



## TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT #8 HZNTL 1D-29 / 7A-28-7-29

102/07-28-007-29W1/0

LICENSE #: 8696

BAKKEN FORMATION

Open Hole: 1129 – 2100 mKBMD  
(1005.10 – 1001.95 TVD)

RESERVOIR PRESSURE SURVEY DATA  
JUNE 12<sup>th</sup> - AUGUST 21<sup>st</sup>, 2012

Prepared by: **DOLLCO Well Data Services**  
e-mail: [dollco@shaw.ca](mailto:dollco@shaw.ca)

PO Box 326  
417A Mississippian Drive  
Esteron, SK  
S4A 2A4

Cell: (306) 421 - 7330  
Fax: (306) 634 - 7976  
Res: (306) 634 - 8761

E-mail: [qualityw@sasktel.net](mailto:qualityw@sasktel.net)

# Pressure Survey Report

## Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	craig.lane@tundraoilandgas.com
Phone	1-204-748-4409
Site Contact	KIM COWAN
Site Phone	1-204-851-0543

## Well Information

Well Name	SINCLAIR UNIT #8 HZNTL 1D-29 / 7A-28-7-29
Unique Well ID	102/07-28-007-29W1/00
Surface Location	1D-29 / 7A-28-7-29W1
Well License Number	8696
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	SINCLAIR UNIT #8

KB Elevation (SL)	518.46 m
CF Elevation (SL)	514.51 m
GL Elevation (SL)	514.97 m
Distance from KB to CF (Log)	3.95 m
KB-GL Offset	3.49 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1129.00 m
Casing Depth(TVD KB)	1005.10 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

# Pressure Survey Report

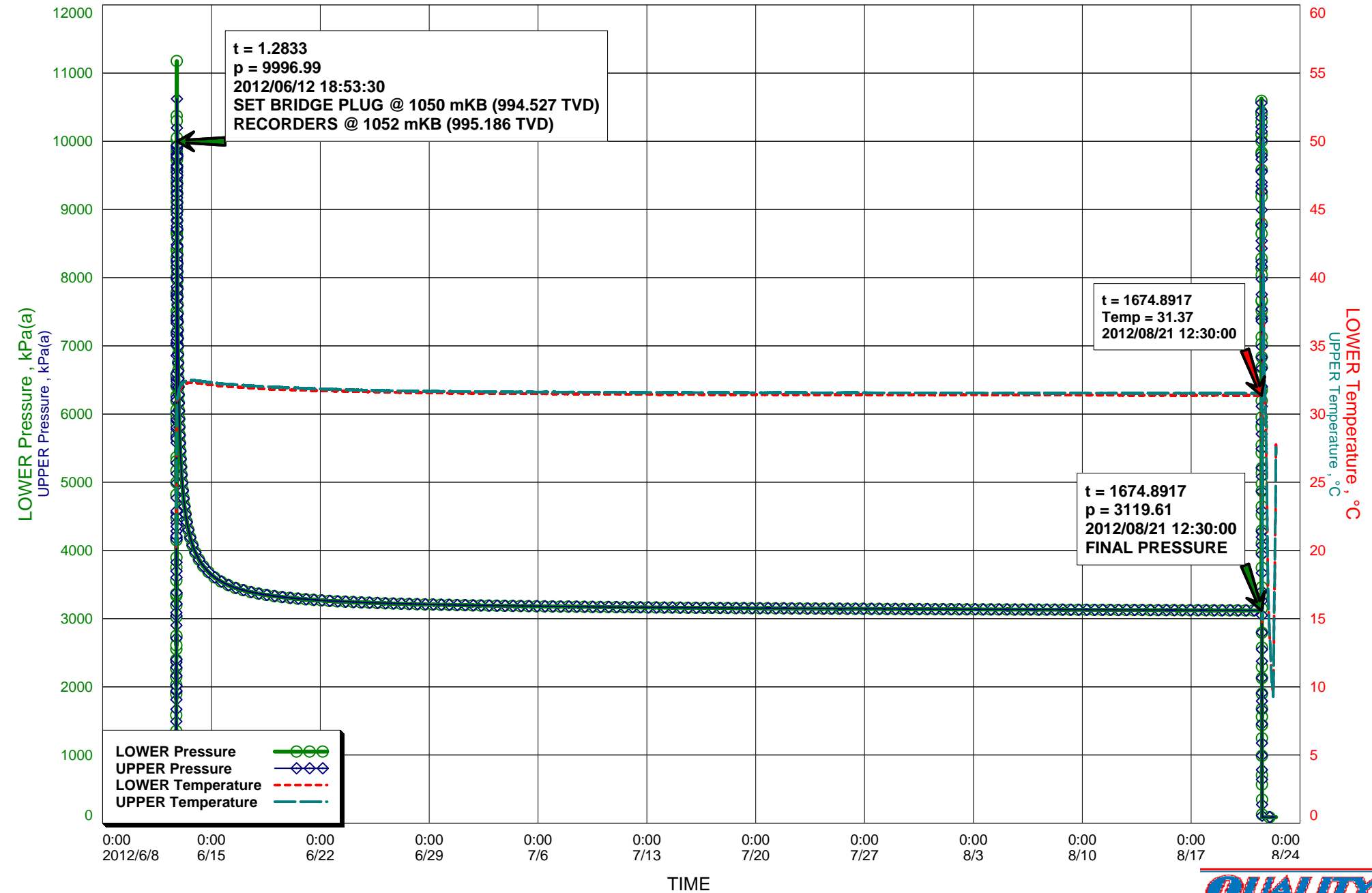
## Test Information

Well Name	SINCLAIR UNIT #8 HZNTL 1D-29 / 7A-28-7-29
Unique Well ID	102/07-28-007-29W1/00
Surface Location	1D-29 / 7A-28-7-29W1
Well License Number	8696
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	1129.00 m
Test/Prod. Interval Base KB (Log)	2100.00 m
MPP(Log KB)	1614.50 m
Test/Prod Interval Top KB (TVD)	1005.10 m
Test/Prod. Interval Base m KB (TVD)	1001.95 m
MPP(TVD KB)	1003.52 m
Date/Time Gauge on Bottom	2012/06/12 18:49:00
Date/Time Gauge Off Bottom	2012/08/21 12:43:30
Time/Date Well Shut-In	2012/06/12 18:53:30
Tubing Pressure Initial	kPa(a)
Casing Pressure Initial	kPa(a)
Tubing Pressure: Final	kPa(a)
Casing Pressure: Final	kPa(a)
Last Measured Pressure at Run Depth	3119.61 kPa(a)
Reservoir Temperature	31.37 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2012/08/24

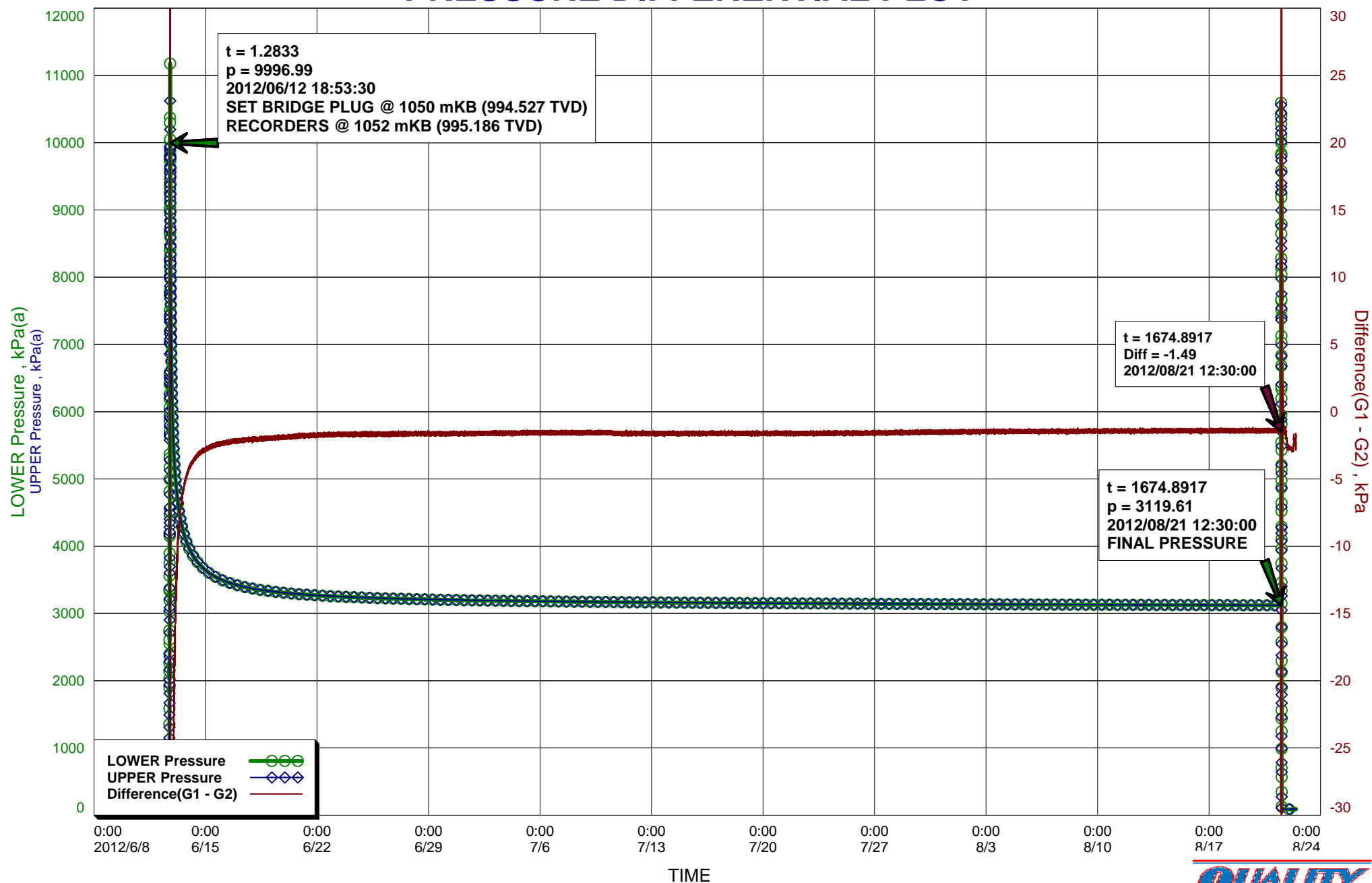
RECORDERS RUN & PULLED BELOW A BRIDGE PLUG



# RAW DOWNHOLE DATA



# PRESSURE DIFFERENTIAL PLOT



# Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/07-28-007-29W1/00
Well Name	SINCLAIR UNIT #8 HZNTL 1D-29 / 7A-28-7-29
Formation	BAKKEN
Start Test Date	2012/06/12
Final Test Date	2012/08/21

## Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40467	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1052.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/06/12	Gauge Start Time	17:36:30
Gauge Stop Date	2012/08/22	Gauge Stop Time	11:05:00
Date Gauge On Bottom	2012/06/12	Time Gauge On Bottom	18:49:00
Date Gauge Off Bottom	2012/08/21	Time Gauge Off Bottom	12:43:30

## Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40455	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1051.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2008/11/19	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/06/12	Gauge Start Time	17:36:30
Gauge Stop Date	2012/08/22	Gauge Stop Time	11:05:00
Date Gauge On Bottom	2012/06/12	Time Gauge On Bottom	18:49:00
Date Gauge Off Bottom	2012/08/21	Time Gauge Off Bottom	12:43:30

TUNDRA OIL & GAS PARTNERSHIP  
102/07-28-007-29W1/00  
Start Test Date: 2012/06/12  
Final Test Date: 2012/08/21

SINCLAIR UNIT #8 HZNTL 1D-29 / 7A-28-7-29  
Formation: BAKKEN

### RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/06/12	17:36:30	0.0000	542.50	20.24	0.0000	221.74	21.06
2	2012/06/12	17:36:30	0.0000	PRESSURE TRIGGER RECORDERS S/N: 40467(L) & 40455(U)				
3	2012/06/12	17:36:30	0.0000	RUN IN HOLE				
4	2012/06/12	17:37:00	0.0083	593.05	20.36	0.0083	213.85	20.94
5	2012/06/12	18:49:00	1.2083	9854.55	30.97	1.2083	9934.01	30.99
6	2012/06/12	18:49:00	1.2083	RECORDERS ON BOTTOM @ 1052 mKB (995.186 TVD)				
7	2012/06/12	18:49:30	1.2167	9837.45	30.97	1.2167	9791.31	31.00
8	2012/06/12	18:53:30	1.2833	9996.99	30.99	1.2833	9798.20	31.10
9	2012/06/12	18:53:30	1.2833	SET BRIDGE PLUG @ 1050 mKB (994.527 TVD)				
10	2012/06/12	18:54:00	1.2917	9860.33	30.99	1.2917	9856.77	31.11
11	2012/06/13	01:36:30	8.0000	5153.30	32.00	8.0000	5171.73	32.17
12	2012/06/13	09:36:30	16.0000	4436.23	32.27	16.0000	4443.84	32.43
13	2012/06/13	17:36:30	24.0000	4112.37	32.31	24.0083	4117.12	32.47
14	2012/06/14	01:36:30	32.0000	3921.20	32.28	32.0083	3925.07	32.45
15	2012/06/14	09:36:30	40.0000	3792.81	32.24	40.0083	3796.08	32.40
16	2012/06/14	17:36:30	48.0000	3700.37	32.18	48.0083	3703.22	32.34
17	2012/06/15	01:36:30	56.0000	3628.83	32.13	56.0083	3631.53	32.29
18	2012/06/15	09:37:00	64.0083	3572.77	32.09	64.0083	3575.42	32.25
19	2012/06/15	17:37:00	72.0083	3529.34	32.05	72.0083	3531.81	32.21
20	2012/06/16	01:37:00	80.0083	3492.58	32.03	80.0083	3495.06	32.19
21	2012/06/16	09:37:00	88.0083	3461.82	32.00	88.0083	3464.19	32.16
22	2012/06/16	17:37:00	96.0083	3436.39	31.97	96.0083	3438.60	32.13
23	2012/06/17	01:37:00	104.0083	3414.56	31.94	104.0083	3416.73	32.10
24	2012/06/17	09:37:00	112.0083	3395.43	31.91	112.0083	3397.49	32.08
25	2012/06/17	17:37:00	120.0083	3378.77	31.89	120.0083	3380.81	32.05
26	2012/06/18	01:37:30	128.0167	3364.04	31.87	128.0083	3366.09	32.03
27	2012/06/18	09:37:30	136.0167	3350.91	31.85	136.0083	3353.00	32.02
28	2012/06/18	17:37:30	144.0167	3339.38	31.84	144.0083	3341.42	32.00
29	2012/06/19	01:37:30	152.0167	3328.86	31.82	152.0083	3330.86	31.98
30	2012/06/19	09:37:30	160.0167	3319.25	31.80	160.0083	3321.15	31.96
31	2012/06/19	17:37:30	168.0167	3310.47	31.79	168.0083	3312.42	31.94
32	2012/06/20	01:37:30	176.0167	3302.61	31.77	176.0083	3304.57	31.93
33	2012/06/20	09:37:30	184.0167	3295.37	31.76	184.0083	3297.26	31.91
34	2012/06/20	17:37:30	192.0167	3288.61	31.75	192.0083	3290.46	31.89
35	2012/06/21	01:37:30	200.0167	3282.65	31.74	200.0083	3284.41	31.88
36	2012/06/21	09:37:30	208.0167	3276.93	31.73	208.0083	3278.80	31.87
37	2012/06/21	17:37:30	216.0167	3271.48	31.72	216.0083	3273.13	31.85
38	2012/06/22	01:37:30	224.0167	3266.71	31.71	224.0083	3268.41	31.84
39	2012/06/22	09:37:30	232.0167	3262.02	31.70	232.0083	3263.72	31.83
40	2012/06/22	17:37:30	240.0167	3257.38	31.69	240.0083	3259.05	31.82

LOWER Serial Number: 40467 Start Date: 2012/06/12 17:36:30 Run Depth: 1052.00  
UPPER Serial Number: 40455 Start Date: 2012/06/12 17:36:30 Run Depth: 1051.70  
Print Filter: Print every 8 hour

## RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/06/23	01:37:30	248.0167	3253.35	31.69	248.0083	3255.10	31.81
42	2012/06/23	09:38:00	256.0250	3249.58	31.68	256.0167	3251.23	31.79
43	2012/06/23	17:38:00	264.0250	3245.80	31.67	264.0167	3247.43	31.78
44	2012/06/24	01:38:00	272.0250	3242.58	31.67	272.0167	3244.31	31.77
45	2012/06/24	09:38:00	280.0250	3239.47	31.66	280.0167	3241.16	31.76
46	2012/06/24	17:38:00	288.0250	3236.20	31.65	288.0167	3237.82	31.75
47	2012/06/25	01:38:00	296.0250	3233.33	31.64	296.0167	3235.07	31.74
48	2012/06/25	09:38:00	304.0250	3230.50	31.63	304.0167	3232.28	31.73
49	2012/06/25	17:38:00	312.0250	3227.59	31.63	312.0167	3229.20	31.73
50	2012/06/26	01:38:00	320.0250	3225.00	31.62	320.0167	3226.77	31.72
51	2012/06/26	09:38:00	328.0250	3222.51	31.61	328.0167	3224.13	31.71
52	2012/06/26	17:38:00	336.0250	3219.96	31.60	336.0167	3221.69	31.71
53	2012/06/27	01:38:00	344.0250	3217.90	31.59	344.0167	3219.56	31.70
54	2012/06/27	09:38:00	352.0250	3215.71	31.58	352.0167	3217.46	31.69
55	2012/06/27	17:38:00	360.0250	3213.85	31.57	360.0167	3215.45	31.68
56	2012/06/28	01:38:00	368.0250	3211.99	31.57	368.0167	3213.66	31.68
57	2012/06/28	09:38:00	376.0250	3209.86	31.56	376.0167	3211.61	31.68
58	2012/06/28	17:38:00	384.0250	3208.34	31.56	384.0167	3209.83	31.67
59	2012/06/29	01:38:00	392.0250	3206.61	31.55	392.0167	3208.22	31.67
60	2012/06/29	09:38:00	400.0250	3204.62	31.55	400.0167	3206.32	31.67
61	2012/06/29	17:38:00	408.0250	3203.21	31.54	408.0167	3204.87	31.66
62	2012/06/30	01:38:00	416.0250	3201.58	31.54	416.0167	3203.34	31.66
63	2012/06/30	09:38:00	424.0250	3199.91	31.54	424.0167	3201.49	31.66
64	2012/06/30	17:38:00	432.0250	3198.51	31.53	432.0167	3200.16	31.65
65	2012/07/01	01:38:00	440.0250	3197.16	31.53	440.0167	3198.81	31.65
66	2012/07/01	09:38:00	448.0250	3195.55	31.53	448.0167	3197.20	31.64
67	2012/07/01	17:38:00	456.0250	3194.38	31.53	456.0167	3195.99	31.64
68	2012/07/02	01:38:00	464.0250	3192.96	31.52	464.0167	3194.60	31.64
69	2012/07/02	09:38:00	472.0250	3191.53	31.52	472.0167	3193.11	31.64
70	2012/07/02	17:38:00	480.0250	3190.39	31.52	480.0167	3192.04	31.63
71	2012/07/03	01:38:00	488.0250	3189.29	31.51	488.0167	3190.86	31.63
72	2012/07/03	09:38:00	496.0250	3188.07	31.51	496.0167	3189.63	31.63
73	2012/07/03	17:38:00	504.0250	3186.68	31.51	504.0167	3188.27	31.62
74	2012/07/04	01:38:00	512.0250	3185.67	31.50	512.0167	3187.23	31.62
75	2012/07/04	09:38:00	520.0250	3184.76	31.50	520.0167	3186.29	31.62
76	2012/07/04	17:38:00	528.0250	3183.59	31.50	528.0167	3185.21	31.62
77	2012/07/05	01:38:00	536.0250	3182.65	31.50	536.0167	3184.22	31.62
78	2012/07/05	09:38:00	544.0250	3181.84	31.50	544.0167	3183.49	31.62
79	2012/07/05	17:38:00	552.0250	3180.75	31.50	552.0167	3182.19	31.61
80	2012/07/06	01:38:00	560.0250	3179.79	31.49	560.0167	3181.48	31.61

LOWER Serial Number: 40467 Start Date: 2012/06/12 17:36:30 Run Depth: 1052.00

UPPER Serial Number: 40455 Start Date: 2012/06/12 17:36:30 Run Depth: 1051.70

Print Filter: Print every 8 hour



## RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/07/06	09:38:00	568.0250	3179.00	31.49	568.0167	3180.62	31.61
82	2012/07/06	17:38:00	576.0250	3177.95	31.49	576.0167	3179.52	31.61
83	2012/07/07	01:38:00	584.0250	3177.17	31.49	584.0167	3178.79	31.61
84	2012/07/07	09:38:00	592.0250	3176.40	31.48	592.0167	3177.96	31.60
85	2012/07/07	17:38:00	600.0250	3175.42	31.49	600.0167	3176.93	31.60
86	2012/07/08	01:38:00	608.0250	3174.60	31.48	608.0167	3176.20	31.60
87	2012/07/08	09:38:00	616.0250	3173.79	31.48	616.0167	3175.38	31.60
88	2012/07/08	17:38:00	624.0250	3172.89	31.48	624.0167	3174.41	31.60
89	2012/07/09	01:38:00	632.0250	3172.19	31.48	632.0167	3173.72	31.60
90	2012/07/09	09:38:00	640.0250	3171.38	31.48	640.0167	3172.97	31.60
91	2012/07/09	17:38:00	648.0250	3170.52	31.48	648.0167	3172.05	31.59
92	2012/07/10	01:38:00	656.0250	3169.87	31.48	656.0167	3171.38	31.59
93	2012/07/10	09:38:00	664.0250	3168.95	31.47	664.0167	3170.52	31.59
94	2012/07/10	17:38:00	672.0250	3168.08	31.45	672.0167	3169.69	31.59
95	2012/07/11	01:38:00	680.0250	3167.42	31.45	680.0167	3169.07	31.59
96	2012/07/11	09:38:00	688.0250	3166.55	31.45	688.0167	3168.11	31.59
97	2012/07/11	17:38:00	696.0250	3165.91	31.45	696.0167	3167.61	31.59
98	2012/07/12	01:38:00	704.0250	3165.35	31.45	704.0167	3166.91	31.58
99	2012/07/12	09:38:00	712.0250	3164.56	31.45	712.0167	3166.13	31.58
100	2012/07/12	17:38:00	720.0250	3164.00	31.44	720.0167	3165.67	31.58
101	2012/07/13	01:38:00	728.0250	3163.39	31.44	728.0167	3165.02	31.58
102	2012/07/13	09:38:00	736.0250	3162.69	31.44	736.0167	3164.33	31.58
103	2012/07/13	17:38:00	744.0250	3162.17	31.44	744.0167	3163.80	31.58
104	2012/07/14	01:38:00	752.0250	3161.61	31.44	752.0167	3163.30	31.58
105	2012/07/14	09:38:00	760.0250	3160.85	31.44	760.0167	3162.50	31.58
106	2012/07/14	17:38:00	768.0250	3160.36	31.44	768.0167	3162.01	31.58
107	2012/07/15	01:38:00	776.0250	3159.71	31.44	776.0167	3161.44	31.58
108	2012/07/15	09:38:00	784.0250	3159.02	31.44	784.0167	3160.62	31.57
109	2012/07/15	17:38:00	792.0250	3158.45	31.44	792.0167	3160.05	31.57
110	2012/07/16	01:38:00	800.0250	3157.87	31.44	800.0167	3159.59	31.58
111	2012/07/16	09:38:00	808.0250	3157.32	31.44	808.0167	3158.90	31.57
112	2012/07/16	17:38:00	816.0250	3156.84	31.43	816.0167	3158.43	31.57
113	2012/07/17	01:38:00	824.0250	3156.37	31.43	824.0167	3157.99	31.57
114	2012/07/17	09:38:00	832.0250	3155.82	31.44	832.0167	3157.31	31.57
115	2012/07/17	17:38:00	840.0250	3155.33	31.43	840.0167	3156.96	31.57
116	2012/07/18	01:38:00	848.0250	3154.74	31.43	848.0167	3156.43	31.57
117	2012/07/18	09:38:00	856.0250	3154.19	31.43	856.0167	3155.91	31.57
118	2012/07/18	17:38:00	864.0250	3153.71	31.43	864.0167	3155.24	31.57
119	2012/07/19	01:38:00	872.0250	3153.15	31.43	872.0167	3154.73	31.57
120	2012/07/19	09:38:00	880.0250	3152.68	31.43	880.0167	3154.32	31.57

LOWER Serial Number: 40467 Start Date: 2012/06/12 17:36:30 Run Depth: 1052.00

UPPER Serial Number: 40455 Start Date: 2012/06/12 17:36:30 Run Depth: 1051.70

Print Filter: Print every 8 hour

## RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/07/19	17:38:00	888.0250	3152.18	31.43	888.0167	3153.71	31.57
122	2012/07/20	01:38:00	896.0250	3151.80	31.43	896.0167	3153.39	31.56
123	2012/07/20	09:38:00	904.0250	3151.45	31.43	904.0167	3153.11	31.56
124	2012/07/20	17:38:00	912.0250	3150.93	31.43	912.0167	3152.48	31.56
125	2012/07/21	01:38:00	920.0250	3150.51	31.43	920.0167	3152.12	31.56
126	2012/07/21	09:38:00	928.0250	3150.06	31.43	928.0167	3151.66	31.56
127	2012/07/21	17:38:00	936.0250	3149.39	31.43	936.0167	3151.01	31.56
128	2012/07/22	01:38:00	944.0250	3148.94	31.43	944.0167	3150.55	31.56
129	2012/07/22	09:38:00	952.0250	3148.58	31.43	952.0167	3150.22	31.56
130	2012/07/22	17:38:00	960.0250	3148.09	31.42	960.0167	3149.64	31.56
131	2012/07/23	01:38:00	968.0250	3147.72	31.42	968.0167	3149.34	31.56
132	2012/07/23	09:38:00	976.0250	3147.44	31.42	976.0167	3149.01	31.56
133	2012/07/23	17:38:00	984.0250	3146.80	31.42	984.0167	3148.49	31.56
134	2012/07/24	01:38:00	992.0250	3146.46	31.42	992.0167	3148.03	31.56
135	2012/07/24	09:38:00	1000.0250	3145.94	31.42	1000.0167	3147.55	31.56
136	2012/07/24	17:38:00	1008.0250	3145.41	31.42	1008.0167	3147.04	31.56
137	2012/07/25	01:38:00	1016.0250	3144.96	31.42	1016.0167	3146.60	31.56
138	2012/07/25	09:38:00	1024.0250	3144.43	31.42	1024.0167	3146.08	31.55
139	2012/07/25	17:38:00	1032.0250	3144.20	31.42	1032.0167	3145.71	31.55
140	2012/07/26	01:38:00	1040.0250	3143.84	31.42	1040.0167	3145.42	31.55
141	2012/07/26	09:38:00	1048.0250	3143.37	31.42	1048.0167	3144.96	31.55
142	2012/07/26	17:38:00	1056.0250	3143.19	31.42	1056.0167	3144.78	31.55
143	2012/07/27	01:38:00	1064.0250	3142.91	31.42	1064.0167	3144.46	31.55
144	2012/07/27	09:38:00	1072.0250	3142.32	31.42	1072.0167	3143.87	31.55
145	2012/07/27	17:38:00	1080.0250	3142.10	31.41	1080.0167	3143.59	31.55
146	2012/07/28	01:38:00	1088.0250	3141.70	31.41	1088.0167	3143.15	31.55
147	2012/07/28	09:38:00	1096.0250	3141.07	31.42	1096.0167	3142.66	31.55
148	2012/07/28	17:38:00	1104.0250	3140.86	31.41	1104.0167	3142.41	31.55
149	2012/07/29	01:38:00	1112.0250	3140.55	31.41	1112.0167	3142.00	31.55
150	2012/07/29	09:38:00	1120.0250	3139.98	31.41	1120.0167	3141.48	31.55
151	2012/07/29	17:38:00	1128.0250	3139.67	31.41	1128.0167	3141.21	31.55
152	2012/07/30	01:38:00	1136.0250	3139.50	31.41	1136.0167	3140.96	31.55
153	2012/07/30	09:38:00	1144.0250	3138.94	31.41	1144.0167	3140.44	31.55
154	2012/07/30	17:38:00	1152.0250	3138.73	31.41	1152.0167	3140.31	31.55
155	2012/07/31	01:38:00	1160.0250	3138.39	31.41	1160.0167	3139.84	31.55
156	2012/07/31	09:38:00	1168.0250	3137.82	31.41	1168.0167	3139.38	31.54
157	2012/07/31	17:38:00	1176.0250	3137.56	31.41	1176.0167	3138.94	31.54
158	2012/08/01	01:38:00	1184.0250	3137.27	31.41	1184.0167	3138.77	31.55
159	2012/08/01	09:38:00	1192.0250	3136.79	31.41	1192.0167	3138.38	31.54
160	2012/08/01	17:38:00	1200.0250	3136.50	31.41	1200.0167	3138.01	31.54

LOWER Serial Number: 40467 Start Date: 2012/06/12 17:36:30 Run Depth: 1052.00

UPPER Serial Number: 40455 Start Date: 2012/06/12 17:36:30 Run Depth: 1051.70

Print Filter: Print every 8 hour

## RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/08/02	01:38:00	1208.0250	3136.18	31.41	1208.0167	3137.72	31.54
162	2012/08/02	09:38:00	1216.0250	3135.92	31.40	1216.0167	3137.39	31.54
163	2012/08/02	17:38:00	1224.0250	3135.55	31.41	1224.0167	3137.03	31.54
164	2012/08/03	01:38:00	1232.0250	3135.09	31.41	1232.0167	3136.61	31.54
165	2012/08/03	09:38:00	1240.0250	3134.79	31.40	1240.0167	3136.30	31.54
166	2012/08/03	17:38:00	1248.0250	3134.49	31.41	1248.0167	3135.87	31.54
167	2012/08/04	01:38:00	1256.0250	3134.08	31.41	1256.0167	3135.65	31.54
168	2012/08/04	09:38:00	1264.0250	3134.07	31.40	1264.0167	3135.58	31.54
169	2012/08/04	17:38:00	1272.0250	3133.69	31.40	1272.0167	3135.20	31.54
170	2012/08/05	01:38:00	1280.0250	3133.40	31.40	1280.0167	3134.91	31.54
171	2012/08/05	09:38:00	1288.0250	3133.15	31.40	1288.0167	3134.69	31.54
172	2012/08/05	17:38:00	1296.0250	3132.72	31.40	1296.0167	3134.27	31.54
173	2012/08/06	01:38:00	1304.0250	3132.42	31.40	1304.0167	3133.88	31.54
174	2012/08/06	09:38:00	1312.0250	3132.28	31.40	1312.0167	3133.69	31.54
175	2012/08/06	17:38:00	1320.0250	3131.83	31.40	1320.0167	3133.28	31.54
176	2012/08/07	01:38:00	1328.0250	3131.64	31.40	1328.0167	3133.05	31.54
177	2012/08/07	09:38:00	1336.0250	3131.30	31.39	1336.0167	3132.80	31.54
178	2012/08/07	17:38:00	1344.0250	3131.00	31.40	1344.0167	3132.40	31.53
179	2012/08/08	01:38:00	1352.0250	3130.78	31.40	1352.0167	3132.21	31.54
180	2012/08/08	09:38:00	1360.0250	3130.47	31.40	1360.0167	3131.86	31.54
181	2012/08/08	17:38:00	1368.0250	3130.08	31.39	1368.0167	3131.49	31.53
182	2012/08/09	01:38:00	1376.0250	3129.86	31.40	1376.0167	3131.26	31.53
183	2012/08/09	09:38:00	1384.0250	3129.47	31.40	1384.0167	3130.95	31.54
184	2012/08/09	17:38:00	1392.0250	3129.16	31.39	1392.0167	3130.59	31.53
185	2012/08/10	01:38:00	1400.0250	3128.86	31.39	1400.0167	3130.33	31.53
186	2012/08/10	09:38:00	1408.0250	3128.43	31.39	1408.0167	3129.81	31.53
187	2012/08/10	17:38:00	1416.0250	3128.14	31.39	1416.0167	3129.62	31.54
188	2012/08/11	01:38:00	1424.0250	3127.81	31.39	1424.0167	3129.17	31.53
189	2012/08/11	09:38:00	1432.0250	3127.26	31.39	1432.0167	3128.65	31.53
190	2012/08/11	17:38:00	1440.0250	3127.15	31.39	1440.0167	3128.62	31.53
191	2012/08/12	01:38:00	1448.0250	3126.96	31.39	1448.0167	3128.41	31.53
192	2012/08/12	09:38:00	1456.0250	3126.44	31.39	1456.0167	3127.96	31.53
193	2012/08/12	17:38:00	1464.0250	3126.47	31.39	1464.0167	3127.82	31.53
194	2012/08/13	01:38:00	1472.0250	3126.25	31.38	1472.0167	3127.66	31.53
195	2012/08/13	09:38:00	1480.0250	3125.74	31.39	1480.0167	3127.21	31.53
196	2012/08/13	17:38:00	1488.0250	3125.65	31.39	1488.0167	3127.10	31.53
197	2012/08/14	01:38:00	1496.0250	3125.35	31.39	1496.0167	3126.77	31.53
198	2012/08/14	09:38:00	1504.0250	3124.83	31.39	1504.0167	3126.27	31.53
199	2012/08/14	17:38:00	1512.0250	3124.50	31.39	1512.0167	3126.03	31.53
200	2012/08/15	01:38:00	1520.0250	3124.15	31.38	1520.0167	3125.59	31.53

LOWER Serial Number: 40467 Start Date: 2012/06/12 17:36:30 Run Depth: 1052.00

UPPER Serial Number: 40455 Start Date: 2012/06/12 17:36:30 Run Depth: 1051.70

Print Filter: Print every 8 hour

TUNDRA OIL & GAS PARTNERSHIP  
102/07-28-007-29W1/00  
Start Test Date: 2012/06/12  
Final Test Date: 2012/08/21

SINCLAIR UNIT #8 HZNTL 1D-29 / 7A-28-7-29  
Formation: BAKKEN

**RESERVOIR PRESSURE SURVEY**

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2012/08/15	09:38:00	1528.0250	3123.84	31.38	1528.0167	3125.26	31.53
202	2012/08/15	17:38:00	1536.0250	3123.90	31.38	1536.0167	3125.36	31.53
203	2012/08/16	01:38:00	1544.0250	3123.73	31.38	1544.0167	3125.17	31.53
204	2012/08/16	09:38:00	1552.0250	3123.46	31.38	1552.0167	3124.93	31.53
205	2012/08/16	17:38:00	1560.0250	3123.23	31.37	1560.0167	3124.67	31.52
206	2012/08/17	01:38:00	1568.0250	3122.90	31.38	1568.0167	3124.33	31.52
207	2012/08/17	09:38:00	1576.0250	3122.61	31.37	1576.0167	3124.05	31.52
208	2012/08/17	17:38:00	1584.0250	3122.34	31.37	1584.0167	3123.67	31.52
209	2012/08/18	01:38:00	1592.0250	3122.07	31.37	1592.0167	3123.31	31.52
210	2012/08/18	09:38:00	1600.0250	3121.97	31.37	1600.0167	3123.35	31.52
211	2012/08/18	17:38:00	1608.0250	3121.56	31.37	1608.0167	3123.08	31.52
212	2012/08/19	01:38:00	1616.0250	3121.34	31.37	1616.0167	3122.87	31.52
213	2012/08/19	09:38:00	1624.0250	3121.32	31.37	1624.0167	3122.73	31.52
214	2012/08/19	17:38:00	1632.0250	3120.83	31.37	1632.0167	3122.22	31.52
215	2012/08/20	01:38:00	1640.0250	3120.56	31.37	1640.0167	3121.89	31.52
216	2012/08/20	09:38:00	1648.0250	3120.43	31.37	1648.0167	3121.82	31.52
217	2012/08/20	17:38:00	1656.0250	3119.90	31.37	1656.0167	3121.35	31.52
218	2012/08/21	01:38:00	1664.0250	3119.60	31.37	1664.0167	3121.08	31.52
219	2012/08/21	09:38:00	1672.0250	3119.44	31.37	1672.0167	3120.99	31.52
220	2012/08/21	11:15:00	1673.6417	3119.68	31.37	1673.6417	3121.32	31.52
221	2012/08/21	11:15:00	1673.6417	RIGGING UP				
222	2012/08/21	11:15:30	1673.6500	3121.84	31.37	1673.6500	3123.32	31.52
223	2012/08/21	12:30:00	1674.8917	3119.61	31.37	1674.8917	3121.10	31.52
224	2012/08/21	12:30:00	1674.8917	FINAL PRESSURE, UNSETTING BRIDGE PLUG				
225	2012/08/21	12:30:30	1674.9000	10592.34	31.48	1674.9000	10561.49	31.49
226	2012/08/21	12:30:30	1674.9000	BRIDGE PLUG UNSET.				
227	2012/08/21	12:31:00	1674.9083	10563.27	31.19	1674.9083	10596.81	31.14
228	2012/08/21	12:43:30	1675.1167	10547.59	30.22	1675.1167	10542.58	30.33
229	2012/08/21	12:43:30	1675.1167	PULL OUT OF HOLE				
230	2012/08/21	12:44:00	1675.1250	10490.34	30.18	1675.1250	10500.50	30.27
231	2012/08/21	13:46:00	1676.1583	90.11	17.68	1676.1583	92.32	17.95
232	2012/08/21	13:46:00	1676.1583	RECORDERS AT SURFACE				
233	2012/08/21	13:46:30	1676.1667	90.65	18.11	1676.1667	91.92	18.36
234	2012/08/21	17:38:00	1680.0250	88.53	31.49	1680.0167	89.69	32.01
235	2012/08/22	01:38:00	1688.0250	86.53	13.42	1688.0167	89.17	13.43
236	2012/08/22	09:38:00	1696.0250	89.05	21.00	1696.0167	91.33	21.39
237	2012/08/22	11:05:00	1697.4750	88.55	26.83	1697.4750	90.81	27.00

LOWER Serial Number: 40467 Start Date: 2012/06/12 17:36:30 Run Depth: 1052.00  
UPPER Serial Number: 40455 Start Date: 2012/06/12 17:36:30 Run Depth: 1051.70  
Print Filter: Print every 8 hour



DATE: June 12 <sup>th</sup> - August 21 <sup>st</sup> , 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sinclair Unit #8	ADDRESS: Virden, MB
LOCATION: (1-29) 7-28-7-29 W1	UWI: 102.07-28-007-29W1.00
FIELD: Sinclair Unit #8	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 1204 748 5894
FIELD REP: Kim Cowan	PHONE: 1204 851 0543
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com	

STATUS: Oil well		TEST TYPE: Bridge Plug
ESTIMATED H2S CONTENT: <10ppm		ESTIMATED CO2 CONTENT: <10ppm
PRODUCING THROUGH: Tubing		SHUT IN TIME/DATE: See Description
KOP: 817 mKB	TVD: 1007.4 mKB	LICENCE #: 8696
PBTD: N/A	TD: 2100 mKB	WELL TYPE: Horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 29.76/ 34.23 kg/m	CSG DEPTH: 1129 mKB
TUBING SIZE: N/A	TBG WEIGHT: N/A	TBG DEPTH: N/A
Elevations KB: 518.46 m	GRD: 514.97 m	CF: 3.95 m

#### PRODUCING INTERVAL

TYPE: Open hole	SIZE: N/A	INTERVAL: 1129 - 2100 mKB
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#### RECORDER INFORMATION

TOP S/N: 40455	FILE NAME: (1-29) 7-28-7-29 W1	RANGE: 0 - 20680 kpa
BOTTOM S/N: 40467	FILE NAME: (1-29) 7-28-7-29 W1	RANGE: 0 - 20680 kpa
TOP BATTERY S/N: N/A	BOTTOM BATTERY S/N: N/A	
CONNECT TIME: June 12 <sup>th</sup> , 2012 17:30:30	DISCONNECT TIME: August 22 <sup>nd</sup> , 2012 11:29:00	

SURFACE TEMP: 28	LEASE CONDITION: Good
WIRELINE OPERATOR: Ivory Herman	PHONE: 1306 371 5613
WIRELINE ASSISTANT: N/A	
DIRECTIONS: 1 km North on 172 Rd.	

#### DWG WELL HEAD PRESSURES:

TUBING (before survey): N/A	CASING (before survey): N/A
TUBING (after survey): N/A	CASING (after survey): N/A

FLUID LEVEL: N/A	RUN DEPTH: See Description
TIME ON BOTTOM: See Description	TIME OFF BOTTOM: See Description

#### GRADIENT STOPS

DEPTH mKB:	N/A	FROM:	N/A	UNTIL:	N/A
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COMMENTS: Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were then pulled by a service rig.

DESCRIPTION OF WORK DONE:

Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were then pulled by a service rig.

June 12<sup>th</sup>, 2012

17:30:30 - Run in hole

18:49:00 - On bottom

18:53:30 - Bridge plug set @1050 mKB

August 21<sup>st</sup>, 2012

12:30:00 - FINAL STABLE BHP + BHT

12:30:30 - Bridge plug un-set

12:43:30 - POOH

13:46:00 - Surface

August 22<sup>nd</sup>, 2012

11:29:00 - Download data