|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
|  | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/20 – October 19/20) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To October 19/20** |  | To October 21/19 | | |  | 2019 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 51 |  | 182 | | |  | 225 |
| Licences Cancelled | 9 |  | 16 | | |  | 17 |
| Vertical Wells Drilled | 5 |  | 8 | | |  | 13 |
| Horizontal Wells Drilled | 67 |  | 155 | | |  | 208 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 72 |  | 163 | | |  | 221 |
| No. of Metres Drilled | 146 214 |  | 360 844 | | |  | 482 956 |
| Wells Re-entered | 0 |  | 0 | | |  | 1 |
| Wells Being Drilled | 1 |  | 3 | | |  | 0 |
| No. of Active Rigs | 1 |  | 5 | | |  | 7 |
| Wells Licenced but Not Spudded | 28 |  | 72 | | |  | 58 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 71 |  | 159 | | |  | 217 |
| Wells Abandoned Dry | 1 |  | 1 | | |  | 1 |
| Wells Drilled but Not Completed | 0 |  | 1 | | |  | 0 |
| Other Completions | 0 |  | 2 | | |  | 4 |
|  |  |  |  | | |  |  |
| New Wells on Production | 85 |  | 2 | | |  | 227 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 2 | | |  | 4 |
| Licences Cancelled | 0 |  | 0 | | |  | 1 |
| Kilometers Licenced | 0 |  | 174 | | |  | 580 |
| Kilometers Run | 79 |  | 0 | | |  | 20 |
|  |  |  |  | | |  |  |
|  | **2020** |  | **2019** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of August | 43 321.08 (51.02) |  | 423.66 (67.32) | | |  |  |
| Month of September | 43 302.20 (48.02) |  | 447.89 (71.17) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2020** |  | **2019** | | |  |  |
| Month of September | 173 680.5 |  | 199 317.4 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**19 October 2020**

|  |  |
| --- | --- |
| Lic. No.: 11371 | Tundra Virden Prov. HZNTL A1-34-10-26 (WPM)  UWI: 103.01-34-010-26W1.00 - Leg #1  UWI: 103.16-27-010-26W1.02 - Leg #2 |
|  | Status: Licence Cancelled (CAN)  Licence Cancelled: 19-Oct-2020 |
|  |  |
| Lic. No.: 11419 | Goodlands Unit No. 2 HZNTL 2-6-1-24 (WPM)  UWI: 100.02-06-001-24W1.00 - Leg #1  Status: Licence Cancelled (CAN)  Licence Cancelled: 19-Oct-2020 |
|  |  |
| Lic. No.: 11437 | Virden Roselea Unit No. 2 HZNTL 13-31-10-25 (WPM)  UWI: 102.13-31-010-25W1.00 - Leg #1  UWI: 102.13-31-010-25W1.02 - Leg #2  UWI: 102.13-31-010-25W1.00 - Leg #1  Spud Date: 17-Oct-2020  K.B. Elevation: 447.81 m  Surface Casing: 244.50 mm @ 196.00 m with 12.0 t |
|  | Status: Running Casing (CSG)  Running Casing: 19-Oct-2020 |
| Lic. No.: 11442 | Daly Unit No. 3 HZNTL B5-2-10-28 (WPM)  UWI: 105.05-02-010-28W1.00  Status: Completing (COMP)  Completing: 19-Oct-2020 |
| Lic. No.: 11447 | Daly Unit No. 3 Prov. HZNTL 4-12-10-28 (WPM)  UWI: 102.04-12-010-28W1.00  Surface Casing: 244.50 mm @ 275.00 m with 14.0 t  Finished Drilling: 15-Oct-2020  Total Depth: 1891.00 m  Production Casing: 139.7 mm @ 1891.00 m with 33.5 t  Rig Released: 17-Oct-2020 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 17-Oct-2020 |
|  |  |

**WELL LICENCE CANCELLATIONS**

|  |  |
| --- | --- |
| Lic. No.: 11371 | Tundra Virden Prov. HZNTL A1-34-10-26 (WPM)  Status: Licence Cancelled  Date Cancelled: 19-Oct-2020 |
| Lic. No.: 11419 | Goodlands Unit No. 2 HZNTL 2-6-1-24 (WPM)  Status: Licence Cancelled  Date Cancelled: 19-Oct-2020 |
|  |  |