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| **Economic Development, Investment and Trade**  Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/23 – May 15/23) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To May 15/23** |  | **To May 16/22** | | |  | 2022 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 52 |  | 38 | | |  | 216 |
| Licences Cancelled | 2 |  | 0 | | |  | 10 |
| Vertical Wells Drilled | 0 |  | 2 | | |  | 7 |
| Horizontal Wells Drilled | 54 |  | 63 | | |  | 220 |
| Stratigraphic Test Holes Drilled | 1 |  | 0 | | |  | 1 |
| Wells Drilled - Total | 55 |  | 65 | | |  | 228 |
| No. of Metres Drilled | 122 398 |  | 142 380 | | |  | 500 687 |
| Wells Re-entered | 1 |  | 2 | | |  | 7 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 0 |
| Wells Licenced but Not Spudded | -3 |  | -28 | | |  | -14 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 53 |  | 63 | | |  | 224 |
| Wells Abandoned Dry | 1 |  | 0 | | |  | 0 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 1 |  | 2 | | |  | 3 |
|  |  |  |  | | |  |  |
| New Wells on Production | 67 |  | 0 | | |  | 193 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 1 |  | 0 | | |  | 6 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 169.74 |  | 0 | | |  | 439 |
| Kilometers Run | 0 |  | 0 | | |  | 438 |
|  |  |  |  | | |  |  |
|  | **2023** |  | **2022** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of Mar | 43 605.49 (96.21) |  | 43 836.75 (132.96) | | |  |  |
| Month of Apr | 43 607.04 (96.46) |  | 43 819.82 (130.27) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2023** |  | **2022** | | |  |  |
| Month of Apr | 202 905.8 |  | 180 740.9 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**15 May 2023**

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| Lic. No.: 11943 | Tundra Daly Sinclair HZNTL D12-18-8-28 (WPM)  UWI: 105.12-18-008-28W1.00  Licence Issued: 10-May-2023  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign - Trinidad Drilling Inc. - Rig# 9  Surface Location: 12B-17-8-28  Co-ords: 723.63 m S of N of Sec 17  45.00 m E of W of Sec 17  Grd Elev: 504.41 m  Proj. TD: 2198.60 m (Mississippian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11944 | Ewart Unit No. 14 HZNTL B11-3-8-28 (WPM)  UWI: 103.11-03-008-28W1.00  Licence Issued: 10-May-2023  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign Drilling Inc. - Rig# 10  Surface Location: 14A-4-8-28  Co-ords: 254.35 m S of N of Sec 4  732.87 m E of W of Sec 4  Grd Elev: 495.88 m  Proj. TD: 2505.14 m (Devonian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11945 | Tundra Whitewater HZNTL 15-16-3-21 (WPM)  UWI: 100.15-16-003-21W1.00 – Leg #1  UWI: 103.14-16-003-21W1.02 – Leg #2  Licence Issued: 12-May-2023  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign Drilling Inc. - Rig# 10  Surface Location: 8C-17-3-21  Co-ords: 720.25 m N of S of Sec 17  232.86 m W of E of Sec 17  Grd Elev: 500.26 m  Proj. TD: 1927.77 m (Mississippian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |