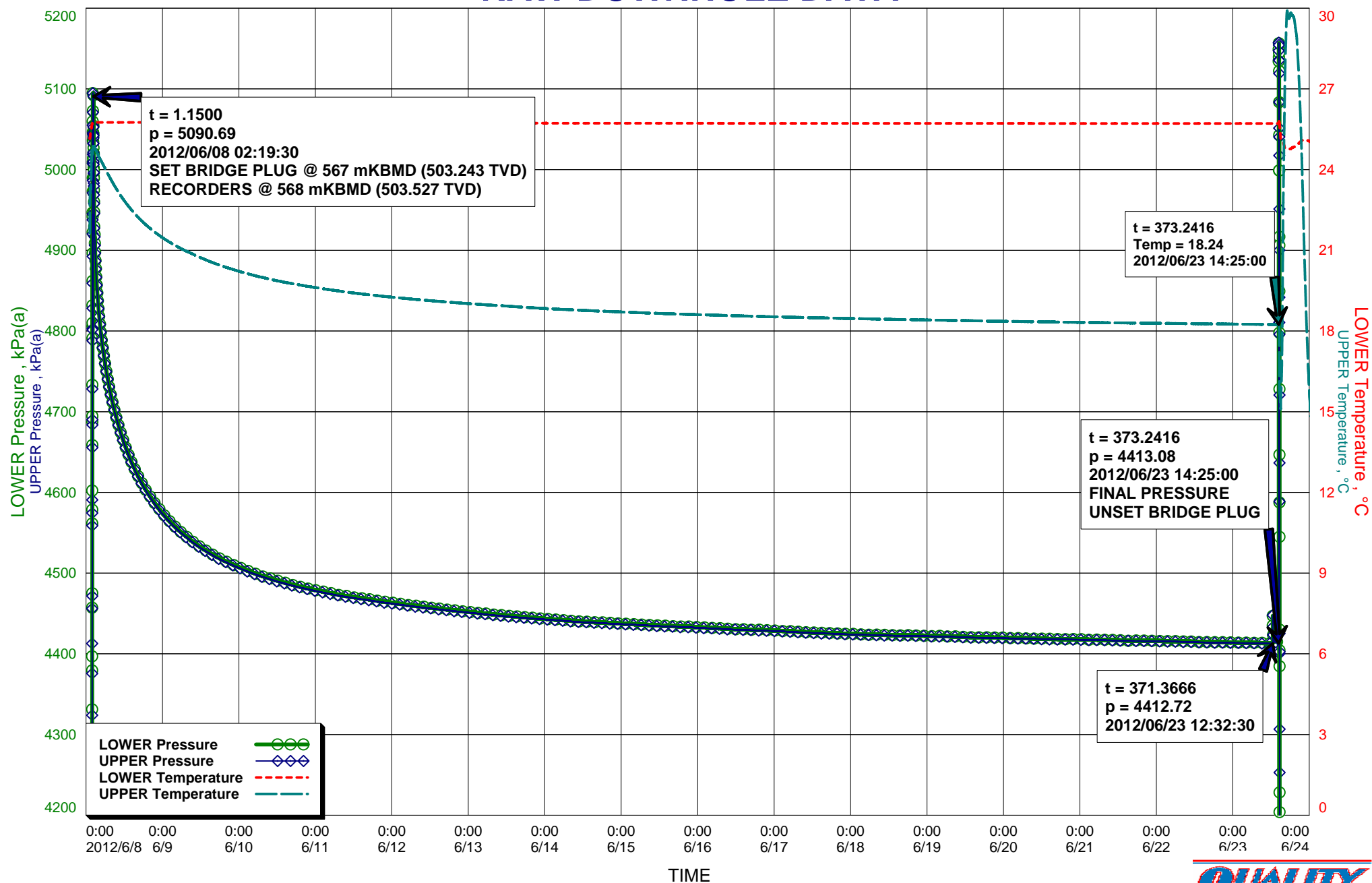
RECORDERS RUN & PULLED BELOW A BRIDGE PLUG WITH PIPE
OPEN HOLE: 639.5 - 1195.0 mKBMD (512.32 - 511.14 TVD)
USED UPPER RECORDER AS PRIMARY. (LOWER RECORDER TEMPERATURE PLUG?)



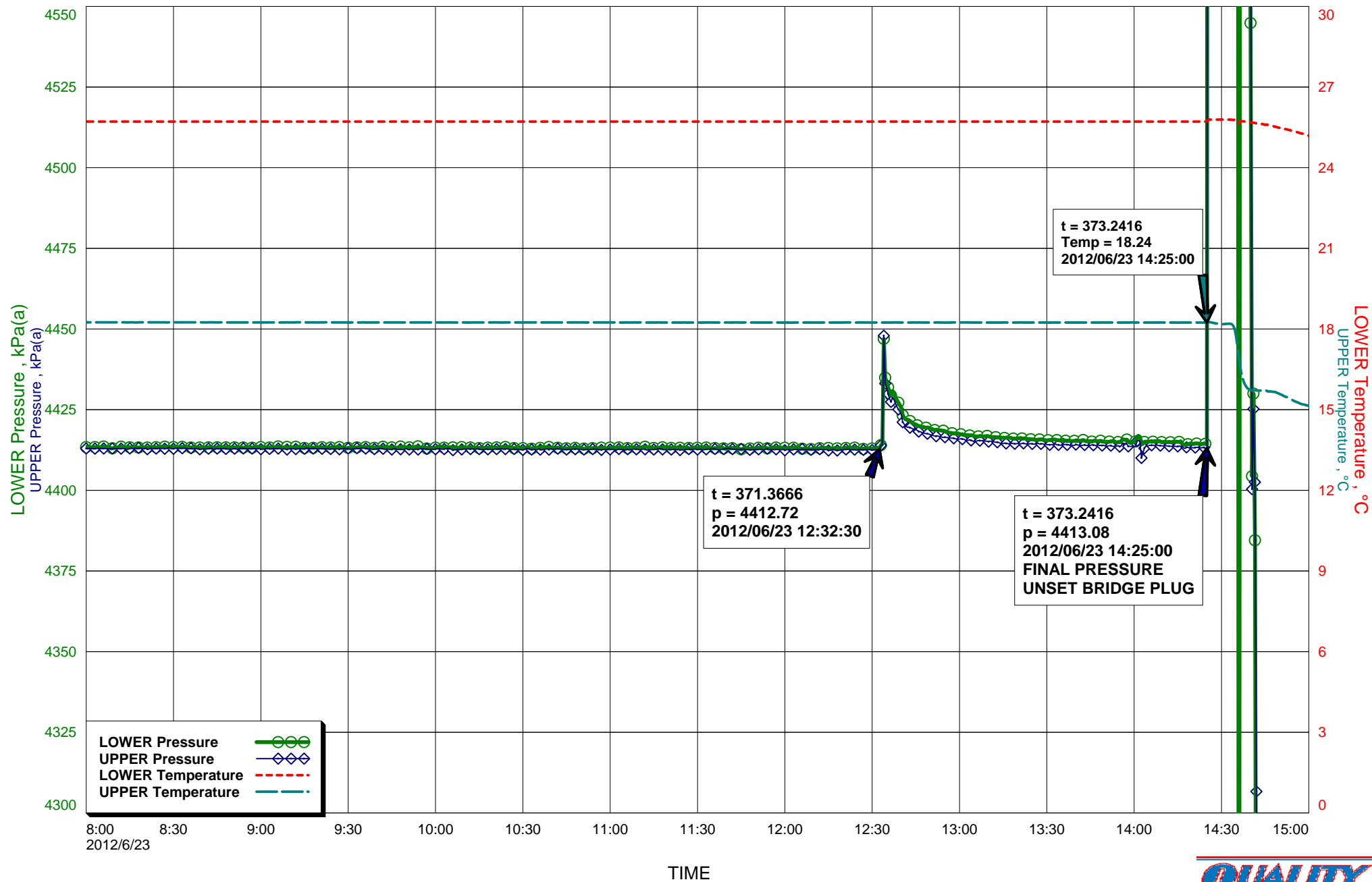
RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/12-25-016-28W1/00
Well Name	TUNDRA BIRDTAIL (10-25) HZ 12-25-16-28
Formation	BAKKEN
Start Test Date	2012/06/08
Final Test Date	2012/06/23

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40624	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	568.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/12/13	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/06/08	Gauge Start Time	01:10:30
Gauge Stop Date	2012/06/24	Gauge Stop Time	13:19:00
Date Gauge On Bottom	2012/06/08	Time Gauge On Bottom	02:03:30
Date Gauge Off Bottom	2012/06/23	Time Gauge Off Bottom	14:25:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40620	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	567.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/12/13	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/06/08	Gauge Start Time	01:10:30
Gauge Stop Date	2012/06/24	Gauge Stop Time	13:19:00
Date Gauge On Bottom	2012/06/08	Time Gauge On Bottom	02:03:30
Date Gauge Off Bottom	2012/06/23	Time Gauge Off Bottom	14:25:00

TUNDRA OIL & GAS PARTNERSHIP

100/12-25-016-28W1/00

Start Test Date: 2012/06/08

Final Test Date: 2012/06/23

TUNDRA BIRDTAIL (10-25) HZ 12-25-16-28

Formation: BAKKEN

Pool: O.H.: 639.5 - 1195.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/06/08	01:10:30	0.0000	334.99	25.14	0.0000	327.16	21.63
2	2012/06/08	01:10:30	0.0000	RIH, ACTIVATE RECORDRS S/N: 40624(L) & 40620(U)				
3	2012/06/08	01:11:00	0.0083	477.89	25.17	0.0083	471.27	21.99
4	2012/06/08	02:03:30	0.8833	4862.07	25.76	0.8833	4859.06	24.59
5	2012/06/08	02:03:30	0.8833	RECORDERS ON BOTTOM @ 568 mKBMD (503.527 TVD)				
6	2012/06/08	02:04:00	0.8917	4863.57	25.76	0.8916	4860.70	24.61
7	2012/06/08	02:19:30	1.1500	5092.07	25.78	1.1500	5090.69	24.87
8	2012/06/08	02:19:30	1.1500	SET BRIDGE PLUG @ 567 mKBMD (503.243 TVD)				
9	2012/06/08	02:20:00	1.1583	5054.33	25.77	1.1583	5052.77	24.87
10	2012/06/08	03:10:30	2.0000	4871.17	25.76	2.0083	4868.82	24.69
11	2012/06/08	05:10:30	4.0000	4782.05	25.75	4.0083	4780.13	24.22
12	2012/06/08	07:10:30	6.0000	4733.23	25.75	6.0083	4731.78	23.77
13	2012/06/08	09:10:30	8.0000	4698.29	25.75	8.0083	4696.69	23.35
14	2012/06/08	11:10:30	10.0000	4670.80	25.75	10.0083	4669.47	22.98
15	2012/06/08	13:10:30	12.0000	4648.41	25.75	12.0083	4647.46	22.66
16	2012/06/08	15:10:30	14.0000	4629.84	25.75	14.0083	4628.64	22.38
17	2012/06/08	17:10:30	16.0000	4614.19	25.75	16.0083	4612.81	22.13
18	2012/06/08	19:10:30	18.0000	4600.68	25.75	18.0083	4599.37	21.91
19	2012/06/08	21:10:30	20.0000	4588.91	25.75	20.0083	4587.71	21.71
20	2012/06/08	23:10:30	22.0000	4578.17	25.75	22.0083	4577.27	21.54
21	2012/06/09	01:10:30	24.0000	4569.01	25.75	24.0083	4567.99	21.38
22	2012/06/09	03:10:30	26.0000	4560.47	25.75	26.0083	4559.31	21.24
23	2012/06/09	05:10:30	28.0000	4553.10	25.75	28.0083	4552.02	21.10
24	2012/06/09	07:10:30	30.0000	4546.34	25.75	30.0083	4545.33	20.99
25	2012/06/09	09:10:30	32.0000	4539.88	25.75	32.0083	4538.71	20.88
26	2012/06/09	11:10:30	34.0000	4534.33	25.75	34.0083	4533.10	20.76
27	2012/06/09	13:10:30	36.0000	4529.33	25.74	36.0083	4528.28	20.67
28	2012/06/09	15:10:30	38.0000	4524.19	25.74	38.0083	4523.24	20.57
29	2012/06/09	17:10:30	40.0000	4519.92	25.74	40.0083	4518.74	20.48
30	2012/06/09	19:10:30	42.0000	4515.80	25.74	42.0083	4514.71	20.40
31	2012/06/09	21:10:30	44.0000	4512.03	25.74	44.0083	4511.21	20.32
32	2012/06/09	23:10:30	46.0000	4509.02	25.74	46.0083	4507.68	20.25
33	2012/06/10	01:10:30	48.0000	4505.41	25.74	48.0083	4504.30	20.18
34	2012/06/10	03:10:30	50.0000	4502.30	25.74	50.0083	4501.21	20.12
35	2012/06/10	05:10:30	52.0000	4499.18	25.74	52.0083	4498.34	20.05
36	2012/06/10	07:10:30	54.0000	4496.77	25.74	54.0083	4495.72	20.00
37	2012/06/10	09:10:30	56.0000	4494.08	25.74	56.0083	4492.74	19.94
38	2012/06/10	11:10:30	58.0000	4491.48	25.74	58.0083	4490.53	19.89
39	2012/06/10	13:10:30	60.0000	4489.47	25.74	60.0083	4488.28	19.84
40	2012/06/10	15:10:30	62.0000	4487.17	25.74	62.0083	4485.98	19.79

LOWER Serial Number: 40624 Start Date: 2012/06/08 01:10:30 Run Depth: 568.00

UPPER Serial Number: 40620 Start Date: 2012/06/08 01:10:30 Run Depth: 567.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

100/12-25-016-28W1/00

Start Test Date: 2012/06/08

Final Test Date: 2012/06/23

TUNDRA BIRDTAIL (10-25) HZ 12-25-16-28

Formation: BAKKEN

Pool: O.H.: 639.5 - 1195.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/06/10	17:10:30	64.0000	4485.02	25.74	64.0083	4483.86	19.75
42	2012/06/10	19:10:30	66.0000	4483.25	25.74	66.0083	4482.20	19.71
43	2012/06/10	21:10:30	68.0000	4481.39	25.74	68.0083	4480.46	19.67
44	2012/06/10	23:10:30	70.0000	4479.80	25.73	70.0083	4478.25	19.63
45	2012/06/11	01:10:30	72.0000	4477.93	25.73	72.0083	4476.80	19.59
46	2012/06/11	03:10:30	74.0000	4476.26	25.73	74.0083	4475.07	19.56
47	2012/06/11	05:10:30	76.0000	4474.80	25.73	76.0083	4473.82	19.52
48	2012/06/11	07:10:30	78.0000	4473.42	25.73	78.0083	4471.99	19.49
49	2012/06/11	09:10:30	80.0000	4471.99	25.73	80.0083	4470.92	19.46
50	2012/06/11	11:10:30	82.0000	4470.82	25.73	82.0083	4469.61	19.42
51	2012/06/11	13:10:30	84.0000	4469.53	25.73	84.0083	4468.31	19.40
52	2012/06/11	15:10:30	86.0000	4468.36	25.73	86.0083	4467.11	19.37
53	2012/06/11	17:10:30	88.0000	4467.26	25.73	88.0083	4466.13	19.34
54	2012/06/11	19:10:30	90.0000	4466.02	25.73	90.0083	4464.81	19.32
55	2012/06/11	21:10:30	92.0000	4465.01	25.73	92.0083	4463.78	19.29
56	2012/06/11	23:10:30	94.0000	4463.48	25.73	94.0083	4462.98	19.27
57	2012/06/12	01:10:30	96.0000	4462.60	25.73	96.0083	4461.39	19.25
58	2012/06/12	03:10:30	98.0000	4461.91	25.73	98.0083	4460.47	19.22
59	2012/06/12	05:10:30	100.0000	4460.52	25.73	100.0083	4459.57	19.20
60	2012/06/12	07:10:30	102.0000	4459.51	25.73	102.0083	4458.69	19.18
61	2012/06/12	09:10:30	104.0000	4458.42	25.73	104.0083	4457.53	19.15
62	2012/06/12	11:10:30	106.0000	4457.65	25.73	106.0083	4456.56	19.14
63	2012/06/12	13:10:30	108.0000	4456.66	25.73	108.0083	4455.70	19.11
64	2012/06/12	15:10:30	110.0000	4455.94	25.73	110.0083	4454.88	19.10
65	2012/06/12	17:10:30	112.0000	4454.85	25.73	112.0083	4454.00	19.08
66	2012/06/12	19:10:30	114.0000	4454.13	25.73	114.0083	4453.17	19.06
67	2012/06/12	21:10:30	116.0000	4453.47	25.73	116.0083	4452.18	19.04
68	2012/06/12	23:10:30	118.0000	4452.52	25.73	118.0083	4451.33	19.03
69	2012/06/13	01:10:30	120.0000	4451.64	25.73	120.0083	4450.43	19.01
70	2012/06/13	03:10:30	122.0000	4450.68	25.73	122.0083	4449.78	18.99
71	2012/06/13	05:10:30	124.0000	4450.12	25.73	124.0083	4449.10	18.98
72	2012/06/13	07:10:30	126.0000	4449.23	25.73	126.0083	4448.04	18.96
73	2012/06/13	09:10:30	128.0000	4448.59	25.73	128.0083	4447.51	18.95
74	2012/06/13	11:10:30	130.0000	4447.83	25.73	130.0083	4446.74	18.93
75	2012/06/13	13:10:30	132.0000	4446.88	25.73	132.0083	4445.95	18.92
76	2012/06/13	15:10:30	134.0000	4446.33	25.73	134.0083	4445.11	18.90
77	2012/06/13	17:10:30	136.0000	4445.40	25.73	136.0083	4444.39	18.88
78	2012/06/13	19:10:30	138.0000	4444.92	25.72	138.0083	4444.08	18.87
79	2012/06/13	21:10:30	140.0000	4443.94	25.72	140.0083	4443.23	18.86
80	2012/06/13	23:10:30	142.0000	4443.86	25.72	142.0083	4442.87	18.84

LOWER Serial Number: 40624 Start Date: 2012/06/08 01:10:30 Run Depth: 568.00

UPPER Serial Number: 40620 Start Date: 2012/06/08 01:10:30 Run Depth: 567.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

100/12-25-016-28W1/00

Start Test Date: 2012/06/08

Final Test Date: 2012/06/23

TUNDRA BIRDTAIL (10-25) HZ 12-25-16-28

Formation: BAKKEN

Pool: O.H.: 639.5 - 1195.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/06/14	01:10:30	144.0000	4443.20	25.72	144.0083	4441.99	18.83
82	2012/06/14	03:10:30	146.0000	4442.53	25.72	146.0083	4441.66	18.82
83	2012/06/14	05:10:30	148.0000	4442.06	25.72	148.0083	4441.05	18.81
84	2012/06/14	07:10:30	150.0000	4441.24	25.72	150.0083	4440.55	18.79
85	2012/06/14	09:10:30	152.0000	4440.53	25.72	152.0083	4439.89	18.78
86	2012/06/14	11:10:30	154.0000	4440.08	25.72	154.0083	4439.16	18.77
87	2012/06/14	13:10:30	156.0000	4439.79	25.72	156.0083	4438.95	18.76
88	2012/06/14	15:10:30	158.0000	4439.42	25.72	158.0083	4438.31	18.75
89	2012/06/14	17:10:30	160.0000	4438.73	25.72	160.0083	4438.35	18.74
90	2012/06/14	19:10:30	162.0000	4438.42	25.72	162.0083	4437.78	18.73
91	2012/06/14	21:10:30	164.0000	4437.82	25.72	164.0083	4437.13	18.72
92	2012/06/14	23:10:30	166.0000	4437.57	25.72	166.0083	4436.87	18.71
93	2012/06/15	01:10:30	168.0000	4437.36	25.72	168.0083	4436.44	18.70
94	2012/06/15	03:10:30	170.0000	4437.08	25.72	170.0083	4436.19	18.69
95	2012/06/15	05:10:30	172.0000	4436.57	25.72	172.0083	4435.80	18.68
96	2012/06/15	07:10:30	174.0000	4435.96	25.72	174.0083	4435.41	18.68
97	2012/06/15	09:10:30	176.0000	4435.65	25.72	176.0083	4435.05	18.67
98	2012/06/15	11:10:30	178.0000	4435.11	25.72	178.0083	4434.50	18.66
99	2012/06/15	13:10:30	180.0000	4434.87	25.72	180.0083	4434.13	18.65
100	2012/06/15	15:10:30	182.0000	4434.45	25.72	182.0083	4433.87	18.64
101	2012/06/15	17:10:30	184.0000	4434.21	25.72	184.0083	4433.52	18.63
102	2012/06/15	19:10:30	186.0000	4433.66	25.72	186.0083	4433.06	18.62
103	2012/06/15	21:10:30	188.0000	4433.63	25.72	188.0083	4432.93	18.62
104	2012/06/15	23:10:30	190.0000	4433.15	25.72	190.0083	4432.51	18.61
105	2012/06/16	01:10:30	192.0000	4432.80	25.72	192.0083	4432.00	18.60
106	2012/06/16	03:10:30	194.0000	4432.42	25.72	194.0083	4431.55	18.60
107	2012/06/16	05:10:30	196.0000	4431.84	25.72	196.0083	4431.35	18.59
108	2012/06/16	07:10:30	198.0000	4431.47	25.72	198.0083	4430.86	18.58
109	2012/06/16	09:10:30	200.0000	4430.88	25.72	200.0166	4430.49	18.57
110	2012/06/16	11:10:30	202.0000	4430.54	25.72	202.0166	4429.85	18.57
111	2012/06/16	13:10:30	204.0000	4430.40	25.72	204.0166	4429.80	18.56
112	2012/06/16	15:10:30	206.0000	4430.12	25.72	206.0166	4429.62	18.56
113	2012/06/16	17:10:30	208.0000	4429.86	25.72	208.0166	4429.28	18.55
114	2012/06/16	19:10:30	210.0000	4429.53	25.72	210.0166	4428.83	18.54
115	2012/06/16	21:10:30	212.0000	4429.09	25.72	212.0166	4428.72	18.53
116	2012/06/16	23:10:30	214.0000	4428.97	25.72	214.0166	4428.29	18.53
117	2012/06/17	01:10:30	216.0000	4428.33	25.72	216.0166	4427.69	18.52
118	2012/06/17	03:10:30	218.0000	4428.01	25.72	218.0166	4427.81	18.52
119	2012/06/17	05:10:30	220.0000	4427.92	25.72	220.0166	4427.48	18.52
120	2012/06/17	07:10:30	222.0000	4427.57	25.72	222.0166	4426.94	18.51

LOWER Serial Number: 40624 Start Date: 2012/06/08 01:10:30 Run Depth: 568.00

UPPER Serial Number: 40620 Start Date: 2012/06/08 01:10:30 Run Depth: 567.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

100/12-25-016-28W1/00

Start Test Date: 2012/06/08

Final Test Date: 2012/06/23

TUNDRA BIRDTAIL (10-25) HZ 12-25-16-28

Formation: BAKKEN

Pool: O.H.: 639.5 - 1195.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/06/17	09:10:30	224.0000	4426.87	25.72	224.0166	4426.46	18.50
122	2012/06/17	11:10:30	226.0000	4426.26	25.72	226.0166	4425.94	18.49
123	2012/06/17	13:10:30	228.0000	4426.05	25.72	228.0166	4425.63	18.49
124	2012/06/17	15:10:30	230.0000	4426.03	25.72	230.0166	4425.45	18.48
125	2012/06/17	17:10:30	232.0000	4425.85	25.72	232.0166	4425.26	18.48
126	2012/06/17	19:10:30	234.0000	4425.34	25.72	234.0166	4424.80	18.48
127	2012/06/17	21:10:30	236.0000	4425.07	25.72	236.0166	4424.44	18.47
128	2012/06/17	23:10:30	238.0000	4424.86	25.72	238.0166	4423.87	18.47
129	2012/06/18	01:10:30	240.0000	4424.51	25.72	240.0166	4423.77	18.46
130	2012/06/18	03:10:30	242.0000	4424.02	25.72	242.0166	4423.56	18.46
131	2012/06/18	05:10:30	244.0000	4424.00	25.72	244.0166	4423.58	18.45
132	2012/06/18	07:10:30	246.0000	4423.88	25.72	246.0166	4423.11	18.45
133	2012/06/18	09:10:30	248.0000	4423.59	25.72	248.0166	4423.17	18.44
134	2012/06/18	11:10:30	250.0000	4423.32	25.72	250.0166	4422.65	18.44
135	2012/06/18	13:10:30	252.0000	4423.14	25.72	252.0166	4422.63	18.43
136	2012/06/18	15:10:30	254.0000	4423.00	25.72	254.0166	4422.47	18.42
137	2012/06/18	17:10:30	256.0000	4423.18	25.72	256.0166	4422.38	18.43
138	2012/06/18	19:10:30	258.0000	4423.11	25.72	258.0166	4422.35	18.42
139	2012/06/18	21:10:30	260.0000	4422.62	25.72	260.0166	4422.22	18.41
140	2012/06/18	23:10:30	262.0000	4422.73	25.72	262.0166	4422.01	18.41
141	2012/06/19	01:10:30	264.0000	4422.08	25.72	264.0166	4421.66	18.41
142	2012/06/19	03:10:30	266.0000	4421.97	25.72	266.0166	4421.49	18.40
143	2012/06/19	05:10:30	268.0000	4422.03	25.72	268.0166	4421.41	18.40
144	2012/06/19	07:10:30	270.0000	4421.33	25.72	270.0166	4421.01	18.39
145	2012/06/19	09:10:30	272.0000	4421.25	25.72	272.0166	4420.76	18.39
146	2012/06/19	11:10:30	274.0000	4421.27	25.72	274.0166	4420.50	18.39
147	2012/06/19	13:10:30	276.0000	4420.66	25.72	276.0166	4420.27	18.38
148	2012/06/19	15:10:30	278.0000	4420.57	25.72	278.0166	4419.87	18.38
149	2012/06/19	17:10:30	280.0000	4420.43	25.72	280.0166	4419.74	18.37
150	2012/06/19	19:10:30	282.0000	4420.27	25.72	282.0166	4419.78	18.37
151	2012/06/19	21:10:30	284.0000	4420.23	25.72	284.0166	4419.66	18.37
152	2012/06/19	23:10:30	286.0000	4420.11	25.72	286.0166	4419.61	18.36
153	2012/06/20	01:10:30	288.0000	4419.61	25.72	288.0166	4419.27	18.36
154	2012/06/20	03:10:30	290.0000	4419.67	25.72	290.0166	4419.29	18.36
155	2012/06/20	05:10:30	292.0000	4419.38	25.72	292.0166	4419.00	18.35
156	2012/06/20	07:10:30	294.0000	4419.45	25.72	294.0166	4418.82	18.35
157	2012/06/20	09:10:30	296.0000	4418.97	25.72	296.0166	4418.53	18.34
158	2012/06/20	11:10:30	298.0000	4418.70	25.72	298.0166	4418.21	18.34
159	2012/06/20	13:10:30	300.0000	4418.45	25.72	300.0166	4418.21	18.34
160	2012/06/20	15:10:30	302.0000	4418.48	25.72	302.0166	4417.80	18.34

LOWER Serial Number: 40624 Start Date: 2012/06/08 01:10:30 Run Depth: 568.00

UPPER Serial Number: 40620 Start Date: 2012/06/08 01:10:30 Run Depth: 567.70

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TUNDRA OIL & GAS PARTNERSHIP

100/12-25-016-28W1/00

Start Test Date: 2012/06/08

Final Test Date: 2012/06/23

TUNDRA BIRDTAIL (10-25) HZ 12-25-16-28

Formation: BAKKEN

Pool: O.H.: 639.5 - 1195.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/06/20	17:10:30	304.0000	4418.40	25.72	304.0166	4417.75	18.33
162	2012/06/20	19:10:30	306.0000	4418.25	25.72	306.0166	4417.64	18.33
163	2012/06/20	21:10:30	308.0000	4418.16	25.72	308.0166	4417.72	18.33
164	2012/06/20	23:10:30	310.0000	4417.94	25.72	310.0166	4417.62	18.32
165	2012/06/21	01:10:30	312.0000	4417.52	25.72	312.0166	4417.28	18.32
166	2012/06/21	03:10:30	314.0000	4417.54	25.72	314.0166	4417.12	18.32
167	2012/06/21	05:10:30	316.0000	4417.44	25.72	316.0166	4417.18	18.31
168	2012/06/21	07:10:30	318.0000	4417.30	25.72	318.0166	4416.84	18.31
169	2012/06/21	09:10:30	320.0000	4417.16	25.72	320.0166	4416.82	18.31
170	2012/06/21	11:10:30	322.0000	4417.03	25.72	322.0166	4416.45	18.30
171	2012/06/21	13:10:30	324.0000	4416.73	25.72	324.0166	4416.12	18.30
172	2012/06/21	15:10:30	326.0000	4416.53	25.72	326.0166	4416.00	18.30
173	2012/06/21	17:10:30	328.0000	4416.53	25.72	328.0166	4415.85	18.30
174	2012/06/21	19:10:30	330.0000	4415.96	25.72	330.0166	4415.66	18.29
175	2012/06/21	21:10:30	332.0000	4416.03	25.72	332.0166	4415.86	18.29
176	2012/06/21	23:10:30	334.0000	4416.32	25.72	334.0166	4415.41	18.29
177	2012/06/22	01:10:30	336.0000	4415.98	25.72	336.0166	4415.54	18.29
178	2012/06/22	03:10:30	338.0000	4415.63	25.72	338.0166	4415.03	18.28
179	2012/06/22	05:10:30	340.0000	4415.68	25.72	340.0166	4415.32	18.28
180	2012/06/22	07:10:30	342.0000	4415.55	25.72	342.0166	4415.09	18.28
181	2012/06/22	09:10:30	344.0000	4415.27	25.71	344.0166	4414.88	18.27
182	2012/06/22	11:10:30	346.0000	4415.07	25.71	346.0166	4414.62	18.27
183	2012/06/22	13:10:30	348.0000	4414.73	25.71	348.0166	4414.23	18.27
184	2012/06/22	15:10:30	350.0000	4414.73	25.71	350.0166	4413.97	18.27
185	2012/06/22	17:10:30	352.0000	4414.54	25.71	352.0166	4413.79	18.27
186	2012/06/22	19:10:30	354.0000	4414.14	25.71	354.0166	4413.67	18.26
187	2012/06/22	21:10:30	356.0000	4414.25	25.71	356.0166	4413.77	18.26
188	2012/06/22	23:10:30	358.0000	4414.22	25.71	358.0166	4413.59	18.26
189	2012/06/23	01:10:30	360.0000	4414.08	25.71	360.0166	4413.22	18.26
190	2012/06/23	03:10:30	362.0000	4413.78	25.71	362.0166	4413.12	18.25
191	2012/06/23	05:10:30	364.0000	4413.69	25.71	364.0166	4413.16	18.25
192	2012/06/23	07:10:30	366.0000	4413.44	25.71	366.0166	4412.94	18.25
193	2012/06/23	09:10:30	368.0000	4413.28	25.71	368.0166	4412.77	18.25
194	2012/06/23	11:10:30	370.0000	4413.19	25.71	370.0166	4412.80	18.24
195	2012/06/23	13:10:30	372.0000	4416.59	25.71	372.0166	4415.02	18.24
196	2012/06/23	14:25:00	373.2417	4414.33	25.71	373.2416	4413.08	18.24
197	2012/06/23	14:25:00	373.2417	FINAL PRESSURE, UNSET BRIDGE PLUG				
198	2012/06/23	14:25:30	373.2500	5134.22	25.79	373.2500	5157.19	18.26
199	2012/06/23	14:25:30	373.2500	BRIDGE PLUG UNSET				
200	2012/06/23	14:26:00	373.2583	5148.92	25.79	373.2583	5147.26	18.25

LOWER Serial Number: 40624 Start Date: 2012/06/08 01:10:30 Run Depth: 568.00

UPPER Serial Number: 40620 Start Date: 2012/06/08 01:10:30 Run Depth: 567.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

100/12-25-016-28W1/00

Start Test Date: 2012/06/08

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TUNDRA BIRDTAIL (10-25) HZ 12-25-16-28

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Pool: O.H.: 639.5 - 1195.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2012/06/23	14:36:30	373.4333	4916.64	25.74	373.4333	4951.12	16.54
202	2012/06/23	14:36:30	373.4333	PULL OUT OF HOLE				
203	2012/06/23	14:37:00	373.4417	4905.94	25.73	373.4416	4900.06	16.28
204	2012/06/23	15:10:30	374.0000	108.18	25.07	374.0166	106.34	15.82
205	2012/06/23	15:38:00	374.4583	110.20	25.09	374.4583	108.97	19.74
206	2012/06/23	15:38:00	374.4583	RECORDERS AT SURFACE				
207	2012/06/23	15:38:30	374.4667	110.30	25.09	374.4666	109.07	19.88
208	2012/06/23	17:10:30	376.0000	108.51	24.74	376.0166	108.40	29.84
209	2012/06/23	19:10:30	378.0000	107.58	24.84	378.0166	108.30	29.64
210	2012/06/23	21:10:30	380.0000	105.85	25.03	380.0166	105.07	26.13
211	2012/06/23	23:10:30	382.0000	103.70	25.09	382.0166	103.06	18.12
212	2012/06/24	01:10:30	384.0000	102.31	24.99	384.0166	101.94	13.49
213	2012/06/24	03:10:30	386.0000	102.01	24.88	386.0166	100.89	10.78
214	2012/06/24	05:10:30	388.0000	101.32	24.80	388.0166	100.50	9.12
215	2012/06/24	07:10:30	390.0000	107.49	24.93	390.0166	105.19	11.09
216	2012/06/24	09:10:30	392.0000	109.75	25.08	392.0166	108.35	21.87
217	2012/06/24	11:10:30	394.0000	110.72	24.95	394.0166	108.87	25.26
218	2012/06/24	13:10:30	396.0000	108.44	24.93	396.0166	105.74	25.94
219	2012/06/24	13:19:00	396.1417	107.59	24.98	396.1416	106.65	26.09

LOWER Serial Number: 40624 Start Date: 2012/06/08 01:10:30 Run Depth: 568.00

UPPER Serial Number: 40620 Start Date: 2012/06/08 01:10:30 Run Depth: 567.70

Print Filter: Print every 2 hour



DATE: June 8 th , 2012 - June 23 rd , 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Birdtail	ADDRESS: Virden, MB
LOCATION: (10-25) 12-25-16-28 W1	UWI: 100.12-25-16-28W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 1204 748 5894
FIELD REP: Sean Stewart	PHONE: 1204 851 1928
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com	

STATUS: Oil well		TEST TYPE: Bridge Plug
ESTIMATED H2S CONTENT: <10ppm		ESTIMATED CO2 CONTENT: <10ppm
PRODUCING THROUGH: Tubing		SHUT IN TIME/DATE: See Description
KOP: 333.8 mKB	TVD: 515.24 mKB	LICENCE #: 8674
PBTD: N/A	TD: 1195 mKB	WELL TYPE: Horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 29.76/ 34.22 kg/m	CSG DEPTH: 639.5 mKB
TUBING SIZE: N/A	TBG WEIGHT: N/A	TBG DEPTH: N/A
Elevations KB: 479.36 m	GRD: 475.36 m	CF: 3.37 m

PRODUCING INTERVAL

TYPE: Open hole	SIZE: N/A	INTERVAL: 639.5 - 1195 mKB
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RECORDER INFORMATION

TOP S/N: 40620	FILE NAME: 10-25 12-25-16-28 W1	RANGE: 0 - 20680 kpa
BOTTOM S/N: 40624	FILE NAME: 10-25 12-25-16-28 W1	RANGE: 0 - 20680 kpa
TOP BATTERY S/N: N/A	BOTTOM BATTERY S/N: N/A	
CONNECT TIME: June 8 th , 2012 01:10:30	DISCONNECT TIME: June 24 th , 2012 13:23:30	

SURFACE TEMP: 25	LEASE CONDITION: Good
WIRELINE OPERATOR: Ivory Herman	PHONE: 1306 371 5613
WIRELINE ASSISTANT: N/A	
DIRECTIONS: From Virden, head North on hwy #83 for 62km. Continue West then North for 2.7 km after hwy #42 and #83 junction. West down hwy #42 for 11km. South down hwy #568 for 3.2km. Turn East down road 95 N for 1.0 km then North into.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): N/A	CASING (before survey): N/A
TUBING (after survey): N/A	CASING (after survey): N/A

FLUID LEVEL: N/A	RUN DEPTH: See Description
TIME ON BOTTOM: See Description	TIME OFF BOTTOM: See Description

GRADIENT STOPS

DEPTH mKB:	N/A	FROM:	N/A	UNTIL:	N/A
------------	-----	-------	-----	--------	-----

COMMENTS: Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. The tools were then pulled by a service rig.

DESCRIPTION OF WORK DONE:

Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

June 8th, 2012

01:10:30 - Run in hole

02:03:30 - On bottom

02:05:00 - Bridge plug set

June 23rd, 2012

14:25:00 - FINAL STABLE BHP + BHT

14:25:30 - Bridge plug un-set

14:36:30 - POOH

15:38:00 - Surface

June 24th, 2012

13:23:30 - Download data



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (15-25) HZ 13-25-16-28

100/13-25-016-28W1/00

LICENSE #: 8481

BAKKEN FORMATION

Leg #1: 617 – 1334 mKBMD

(512.91 – 513.22 TVD)

RESERVOIR PRESSURE SURVEY DATA

JANUARY 26th – FEBRUARY 4th, 2012

Prepared by: **DOLLCO Well Data Services**

e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteron, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	CHAD ROUTLEDGE
Site Phone	1-204-851-2654

Well Information

Well Name	TUNDRA BIRDTAIL (15-25) HZ 13-25-16-28
Unique Well ID	100/13-25-016-28W1/2
Surface Location	15-25 / 13-25-16-28W1
Well License Number	8481
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL
KB Elevation (SL)	479.71 m
CF Elevation (SL)	475.76 m
GL Elevation (SL)	475.67 m
Distance from KB to CF (Log)	3.95 m
KB-GL Offset	4.04 m
Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	617.00 m
Casing Depth(TVD KB)	512.91 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

Test Information

Well Name TUNDRA BIRDTAIL (15-25) HZ 13-25-16-28
Unique Well ID 100/13-25-016-28W1/2
Surface Location 15-25 / 13-25-16-28W1
Well License Number 8481

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type RESERVOIR PRESSURE SURVEY
Formation BAKKEN
Pool
Well Type Indicator Horizontal

Test/Prod. Interval Top KB (Log) 617.00 m
Test/Prod. Interval Base KB (Log) 1334.00 m
Test/Prod Interval Top KB (TVD) 512.91 m
Test/Prod. Interval Base m KB (TVD) 513.22 m
MPP(Log KB) 975.50 m
MPP(TVD KB) 513.07 m

Date/Time Gauge on Bottom 2012/01/26 07:57:00
Date/Time Gauge Off Bottom 2012/02/04 12:54:00
Time/Date Well Shut-In 2012/01/26 08:01:00

Tubing Pressure Initial kPa(a)
Casing Pressure Initial kPa(a)
Tubing Pressure: Final kPa(a)
Casing Pressure: Final kPa(a)

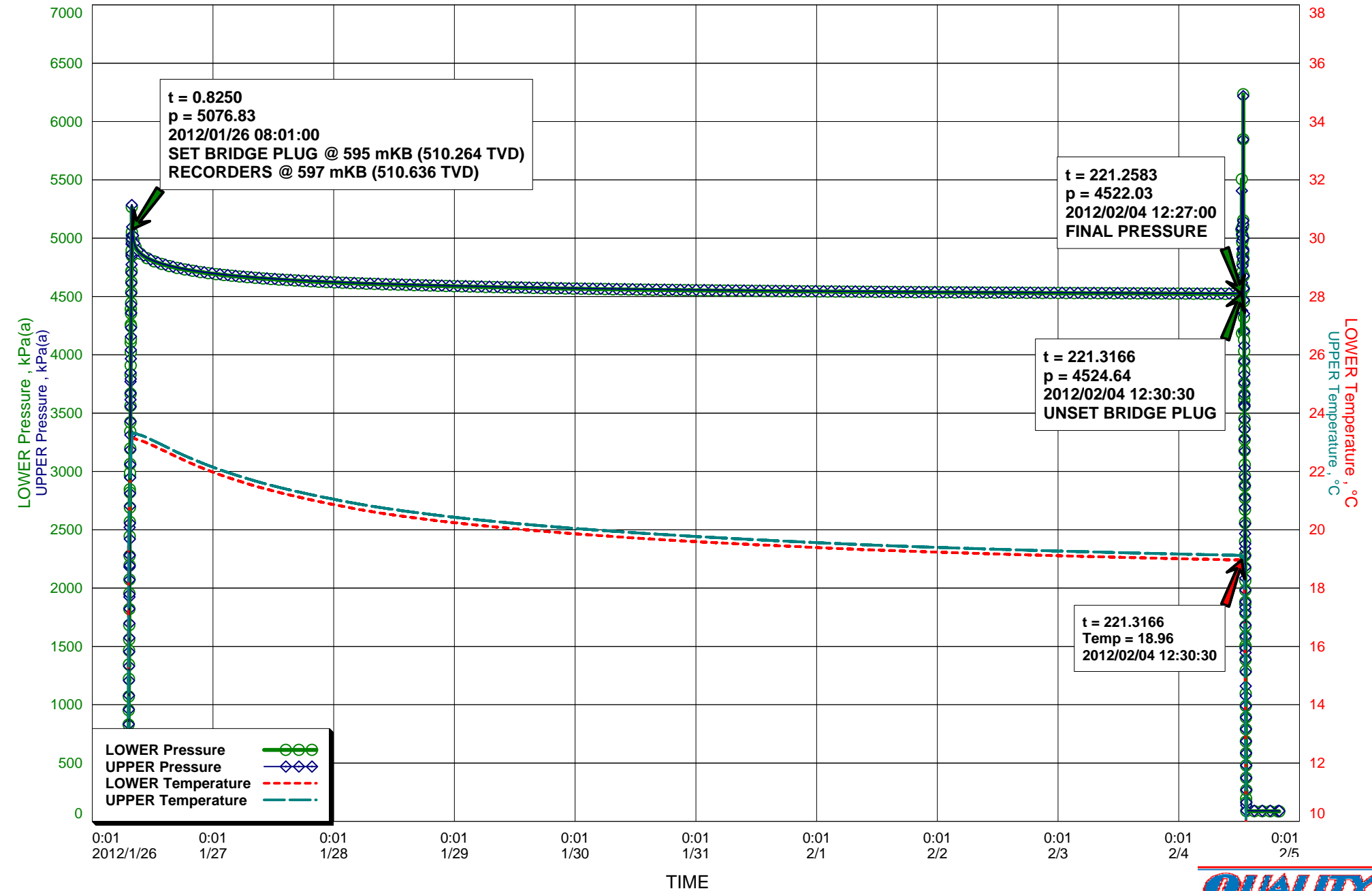
Last Measured Pressure at Run Depth 4522.03 kPa(a)
Reservoir Temperature 18.96 °C

Service Company Quality Wireline Services Ltd.
Representative IVORY HERMAN
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2012/02/09

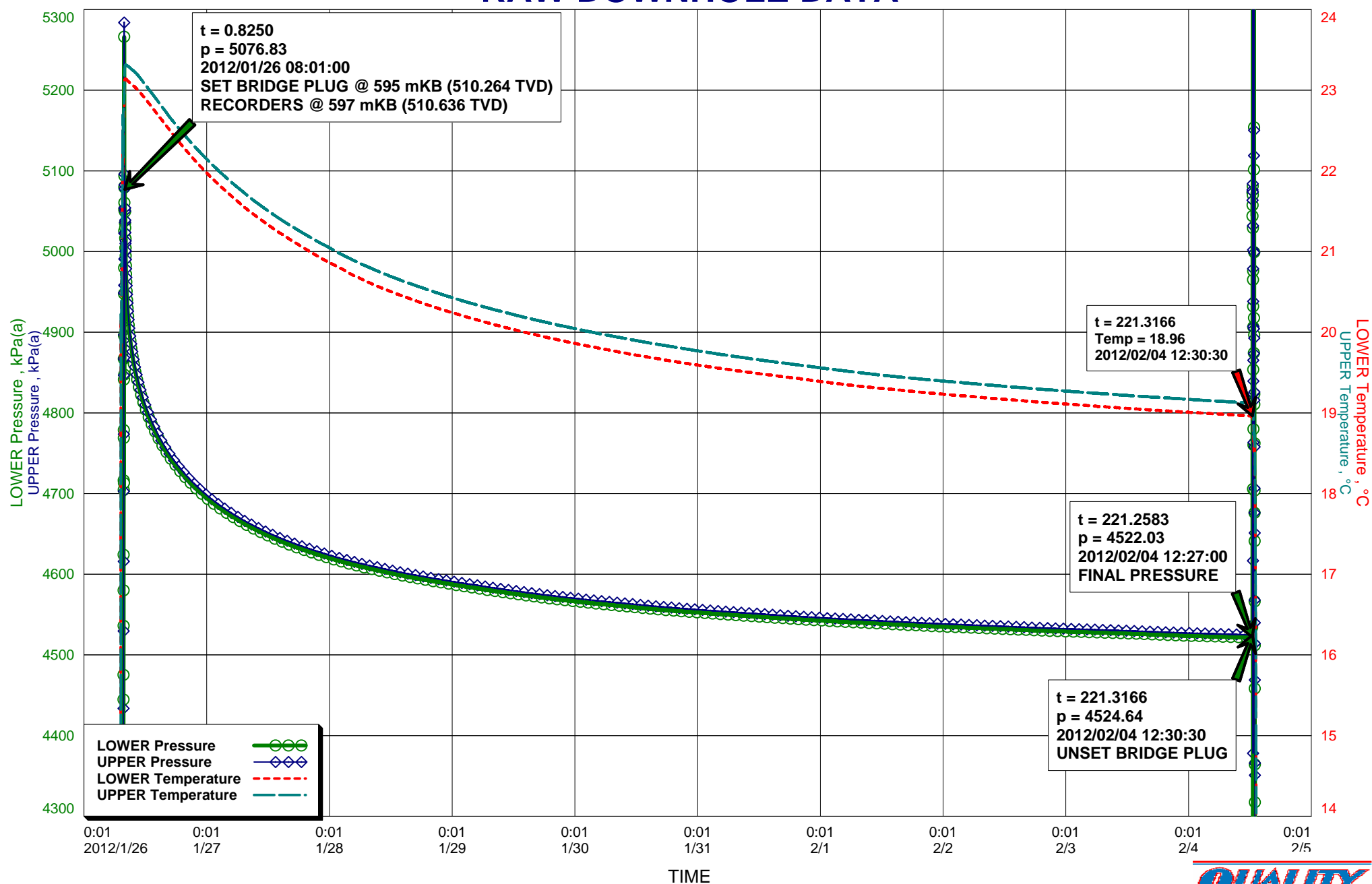
TOOLS WERE RUN IN THE WELL BELOW A BRIDGE PLUG (595 mKBMD - 510.264 TVD)
LEG # 1: 617 - 1334 mKBMD (512.91 - 513.22 TVD)
LEG #2: 685 - 970 mKBMD



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/13-25-016-28W1/2
Well Name	TUNDRA BIRDTAIL (15-25) HZ 13-25-16-28
Formation	BAKKEN
Start Test Date	2012/01/26
Final Test Date	2012/02/04

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40467	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	597.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2012/01/26	Gauge Start Time	07:11:30
Gauge Stop Date	2012/02/04	Gauge Stop Time	20:00:00
Date Gauge On Bottom	2012/01/26	Time Gauge On Bottom	07:57:00
Date Gauge Off Bottom	2012/02/04	Time Gauge Off Bottom	12:54:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40455	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	596.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2012/01/26	Gauge Start Time	07:11:30
Gauge Stop Date	2012/02/04	Gauge Stop Time	20:00:00
Date Gauge On Bottom	2012/01/26	Time Gauge On Bottom	07:57:00
Date Gauge Off Bottom	2012/02/04	Time Gauge Off Bottom	12:54:00

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/01/26	07:11:30	0.0000	329.16	15.28	0.0000	172.98	11.64
2	2012/01/26	07:11:30	0.0000	RIH, ACTIVATE RECORDERS S/N: 40467(L) & 40455(U)				
3	2012/01/26	07:12:00	0.0083	320.05	17.58	0.0083	351.82	12.50
4	2012/01/26	07:57:00	0.7583	5078.82	23.10	0.7583	5053.39	23.19
5	2012/01/26	07:57:00	0.7583	RECORDERS @ 597 mKBMD (510.636 TVD)				
6	2012/01/26	07:57:30	0.7666	5073.79	23.10	0.7666	5077.81	23.22
7	2012/01/26	08:01:00	0.8250	5076.83	23.14	0.8250	5079.62	23.29
8	2012/01/26	08:01:00	0.8250	SET BRIDGE PLUG @ 595 mKBMD (510.264 TVD)				
9	2012/01/26	08:01:30	0.8333	5049.88	23.14	0.8333	5079.05	23.29
10	2012/01/26	09:12:00	2.0083	4884.19	23.08	2.0083	4887.99	23.27
11	2012/01/26	11:12:00	4.0083	4821.97	22.96	4.0083	4825.54	23.13
12	2012/01/26	13:12:00	6.0083	4786.77	22.80	6.0083	4790.44	22.97
13	2012/01/26	15:12:00	8.0083	4761.51	22.63	8.0083	4765.07	22.80
14	2012/01/26	17:12:00	10.0083	4741.42	22.47	10.0083	4745.01	22.63
15	2012/01/26	19:12:00	12.0083	4724.99	22.31	12.0083	4728.65	22.48
16	2012/01/26	21:12:00	14.0083	4711.17	22.17	14.0083	4714.60	22.34
17	2012/01/26	23:12:30	16.0166	4698.98	22.03	16.0083	4702.48	22.20
18	2012/01/27	01:12:30	18.0166	4688.30	21.90	18.0083	4692.08	22.07
19	2012/01/27	03:12:30	20.0166	4679.21	21.78	20.0083	4682.72	21.95
20	2012/01/27	05:12:30	22.0166	4670.87	21.67	22.0083	4674.52	21.84
21	2012/01/27	07:12:30	24.0166	4663.42	21.56	24.0083	4667.04	21.74
22	2012/01/27	09:12:30	26.0166	4656.55	21.46	26.0083	4660.27	21.63
23	2012/01/27	11:12:30	28.0166	4650.33	21.37	28.0083	4653.90	21.54
24	2012/01/27	13:12:30	30.0166	4644.47	21.27	30.0083	4648.22	21.45
25	2012/01/27	15:12:30	32.0166	4639.22	21.19	32.0083	4642.89	21.37
26	2012/01/27	17:12:30	34.0166	4634.33	21.12	34.0083	4637.99	21.29
27	2012/01/27	19:12:30	36.0166	4629.82	21.04	36.0083	4633.45	21.21
28	2012/01/27	21:12:30	38.0166	4625.65	20.96	38.0083	4629.28	21.14
29	2012/01/27	23:12:30	40.0166	4621.61	20.89	40.0083	4625.24	21.08
30	2012/01/28	01:12:30	42.0166	4617.84	20.82	42.0083	4621.38	21.00
31	2012/01/28	03:12:30	44.0166	4614.32	20.76	44.0083	4618.03	20.94
32	2012/01/28	05:12:30	46.0166	4611.07	20.69	46.0083	4614.83	20.88
33	2012/01/28	07:12:30	48.0166	4608.04	20.63	48.0083	4611.75	20.82
34	2012/01/28	09:12:30	50.0166	4605.14	20.57	50.0083	4608.84	20.76
35	2012/01/28	11:12:30	52.0166	4602.39	20.53	52.0083	4606.09	20.71
36	2012/01/28	13:12:30	54.0166	4599.70	20.47	54.0083	4603.30	20.66
37	2012/01/28	15:12:30	56.0166	4597.22	20.43	56.0083	4600.90	20.62
38	2012/01/28	17:12:30	58.0166	4594.93	20.38	58.0083	4598.51	20.57
39	2012/01/28	19:12:30	60.0166	4592.57	20.34	60.0083	4596.25	20.53
40	2012/01/28	21:12:30	62.0166	4590.48	20.30	62.0083	4594.14	20.49

LOWER Serial Number: 40467 Start Date: 2012/01/26 07:11:30 Run Depth: 597.00

UPPER Serial Number: 40455 Start Date: 2012/01/26 07:11:30 Run Depth: 596.70

Print Filter: Print every 2 hour

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/01/28	23:12:30	64.0166	4588.42	20.26	64.0166	4591.97	20.44
42	2012/01/29	01:12:30	66.0166	4586.25	20.22	66.0166	4589.88	20.41
43	2012/01/29	03:12:30	68.0166	4584.22	20.18	68.0166	4587.82	20.37
44	2012/01/29	05:12:30	70.0166	4582.26	20.15	70.0166	4586.11	20.33
45	2012/01/29	07:12:30	72.0166	4580.15	20.11	72.0166	4583.97	20.30
46	2012/01/29	09:12:30	74.0166	4578.48	20.08	74.0166	4582.06	20.26
47	2012/01/29	11:12:30	76.0166	4576.64	20.05	76.0166	4580.35	20.23
48	2012/01/29	13:12:30	78.0166	4574.80	20.01	78.0166	4578.50	20.20
49	2012/01/29	15:12:30	80.0166	4573.04	19.99	80.0166	4576.68	20.17
50	2012/01/29	17:12:30	82.0166	4571.44	19.96	82.0166	4575.13	20.14
51	2012/01/29	19:12:30	84.0166	4569.88	19.93	84.0166	4573.48	20.11
52	2012/01/29	21:12:30	86.0166	4568.41	19.90	86.0166	4572.09	20.08
53	2012/01/29	23:12:30	88.0166	4567.02	19.87	88.0166	4570.60	20.05
54	2012/01/30	01:12:30	90.0166	4565.65	19.84	90.0166	4569.27	20.03
55	2012/01/30	03:12:30	92.0166	4564.31	19.82	92.0166	4568.00	20.00
56	2012/01/30	05:12:30	94.0166	4562.99	19.80	94.0166	4566.70	19.98
57	2012/01/30	07:12:30	96.0166	4561.85	19.77	96.0166	4565.40	19.95
58	2012/01/30	09:12:30	98.0166	4560.53	19.75	98.0166	4564.17	19.93
59	2012/01/30	11:12:30	100.0166	4559.37	19.73	100.0166	4563.00	19.91
60	2012/01/30	13:12:30	102.0166	4558.16	19.70	102.0166	4561.70	19.88
61	2012/01/30	15:12:30	104.0166	4556.96	19.68	104.0166	4560.50	19.86
62	2012/01/30	17:12:30	106.0166	4555.82	19.66	106.0166	4559.49	19.84
63	2012/01/30	19:12:30	108.0166	4554.92	19.64	108.0166	4558.49	19.82
64	2012/01/30	21:12:30	110.0166	4553.96	19.62	110.0166	4557.48	19.80
65	2012/01/30	23:12:30	112.0166	4553.01	19.60	112.0166	4556.54	19.78
66	2012/01/31	01:12:30	114.0166	4552.10	19.58	114.0166	4555.46	19.76
67	2012/01/31	03:12:30	116.0166	4551.18	19.56	116.0166	4554.71	19.74
68	2012/01/31	05:12:30	118.0166	4550.35	19.55	118.0166	4553.77	19.72
69	2012/01/31	07:12:30	120.0166	4549.43	19.52	120.0166	4552.92	19.70
70	2012/01/31	09:12:30	122.0166	4548.64	19.51	122.0166	4552.04	19.69
71	2012/01/31	11:12:30	124.0166	4547.70	19.49	124.0166	4551.19	19.66
72	2012/01/31	13:12:30	126.0166	4546.94	19.48	126.0166	4550.32	19.64
73	2012/01/31	15:12:30	128.0166	4546.09	19.46	128.0166	4549.51	19.63
74	2012/01/31	17:12:30	130.0166	4545.27	19.44	130.0166	4548.65	19.61
75	2012/01/31	19:12:30	132.0166	4544.39	19.43	132.0166	4547.83	19.60
76	2012/01/31	21:12:30	134.0166	4543.68	19.41	134.0166	4547.17	19.58
77	2012/01/31	23:12:30	136.0166	4543.02	19.40	136.0166	4546.38	19.57
78	2012/02/01	01:12:30	138.0166	4542.29	19.38	138.0166	4545.62	19.55
79	2012/02/01	03:12:30	140.0166	4541.54	19.36	140.0166	4545.01	19.53
80	2012/02/01	05:12:30	142.0166	4540.92	19.35	142.0166	4544.24	19.52

LOWER Serial Number: 40467 Start Date: 2012/01/26 07:11:30 Run Depth: 597.00

UPPER Serial Number: 40455 Start Date: 2012/01/26 07:11:30 Run Depth: 596.70

Print Filter: Print every 2 hour

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/02/01	07:12:30	144.0166	4540.25	19.33	144.0166	4543.62	19.50
82	2012/02/01	09:12:30	146.0166	4539.62	19.32	146.0166	4542.90	19.49
83	2012/02/01	11:12:30	148.0166	4538.96	19.31	148.0166	4542.32	19.47
84	2012/02/01	13:12:30	150.0166	4538.39	19.30	150.0166	4541.69	19.46
85	2012/02/01	15:12:30	152.0166	4537.68	19.28	152.0166	4541.09	19.45
86	2012/02/01	17:12:30	154.0166	4537.08	19.27	154.0166	4540.40	19.43
87	2012/02/01	19:12:30	156.0166	4536.45	19.26	156.0166	4539.74	19.42
88	2012/02/01	21:12:30	158.0166	4535.88	19.25	158.0166	4539.15	19.41
89	2012/02/01	23:12:30	160.0166	4535.31	19.24	160.0166	4538.70	19.40
90	2012/02/02	01:12:30	162.0166	4534.72	19.22	162.0166	4538.16	19.39
91	2012/02/02	03:12:30	164.0166	4534.35	19.22	164.0166	4537.56	19.38
92	2012/02/02	05:12:30	166.0166	4533.77	19.21	166.0166	4537.07	19.37
93	2012/02/02	07:12:30	168.0166	4533.24	19.19	168.0166	4536.51	19.35
94	2012/02/02	09:12:30	170.0166	4532.81	19.19	170.0166	4536.02	19.34
95	2012/02/02	11:12:30	172.0166	4532.24	19.17	172.0166	4535.53	19.34
96	2012/02/02	13:12:30	174.0166	4531.71	19.16	174.0166	4535.09	19.32
97	2012/02/02	15:12:30	176.0166	4531.18	19.15	176.0166	4534.48	19.31
98	2012/02/02	17:12:30	178.0166	4530.65	19.14	178.0166	4533.95	19.30
99	2012/02/02	19:12:30	180.0166	4530.10	19.13	180.0166	4533.44	19.29
100	2012/02/02	21:12:30	182.0166	4529.70	19.12	182.0166	4532.92	19.28
101	2012/02/02	23:12:30	184.0166	4529.24	19.11	184.0166	4532.56	19.27
102	2012/02/03	01:12:30	186.0166	4528.92	19.11	186.0166	4532.12	19.26
103	2012/02/03	03:12:30	188.0166	4528.47	19.09	188.0166	4531.78	19.26
104	2012/02/03	05:12:30	190.0166	4528.04	19.09	190.0166	4531.37	19.25
105	2012/02/03	07:12:30	192.0166	4527.60	19.08	192.0166	4530.92	19.24
106	2012/02/03	09:12:30	194.0166	4527.12	19.07	194.0166	4530.51	19.23
107	2012/02/03	11:12:30	196.0166	4526.81	19.06	196.0166	4530.10	19.22
108	2012/02/03	13:12:30	198.0166	4526.28	19.05	198.0166	4529.67	19.21
109	2012/02/03	15:12:30	200.0166	4525.82	19.04	200.0166	4529.13	19.20
110	2012/02/03	17:12:30	202.0166	4525.33	19.03	202.0166	4528.64	19.19
111	2012/02/03	19:12:30	204.0166	4524.85	19.03	204.0166	4528.12	19.19
112	2012/02/03	21:12:30	206.0166	4524.35	19.02	206.0166	4527.59	19.18
113	2012/02/03	23:12:30	208.0166	4523.82	19.01	208.0166	4527.18	19.17
114	2012/02/04	01:12:30	210.0166	4523.48	19.00	210.0166	4526.80	19.16
115	2012/02/04	03:12:30	212.0166	4523.11	18.99	212.0166	4526.44	19.16
116	2012/02/04	05:12:30	214.0166	4522.81	18.99	214.0166	4526.13	19.15
117	2012/02/04	07:12:30	216.0166	4522.50	18.98	216.0166	4525.81	19.14
118	2012/02/04	09:12:30	218.0166	4522.02	18.97	218.0166	4525.37	19.13
119	2012/02/04	11:12:30	220.0166	4521.65	18.97	220.0166	4525.03	19.13
120	2012/02/04	12:27:00	221.2583	4522.03	18.96	221.2583	4525.39	19.12

LOWER Serial Number: 40467 Start Date: 2012/01/26 07:11:30 Run Depth: 597.00

UPPER Serial Number: 40455 Start Date: 2012/01/26 07:11:30 Run Depth: 596.70

Print Filter: Print every 2 hour

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/02/04	12:27:00	221.2583	RIG UP TO PULL TOOLS				
122	2012/02/04	12:27:30	221.2666	4534.17	18.96	221.2666	4537.12	19.12
123	2012/02/04	12:30:30	221.3166	4524.64	18.96	221.3166	4527.83	19.12
124	2012/02/04	12:30:30	221.3166	UNSET BRIDGE PLUG				
125	2012/02/04	12:31:00	221.3250	5073.19	18.97	221.3250	5076.48	19.12
126	2012/02/04	12:54:00	221.7083	4810.80	18.59	221.7083	4813.37	18.74
127	2012/02/04	12:54:00	221.7083	PULL OUT OF HOLE				
128	2012/02/04	12:54:30	221.7166	4808.90	18.58	221.7166	4809.32	18.74
129	2012/02/04	13:12:30	222.0166	2399.74	15.41	222.0166	2338.09	15.43
130	2012/02/04	14:15:00	223.0583	87.02	3.68	223.0583	91.25	4.87
131	2012/02/04	14:15:00	223.0583	RECORDERS AT SURFACE				
132	2012/02/04	14:15:30	223.0666	86.98	3.65	223.0666	91.20	4.85
133	2012/02/04	15:12:30	224.0166	86.68	1.21	224.0166	90.74	2.79
134	2012/02/04	17:12:30	226.0166	88.15	0.47	226.0166	90.98	1.44
135	2012/02/04	19:12:30	228.0166	85.70	-2.11	228.0166	89.73	-1.15
136	2012/02/04	20:00:00	228.8083	85.30	-3.25	228.8083	89.44	-2.50

LOWER Serial Number: 40467 Start Date: 2012/01/26 07:11:30 Run Depth: 597.00

UPPER Serial Number: 40455 Start Date: 2012/01/26 07:11:30 Run Depth: 596.70

Print Filter: Print every 2 hour



DATE: January 26 th - February 4 th , 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Birdtail	ADDRESS: Virden, MB
LOCATION: (15-25) 13-25-16-28 W1	UWI: 100.13-25-016-28W1.02
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 1204 748 5894
FIELD REP: Chad Routledge	PHONE: 1204 851 2654
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com	

STATUS: Oil well		TEST TYPE: Bridge plug
ESTIMATED H2S CONTENT: 0		ESTIMATED CO2 CONTENT: 0
PRODUCING THROUGH: Tubing		SHUT IN TIME/DATE: See Description
KOP: 331 mKB	TVD: Leg #1 - 515.38 mKB Leg #2 - 515.17 mKB	LICENCE #: 8481
PBTD: N/A	TD: mKB	WELL TYPE: Horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 29.76/ 34.22 kg/m	CSG DEPTH: 617 mKB
TUBING SIZE: N/A	TBG WEIGHT: N/A	TBG DEPTH: N/A
Elevations KB: 479.71 m	GRD: 475.67 m	CF: 3.95 m

PRODUCING INTERVAL

TYPE: Open hole	SIZE:	INTERVAL: Leg #1 - 617 - 1334 mKB Leg #2 - 685 - 970 mKB
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RECORDER INFORMATION

TOP S/N: 40455	FILE NAME: (15-25) 13-25-16-28 W1	RANGE: 0 - 10340 kpa
BOTTOM S/N: 40467	FILE NAME: (15-25) 13-25-16-28 W1	RANGE: 0 - 10340 kpa
TOP BATTERY S/N: N/A		BOTTOM BATTERY S/N: N/A
CONNECT TIME: N/A		DISCONNECT TIME: N/A

SURFACE TEMP: -15	LEASE CONDITION: Snowy
WIRELINE OPERATOR: Ivory Herman	PHONE: 1306 371 5613
WIRELINE ASSISTANT: N/A	
DIRECTIONS: 1.6km South of highway #42 on highway #568, 0.8km East on 95N, south 0.2km, east into location.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): N/A	CASING (before survey): N/A
TUBING (after survey): N/A	CASING (after survey): N/A

FLUID LEVEL: N/A	RUN DEPTH: See Description
TIME ON BOTTOM: See Description	TIME OFF BOTTOM: See Description

GRADIENT STOPS

DEPTH mKB:	N/A	FROM:	N/A	UNTIL:	N/A
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COMMENTS: Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

DESCRIPTION OF WORK DONE:

Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

January 26th, 2012

07:10 - Run in hole

07:42 - Bridge plug set @595 mKB

February 4th, 2012

12:49 - FINAL STABLE BHP + BHT

12:50 - Bridge plug un-set

12:55 - Pull out of hole

14:15 - Surface

13:26 - Download data



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27

100/14-30-016-27W1/00

LICENSE #: 8170

BAKKEN FORMATION

Open Hole: 634 – 1250 mKBMD
(518.44 – 520.88 TVD)

STATIC GRADIENT SURVEY
OCTOBER 4th, 2011

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteron, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	BRENT FLANNERY
Site Phone	1-204-851-5013

Well Information

Well Name	TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27
Unique Well ID	100/14-30-016-27W1/00
Surface Location	(16-25-16-28)/14-30-16-27W1
Well License Number	8170
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL

KB Elevation (SL)	483.20 m
CF Elevation (SL)	479.25 m
GL Elevation (SL)	479.10 m
Distance from KB to CF (Log)	3.95 m
KB-GL Offset	4.10 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	634.00 m
Casing Depth(TVD KB)	518.44 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

Test Information

Well Name TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27
Unique Well ID 100/14-30-016-27W1/00
Surface Location (16-25-16-28)/14-30-16-27W1
Well License 8170

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type Static Gradient
Formation BAKKEN
Pool O.H.: 634 - 1250 mKBMD
Well Type Indicator Horizontal

Test/Prod. Interval Top KB (Log) 634.00 m
Test/Prod. Interval Base KB (Log) 1250.00 m
Test/Prod Interval Top KB (TVD) 518.44 m
Test/Prod. Interval Base m KB (TVD) 520.88 m
MPP(Log KB) 942.00 m
MPP(TVD KB) 519.66 m

Date/Time Gauge on Bottom 2011/09/02 18:41:00
Date/Time Gauge Off Bottom 2011/10/04 10:28:00
Time/Date Well Shut-In 2011/09/02 18:48:00

Tubing Pressure Initial 93.01 kPa(a)
Casing Pressure Initial 93.01 kPa(a)
Tubing Pressure: Final 93.01 kPa(a)
Casing Pressure: Final 93.01 kPa(a)

Calculated Pressure Corrected to MPP 5096.48 kPa(a)

Service Company Quality Wireline Services Ltd.
Representative MIKE MUIR
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2011/10/06

RECORDERS WERE PLACED IN BOMBWELL AND RUN BELOW A BRIDGE PLUG
CONDUCT GRADIENT WHILE BRIDGE PLUG AND RECORDERS WERE BEING PULLED
OPEN HOLE: 634 - 1250 mKBMD (518.44 - 520.88 TVD)



STATIC GRADIENT - October 04, 2011**Quality Wireline Services Ltd.
TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27**

UWI:	100/14-30-016-27W1/00	KB Elevation:	483.20 m
Field:	BIRDTAIL	GL Elevation:	479.10 m
Formation:	BAKKEN	CF Elevation:	479.25 m
Status:	01 Oil	Top of Production Interval:	518.44 mTVD
License:	8170	Btm of Production Interval:	520.88 mTVD
Well Type:	Horizontal	Mid Point of Prod. Interval:	519.66 mTVD
Start of Test:	October 04, 2011 10:28	Initial Tubing Pressure:	93.01 kPa(a)
Final Test Date and Time:	October 04, 2011 13:20	Initial Casing Pressure:	93.01 kPa(a)
Shut-In Date and Time:	September 02, 2011 18:48	Shut-In Duration:	759.6667 hr

	LOWER	UPPER
	ELECTRONIC	ELECTRONIC
Gauge Type:	REAL TIME MEASUREMENTS	REAL TIME MEASUREMENTS
Manufacturer:	40341	40340
Serial Number:	0 - 20680.00 kPa	0 - 20680.00 kPa
Pressure Range:	0.00030 % FS	0.00030 % FS
Resolution:	0.02400 % FS	0.02400 % FS
Accuracy:	February 12, 2010	February 12, 2010
Calibration Date:	September 02, 2011 18:01	September 02, 2011 18:01
Battery On Time:	October 04, 2011 21:00	October 04, 2011 21:00
Battery Off Time:	September 02, 2011 18:41	September 02, 2011 14:41
On Bottom Time:	October 04, 2011 10:28	October 04, 2011 10:28
Off Bottom Time:	504.20 mTVD	504.10 mTVD
Run Depth:	4934.11 kPa(a)	4936.37 kPa(a)
Pressure at Run Depth:	5096.48 kPa	5099.78 kPa
Pressure at MPP:	10.500 kPa/m	10.500 kPa/m
Representative Gradient:	18.30 °C	18.07 °C
Temperature at Run Depth:	74.25 mTVD	76.48 mTVD
Liquid Level:		

LOWER					
Depth		Calc.		Clock	
Log	TVD	Pressure	Grad	Temp.	Time
mKB	mKB	kPa(a)	kPa/m	°C	hh:mm:ss
4.10	4.10	104.32		11.21	13:20:00
31.96	31.96	100.25	0.840	8.27	13:08:00
79.96	79.96	140.59	10.542	8.06	12:56:00
127.93	127.93	646.29	10.547	7.90	12:44:00
175.83	175.82	1151.43	8.762	9.34	12:30:30
233.82	233.80	1659.39	13.352	11.02	12:16:00
271.79	271.76	2166.26	10.912	12.54	12:04:00
319.66	319.62	2688.46	10.959	14.35	11:44:30
367.63	367.30	3211.00	10.963	15.84	11:30:00
415.51	412.62	3707.85	11.819	16.83	11:16:00
463.59	452.52	4179.43	12.250	17.59	10:57:30
510.98	483.37	4557.29	18.093	18.02	10:43:30
559.00	504.20	4934.11		18.30	10:28:00

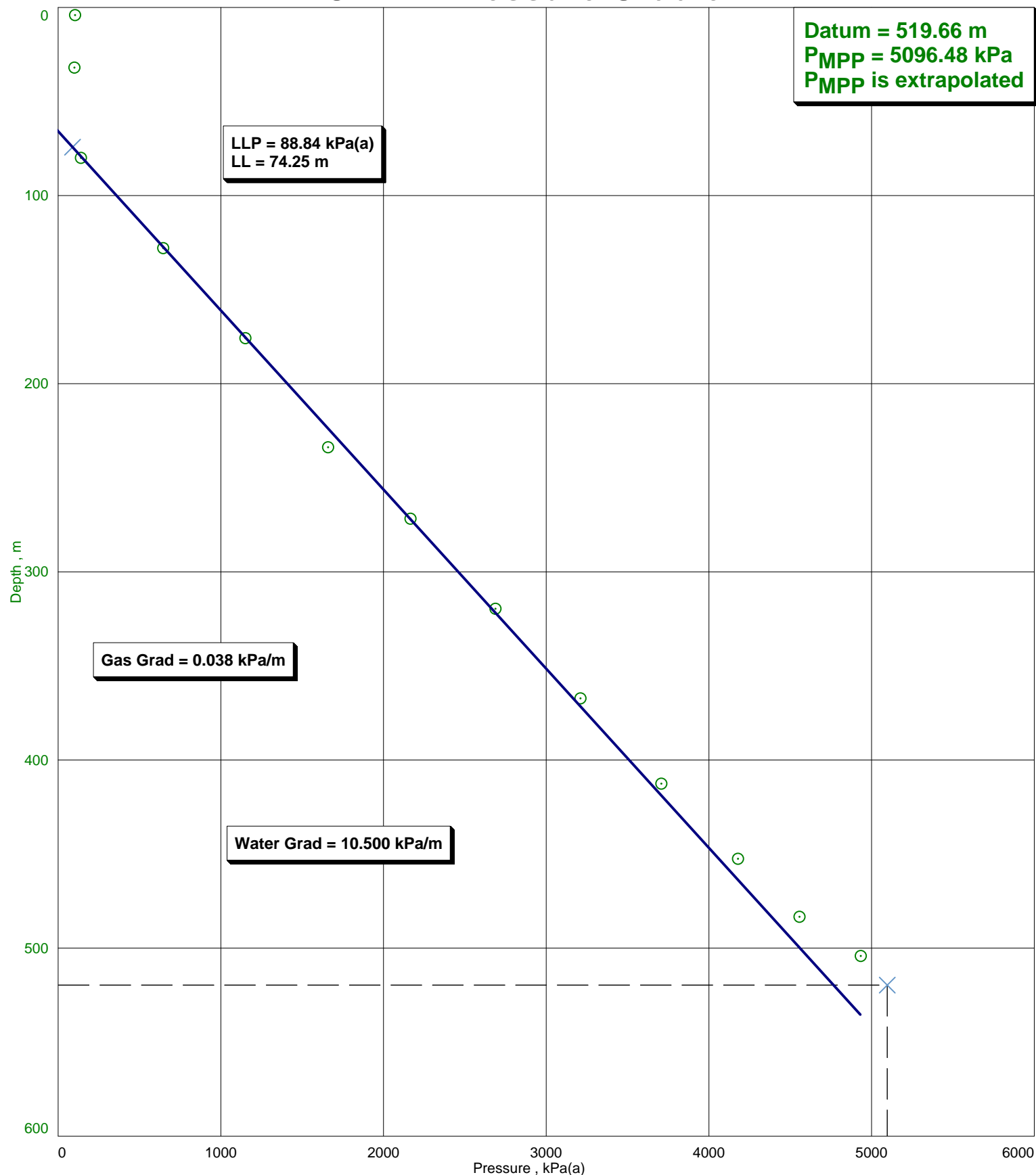
UPPER					
Depth		Calc.		Clock	
Log	TVD	Pressure	Grad	Temp.	Time
mKB	mKB	kPa(a)	kPa/m	°C	hh:mm:ss
3.80	3.80	105.64		9.59	13:20:00
31.66	31.66	103.14	0.792	7.81	13:08:00
79.66	79.66	141.15	10.589	7.72	12:55:30
127.63	127.63	649.11	10.534	7.69	12:44:00
175.53	175.53	1153.65	8.765	9.19	12:30:00
233.52	233.50	1661.82	13.347	10.87	12:16:00
271.49	271.46	2168.49	10.882	12.41	12:04:00
319.36	319.32	2689.27	10.968	14.21	11:45:00
367.33	367.01	3212.33	11.043	15.65	11:30:00
415.21	412.35	3713.05	11.746	16.61	11:15:00
463.29	452.30	4182.29	12.356	17.39	10:57:30
510.68	483.21	4564.18	17.817	17.81	10:43:00
558.70	504.10	4936.37		18.07	10:28:00

Remarks:

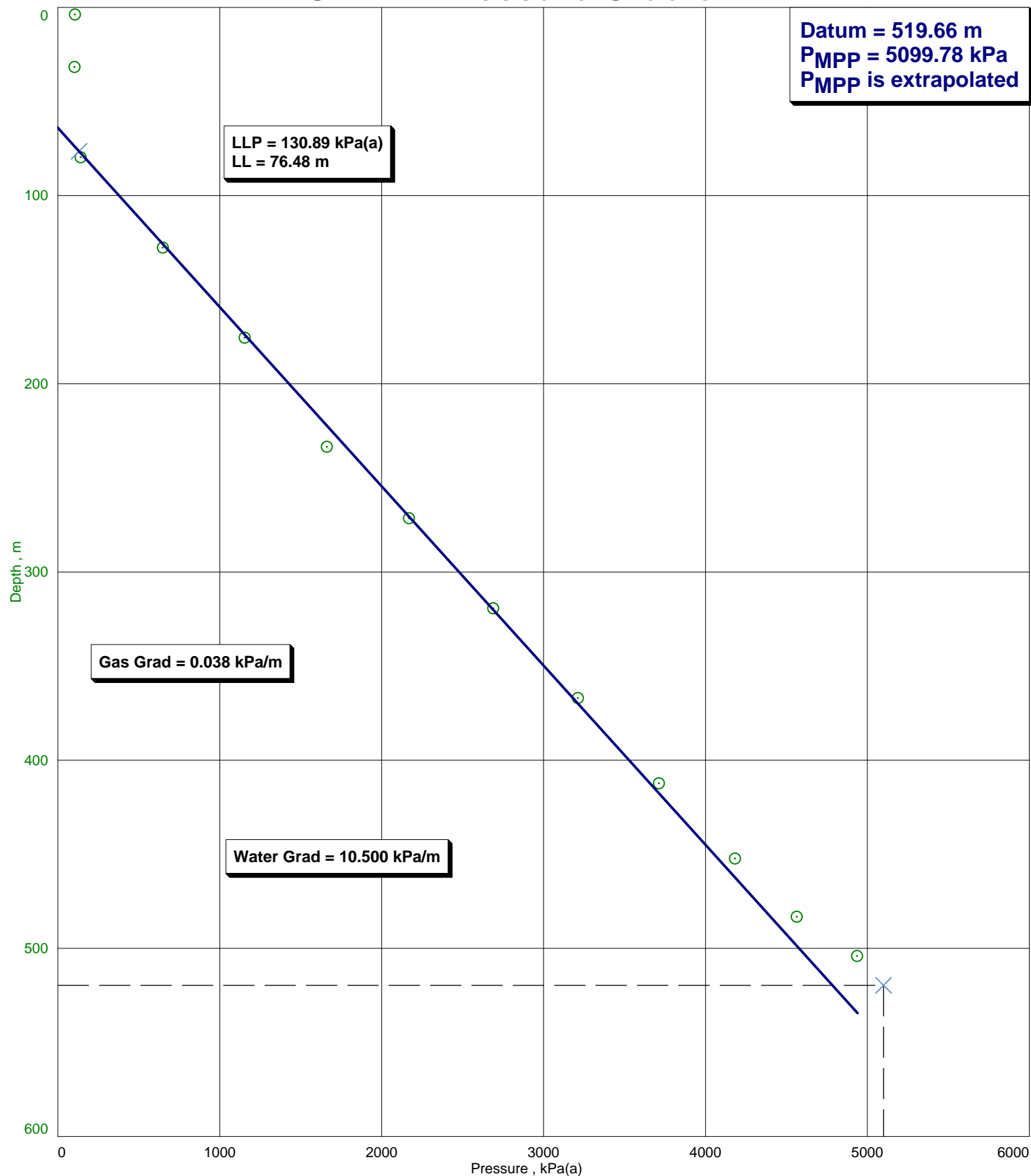
RECORDERS WERE PLACED IN BOMBWELL AND RUN BELOW A BRIDGE PLUG
CONDUCT GRADIENT WHILE BRIDGE PLUG AND RECORDERS WERE BEING PULLED
OPEN HOLE: 634 - 1250 mKBMD (518.44 - 520.88 TVD)

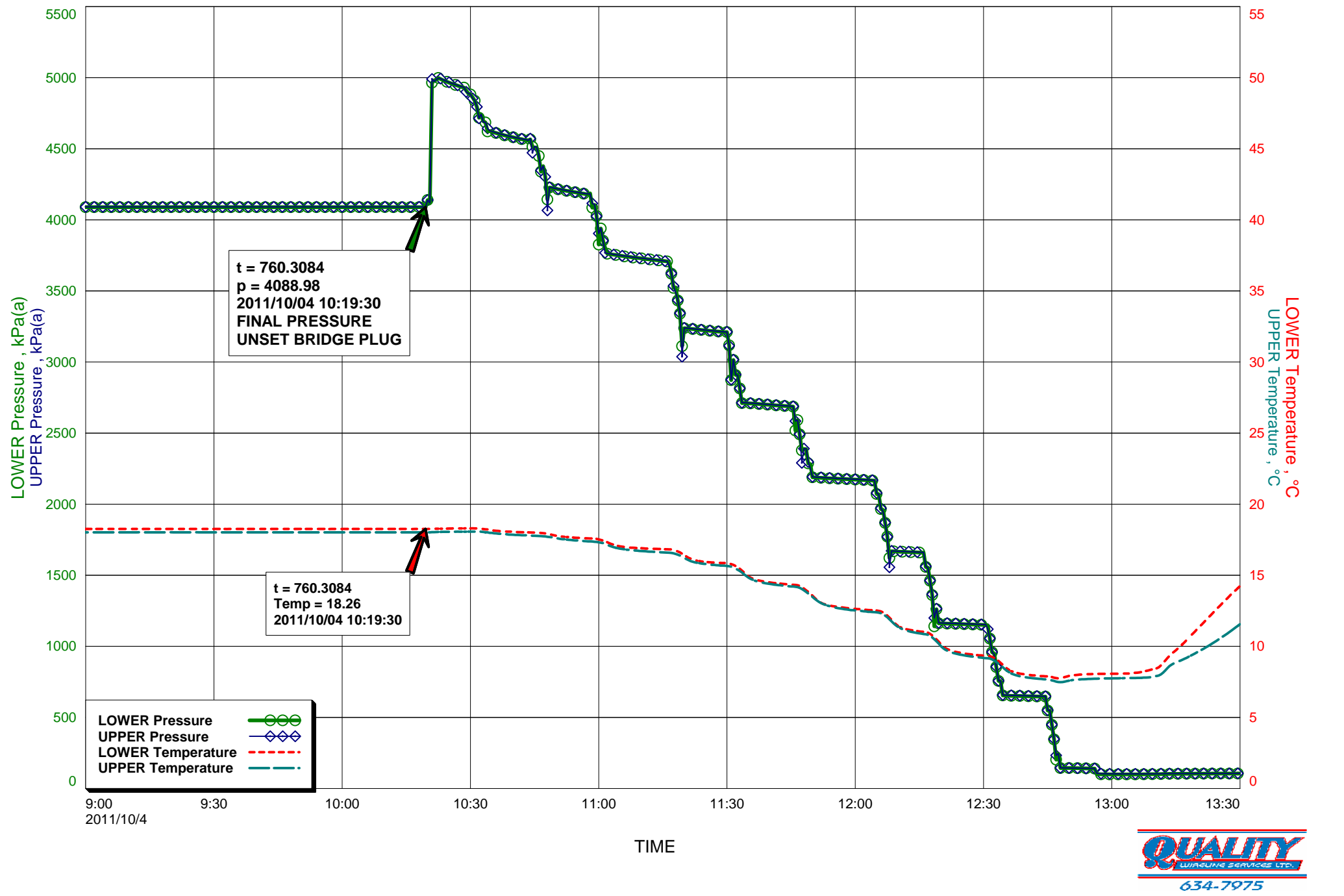


LOWER Pressure Gradient



UPPER Pressure Gradient







DATE: September 2 - October 4, 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Birdtail(16-25-16-28) Hz 14-30-16-27 WPM	ADDRESS: Virden, MB
LOCATION:(16-25-16-28)14-30-16-27 WPM	UWI:100.14-30-016-27W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: (204)748-5894
FIELD REP: Brent Flannery	PHONE: (204)851-5013
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com Josh Porter - josh.porter@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up and pipe gradient
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: 0%
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 18:48 Sept 2, 2011
KOP: 337 mKB	TVD: see survey	LICENCE #: 8170
PBTD: n/a	TD: 1250 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23 & 29.76 kg/m	CSG DEPTH: 634 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 483.2 m	GRD: 479.1 m	CF: 479.25 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: n/a	INTERVAL: 634 - 1250 mKB
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RECORDER INFORMATION

TOP S/N: 40340	FILE NAME: 16-25-16-28_14-30-16-27w1	RANGE: 20,680 kPa
BOTTOM S/N: 40341	FILE NAME: 16-25-16-28_14-30-16-27w1	RANGE: 20,680 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 18:00 Sept 2, 2011	DISCONNECT TIME: 15:45 Oct 5, 2011	

SURFACE TEMP: 28 C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: (306)421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: From junction 41 & 42 north of St. Lazare MB: 4.5km east on #42, 3.1km south, 1.5km east on lease road to well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: 76.2 mKB	RUN DEPTH: 559 mKB
TIME ON BOTTOM: 18:41 Sept 2, 2011	TIME OFF BOTTOM: 10:28 Oct 4, 2011

GRADIENT STOPS

DEPTH mKB:	599	FROM:	10:22	UNTIL:	10:28
	510.98		10:35		10:44
	463.59		10:49		10:58
	415.51		11:02		11:16
	367.63		11:20		11:30
	319.66		11:33		11:45

	271.79		11:50		12:04
	233.82		12:08		12:16
	175.83		12:20		12:31
	127.93		12:35		12:44
	79.96		12:48		12:56
	31.96		13:00		13:10
	4.1		13:15		13:20

COMMENTS: gradient was conducted while bridge plug and recorders were being pulled from the well with pipe by the service rig.

DESCRIPTION OF WORK DONE:

September 2, 2011

Place 21 mPA KC-2 recorders into a 45mm bomb well and deliver to Weatherford Completions to be run their bridge plug.

18:00 Pressure trigger activated while being ran into the well below the bridge plug by the drilling rig.

18:41 Tools landed at 559 mKB.

18:48 Bridge plug set at 558 mKB (CE). Well shut in for build up.

October 4, 2011

10:23 Bridge plug is unset.

10:28 POOH with bridge plug and recorders making 10 minute gradient stops with pipe by the service rig.

13:15 Recorders are at surface.

October 5, 2011

11:00 Travel base to location.

14:00 Arrive, sign in, review safety meeting, receive well data.

14:15 Download data from recorders and do preliminary report.

15:45 Return to base.



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27

100/14-30-016-27W1/00

LICENSE #: 8170

BAKKEN FORMATION

Open Hole: 634 – 1250 mKBMD

(518.44 – 520.88 TVD)

RESERVOIR PRESSURE SURVEY

SEPTEMBER 2nd – OCTOBER 4th, 2011

Prepared by: **DOLLCO Well Data Services**

e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteron, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	BRENT FLANNERY
Site Phone	1-204-851-5013

Well Information

Well Name	TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27
Unique Well ID	100/14-30-016-27W1/00
Surface Location	(16-25-16-28)/14-30-16-27W1
Well License Number	8170
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL

KB Elevation (SL)	483.20 m
CF Elevation (SL)	479.25 m
GL Elevation (SL)	479.10 m
Distance from KB to CF (Log)	3.95 m
KB-GL Offset	4.10 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	634.00 m
Casing Depth(TVD KB)	518.44 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

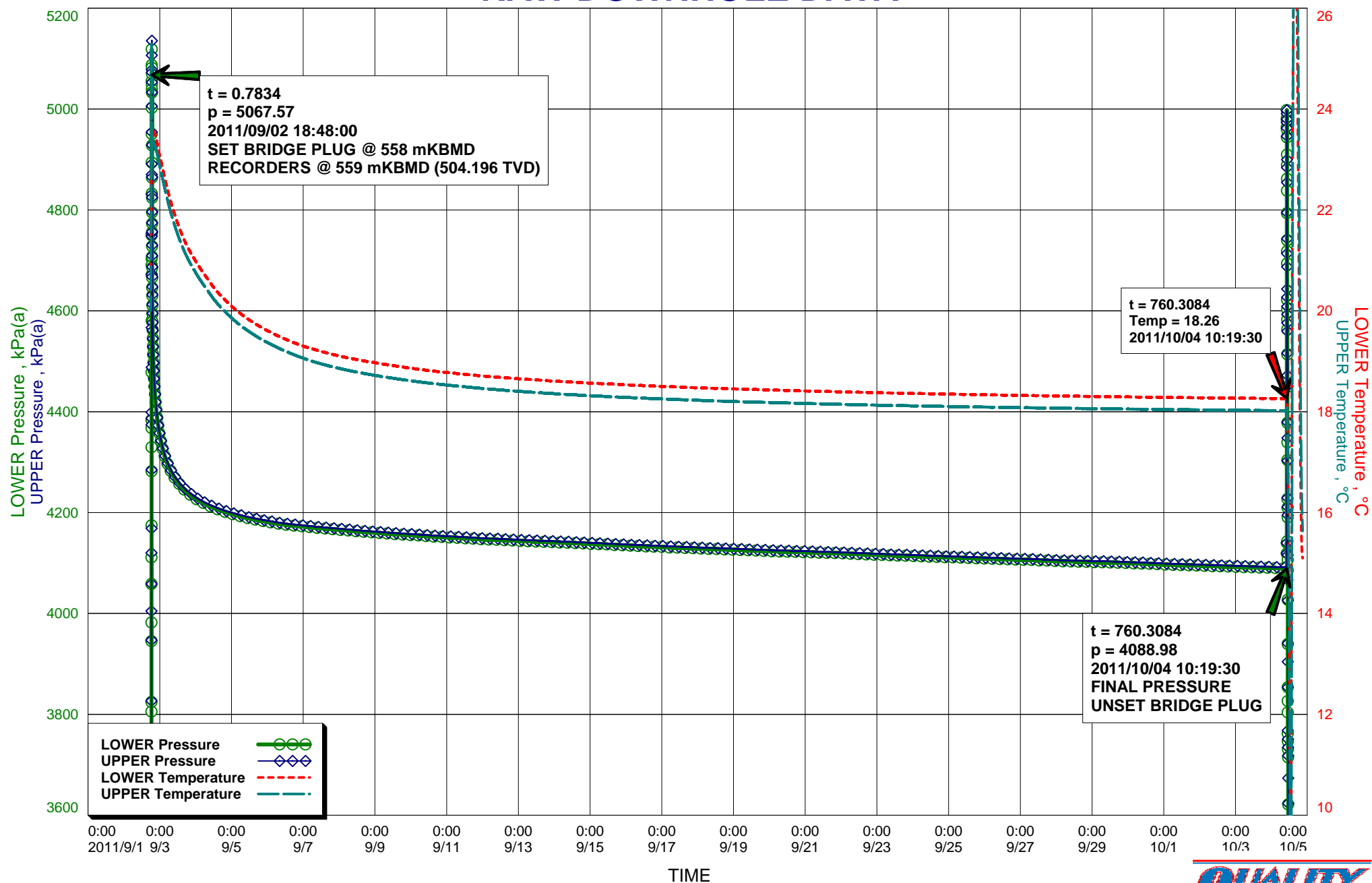
Test Information

Well Name	TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27
Unique Well ID	100/14-30-016-27W1/00
Surface Location	(16-25-16-28)/14-30-16-27W1
Well License Number	8170
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	O.H.: 634 - 1250 mKBMD
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	634.00 m
Test/Prod. Interval Base KB (Log)	1250.00 m
Test/Prod Interval Top KB (TVD)	518.44 m
Test/Prod. Interval Base m KB (TVD)	520.88 m
MPP(Log KB)	942.00 m
MPP(TVD KB)	519.66 m
Date/Time Gauge on Bottom	2011/09/02 18:41:00
Date/Time Gauge Off Bottom	2011/10/04 10:28:00
Time/Date Well Shut-In	2011/09/02 18:48:00
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	4938.72 kPa(a)
Reservoir Temperature	18.26 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2011/10/06

RECORDERS WERE PLACED IN BOMBWELL AND RUN BELOW A BRIDGE PLUG
CONDUCT GRADIENT WHILE BRIDGE PLUG AND RECORDERS WERE BEING PULLED
OPEN HOLE: 634 - 1250 mKBMD (518.44 - 520.88 TVD)



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/14-30-016-27W1/00
Well Name	TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27
Formation	BAKKEN
Start Test Date	2011/09/02
Final Test Date	2011/10/04

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40341	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	559.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2010/02/12	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2011/09/02	Gauge Start Time	18:01:00
Gauge Stop Date	2011/10/04	Gauge Stop Time	21:00:00
Date Gauge On Bottom	2011/09/02	Time Gauge On Bottom	18:41:00
Date Gauge Off Bottom	2011/10/04	Time Gauge Off Bottom	10:28:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40340	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	558.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2010/02/12	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2011/09/02	Gauge Start Time	18:01:00
Gauge Stop Date	2011/10/04	Gauge Stop Time	21:00:00
Date Gauge On Bottom	2011/09/02	Time Gauge On Bottom	14:41:00
Date Gauge Off Bottom	2011/10/04	Time Gauge Off Bottom	10:28:00

TUNDRA OIL & GAS PARTNERSHIP
100/14-30-016-27W1/00
Start Test Date: 2011/09/02
Final Test Date: 2011/10/04

TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27
Formation: BAKKEN
Pool: O.H.: 634 - 1250 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/09/02	18:01:00	0.0000	716.41	20.11	0.0000	719.84	19.88
2	2011/09/02	18:01:00	0.0000	ACTIVATE RECORDERS S/N: 40341(L) & 40340(U)				
3	2011/09/02	18:01:00	0.0000	RUN IN HOLE WITH TOOLS				
4	2011/09/02	18:01:30	0.0084	848.08	20.23	0.0084	719.18	20.01
5	2011/09/02	18:41:00	0.6667	5118.61	23.58	0.6667	5005.93	23.33
6	2011/09/02	18:41:00	0.6667	RECORDERS LANDED @ 559.0 mKBMD (504.196 TVD)				
7	2011/09/02	18:41:30	0.6750	5049.18	23.59	0.6750	5135.49	23.35
8	2011/09/02	18:48:00	0.7834	5067.57	23.67	0.7834	5072.25	23.43
9	2011/09/02	18:48:00	0.7834	SET BRIDGE PLUG @ 558.0 mKBMD (503.865 TVD)				
10	2011/09/02	18:48:30	0.7917	5032.77	23.67	0.7917	5071.47	23.43
11	2011/09/02	22:01:00	4.0000	4393.53	23.36	4.0000	4396.06	23.14
12	2011/09/03	02:01:00	8.0000	4324.97	22.81	8.0000	4328.05	22.60
13	2011/09/03	06:01:00	12.0000	4290.73	22.31	12.0000	4293.55	22.10
14	2011/09/03	10:01:00	16.0000	4268.75	21.90	16.0000	4271.76	21.69
15	2011/09/03	14:01:00	20.0000	4253.26	21.57	20.0000	4255.98	21.35
16	2011/09/03	18:01:00	24.0000	4241.43	21.30	24.0000	4244.13	21.08
17	2011/09/03	22:01:00	28.0000	4232.20	21.08	28.0000	4234.66	20.86
18	2011/09/04	02:01:00	32.0000	4224.37	20.89	32.0000	4226.80	20.66
19	2011/09/04	06:01:00	36.0000	4217.72	20.72	36.0000	4220.15	20.48
20	2011/09/04	10:01:00	40.0000	4212.09	20.55	40.0000	4214.57	20.32
21	2011/09/04	14:01:00	44.0000	4207.45	20.40	44.0000	4209.86	20.16
22	2011/09/04	18:01:00	48.0000	4203.01	20.26	48.0000	4205.51	20.03
23	2011/09/04	22:01:00	52.0000	4199.26	20.15	52.0000	4201.70	19.92
24	2011/09/05	02:01:00	56.0000	4195.76	20.04	56.0000	4198.36	19.81
25	2011/09/05	06:01:00	60.0000	4192.77	19.95	60.0000	4195.12	19.71
26	2011/09/05	10:01:30	64.0084	4189.73	19.86	64.0084	4192.01	19.62
27	2011/09/05	14:01:30	68.0084	4187.28	19.78	68.0084	4189.23	19.54
28	2011/09/05	18:01:30	72.0084	4184.92	19.71	72.0084	4187.04	19.47
29	2011/09/05	22:01:30	76.0084	4182.85	19.64	76.0084	4184.92	19.40
30	2011/09/06	02:01:30	80.0084	4180.59	19.58	80.0084	4182.68	19.34
31	2011/09/06	06:01:30	84.0084	4178.73	19.52	84.0084	4180.78	19.28
32	2011/09/06	10:01:30	88.0084	4176.83	19.46	88.0084	4178.99	19.23
33	2011/09/06	14:01:30	92.0084	4175.22	19.41	92.0084	4177.57	19.18
34	2011/09/06	18:01:30	96.0084	4174.25	19.37	96.0084	4176.36	19.13
35	2011/09/06	22:01:30	100.0084	4173.01	19.32	100.0084	4175.25	19.08
36	2011/09/07	02:01:30	104.0084	4171.70	19.28	104.0084	4173.88	19.04
37	2011/09/07	06:01:30	108.0084	4170.64	19.25	108.0084	4172.63	19.00
38	2011/09/07	10:01:30	112.0084	4169.46	19.21	112.0084	4171.61	18.96
39	2011/09/07	14:01:30	116.0084	4168.32	19.18	116.0084	4170.49	18.93
40	2011/09/07	18:01:30	120.0084	4167.44	19.15	120.0084	4169.50	18.90

LOWER Serial Number: 40341 Start Date: 2011/09/02 18:01:00 Run Depth: 559.00
UPPER Serial Number: 40340 Start Date: 2011/09/02 18:01:00 Run Depth: 558.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/14-30-016-27W1/00
Start Test Date: 2011/09/02
Final Test Date: 2011/10/04

TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: O.H.: 634 - 1250 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/09/07	22:01:30	124.0084	4166.53	19.12	124.0084	4168.48	18.87
42	2011/09/08	02:01:30	128.0084	4165.50	19.09	128.0084	4167.60	18.85
43	2011/09/08	06:01:30	132.0084	4164.49	19.07	132.0084	4166.48	18.82
44	2011/09/08	10:01:30	136.0084	4163.34	19.05	136.0084	4165.46	18.79
45	2011/09/08	14:01:30	140.0084	4162.33	19.02	140.0084	4164.45	18.77
46	2011/09/08	18:01:30	144.0084	4161.54	19.00	144.0084	4163.72	18.75
47	2011/09/08	22:01:30	148.0084	4160.33	18.98	148.0084	4162.47	18.73
48	2011/09/09	02:01:30	152.0084	4159.69	18.96	152.0084	4161.69	18.71
49	2011/09/09	06:01:30	156.0084	4158.78	18.94	156.0084	4161.08	18.69
50	2011/09/09	10:01:30	160.0084	4157.99	18.92	160.0084	4160.09	18.67
51	2011/09/09	14:01:30	164.0084	4157.12	18.90	164.0084	4159.13	18.65
52	2011/09/09	18:01:30	168.0084	4156.32	18.89	168.0084	4158.38	18.64
53	2011/09/09	22:01:30	172.0084	4155.66	18.87	172.0084	4157.63	18.62
54	2011/09/10	02:01:30	176.0084	4154.85	18.85	176.0084	4157.15	18.61
55	2011/09/10	06:01:30	180.0084	4154.27	18.84	180.0084	4156.30	18.59
56	2011/09/10	10:01:30	184.0084	4153.43	18.83	184.0084	4155.41	18.58
57	2011/09/10	14:01:30	188.0084	4152.79	18.81	188.0084	4154.65	18.56
58	2011/09/10	18:01:30	192.0084	4152.00	18.80	192.0084	4154.13	18.55
59	2011/09/10	22:01:30	196.0084	4151.35	18.78	196.0084	4153.57	18.54
60	2011/09/11	02:01:30	200.0084	4150.92	18.77	200.0084	4152.89	18.52
61	2011/09/11	06:01:30	204.0084	4150.29	18.76	204.0084	4152.23	18.51
62	2011/09/11	10:01:30	208.0084	4149.45	18.74	208.0084	4151.61	18.50
63	2011/09/11	14:01:30	212.0084	4148.78	18.73	212.0084	4150.76	18.49
64	2011/09/11	18:01:30	216.0084	4148.07	18.72	216.0084	4150.20	18.48
65	2011/09/11	22:01:30	220.0084	4147.36	18.71	220.0084	4149.30	18.47
66	2011/09/12	02:01:30	224.0084	4146.77	18.70	224.0084	4148.90	18.46
67	2011/09/12	06:01:30	228.0084	4146.37	18.69	228.0084	4148.50	18.45
68	2011/09/12	10:01:30	232.0084	4145.98	18.68	232.0084	4148.04	18.44
69	2011/09/12	14:01:30	236.0084	4145.30	18.67	236.0084	4147.49	18.43
70	2011/09/12	18:01:30	240.0084	4145.00	18.66	240.0084	4147.08	18.42
71	2011/09/12	22:01:30	244.0084	4144.49	18.66	244.0084	4146.41	18.41
72	2011/09/13	02:01:30	248.0084	4143.65	18.65	248.0084	4145.71	18.40
73	2011/09/13	06:01:30	252.0084	4143.31	18.64	252.0084	4145.16	18.39
74	2011/09/13	10:02:00	256.0167	4142.75	18.63	256.0167	4144.82	18.38
75	2011/09/13	14:02:00	260.0167	4142.28	18.63	260.0167	4144.23	18.38
76	2011/09/13	18:02:00	264.0167	4141.89	18.62	264.0167	4143.77	18.37
77	2011/09/13	22:02:00	268.0167	4141.43	18.61	268.0167	4143.35	18.36
78	2011/09/14	02:02:00	272.0167	4140.90	18.60	272.0167	4142.92	18.35
79	2011/09/14	06:02:00	276.0167	4140.39	18.59	276.0167	4142.46	18.34
80	2011/09/14	10:02:00	280.0167	4140.04	18.59	280.0167	4142.18	18.34

LOWER Serial Number: 40341 Start Date: 2011/09/02 18:01:00 Run Depth: 559.00

UPPER Serial Number: 40340 Start Date: 2011/09/02 18:01:00 Run Depth: 558.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/14-30-016-27W1/00
Start Test Date: 2011/09/02
Final Test Date: 2011/10/04

TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: O.H.: 634 - 1250 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/09/14	14:02:00	284.0167	4139.40	18.58	284.0167	4141.52	18.34
82	2011/09/14	18:02:00	288.0167	4138.99	18.58	288.0167	4140.80	18.32
83	2011/09/14	22:02:00	292.0167	4138.32	18.57	292.0167	4140.43	18.32
84	2011/09/15	02:02:00	296.0167	4137.68	18.56	296.0167	4139.86	18.32
85	2011/09/15	06:02:00	300.0167	4137.23	18.56	300.0167	4139.28	18.31
86	2011/09/15	10:02:00	304.0167	4136.92	18.55	304.0167	4138.75	18.30
87	2011/09/15	14:02:00	308.0167	4136.11	18.55	308.0167	4138.21	18.30
88	2011/09/15	18:02:00	312.0167	4135.42	18.54	312.0167	4137.52	18.29
89	2011/09/15	22:02:00	316.0167	4135.09	18.54	316.0167	4137.05	18.29
90	2011/09/16	02:02:00	320.0167	4134.53	18.53	320.0167	4136.26	18.28
91	2011/09/16	06:02:00	324.0167	4133.96	18.52	324.0167	4135.81	18.27
92	2011/09/16	10:02:00	328.0167	4133.43	18.52	328.0167	4135.41	18.27
93	2011/09/16	14:02:00	332.0167	4132.98	18.51	332.0167	4135.12	18.27
94	2011/09/16	18:02:00	336.0167	4132.50	18.51	336.0167	4134.34	18.26
95	2011/09/16	22:02:00	340.0167	4131.90	18.50	340.0167	4134.00	18.26
96	2011/09/17	02:02:00	344.0167	4131.35	18.50	344.0167	4133.39	18.25
97	2011/09/17	06:02:00	348.0167	4130.89	18.50	348.0167	4132.81	18.25
98	2011/09/17	10:02:00	352.0167	4130.46	18.49	352.0167	4132.59	18.24
99	2011/09/17	14:02:00	356.0167	4129.95	18.49	356.0167	4132.14	18.24
100	2011/09/17	18:02:00	360.0167	4129.52	18.48	360.0167	4131.59	18.23
101	2011/09/17	22:02:00	364.0167	4129.18	18.48	364.0167	4131.28	18.23
102	2011/09/18	02:02:00	368.0167	4128.66	18.47	368.0167	4130.56	18.22
103	2011/09/18	06:02:00	372.0167	4128.04	18.47	372.0167	4130.21	18.22
104	2011/09/18	10:02:00	376.0167	4127.79	18.47	376.0167	4129.78	18.22
105	2011/09/18	14:02:00	380.0167	4127.46	18.46	380.0167	4129.26	18.21
106	2011/09/18	18:02:00	384.0167	4126.93	18.46	384.0167	4128.97	18.21
107	2011/09/18	22:02:00	388.0167	4126.57	18.45	388.0167	4128.53	18.20
108	2011/09/19	02:02:00	392.0167	4126.31	18.45	392.0167	4128.15	18.20
109	2011/09/19	06:02:00	396.0167	4125.63	18.45	396.0167	4127.35	18.20
110	2011/09/19	10:02:00	400.0167	4125.05	18.44	400.0167	4127.21	18.19
111	2011/09/19	14:02:00	404.0167	4124.48	18.44	404.0167	4126.68	18.19
112	2011/09/19	18:02:00	408.0167	4124.26	18.43	408.0167	4126.28	18.19
113	2011/09/19	22:02:00	412.0167	4123.77	18.43	412.0167	4125.77	18.18
114	2011/09/20	02:02:00	416.0167	4123.37	18.43	416.0167	4125.31	18.18
115	2011/09/20	06:02:00	420.0167	4122.93	18.42	420.0167	4124.89	18.18
116	2011/09/20	10:02:00	424.0167	4122.61	18.42	424.0167	4124.76	18.18
117	2011/09/20	14:02:00	428.0167	4122.27	18.42	428.0167	4124.32	18.17
118	2011/09/20	18:02:00	432.0167	4121.98	18.41	432.0167	4124.01	18.17
119	2011/09/20	22:02:00	436.0167	4121.81	18.41	436.0167	4123.54	18.16
120	2011/09/21	02:02:00	440.0167	4121.29	18.41	440.0167	4123.40	18.16

LOWER Serial Number: 40341 Start Date: 2011/09/02 18:01:00 Run Depth: 559.00

UPPER Serial Number: 40340 Start Date: 2011/09/02 18:01:00 Run Depth: 558.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/14-30-016-27W1/00
Start Test Date: 2011/09/02
Final Test Date: 2011/10/04

TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27

Formation: BAKKEN

Pool: O.H.: 634 - 1250 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/09/21	06:02:00	444.0167	4120.71	18.41	444.0167	4122.72	18.16
122	2011/09/21	10:02:00	448.0167	4120.45	18.40	448.0167	4122.41	18.16
123	2011/09/21	14:02:00	452.0167	4120.07	18.40	452.0167	4122.04	18.15
124	2011/09/21	18:02:00	456.0167	4119.74	18.40	456.0167	4121.74	18.15
125	2011/09/21	22:02:00	460.0167	4119.16	18.39	460.0167	4121.21	18.15
126	2011/09/22	02:02:00	464.0167	4118.93	18.39	464.0167	4120.87	18.14
127	2011/09/22	06:02:00	468.0167	4118.23	18.39	468.0167	4120.39	18.14
128	2011/09/22	10:02:00	472.0167	4117.81	18.39	472.0167	4119.89	18.14
129	2011/09/22	14:02:00	476.0167	4117.37	18.38	476.0167	4119.53	18.14
130	2011/09/22	18:02:00	480.0167	4116.99	18.38	480.0167	4118.92	18.14
131	2011/09/22	22:02:00	484.0167	4116.46	18.38	484.0167	4118.38	18.13
132	2011/09/23	02:02:00	488.0167	4116.14	18.38	488.0167	4118.10	18.13
133	2011/09/23	06:02:00	492.0167	4115.69	18.37	492.0167	4117.56	18.12
134	2011/09/23	10:02:00	496.0167	4115.21	18.37	496.0167	4117.09	18.12
135	2011/09/23	14:02:00	500.0167	4114.74	18.37	500.0167	4116.70	18.12
136	2011/09/23	18:02:00	504.0167	4114.40	18.36	504.0167	4116.43	18.12
137	2011/09/23	22:02:00	508.0167	4113.86	18.36	508.0167	4115.90	18.12
138	2011/09/24	02:02:00	512.0167	4113.75	18.36	512.0167	4115.61	18.12
139	2011/09/24	06:02:00	516.0167	4113.13	18.36	516.0167	4115.14	18.11
140	2011/09/24	10:02:00	520.0167	4112.66	18.36	520.0167	4114.64	18.11
141	2011/09/24	14:02:00	524.0167	4112.44	18.36	524.0167	4114.20	18.11
142	2011/09/24	18:02:00	528.0167	4111.98	18.35	528.0167	4113.84	18.11
143	2011/09/24	22:02:00	532.0167	4111.49	18.35	532.0167	4113.47	18.10
144	2011/09/25	02:02:00	536.0167	4111.16	18.35	536.0167	4113.06	18.10
145	2011/09/25	06:02:00	540.0167	4110.68	18.35	540.0167	4112.59	18.10
146	2011/09/25	10:02:00	544.0167	4110.36	18.34	544.0167	4112.26	18.10
147	2011/09/25	14:02:00	548.0167	4109.72	18.34	548.0167	4111.72	18.10
148	2011/09/25	18:02:00	552.0167	4109.47	18.34	552.0167	4111.46	18.10
149	2011/09/25	22:02:00	556.0167	4109.04	18.34	556.0167	4110.95	18.09
150	2011/09/26	02:02:00	560.0167	4108.59	18.34	560.0167	4110.67	18.09
151	2011/09/26	06:02:00	564.0167	4108.27	18.33	564.0167	4110.32	18.09
152	2011/09/26	10:02:00	568.0167	4107.90	18.33	568.0167	4109.99	18.09
153	2011/09/26	14:02:00	572.0167	4107.52	18.33	572.0167	4109.30	18.08
154	2011/09/26	18:02:00	576.0167	4107.17	18.33	576.0167	4109.09	18.08
155	2011/09/26	22:02:00	580.0167	4106.65	18.33	580.0167	4108.67	18.08
156	2011/09/27	02:02:00	584.0167	4106.23	18.32	584.0167	4108.17	18.08
157	2011/09/27	06:02:00	588.0167	4106.11	18.32	588.0167	4107.97	18.08
158	2011/09/27	10:02:00	592.0167	4105.58	18.32	592.0167	4107.70	18.08
159	2011/09/27	14:02:00	596.0167	4104.99	18.32	596.0167	4107.00	18.07
160	2011/09/27	18:02:00	600.0167	4104.75	18.32	600.0167	4106.49	18.07

LOWER Serial Number: 40341 Start Date: 2011/09/02 18:01:00 Run Depth: 559.00

UPPER Serial Number: 40340 Start Date: 2011/09/02 18:01:00 Run Depth: 558.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/14-30-016-27W1/00
Start Test Date: 2011/09/02
Final Test Date: 2011/10/04

TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27
Formation: BAKKEN
Pool: O.H.: 634 - 1250 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2011/09/27	22:02:00	604.0167	4104.16	18.32	604.0167	4106.15	18.07
162	2011/09/28	02:02:00	608.0167	4103.64	18.31	608.0167	4105.70	18.07
163	2011/09/28	06:02:00	612.0167	4103.41	18.31	612.0167	4105.49	18.07
164	2011/09/28	10:02:00	616.0167	4103.21	18.31	616.0167	4104.97	18.07
165	2011/09/28	14:02:00	620.0167	4102.66	18.31	620.0167	4104.63	18.06
166	2011/09/28	18:02:00	624.0167	4102.36	18.31	624.0167	4104.21	18.06
167	2011/09/28	22:02:00	628.0167	4102.04	18.30	628.0167	4103.95	18.06
168	2011/09/29	02:02:00	632.0167	4101.57	18.30	632.0167	4103.51	18.06
169	2011/09/29	06:02:00	636.0167	4101.47	18.30	636.0167	4103.54	18.06
170	2011/09/29	10:02:00	640.0167	4101.32	18.30	640.0167	4103.16	18.06
171	2011/09/29	14:02:00	644.0167	4100.92	18.30	644.0167	4102.85	18.05
172	2011/09/29	18:02:00	648.0167	4100.38	18.30	648.0167	4102.50	18.05
173	2011/09/29	22:02:00	652.0167	4100.04	18.29	652.0167	4102.13	18.05
174	2011/09/30	02:02:00	656.0167	4099.49	18.29	656.0167	4101.48	18.05
175	2011/09/30	06:02:00	660.0167	4099.08	18.29	660.0167	4101.15	18.05
176	2011/09/30	10:02:00	664.0167	4098.78	18.29	664.0167	4100.80	18.05
177	2011/09/30	14:02:00	668.0167	4098.21	18.29	668.0167	4100.31	18.05
178	2011/09/30	18:02:00	672.0167	4097.90	18.29	672.0167	4099.81	18.04
179	2011/09/30	22:02:00	676.0167	4097.37	18.28	676.0167	4099.30	18.04
180	2011/10/01	02:02:00	680.0167	4096.88	18.29	680.0167	4098.75	18.04
181	2011/10/01	06:02:00	684.0167	4096.33	18.28	684.0167	4098.13	18.04
182	2011/10/01	10:02:00	688.0167	4095.83	18.28	688.0167	4098.04	18.04
183	2011/10/01	14:02:00	692.0167	4095.66	18.28	692.0167	4097.63	18.04
184	2011/10/01	18:02:00	696.0167	4095.37	18.28	696.0167	4097.32	18.04
185	2011/10/01	22:02:00	700.0167	4094.98	18.28	700.0167	4096.93	18.04
186	2011/10/02	02:02:00	704.0167	4094.54	18.28	704.0167	4096.42	18.04
187	2011/10/02	06:02:00	708.0167	4094.02	18.27	708.0167	4096.04	18.04
188	2011/10/02	10:02:00	712.0167	4093.64	18.27	712.0167	4095.69	18.03
189	2011/10/02	14:02:00	716.0167	4093.37	18.27	716.0167	4095.30	18.03
190	2011/10/02	18:02:00	720.0167	4093.07	18.27	720.0167	4094.97	18.03
191	2011/10/02	22:02:00	724.0167	4092.72	18.27	724.0167	4094.67	18.03
192	2011/10/03	02:02:00	728.0167	4092.10	18.27	728.0167	4094.27	18.03
193	2011/10/03	06:02:00	732.0167	4091.73	18.27	732.0167	4093.85	18.03
194	2011/10/03	10:02:00	736.0167	4091.64	18.27	736.0167	4093.53	18.03
195	2011/10/03	14:02:00	740.0167	4091.12	18.26	740.0167	4093.07	18.03
196	2011/10/03	18:02:00	744.0167	4090.68	18.26	744.0167	4092.72	18.03
197	2011/10/03	22:02:00	748.0167	4090.60	18.26	748.0167	4092.47	18.02
198	2011/10/04	02:02:00	752.0167	4089.89	18.26	752.0167	4092.01	18.02
199	2011/10/04	06:02:00	756.0167	4089.47	18.26	756.0167	4091.49	18.02
200	2011/10/04	10:02:00	760.0167	4089.03	18.26	760.0167	4090.99	18.02

LOWER Serial Number: 40341 Start Date: 2011/09/02 18:01:00 Run Depth: 559.00
UPPER Serial Number: 40340 Start Date: 2011/09/02 18:01:00 Run Depth: 558.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/14-30-016-27W1/00
Start Test Date: 2011/09/02
Final Test Date: 2011/10/04

TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: O.H.: 634 - 1250 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2011/10/04	10:19:30	760.3084	4088.98	18.26	760.3084	4090.99	18.02
202	2011/10/04	10:19:30	760.3084	FINAL PRESSURE, UNSETTING BRIDGE PLUG				
203	2011/10/04	10:20:00	760.3167	4139.79	18.26	760.3167	4139.77	18.02
204	2011/10/04	10:22:30	760.3584	4998.01	18.27	760.3584	4997.43	18.05
205	2011/10/04	10:22:30	760.3584	BRIDGE PLUG UNSET				
206	2011/10/04	10:23:00	760.3667	4990.67	18.27	760.3667	4993.37	18.05
207	2011/10/04	10:28:00	760.4500	4934.11	18.30	760.4500	4936.37	18.07
208	2011/10/04	10:28:00	760.4500	PULL OUT OF HOLE WITH BRIDGE PLUG & RECORDERS				
209	2011/10/04	10:28:30	760.4584	4929.75	18.30	760.4584	4931.99	18.07
210	2011/10/04	10:29:00	760.4667	4909.66	18.30	760.4667	4899.86	18.07
211	2011/10/04	10:29:00	760.4667	MAKE 10 MIN. GRADIENT STOPS WHILE PULLING TOOLS				
212	2011/10/04	10:29:30	760.4750	4888.85	18.30	760.4750	4889.50	18.07
213	2011/10/04	10:37:00	760.6000	4601.89	18.10	760.6000	4604.45	17.91
214	2011/10/04	10:37:00	760.6000	RECORDERS AT 510.98 mKBMD (483.369 TVD)				
215	2011/10/04	10:37:30	760.6084	4597.99	18.09	760.6084	4600.76	17.90
216	2011/10/04	10:52:00	760.8500	4207.69	17.70	760.8500	4209.78	17.53
217	2011/10/04	10:52:00	760.8500	RECORDERS @ 463.59 mKBMD (452.522 TVD)				
218	2011/10/04	10:52:30	760.8584	4203.45	17.69	760.8584	4205.69	17.51
219	2011/10/04	11:06:00	761.0834	3742.52	16.99	761.0834	3746.07	16.83
220	2011/10/04	11:06:00	761.0834	RECORDERS @ 415.51 mKBMD (412.621 TVD)				
221	2011/10/04	11:06:30	761.0917	3741.41	16.97	761.0917	3744.34	16.80
222	2011/10/04	11:23:00	761.3667	3228.52	16.03	761.3667	3230.72	15.88
223	2011/10/04	11:23:00	761.3667	RECORDERS @ 367.63 mKBMD (367.302 TVD)				
224	2011/10/04	11:23:30	761.3750	3227.25	16.00	761.3750	3229.32	15.85
225	2011/10/04	11:36:00	761.5834	2707.68	14.76	761.5834	2710.14	14.69
226	2011/10/04	11:36:00	761.5834	RECORDERS @ 319.66 mKBMD (319.62 TVD)				
227	2011/10/04	11:36:30	761.5917	2706.59	14.71	761.5917	2708.99	14.62
228	2011/10/04	11:53:00	761.8667	2183.75	12.95	761.8667	2186.29	12.92
229	2011/10/04	11:53:00	761.8667	RECORDERS @ 271.79 mKBMD (271.763 TVD)				
230	2011/10/04	11:53:30	761.8750	2182.85	12.90	761.8750	2185.49	12.87
231	2011/10/04	12:10:00	762.1500	1666.31	11.44	762.1500	1669.26	11.37
232	2011/10/04	12:10:00	762.1500	RECORDERS @ 233.82 mKBMD (233.801 TVD)				
233	2011/10/04	12:10:30	762.1584	1665.56	11.35	762.1584	1668.45	11.29
234	2011/10/04	12:22:00	762.3500	1159.46	9.75	762.3500	1162.72	9.63
235	2011/10/04	12:22:00	762.3500	RECORDERS @ 175.83 mKBMD (175.825 TVD)				
236	2011/10/04	12:22:30	762.3584	1158.86	9.70	762.3584	1162.12	9.57
237	2011/10/04	12:36:00	762.5834	652.64	8.33	762.5834	655.97	8.17
238	2011/10/04	12:36:00	762.5834	RECORDERS @ 127.93 mKBMD (127.93 TVD)				
239	2011/10/04	12:36:30	762.5917	652.15	8.26	762.5917	655.47	8.09
240	2011/10/04	12:50:00	762.8167	143.86	7.92	762.8167	144.43	7.59

LOWER Serial Number: 40341 Start Date: 2011/09/02 18:01:00 Run Depth: 559.00

UPPER Serial Number: 40340 Start Date: 2011/09/02 18:01:00 Run Depth: 558.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
 100/14-30-016-27W1/00
 Start Test Date: 2011/09/02
 Final Test Date: 2011/10/04

TUNDRA BIRDTAIL (16-25-16-28) HZ 14-30-16-27
 Formation: BAKKEN
 Pool: O.H.: 634 - 1250 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
241	2011/10/04	12:50:00	762.8167	RECORDERS @ 79.96 mKBMD (79.96 TVD)				
242	2011/10/04	12:50:30	762.8250	143.74	7.95	762.8250	144.11	7.61
243	2011/10/04	13:02:00	763.0167	99.47	8.08	763.0167	103.20	7.76
244	2011/10/04	13:02:00	763.0167	RECORDERS @ 31.96 mKBMD (31.96 TVD)				
245	2011/10/04	13:02:30	763.0250	99.43	8.08	763.0250	103.13	7.76
246	2011/10/04	13:18:00	763.2834	103.97	10.59	763.2834	105.13	9.27
247	2011/10/04	13:18:00	763.2834	RECORDERS @ 4.1 mKBMD				
248	2011/10/04	13:18:30	763.2917	104.09	10.75	763.2917	105.22	9.35
249	2011/10/04	13:20:00	763.3167	104.32	11.21	763.3167	105.64	9.59
250	2011/10/04	13:20:00	763.3167	RECORDERS OUT OF HOLE.				
251	2011/10/04	13:20:30	763.3250	104.43	11.37	763.3250	105.65	9.67
252	2011/10/04	14:02:00	764.0167	105.98	21.42	764.0167	108.19	18.93
253	2011/10/04	18:02:00	768.0167	99.60	22.58	768.0167	105.35	24.92
254	2011/10/04	21:00:00	770.9834	99.18	15.10	770.9834	103.93	15.63

LOWER Serial Number: 40341 Start Date: 2011/09/02 18:01:00 Run Depth: 559.00
 UPPER Serial Number: 40340 Start Date: 2011/09/02 18:01:00 Run Depth: 558.70
 Print Filter: Print every 4 hour



DATE: September 2 - October 4, 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Birdtail(16-25-16-28) Hz 14-30-16-27 WPM	ADDRESS: Virden, MB
LOCATION:(16-25-16-28)14-30-16-27 WPM	UWI:100.14-30-016-27W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: (204)748-5894
FIELD REP: Brent Flannery	PHONE: (204)851-5013
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com Josh Porter - josh.porter@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up and pipe gradient
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: 0%
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 18:48 Sept 2, 2011
KOP: 337 mKB	TVD: see survey	LICENCE #: 8170
PBTD: n/a	TD: 1250 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23 & 29.76 kg/m	CSG DEPTH: 634 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 483.2 m	GRD: 479.1 m	CF: 479.25 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: n/a	INTERVAL: 634 - 1250 mKB
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RECORDER INFORMATION

TOP S/N: 40340	FILE NAME: 16-25-16-28_14-30-16-27w1	RANGE: 20,680 kPa
BOTTOM S/N: 40341	FILE NAME: 16-25-16-28_14-30-16-27w1	RANGE: 20,680 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 18:00 Sept 2, 2011	DISCONNECT TIME: 15:45 Oct 5, 2011	

SURFACE TEMP: 28 C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: (306)421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: From junction 41 & 42 north of St. Lazare MB: 4.5km east on #42, 3.1km south, 1.5km east on lease road to well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: 76.2 mKB	RUN DEPTH: 559 mKB
TIME ON BOTTOM: 18:41 Sept 2, 2011	TIME OFF BOTTOM: 10:28 Oct 4, 2011

GRADIENT STOPS

DEPTH mKB:	599	FROM:	10:22	UNTIL:	10:28
	510.98		10:35		10:44
	463.59		10:49		10:58
	415.51		11:02		11:16
	367.63		11:20		11:30
	319.66		11:33		11:45

	271.79		11:50		12:04
	233.82		12:08		12:16
	175.83		12:20		12:31
	127.93		12:35		12:44
	79.96		12:48		12:56
	31.96		13:00		13:10
	4.1		13:15		13:20

COMMENTS: gradient was conducted while bridge plug and recorders were being pulled from the well with pipe by the service rig.

DESCRIPTION OF WORK DONE:

September 2, 2011

Place 21 mPA KC-2 recorders into a 45mm bomb well and deliver to Weatherford Completions to be run their bridge plug.

18:00 Pressure trigger activated while being ran into the well below the bridge plug by the drilling rig.

18:41 Tools landed at 559 mKB.

18:48 Bridge plug set at 558 mKB (CE). Well shut in for build up.

October 4, 2011

10:23 Bridge plug is unset.

10:28 POOH with bridge plug and recorders making 10 minute gradient stops with pipe by the service rig.

13:15 Recorders are at surface.

October 5, 2011

11:00 Travel base to location.

14:00 Arrive, sign in, review safety meeting, receive well data.

14:15 Download data from recorders and do preliminary report.

15:45 Return to base.



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (1-25) HZ 16-25-16-28

100/16-25-016-28W1/00

LICENSE #: 8145

BAKKEN FORMATION

Open Hole: 615 - 1218 mKBMD

(510.68 – 510.13 TVD)

STATIC GRADIENT TEST DATA

SEPTEMBER 9th, 2011

Prepared by: **DOLLCO Well Data Services**

e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Estevan, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	JOSH PORTER
e-mail	Josh.Porter@tundraoilandgas.com
Phone	
Site Contact	CHAD ROUTLEDGE
Site Phone	1-403-952-7714

Well Information

Well Name	TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28
Unique Well ID	100/16-25-016-28W1/00
Surface Location	14-25/16-25-16-28W1
Well License Number	8145
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL
KB Elevation (SL)	479.02 m
CF Elevation (SL)	475.07 m
GL Elevation (SL)	474.92 m
Distance from KB to CF (Log)	3.95 m
KB-GL Offset	4.10 m
Tubing ID	mm
Tubing OD	114.3 mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	615.00 m
Casing Depth(TVD KB)	510.68 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

Test Information

Well Name TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28
Unique Well ID 100/16-25-016-28W1/00
Surface Location 14-25/16-25-16-28W1
Well License 8145

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type Static Gradient
Formation BAKKEN
Pool O.H.: 615 - 1218 mKBMD
Well Type Indicator Horizontal

Test/Prod. Interval Top KB (Log) 615.00 m
Test/Prod. Interval Base KB (Log) 1218.00 m
Test/Prod Interval Top KB (TVD) 510.68 m
Test/Prod. Interval Base m KB (TVD) 510.13 m
MPP(Log KB) 916.50 m
MPP(TVD KB) 510.41 m

Date/Time Gauge on Bottom 2011/08/09 17:46:00
Date/Time Gauge Off Bottom 2011/09/09 07:59:30
Time/Date Well Shut-In 2011/08/09 17:59:00

Tubing Pressure Initial 93.01 kPa(a)
Casing Pressure Initial 93.01 kPa(a)
Tubing Pressure: Final 93.01 kPa(a)
Casing Pressure: Final 93.01 kPa(a)

Calculated Pressure Corrected to MPP 5178.35 kPa(a)

Service Company Quality Wireline Services Ltd.
Representative MIKE MUIR
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2011/09/15

GAUGES WERE RUN IN A BOMBWELL, BELOW A BRIDGE PLUG.
STATIC GRADIENT STOPS MADE WHILE PULLING RECORDERS.



STATIC GRADIENT - September 09, 2011

Quality Wireline Services Ltd. TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28

UWI:	100/16-25-016-28W1/00	KB Elevation:	479.02 m
Field:	BIRDTAIL	GL Elevation:	474.92 m
Formation:	BAKKEN	CF Elevation:	475.07 m
Status:	01 Oil	Top of Production Interval:	510.68 mTVD
License:	8145	Btm of Production Interval:	510.13 mTVD
Well Type:	Horizontal	Mid Point of Prod. Interval:	510.41 mTVD
Start of Test:	September 09, 2011 09:18	Initial Tubing Pressure:	93.01 kPa(a)
Final Test Date and Time:	September 09, 2011 12:12	Initial Casing Pressure:	93.01 kPa(a)
Shut-In Date and Time:	August 09, 2011 17:59	Shut-In Duration:	735.3167 hr

	LOWER ELECTRONIC REAL TIME MEASUREMENTS	UPPER ELECTRONIC REAL TIME MEASUREMENTS
Gauge Type:	40454	40453
Manufacturer:		
Serial Number:	0 - 10340.00 kPa	0 - 10340.00 kPa
Pressure Range:	0.00030 % FS	0.00030 % FS
Resolution:	0.02400 % FS	0.02400 % FS
Accuracy:	November 19, 2008	November 19, 2008
Calibration Date:	August 09, 2011 17:00	August 09, 2011 17:00
Battery On Time:	September 09, 2011 17:00	September 09, 2011 17:00
Battery Off Time:	August 09, 2011 17:46	August 09, 2011 17:46
On Bottom Time:	September 09, 2011 07:59	September 09, 2011 07:59
Off Bottom Time:	502.56 mTVD	502.47 mTVD
Run Depth:	5095.97 kPa(a)	5103.22 kPa(a)
Pressure at Run Depth:	5178.35 kPa	5186.51 kPa
Pressure at MPP:	10.500 kPa/m	10.500 kPa/m
Representative Gradient:	17.13 °C	17.29 °C
Temperature at Run Depth:	38.35 mTVD	37.60 mTVD
Liquid Level:		

LOWER					
Depth		Pressure	Calc. Grad	Temp.	Clock Time
Log	TVD				
mKB	mKB	kPa(a)	kPa/m	°C	hh:mm:ss
3.95	3.95	96.56		17.16	12:13:00
33.60	33.60	91.01	9.817	11.28	11:59:00
81.57	81.57	561.93	10.335	11.27	11:39:30
129.59	129.59	1058.21	10.361	11.93	11:25:30
177.57	177.57	1555.33	10.494	13.07	11:09:30
225.57	225.57	2059.04	10.583	14.01	10:56:30
273.56	273.56	2566.93	11.180	14.99	10:43:00
321.43	321.43	3102.12	11.114	15.81	10:29:30
369.46	369.17	3632.70	11.249	16.39	10:16:00
417.47	414.36	4141.09	11.249	16.85	10:00:00
465.46	453.97	4586.65	11.329	17.05	09:44:00
513.48	484.66	4934.30	9.032	17.05	09:30:00
557.00	502.56	5095.97		17.13	09:18:00

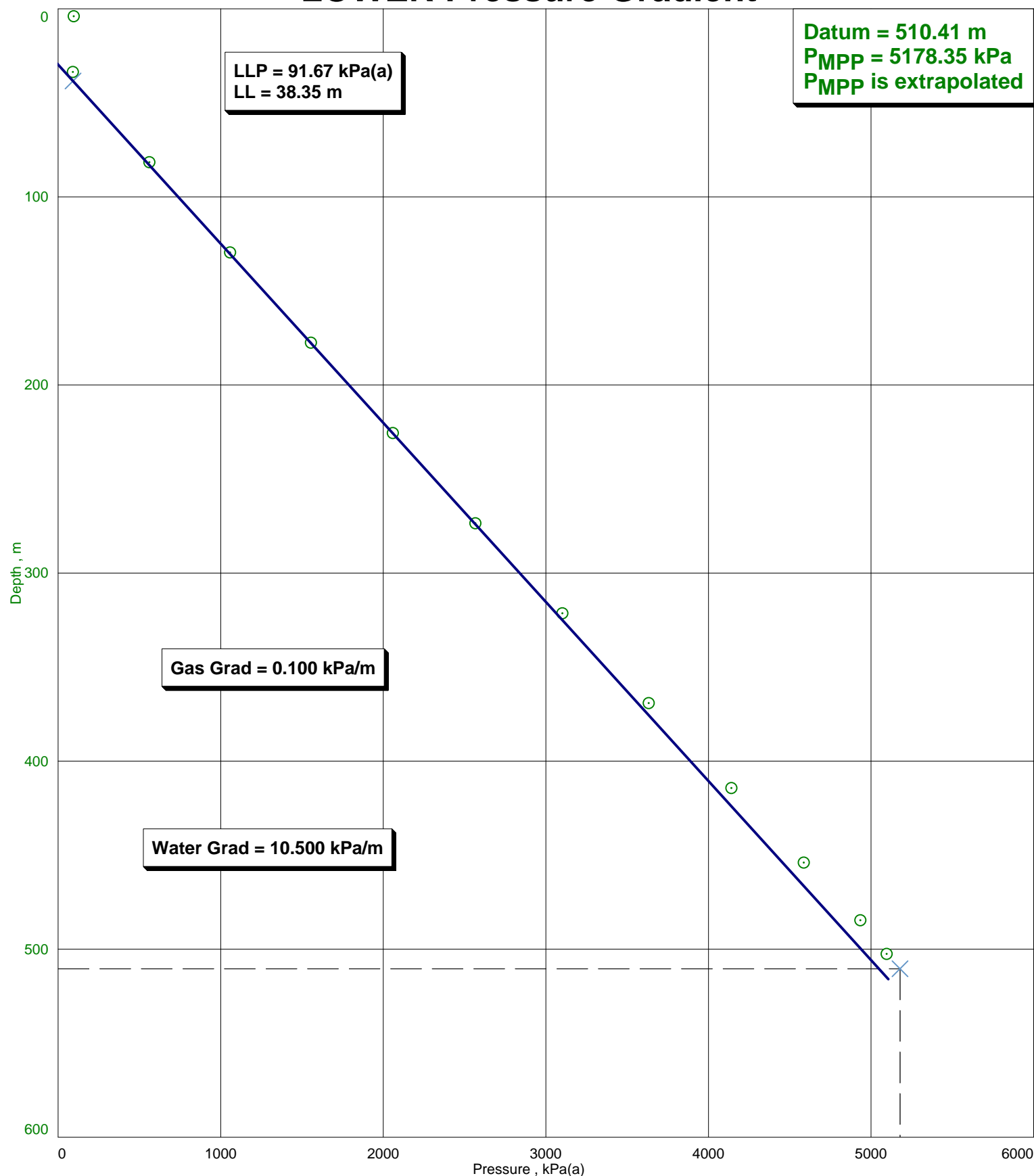
UPPER					
Depth		Pressure	Calc. Grad	Temp.	Clock Time
Log	TVD				
mKB	mKB	kPa(a)	kPa/m	°C	hh:mm:ss
3.65	3.65	103.26		16.74	12:12:00
33.30	33.30	97.30	9.766	11.43	11:59:00
81.27	81.27	565.76	10.343	11.47	11:40:00
129.29	129.29	1062.44	10.364	12.12	11:26:00
177.27	177.27	1559.73	10.503	13.17	11:09:30
225.27	225.27	2063.88	10.577	14.21	10:56:00
273.26	273.26	2571.48	11.177	15.21	10:42:30
321.13	321.13	3106.51	11.179	16.01	10:29:30
369.16	368.87	3640.26	11.176	16.57	10:16:30
417.17	414.10	4145.63	11.348	17.02	10:00:00
465.16	453.76	4595.69	11.199	17.22	09:45:30
513.18	484.51	4940.07	9.082	17.22	09:30:00
556.70	502.47	5103.22		17.29	09:18:00

Remarks:

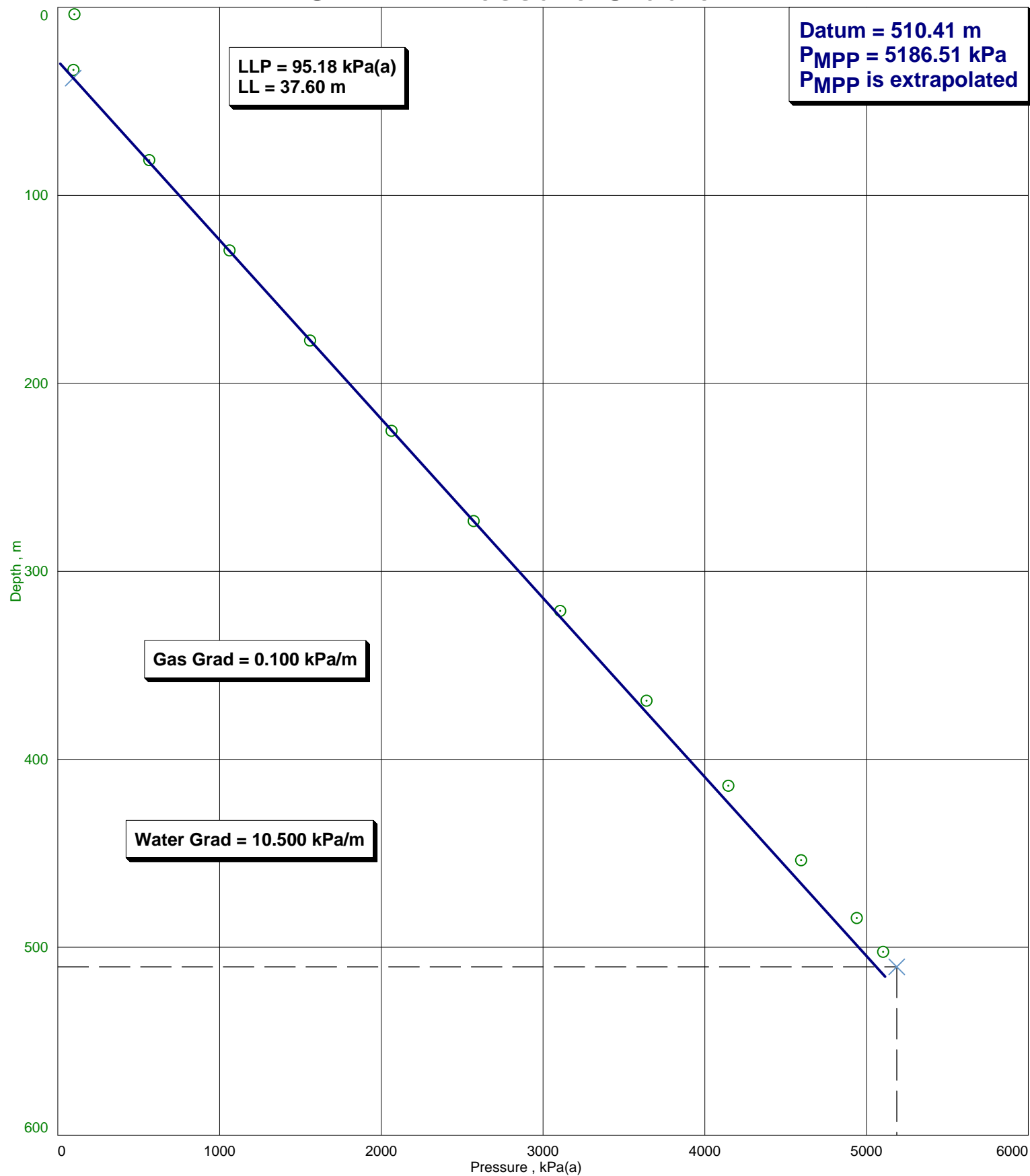
GAUGES WERE RUN IN A BOMBWELL, BELOW A BRIDGE PLUG.
STATIC GRADIENT STOPS MADE WHILE PULLING RECORDERS.



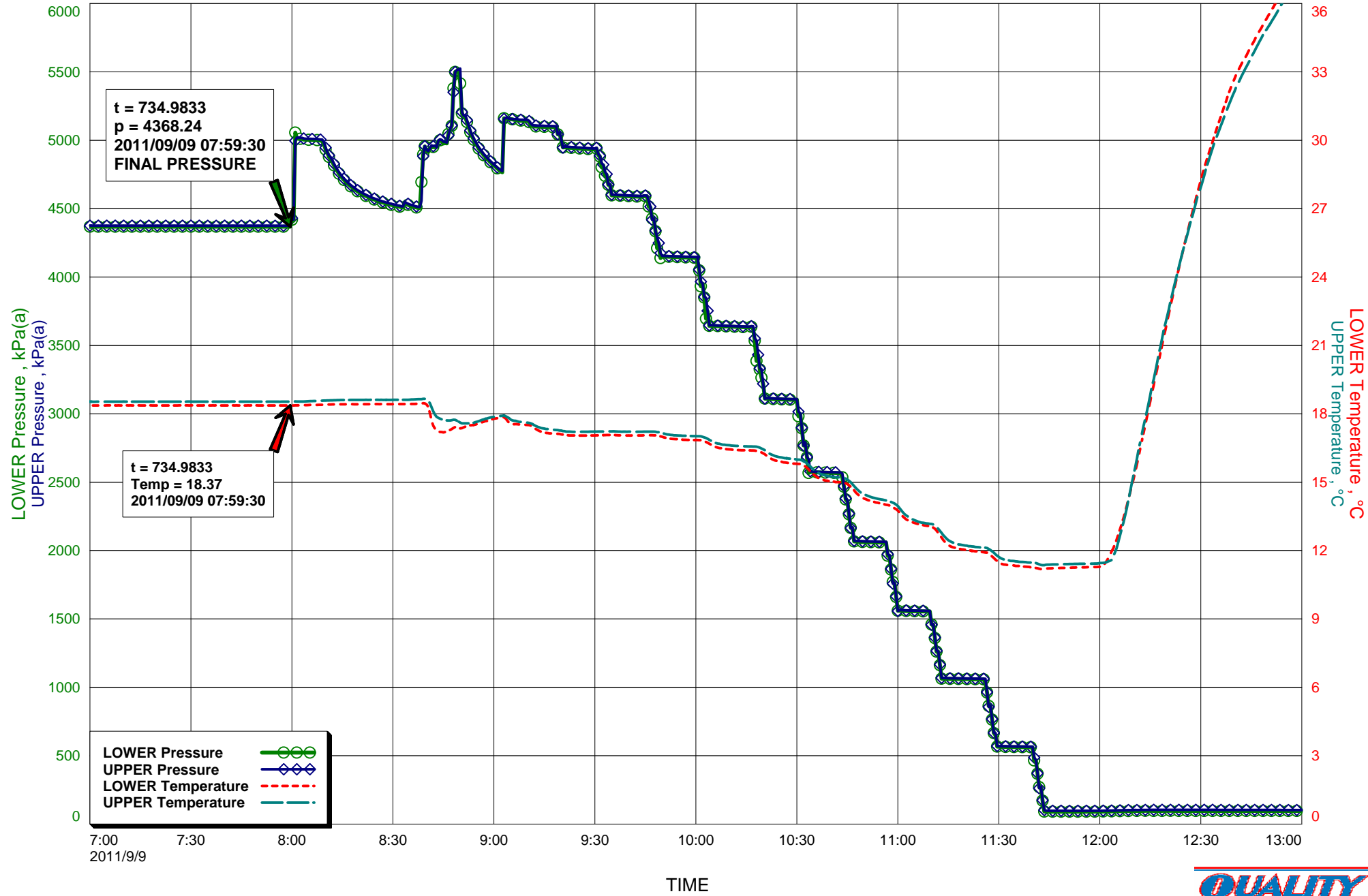
LOWER Pressure Gradient



UPPER Pressure Gradient



RAW STATIC GRADIENT DATA





DATE: August 9 - September 9, 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Birdtail (14-25) HZ 16-25-16-28 WPM	ADDRESS: Virden, MB
LOCATION: (14-25) 16-25-16-28 W1	UWI: 100.16-25-16-28W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Josh Porter	PHONE: n/a
FIELD REP: Chad Routledge	PHONE: 204-851-2654
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Josh Porter - josh.porter@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up & gradient
ESTIMATED H2S CONTENT: > 10 ppm		ESTIMATED CO2 CONTENT: 0%
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 17:59 Aug 9/11
KOP: 336 mKB	TVD: ds included	LICENCE #: 8145
PBTD: n/a	TD: 1218 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23 & 29.76	CSG DEPTH: 615 mKB
TUBING SIZE: none	TBG WEIGHT: none	TBG DEPTH: none
Elevations KB: 479.02 m	GRD: 474.92 m	CF: 475.07 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: 159 mm	INTERVAL: 615 - 1218 mKB
-----------------	--------------	--------------------------

RECORDER INFORMATION

TOP S/N: 40453	FILE NAME: 14-25-16-25-16-28W1	RANGE: 10,340 kpa
BOTTOM S/N: 40454	FILE NAME: 14-25-16-25-16-28W1	RANGE: 10,340 kpa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 17:00 Aug 9/11	DISCONNECT TIME: 16:40 Sep 13/11	

SURFACE TEMP: 12 C	LEASE CONDITION: n/a
WIRELINE OPERATOR: Mike Muir	PHONE: 306-421-7330
WIRELINE ASSISTANT: n/a	
DIRECTIONS: From the junction of 41 & 42 (north of St. Lazare): 4.5 km east on #42, 3.1 km south, 1.4 km east, south into well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kpa	CASING (before survey): 0 kpa
TUBING (after survey): 0 kpa	CASING (after survey): 0 kpa

FLUID LEVEL: 35.4 mKB	RUN DEPTH: 557 mKB
TIME ON BOTTOM: 17:46 Aug 9/11	TIME OFF BOTTOM: 08:49 Sep 9/11

GRADIENT STOPS

DEPTH mKB:	557	FROM:	17:46 Aug 9/11	UNTIL:	09:18 Sep 9/11
	513.48		09:21		09:30
	465.46		09:35		09:45
	417.47		09:50		10:00
	369.46		10:04		10:15
	321.43		10:21		10:30
	273.56		10:34		10:43
	225.57		10:47		10:56

	177.57		11:00		11:09
	129.59		11:13		11:25
	81.57		11:29		11:39
	33.60		11:50		12:00
	3.95		12:03		12:13

COMMENTS: These recorders were run and pulled below a bridge plug with pipe.

DESCRIPTION OF WORK DONE:

August 9, 2011

Install 10 mPa recorders in a bombwell, deliver to Weahterford Completions to be run with their bridge plug.

17:00 - the recorders were set to logging mode by a pressure trigger while being run into the well by a drilling rig.

17:46 - the recorders were at run depth (557 mKB).

17:59 - the bridge plug was set at 555 mKB (recorders at 557 mKB), the plug was released and the drill pipe was pulled and laid down.

September 9, 2011

07:59 - a service rig ran tubing into the well, latched onto, and prepared to unset, the bridge plug.

08:49 - the bridge plug was unset and pulled from the well with the bridge plug and tubing while making the gradient stops listed above.

11:56 - recorders at surface.

September 13, 2011

16:40 - the recorders were downloaded.



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (1-25) HZ 16-25-16-28

100/16-25-016-28W1/00

LICENSE #: 8145

BAKKEN FORMATION

Open Hole: 615 - 1218 mKBMD

(510.68 – 510.13 TVD)

RESERVOIR PRESSURE SURVEY
AUGUST 9th – SEPTEMBER 9th, 2011

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Estevan, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	JOSH PORTER
e-mail	Josh.Porter@tundraoilandgas.com
Phone	
Site Contact	CHAD ROUTLEDGE
Site Phone	1-403-952-7714

Well Information

Well Name	TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28
Unique Well ID	100/16-25-016-28W1/00
Surface Location	14-25/16-25-16-28W1
Well License Number	8145
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL
KB Elevation (SL)	479.02 m
CF Elevation (SL)	475.07 m
GL Elevation (SL)	474.92 m
Distance from KB to CF (Log)	3.95 m
KB-GL Offset	4.10 m
Tubing ID	mm
Tubing OD	114.3 mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	615.00 m
Casing Depth(TVD KB)	510.68 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

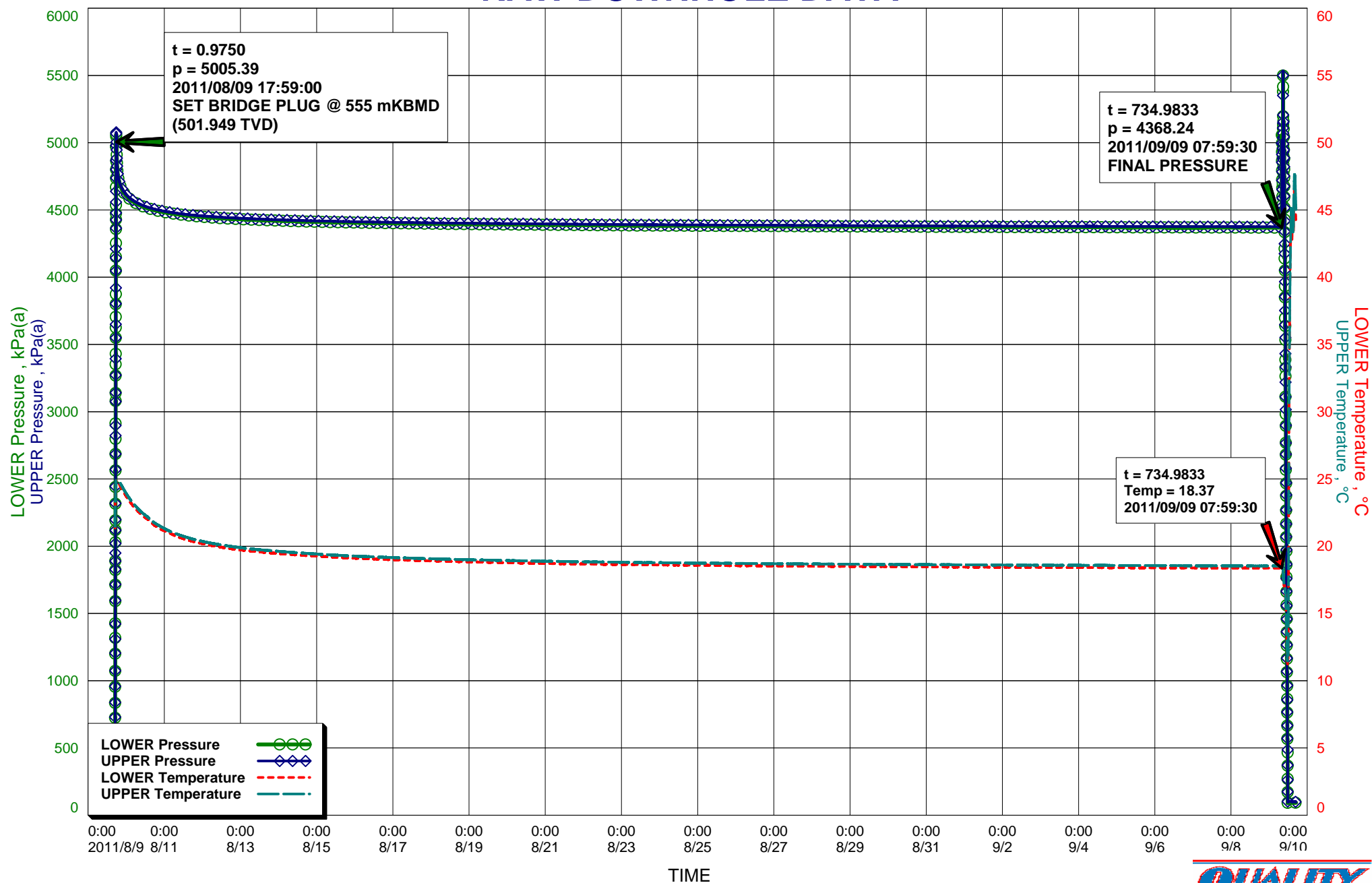
Test Information

Well Name	TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28
Unique Well ID	100/16-25-016-28W1/00
Surface Location	14-25/16-25-16-28W1
Well License Number	8145
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	O.H.: 615 - 1218 mKBMD
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	615.00 m
Test/Prod. Interval Base KB (Log)	1218.00 m
Test/Prod Interval Top KB (TVD)	510.68 m
Test/Prod. Interval Base m KB (TVD)	510.13 m
MPP(Log KB)	916.50 m
MPP(TVD KB)	510.41 m
Date/Time Gauge on Bottom	2011/08/09 17:46:00
Date/Time Gauge Off Bottom	2011/09/09 07:59:30
Time/Date Well Shut-In	2011/08/09 17:59:00
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	4368.24 kPa(a)
Reservoir Temperature	18.37 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2011/09/15

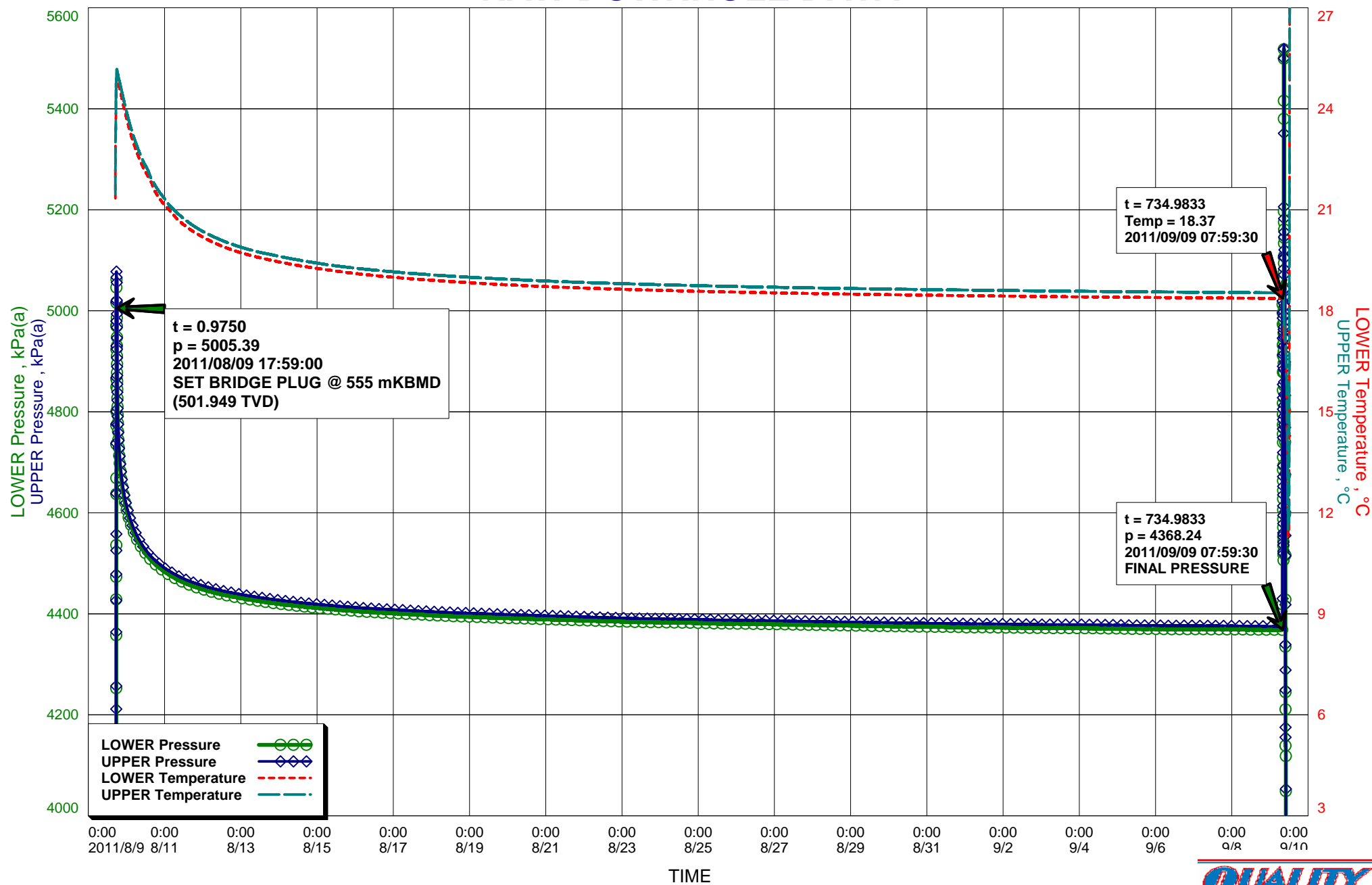
GAUGES WERE RUN IN A BOMBWELL, BELOW A BRIDGE PLUG.



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/16-25-016-28W1/00
Well Name	TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28
Formation	BAKKEN
Start Test Date	2011/08/09
Final Test Date	2011/09/09

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40454	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	557.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2011/08/09	Gauge Start Time	17:00:30
Gauge Stop Date	2011/09/09	Gauge Stop Time	17:00:00
Date Gauge On Bottom	2011/08/09	Time Gauge On Bottom	17:46:00
Date Gauge Off Bottom	2011/09/09	Time Gauge Off Bottom	07:59:30

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40453	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	556.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	10340.00 kPa
Gauge Start Date	2011/08/09	Gauge Start Time	17:00:30
Gauge Stop Date	2011/09/09	Gauge Stop Time	17:00:00
Date Gauge On Bottom	2011/08/09	Time Gauge On Bottom	17:46:00
Date Gauge Off Bottom	2011/09/09	Time Gauge Off Bottom	07:59:30

TUNDRA OIL & GAS PARTNERSHIP

100/16-25-016-28W1/00

Start Test Date: 2011/08/09

Final Test Date: 2011/09/09

TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28

Formation: BAKKEN

Pool: O.H.: 615 - 1218 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/08/09	17:00:30	0.0000	464.33	21.20	0.0000	468.70	21.35
2	2011/08/09	17:00:30	0.0000	ACTIVATE RECORDERS S/N: 40454(L) & 40453(U)				
3	2011/08/09	17:01:00	0.0083	607.02	21.34	0.0083	605.13	21.46
4	2011/08/09	17:46:00	0.7583	5015.63	24.98	0.7583	5013.89	25.12
5	2011/08/09	17:46:00	0.7583	RECORDERS AT RUN DEPTH @ 557 mKBMD (502.559 TVD)				
6	2011/08/09	17:46:30	0.7667	5012.71	24.98	0.7667	5020.68	25.14
7	2011/08/09	17:59:00	0.9750	5005.39	24.97	0.9750	5012.17	25.17
8	2011/08/09	17:59:00	0.9750	SET BRIDGE PLUG @ 555 mKB (501.949 TVD)				
9	2011/08/09	17:59:30	0.9833	4985.90	24.97	0.9833	4993.55	25.17
10	2011/08/09	21:00:30	4.0000	4660.95	24.33	4.0000	4668.59	24.53
11	2011/08/10	01:00:30	8.0000	4595.16	23.54	8.0000	4602.47	23.74
12	2011/08/10	05:00:30	12.0000	4558.85	22.91	12.0000	4566.06	23.11
13	2011/08/10	09:00:30	16.0000	4533.91	22.42	16.0000	4541.19	22.61
14	2011/08/10	13:00:30	20.0000	4515.79	22.04	20.0000	4522.91	22.22
15	2011/08/10	17:00:30	24.0000	4501.55	21.63	24.0000	4509.15	21.81
16	2011/08/10	21:00:30	28.0000	4490.72	21.32	28.0000	4498.04	21.51
17	2011/08/11	01:00:30	32.0000	4481.52	21.09	32.0000	4488.49	21.26
18	2011/08/11	05:00:30	36.0000	4473.70	20.89	36.0000	4480.90	21.04
19	2011/08/11	09:00:30	40.0000	4466.76	20.68	40.0000	4474.11	20.86
20	2011/08/11	13:00:30	44.0000	4460.94	20.53	44.0000	4468.05	20.70
21	2011/08/11	17:00:30	48.0000	4455.97	20.39	48.0000	4463.13	20.56
22	2011/08/11	21:00:30	52.0000	4451.66	20.27	52.0000	4458.87	20.44
23	2011/08/12	01:00:30	56.0000	4447.65	20.16	56.0000	4454.89	20.34
24	2011/08/12	05:00:30	60.0000	4443.99	20.07	60.0000	4451.33	20.24
25	2011/08/12	09:00:30	64.0000	4440.88	19.98	64.0000	4448.12	20.16
26	2011/08/12	13:00:30	68.0000	4437.90	19.90	68.0000	4445.10	20.07
27	2011/08/12	17:00:30	72.0000	4435.43	19.83	72.0000	4442.53	20.00
28	2011/08/12	21:00:30	76.0000	4433.09	19.77	76.0000	4440.11	19.94
29	2011/08/13	01:00:30	80.0000	4430.74	19.72	80.0000	4437.80	19.88
30	2011/08/13	05:00:30	84.0000	4428.59	19.66	84.0000	4435.82	19.82
31	2011/08/13	09:00:30	88.0000	4426.60	19.61	88.0000	4433.75	19.77
32	2011/08/13	13:00:30	92.0000	4424.58	19.57	92.0000	4431.71	19.72
33	2011/08/13	17:00:30	96.0000	4422.76	19.52	96.0000	4429.90	19.69
34	2011/08/13	21:00:30	100.0000	4421.02	19.48	100.0000	4428.28	19.65
35	2011/08/14	01:00:30	104.0000	4419.50	19.44	104.0000	4426.60	19.61
36	2011/08/14	05:00:30	108.0000	4418.09	19.40	108.0000	4425.18	19.57
37	2011/08/14	09:00:30	112.0000	4416.73	19.37	112.0000	4423.69	19.54
38	2011/08/14	13:00:30	116.0000	4415.14	19.34	116.0000	4422.17	19.50
39	2011/08/14	17:00:30	120.0000	4413.88	19.31	120.0000	4420.93	19.47
40	2011/08/14	21:00:30	124.0000	4412.77	19.28	124.0000	4419.81	19.44

LOWER Serial Number: 40454 Start Date: 2011/08/09 17:00:30 Run Depth: 557.00

UPPER Serial Number: 40453 Start Date: 2011/08/09 17:00:30 Run Depth: 556.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

100/16-25-016-28W1/00

Start Test Date: 2011/08/09

Final Test Date: 2011/09/09

TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28

Formation: BAKKEN

Pool: O.H.: 615 - 1218 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/08/15	01:00:30	128.0000	4411.57	19.25	128.0000	4418.59	19.41
42	2011/08/15	05:00:30	132.0000	4410.49	19.23	132.0000	4417.48	19.38
43	2011/08/15	09:00:30	136.0000	4409.43	19.20	136.0000	4416.52	19.35
44	2011/08/15	13:00:30	140.0000	4408.27	19.17	140.0000	4415.32	19.33
45	2011/08/15	17:00:30	144.0000	4407.29	19.15	144.0000	4414.39	19.31
46	2011/08/15	21:00:30	148.0000	4406.36	19.13	148.0000	4413.45	19.28
47	2011/08/16	01:00:30	152.0000	4405.31	19.10	152.0000	4412.39	19.26
48	2011/08/16	05:00:30	156.0000	4404.53	19.08	156.0000	4411.55	19.24
49	2011/08/16	09:00:30	160.0000	4403.80	19.06	160.0000	4410.87	19.22
50	2011/08/16	13:00:30	164.0000	4402.92	19.05	164.0000	4410.05	19.20
51	2011/08/16	17:00:30	168.0000	4402.18	19.02	168.0000	4409.31	19.19
52	2011/08/16	21:00:30	172.0000	4401.69	19.01	172.0000	4408.75	19.17
53	2011/08/17	01:00:30	176.0000	4401.01	18.99	176.0000	4408.07	19.16
54	2011/08/17	05:00:30	180.0000	4400.23	18.97	180.0000	4407.33	19.14
55	2011/08/17	09:00:30	184.0000	4399.78	18.96	184.0000	4406.76	19.12
56	2011/08/17	13:00:30	188.0000	4399.02	18.94	188.0000	4406.06	19.11
57	2011/08/17	17:00:30	192.0000	4398.44	18.93	192.0000	4405.41	19.09
58	2011/08/17	21:00:30	196.0000	4397.84	18.92	196.0000	4404.85	19.08
59	2011/08/18	01:00:30	200.0000	4397.16	18.90	200.0000	4404.14	19.06
60	2011/08/18	05:00:30	204.0000	4396.55	18.89	204.0000	4403.47	19.05
61	2011/08/18	09:00:30	208.0000	4395.96	18.88	208.0000	4402.98	19.04
62	2011/08/18	13:00:30	212.0000	4395.29	18.87	212.0000	4402.40	19.03
63	2011/08/18	17:00:30	216.0000	4394.84	18.86	216.0000	4401.89	19.02
64	2011/08/18	21:00:30	220.0000	4394.53	18.85	220.0000	4401.52	19.01
65	2011/08/19	01:00:30	224.0000	4394.08	18.83	224.0000	4401.09	18.99
66	2011/08/19	05:00:30	228.0000	4393.59	18.82	228.0000	4400.64	18.98
67	2011/08/19	09:00:30	232.0000	4393.20	18.81	232.0000	4400.15	18.97
68	2011/08/19	13:00:30	236.0000	4392.80	18.80	236.0000	4399.77	18.96
69	2011/08/19	17:00:30	240.0000	4392.32	18.79	240.0000	4399.26	18.95
70	2011/08/19	21:00:30	244.0000	4391.98	18.78	244.0000	4399.03	18.94
71	2011/08/20	01:00:30	248.0000	4391.52	18.77	248.0000	4398.57	18.93
72	2011/08/20	05:00:30	252.0000	4391.03	18.76	252.0000	4398.04	18.92
73	2011/08/20	09:00:30	256.0000	4390.67	18.75	256.0000	4397.78	18.92
74	2011/08/20	13:00:30	260.0000	4390.34	18.74	260.0000	4397.36	18.91
75	2011/08/20	17:00:30	264.0000	4389.98	18.74	264.0000	4396.85	18.90
76	2011/08/20	21:00:30	268.0000	4389.56	18.73	268.0000	4396.55	18.89
77	2011/08/21	01:00:30	272.0000	4389.15	18.72	272.0000	4396.15	18.88
78	2011/08/21	05:00:30	276.0000	4388.64	18.71	276.0000	4395.63	18.88
79	2011/08/21	09:00:30	280.0000	4388.45	18.70	280.0000	4395.36	18.87
80	2011/08/21	13:00:30	284.0000	4387.96	18.69	284.0000	4395.08	18.86

LOWER Serial Number: 40454 Start Date: 2011/08/09 17:00:30 Run Depth: 557.00

UPPER Serial Number: 40453 Start Date: 2011/08/09 17:00:30 Run Depth: 556.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/16-25-016-28W1/00
Start Test Date: 2011/08/09
Final Test Date: 2011/09/09

TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28
Formation: BAKKEN
Pool: O.H.: 615 - 1218 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/08/21	17:00:30	288.0000	4387.53	18.69	288.0000	4394.60	18.85
82	2011/08/21	21:00:30	292.0000	4387.29	18.68	292.0000	4394.26	18.85
83	2011/08/22	01:00:30	296.0000	4386.96	18.67	296.0000	4393.96	18.84
84	2011/08/22	05:00:30	300.0000	4386.43	18.67	300.0000	4393.39	18.84
85	2011/08/22	09:00:30	304.0000	4385.90	18.66	304.0000	4392.93	18.83
86	2011/08/22	13:00:30	308.0000	4385.64	18.65	308.0000	4392.64	18.82
87	2011/08/22	17:00:30	312.0000	4385.27	18.65	312.0000	4392.32	18.82
88	2011/08/22	21:00:30	316.0000	4384.93	18.64	316.0000	4391.99	18.81
89	2011/08/23	01:00:30	320.0000	4384.71	18.64	320.0000	4391.65	18.80
90	2011/08/23	05:00:30	324.0000	4384.30	18.63	324.0000	4391.25	18.80
91	2011/08/23	09:00:30	328.0000	4383.89	18.63	328.0000	4390.93	18.80
92	2011/08/23	13:00:30	332.0000	4383.61	18.62	332.0000	4390.53	18.78
93	2011/08/23	17:00:30	336.0000	4383.44	18.62	336.0000	4390.46	18.78
94	2011/08/23	21:00:30	340.0000	4383.31	18.61	340.0000	4390.35	18.78
95	2011/08/24	01:00:30	344.0000	4383.13	18.61	344.0000	4390.15	18.77
96	2011/08/24	05:00:30	348.0000	4382.98	18.60	348.0000	4389.96	18.77
97	2011/08/24	09:00:30	352.0000	4382.74	18.59	352.0000	4389.70	18.76
98	2011/08/24	13:00:30	356.0000	4382.59	18.59	356.0000	4389.53	18.76
99	2011/08/24	17:00:30	360.0000	4382.42	18.59	360.0000	4389.35	18.75
100	2011/08/24	21:00:30	364.0000	4382.17	18.58	364.0000	4389.04	18.75
101	2011/08/25	01:00:30	368.0000	4381.98	18.58	368.0000	4388.89	18.75
102	2011/08/25	05:00:30	372.0000	4381.67	18.57	372.0000	4388.58	18.74
103	2011/08/25	09:00:30	376.0000	4381.17	18.57	376.0000	4388.13	18.74
104	2011/08/25	13:00:30	380.0000	4380.72	18.57	380.0000	4387.75	18.73
105	2011/08/25	17:00:30	384.0000	4380.66	18.56	384.0000	4387.52	18.73
106	2011/08/25	21:00:30	388.0000	4380.47	18.56	388.0000	4387.48	18.72
107	2011/08/26	01:00:30	392.0000	4380.40	18.55	392.0000	4387.34	18.72
108	2011/08/26	05:00:30	396.0000	4380.35	18.55	396.0000	4387.23	18.71
109	2011/08/26	09:00:30	400.0000	4380.07	18.54	400.0000	4387.09	18.71
110	2011/08/26	13:00:30	404.0000	4379.84	18.54	404.0000	4386.84	18.71
111	2011/08/26	17:00:30	408.0000	4379.72	18.54	408.0000	4386.70	18.71
112	2011/08/26	21:00:30	412.0000	4379.56	18.54	412.0000	4386.50	18.70
113	2011/08/27	01:00:30	416.0000	4379.36	18.53	416.0000	4386.33	18.70
114	2011/08/27	05:00:30	420.0000	4379.27	18.53	420.0000	4386.18	18.70
115	2011/08/27	09:00:30	424.0000	4378.88	18.53	424.0000	4385.78	18.69
116	2011/08/27	13:00:30	428.0000	4378.51	18.52	428.0000	4385.44	18.69
117	2011/08/27	17:00:30	432.0000	4378.33	18.52	432.0000	4385.41	18.69
118	2011/08/27	21:00:30	436.0000	4378.23	18.52	436.0000	4385.11	18.68
119	2011/08/28	01:00:30	440.0000	4377.86	18.51	440.0000	4384.84	18.68
120	2011/08/28	05:00:30	444.0000	4377.79	18.51	444.0000	4384.72	18.68

LOWER Serial Number: 40454 Start Date: 2011/08/09 17:00:30 Run Depth: 557.00
UPPER Serial Number: 40453 Start Date: 2011/08/09 17:00:30 Run Depth: 556.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

100/16-25-016-28W1/00

Start Test Date: 2011/08/09

Final Test Date: 2011/09/09

TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28

Formation: BAKKEN

Pool: O.H.: 615 - 1218 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/08/28	09:00:30	448.0000	4377.55	18.51	448.0000	4384.53	18.67
122	2011/08/28	13:00:30	452.0000	4377.18	18.50	452.0000	4384.16	18.67
123	2011/08/28	17:00:30	456.0000	4377.06	18.50	456.0000	4384.04	18.67
124	2011/08/28	21:00:30	460.0000	4377.04	18.50	460.0000	4383.90	18.66
125	2011/08/29	01:00:30	464.0000	4376.74	18.49	464.0000	4383.68	18.66
126	2011/08/29	05:00:30	468.0000	4376.74	18.49	468.0000	4383.62	18.66
127	2011/08/29	09:00:30	472.0000	4376.59	18.49	472.0000	4383.43	18.65
128	2011/08/29	13:00:30	476.0000	4376.13	18.49	476.0000	4383.00	18.65
129	2011/08/29	17:00:30	480.0000	4375.86	18.48	480.0000	4382.77	18.65
130	2011/08/29	21:00:30	484.0000	4375.72	18.48	484.0000	4382.67	18.65
131	2011/08/30	01:00:30	488.0000	4375.53	18.48	488.0000	4382.45	18.65
132	2011/08/30	05:00:30	492.0000	4375.36	18.48	492.0000	4382.24	18.64
133	2011/08/30	09:00:30	496.0000	4375.31	18.47	496.0000	4382.16	18.64
134	2011/08/30	13:00:30	500.0000	4374.88	18.47	500.0000	4381.89	18.63
135	2011/08/30	17:00:30	504.0000	4374.70	18.47	504.0000	4381.62	18.63
136	2011/08/30	21:00:30	508.0000	4374.64	18.46	508.0000	4381.56	18.63
137	2011/08/31	01:00:30	512.0000	4374.32	18.46	512.0000	4381.33	18.63
138	2011/08/31	05:00:30	516.0000	4374.20	18.46	516.0000	4381.17	18.62
139	2011/08/31	09:00:30	520.0000	4374.22	18.46	520.0000	4381.05	18.62
140	2011/08/31	13:00:30	524.0000	4373.96	18.46	524.0000	4380.86	18.62
141	2011/08/31	17:00:30	528.0000	4373.77	18.45	528.0000	4380.70	18.62
142	2011/08/31	21:00:30	532.0000	4373.66	18.45	532.0000	4380.57	18.62
143	2011/09/01	01:00:30	536.0000	4373.25	18.45	536.0000	4380.25	18.62
144	2011/09/01	05:00:30	540.0000	4373.13	18.45	540.0000	4380.01	18.61
145	2011/09/01	09:00:30	544.0000	4373.30	18.44	544.0000	4380.15	18.61
146	2011/09/01	13:00:30	548.0000	4373.19	18.44	548.0000	4380.13	18.61
147	2011/09/01	17:00:30	552.0000	4373.14	18.44	552.0000	4380.05	18.61
148	2011/09/01	21:00:30	556.0000	4373.03	18.44	556.0000	4379.90	18.60
149	2011/09/02	01:00:30	560.0000	4372.80	18.43	560.0000	4379.69	18.60
150	2011/09/02	05:00:30	564.0000	4372.55	18.43	564.0000	4379.47	18.60
151	2011/09/02	09:00:30	568.0000	4372.48	18.43	568.0000	4379.44	18.60
152	2011/09/02	13:00:30	572.0000	4372.45	18.43	572.0000	4379.27	18.59
153	2011/09/02	17:00:30	576.0000	4372.13	18.43	576.0000	4379.08	18.59
154	2011/09/02	21:00:30	580.0000	4372.03	18.42	580.0000	4379.04	18.59
155	2011/09/03	01:00:30	584.0000	4371.86	18.43	584.0000	4378.73	18.59
156	2011/09/03	05:00:30	588.0000	4371.59	18.42	588.0000	4378.47	18.59
157	2011/09/03	09:00:30	592.0000	4371.79	18.42	592.0000	4378.69	18.59
158	2011/09/03	13:00:30	596.0000	4371.78	18.42	596.0000	4378.67	18.59
159	2011/09/03	17:00:30	600.0000	4371.73	18.42	600.0000	4378.64	18.58
160	2011/09/03	21:00:30	604.0000	4371.79	18.41	604.0000	4378.61	18.58

LOWER Serial Number: 40454 Start Date: 2011/08/09 17:00:30 Run Depth: 557.00

UPPER Serial Number: 40453 Start Date: 2011/08/09 17:00:30 Run Depth: 556.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/16-25-016-28W1/00
Start Test Date: 2011/08/09
Final Test Date: 2011/09/09

TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28
Formation: BAKKEN
Pool: O.H.: 615 - 1218 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2011/09/04	01:00:30	608.0000	4371.63	18.41	608.0000	4378.55	18.58
162	2011/09/04	05:00:30	612.0000	4371.39	18.41	612.0000	4378.36	18.58
163	2011/09/04	09:00:30	616.0000	4371.38	18.41	616.0000	4378.29	18.58
164	2011/09/04	13:00:30	620.0000	4371.28	18.41	620.0000	4378.20	18.57
165	2011/09/04	17:00:30	624.0000	4371.13	18.41	624.0000	4378.05	18.57
166	2011/09/04	21:00:30	628.0000	4370.92	18.40	628.0000	4377.87	18.57
167	2011/09/05	01:00:30	632.0000	4370.78	18.40	632.0000	4377.67	18.57
168	2011/09/05	05:00:30	636.0000	4370.50	18.40	636.0000	4377.39	18.57
169	2011/09/05	09:00:30	640.0000	4370.28	18.40	640.0000	4377.15	18.57
170	2011/09/05	13:00:30	644.0000	4370.12	18.40	644.0000	4377.03	18.56
171	2011/09/05	17:00:30	648.0000	4370.02	18.40	648.0000	4376.95	18.56
172	2011/09/05	21:00:30	652.0000	4369.85	18.40	652.0000	4376.80	18.56
173	2011/09/06	01:00:30	656.0000	4369.85	18.40	656.0000	4376.82	18.56
174	2011/09/06	05:00:30	660.0000	4369.63	18.39	660.0000	4376.60	18.56
175	2011/09/06	09:00:30	664.0000	4369.57	18.39	664.0000	4376.47	18.55
176	2011/09/06	13:00:30	668.0000	4369.63	18.39	668.0000	4376.43	18.55
177	2011/09/06	17:00:30	672.0000	4369.50	18.39	672.0000	4376.44	18.55
178	2011/09/06	21:00:30	676.0000	4369.60	18.39	676.0000	4376.42	18.55
179	2011/09/07	01:00:30	680.0000	4369.59	18.38	680.0000	4376.44	18.55
180	2011/09/07	05:00:30	684.0000	4369.44	18.38	684.0000	4376.37	18.55
181	2011/09/07	09:00:30	688.0000	4369.30	18.38	688.0000	4376.24	18.55
182	2011/09/07	13:00:30	692.0000	4369.18	18.38	692.0000	4376.15	18.54
183	2011/09/07	17:00:30	696.0000	4369.24	18.38	696.0000	4376.13	18.55
184	2011/09/07	21:00:30	700.0000	4369.14	18.38	700.0000	4376.06	18.54
185	2011/09/08	01:00:30	704.0000	4369.14	18.38	704.0000	4375.99	18.54
186	2011/09/08	05:00:30	708.0000	4369.01	18.38	708.0000	4375.82	18.54
187	2011/09/08	09:00:30	712.0000	4368.85	18.38	712.0000	4375.70	18.54
188	2011/09/08	13:00:30	716.0000	4368.68	18.37	716.0000	4375.51	18.54
189	2011/09/08	17:00:30	720.0000	4368.53	18.37	720.0000	4375.50	18.54
190	2011/09/08	21:00:30	724.0000	4368.51	18.37	724.0000	4375.33	18.54
191	2011/09/09	01:00:30	728.0000	4368.39	18.37	728.0000	4375.27	18.54
192	2011/09/09	05:00:30	732.0000	4368.30	18.37	732.0000	4375.20	18.54
193	2011/09/09	07:59:30	734.9833	4368.24	18.37	734.9833	4375.17	18.53
194	2011/09/09	07:59:30	734.9833	FINAL PRESSURE, UNSETTING BRIDGE PLUG				
195	2011/09/09	08:00:00	734.9917	4418.69	18.37	734.9917	4430.19	18.53
196	2011/09/09	08:49:00	735.8083	5505.53	17.38	735.8083	5513.11	17.70
197	2011/09/09	08:49:00	735.8083	BRIDGE PLUG UNSET. PULL, MAKE GRADIENT STOPS				
198	2011/09/09	08:49:30	735.8167	5517.68	17.36	735.8167	5518.37	17.66
199	2011/09/09	09:00:30	736.0000	4805.62	17.80	736.0000	4813.09	17.88
200	2011/09/09	12:12:00	739.1917	96.51	16.47	739.1917	103.26	16.74

LOWER Serial Number: 40454 Start Date: 2011/08/09 17:00:30 Run Depth: 557.00
UPPER Serial Number: 40453 Start Date: 2011/08/09 17:00:30 Run Depth: 556.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/16-25-016-28W1/00
Start Test Date: 2011/08/09
Final Test Date: 2011/09/09

TUNDRA BIRDTAIL (14-25) HZ 16-25-16-28
Formation: BAKKEN
Pool: O.H.: 615 - 1218 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2011/09/09	12:12:00	739.1917	RECORDERS AT SURFACE				
202	2011/09/09	12:12:30	739.2000	96.52	16.81	739.2000	104.09	17.12
203	2011/09/09	13:00:30	740.0000	96.28	38.11	740.0000	103.01	37.48
204	2011/09/09	17:00:00	743.9917	92.72	43.93	743.9917	98.90	44.87

LOWER Serial Number: 40454 Start Date: 2011/08/09 17:00:30 Run Depth: 557.00
UPPER Serial Number: 40453 Start Date: 2011/08/09 17:00:30 Run Depth: 556.70
Print Filter: Print every 4 hour



DATE: August 9 - September 9, 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Birdtail (14-25) HZ 16-25-16-28 WPM	ADDRESS: Virden, MB
LOCATION: (14-25) 16-25-16-28 W1	UWI: 100.16-25-16-28W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Josh Porter	PHONE: n/a
FIELD REP: Chad Routledge	PHONE: 204-851-2654
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Josh Porter - josh.porter@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up & gradient
ESTIMATED H2S CONTENT: > 10 ppm		ESTIMATED CO2 CONTENT: 0%
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 17:59 Aug 9/11
KOP: 336 mKB	TVD: ds included	LICENCE #: 8145
PBTD: n/a	TD: 1218 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23 & 29.76	CSG DEPTH: 615 mKB
TUBING SIZE: none	TBG WEIGHT: none	TBG DEPTH: none
Elevations KB: 479.02 m	GRD: 474.92 m	CF: 475.07 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: 159 mm	INTERVAL: 615 - 1218 mKB
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RECORDER INFORMATION

TOP S/N: 40453	FILE NAME: 14-25-16-25-16-28W1	RANGE: 10,340 kpa
BOTTOM S/N: 40454	FILE NAME: 14-25-16-25-16-28W1	RANGE: 10,340 kpa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 17:00 Aug 9/11	DISCONNECT TIME: 16:40 Sep 13/11	

SURFACE TEMP: 12 C	LEASE CONDITION: n/a
WIRELINE OPERATOR: Mike Muir	PHONE: 306-421-7330
WIRELINE ASSISTANT: n/a	
DIRECTIONS: From the junction of 41 & 42 (north of St. Lazare): 4.5 km east on #42, 3.1 km south, 1.4 km east, south into well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kpa	CASING (before survey): 0 kpa
TUBING (after survey): 0 kpa	CASING (after survey): 0 kpa

FLUID LEVEL: 35.4 mKB	RUN DEPTH: 557 mKB
TIME ON BOTTOM: 17:46 Aug 9/11	TIME OFF BOTTOM: 08:49 Sep 9/11

GRADIENT STOPS

DEPTH mKB:	557	FROM:	17:46 Aug 9/11	UNTIL:	09:18 Sep 9/11
	513.48		09:21		09:30
	465.46		09:35		09:45
	417.47		09:50		10:00
	369.46		10:04		10:15
	321.43		10:21		10:30
	273.56		10:34		10:43
	225.57		10:47		10:56

	177.57		11:00		11:09
	129.59		11:13		11:25
	81.57		11:29		11:39
	33.60		11:50		12:00
	3.95		12:03		12:13

COMMENTS: These recorders were run and pulled below a bridge plug with pipe.

DESCRIPTION OF WORK DONE:

August 9, 2011

Install 10 mPa recorders in a bombwell, deliver to Weahterford Completions to be run with their bridge plug.

17:00 - the recorders were set to logging mode by a pressure trigger while being run into the well by a drilling rig.

17:46 - the recorders were at run depth (557 mKB).

17:59 - the bridge plug was set at 555 mKB (recorders at 557 mKB), the plug was released and the drill pipe was pulled and laid down.

September 9, 2011

07:59 - a service rig ran tubing into the well, latched onto, and prepared to unset, the bridge plug.

08:49 - the bridge plug was unset and pulled from the well with the bridge plug and tubing while making the gradient stops listed above.

11:56 - recorders at surface.

September 13, 2011

16:40 - the recorders were downloaded.



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (4-32) HZ 3-31-16-27

102/03-31-016-27W1/00

LICENSE #: 7953

BAKKEN FORMATION

Open Hole: 682.0 – 1300.0 mKBMD

(540.23 – 534.81 TVD)

BRIDGE PLUG BUILD-UP TEST DATA

JULY 15th – 22nd, 2011

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteron, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	clane@togl.mb.ca
Phone	1-204-748-5894
Site Contact	CHAD ROUTLEDGE
Site Phone	1-204-851-2654

Well Information

Well Name	TUNDRA BIRDTAIL (4-32) HZ 3-31-16-27
Unique Well ID	102/03-31-016-27W1/00
Surface Location	(4B-32) 3A-31-16-27W1
Well License Number	7953
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL

KB Elevation (SL)	502.97 m
CF Elevation (SL)	498.87 m
GL Elevation (SL)	498.77 m
Distance from KB to CF (Log)	4.10 m
KB-GL Offset	4.20 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	682.00 m
Casing Depth(TVD KB)	540.23 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

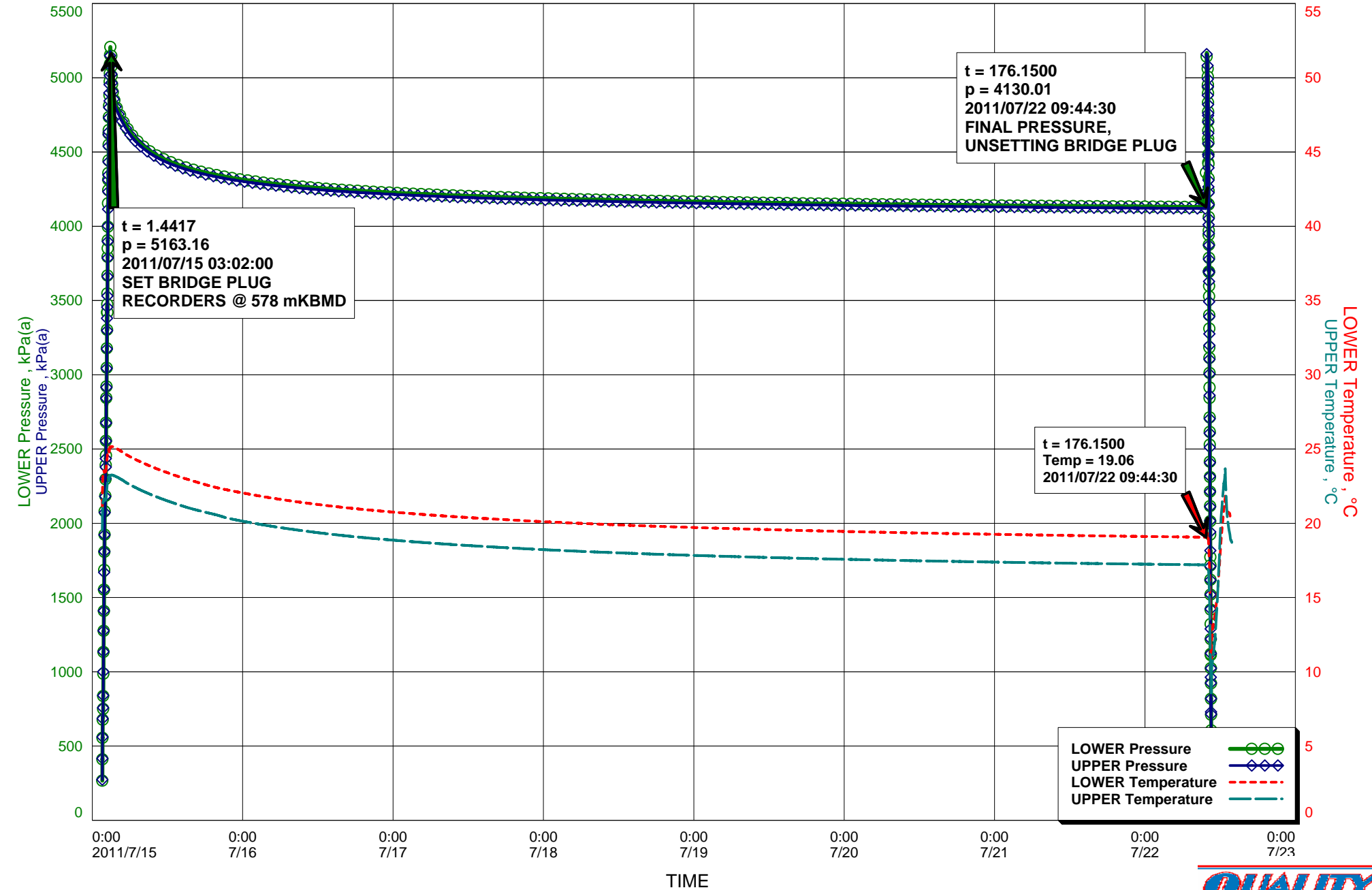
Test Information

Well Name	TUNDRA BIRDTAIL (4-32) HZ 3-31-16-27
Unique Well ID	102/03-31-016-27W1/00
Surface Location	(4B-32) 3A-31-16-27W1
Well License Number	7953
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	BUILD-UP
Formation	BAKKEN
Pool	Open Hole: 682 - 1300 mKBMD
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	682.00 m
Test/Prod. Interval Base KB (Log)	1300.00 m
Test/Prod Interval Top KB (TVD)	540.23 m
Test/Prod. Interval Base m KB (TVD)	534.81 m
MPP(Log KB)	991.00 m
MPP(TVD KB)	537.52 m
Date/Time Gauge on Bottom	2011/07/15 02:53:00
Date/Time Gauge Off Bottom	2011/07/22 10:00:00
Time/Date Well Shut-In	2011/07/15 03:02:00
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	4130.01 kPa(a)
Reservoir Temperature	19.10 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2011/08/05

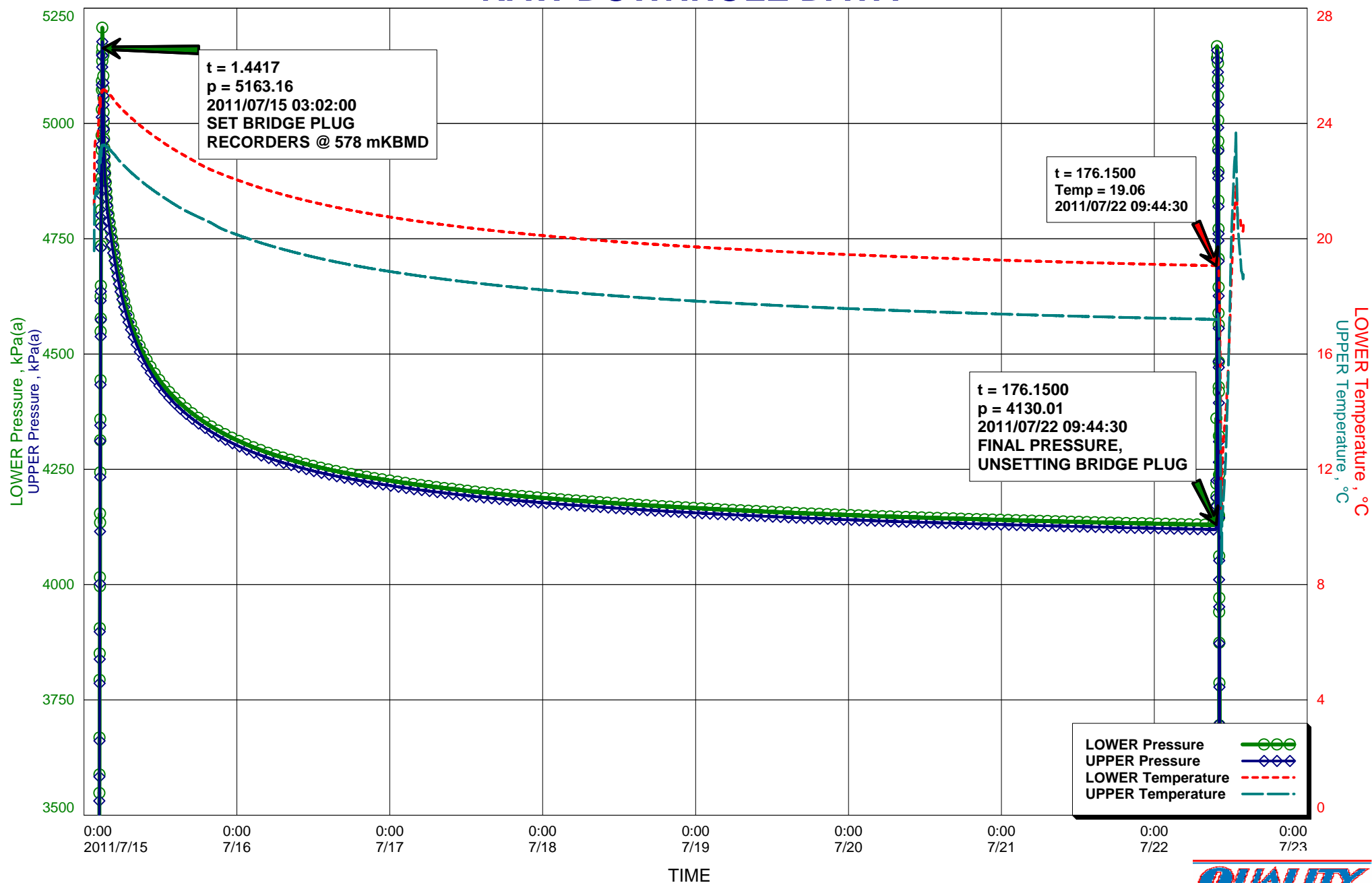
THESE TOOLS WERE RUN IN A 45mm BOMBWELL BELOW A BRIDGE PLUG.



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/03-31-016-27W1/00
Well Name	TUNDRA BIRDTAIL (4-32) HZ 3-31-16-27
Formation	BAKKEN
Start Test Date	2011/07/15
Final Test Date	2011/07/22

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40444	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	578.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/12/18	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2011/07/15	Gauge Start Time	01:35:30
Gauge Stop Date	2011/07/22	Gauge Stop Time	13:59:30
Date Gauge On Bottom	2011/07/15	Time Gauge On Bottom	02:53:00
Date Gauge Off Bottom	2011/07/22	Time Gauge Off Bottom	10:00:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40416	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	577.80 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2009/01/19	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2011/07/15	Gauge Start Time	01:35:30
Gauge Stop Date	2011/07/22	Gauge Stop Time	13:59:30
Date Gauge On Bottom	2011/07/15	Time Gauge On Bottom	02:53:00
Date Gauge Off Bottom	2011/07/22	Time Gauge Off Bottom	10:00:00

TUNDRA OIL & GAS PARTNERSHIP
102/03-31-016-27W1/00
Start Test Date: 2011/07/15
Final Test Date: 2011/07/22

TUNDRA BIRDTAIL (4-32) HZ 3-31-16-27
Formation: BAKKEN
Pool: Open Hole: 682 - 1300 mKBMD

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/07/15	01:35:30	0.0000	267.31	21.17	0.0000	274.40	19.58
2	2011/07/15	01:35:30	0.0000	ACTIVATE RECORDERS S/N: 40444(L) & 40416(U)				
3	2011/07/15	01:36:00	0.0084	267.21	21.43	0.0084	314.61	19.76
4	2011/07/15	02:35:30	1.0000	4369.00	24.81	1.0000	4433.49	23.02
5	2011/07/15	02:53:00	1.2917	5207.61	25.11	1.2917	5147.17	23.20
6	2011/07/15	02:53:00	1.2917	TOOLS ON BOTTOM @ 578.0 mKBMD (518.512 TVD)				
7	2011/07/15	02:53:30	1.3000	5165.46	25.11	1.3000	5159.24	23.20
8	2011/07/15	03:02:00	1.4417	5163.16	25.17	1.4417	5131.14	23.25
9	2011/07/15	03:02:00	1.4417	SET BRIDGE PLUG, WELL SHUT-IN FOR BUILD-UP				
10	2011/07/15	03:02:30	1.4500	5147.53	25.16	1.4500	5088.08	23.25
11	2011/07/15	03:36:00	2.0084	4836.66	25.10	2.0084	4821.09	23.18
12	2011/07/15	04:36:00	3.0084	4733.28	24.85	3.0084	4718.59	22.96
13	2011/07/15	05:36:00	4.0084	4658.15	24.58	4.0084	4644.26	22.69
14	2011/07/15	06:36:00	5.0084	4600.50	24.36	5.0084	4587.19	22.47
15	2011/07/15	07:36:00	6.0084	4556.90	24.16	6.0084	4544.01	22.26
16	2011/07/15	08:36:00	7.0084	4522.24	23.97	7.0084	4509.57	22.07
17	2011/07/15	09:36:00	8.0084	4493.18	23.79	8.0084	4480.89	21.89
18	2011/07/15	10:36:00	9.0084	4468.74	23.62	9.0084	4456.71	21.73
19	2011/07/15	11:36:00	10.0084	4448.10	23.47	10.0084	4436.00	21.57
20	2011/07/15	12:36:00	11.0084	4429.96	23.31	11.0084	4418.11	21.42
21	2011/07/15	13:36:00	12.0084	4414.18	23.17	12.0084	4402.14	21.28
22	2011/07/15	14:36:00	13.0084	4399.86	23.04	13.0084	4388.39	21.14
23	2011/07/15	15:36:00	14.0084	4387.40	22.91	14.0084	4375.54	21.01
24	2011/07/15	16:36:00	15.0084	4375.58	22.78	15.0084	4364.06	20.90
25	2011/07/15	17:36:00	16.0084	4365.11	22.66	16.0084	4353.32	20.79
26	2011/07/15	18:36:00	17.0084	4355.27	22.54	17.0084	4343.82	20.69
27	2011/07/15	19:36:00	18.0084	4346.23	22.43	18.0084	4334.72	20.59
28	2011/07/15	20:36:00	19.0084	4337.77	22.33	19.0084	4326.24	20.47
29	2011/07/15	21:36:00	20.0084	4330.03	22.24	20.0084	4318.47	20.35
30	2011/07/15	22:36:00	21.0084	4322.66	22.16	21.0084	4311.39	20.26
31	2011/07/15	23:36:00	22.0084	4315.90	22.08	22.0084	4304.56	20.18
32	2011/07/16	00:36:00	23.0084	4309.68	22.00	23.0084	4298.31	20.10
33	2011/07/16	01:36:00	24.0084	4303.59	21.92	24.0084	4292.29	20.02
34	2011/07/16	02:36:00	25.0084	4298.03	21.85	25.0084	4286.52	19.94
35	2011/07/16	03:36:00	26.0084	4292.55	21.77	26.0084	4281.36	19.87
36	2011/07/16	04:36:00	27.0084	4287.52	21.71	27.0084	4276.55	19.80
37	2011/07/16	05:36:00	28.0084	4282.78	21.64	28.0084	4271.79	19.74
38	2011/07/16	06:36:00	29.0084	4278.22	21.57	29.0084	4267.45	19.67
39	2011/07/16	07:36:00	30.0084	4274.15	21.51	30.0084	4263.13	19.61
40	2011/07/16	08:36:00	31.0084	4270.01	21.45	31.0084	4258.97	19.55

LOWER Serial Number: 40444 Start Date: 2011/07/15 01:35:30 Run Depth: 578.00
UPPER Serial Number: 40416 Start Date: 2011/07/15 01:35:30 Run Depth: 577.80
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
102/03-31-016-27W1/00
Start Test Date: 2011/07/15
Final Test Date: 2011/07/22

TUNDRA BIRDTAIL (4-32) HZ 3-31-16-27
Formation: BAKKEN
Pool: Open Hole: 682 - 1300 mKBMD

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/07/16	09:36:00	32.0084	4266.26	21.40	32.0167	4255.16	19.50
42	2011/07/16	10:36:00	33.0084	4262.50	21.34	33.0167	4251.48	19.44
43	2011/07/16	11:36:00	34.0084	4258.94	21.28	34.0167	4247.94	19.39
44	2011/07/16	12:36:00	35.0084	4255.36	21.24	35.0167	4244.38	19.34
45	2011/07/16	13:36:00	36.0084	4252.41	21.19	36.0167	4241.35	19.29
46	2011/07/16	14:36:00	37.0084	4249.10	21.14	37.0167	4238.44	19.24
47	2011/07/16	15:36:00	38.0084	4246.18	21.09	38.0167	4235.38	19.20
48	2011/07/16	16:36:00	39.0084	4243.64	21.05	39.0167	4232.65	19.15
49	2011/07/16	17:36:00	40.0084	4240.70	21.00	40.0167	4229.90	19.11
50	2011/07/16	18:36:00	41.0084	4238.14	20.96	41.0167	4227.32	19.07
51	2011/07/16	19:36:00	42.0084	4235.75	20.92	42.0167	4224.93	19.03
52	2011/07/16	20:36:00	43.0084	4233.27	20.88	43.0167	4222.46	18.99
53	2011/07/16	21:36:00	44.0084	4230.88	20.84	44.0167	4220.24	18.95
54	2011/07/16	22:36:00	45.0084	4228.81	20.81	45.0167	4217.84	18.91
55	2011/07/16	23:36:00	46.0084	4226.38	20.77	46.0167	4215.61	18.88
56	2011/07/17	00:36:00	47.0084	4224.37	20.73	47.0167	4213.67	18.84
57	2011/07/17	01:36:00	48.0084	4222.50	20.70	48.0167	4211.55	18.81
58	2011/07/17	02:36:00	49.0084	4220.20	20.66	49.0167	4209.48	18.78
59	2011/07/17	03:36:00	50.0084	4218.28	20.63	50.0167	4207.58	18.75
60	2011/07/17	04:36:00	51.0084	4216.58	20.60	51.0167	4205.62	18.71
61	2011/07/17	05:36:00	52.0084	4214.52	20.57	52.0167	4204.03	18.68
62	2011/07/17	06:36:00	53.0084	4212.77	20.54	53.0167	4202.23	18.65
63	2011/07/17	07:36:00	54.0084	4211.15	20.51	54.0167	4200.63	18.62
64	2011/07/17	08:36:00	55.0084	4209.44	20.48	55.0167	4198.69	18.60
65	2011/07/17	09:36:00	56.0084	4207.82	20.46	56.0167	4197.12	18.57
66	2011/07/17	10:36:00	57.0084	4205.97	20.42	57.0167	4195.51	18.54
67	2011/07/17	11:36:00	58.0084	4204.65	20.40	58.0167	4194.20	18.51
68	2011/07/17	12:36:00	59.0084	4202.84	20.37	59.0167	4192.32	18.49
69	2011/07/17	13:36:00	60.0084	4201.38	20.35	60.0167	4190.86	18.46
70	2011/07/17	14:36:00	61.0084	4199.78	20.32	61.0167	4189.46	18.44
71	2011/07/17	15:36:00	62.0084	4198.45	20.30	62.0167	4187.82	18.41
72	2011/07/17	16:36:00	63.0084	4197.04	20.27	63.0167	4186.54	18.39
73	2011/07/17	17:36:30	64.0167	4195.85	20.25	64.0167	4185.08	18.37
74	2011/07/17	18:36:30	65.0167	4194.57	20.23	65.0167	4183.85	18.34
75	2011/07/17	19:36:30	66.0167	4193.20	20.21	66.0167	4182.78	18.32
76	2011/07/17	20:36:30	67.0167	4192.09	20.18	67.0167	4181.39	18.30
77	2011/07/17	21:36:30	68.0167	4190.90	20.16	68.0167	4180.53	18.28
78	2011/07/17	22:36:30	69.0167	4189.85	20.14	69.0167	4179.19	18.25
79	2011/07/17	23:36:30	70.0167	4188.72	20.12	70.0167	4178.03	18.24
80	2011/07/18	00:36:30	71.0167	4187.60	20.10	71.0167	4176.95	18.21

LOWER Serial Number: 40444 Start Date: 2011/07/15 01:35:30 Run Depth: 578.00
UPPER Serial Number: 40416 Start Date: 2011/07/15 01:35:30 Run Depth: 577.80
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
102/03-31-016-27W1/00
Start Test Date: 2011/07/15
Final Test Date: 2011/07/22

TUNDRA BIRDTAIL (4-32) HZ 3-31-16-27
Formation: BAKKEN
Pool: Open Hole: 682 - 1300 mKBMD

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/07/18	01:36:30	72.0167	4186.42	20.08	72.0167	4175.84	18.19
82	2011/07/18	02:36:30	73.0167	4185.20	20.06	73.0167	4174.60	18.17
83	2011/07/18	03:36:30	74.0167	4184.08	20.04	74.0167	4173.63	18.16
84	2011/07/18	04:36:30	75.0167	4182.78	20.02	75.0167	4172.78	18.14
85	2011/07/18	05:36:30	76.0167	4182.17	20.00	76.0167	4171.56	18.12
86	2011/07/18	06:36:30	77.0167	4181.06	19.98	77.0167	4170.74	18.10
87	2011/07/18	07:36:30	78.0167	4180.08	19.96	78.0167	4169.75	18.08
88	2011/07/18	08:36:30	79.0167	4179.38	19.95	79.0167	4168.88	18.06
89	2011/07/18	09:36:30	80.0167	4178.16	19.93	80.0167	4167.82	18.05
90	2011/07/18	10:36:30	81.0167	4177.40	19.92	81.0167	4166.89	18.03
91	2011/07/18	11:36:30	82.0167	4176.58	19.90	82.0167	4165.83	18.02
92	2011/07/18	12:36:30	83.0167	4175.59	19.88	83.0167	4165.01	18.00
93	2011/07/18	13:36:30	84.0167	4174.23	19.87	84.0167	4164.03	17.99
94	2011/07/18	14:36:30	85.0167	4173.57	19.85	85.0167	4163.05	17.97
95	2011/07/18	15:36:30	86.0167	4172.79	19.84	86.0167	4162.39	17.95
96	2011/07/18	16:36:30	87.0167	4171.68	19.82	87.0167	4161.34	17.94
97	2011/07/18	17:36:30	88.0167	4171.09	19.81	88.0167	4160.59	17.92
98	2011/07/18	18:36:30	89.0167	4170.09	19.79	89.0167	4159.89	17.91
99	2011/07/18	19:36:30	90.0167	4169.31	19.78	90.0167	4158.88	17.90
100	2011/07/18	20:36:30	91.0167	4168.71	19.77	91.0167	4158.31	17.88
101	2011/07/18	21:36:30	92.0167	4167.78	19.75	92.0167	4157.51	17.87
102	2011/07/18	22:36:30	93.0167	4167.19	19.74	93.0167	4156.66	17.86
103	2011/07/18	23:36:30	94.0167	4166.45	19.72	94.0167	4156.08	17.84
104	2011/07/19	00:36:30	95.0167	4165.50	19.71	95.0167	4155.27	17.83
105	2011/07/19	01:36:30	96.0167	4164.98	19.70	96.0167	4154.41	17.82
106	2011/07/19	02:36:30	97.0167	4164.42	19.69	97.0167	4153.69	17.80
107	2011/07/19	03:36:30	98.0167	4163.38	19.67	98.0167	4153.04	17.79
108	2011/07/19	04:36:30	99.0167	4162.55	19.66	99.0167	4152.32	17.78
109	2011/07/19	05:36:30	100.0167	4161.90	19.65	100.0167	4151.70	17.77
110	2011/07/19	06:36:30	101.0167	4161.35	19.64	101.0167	4150.98	17.76
111	2011/07/19	07:36:30	102.0167	4160.69	19.62	102.0167	4150.42	17.75
112	2011/07/19	08:36:30	103.0167	4160.14	19.61	103.0167	4149.87	17.73
113	2011/07/19	09:36:30	104.0167	4159.40	19.60	104.0167	4149.08	17.72
114	2011/07/19	10:36:30	105.0167	4158.73	19.59	105.0167	4148.38	17.71
115	2011/07/19	11:36:30	106.0167	4157.97	19.57	106.0167	4147.78	17.70
116	2011/07/19	12:36:30	107.0167	4157.58	19.57	107.0167	4147.21	17.69
117	2011/07/19	13:36:30	108.0167	4156.76	19.55	108.0167	4146.42	17.68
118	2011/07/19	14:36:30	109.0167	4156.24	19.54	109.0167	4145.84	17.67
119	2011/07/19	15:36:30	110.0167	4155.70	19.53	110.0167	4145.46	17.66
120	2011/07/19	16:36:30	111.0167	4155.12	19.52	111.0167	4144.71	17.65

LOWER Serial Number: 40444 Start Date: 2011/07/15 01:35:30 Run Depth: 578.00
UPPER Serial Number: 40416 Start Date: 2011/07/15 01:35:30 Run Depth: 577.80
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
102/03-31-016-27W1/00
Start Test Date: 2011/07/15
Final Test Date: 2011/07/22

TUNDRA BIRDTAIL (4-32) HZ 3-31-16-27
Formation: BAKKEN
Pool: Open Hole: 682 - 1300 mKBMD

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/07/19	17:36:30	112.0167	4154.42	19.51	112.0167	4144.02	17.64
122	2011/07/19	18:36:30	113.0167	4154.03	19.51	113.0167	4143.66	17.63
123	2011/07/19	19:36:30	114.0167	4153.28	19.49	114.0167	4142.90	17.62
124	2011/07/19	20:36:30	115.0167	4153.03	19.48	115.0167	4142.66	17.61
125	2011/07/19	21:36:30	116.0167	4152.35	19.47	116.0167	4141.98	17.60
126	2011/07/19	22:36:30	117.0167	4151.69	19.46	117.0167	4141.31	17.59
127	2011/07/19	23:36:30	118.0167	4151.24	19.45	118.0167	4140.95	17.58
128	2011/07/20	00:36:30	119.0167	4150.78	19.44	119.0167	4140.27	17.57
129	2011/07/20	01:36:30	120.0167	4150.16	19.44	120.0167	4139.79	17.56
130	2011/07/20	02:36:30	121.0167	4149.62	19.42	121.0167	4139.13	17.55
131	2011/07/20	03:36:30	122.0167	4149.12	19.42	122.0167	4138.66	17.54
132	2011/07/20	04:36:30	123.0167	4148.57	19.41	123.0167	4138.40	17.54
133	2011/07/20	05:36:30	124.0167	4148.06	19.40	124.0167	4137.65	17.53
134	2011/07/20	06:36:30	125.0167	4147.64	19.39	125.0167	4137.30	17.52
135	2011/07/20	07:36:30	126.0167	4147.35	19.39	126.0167	4137.00	17.51
136	2011/07/20	08:36:30	127.0167	4146.56	19.37	127.0167	4136.40	17.50
137	2011/07/20	09:36:30	128.0167	4146.25	19.36	128.0167	4136.11	17.49
138	2011/07/20	10:36:30	129.0167	4145.84	19.36	129.0167	4135.62	17.48
139	2011/07/20	11:36:30	130.0167	4145.30	19.35	130.0167	4135.25	17.48
140	2011/07/20	12:36:30	131.0167	4144.88	19.34	131.0167	4134.81	17.47
141	2011/07/20	13:36:30	132.0167	4144.53	19.34	132.0167	4134.34	17.46
142	2011/07/20	14:36:30	133.0167	4144.12	19.33	133.0167	4134.01	17.46
143	2011/07/20	15:36:30	134.0167	4143.42	19.32	134.0167	4133.47	17.45
144	2011/07/20	16:36:30	135.0167	4143.08	19.31	135.0167	4133.05	17.44
145	2011/07/20	17:36:30	136.0167	4142.83	19.30	136.0167	4132.69	17.43
146	2011/07/20	18:36:30	137.0167	4142.51	19.30	137.0167	4132.52	17.43
147	2011/07/20	19:36:30	138.0167	4142.12	19.29	138.0167	4131.97	17.42
148	2011/07/20	20:36:30	139.0167	4141.87	19.28	139.0167	4131.50	17.41
149	2011/07/20	21:36:30	140.0167	4141.41	19.28	140.0167	4131.41	17.41
150	2011/07/20	22:36:30	141.0167	4141.06	19.27	141.0167	4130.84	17.40
151	2011/07/20	23:36:30	142.0167	4140.58	19.26	142.0167	4130.45	17.39
152	2011/07/21	00:36:30	143.0167	4140.22	19.25	143.0167	4130.07	17.38
153	2011/07/21	01:36:30	144.0167	4139.90	19.25	144.0167	4129.79	17.38
154	2011/07/21	02:36:30	145.0167	4139.28	19.24	145.0167	4129.38	17.37
155	2011/07/21	03:36:30	146.0167	4139.12	19.23	146.0167	4128.84	17.36
156	2011/07/21	04:36:30	147.0167	4138.68	19.23	147.0167	4128.51	17.36
157	2011/07/21	05:36:30	148.0167	4138.31	19.22	148.0167	4128.06	17.35
158	2011/07/21	06:36:30	149.0167	4137.77	19.21	149.0167	4127.79	17.35
159	2011/07/21	07:36:30	150.0167	4137.60	19.21	150.0167	4127.43	17.34
160	2011/07/21	08:36:30	151.0167	4137.22	19.20	151.0167	4126.88	17.33

LOWER Serial Number: 40444 Start Date: 2011/07/15 01:35:30 Run Depth: 578.00
UPPER Serial Number: 40416 Start Date: 2011/07/15 01:35:30 Run Depth: 577.80
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
102/03-31-016-27W1/00
Start Test Date: 2011/07/15
Final Test Date: 2011/07/22

TUNDRA BIRDTAIL (4-32) HZ 3-31-16-27
Formation: BAKKEN
Pool: Open Hole: 682 - 1300 mKBMD

BRIDGE PLUG BUILD-UP

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2011/07/21	09:36:30	152.0167	4137.01	19.20	152.0167	4126.58	17.32
162	2011/07/21	10:36:30	153.0167	4136.60	19.19	153.0167	4126.49	17.32
163	2011/07/21	11:36:30	154.0167	4136.11	19.18	154.0167	4126.08	17.31
164	2011/07/21	12:36:30	155.0167	4136.06	19.18	155.0167	4125.62	17.31
165	2011/07/21	13:36:30	156.0167	4135.63	19.17	156.0167	4125.60	17.30
166	2011/07/21	14:36:30	157.0167	4135.18	19.17	157.0167	4124.97	17.30
167	2011/07/21	15:36:30	158.0167	4134.86	19.16	158.0167	4124.64	17.29
168	2011/07/21	16:36:30	159.0167	4134.38	19.15	159.0167	4124.28	17.29
169	2011/07/21	17:36:30	160.0167	4134.31	19.15	160.0167	4124.07	17.28
170	2011/07/21	18:36:30	161.0167	4133.98	19.14	161.0167	4123.57	17.27
171	2011/07/21	19:36:30	162.0167	4133.62	19.14	162.0167	4123.42	17.27
172	2011/07/21	20:36:30	163.0167	4133.34	19.13	163.0167	4123.07	17.26
173	2011/07/21	21:36:30	164.0167	4133.15	19.13	164.0167	4123.05	17.26
174	2011/07/21	22:36:30	165.0167	4132.82	19.12	165.0167	4122.56	17.25
175	2011/07/21	23:36:30	166.0167	4132.46	19.12	166.0167	4122.35	17.25
176	2011/07/22	00:36:30	167.0167	4132.03	19.11	167.0167	4122.04	17.25
177	2011/07/22	01:36:30	168.0167	4131.81	19.10	168.0167	4121.80	17.24
178	2011/07/22	02:36:30	169.0167	4131.65	19.10	169.0167	4121.36	17.24
179	2011/07/22	03:36:30	170.0167	4131.27	19.10	170.0167	4121.10	17.23
180	2011/07/22	04:36:30	171.0167	4131.10	19.09	171.0167	4120.96	17.22
181	2011/07/22	05:36:30	172.0167	4130.61	19.08	172.0167	4120.63	17.22
182	2011/07/22	06:36:30	173.0167	4130.38	19.08	173.0167	4120.37	17.22
183	2011/07/22	07:36:30	174.0167	4130.05	19.07	174.0167	4120.01	17.21
184	2011/07/22	08:36:30	175.0167	4129.77	19.07	175.0167	4119.98	17.21
185	2011/07/22	09:36:30	176.0167	4129.84	19.07	176.0167	4119.64	17.20
186	2011/07/22	09:44:30	176.1500	4130.01	19.06	176.1500	4119.92	17.20
187	2011/07/22	09:44:30	176.1500	BEGIN UNSETTING BRIDGE PLUG.				
188	2011/07/22	09:45:00	176.1584	4360.63	19.07	176.1584	4225.80	17.20
189	2011/07/22	09:50:30	176.2500	4155.55	19.08	176.2500	4145.56	17.21
190	2011/07/22	09:51:00	176.2584	BRIDGE PLUG UNSET.				
191	2011/07/22	09:51:00	176.2584	5141.73	19.11	176.2584	5158.61	17.22
192	2011/07/22	10:00:00	176.4084	5130.40	19.33	176.4084	5081.62	17.38
193	2011/07/22	10:00:00	176.4084	TOOLS OFF BOTTOM, PULLED BY SERVICE RIG.				
194	2011/07/22	10:00:30	176.4167	5095.74	19.33	176.4167	5081.89	17.38
195	2011/07/22	10:36:30	177.0167	287.07	10.86	177.0167	292.53	9.15
196	2011/07/22	10:50:00	177.2417	93.87	12.86	177.2417	97.28	10.86
197	2011/07/22	10:50:00	177.2417	RECORDERS AT SURFACE.				
198	2011/07/22	10:50:30	177.2500	94.16	12.90	177.2500	97.21	10.89
199	2011/07/22	11:36:30	178.0167	94.88	15.55	178.0167	98.92	15.30
200	2011/07/22	12:36:30	179.0167	95.49	20.98	179.0167	99.61	22.72

LOWER Serial Number: 40444 Start Date: 2011/07/15 01:35:30 Run Depth: 578.00
UPPER Serial Number: 40416 Start Date: 2011/07/15 01:35:30 Run Depth: 577.80
Print Filter: Print every 1 hour



DATE: July 15 - 22, 2011	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Birdtail(4-32)Hz 03-31-016-27 WPM	ADDRESS: Virden, MB
LOCATION: (4B-32)3A-31-16-27WPM	UWI:102.03-31-016-27W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 204-748-5894
FIELD REP: Chad Routledge	PHONE: 204-851-2654
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up	
ESTIMATED H2S CONTENT: 0%		ESTIMATED CO2 CONTENT: 0%	
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 03:02 July 15, 2011	
KOP: 359 mKB		TVD: see survey	
PBTD: n/a		LICENCE #: 7953	
TD: 1300 mKB		WELL TYPE: horizontal	
CASING SIZE: 177.8 mm		CSG WEIGHT: 34 & 29 kg/m	
CSG DEPTH: 682 mKB		TUBING SIZE: none	
TUBG WEIGHT: n/a		TBG DEPTH: n/a	
Elevations KB: 502.97 m		GRD: 498.77 m	
CF: 498.87 m			

PRODUCING INTERVAL

TYPE: open hole	SIZE: n/a	INTERVAL: 682 - 1300 mKB
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RECORDER INFORMATION

TOP S/N: 40416	FILE NAME: 4-32-3-31-16-27w1	RANGE: 20,680 kPa
BOTTOM S/N: 40444	FILE NAME: 4-32-3-31-16-27w1	RANGE: 20,680 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 01:35 July 15, 2011	DISCONNECT TIME: 11:10 Aug 3, 2011	

SURFACE TEMP: 25C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: 306-421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: 4.9 kms west from the junction of hwy #42 and hwy #83, 6.4 kms South on road 161W, North into location.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 578 mKB
TIME ON BOTTOM: 02:53 July 15, 2011	TIME OFF BOTTOM: 10:00 July 22, 2011

GRADIENT STOPS

DEPTH mKB:	n/a	FROM:	n/a	UNTIL:	n/a
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COMMENTS:

DESCRIPTION OF WORK DONE: July 14, 2011
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Install 21 mPA KC-2 recorders into a 45mm bombwell and deliver to Weatherford Completions to be run into the well below their bridge plug to collect BHP & BHT data.

July 15, 2011

01:35 Pressure trigger activated and recorders started logging as they were run into the well below the bridge plug by the drilling rig.

02:53 Tools on bottom.

03:02 Bridge plug set, well shut in for build up.

July 22, 2011

09:44 begin unsetting bridge plug.

09:51 Bridge plug unset.

10:00 Bridge plug c/w recorders are pulled from the well by the service rig.

10:50 Recorders at surface.

August 3, 2011

11:10 Download data from recorders.



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (2-30) HZ 4-30-16-27

102/04-30-016-27W1/00

LICENSE #: 8488

BAKKEN FORMATION

Open Hole: 633 - 1224 mKBMD

(518.95 – 520.01 TVD)

RESERVOIR PRESSURE SURVEY DATA

JANUARY 12th – 26th, 2012

Prepared by: **DOLLCO Well Data Services**

e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteron, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	MARK SKELTON
Site Phone	1-204-851-5689

Well Information

Well Name	TUNDRA BIRDTAIL (2-30) HZ 4-30-16-27
Unique Well ID	102/04-30-016-27W1/00
Surface Location	2-30 / 4-30-16-27W1
Well License Number	8488
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL

KB Elevation (SL)	483.04 m
CF Elevation (SL)	479.09 m
GL Elevation (SL)	478.94 m
Distance from KB to CF (Log)	3.95 m
KB-GL Offset	4.10 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	633.00 m
Casing Depth(TVD KB)	518.95 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

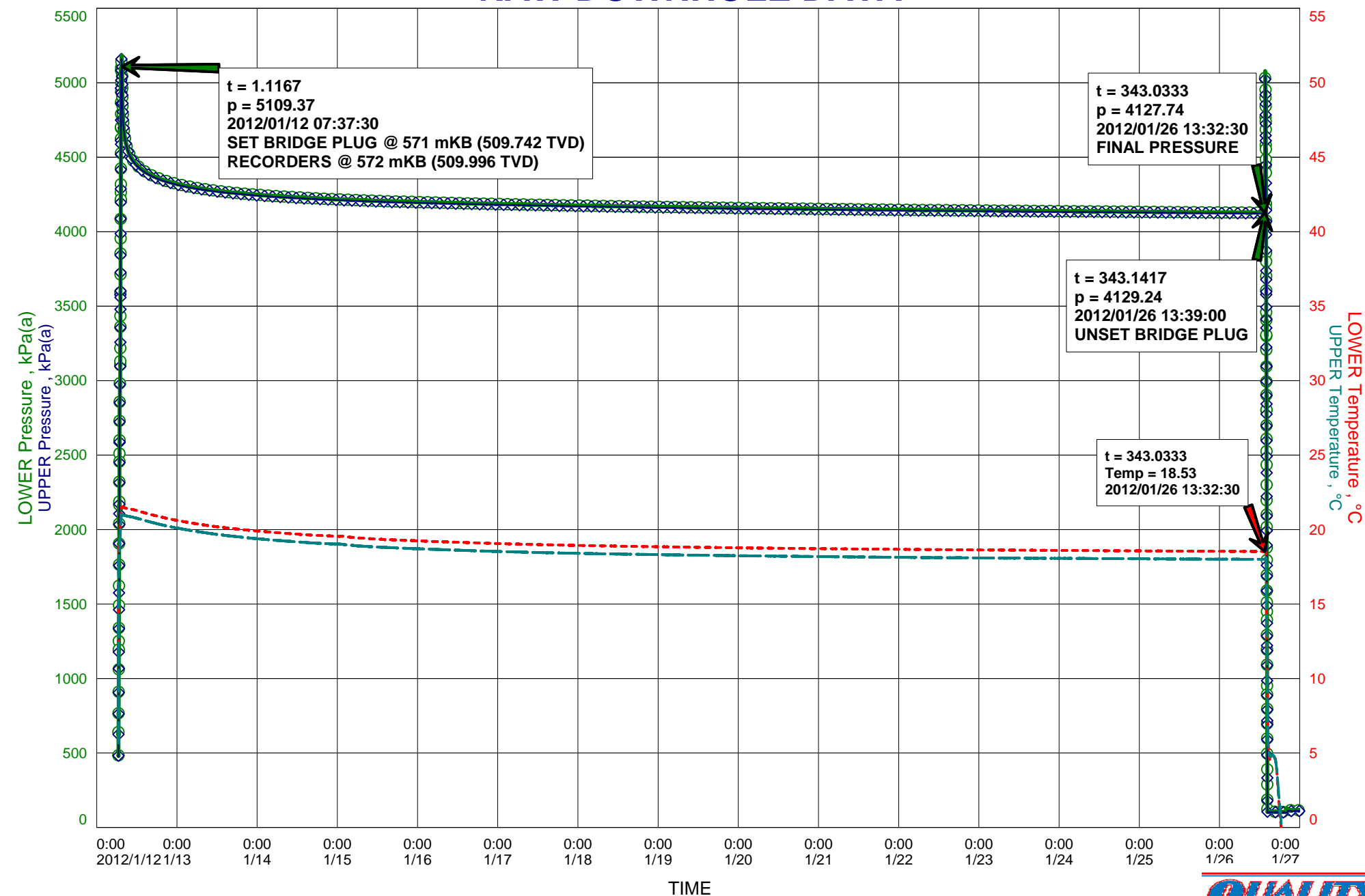
Test Information

Well Name	TUNDRA BIRDTAIL (2-30) HZ 4-30-16-27
Unique Well ID	102/04-30-016-27W1/00
Surface Location	2-30 / 4-30-16-27W1
Well License Number	8488
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	Open Hole: 633 - 1224 mKB
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	633.00 m
Test/Prod. Interval Base KB (Log)	1224.00 m
Test/Prod Interval Top KB (TVD)	518.95 m
Test/Prod. Interval Base m KB (TVD)	520.01 m
MPP(Log KB)	928.50 m
MPP(TVD KB)	519.48 m
Date/Time Gauge on Bottom	2012/01/12 07:30:00
Date/Time Gauge Off Bottom	2012/01/26 13:39:00
Time/Date Well Shut-In	2012/01/12 07:37:30
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	4127.74 kPa(a)
Reservoir Temperature	18.53 °C
Service Company	Quality Wireline Services Ltd.
Representative	BART ROYAN
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2012/01/31

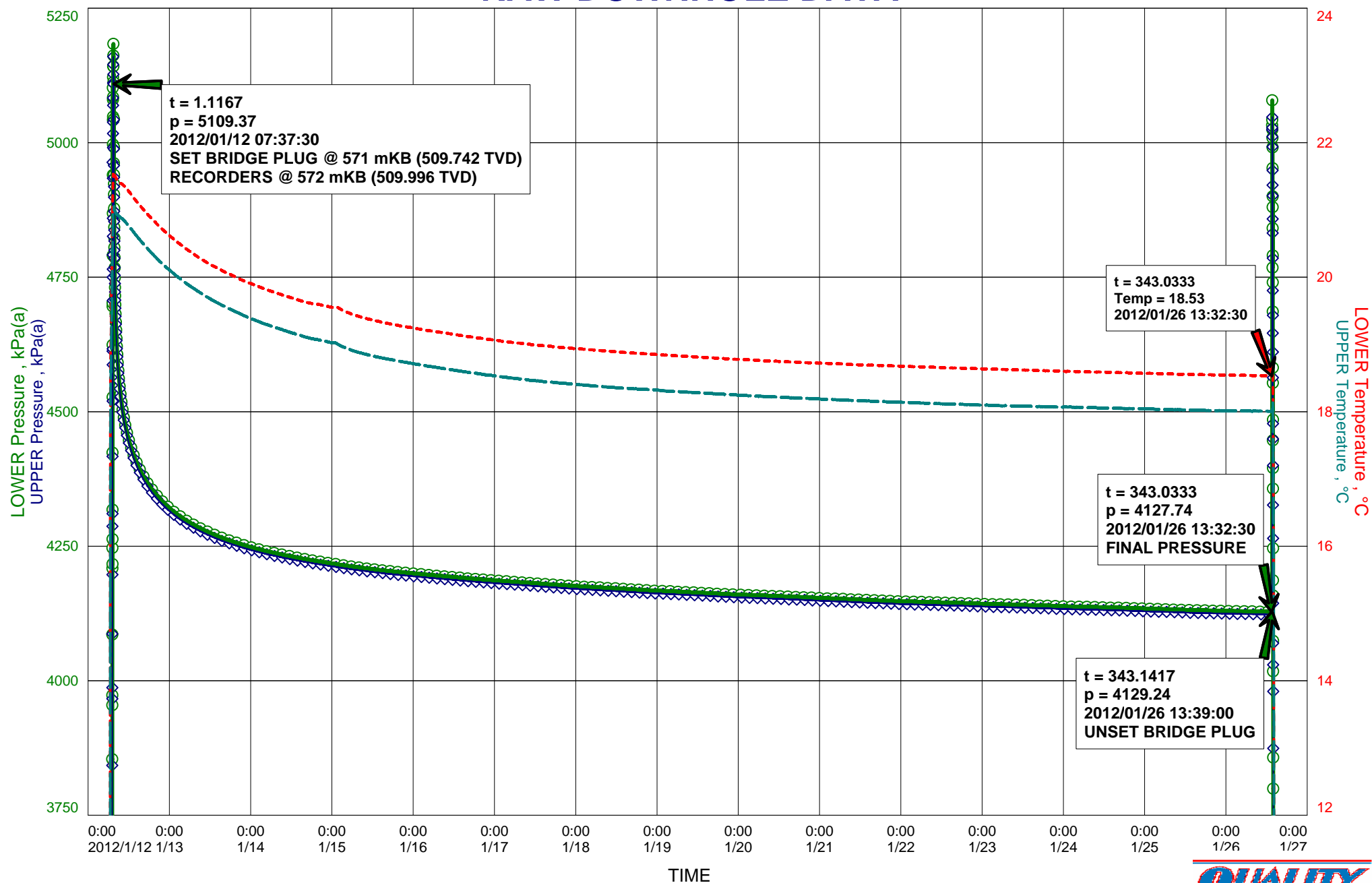
TOOLS WERE RUN IN THE WELL BELOW A BRIDGE PLUG (TOP OF BP @ 571 mKBMD)
OPEN HOLE: 633 - 1224 mKBMD



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/04-30-016-27W1/00
Well Name	TUNDRA BIRDTAIL (2-30) HZ 4-30-16-27
Formation	BAKKEN
Start Test Date	2012/01/12
Final Test Date	2012/01/26

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40446	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	572.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/09/14	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/01/12	Gauge Start Time	06:30:30
Gauge Stop Date	2012/01/26	Gauge Stop Time	10:19:30
Date Gauge On Bottom	2012/01/12	Time Gauge On Bottom	07:30:00
Date Gauge Off Bottom	2012/01/26	Time Gauge Off Bottom	13:39:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40504	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	571.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/09/26	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/01/12	Gauge Start Time	06:30:30
Gauge Stop Date	2012/01/26	Gauge Stop Time	10:19:30
Date Gauge On Bottom	2012/01/12	Time Gauge On Bottom	07:30:00
Date Gauge Off Bottom	2012/01/26	Time Gauge Off Bottom	13:39:00

TUNDRA OIL & GAS PARTNERSHIP

102/04-30-016-27W1/00

Start Test Date: 2012/01/12

Final Test Date: 2012/01/26

TUNDRA BIRDTAIL (2-30) HZ 4-30-16-27

Formation: BAKKEN

Pool: Open Hole: 633 - 1224 mKB

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/01/12	06:30:30	0.0000	484.45	11.51	0.0000	482.24	5.67
2	2012/01/12	06:30:30	0.0000	TRIGGER ACTIVATE RECORDERS S/N: 40466(L) & 40504(U)				
3	2012/01/12	06:31:00	0.0083	480.26	13.82	0.0083	474.76	9.30
4	2012/01/12	07:30:00	0.9917	5112.64	21.50	0.9917	5109.05	20.98
5	2012/01/12	07:30:00	0.9917	ON BOTTOM, RECORDERS @ 572 mKB (509.996 TVD)				
6	2012/01/12	07:30:30	1.0000	5111.63	21.50	1.0000	5113.48	20.98
7	2012/01/12	07:37:30	1.1167	5109.37	21.52	1.1167	5103.57	21.01
8	2012/01/12	07:37:30	1.1167	SET BRIDGE PLUG @ 571 mKB (509.742 TVD)				
9	2012/01/12	07:38:00	1.1250	5043.84	21.52	1.1250	5042.88	21.05
10	2012/01/12	08:30:30	2.0000	4621.37	21.45	2.0000	4615.91	20.93
11	2012/01/12	10:30:30	4.0000	4491.20	21.36	4.0000	4485.59	20.85
12	2012/01/12	12:30:30	6.0000	4437.01	21.25	6.0000	4431.47	20.73
13	2012/01/12	14:30:30	8.0000	4402.67	21.12	8.0000	4397.02	20.60
14	2012/01/12	16:30:30	10.0000	4377.75	21.00	10.0000	4372.06	20.48
15	2012/01/12	18:30:30	12.0000	4358.59	20.89	12.0000	4352.67	20.37
16	2012/01/12	20:30:30	14.0000	4342.82	20.78	14.0000	4337.09	20.27
17	2012/01/12	22:30:30	16.0000	4329.41	20.69	16.0000	4324.06	20.17
18	2012/01/13	00:30:30	18.0000	4318.07	20.60	18.0000	4312.73	20.09
19	2012/01/13	02:30:30	20.0000	4308.39	20.52	20.0000	4302.89	20.00
20	2012/01/13	04:30:30	22.0000	4299.58	20.44	22.0000	4294.18	19.93
21	2012/01/13	06:30:30	24.0000	4292.36	20.37	24.0000	4286.57	19.85
22	2012/01/13	08:30:30	26.0000	4285.13	20.30	26.0000	4279.88	19.79
23	2012/01/13	10:30:30	28.0000	4278.89	20.24	28.0000	4273.51	19.72
24	2012/01/13	12:30:30	30.0000	4273.36	20.17	30.0000	4267.84	19.66
25	2012/01/13	14:30:30	32.0000	4268.06	20.12	32.0000	4262.66	19.61
26	2012/01/13	16:30:30	34.0000	4263.36	20.08	34.0000	4257.96	19.56
27	2012/01/13	18:30:30	36.0000	4258.77	20.03	36.0000	4253.58	19.51
28	2012/01/13	20:30:30	38.0000	4254.78	19.98	38.0000	4249.60	19.47
29	2012/01/13	22:30:30	40.0000	4251.15	19.94	40.0000	4245.53	19.42
30	2012/01/14	00:30:30	42.0000	4247.24	19.90	42.0000	4242.18	19.38
31	2012/01/14	02:30:30	44.0000	4244.10	19.86	44.0000	4238.73	19.34
32	2012/01/14	04:30:30	46.0000	4241.09	19.82	46.0000	4235.58	19.30
33	2012/01/14	06:30:30	48.0000	4238.08	19.78	48.0000	4232.77	19.27
34	2012/01/14	08:30:30	50.0000	4235.25	19.75	50.0000	4229.94	19.23
35	2012/01/14	10:30:30	52.0000	4232.71	19.72	52.0000	4227.46	19.20
36	2012/01/14	12:30:30	54.0000	4230.30	19.69	54.0000	4224.94	19.17
37	2012/01/14	14:30:30	56.0000	4227.77	19.65	56.0000	4222.43	19.13
38	2012/01/14	16:30:30	58.0000	4225.40	19.63	58.0000	4220.12	19.10
39	2012/01/14	18:30:30	60.0000	4223.29	19.61	60.0000	4218.20	19.08
40	2012/01/14	20:30:30	62.0000	4221.22	19.59	62.0000	4216.14	19.06

LOWER Serial Number: 40446 Start Date: 2012/01/12 06:30:30 Run Depth: 572.00

UPPER Serial Number: 40504 Start Date: 2012/01/12 06:30:30 Run Depth: 571.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

102/04-30-016-27W1/00

Start Test Date: 2012/01/12

Final Test Date: 2012/01/26

TUNDRA BIRDTAIL (2-30) HZ 4-30-16-27

Formation: BAKKEN

Pool: Open Hole: 633 - 1224 mKB

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/01/14	22:30:30	64.0000	4219.14	19.57	64.0000	4214.04	19.04
42	2012/01/15	00:30:30	66.0000	4217.42	19.55	66.0000	4212.10	19.03
43	2012/01/15	02:30:30	68.0000	4215.42	19.53	68.0000	4210.16	18.98
44	2012/01/15	04:30:30	70.0000	4213.34	19.47	70.0000	4208.28	18.94
45	2012/01/15	06:30:30	72.0000	4211.57	19.44	72.0000	4206.34	18.90
46	2012/01/15	08:30:30	74.0000	4209.93	19.41	74.0000	4204.88	18.88
47	2012/01/15	10:30:30	76.0000	4208.48	19.38	76.0000	4203.18	18.85
48	2012/01/15	12:30:30	78.0000	4206.94	19.36	78.0000	4201.64	18.82
49	2012/01/15	14:30:30	80.0000	4205.44	19.33	80.0000	4200.15	18.81
50	2012/01/15	16:30:30	82.0000	4203.85	19.31	82.0000	4198.74	18.78
51	2012/01/15	18:30:30	84.0000	4202.55	19.29	84.0000	4197.51	18.77
52	2012/01/15	20:30:30	86.0000	4201.20	19.27	86.0000	4196.14	18.74
53	2012/01/15	22:30:30	88.0000	4200.26	19.26	88.0000	4195.05	18.72
54	2012/01/16	00:30:30	90.0000	4199.08	19.24	90.0000	4193.95	18.71
55	2012/01/16	02:30:30	92.0000	4197.85	19.23	92.0000	4192.80	18.70
56	2012/01/16	04:30:30	94.0000	4196.73	19.21	94.0000	4191.35	18.68
57	2012/01/16	06:30:30	96.0000	4195.51	19.19	96.0000	4190.39	18.66
58	2012/01/16	08:30:30	98.0000	4194.35	19.18	98.0000	4189.39	18.65
59	2012/01/16	10:30:30	100.0000	4193.47	19.16	100.0000	4188.26	18.63
60	2012/01/16	12:30:30	102.0000	4192.15	19.15	102.0000	4187.09	18.62
61	2012/01/16	14:30:30	104.0000	4190.93	19.13	104.0000	4185.97	18.60
62	2012/01/16	16:30:30	106.0000	4189.84	19.12	106.0000	4184.82	18.58
63	2012/01/16	18:30:30	108.0000	4188.84	19.10	108.0000	4183.85	18.57
64	2012/01/16	20:30:30	110.0000	4188.04	19.09	110.0000	4182.88	18.56
65	2012/01/16	22:30:30	112.0000	4186.93	19.07	112.0000	4181.87	18.54
66	2012/01/17	00:30:30	114.0000	4186.17	19.06	114.0000	4180.99	18.53
67	2012/01/17	02:30:30	116.0000	4185.14	19.05	116.0000	4180.06	18.51
68	2012/01/17	04:30:30	118.0000	4184.04	19.03	118.0000	4179.44	18.50
69	2012/01/17	06:30:30	120.0000	4183.26	19.02	120.0000	4178.26	18.50
70	2012/01/17	08:30:30	122.0000	4182.29	19.01	122.0000	4177.52	18.48
71	2012/01/17	10:30:30	124.0000	4181.62	19.00	124.0000	4176.58	18.47
72	2012/01/17	12:30:30	126.0000	4180.63	18.99	126.0000	4175.72	18.46
73	2012/01/17	14:30:30	128.0000	4179.97	18.98	128.0000	4174.81	18.45
74	2012/01/17	16:30:30	130.0000	4179.01	18.97	130.0000	4173.89	18.44
75	2012/01/17	18:30:30	132.0000	4178.04	18.96	132.0000	4172.92	18.43
76	2012/01/17	20:30:30	134.0000	4177.25	18.95	134.0000	4172.12	18.42
77	2012/01/17	22:30:30	136.0000	4176.26	18.94	136.0000	4171.44	18.41
78	2012/01/18	00:30:30	138.0000	4175.44	18.94	138.0000	4170.49	18.40
79	2012/01/18	02:30:30	140.0000	4175.00	18.93	140.0000	4169.72	18.39
80	2012/01/18	04:30:30	142.0000	4174.23	18.92	142.0000	4169.16	18.39

LOWER Serial Number: 40446 Start Date: 2012/01/12 06:30:30 Run Depth: 572.00

UPPER Serial Number: 40504 Start Date: 2012/01/12 06:30:30 Run Depth: 571.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

102/04-30-016-27W1/00

Start Test Date: 2012/01/12

Final Test Date: 2012/01/26

TUNDRA BIRDTAIL (2-30) HZ 4-30-16-27

Formation: BAKKEN

Pool: Open Hole: 633 - 1224 mKB

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/01/18	06:30:30	144.0000	4173.44	18.91	144.0000	4168.33	18.38
82	2012/01/18	08:30:30	146.0000	4172.77	18.91	146.0000	4167.54	18.37
83	2012/01/18	10:30:30	148.0000	4171.97	18.90	148.0000	4166.74	18.37
84	2012/01/18	12:30:30	150.0000	4171.17	18.89	150.0000	4166.21	18.36
85	2012/01/18	14:30:30	152.0000	4170.51	18.88	152.0000	4165.52	18.35
86	2012/01/18	16:30:30	154.0000	4169.92	18.88	154.0000	4164.77	18.35
87	2012/01/18	18:30:30	156.0000	4169.17	18.87	156.0000	4164.03	18.33
88	2012/01/18	20:30:30	158.0000	4168.05	18.86	158.0000	4163.25	18.33
89	2012/01/18	22:30:30	160.0000	4167.60	18.86	160.0000	4162.43	18.33
90	2012/01/19	00:30:30	162.0000	4167.03	18.85	162.0000	4161.86	18.32
91	2012/01/19	02:30:30	164.0000	4166.37	18.84	164.0000	4161.28	18.31
92	2012/01/19	04:30:30	166.0000	4165.83	18.84	166.0000	4160.74	18.30
93	2012/01/19	06:30:30	168.0000	4165.34	18.83	168.0000	4160.09	18.30
94	2012/01/19	08:30:30	170.0000	4164.53	18.82	170.0000	4159.57	18.29
95	2012/01/19	10:30:30	172.0000	4163.94	18.82	172.0000	4158.93	18.28
96	2012/01/19	12:30:30	174.0000	4163.16	18.81	174.0000	4158.35	18.28
97	2012/01/19	14:30:30	176.0000	4162.80	18.81	176.0000	4157.77	18.28
98	2012/01/19	16:30:30	178.0000	4162.25	18.80	178.0000	4157.12	18.27
99	2012/01/19	18:30:30	180.0000	4161.31	18.79	180.0000	4156.64	18.26
100	2012/01/19	20:30:30	182.0000	4160.67	18.79	182.0000	4155.82	18.26
101	2012/01/19	22:30:30	184.0000	4160.30	18.78	184.0000	4155.16	18.25
102	2012/01/20	00:30:30	186.0000	4159.68	18.78	186.0000	4154.68	18.24
103	2012/01/20	02:30:30	188.0000	4159.23	18.77	188.0000	4154.15	18.24
104	2012/01/20	04:30:30	190.0000	4158.90	18.77	190.0000	4153.75	18.24
105	2012/01/20	06:30:30	192.0000	4158.37	18.76	192.0000	4153.54	18.23
106	2012/01/20	08:30:30	194.0000	4157.81	18.76	194.0000	4152.82	18.23
107	2012/01/20	10:30:30	196.0000	4157.32	18.75	196.0000	4152.37	18.22
108	2012/01/20	12:30:30	198.0000	4156.66	18.74	198.0000	4151.92	18.22
109	2012/01/20	14:30:30	200.0000	4156.36	18.74	200.0000	4151.33	18.21
110	2012/01/20	16:30:30	202.0000	4155.75	18.74	202.0000	4150.71	18.21
111	2012/01/20	18:30:30	204.0000	4155.26	18.74	204.0000	4150.31	18.20
112	2012/01/20	20:30:30	206.0000	4154.65	18.73	206.0000	4149.57	18.20
113	2012/01/20	22:30:30	208.0000	4154.06	18.72	208.0000	4149.08	18.19
114	2012/01/21	00:30:30	210.0000	4153.42	18.72	210.0000	4148.65	18.19
115	2012/01/21	02:30:30	212.0000	4153.15	18.72	212.0000	4148.12	18.18
116	2012/01/21	04:30:30	214.0000	4152.54	18.71	214.0000	4147.59	18.18
117	2012/01/21	06:30:30	216.0000	4152.18	18.71	216.0000	4146.98	18.17
118	2012/01/21	08:30:30	218.0000	4151.43	18.71	218.0000	4146.60	18.17
119	2012/01/21	10:30:30	220.0000	4151.14	18.70	220.0000	4145.99	18.17
120	2012/01/21	12:30:30	222.0000	4150.47	18.70	222.0000	4145.34	18.16

LOWER Serial Number: 40446 Start Date: 2012/01/12 06:30:30 Run Depth: 572.00

UPPER Serial Number: 40504 Start Date: 2012/01/12 06:30:30 Run Depth: 571.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

102/04-30-016-27W1/00

Start Test Date: 2012/01/12

Final Test Date: 2012/01/26

TUNDRA BIRDTAIL (2-30) HZ 4-30-16-27

Formation: BAKKEN

Pool: Open Hole: 633 - 1224 mKB

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/01/21	14:30:30	224.0000	4149.95	18.69	224.0000	4144.88	18.16
122	2012/01/21	16:30:30	226.0000	4149.36	18.69	226.0000	4144.44	18.16
123	2012/01/21	18:30:30	228.0000	4148.93	18.68	228.0000	4143.97	18.15
124	2012/01/21	20:30:30	230.0000	4148.27	18.68	230.0000	4143.36	18.15
125	2012/01/21	22:30:30	232.0000	4147.69	18.68	232.0000	4142.79	18.14
126	2012/01/22	00:30:30	234.0000	4147.27	18.68	234.0000	4142.37	18.14
127	2012/01/22	02:30:30	236.0000	4146.84	18.67	236.0000	4141.81	18.13
128	2012/01/22	04:30:30	238.0000	4146.73	18.67	238.0000	4141.72	18.13
129	2012/01/22	06:30:30	240.0000	4146.26	18.66	240.0000	4141.41	18.13
130	2012/01/22	08:30:30	242.0000	4146.07	18.66	242.0000	4140.92	18.12
131	2012/01/22	10:30:30	244.0000	4145.51	18.66	244.0000	4140.73	18.12
132	2012/01/22	12:30:30	246.0000	4145.01	18.66	246.0000	4140.19	18.12
133	2012/01/22	14:30:30	248.0000	4144.64	18.65	248.0000	4139.76	18.12
134	2012/01/22	16:30:30	250.0000	4144.34	18.65	250.0000	4139.28	18.11
135	2012/01/22	18:30:30	252.0000	4143.88	18.64	252.0000	4139.12	18.11
136	2012/01/22	20:30:30	254.0000	4143.58	18.64	254.0000	4138.77	18.10
137	2012/01/22	22:30:30	256.0000	4143.23	18.64	256.0000	4137.97	18.10
138	2012/01/23	00:30:30	258.0000	4142.80	18.64	258.0000	4137.69	18.10
139	2012/01/23	02:30:30	260.0000	4142.50	18.63	260.0000	4137.35	18.10
140	2012/01/23	04:30:30	262.0000	4142.22	18.63	262.0000	4136.98	18.09
141	2012/01/23	06:30:30	264.0000	4141.51	18.63	264.0000	4136.79	18.09
142	2012/01/23	08:30:30	266.0000	4141.22	18.62	266.0000	4136.48	18.09
143	2012/01/23	10:30:30	268.0000	4141.13	18.62	268.0000	4136.01	18.08
144	2012/01/23	12:30:30	270.0000	4140.50	18.62	270.0000	4135.33	18.08
145	2012/01/23	14:30:30	272.0000	4140.12	18.62	272.0000	4135.31	18.08
146	2012/01/23	16:30:30	274.0000	4139.87	18.61	274.0000	4134.75	18.08
147	2012/01/23	18:30:30	276.0000	4139.57	18.61	276.0000	4134.59	18.08
148	2012/01/23	20:30:30	278.0000	4139.05	18.61	278.0000	4134.06	18.07
149	2012/01/23	22:30:30	280.0000	4138.58	18.61	280.0000	4133.56	18.07
150	2012/01/24	00:30:30	282.0000	4138.33	18.60	282.0000	4133.14	18.07
151	2012/01/24	02:30:30	284.0000	4137.77	18.60	284.0000	4132.74	18.07
152	2012/01/24	04:30:30	286.0000	4137.53	18.60	286.0000	4132.56	18.07
153	2012/01/24	06:30:30	288.0000	4137.00	18.59	288.0000	4132.29	18.06
154	2012/01/24	08:30:30	290.0000	4136.83	18.59	290.0000	4131.99	18.06
155	2012/01/24	10:30:30	292.0000	4136.63	18.59	292.0000	4131.57	18.05
156	2012/01/24	12:30:30	294.0000	4136.25	18.59	294.0000	4131.38	18.05
157	2012/01/24	14:30:30	296.0000	4135.96	18.58	296.0000	4130.68	18.05
158	2012/01/24	16:30:30	298.0000	4135.46	18.58	298.0000	4130.65	18.05
159	2012/01/24	18:30:30	300.0000	4135.14	18.58	300.0000	4130.10	18.04
160	2012/01/24	20:30:30	302.0000	4134.70	18.58	302.0000	4129.85	18.05

LOWER Serial Number: 40446 Start Date: 2012/01/12 06:30:30 Run Depth: 572.00

UPPER Serial Number: 40504 Start Date: 2012/01/12 06:30:30 Run Depth: 571.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
102/04-30-016-27W1/00
Start Test Date: 2012/01/12
Final Test Date: 2012/01/26

TUNDRA BIRDTAIL (2-30) HZ 4-30-16-27
Formation: BAKKEN
Pool: Open Hole: 633 - 1224 mKB

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/01/24	22:30:30	304.0000	4134.14	18.57	304.0000	4129.41	18.04
162	2012/01/25	00:30:30	306.0000	4133.73	18.57	306.0000	4128.83	18.04
163	2012/01/25	02:30:30	308.0000	4133.40	18.57	308.0000	4128.43	18.04
164	2012/01/25	04:30:30	310.0000	4133.16	18.56	310.0000	4128.09	18.04
165	2012/01/25	06:30:30	312.0000	4132.74	18.56	312.0000	4127.72	18.03
166	2012/01/25	08:30:30	314.0000	4132.14	18.56	314.0000	4127.37	18.03
167	2012/01/25	10:30:30	316.0000	4131.79	18.56	316.0000	4126.90	18.03
168	2012/01/25	12:30:30	318.0000	4131.14	18.55	318.0000	4126.47	18.02
169	2012/01/25	14:30:30	320.0000	4130.81	18.55	320.0000	4126.01	18.02
170	2012/01/25	16:30:30	322.0000	4130.75	18.55	322.0000	4125.88	18.03
171	2012/01/25	18:30:30	324.0000	4130.56	18.55	324.0000	4125.42	18.02
172	2012/01/25	20:30:30	326.0000	4130.12	18.55	326.0000	4125.25	18.02
173	2012/01/25	22:30:30	328.0000	4129.83	18.55	328.0000	4124.96	18.02
174	2012/01/26	00:30:30	330.0000	4129.48	18.54	330.0000	4124.65	18.01
175	2012/01/26	02:30:30	332.0000	4129.14	18.54	332.0000	4124.17	18.01
176	2012/01/26	04:30:30	334.0000	4129.08	18.54	334.0000	4124.00	18.01
177	2012/01/26	06:30:30	336.0000	4128.66	18.54	336.0000	4123.94	18.01
178	2012/01/26	08:30:30	338.0000	4128.63	18.54	338.0000	4123.63	18.01
179	2012/01/26	10:30:30	340.0000	4128.44	18.54	340.0000	4123.48	18.01
180	2012/01/26	12:30:30	342.0000	4127.90	18.53	342.0000	4122.98	18.01
181	2012/01/26	13:32:30	343.0333	4127.74	18.53	343.0333	4122.87	18.00
182	2012/01/26	13:32:30	343.0333	RIG IN TO PULL BRIDGE PLUG				
183	2012/01/26	13:33:00	343.0417	4137.92	18.53	343.0417	4122.86	18.00
184	2012/01/26	13:39:00	343.1417	4129.24	18.53	343.1417	4124.23	18.00
185	2012/01/26	13:39:00	343.1417	BRIDGE PLUG IS UNSET.				
186	2012/01/26	13:39:30	343.1500	5032.24	18.54	343.1500	5023.79	18.01
187	2012/01/26	13:46:30	343.2667	4986.90	18.55	343.2667	4983.64	18.02
188	2012/01/26	13:46:30	343.2667	PULL OUT OF HOLE WITH TUBING BY SERVICE RIG				
189	2012/01/26	13:47:00	343.2750	4952.76	18.55	343.2750	4921.00	18.02
190	2012/01/26	14:30:00	343.9917	104.26	5.85	343.9917	101.29	5.72
191	2012/01/26	14:30:00	343.9917	RECORDERS AT SURFACE				
192	2012/01/26	14:30:30	344.0000	104.22	5.82	344.0000	101.34	5.70
193	2012/01/26	16:30:30	346.0000	105.36	4.60	346.0000	102.66	4.68
194	2012/01/26	18:30:30	348.0000	104.42	-0.15	348.0000	101.26	0.23
195	2012/01/26	20:30:30	350.0000	113.21	-4.82	350.0000	113.60	-3.87
196	2012/01/26	22:30:30	352.0000	117.60	-6.97	352.0000	110.76	-7.03
197	2012/01/27	00:30:30	354.0000	117.55	-6.92	354.0000	111.20	-7.43
198	2012/01/27	02:30:30	356.0000	108.71	-6.81	356.0000	108.78	-7.25
199	2012/01/27	04:30:30	358.0000	109.24	-7.74	358.0000	108.89	-8.02
200	2012/01/27	06:30:30	360.0000	110.49	-9.90	360.0000	107.42	-9.93

LOWER Serial Number: 40446 Start Date: 2012/01/12 06:30:30 Run Depth: 572.00
UPPER Serial Number: 40504 Start Date: 2012/01/12 06:30:30 Run Depth: 571.70
Print Filter: Print every 2 hour



DATE: January 12 - 26, 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Birdtail (2-30) Hz 4-30-16-27WPM	ADDRESS: Virden, MB
LOCATION: 2-30/4-30-16-27WPM	UWI: 102.04-30-016-27W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: (204)748-4409
FIELD REP: Mark Skelton	PHONE: (204)851-5689
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com Josh Porter - josh.porter@tundraoilandgas.com	

STATUS: oil weel (completion)		TEST TYPE: build up
ESTIMATED H2S CONTENT: 0%		ESTIMATED CO2 CONTENT: n/a
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 07:38 Jan 12, 2012
KOP: 343 mKB	TVD: see survey	LICENCE #: 8488
PBTD: n/a	TD: 1224 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23/29.76 kg/m	CSG DEPTH: 633 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 483.04 m	GRD: 478.94 m	CF: 479.09 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: n/a	INTERVAL: 633 - 1224 mKB
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RECORDER INFORMATION

TOP S/N: 40504	FILE NAME: 2-30-4-30-16-27w1	RANGE: 20,680 kPa
BOTTOM S/N: 40446	FILE NAME: 2-30-4-30-16-27w1	RANGE: 20,680 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 06:30 Jan 12, 2012	DISCONNECT TIME: 10:24 Jan 27, 2012	

SURFACE TEMP: -5 C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: (306)421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: from highway junction 83 & 42 at Birtle go 5.0km south on hwy #83, 9.7km west on #568, 1.6km north, 0.7km west and north into location.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 572 mKB
TIME ON BOTTOM: 07:30 Jan 12, 2012	TIME OFF BOTTOM: 13:46 Jan 26, 2012

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS: Top of bridge plug is at 571 mKB
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DESCRIPTION OF WORK DONE:

January 12, 2012

06:30 Pressure trigger on the recorders activated while being ran into the well below a Tryton bridge plug on pipe by the drilling rig.

07:30 Tools on bottom.

07:38 Bridge plug set, well shut in for a build up.

January 26, 2012

13:40 Bridge plug is unset.

13:46 Bridge plug c/w recorders are pulled from the well with tubing by the service rig.

14:30 Recorders at surface.

January 27, 2012

06:30 Travel base to location.

10:00 Arrive, sign in, review safety meeting, get well data.

10:24 Download data from recorders and do preliminary report.

11:30 Return to base.



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA BIRDTAIL (11-25) HZ 9-25-16-28

102/09-25-016-28W1/00

LICENSE #: 8735

BAKKEN FORMATION

Open Hole: 613.5 – 1150.0 mKBMD
(512.50 – 515.34 TVD)

RESERVOIR PRESSURE SURVEY DATA
JUNE 3rd - 15th, 2012

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteran, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	craig.lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	BRENT FLANNERY
Site Phone	1-204-851-2146

Well Information

Well Name	TUNDRA BIRDTAIL (11-25) HZ 9-25-16-28
Unique Well ID	102/09-25-016-28W1/00
Surface Location	11-25 / 9-25-16-28W1
Well License Number	8735
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	BIRDTAIL
KB Elevation (SL)	479.69 m
CF Elevation (SL)	475.49 m
GL Elevation (SL)	475.69 m
Distance from KB to CF (Log)	4.20 m
KB-GL Offset	4.00 m
Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	613.50 m
Casing Depth(TVD KB)	512.50 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

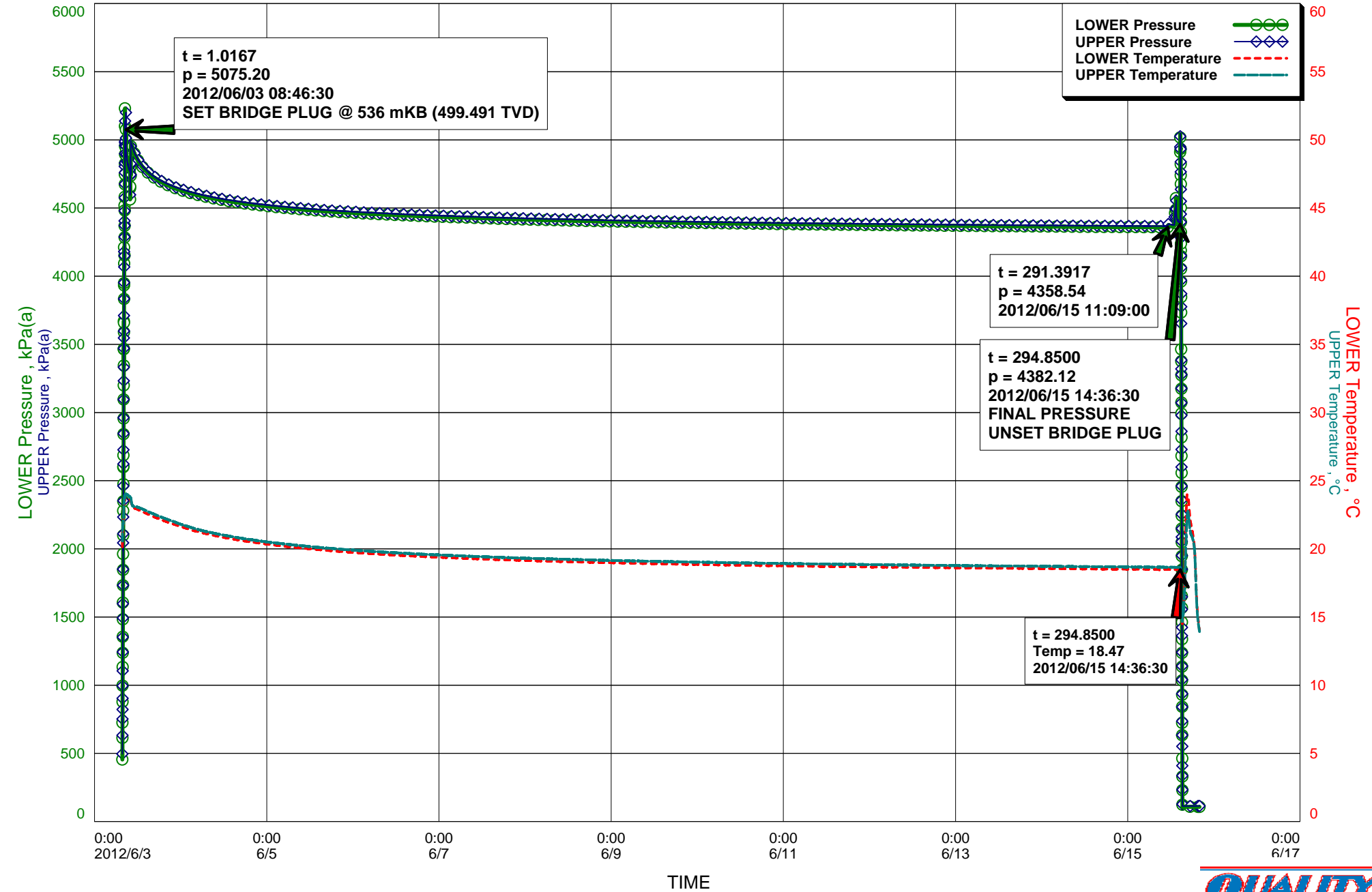
Test Information

Well Name	TUNDRA BIRDTAIL (11-25) HZ 9-25-16-28
Unique Well ID	102/09-25-016-28W1/00
Surface Location	11-25 / 9-25-16-28W1
Well License Number	8735
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	O.H.: 613.5 - 1150.0 mKBMD
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	613.50 m
Test/Prod. Interval Base KB (Log)	1150.00 m
Test/Prod Interval Top KB (TVD)	512.50 m
Test/Prod. Interval Base m KB (TVD)	515.34 m
MPP(Log KB)	881.75 m
MPP(TVD KB)	513.92 m
Date/Time Gauge on Bottom	2012/06/03 08:17:00
Date/Time Gauge Off Bottom	2012/06/15 14:36:30
Time/Date Well Shut-In	2012/06/03 08:46:30
Tubing Pressure Initial	kPa(a)
Casing Pressure Initial	kPa(a)
Tubing Pressure: Final	kPa(a)
Casing Pressure: Final	kPa(a)
Last Measured Pressure at Run Depth	4382.20 kPa(a)
Reservoir Temperature	18.47 °C
Service Company	Quality Wireline Services Ltd.
Representative	IVORY HERMAN
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2012/06/21

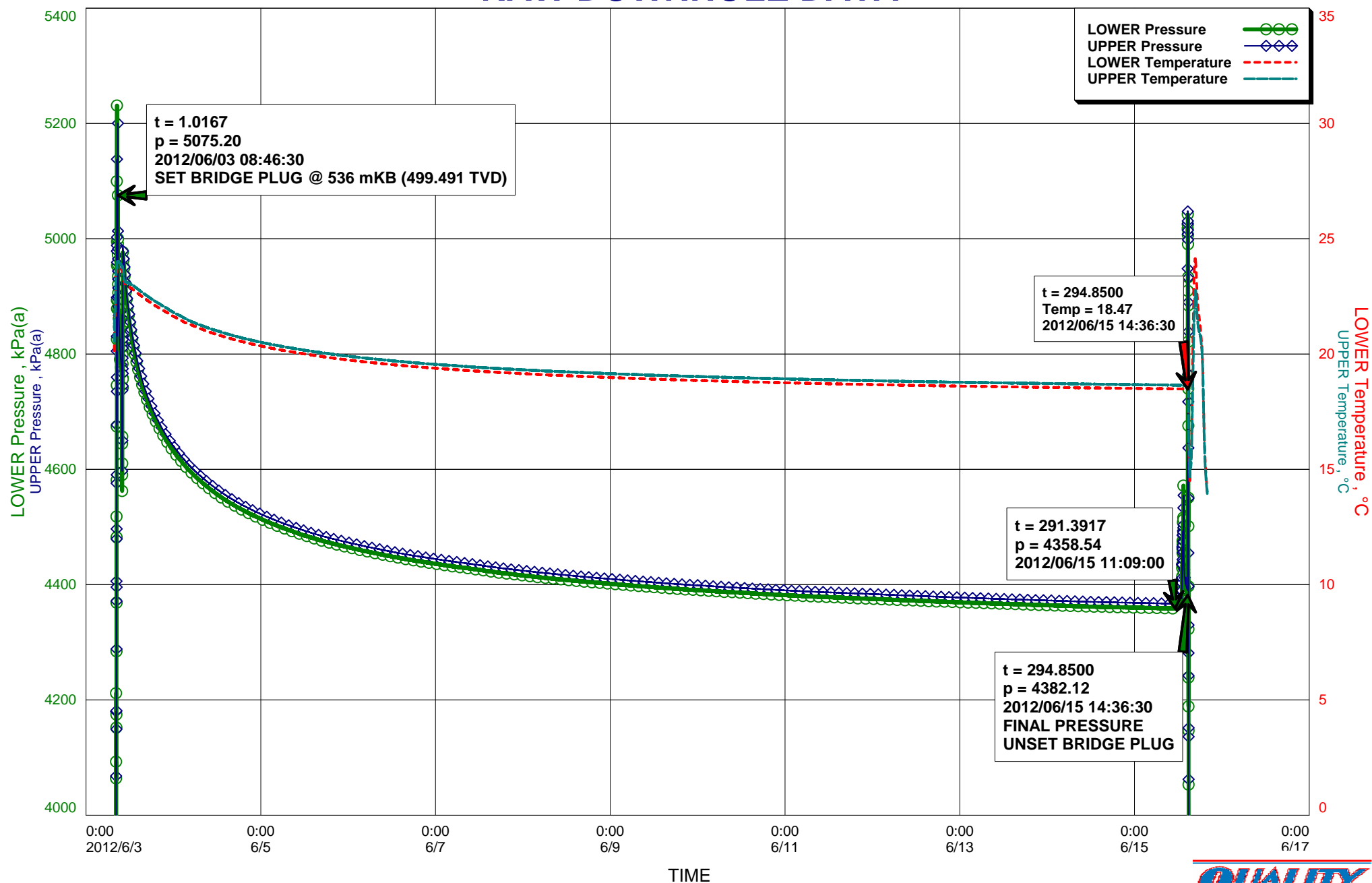
RECORDERS RUN & PULLED BELOW A BRIDGE PLUG WITH PIPE
OPEN HOLE: 613.5 - 1150.0 mKBMD (512.5 - 515.34 TVD)



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/09-25-016-28W1/00
Well Name	TUNDRA BIRDTAIL (11-25) HZ 9-25-16-28
Formation	BAKKEN
Start Test Date	2012/06/03
Final Test Date	2012/06/15

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40611	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	537.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/12/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/06/03	Gauge Start Time	07:45:30
Gauge Stop Date	2012/06/15	Gauge Stop Time	20:00:00
Date Gauge On Bottom	2012/06/03	Time Gauge On Bottom	08:17:00
Date Gauge Off Bottom	2012/06/15	Time Gauge Off Bottom	14:36:30

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40612	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	536.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/12/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/06/03	Gauge Start Time	07:45:30
Gauge Stop Date	2012/06/15	Gauge Stop Time	20:00:00
Date Gauge On Bottom	2012/06/03	Time Gauge On Bottom	08:17:00
Date Gauge Off Bottom	2012/06/15	Time Gauge Off Bottom	14:36:30

TUNDRA OIL & GAS PARTNERSHIP

102/09-25-016-28W1/00

Start Test Date: 2012/06/03

Final Test Date: 2012/06/15

TUNDRA BIRDTAIL (11-25) HZ 9-25-16-28

Formation: BAKKEN

Pool: O.H.: 613.5 - 1150.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/06/03	07:45:30	0.0000	454.74	20.14	0.0000	496.31	20.28
2	2012/06/03	07:45:30	0.0000	RIH, ACTIVATE RECORDERS S/N: 40611(L) & 40612(U)				
3	2012/06/03	07:46:00	0.0084	490.01	20.43	0.0084	496.06	20.56
4	2012/06/03	08:30:00	0.7417	5231.15	23.67	0.7417	4898.42	23.84
5	2012/06/03	08:30:00	0.7417	RECORDERS ON BOTTOM @ 537 mKB (499.796 TVD)				
6	2012/06/03	08:30:30	0.7500	4893.39	23.70	0.7500	5138.14	23.89
7	2012/06/03	08:46:30	1.0167	5075.20	23.83	1.0167	5013.56	24.01
8	2012/06/03	08:46:30	1.0167	SET BRIDGE PLUG @ 536 mKB (499.491 TVD)				
9	2012/06/03	08:47:00	1.0250	4999.87	23.83	1.0250	4982.37	24.01
10	2012/06/03	09:46:00	2.0084	4766.12	23.66	2.0084	4774.30	23.84
11	2012/06/03	11:46:00	4.0084	4864.79	22.93	4.0084	4872.91	23.09
12	2012/06/03	13:46:00	6.0084	4788.80	22.69	6.0084	4797.09	22.87
13	2012/06/03	15:46:00	8.0084	4739.33	22.45	8.0084	4747.72	22.64
14	2012/06/03	17:46:00	10.0084	4704.01	22.22	10.0084	4712.23	22.41
15	2012/06/03	19:46:00	12.0084	4676.28	22.03	12.0084	4684.38	22.21
16	2012/06/03	21:46:00	14.0084	4652.98	21.84	14.0084	4661.62	22.03
17	2012/06/03	23:46:00	16.0084	4633.65	21.66	16.0084	4642.36	21.83
18	2012/06/04	01:46:00	18.0084	4617.08	21.49	18.0084	4625.73	21.67
19	2012/06/04	03:46:00	20.0084	4602.35	21.33	20.0084	4611.18	21.50
20	2012/06/04	05:46:00	22.0084	4589.42	21.21	22.0084	4598.06	21.36
21	2012/06/04	07:46:00	24.0084	4578.03	21.08	24.0084	4586.62	21.24
22	2012/06/04	09:46:00	26.0084	4567.39	20.96	26.0084	4576.01	21.12
23	2012/06/04	11:46:00	28.0084	4557.59	20.86	28.0084	4566.39	21.02
24	2012/06/04	13:46:00	30.0084	4548.86	20.76	30.0084	4557.54	20.92
25	2012/06/04	15:46:00	32.0084	4540.91	20.67	32.0167	4549.59	20.83
26	2012/06/04	17:46:00	34.0084	4533.81	20.58	34.0167	4542.23	20.75
27	2012/06/04	19:46:00	36.0084	4526.96	20.50	36.0167	4535.36	20.66
28	2012/06/04	21:46:00	38.0084	4520.74	20.43	38.0167	4529.05	20.59
29	2012/06/04	23:46:00	40.0084	4514.68	20.36	40.0167	4523.13	20.52
30	2012/06/05	01:46:00	42.0084	4509.01	20.29	42.0167	4517.43	20.46
31	2012/06/05	03:46:00	44.0084	4504.04	20.23	44.0167	4512.33	20.39
32	2012/06/05	05:46:00	46.0084	4499.17	20.17	46.0167	4507.51	20.34
33	2012/06/05	07:46:00	48.0084	4494.53	20.11	48.0167	4502.84	20.28
34	2012/06/05	09:46:00	50.0084	4489.96	20.06	50.0167	4498.37	20.22
35	2012/06/05	11:46:00	52.0084	4485.70	20.01	52.0167	4494.11	20.17
36	2012/06/05	13:46:00	54.0084	4481.90	19.96	54.0167	4490.07	20.12
37	2012/06/05	15:46:00	56.0084	4478.12	19.91	56.0167	4486.34	20.08
38	2012/06/05	17:46:00	58.0084	4474.38	19.87	58.0167	4482.79	20.04
39	2012/06/05	19:46:00	60.0084	4471.38	19.83	60.0167	4479.49	19.99
40	2012/06/05	21:46:00	62.0084	4468.06	19.79	62.0167	4476.42	19.95

LOWER Serial Number: 40611 Start Date: 2012/06/03 07:45:30 Run Depth: 537.00

UPPER Serial Number: 40612 Start Date: 2012/06/03 07:45:30 Run Depth: 536.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

102/09-25-016-28W1/00

Start Test Date: 2012/06/03

Final Test Date: 2012/06/15

TUNDRA BIRDTAIL (11-25) HZ 9-25-16-28

Formation: BAKKEN

Pool: O.H.: 613.5 - 1150.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/06/05	23:46:30	64.0167	4465.08	19.75	64.0167	4473.51	19.92
42	2012/06/06	01:46:30	66.0167	4462.26	19.71	66.0167	4470.56	19.88
43	2012/06/06	03:46:30	68.0167	4459.25	19.67	68.0167	4467.71	19.84
44	2012/06/06	05:46:30	70.0167	4456.51	19.64	70.0167	4464.99	19.81
45	2012/06/06	07:46:30	72.0167	4453.93	19.61	72.0167	4462.27	19.78
46	2012/06/06	09:46:30	74.0167	4451.46	19.58	74.0167	4459.86	19.74
47	2012/06/06	11:46:30	76.0167	4448.99	19.55	76.0167	4457.51	19.72
48	2012/06/06	13:46:30	78.0167	4446.72	19.52	78.0167	4454.83	19.68
49	2012/06/06	15:46:30	80.0167	4444.13	19.49	80.0167	4452.58	19.66
50	2012/06/06	17:46:30	82.0167	4442.10	19.46	82.0167	4450.60	19.63
51	2012/06/06	19:46:30	84.0167	4440.18	19.44	84.0167	4448.57	19.60
52	2012/06/06	21:46:30	86.0167	4438.35	19.41	86.0167	4446.71	19.58
53	2012/06/06	23:46:30	88.0167	4436.27	19.39	88.0167	4444.73	19.56
54	2012/06/07	01:46:30	90.0167	4434.43	19.36	90.0167	4442.74	19.53
55	2012/06/07	03:46:30	92.0167	4432.70	19.34	92.0167	4441.05	19.52
56	2012/06/07	05:46:30	94.0167	4430.92	19.32	94.0167	4439.29	19.49
57	2012/06/07	07:46:30	96.0167	4429.27	19.30	96.0167	4437.47	19.47
58	2012/06/07	09:46:30	98.0167	4427.54	19.28	98.0167	4435.68	19.45
59	2012/06/07	11:46:30	100.0167	4425.86	19.26	100.0167	4434.19	19.43
60	2012/06/07	13:46:30	102.0167	4423.91	19.24	102.0167	4432.39	19.40
61	2012/06/07	15:46:30	104.0167	4422.14	19.22	104.0167	4430.56	19.39
62	2012/06/07	17:46:30	106.0167	4420.39	19.20	106.0167	4428.84	19.37
63	2012/06/07	19:46:30	108.0167	4418.97	19.19	108.0167	4427.36	19.35
64	2012/06/07	21:46:30	110.0167	4417.38	19.17	110.0167	4425.96	19.34
65	2012/06/07	23:46:30	112.0167	4416.00	19.15	112.0167	4424.42	19.31
66	2012/06/08	01:46:30	114.0167	4414.57	19.14	114.0167	4422.89	19.30
67	2012/06/08	03:46:30	116.0167	4413.11	19.12	116.0167	4421.62	19.29
68	2012/06/08	05:46:30	118.0167	4411.85	19.10	118.0167	4420.30	19.27
69	2012/06/08	07:46:30	120.0167	4410.58	19.09	120.0167	4418.97	19.26
70	2012/06/08	09:46:30	122.0167	4409.52	19.08	122.0167	4417.62	19.24
71	2012/06/08	11:46:30	124.0167	4408.23	19.06	124.0167	4416.70	19.23
72	2012/06/08	13:46:30	126.0167	4406.92	19.05	126.0167	4415.42	19.21
73	2012/06/08	15:46:30	128.0167	4405.79	19.04	128.0167	4414.21	19.20
74	2012/06/08	17:46:30	130.0167	4404.61	19.02	130.0167	4413.13	19.19
75	2012/06/08	19:46:30	132.0167	4403.59	19.01	132.0167	4412.07	19.18
76	2012/06/08	21:46:30	134.0167	4402.78	19.00	134.0167	4411.03	19.16
77	2012/06/08	23:46:30	136.0167	4401.54	18.98	136.0167	4410.01	19.15
78	2012/06/09	01:46:30	138.0167	4400.48	18.97	138.0167	4408.90	19.14
79	2012/06/09	03:46:30	140.0167	4399.35	18.96	140.0167	4407.72	19.13
80	2012/06/09	05:46:30	142.0167	4398.70	18.95	142.0167	4407.06	19.12

LOWER Serial Number: 40611 Start Date: 2012/06/03 07:45:30 Run Depth: 537.00

UPPER Serial Number: 40612 Start Date: 2012/06/03 07:45:30 Run Depth: 536.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

102/09-25-016-28W1/00

Start Test Date: 2012/06/03

Final Test Date: 2012/06/15

TUNDRA BIRDTAIL (11-25) HZ 9-25-16-28

Formation: BAKKEN

Pool: O.H.: 613.5 - 1150.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/06/09	07:46:30	144.0167	4397.54	18.94	144.0167	4405.89	19.11
82	2012/06/09	09:46:30	146.0167	4396.51	18.93	146.0167	4404.97	19.09
83	2012/06/09	11:46:30	148.0167	4395.66	18.91	148.0167	4403.96	19.08
84	2012/06/09	13:46:30	150.0167	4394.74	18.91	150.0167	4403.03	19.07
85	2012/06/09	15:46:30	152.0167	4393.61	18.90	152.0167	4402.13	19.07
86	2012/06/09	17:46:30	154.0167	4393.03	18.89	154.0167	4401.36	19.05
87	2012/06/09	19:46:30	156.0167	4392.08	18.88	156.0167	4400.37	19.05
88	2012/06/09	21:46:30	158.0167	4391.21	18.87	158.0167	4399.55	19.03
89	2012/06/09	23:46:30	160.0167	4390.61	18.86	160.0167	4398.94	19.03
90	2012/06/10	01:46:30	162.0167	4389.82	18.85	162.0167	4398.19	19.02
91	2012/06/10	03:46:30	164.0167	4388.90	18.84	164.0167	4397.31	19.01
92	2012/06/10	05:46:30	166.0167	4388.03	18.83	166.0167	4396.51	19.00
93	2012/06/10	07:46:30	168.0167	4387.41	18.82	168.0167	4395.72	18.99
94	2012/06/10	09:46:30	170.0167	4386.86	18.81	170.0167	4395.07	18.98
95	2012/06/10	11:46:30	172.0167	4386.05	18.80	172.0167	4394.32	18.97
96	2012/06/10	13:46:30	174.0167	4385.26	18.79	174.0167	4393.59	18.97
97	2012/06/10	15:46:30	176.0167	4384.49	18.79	176.0167	4392.89	18.96
98	2012/06/10	17:46:30	178.0167	4383.82	18.78	178.0167	4392.20	18.95
99	2012/06/10	19:46:30	180.0167	4383.20	18.77	180.0167	4391.43	18.94
100	2012/06/10	21:46:30	182.0167	4382.38	18.76	182.0167	4390.80	18.94
101	2012/06/10	23:46:30	184.0167	4381.86	18.76	184.0167	4390.24	18.93
102	2012/06/11	01:46:30	186.0167	4381.24	18.75	186.0167	4389.60	18.92
103	2012/06/11	03:46:30	188.0167	4380.49	18.74	188.0167	4388.91	18.91
104	2012/06/11	05:46:30	190.0167	4379.92	18.74	190.0167	4388.31	18.90
105	2012/06/11	07:46:30	192.0167	4379.20	18.73	192.0167	4387.64	18.89
106	2012/06/11	09:46:30	194.0167	4378.87	18.72	194.0167	4387.18	18.89
107	2012/06/11	11:46:30	196.0167	4378.32	18.72	196.0167	4386.73	18.88
108	2012/06/11	13:46:30	198.0167	4377.80	18.71	198.0167	4386.17	18.88
109	2012/06/11	15:46:30	200.0167	4377.16	18.70	200.0167	4385.63	18.87
110	2012/06/11	17:46:30	202.0167	4376.73	18.69	202.0167	4385.14	18.86
111	2012/06/11	19:46:30	204.0167	4376.13	18.69	204.0167	4384.63	18.86
112	2012/06/11	21:46:30	206.0167	4375.77	18.68	206.0167	4384.12	18.85
113	2012/06/11	23:46:30	208.0167	4375.28	18.68	208.0167	4383.61	18.85
114	2012/06/12	01:46:30	210.0167	4374.69	18.67	210.0167	4383.07	18.84
115	2012/06/12	03:46:30	212.0167	4374.10	18.67	212.0167	4382.61	18.83
116	2012/06/12	05:46:30	214.0167	4373.65	18.66	214.0167	4382.19	18.83
117	2012/06/12	07:46:30	216.0167	4373.22	18.66	216.0167	4381.62	18.83
118	2012/06/12	09:46:30	218.0167	4372.82	18.65	218.0167	4381.07	18.81
119	2012/06/12	11:46:30	220.0167	4372.23	18.64	220.0167	4380.51	18.81
120	2012/06/12	13:46:30	222.0167	4371.76	18.64	222.0167	4380.04	18.80

LOWER Serial Number: 40611 Start Date: 2012/06/03 07:45:30 Run Depth: 537.00

UPPER Serial Number: 40612 Start Date: 2012/06/03 07:45:30 Run Depth: 536.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

102/09-25-016-28W1/00

Start Test Date: 2012/06/03

Final Test Date: 2012/06/15

TUNDRA BIRDTAIL (11-25) HZ 9-25-16-28

Formation: BAKKEN

Pool: O.H.: 613.5 - 1150.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/06/12	15:46:30	224.0167	4371.19	18.63	224.0167	4379.68	18.80
122	2012/06/12	17:46:30	226.0167	4370.62	18.63	226.0167	4379.09	18.79
123	2012/06/12	19:46:30	228.0167	4370.25	18.62	228.0167	4378.61	18.79
124	2012/06/12	21:46:30	230.0167	4369.77	18.62	230.0167	4378.13	18.78
125	2012/06/12	23:46:30	232.0167	4369.49	18.61	232.0167	4377.58	18.78
126	2012/06/13	01:46:30	234.0167	4368.88	18.61	234.0167	4377.22	18.77
127	2012/06/13	03:46:30	236.0167	4368.42	18.60	236.0167	4376.87	18.77
128	2012/06/13	05:46:30	238.0167	4368.01	18.60	238.0167	4376.48	18.76
129	2012/06/13	07:46:30	240.0167	4367.54	18.59	240.0167	4375.90	18.76
130	2012/06/13	09:46:30	242.0167	4367.23	18.59	242.0167	4375.49	18.76
131	2012/06/13	11:46:30	244.0167	4366.85	18.58	244.0167	4375.07	18.75
132	2012/06/13	13:46:30	246.0167	4366.33	18.58	246.0167	4374.64	18.75
133	2012/06/13	15:46:30	248.0167	4365.83	18.57	248.0167	4374.26	18.74
134	2012/06/13	17:46:30	250.0167	4365.66	18.57	250.0167	4373.95	18.74
135	2012/06/13	19:46:30	252.0167	4365.10	18.56	252.0167	4373.52	18.73
136	2012/06/13	21:46:30	254.0167	4364.76	18.56	254.0167	4373.11	18.73
137	2012/06/13	23:47:00	256.0250	4364.31	18.56	256.0250	4372.63	18.72
138	2012/06/14	01:47:00	258.0250	4363.87	18.55	258.0250	4372.26	18.72
139	2012/06/14	03:47:00	260.0250	4363.58	18.55	260.0250	4371.76	18.71
140	2012/06/14	05:47:00	262.0250	4363.14	18.54	262.0250	4371.41	18.71
141	2012/06/14	07:47:00	264.0250	4362.82	18.54	264.0250	4370.93	18.71
142	2012/06/14	09:47:00	266.0250	4362.36	18.54	266.0250	4370.66	18.70
143	2012/06/14	11:47:00	268.0250	4361.80	18.53	268.0250	4370.19	18.70
144	2012/06/14	13:47:00	270.0250	4361.48	18.53	270.0250	4369.86	18.69
145	2012/06/14	15:47:00	272.0250	4361.33	18.52	272.0250	4369.56	18.69
146	2012/06/14	17:47:00	274.0250	4360.93	18.52	274.0250	4369.26	18.68
147	2012/06/14	19:47:00	276.0250	4360.74	18.52	276.0250	4368.95	18.68
148	2012/06/14	21:47:00	278.0250	4360.42	18.51	278.0250	4368.88	18.68
149	2012/06/14	23:47:00	280.0250	4360.11	18.51	280.0250	4368.59	18.68
150	2012/06/15	01:47:00	282.0250	4359.79	18.51	282.0250	4368.27	18.67
151	2012/06/15	03:47:00	284.0250	4359.53	18.50	284.0250	4368.01	18.67
152	2012/06/15	05:47:00	286.0250	4359.26	18.50	286.0250	4367.60	18.66
153	2012/06/15	07:47:00	288.0250	4359.03	18.50	288.0250	4367.43	18.66
154	2012/06/15	09:47:00	290.0250	4358.65	18.49	290.0250	4367.04	18.66
155	2012/06/15	11:47:00	292.0250	4371.54	18.49	292.0250	4379.91	18.66
156	2012/06/15	13:47:00	294.0250	4405.98	18.48	294.0250	4413.97	18.64
157	2012/06/15	14:36:30	294.8500	4382.12	18.47	294.8500	4390.38	18.65
158	2012/06/15	14:36:30	294.8500	FINAL PRESSURE, UNSET BRIDGE PLUG.				
159	2012/06/15	14:37:00	294.8584	4909.65	18.51	294.8584	4948.25	18.66
160	2012/06/15	14:37:00	294.8584	BRIDGE PLUG UNSET.				

LOWER Serial Number: 40611 Start Date: 2012/06/03 07:45:30 Run Depth: 537.00

UPPER Serial Number: 40612 Start Date: 2012/06/03 07:45:30 Run Depth: 536.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

102/09-25-016-28W1/00

Start Test Date: 2012/06/03

Final Test Date: 2012/06/15

TUNDRA BIRDTAIL (11-25) HZ 9-25-16-28

Formation: BAKKEN

Pool: O.H.: 613.5 - 1150.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/06/15	14:37:30	294.8667	5016.94	18.47	294.8667	5025.75	18.64
162	2012/06/15	14:44:00	294.9750	4983.02	18.19	294.9750	4991.15	18.47
163	2012/06/15	14:44:00	294.9750	PULL OUT OF HOLE				
164	2012/06/15	14:44:30	294.9834	4933.29	18.18	294.9834	4932.45	18.47
165	2012/06/15	15:47:00	296.0250	107.97	17.19	296.0250	113.80	16.63
166	2012/06/15	15:52:30	296.1167	108.03	18.34	296.1167	113.84	17.41
167	2012/06/15	15:52:30	296.1167	TOOLS AT SURFACE				
168	2012/06/15	15:53:00	296.1250	108.09	18.45	296.1250	113.91	17.49
169	2012/06/15	17:47:00	298.0250	107.77	21.57	298.0250	114.05	20.97
170	2012/06/15	19:47:00	300.0250	107.35	14.45	300.0250	114.64	14.31
171	2012/06/15	20:00:00	300.2417	107.26	14.03	300.2417	114.65	13.93

LOWER Serial Number: 40611 Start Date: 2012/06/03 07:45:30 Run Depth: 537.00

UPPER Serial Number: 40612 Start Date: 2012/06/03 07:45:30 Run Depth: 536.70

Print Filter: Print every 2 hour



DATE: June 3 rd , 2012 - June 15 th , 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Birdtail	ADDRESS: Virden, MB
LOCATION: (11-25) 9-25-16-28 W1	UWI: 102.09-25-016-28W1.00
FIELD: Birdtail	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 1204 748 5894
FIELD REP: Brent Fannery	PHONE: 1204 851 5013
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com	

STATUS: Oil well		TEST TYPE: Bridge Plug
ESTIMATED H2S CONTENT: <10ppm		ESTIMATED CO2 CONTENT: <10ppm
PRODUCING THROUGH: Tubing		SHUT IN TIME/DATE: See Description
KOP: 333.8 mKB	TVD: 515.24 mKB	LICENCE #: 8735
PBTD: N/A	TD: 1150 mKB	WELL TYPE: Horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 29.76/ 34.22 kg/m	CSG DEPTH: 613.5 mKB
TUBING SIZE: N/A	TBG WEIGHT: N/A	TBG DEPTH: N/A
Elevations KB: 479.69 m	GRD: 475.69 m	CF: 4.20 m

PRODUCING INTERVAL

TYPE: Open hole	SIZE: N/A	INTERVAL: 613.5 - 1150 mKB
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RECORDER INFORMATION

TOP S/N: 40612	FILE NAME: (11-25) 9-25-16-28 W1	RANGE: 0 - 20680 kpa
BOTTOM S/N: 40611	FILE NAME: (11-25) 9-25-16-28 W1	RANGE: 0 - 20680 kpa
TOP BATTERY S/N: N/A	BOTTOM BATTERY S/N: N/A	
CONNECT TIME: June 3 rd , 07:45:30	DISCONNECT TIME: June 20 th , 2012 11:16:30	

SURFACE TEMP: 15	LEASE CONDITION: Muddy
WIRELINE OPERATOR: Ivory Herman	PHONE: 1306 371 5613
WIRELINE ASSISTANT: N/A	
DIRECTIONS: From Virden, head North on hwy #83 for 62 km. Continue West then North for 2.7km after hwy #42 and #83 junction. West down hwy #42 for 11.5km. South down hwy #568 for 3.2km. Turn East down road 95N for 0.8km. South for 0.3km then west into.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): N/A	CASING (before survey): N/A
TUBING (after survey): N/A	CASING (after survey): N/A

FLUID LEVEL: N/A	RUN DEPTH: See Description
TIME ON BOTTOM: See Description	TIME OFF BOTTOM: See Description

GRADIENT STOPS

DEPTH mKB:	N/A	FROM:	N/A	UNTIL:	N/A
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COMMENTS: Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were then pulled by a service rig.

DESCRIPTION OF WORK DONE:

Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

June 3rd, 2012

07:45:30 - Run in hole

08:17:00 - On bottom

08:30:00 - Bridge plug set @536 mKB

June 15th, 2012

14:36:30 - FINAL STABLE BHP + BHT

14:37:00 - Bridge plug un-set

14:44:00 - POOH

15:52:30 - Tools at surface

June 20th, 2012

11:16:30 - Download data