

Proposed Ebor Unit No. 2

Application for Enhanced Oil Recovery Waterflood Project

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TABLE 1

MIDDLE BAKKEN / THREE FORKS FORMATION ROCK & FLUID PARAMETERS

EBOR UNIT NO. 2 PROJECT AREA

Formation Pressure	9400 kPa	Estimated Initial Average Reservoir Pressure
Formation Temperature	32 deg C	from 4-11-9-29 OH logs
Saturation Pressure	2125 kPa	Estimated Bubble Point
GOR	6 - 10 m3/m3	Estimated Gas Oil Ratio
Oil Density	815 - 820 kg/m3	Section 11 wells average
Oil API Gravity	41 API	Section 11 wells average
Produced Water Specific Gravity	1.08	Section 11 wells average
Produced Water pH	7.1 - 7.3	Section 11 wells average
Produced Water TDS	125,000	Section 11 wells average
Porosity	median min max	15.0% 10.7% 20.0%
Air Permeability - Kair	median min max	0.87 mD 0.05 mD 13.3 mD
		From 4-11-9-29 Core Data
		From 4-11 Core Data

TABLE 2

MIDDLE BAKKEN / THREE FORKS PRIMARY vs. SECONDARY RESERVES RECOVERY

EBOR UNIT NO. 2 PROJECT AREA

	South 1/2 Section 11-9-29 W1M			
	Cum (bbl)	OOIP (bbl)	EUR (bbl)	RF (%)
Primary	35,417	3,598,960	84,283	2.3%
Secondary	35,417	3,598,960	264,231	7.3%

TABLE 3

TUNDRA OIL & GAS PARTNERSHIP

EBOR UNIT NO. 2 WELL LIST

Section 11-9-29 W1M	Existing Wells
Tundra et al Daly Prov Hztl	100 / 3-11-9-29 W1M
Tundra Daly Prov	100 / 4-11-9-29 W1M
Tundra Daly Prov Hztl	100 / 5-11-9-29 W1M
	New Wells
New Hztl Injection Well	102 / 4-11-9-29 W1M