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| **Natural Resources & Northern Development**  Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/22 – April 4/22) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To Apr 4/22** |  | **To April 5/21** | | |  | 2021 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 34 |  | 13 | | |  | 178 |
| Licences Cancelled | 0 |  | 0 | | |  | 9 |
| Vertical Wells Drilled | 2 |  | 0 | | |  | 9 |
| Horizontal Wells Drilled | 63 |  | 32 | | |  | 164 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 1 |
| Wells Drilled - Total | 65 |  | 32 | | |  | 174 |
| No. of Metres Drilled | 142 380 |  | 73 128 | | |  | 372 739 |
| Wells Re-entered | 2 |  | 0 | | |  | 6 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 0 |
| Wells Licenced but Not Spudded | -31 |  | 36 | | |  | 62 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 63 |  | 32 | | |  | 168 |
| Wells Abandoned Dry | 0 |  | 0 | | |  | 3 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 2 |  | 0 | | |  | 3 |
|  |  |  |  | | |  |  |
| New Wells on Production | 0 |  | 34 | | |  | 34 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 3 | | |  | 6 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 0 |  | 59 | | |  | 439 |
| Kilometers Run | 0 |  | 55 | | |  | 438 |
|  |  |  |  | | |  |  |
|  | **2022** |  | **2021** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of February | 43 714.35 (113.51) |  | 43 426.81 (67.82) | | |  |  |
| Month of March | 43 836.75 (132.96) |  | 43 463.75 (73.69) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2022** |  | **2021** | | |  |  |
| Month of March | 195,016.8 |  | 187 062.0 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**04 April 2022**

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| --- | --- |
| Lic. No.: 11429 | Tundra Whitewater HZNTL A6-2-3-21 (WPM)  **UWI: 102.09-02-003-21W1.00 - Leg #1**  **UWI: 103.06-02-003-21W1.02 - Leg #2 Revised**  **UW**I: **102.03-02-003-21W1.03 - Leg #3**  ***Please note revised UWI to reflect As Drilled:*** |
|  | ***103.06-02-003-21W1.02 - Leg #2 Revised***  ***Licenced as 102.03-02...Drilled as 103.06-02…*** |
| Lic. No.: 11710 | Tundra Regent 2-33-4-22 (WPM)  UWI: 100.02-33-004-22W1.00  Licence Issued: 30-Mar-2022  Licensee: Tundra Oil and Gas  Mineral Rights: Tundra Oil and Gas  Contractor: Ensign - Trinidad Drilling Inc. - Rig# 9  Surface Location: 2A-33-4-22  Co-ords: 169.86 m N of S of Sec 33  535.65 m W of E of Sec 33  Grd Elev: 499.85 m  Proj. TD: 802.00 m (Mississippian)  Field: Regent  Classification: New Field Wildcat  Status: Location(LOC) |